

**IN THE UNITED STATES BANKRUPTCY COURT  
FOR THE SOUTHERN DISTRICT OF TEXAS  
HOUSTON DIVISION**

<b>In re:</b>	§	
	§	<b>Chapter 11</b>
	§	
<b>FIELDWOOD ENERGY LLC, et al.,</b>	§	<b>Case No. 20-33948 (MI)</b>
	§	
<b>Debtors.<sup>1</sup></b>	§	<b>(Jointly Administered)</b>
	§	

**NOTICE OF FILING OF SIXTH AMENDED PLAN SUPPLEMENT  
IN CONNECTION WITH MODIFIED EIGHTH AMENDED JOINT CHAPTER 11  
PLAN OF FIELDWOOD ENERGY LLC AND ITS AFFILIATED DEBTORS**

**PLEASE TAKE NOTICE THAT:**

1. Commencing on August 3, 2020, Fieldwood Energy LLC and its debtor affiliates in the above-captioned cases, as debtors and debtors in possession (collectively, the “**Debtors**”), each filed a voluntary case under chapter 11 of title 11 of the United States Code (the “**Bankruptcy Code**”) in the United States Bankruptcy Court for the Southern District of Texas (the “**Bankruptcy Court**”).

2. On April 15, 2021, the Debtors filed the *Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* [Docket No. 1284].

3. On May 27, 2021, the Debtors filed the *Notice of Filing of Plan Supplement in Connection with Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* [Docket No. 1394].

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<sup>1</sup> The Debtors in these chapter 11 cases, along with the last four digits of each Debtor’s federal tax identification number, as applicable, are: Dynamic Offshore Resources NS, LLC (0158); Fieldwood Energy LLC (6778); Fieldwood Energy Inc. (4991); Fieldwood Energy Offshore LLC (4494); Fieldwood Onshore LLC (3489); Fieldwood SD Offshore LLC (8786); Fieldwood Offshore LLC (2930); FW GOM Pipeline, Inc. (8440); GOM Shelf LLC (8107); Bandon Oil and Gas GP, LLC (9172); Bandon Oil and Gas, LP (9266); Fieldwood Energy SP LLC (1971); Galveston Bay Pipeline LLC (5703); and Galveston Bay Processing LLC (0422). The Debtors’ primary mailing address is 2000 W. Sam Houston Parkway S., Suite 1200, Houston, TX 77042.

4. On June 15, 2021, the Debtors filed the *Notice of Filing of Amended Plan Supplement in Connection with Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* [Docket No. 1562].

5. On June 16, 2021, the Debtors filed the *Notice of Filing of Second Amended Plan Supplement in Connection with Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* [Docket No. 1587].

6. On June 16, 2021, the Debtors filed the *Fifth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* [Docket No. 1629].

7. On June 16, 2021, the Debtors filed the *Notice of Filing of Third Amended Plan Supplement in Connection with Fifth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* [Docket No. 1642].

8. On June 16, 2021, the Debtors filed the *Notice of Filing of Fourth Amended Plan Supplement in Connection with Fifth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* [Docket No. 1645].

9. On June 25, 2021, the Court entered the *Findings Of Fact, Conclusions of Law, and Order (I) Confirming Eighth Amended Joint Chapter 11 Plan Of Fieldwood Energy LLC and its Affiliated Debtors and (II) Granting Related Relief* [Docket No. 1751] (the “**Confirmation Order**”).

10. On June 25, 2021, the Debtors filed the *Notice of Filing of Fifth Amended Plan Supplement in Connection with Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* [Docket No. 1756].

11. On August 25, 2021, the Debtors filed the *Modified Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* [Docket No. 2008] (the “**Plan**”).<sup>2</sup>

12. In accordance with the Confirmation Order and Plan, the Debtors hereby file the following documents as part of the Plan Supplement, which replace and supersede all prior-filed versions of such documents:

<b>Exhibit B</b>	<b>Required Disclosures Under Section 1129(a)(5)</b>
<b>Exhibit D</b>	<b>Schedule of Assumed Contracts</b>
<b>Exhibit F</b>	<b>Credit Bid Purchase Agreement</b>
<b>Exhibit H</b>	<b>Apache Definitive Documents (Revised Plan of Merger and related Asset Schedules)</b>
<b>Exhibit N1</b>	<b>Chevron Definitive Documents (Revised Plan of Merger and related Asset Schedules)</b>
<b>Exhibit O1</b>	<b>Leases, Rights of Way and Rights of Use and Easement Related to Purchased Oil &amp; Gas Lease Interests</b>
<b>Exhibit O3</b>	<b>Leases, Rights of Way and Rights of Use and Easement Related to FWE III Oil &amp; Gas Lease Interests</b>
<b>Exhibit O4</b>	<b>Leases, Rights of Way and Rights of Use and Easement Related to FWE IV Oil &amp; Gas Lease Interests</b>
<b>Exhibit O5</b>	<b>Leases, Rights of Way and Rights of Use and Easement Related to Abandoned Properties</b>

13. The documents contained in the Plan Supplement are integral to, and are considered part of, the Plan. The documents contained in this Plan Supplement are approved by the Bankruptcy Court pursuant to the Confirmation Order. Concurrently with the filing of this Plan Supplement, the Debtors have filed with the Bankruptcy Court redlines marked to reflect

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<sup>2</sup> Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan.

any amendments or modifications made to the documents contained in this Plan Supplement since the prior-filed versions.

14. The Debtors reserve all rights to amend, modify, or supplement the Plan Supplement, and any of the documents contained therein, in accordance with the terms of the Plan.

15. Copies of the exhibits contained in this Plan Supplement, and all documents filed in these chapter 11 cases are available free of charge by visiting <https://cases.primeclerk.com/fieldwoodenergy/>. You may also obtain copies of the pleadings by visiting the Bankruptcy Court's website at <https://ecf.txsb.uscourts.gov> in accordance with the procedures and fees set forth therein.

Dated: August 27, 2021

/s/ Jessica Liou

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*Attorneys for Debtors*

*and Debtors in Possession*



**Certificate of Service**

I hereby certify that on August 27, 2021, a true and correct copy of the foregoing document was served by the Electronic Case Filing System for the United States Bankruptcy Court for the Southern District of Texas.

/s/ Jessica Liou

Jessica Liou

**Exhibit B**

**Required Disclosures Under Section 1129(a)(5)**

**Exhibit B<sup>1</sup>**

**Disclosures Related to Section 1129(a)(5), Plan Administrator,  
Sole Manager and Independent Director of FWE I, and Sole Manager of FWE IV**

Upon the Effective Date, the officers and directors of the Debtors existing before the Effective Date shall be relieved of any and all duties with respect to the Debtors as of the Effective Date,<sup>2</sup> and new individuals shall be appointed as officers and directors of the Post-Effective Date Debtors and the newly-created entities FWE I and FWE IV. Identified below are the individuals selected by the Debtors, with the consent of the applicable parties, to serve in the roles of Plan Administrator, Sole Manager of FWE I, Independent Director of FWE I, and Sole Manager of FWE IV.

**Plan Administrator – Mr. David Dunn at Province, LLC:**

Upon the Effective Date, the Plan Administrator shall serve as the sole officer, director, or manager of each Post-Effective Date Debtor, except for the Post-Effective Date FWE I Subsidiaries.<sup>3</sup>

David Dunn is a Principal at Province, LLC (“**Province**”) and has over 20 years of experience as a restructuring advisor, distressed investor and fiduciary in a number of complex in- and out-of-court restructurings, M&A transactions, distressed financings and litigation-oriented investments. Mr. Dunn’s practice at Province is dedicated to serving in the following roles: Chief Restructuring Officer, advisor to or member of Board of Directors, Litigation/Liquidating Trustee, Plan Administrator, and Examiner. Prior to joining Province, Mr. Dunn executed principal investments in distressed debt and equity instruments across a diverse range of industries such as power, upstream E&P, E&P services, metals and mining, monoline and mortgage insurance, media, gaming and retail, first at Arrowgrass Capital Partners, and then at Cross Sound Management, a corporate distressed investment firm he co-founded and for which he served as the co-Chief Investment Officer. As a principal, Mr. Dunn formed, chaired, and served on numerous official and ad hoc creditors’ committees. Prior to joining Province, Mr. Dunn also practiced law within the financial restructuring departments of several Global 200 law firms. His practice focused on debtor, official and ad hoc creditors’ committee representations in many notable chapter 11 proceedings. Mr. Dunn received a B.S. from Southern Illinois University and a J.D. from St. John’s University School of Law.

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<sup>1</sup> Defined Terms used in this Exhibit but not otherwise defined herein shall have the meaning ascribed to such terms in the *Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* dated June 25, 2021 filed at Docket No. 1742 (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the “**Plan**”).

<sup>2</sup> See Plan § 5.9(d)(i).

<sup>3</sup> See Plan § 5.9(d)(ii).

**FWE I Sole Manager – Mr. Jon Graham:**

Upon the Effective Date, the FWE I Sole Manager shall serve as the sole officer of FWE I<sup>4</sup> and the sole officer, director, or manager of each Post-Effective Date FWE I Subsidiary.<sup>5</sup>

Jon Graham is a senior oil and gas professional with 43 years' experience in the oil and gas industry. Mr. Graham worked for Apache Corporation (“**Apache**”) for 25 years before retiring in 2020. From 2017 to 2020, he was a Region Vice President and Managing Director for Apache's North Sea Region exploration and production operations, which had oil and gas properties with an asset value in excess of \$2 billion, net production of 60,000 BOEPD, annual lease level income of \$1.2 billion, and an annual expenditure of \$400 million. Mr. Graham's responsibilities as Region Vice President and Managing Director included overseeing a workforce of 1,200 personnel and developing and implementing short- and long-term exploration and production strategies. Mr. Graham's other positions with Apache include Corporate Vice President of Health, Safety, Security, and Environment; Region Vice President for Argentina; Vice President of Reservoir Engineering; Engineering General Manager; Reservoir Engineering Manager of Offshore Gulf of Mexico Region; Region Vice President of Gulf Coast Onshore; and Reservoir Engineering Manager of Western Region. Prior to joining Apache, Mr. Graham worked for Hunt Oil Company; Pacific Enterprises Oil Company; Sante Fe Minerals, Inc.; Lawson Engineering, Inc.; Grace Petroleum Corporation; Pacific Enterprises Oil Company; and Amoco Production Company. Mr. Graham received a B.S. in Mechanical Engineering from University of Missouri – Rolla and a MBA from University of Oklahoma.

**Independent Director of FWE I – Thomas Strauss at Wilmington Trust:**

Upon the Effective Date, the independent director of FWE I shall serve as the sole independent director of FWE I.

Thomas Strauss is a Vice President & Director – Client Services for Wilmington Trust. In his role, Mr. Strauss is responsible for managing Wilmington Trust's Special Purpose Vehicle business in the United States, which provides directors managers, and officers as well as administrative, accounting, and tax services for a wide variety of structured finance and securitization vehicles. Ms. Strauss's expertise includes tax and accounting services. Prior to joining Wilmington Trust, he practiced public accounting at a firm in Pennsylvania. Mr. Strauss holds a bachelor's degree in Accounting from Pennsylvania State University and is a Certified Public Accountant and Certified Corporate Trust Specialist.

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<sup>4</sup> See FWE I LLC Agreement § 7.03.

<sup>5</sup> See Plan § 5.12(b)(iii).

**Sole Manager of FWE IV – Mr. David Abell at Sunset Energy Gulf Coast Asset Management LLC:**

Upon the Effective Date, the FWE IV Sole Manager shall serve as the sole director, officer, manager, or employee of FWE IV. Sunset Energy Gulf Coast Asset Management LLC (“**Sunset**”) will be the FWE IV Sole Manager and will appoint David Abell to act on its behalf. Sunset has not yet been formed, but Mr. Abell will directly or indirectly own 100% of Sunset upon formation.

David Abell is a Managing Member of VanCortlandt LLC and has over 25 years’ experience managing, advising, and investing in distressed or special situation companies. Mr. Abell’s role at VanCortlandt includes providing interim management and independent manager services to public and private distressed oil and gas companies. Mr. Abell has extensive experience in the oil and gas sector, having been involved in numerous advisory assignments and transactions involving E&P companies. He recently was appointed CRO of a multi-billion fund with oil and gas assets in Texas, Oklahoma, Utah, and New Mexico. Prior to becoming a Managing Member of VanCortlandt, Mr. Abell was a Managing Director at GMP Securities Investment Banking Group, a Managing Director at Raymond James Private Capital & Restructuring practice, a Managing Director at Oracle Partners, and a Managing Director at PricewaterhouseCoopers Securities. Mr. Abell holds a B.S. in Business Administration from the University of Colorado, Boulder.

**Exhibit D**

**Schedule of Assumed Contracts**

Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

Notes:  
[1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.  
[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjudged Assumption Dispute (as defined in the Confirmation Order).  
[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.  
[4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.  
[5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.  
[6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjudged Assumption Disputes (as defined in the Confirmation Order).  
[7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors (ECF No. 1742) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1		Oilfield Services	MSA	3D at Depth, Inc.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
2	1/1/2014	Oilfield Services	MSA	Abrado, Inc.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
3	1/1/2014	Oilfield Services	MSA	ACADIAN CONTRACTORS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
4	1/1/2014	Oilfield Services	Master Ground Transportation Contract	ACME TRUCK LINE INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
5	1/25/2016	Other	Master Services Contract - Quarterly Preventive Maintenance (Houston etc)	ACS MAINTENANCE SOLUTIONS, INC	Fieldwood Energy LLC	n.a.	n.a.	\$4,378.96	Assume and assign to Credit Bid Purchaser		x		
6	11/7/2017	Oilfield Services	MSA	ADAPT CONCEPTS, LLC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
7	9/6/2018	Oilfield Services	MSA	ADD ENERGY LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
8		Non-Offfield Services	Perpetual Software License Agreement	Adobe Software	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
9		Other	processes direct deposits, garnishments and tax	ADP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
10		Oilfield Services	Fieldwood Energy LLC Purchase Order Terms and Conditions	Advanced Biocatalytics Corporation	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
11	1/1/2014	Oilfield Services	MSA	Advanced Logistics, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
12	4/1/2014 4/1/2014 4/1/2020	Other Services Agreements	Response Resources Agreement Utilization Agreement A/R Utilization Agreement	AET Inc.	Area wide			\$0.00	Assume and assign to Credit Bid Purchaser		x		
13		Oilfield Services	MSA	AGGREKO LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
14	1/1/2014	Non-Offfield Services	Consulting Agreement	AGILINK TECHNOLOGIES INC	Fieldwood Energy LLC	n.a.	n.a.	\$19,980.24	Assume and assign to Credit Bid Purchaser		x		
15		Non-Offfield Services	Consulting Agreements	AGILINK TECHNOLOGIES INC	Fieldwood Energy LLC	n.a.	n.a.	\$19,980.24	Assume and assign to Credit Bid Purchaser		x		
16		Oilfield Services	MSA, Work Order For Quincy Compressor Model QSI-220i	AIRE TECHNOLOGIES, COMPRESSED AIR SYSTEMS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
17	11/8/2018	Oilfield Services	Technical Services Contract	AKER SOLUTIONS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
18	9/17/2020	Oilfield Services	Fieldwood Energy LLC Purchase Order Terms and Conditions	Alamo Inc.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
19	12/14/2016	Other Misc.	by and between Fieldwood Energy LLC and All Aboard Development Corporation: All Aboard Development Corp. surrender of interest	All Aboard Development Corporation, Walter Oil and Gas Corporation	Fieldwood Energy LLC	SS 189 Lease G04232	CASEX OFFSHORE INC, WALTER OIL & GAS CORPORATION, WALTER OIL & GAS CORPORATION, BRISTOW US LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
20	7/14/2016	Non-Offfield Services	Master Service Agreement	ALPHEUS DATA SERVICES	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
21		Non-Offfield Services	Master Services Agreements	ALPHEUS DATA SERVICES	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
22	1/1/2014	Oilfield Services	MSA	ALTEC, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
23	10/1/1997	Lease of Platform Space	Lease of Platform Space - Amberjack Pipeline Company at GC 65 "A" Platform	Amberjack Pipeline Company	Fieldwood Energy Offshore LLC	GC 65 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC, MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
24	12/1/1997	Facilities & Tie-In Agreements	Offshore Tie-In - Amberjack Pipeline Company at GC 65 "A" Platform	Amberjack Pipeline Company	Fieldwood Energy Offshore LLC	GC 65 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC, MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
25	3/27/2017	Facilities & Tie-In Agreements	APPROVAL BY FIELDWOOD ENERGY OFFSHORE TO ASSIGN AND ADDENDUM TO CONSENT TO ASSIGN BETWEEN AMBERJACK PIPELINE COMPANY AND SHELL OFFSHORE INC.	AMBERJACK PIPELINE COMPANY AND SHELL OFFSHORE INC.	Fieldwood Energy Offshore LLC	GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
26	3/27/2017	Offshore Tie-In Agreement	by and between Fieldwood Energy Offshore LLC, Fieldwood Energy LLC and Amberjack Pipeline Company LLC: Consent of PSA between Empire and Amberjack subject to addendum	Amberjack Pipeline Company LLC	Fieldwood Energy Offshore LLC	GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
27	7/11/2009	Marketing - Construction, Operations, Management, Ownership Agreements	Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline, by and between Fieldwood Energy LLC and ?	Amberjack Pipeline, Chevron Pipe Line Company	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
28	7/11/2009	Marketing - Construction, Operations, Management, Ownership Agreements	Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline, by and between Fieldwood Energy LLC and ?	Amberjack Pipeline, Chevron Pipe Line Company	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
29	7/11/2009	Marketing - Construction, Operations, Management, Ownership Agreements	Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline, by and between Fieldwood Energy LLC and ?	Amberjack Pipeline, Chevron Pipe Line Company	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
30		Non-Offfield Services	Addendum to Existing Interior Landscaping Agreement effective 03/03/2020	AMBIUS	Fieldwood Energy LLC	n.a.	n.a.	\$3,494.77	Assume and assign to Credit Bid Purchaser		x		
31	6/1/2000	Marketing - Connection Agreement	Connection Agreement between Amberjack Pipeline and Anadarko, Shell and Ocean Energy, INC.	Amberjack Pipeline and Anadarko, Shell and Ocean Energy, INC.		GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
32	2/17/2014	Oilfield Services	Master Rental Services Agreement	Amega West Services, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

##### Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.
- [2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjudged Assumption Dispute (as defined in the Confirmation Order).
- [3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.
- [4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.
- [5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.
- [6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjudged Assumption Disputes (as defined in the Confirmation Order).
- [7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors (ECF No. 1742) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
33	10/1/1998	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN AMERADA HESS CORPORATION AND VASTAR RESOURCES INC.	AMERADA HESS CORPORATION AND VASTAR RESOURCES INC.		WD 121 Lease G19843, WD 122 Lease G13645	TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
34	3/7/1996	Joint Development / Venture / Exploration Agreements	JOINT DEVELOPMENT AREA AGREEMENT DATED MARCH 7, 1996, BY AND BETWEEN LOUISIANA LAND AND EXPLORATION COMPANY AND ENSERCH EXPLORATION, INC. ET AL. COVERING PORTIONS OF BLOCKS 107, 108, 116 AND 117, EUGENE ISLAND.	Amerada Hess Corporation, Vastar Resources Inc., Hardy Oil & Gas USA, Inc., British-Borneo Exploration, Zikha Energy Company, Louisiana Land and Exploration Company, Enserch Exploration, Inc.	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	EI 107 Lease G15241, EI 108 Lease G03811, EI 117 Lease G34293, EI 118 Lease G15242		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
35	6/28/2018	Offfield Services	MSA, Transfer of ABS MSA to Affiliate	American Bureau of Shipping; ABS Consulting, Inc.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
36	1/1/2014	Offfield Services	Master Ground Transportation Contract	AMERICAN EAGLE LOGISTICS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
37		Offfield Services	S02519_Master Services Agreement dated effective 01/03/2014	AMERICAN TANK CO, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
38	3/25/2004	Joint Development / Venture / Exploration Agreements	Amendment to Joint Venture Development Agreement, dated March 25, 2004 between Anadarko E & P Company LP, Chevron U.S.A. Inc., Hunt Oil Company, Hunt Petroleum, the George R. Brown Partnership LP, Offshore Investment, Cov and the Lamar Hunt Trust Estate, whereby the Unit was expanded	Anadarko E&P Company LP	Fieldwood Energy Offshore LLC	SS 206 Lease G01522, SS 207 Lease G01523		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
39	3/1/1998	Unit Agreement and/or Unit Operating Agreement	UNIT OPERATING AGREEMENT DATED MARCH 1, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION AND SHELL OFFSHORE INC. UNIT NO.754398019	ANADARKO PETROLEUM CORPORATION AND SHELL OFFSHORE INC.	Fieldwood Energy Offshore LLC	GI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
40	3/1/1998	Unit Agreement and/or Unit Operating Agreement	UNIT AGREEMENT FOR OUTER CONTINENTAL SHELF EXPLORATION, DEVELOPMENT, AND PRODUCTION OPERATIONS ON THE GRAND ISLE BLOCK 116 UNIT, DATED MARCH 1, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION AND SHELL OFFSHORE INC. UNIT NO.754398019	ANADARKO PETROLEUM CORPORATION, AND SHELL OFFSHORE INC. UNIT NO.754398019		GI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
41	3/2/1998	Letter Agreement - Other Land	LETTER AGREEMENT DATED MARCH 2, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, ET AL. AND AMOCO PRODUCTION COMPANY, ET AL.	ANADARKO PETROLEUM CORPORATION, ET AL., AND AMOCO PRODUCTION COMPANY, ET AL.	Fieldwood Energy Offshore LLC	GI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
42	6/1/2000	Marketing - Connection Agreement	TIE IN AGREEMENT ON PLATFORM AMBERJACK PIPELINE COMPANY BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, SHELL OFFSHORE, INC., AND OCEAN ENERGY, INC.	ANADARKO PETROLEUM CORPORATION, SHELL OFFSHORE, INC., AND OCEAN ENERGY, INC.		GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
43	2/1/2004	Joint Operating Agreement	Joint Operating Agreement by and between Anadarko Petroleum Corporation and Noble Energy, Inc. dated effective February 1, 2004 and amended by: (a) First Amendment dated 8 Apr 04 (b) Second Amendment dated 12 Sep 12 (c) Third Amendment dated 1 Jan 13	Anadarko US Offshore LLC	Fieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$2,231,025.42	Assume and assign to Credit Bid Purchaser		x		
44	3/1/2004	Dedication Agreements	Dedication of GC 282 to ANR Pipeline dated 1 Mar 2004	ANR Pipeline Company	Fieldwood Energy LLC	GC 282 Lease G16727		\$0.00	Assume and assign to Credit Bid Purchaser		x		
45	9/28/2001	Marketing - Connection Agreement	CONNECTION AGREEMENT INSTALLATION OF FACILITIES	ANR PIPELINE COMPANY, FOREST OIL CORPORATION		SM 149 Lease G02592		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
46	Original - 9/30/2013 1st Amend 1/14/2014; 2nd Amend 9/7/2017; 3rd Amend 6/7/2018	Non-O&O Real Property Lease / Rental / Sublease Agreements	Sublease agreement between Fieldwood Energy and Apache Total Area: B0300, B0150, B0200, L12, L15, L16, L17 and L18 Square Footage: 133,685 SF Address: 2000 W Sam Houston Pkwy S, Houston, TX 77042	Apache	Fieldwood Energy LLC	Total Area: B0300, B0150, B0200, L12, L15, L16, L17 and L18 Square Footage: 133,685 SF		\$0.00	Assume and assign to Credit Bid Purchaser		x		
47	6/3/2011	Other Notices	Apache Notice Letter, dated June 3, 2011, non-consented EB 159 #A-9 Well, Thru Tubing Gravel Pack GM 2-2	Apache	Fieldwood SD Offshore LLC	EB 159 Lease G02646	APACHE DEEPWATER LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
48	11/20/2012	Indemnity and Release Agreement	GAS IMBALANCE SETTLEMENT RELEASE AND INDEMNITY AGREEMENT BETWEEN APACHE AND SARATOGA, AS SUCCESSOR-IN-INTEREST UNDER THE TIE-IN MEASUREMENT AND ALLOCATION AGREEMENT	APACHE AND SARATOGA		MP 140 Lease G02193	JX NIPPON OIL EXPLORATION USA LTD	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
49	6/15/2012	Marketing - Connection Agreement	REQUEST FOR CONSENT TO ASSIGN SM 149C TIE IN CONNECTION TO SHELL BETWEEN APACHE AS SUCCESSOR IN INTEREST TO UNION OIL AND FOREST OIL AND EQUILON ENTERPRISES	APACHE AS SUCCESSOR IN INTEREST TO UNION OIL AND FOREST OIL AND EQUILON ENTERPRISES		SM 149 Lease G02592		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
50	9/30/2013	Acquisition / PSA / Other Purchase or Sale Agreements	Owned property - pay annual taxes Originally acquired by Apache in 2011 acquisition. Included in Project Tobasco Agreement for \$1 Total Area: 3 buildings; office/warehouse space Square Footage: approx. 33,800 SF on approx 6 acres Address: 4677 NW Evangeline Thruway Carenco LA	Apache Corporation		n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
51	1/2/2014	Other	First Amendment to Sublease Agreement	APACHE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
52	1/3/2018	Other	Letter Agreement Amending Fourth Amendment to Decommissioning Agreement	APACHE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
53	4/11/2018	Other	Fifth Amendment to Decommissioning Agreement	APACHE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
54	5/21/2018	Other	Third Amendment to Sublease Agreement	APACHE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
55	7/1/2016	Other	Third Amendment to Decommissioning Agreement	APACHE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
56	9/1/2017	Other	Fourth Amendment to Decommissioning Agreement	APACHE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
57	9/30/2013	Other	Sublease Agreement	APACHE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
58	9/30/2013	Other	Decommissioning Agreement	APACHE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$49,783,795**	Assume and Allocate Pursuant to Divisive Mergers	x			
59	9/30/2013	Other	First Amendment to Decommissioning Agreement	APACHE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
60	9/30/2013	Other	Second Amendment to Decommissioning Agreement	APACHE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			



Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

##### Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.
- [2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjudged Assumption Dispute (as defined in the Confirmation Order).
- [3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.
- [4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.
- [5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.
- [6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjudged Assumption Disputes (as defined in the Confirmation Order).
- [7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors (ECF No. 1742) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
61	9/7/2017	Other	Second Amendment to Sublease Agreement	APACHE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
62	9/30/2013	Acquisition / PSA / Other Purchase or Sale Agreements	Purchased GOM Shelf as a company from Apache	Apache Corporation	GOM Shelf LLC	BA A0133 g02665, EI 217 g00978, EI 246 810, EI 266 811, EI 267 812, EI 269 813, EI 330 g02115, GI 32 174, GI 39 126, GI 39 126, GI 40, GI 41, GI 41, GI 42, GI 43, GI 44, GI 46, GI 47, GI 48, GI 52, HI 110, HI 111, MP 91, MP 296, MP 300, MP 303, MP 311, SS 91, SS 198, SS 198, SS 199, SS 199, SM 108, SM 127, SM 128, SP 75, SP 87, WD 67, WD 68, WD 69, WD 70, WD 71, WD 94, WD 95, WD 96		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
63	1/13/2003	Farmout Agreement	Farmout Agreement between Apache Corporation & Hunt Petroleum (AEC), Inc.	Apache Corporation & Hunt Petroleum (AEC), Inc.		SM 40 Lease G13607	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
64	5/19/2003	Confidentiality Agreements / AMI and Related Consents	Area of Mutual Interest Agreement by and between FIELDWOOD ENERGY OFFSHORE LLC/SUCCESSOR TO GRYPHON EXPLORATION COMPANY AND APACHE CORPORATION (SUCCESSOR TO SPINNAKER EXPLORATION COMPANY, L.L.C.)	APACHE CORPORATION (SUCCESSOR TO SPINNAKER EXPLORATION COMPANY, L.L.C.)	Fieldwood Energy Offshore LLC	SS 301 Lease G10794		\$0.00	Assume and assign to Credit Bid Purchaser		x		
65	8/1/2010	Marketing - Service Agreement	SERVICE AGREEMENT SOUTH PASS 48 PIPELINE QUALITY BANK SERVICES BY AND BETWEEN APACHE CORPORATION AND ALLOCATION SPECIALIST, LTD.	APACHE CORPORATION AND ALLOCATION SPECIALIST, LTD.		SP 49		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
66	2/1/2013	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN APACHE CORPORATION AND ENERGY XXI GOM, LLC	APACHE CORPORATION AND ENERGY XXI GOM, LLC	Fieldwood Energy LLC	SP 62 Lease G01294, VK 899 Lease G34408		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
67	2/1/2013	Confidentiality Agreements / AMI and Related Consents	AREA OF MUTUAL INTEREST AGREEMENT BY AND BETWEEN APACHE CORPORATION AND ENERGY XXI GOM, LLC	APACHE CORPORATION AND ENERGY XXI GOM, LLC - AREA OF MUTUAL INTEREST; APACHE CORPORATION, GOM SHELF LLC AND ENERGY XXI GOM LLC	Fieldwood Energy LLC	SP 62 Lease G01294, VK 899 G34408		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
68	6/30/2003	Lease of Platform Space	by and between Apache Corporation and Hunt Petroleum (AEC), Inc.	Apache Corporation and Hunt Petroleum (AEC), Inc.		SM 40 Lease G13607	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
69	2/9/2009	Facilities & Tie-In Agreements	TIE-IN MEASUREMENT AND ALLOCATION AGREEMENT BETWEEN APACHE CORPORATION AND LOBO OPERATING, INC. (Grand Bay Receiving Station)	APACHE CORPORATION AND LOBO OPERATING, INC. (Grand Bay Receiving Station)		MP 140 Lease G02193	JX NIPPON OIL EXPLORATION USA LTD	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
70	8/20/2007	Option Agreement	OPTION AGREEMENT BY AND BETWEEN APACHE CORPORATION AND MAGNUM HUNTER PRODUCTION, INC.	APACHE CORPORATION AND MAGNUM HUNTER PRODUCTION, INC.	Fieldwood Energy LLC	ST 287 Lease G24967	RIDGEWOOD ENERGY CORPORATION	\$0.00	Assume and assign to Credit Bid Purchaser		x		
71	11/8/2012	Operating Agreement - Other	Attached to and made part of that certain Participation Agreement dated November 8, 2012 by and between Apache Corporation and Monforte Exploration LLC	Apache Corporation and Monforte Exploration LLC		SM 48 Lease 786		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
72	11/8/2012	Property Participation & Exchange Agreements	Participation Agreement dated November 8, 2012 by and between Apache Corporation and Monforte Exploration LLC	Apache Corporation and Monforte Exploration LLC		SM 48 Lease 786		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
73	2/1/1999	Operating Agreement - Other	bb Apache Corporation and PETSEC Energy Inc.	Apache Corporation and PETSEC Energy Inc.		MP 5 Lease SL13890, MP 6 Lease SL03771, MP 6 Lease SL13580, MP 6 Lease SL13891, MP 7 Lease SL03773, MP 91 Lease G14576		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
74	11/15/2007	Property Participation & Exchange Agreements	PARTICIPATION AGREEMENT BY AND BETWEEN APACHE CORPORATION AND RIDGEWOOD ENERGY CORPORATION As Amended 10 January 2009' here as there is an amendment, dated 10 Jan 2009 that describes both the ORRI we pay to Magnum Hunter and the provenance by which Ridgewood never received an assignment in ST 287 as they went Non Consent in the Side Track, but they still retain their share of PA (25%) in the Tophole of the Producer on ST 287 (via the OA of the same date as the original PA at 8/92)	APACHE CORPORATION AND RIDGEWOOD ENERGY CORPORATION	Fieldwood Energy LLC	ST 287 Lease G24967	RIDGEWOOD ENERGY CORPORATION	\$0.00	Assume and assign to Credit Bid Purchaser		x		
75	11/15/2007	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN APACHE CORPORATION AND RIDGEWOOD ENERGY CORPORATION	APACHE CORPORATION AND RIDGEWOOD ENERGY CORPORATION		ST 287 Lease G24967	RIDGEWOOD ENERGY CORPORATION	\$0.00	Assume and assign to Credit Bid Purchaser		x		
76	11/20/2021	Facilities & Tie-In Agreements	AMENDMENT TO PROVIDE FOR FUEL GAS BETWEEN APACHE CORPORATION AND SARATOGAS RESOURCES, INC.	APACHE CORPORATION AND SARATOGAS RESOURCES, INC.		MP 140 Lease G02193	JX NIPPON OIL EXPLORATION USA LTD	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
77	3/15/2011	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN APACHE CORPORATION AND STONE ENERGY OFFSHORE LLC	APACHE CORPORATION AND STONE ENERGY OFFSHORE LLC	Fieldwood Energy LLC	MP 314, 315 Lease G33693, MP 315 Lease G08467	EPL OIL & GAS, LLC; HEAD OFFSHORE LP, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
78	9/17/2012	Property Participation & Exchange Agreements	PARTICIPATION AGREEMENT BY AND BETWEEN APACHE CORPORATION AND WALTER OIL & GAS CORPORATION	APACHE CORPORATION AND WALTER OIL & GAS CORPORATION	Fieldwood Energy LLC	GI 54 Lease G27173		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
79	7/1/2013	Joint Operating Agreement	Joint Exploration Agreement dated 9/30/2013 but effective 7/1/2013 bb Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, Apache Shelf Exploration LLC, Fieldwood Energy LLC, and GOM Shelf, OA attached as Exhibit D	Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, Apache Shelf Exploration LLC, Fieldwood Energy LLC, and GOM Shelf, OA attached as Exhibit D	Fieldwood Energy LLC; GOM Shelf LLC	WC 111 Lease 62, WC 130 Lease G12761, WC 144 Lease G01953, WC163 Lease G05299, WC 165 Lease 758, WC 172 Lease G01958, WC 225 Lease G09000, WC 260 Lease G13563, WD 290 Lease G04618, WC 295 Lease G24730, WC 300 Lease G15078, WC 310 Lease G17789, WC 401 Lease G07819, WD 34 Lease G03414, WD 38 Lease G22772, WD 41 Lease G01073, WD 42 Lease G16470, WD 67 Lease 179, WD 68 Lease 180, WD 69 Lease 181, WD 70 Lease 182, WD 71 Lease 838, WD 75 Lease G01085, WD 90 Lease G01089, WD 94 Lease 839, WD 95 Lease G01497, WD 96 Lease G01498, WD 103 Lease 840, WD 104 Lease 841, WD 105 Lease 842, WD 121 Lease G19843, WD 122 Lease G19845, WD 128 Lease G10883, WD 133 Lease G1106, EC 2 Lease 16475, WC 33 Lease 16473, EC 24 Lease G04098, EI 224 Lease G05504, EI 307 Lease G02110, MI 623 Lease G50000, MI 635 Lease G06043, ST 311 Lease G31418, VR 271 Lease G04500, WC 110 Lease 81, EI 10 Lease G23851, MC 21 Lease G28531, VK 823 Lease G10942, BA 491 Lease G06069, BA A47 Lease G03940, BA A 105 Lease G001757, BA A133 Lease G02665, BS 41 Lease G21142, BS 53 Lease 3770, EC 2 Lease G18121, EC 172 Lease G17858, EC 222 Lease G02037, EC 261 Lease G09871, EC 264 Lease G01880, EC 265 Lease G00972, EC 278 Lease G00974, EC 328 Lease G10638, EC 334 Lease G02062, EC 335 Lease G02439, EC 914 Lease G01440, EC 37 Lease G25933, EC 71 Lease G13576, EI 10 Lease G23851, EI 105 Lease 797, EI 106 G17965, EI 107 Lease G15241, EI 108 Lease G03811, EI 118 Lease G15242, EI 119 Lease 49, EI 120 Lease 50, EI 125 Lease 51, EI 126 Lease 52, EI 136 Lease G02152, EI 156 Lease G16353, EI 158 Lease G01220, EI 173 Lease G13622, EI 174 Lease G03782, EI 175 Lease 438, EI 187 Lease G10736, EI 189 Lease 423, EI 196 Lease 802, EI 196 Lease G13821, EI 208 Lease 577, EI 211 Lease G05502, EI 212 Lease G05503, EI 217 Lease G009078, EI 224 Lease G05504, EI 227 Lease 806, EI 246 Lease 810, EI 255 Lease G01958, EI 266 Lease 811, EI 267 Lease 812, EI 269 Lease 813, EI 280 Lease G23876, EI 281 Lease G09591, EI 282 Lease G09592, EI 312 Lease G22679, EI 313 Lease G02606, EI 315 Lease G02112, EI 316 Lease		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x	x	
80	12/15/1999	Letter Agreement - Other Land	Letter Agreement, dated December 15, 1999, between Apache Corporation, Chevron U.S.A. Production Company, Kelley Oil Corporation, Key Production Company, Mobil Exploration & Producing U.S. Inc. and Sabco Oil and Gas Corporation, regarding the OCS-G 4481 #A-23 Well, Main Pass Block 77, Main Pass Block 151 Field, Offshore, LA. Note: only have Key's executed cop	Apache Corporation, Chevron U.S.A. Production Company, Kelley Oil Corporation, Key Production Company, Mobil Exploration & Producing U.S. Inc. and Sabco Oil and Gas Corporation	Fieldwood Energy Offshore LLC	MP 77 Lease G04481		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
81	(Removed)												
82	2/1/2013	Joint Development / Venture / Exploration Agreements	MP 296 EXXI Exploration Agreement/Exploration Agreement Apache & Energy XXI 2-1-2013 with Exhibits (less B)	APACHE CORPORATION, GOM SHELF LLC, ENERGY XXI GOM LLC	Fieldwood Energy LLC	MP 296 Lease G01673	EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
83	4/23/2013	Operating Agreement - Other	Amendment and Ratification of OA eff. 4/23/2013 bb Apache Corporation, GOM Shelf, BDX Exploration, BDX Group, Shoreline Offshore and Tenkay Resources	Apache Corporation, GOM Shelf, BDX Exploration, BDX Group, Shoreline Offshore and Tenkay Resources	GOM Shelf LLC	SS 68 Lease G02917, SS 91 Lease G02919		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			

Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

##### Notes:

[1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.

[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjoined Assumption Dispute (as defined in the Confirmation Order).

[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.

[4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.

[5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.

[6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjoined Assumption Disputes (as defined in the Confirmation Order).

[7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors, (ECF No. 1742) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

Payment set forth on this Schedule of Assumed Contracts is for informational purposes only, in the event of any conflict between any of the Credit Bid Purchase Agreement, the definitive documents or any other documents relating to any plan or merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.											Applicable Entity			
#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	FW I	Credit Bid Purchaser	FW III	FW IV	
84	6/30/2003	Farmout Agreement	Amendment to Farmout Agreement dated 01-13-2003 Ratification of Joint Area Agreement dated 06-01-2003 SM 40 and SM 41 Between Apache Corporation, Hunt Petroleum AEC Inc and LLOG Exploration Offshore Inc.	Apache Corporation, Hunt Petroleum AEC Inc and LLOG Exploration Offshore Inc.		SM 40 Lease G13607, SM 41 Lease G01192	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x			
85	7/1/2013	Acquisition / PSA / Other Purchase or Sale Agreements	PURCHASE AND SALE AGREEMENT by and among APACHE CORPORATION, APACHE SHELF, INC., and APACHE DEEPWATER LLC collectively as the Sellers, and FIELDWOOD ENERGY LLCs Buyer and GOM SHELF LLC Dated as of July 18, 2013	Apache Corporation; Apache Deepwater LLC; Apache Shelf, INC.	Fieldwood Energy LLC	MULTIPLE, ST 67, EI 119, EI 120, EI 125, EI 126, PL 11, WC 110, WC 111, GI 39, GI 39, GI 40, GI 41, GI 41, GI 42, GI 46, GI 47, GI 48, GI 52, GI 43, GI 44, GI 52, WD 67, WD 68, WD 69, WD 70, WC 71, WC 102, SM 241, SS 30, SS 31, SS 32, SS 33, SS 150, SS 154, EI 189, EI 175, EI 188, EI 53, EI 208, SS 198, SS 199, WC 20, VR 131, SM 48, SM 108, EI 246, EI 266, EI 267, EI 269, SS 169, WD 71, WD 94, WD 103, WD 104, WD 105, EC 2 SL16473, EC 2 SL16475, EI 227, EC 265, EC 278, EI 217, SS 248, SS 249, SS 271, SS 274, WD 41, WD 73 G01083, WD 75, WD 90, WD 133, WD 133, SM 10, SM 11, SM 41, SM 66, SM 76, EI 158, ST 161, SP 62, MP 300, EC 914, WD 95, WD 96, SS 204, SS 208, SS 207, SS 216, SP 61, SP 65, SP 66, SP 70, SP 89, MP 289, MP 290, MP 296, BA A105, HI 129, WC 35, WC 66, SP 64, WC 144, VR 265, EI 255, ST 148, MP 152, MP 153, EC 338, EI 307, EI 315, EI 330, GI 76, GI 94, MP 140, MP 311, VR 369, VR 386, SM 106, SM 132, SM 268, SM 269, EI 333, EI 342, EI 361, HI 110, HI 111, HI A-474, HI A-489, HI A-572, HI A-573, EC 335, VR 380, SM 128, SM 136, SM 137, SM 149, SM 281, EI 57, BA A133, HI A537, HI A582, HI A-595, HI A-596, HI A-365, HI A-376, HI A-382, WC 35, WC 65, WC 66, SM 127, SM 141, EI 329, SS 68, SS 91, SS 291, PL 9, PL 10, MC 311, MU A-111, MI 623, EI 136, PL 13, MP 59, MP 120, GA 180, HI 179, HI 193, WC 34, WC 67, VR 261, EI 337, MP 304, SM 106, EI 174, EI 363, SA 13, SS 182, ST 53, MP 310, SS 189, PL 1, MP 303, VR 78, SM 236, MP 77, MP 301, VR 271, SM 161, WC 290, MP 64, VK 204, MI 622, EI 316, SS 259, SP 75, MI 518, WC 163, VR 252, EI 211, EI 212, EI 224, SS 175, SS 178, ST 205, ST 206, ST 295, EW 826, PN 969 G05953, PN 976 G05954, MI 635, BA 491, HI 116, HI 176, VK 780, SS 58, ST 276, SP 87, MP 259, MP 260, VK 203, VK 692/693, MP 59, MP 315, SM 18, MP 309, VR 332, VR 363, VR 371, SS 105, SS 277, MC 108, EC 328, VR 362, EI 187, EI 354, SS 190, SS 243, SS 276, SS 301, WD 128, SP 88, MP 281, VK 251, VK 340, HI A442, SS 189, PL 5, SS 87, SS 198, SS 199, WD 103, HI 45, SS 126, SS 129, ST 296, VK 694, EC 14, EC 71, SM 40, EI 173, WD 122, SS 193, ST 229, GI 110, GI 116, SM 280, EI 346, PL 25, MP 91, WC 33, VR 408, EI 334, SS 151, SS 194, SS 354, MP 275, VK 624, GA 151, VR 381, SM 150,	\$0.00	Assume and Allocate Pursuant to Divisive Mergers						
86	9/27/2013	Abandonment / Decommissioning Agreement	FULLY-PAID UP TURNKEY REMOVAL CONTRACT by and among APACHE CORPORATION, APACHE SHELF, INC., and APACHE DEEPWATER LLC, as Company and GOM SHELF LLC, as Contractor, Dated as of September 27, 2013	Apache Corporation; Apache Deepwater LLC; Apache Shelf, INC.	GOM Shelf LLC	MULTIPLE		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
87	11/7/2014	Assignment of Oil & Gas Leasehold Interest(s)	by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation	Apache Corporation; Apache Offshore Petroleum Limited Partnership; Apache Shelf Exploration LLC	Fieldwood Energy LLC	SS 259 Lease G05044	APACHE OFFSHORE INVESTMENT GP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
88	11/7/2014	Assignment of Oil & Gas Leasehold Interest(s)	by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation	Apache Corporation; Apache Offshore Petroleum Limited Partnership; Apache Shelf Exploration LLC	Fieldwood Energy LLC	ST 276 Lease G07780	APACHE OFFSHORE INVESTMENT GP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
89	11/7/2014	Assignment of Oil & Gas Leasehold Interest(s)	by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation	Apache Corporation; Apache Offshore Petroleum Limited Partnership; Apache Shelf Exploration LLC	Fieldwood Energy LLC	ST 296 Lease G12981	APACHE OFFSHORE INVESTMENT GP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
90	11/7/2014	Assignment of Oil & Gas Leasehold Interest(s)	by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation	Apache Corporation; Apache Offshore Petroleum Limited Partnership; Apache Shelf Exploration LLC	Fieldwood Energy LLC	ST 295 Lease G05646	APACHE OFFSHORE INVESTMENT GP, BRISTOW US LLC, TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
91	12/28/2013	Well / Prospect Proposals	Letter proposing well B-19 MP 302 well by and between Fieldwood Energy LLC, GOM Shelf LLC, Apache Corporation and Apache Shelf Exploration LLC	Apache Corporation; Apache Shelf Exploration LLC	Fieldwood Energy LLC	MP 302 Lease G32264	APACHE SHELF EXPLORATION LLC, EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
92	3/15/2013	Joint Development / Venture / Exploration Agreements	Exploration Venture for portions of VR 271 SM 87 by and between Fieldwood Energy Offshore LLC, Apache Corporation and Pices Energy LLC	Apache Corporation; Pices Energy LLC	Fieldwood Energy Offshore LLC	VR 271; Lease G04800, SM 87 Lease G24870	CASTEX OFFSHORE, INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
93	8/25/2011	Property Participation & Exchange Agreements	PARTICIPATION AGREEMENT b/w APACHE CORPORATION and CASTEX OFFSHORE, INC., ET AL	APACHE CORPORATION and CASTEX OFFSHORE, INC., ET AL	Fieldwood Energy LLC	SS 189 Lease G04232	CASTEX OFFSHORE INC, WALTER OIL & GAS CORPORATION, BRISTOW US LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
94	5/1/2012	Other Transportation Agreements	CONDENSATE TRANSPORT & SEPARATION AGREEMENT b/w APACHE CORPORATION and CASTEX OFFSHORE, INC., ET AL	APACHE CORPORATION and CASTEX OFFSHORE, INC., ET AL	Fieldwood Energy LLC	SS 189 Lease G04232	CASTEX OFFSHORE INC, WALTER OIL & GAS CORPORATION, WALTER OIL & GAS CORPORATION, BRISTOW US LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
95	9/21/2007	Farmout Agreement	FARMOUT AGREEMENT b/w APACHE CORPORATION and SENECA RESOURCES CORPORATION	APACHE CORPORATION and SENECA RESOURCES CORPORATION	Fieldwood Energy LLC	SS 189 Lease G04232	CASTEX OFFSHORE INC, WALTER OIL & GAS CORPORATION, WALTER OIL & GAS CORPORATION, BRISTOW US LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
96	12/14/2009	OPTION AGREEMENT	OPTION AGREEMENT b/w APACHE CORPORATION and WALTER OIL & GAS CORPORATION, ET AL	APACHE CORPORATION and WALTER OIL & GAS CORPORATION, ET AL	Fieldwood Energy LLC	SS 189 Lease G04232	CASTEX OFFSHORE INC, WALTER OIL & GAS CORPORATION, WALTER OIL & GAS CORPORATION, BRISTOW US LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
97	2/1/2010	Farmout Agreement	FARMOUT AGREEMENT b/w APACHE CORPORATION and WALTER OIL & GAS CORPORATION, ET AL	APACHE CORPORATION and WALTER OIL & GAS CORPORATION, ET AL	Fieldwood Energy LLC	SS 189 Lease G04232	CASTEX OFFSHORE INC, WALTER OIL & GAS CORPORATION, WALTER OIL & GAS CORPORATION, BRISTOW US LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
98	9/15/1978	Joint Operating Agreement	Amendment to Operating Agreement, dated September 15, 1978, between Amoco Production Company, Mobil Oil Corporation, and Union Oil Company of California	Apache Deepwater	Fieldwood SD Offshore LLC	EB 160 Lease G02647, EB 161 Lease G02648	APACHE DEEPWATER LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x	
99	9/1/1975	Joint Operating Agreement	First Amendment to Operating Agreements, dated effective September 1, 1975, between Mobil Oil Corporation, Amoco Production Company, and Union Oil Company of California	Apache Deepwater	Fieldwood SD Offshore LLC	EB 158 Lease G02645, EB 159 Lease G02646, EB 160 Lease G02647, EB 161 Lease G02648	APACHE DEEPWATER LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x	
100	11/13/1978	Joint Operating Agreement	Second Amendment to Operating Agreements, dated effective November 13, 1978, between Mobil Oil Corporation, Amoco Production Company, and Union Oil Company of California	Apache Deepwater	Fieldwood SD Offshore LLC	EB 158 Lease G02645	APACHE DEEPWATER LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x	
101	11/13/1978	Joint Operating Agreement	Fourth Amendment to Operating Agreements, dated effective November 13, 1978, between Mobil Oil Corporation, Amoco Production Company, and Union Oil Company of California	Apache Deepwater	Fieldwood SD Offshore LLC	EB 158 Lease G02645	APACHE DEEPWATER LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x	
102	1/1/1980	Joint Operating Agreement	Third Amendment to Operating Agreements, dated effective January 1, 1980, between Mobil Oil Corporation, Amoco Production Company, and Union Oil Company of California	Apache Deepwater	Fieldwood SD Offshore LLC	EB 158 Lease G02645	APACHE DEEPWATER LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x	
103	4/22/1980	Joint Operating Agreement	Amendment to Operating Agreement, dated April 22, 1980, between Union Oil Company of California and Amoco Production Company	Apache Deepwater	Fieldwood SD Offshore LLC	EB 159 Lease G02646, EB 160 Lease G02647	APACHE DEEPWATER LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x	
104	7/1/1986	Joint Operating Agreement	Amendment to Operating Agreement, dated effective July 1, 1986, between Amoco Production Company, Union Oil Company of California, and Mobil Producing Texas & New Mexico, Inc.	Apache Deepwater	Fieldwood SD Offshore LLC	EB 158 Lease G02645, EB 159 Lease G02646, EB 160 Lease G02647, EB 161 Lease G02648	APACHE DEEPWATER LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x	
105	1/1/2001	Joint Operating Agreement	Fifth Amendment to Operating Agreements, dated effective January 1, 2001, between Union Oil Company of California and Vastar Offshore Inc	Apache Deepwater	Fieldwood SD Offshore LLC	EB 158 Lease G02645	APACHE DEEPWATER LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x	
106	1/15/2001	Joint Operating Agreement	Amendment to Operating Agreement, dated January 15, 2001, between Union Oil Company, Amoco Production Company, and Vastar Offshore Inc	Apache Deepwater	Fieldwood SD Offshore LLC	EB 158 Lease G02645	APACHE DEEPWATER LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x	
107	7/1/2013	Assignment of Oil & Gas Leasehold Interest(s)	Stipulates the interest held by Apache Offshore Petroleum Limited Partnership, Fieldwood Energy LLC and Third parties	Apache Offshore Petroleum Limited Partnership	Fieldwood Energy LLC	PN 969 G05953		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
108	10/31/1988	Farmout Agreement	Farmout Agreement 10/31/1988	Apache Shelf	Fieldwood Energy LLC	BA 491 Lease G06089		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
109	3/10/1989	Farmout Agreement	Ratification of Farmout Agreement 3/10/1989	Apache Shelf	Fieldwood Energy LLC	BA 491 Lease G06089		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
110	12/1/1992	Farmout Agreement	Farmout 12/1/1992	Apache Shelf	Fieldwood Energy LLC	VR 363 Lease G05922		\$0.00	Assume and assign to Credit Bid Purchaser		x			
111	12/30/1993	Operating Agreement - Other	WD 90, WD 103 Operating AgreementS 12-30-1993	Apache Shelf	Fieldwood Energy LLC	WD 0090 Lease G01089, WD 0103 Lease G12360		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				
112	2/7/2000	Operating Agreement - Other	Operating Agreement eff. 2-7-00	Apache Shelf	Fieldwood Energy LLC	HI 206 Lease G02060		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x				

Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

# **Schedule of Assumed Contracts**

## **Notes:**

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.
- [2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjoined Assumption Dispute (as defined in the Confirmation Order).
- [3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.
- [4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.
- [5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.
- [6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjoined Assumption Disputes (as defined in the Confirmation Order).
- [7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors (ECF No. 1742) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
113	8/1/2004	Operating Agreement - Other	Operating Agreement 8/1/04	Apache Shelf	Fieldwood Energy LLC	HI A341 Lease G25605		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
114	10/17/2006	Joint Operating Agreement	Operating Agreement eff. 10-17-06	Apache Shelf	Fieldwood Energy LLC	EC 37 Lease G25933		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
115	1/4/2007	Farmout Agreement	Farmout Agreement	Apache Shelf		SM 44 Lease G23840		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
116	3/8/2007	Property Participation & Exchange Agreements	Participation Agreement as Amended	Apache Shelf		SM 44 Lease G23840		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
117	1/1/1993	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement eff. 1-1-93	Apache Shelf Exploration	Fieldwood Energy LLC	VK 203 Lease G07890, VK 204 Lease G04921	TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
118	5/2/2014	Letter Agreement - Other Land	Set forth the agreement between Apache Shelf and Fieldwood for the drilling of the EI 126 A-5 well	Apache Shelf Exploration LLC	Fieldwood Energy LLC	EI 126 Lease 52		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
119	7/1/2013	Joint Operating Agreement	Joint Operating Agreement covering OCS-G 32264 MP 302	Apache Shelf Exploration LLC	Fieldwood Energy LLC	MP 302 Lease G32264	APACHE SHELF EXPLORATION LLC, EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
120	12/4/2013	Other Lease / Rental Agreement	by and between Fieldwood Energy LLC, GOM Shelf LLC and Apache Shelf Exploration LLC - Amends certain Slot Rental Agreement dated 12/26/2012	Apache Shelf Exploration LLC	Fieldwood Energy LLC	MP 302 Lease G32264	APACHE SHELF EXPLORATION LLC, EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
121	3/13/2014	Elections	by and between Fieldwood Energy LLC, GOM Shelf LLC and Apache Shelf Exploration LLC. Proposal to run casing and election by PHA MP3113-MP302619 by and between Fieldwood and APACHE SHELF EXPLORATION LLC and APACHE SHELF EXPLORATION LLC	Apache Shelf Exploration LLC	Fieldwood Energy LLC	MP 302 Lease G32264	APACHE SHELF EXPLORATION LLC, EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
122	4/28/2014	Marketing - PHA		APACHE SHELF EXPLORATION LLC	Fieldwood Energy LLC	MP 302 Lease G32264	APACHE SHELF EXPLORATION LLC, EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
123	7/1/2013	Joint Operating Agreement	EI 136 Operating Agreement covering depths below 19,135' SSTVD	Apache Shelf Exploration LLC	Fieldwood Energy LLC	EI 136 Lease G03152	APACHE SHELF EXPLORATION LLC, Transcontinental Gas Pipeline Co LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
124	8/19/2019	Preferential Rights Agreement	Negative Pref election associated with Apache Shelf to Jeneau by and between Apache Shelf Exploration LLC Fieldwood Energy Offshore LLC & GOM Shelf LLC	Apache Shelf Exploration LLC Fieldwood Energy Offshore LLC & GOM Shelf LLC	Fieldwood Energy Offshore LLC; GOM Shelf LLC	GI 46 Lease 132	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
125	1/1/1989	Operating Agreement - Other	WDGIG UOA - CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL	Apache Shelf Exploration LLC, Atlantic Richfield Company, BP Exploration & Production Inc., Conoco Inc., Fieldwood Energy Offshore LLC, GOM Shelf LLC, OXY USA Inc., Texasco Producing Inc.	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	GI 32 Lease 174, GI 42 Lease 131, GI 43 Lease 175, GI 44 Lease 176, WD 67 Lease 179, WD 68 Lease 180, WD 69 Lease 181, WD 70 Lease 182, WD 71 Lease 838	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
126	2/22/2019	Joint Development / Venture / Exploration Agreements	APA - EXXI MP 295 Side Ltr Agrmnt dtd 2-22-13	APACHE SHELF EXPLORATION LLC, ENERGY XXI GOM LLC		MP 295 Lease G32263	APACHE SHELF EXPLORATION LLC, ENERGY XXI GOM LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
127	2/12/2013	Operating Agreement - Other	b/b Apache Shelf Exploration LLC, Fieldwood Energy LLC and Energy XXI GOM, LLC as amended	Apache Shelf Exploration LLC, Fieldwood Energy LLC and Energy XXI GOM, LLC as amended	Fieldwood Energy LLC	MP 145 G35283, MP 272 Lease G34865, MP 294 N/2 Lease G34394, MP 295 Lease G32263	APACHE SHELF EXPLORATION LLC, ENERGY XXI GOM LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
128	5/1/1995	Unit Agreement and/or Unit Operating Agreement	Amendment to Unit Operating Agreement, dated effective May 1, 1995, by and between Conoco Inc., Vastar Resources, Inc., Texasco Exploration and Production Inc. and Oxy USA Inc.	APACHE SHELF EXPLORATION LLC; BP AMERICA PRODUCTION COMPANY	Fieldwood Energy Offshore LLC; GOM Shelf LLC	GI 46 Lease 132	APACHE SHELF EXPLORATION LLC; BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
129	1/1/1989	Operating Agreement - Other	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL	Apache Shelf Exploration LLC; BP Exploration & Production Inc.; Fieldwood Energy Offshore LLC; GOM Shelf LLC	Fieldwood Energy Offshore LLC; GOM Shelf LLC	SS 199 Lease G12358		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
130	1/1/1989	Operating Agreement - Other	GI CATCO UOA - CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL Unit No. 891002021	Apache Shelf Exploration LLC; BP Exploration & Production Inc.; Fieldwood Energy Offshore LLC; GOM Shelf LLC	Fieldwood Energy Offshore LLC; GOM Shelf LLC	GI 39 Lease 126, GI 39 Lease 127, GI 40 Lease 128, GI 41 Lease 129, GI 41 Lease 130, GI 46 Lease 132, GI 47 Lease 133, GI 48 Lease 134, GI 52 Lease 177	APACHE SHELF EXPLORATION LLC; BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
131	1/21/1968	Unit Agreement and/or Unit Operating Agreement	Unit No. 891008784 - SS 271	Apache Shelf Exploration LLC; Bureau of Ocean Energy Management; Dynamics Offshore Resources NS, LLC; Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; Hillcrest GOM, Inc.; Talos ERT LLC; W & T Energy VI, LLC; W & T Offshore, Inc.	Dynamic Offshore Resources NS, LLC; Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	SS 247 Lease G01028, SS 248 Lease G01029, SS 249 Lease G01030, SS 270 Lease G01037, SS 271 Lease G01038	TALOS ERT LLC, W & T ENERGY VI LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
132	11/21/1955	Unit Agreement and/or Unit Operating Agreement	West Delta-Grand Isle Unit Agreement, dated November 21, 1955, between the Atlantic Oil Company, as unit operator, and The Atlantic Refining Company, Tidewater Associated Oil Company and Cities Service Production Company, as non-operators, as amended ; Unit No. 891002454	Apache Shelf Exploration LLC; BP Exploration & Production Inc.; Fieldwood Energy Offshore LLC; GOM Shelf	Fieldwood Energy Offshore LLC; GOM Shelf LLC	GI 32 Lease 174, GI 42 Lease 131, GI 43 Lease 175, GI 44 Lease 176, WD 67 Lease 179, WD 68 Lease 180, WD 69 Lease 181, WD 70 Lease 182, WD 71 Lease 838	APACHE SHELF EXPLORATION LLC; BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
133	4/1/2014	Farmout Agreement	Farmout Agreement: OCS-G 13576, East Cameron Block 71 (Limited to the NE1/4 of the block and a Contract Area created to include the Farmout Area and EC 58 S/2)	Apache Shelf LLC; CASTEX OFFSHORE INC	Fieldwood Energy LLC	EC 71; Lease G13576		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
134	7/1/1989	Operating Agreement - Other	Operating Agreement eff. 7/1/89	Apache Shelf, Thistlewood Energy, Endeavour O&G, Agincourt, Westmont Resources, Arcadia Oil	Fieldwood Energy LLC	EI 255 Lease G01958		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
135	2/11/1999	Operating Agreement - Other	Operating Agreement eff. 2-11-99	Apache Shelf, Thistlewood Energy, Endeavour O&G, Agincourt, Westmont Resources, Arcadia Oil	Fieldwood Energy LLC	EI 255 Lease G01958		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
136		Marketing - Construction, Operations, Management, Ownership Agreements	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fieldwood) by and between Fieldwood Energy LLC and	Apache, Fieldwood Energy LLC, and Bonito Pipeline Owners	Fieldwood Energy LLC	EI 315 Lease G02112, EI 316 Lease G05040, EI 330 Lease G02115, EI 281 Lease G09591, EI 282 Lease G09592, EI 329 Lease G02912, EI 337 Lease G03332, EI 354 Lease G10752, EI 353 Lease G03783, EI 361 Lease G02324	ARENA ENERGY LP, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
137	11/2/2010	Marketing - Construction, Operations, Management, Ownership Agreements	The Operator is responsible for the entity's operations, accounting, and reporting detailed in the Operating Agreement, including pipeline operation, repair, and maintenance, as well as administrative functions such as paying expenses and maintaining records by and between Fieldwood Energy LLC and	Apache, Fieldwood Energy LLC, and Bonito Pipeline Owners	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
138	11/2/2010	Marketing - Construction, Operations, Management, Ownership Agreements	The Operator is responsible for the entity's operations, accounting, and reporting detailed in the Operating Agreement, including pipeline operation, repair, and maintenance, as well as administrative functions such as paying expenses and maintaining records by and between Fieldwood Energy LLC and	Apache, Fieldwood Energy LLC, and Bonito Pipeline Owners	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
139	2/1/2013	Data Agreement	Data Agreement effective 2-1-2013 by and between Fieldwood Energy LLC, GOM Shelf LLC, Apache Corporation and EXXI	APACHE, GOM SHELF, EXXI, FIELDWOOD	Fieldwood Energy LLC; GOM Shelf LLC	SP 62 Lease G01294, KV 89 Lease G34408		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
140	3/5/2012	Withdrawal Agreement	Apache withdraws and assigns its interest in the HI 176 Platform A and Pipeline Segment 8569 to Hoactzin and creates an escrow in the amount of \$894K for abandonment.	Apache, Hoactzin		HI 176 Lease G06164		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
141	2/22/2016	Elections	by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Hall-Houston Exploration IV, L.P. and GOM Offshore Exploration I, LLC. Hall-Houston withdrawal Election	ApacheShelf Exploration LLC; GOM Offshore Exploration I, LLC; Hall-Houston Exploration IV, L.P.	Fieldwood Energy LLC	SS 176 Lease G33646		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
142		Offfield Services	OTHER SERVICES - 544937_Master Services Agreement dated effective 09/01/2016	A-PORT LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
143		Offfield Services	777485_Master_Service_Contract Effective, 5-25-2017	APPSMTHS VENTURES LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

##### Notes:

[1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.

[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjudged Assumption Dispute (as defined in the Confirmation Order).

[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.

[4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.

[5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.

[6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjudged Assumption Disputes (as defined in the Confirmation Order).

[7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors (ECF No. 1742) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
144		Oilfield Services	700020_Master_Service_Contract Effective_11-1-2013	AQUEOS CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
145		Oilfield Services	Contract Compression and Aftermarket Services	ARCHROCK PARTNERS OPERATING LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
146		Oilfield Services	Contract Compression and Aftermarket Services	ARCHROCK SERVICES, LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
147	1/1/1982	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN SOHIO PETROLEUM COMPANY AND EXXON CORPORATION	Arena Energy LP; Dynamic Offshore Resources NS, LLC; Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	Dynamic Offshore Resources NS, LLC; Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	EI 315 Lease G24912	ARENA ENERGY LP, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
148	11/7/2017	Marketing - PHA	Enhancement and modification to test separator MBD -4010 at HI 547 B Platform - PHA Agreement dated May 8, 1998	Arena Energy LP; Manta Ray Offshore Gathering, L.L.C.	Fieldwood Energy LLC	HI A547		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
149	4/1/1977	Unit Agreement and/or Unit Operating Agreement	UNIT OPERATING AGREEMENT BY AND BETWEEN DEVON ENERGY PRODUCTION, APACHE CORPORATION, ET AL.	Arena Energy Offshore, LP; Arena Energy, LP; Energy XXI GOM LLC; Fieldwood Energy LLC; GOM Shelf LLC; Renaissance Offshore, LLC	Fieldwood Energy LLC; GOM Shelf LLC	EI 330 Lease G02115	ENERGY XXI GOM LLC, RENAISSANCE OFFSHORE LLC, Arena, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
150	4/1/1977	Unit Agreement and/or Unit Operating Agreement	Unit Agreement, JO Sand, Reservoir A, Eugene Island Block 330 Field (Unit Number 891016943), dated effective April 1, 1977, naming Pennzoil Oil & Gas, Inc., as Operator, and Texaco Inc. and Shell Oil Company, as sub-operators	Arena Energy Offshore, LP; Arena Energy, LP; Energy XXI GOM LLC; Fieldwood Energy LLC; GOM Shelf LLC; Renaissance Offshore, LLC	Fieldwood Energy LLC; GOM Shelf LLC	EI 330 Lease G02115, EI 337 Lease G03332	ENERGY XXI GOM LLC, RENAISSANCE OFFSHORE LLC, Arena, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
151	4/17/2018	Marketing - PHA	by and between Fieldwood Energy LLC and Arena Energy, LP; Amendment to Production Handling Service Agreement dated May 8, 1988	Arena Energy, LP	Fieldwood Energy LLC	HI A547		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
152	8/8/2018	Elections	In accordance with certain Farmout Agreements dated 12/17/2002, 05/19/2003 and 02/13/2004, Fieldwood elects to decline	Arena Energy, LP; Arena Offshore, LP	Fieldwood Energy LLC	PL 25 Lease G14535	ARENA OFFSHORE LP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
153	7/25/2019	Farmout Agreement	Pursuant to that certain Farmout dated 12/17/2002. Reassignment to Arena and P&A liability.	Arena Energy, LP; Arena Offshore, LP	Fieldwood Energy LLC	PL 25 Lease G14535	ARENA OFFSHORE LP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
154	8/1/2012	Throughput Capacity Lease Agreement	Fieldwood leases capacity to Arena for Barnade Pipeline	Arena Offshore, LP	Fieldwood Energy LLC	EI 316; EI 330 Barnade Pipeline Lease G05040, EI 316; EI 330 Barnade Pipeline Lease G02115	ARENA ENERGY LP, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
155		Oilfield Services	P&A Contractor	ARO SOLUTIONS, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
156		Oilfield Services	701006_PO Terms & Conditions dated effective 10/14/2015	ARROW MAGNOLIA INTERNATIONAL, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
157	11/1/2013	Non-Offfield Services	Consulting Agreement	Ascende Inc	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
158		Oilfield Services	529652_Master_Service_Contract Effective_12-31-2019	ASRC ENERGY SERVICES OMEGA, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
159	12/31/2019	Non-Offfield Services	License and System Service Agreement	ASSAI SOFTWARE SERVICES BV	Fieldwood Energy LLC	n.a.	n.a.	\$11,347.31	Assume and assign to Credit Bid Purchaser		x		
160	12/31/2019	Non-Offfield Services	License and System Services Agreement	ASSAI SOFTWARE SERVICES BV	Fieldwood Energy LLC	n.a.	n.a.	\$11,347.31	Assume and assign to Credit Bid Purchaser		x		
161		Oilfield Services	License and System Services Agreement dated effective December 31, 2019	ASSAI SOFTWARE SERVICES BV	Fieldwood Energy LLC	n.a.	n.a.	\$11,347.31	Assume and assign to Credit Bid Purchaser		x		
162		Non-Offfield Services	AT&T Dedicated Ethernet 7963403	AT & T CORP	Fieldwood Energy LLC	n.a.	n.a.	\$1,109.42	Assume and assign to Credit Bid Purchaser		x		
163		Non-Offfield Services	AT&T Mobile Business Agreement dated 07/19/2017	AT&T MOBILITY	Fieldwood Energy LLC	n.a.	n.a.	\$14,234.87	Assume and assign to Credit Bid Purchaser		x		
164	11/1/2013	Non-Offfield Services	Master Services Contract - Offshore Inspection Services (shelf)	ATHENA CONSULTING INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
165		Oilfield Services	554353_Master Services Agreement dated effective 11/01/2013	ATHENA CONSULTING INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
166	9/10/1991	Letter Agreement - Other Land	LETTER AGREEMENT BY AND BETWEEN ATLANTIC RICHFIELD COMPANY AND EXXON CORPORATION	ATLANTIC RICHFIELD COMPANY AND EXXON CORPORATION	Fieldwood Energy LLC	ST 67 Lease 20		\$0.00	Assume and assign to Credit Bid Purchaser		x		
167	7/1/1992	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN ATLANTIC RICHFIELD COMPANY AND SAMEDAN OIL CORPORATION	ATLANTIC RICHFIELD COMPANY AND SAMEDAN OIL CORPORATION	Fieldwood Energy LLC	ST 67 Lease 20		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
168	1/1/1989	Operating Agreement - Other	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL	Atlantic Richfield Company, Texaco Producing Inc., Canadianoxy Offshore Production Company and OXY USA Inc.	Fieldwood Energy LLC	SS 206 Lease G01522		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
169	9/13/1991	Letter Agreement - Other Land	Letter Agreement by and between Atlantic Richfield Company and Exxon Corporation	Atlantic Richfield Company and Exxon Corporation		ST 53 Lease G04000, ST 67 Lease 20		\$0.00	Assume and assign to Credit Bid Purchaser		x		
170	7/1/1992	Well Completion Agreement	Well Completion Agreement by and between Atlantic Richfield Company and Samedan Oil Corporation - ST 68 001 Well	Atlantic Richfield Company and Samedan Oil Corporation		ST 67/68 Lease 20		\$0.00	Assume and assign to Credit Bid Purchaser		x		
171		Non-Offfield Services	Master Services Contract Effective 05/16/17	Automatic Access Gates LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
172	6/15/1999	Joint Development / Venture / Exploration Agreements	by and between Aviana Energy Corporation and Eugene Island 309, L.L.C.	Aviana Energy Corporation and Eugene Island 309, L.L.C.		EI 313 Lease G02608	EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
173	5/18/1999	Operating Agreement - Other	by and between Aviana Energy Corporation and Texaco Exploration and Production Inc.	Aviana Energy Corporation and Texaco Exploration and Production Inc.		EI 313 Lease G02608	EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
174		Non-Offfield Services	Software Licensing Agreement	AXIO GLOBAL, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
175		Oilfield Services	Labor	B & B SERVICES	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
176		Oilfield Services	514517_Master Services Agreement dated effective 01/30/2014	B & J MARTIN INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
177		Oilfield Services	510096_Master Services Agreement dated effective 11/01/2013	BAKER HUGHES OILFIELD OPERATIONS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
178	9/15/1979	Joint Operating Agreement	OPERATING AGREEMENT EFFECTIVE SEPTEMBER 15, 1979, BY AND BETWEEN ANADARKO PRODUCTION CO, AS OPERATOR, AND PAN EASTERN EXPLORATION COMPANY, DIAMOND SHAMROCK CORPORATION, COLUMBIA GAS DEVELOPMENT CORPORATION, TEXASGULF INC. AND SAMEDAN OIL CORPORATION, NON-OPERATORS.	Bandon Oil & Gas, LP; Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	Bandon Oil and Gas, LP; Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	HI A365 Lease G02750, HI A376 Lease G02754	TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
179		Oilfield Services	559390_Master Services Agreement dated effective 05/12/2015	BARRACUDA OIL TOOLS, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
180		Oilfield Services	700912_Master Services Agreement dated effective 04/14/2015	BAYWATER DRILLING LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
181		Oilfield Services	538336_Master Services Agreement dated effective 01/01/2014	BEACON RENTAL & SUPPLY INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
182		Oilfield Services	700538_Master Services Agreement dated effective 04/11/2014	BECNEL RENTAL TOOLS, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
183		Oilfield Services	558650_Master Services Agreement dated effective 01/01/2014	BEDROCK PETROLEUM CONSULTANTS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
184		Oilfield Services	777960_Master Services Agreement dated effective 08/09/2019	BELZONA HOUSTON / OFFSHORE	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
185		Oilfield Services	Specialty Coatings Company used in the GOM to Protect the Interior / Exterior Surfaces from Erosion / Corrosion	BELZONA OFFSHORE	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
186		Oilfield Services	Bucking Up Pup-Joints and Collars	BENTON COMPLETION SERVICES INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
187		Oilfield Services	777788_Master Services Agreement dated effective 10/09/2018	BERGER GEOSCIENCES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
188	4/1/2005	Ownership & Partnership Agreements	Partnership agreement by and between BHP Billiton Petroleum (Deepwater) Inc, Noble Energy and Chevron USA re certain operations across GC 238 and GC 282	BHP Billiton Petroleum (Deepwater) Inc, Noble Energy and Chevron USA re certain operations across GC 238 and GC 282	Fieldwood Energy LLC	GC 282 Lease G16727, GC 238 Lease G26302		\$0.00	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

##### Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.  
[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjourned Assumption Dispute (as defined in the Confirmation Order).  
[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.  
[4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.  
[5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.  
[6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjourned Assumption Disputes (as defined in the Confirmation Order).  
[7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors (ECF No. 1742) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
189	3/1/1997	Joint Operating Agreement	Joint Operating Agreement by and between BHP Petroleum (Deepwater) Inc and Chevron USA Inc dated 1 Mar 97 (Typhoon Operating Agreement) which is made applicable to the Boris Prospect on GC 282 by that certain Joint Venture Agreement dated 18 Jul 2001. Noble Ratified the J.Operating Agreement on 31 August 2001	BHP Billiton Petroleum Deepwater; CHEVRON USA INC	Fieldwood Energy LLC	GC 282 Lease G16727		\$0.00	Assume and assign to Credit Bid Purchaser		x		
190	7/1/2009	Joint Operating Agreement	Joint Operating Agreement by and between Noble Energy, Inc, Samson Offshore Inc, Murphy Exploration and Production Company - USA and Statoil USA E+P Inc dated 1 July 2009, as amended by (a) 1st Amendment dated 1 Aug 09 (b) 2nd Amendment dated 14 Oct 09 and (c) 3rd Amendment dated 10 Nov 09	BHP Billiton Petroleum Deepwater; Equinor USA E&P; Murphy E&P USA	Fieldwood Energy LLC	GC 768 Lease G21817, GC 679 Lease G21811	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
191	3/1/2004	Joint Operating Agreement	Joint Operating Agreement by and between BHP Petroleum (Deepwater) Inc and Chevron USA Inc dated 1 Mar 97 (Typhoon Operating Agreement) which is made applicable to the Boris Prospect on GC 282 by that certain Joint Venture Agreement dated 18 Jul 2001. Noble Ratified the J.Operating Agreement on 31 August 2001 JBA dated 1 Mar 04 with BHP mandates used of the Boris Operating Agreement for GC 238	BHP Billiton Petroleum DW; NOBLE ENERGY, INC.; NORSK HYDRDO E&P AMERICAS AS, INC. AND DAVIS OFFSHORE, L.P.	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	GC 238 Lease G26302		\$0.00	Assume and assign to Credit Bid Purchaser		x		
192	5/1/2005	Letter Agreement - Other Land	Letter Agmt by and between BHP, CVX and Noble settling dispute re OH and PHA Fees on Boris and at Typhoon platform dated 29 June 06	BHP, CVX and Noble settling dispute re OH and PHA Fees on Boris and at Typhoon platform dated 29 June 06	Fieldwood Energy LLC	GC 282 Lease G16727		\$0.00	Assume and assign to Credit Bid Purchaser		x		
193		Oilfield Services	538911_Rental Agreement dated effective 10/10/2018	BICO DRILLING TOOLS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
194	3/13/2014	Operating Agreement - Other	Pursuant to change in operatorship per that PSA btw SandRidge and Black Elk	Black Elk Energy Offshore Operations, LLC	Fieldwood Energy LLC	ST 53 Lease G04000		\$0.00	Assume and assign to Credit Bid Purchaser		x		
195		Oilfield Services	EB 110 P&A Comms Provider	BLACKHAWK DATACOM	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
196		Oilfield Services	Cement Heads, Centralizer Subs, Divert Tool	BLACKHAWK SPECIALTY TOOLS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
197		Oilfield Services	564131-Daywork Drilling Contract dated 11-26-2008	BLAKE INTERNATIONAL RIGS, LLC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
198		Oilfield Services	541284_Master Services Agreement dated effective 11/01/2013; Work Order dated effective 08/14/2014	BLANCHARD CONTRACTORS, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
199		Oilfield Services	537486_Master Services Agreement dated effective 08/25/2016	BLUE FIN SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
200	10/6/2017	Non-Offfield Services	Consulting Agreement	Blue Latitudes, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
201		Non-Offfield Services	Perpetual Software License Agreement	BLUE MARBLE GEOGRAPHICS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
202		Oilfield Services	700665_Master_Service_Contract Effective 7-22-2015	BOBCAT METERING-CALIBRATION SERVICES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
203		Oilfield Services	Pipeline Isolation Tools	BOLTECH MANNINGS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
204	8/5/2000	Transfer Agreement & Notices	Transfer of Ownership and Title Agreement, made and entered into August 5, 2000, by and between Bonray Inc., Energen Resources Corporation; Forcenergy Inc, Gardner Offshore Corporation; Gulfstar Energy, Inc.; Gulfstream Energy Services, Inc.; Liberty Energy Gulf Corporation; Range Energy Ventures Corporation; and V Saisa Energy Interests, Inc., as Seller, to Range Resources Corporation and Chevron U.S.A. Inc., concerning the sale of the Main Pass Block 154 Platform "A" and the wells OCS-G 10902 No. A001 and OCS-G 10902 No. A002, all as more fully described in said document.	Bonray, Inc.; Energen Resources Corporation; Forcenergy Inc, Gardner Offshore Corporation; Gulfstar Energy, Inc.; Gulfstream Energy Services, Inc.; Liberty Energy	Fieldwood Energy Offshore LLC	MP 154 Lease G10902		\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
205		Oilfield Services	Various Drilling Services - Snubbing Units, HWO Units, Consulting Services	BOOTS & COOTS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
206		Oilfield Services	564216_Master Services Agreement dated effective 01/14/2014	BOSARGE BOATS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
207		Oilfield Services	536394_Master_Service_Contract Effective 4-6-2017	BOSARGE DIVING INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
208		Oilfield Services	777507_Master Services Agreement dated effective 08/10/2017	BOSCO OILFIELD SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
209	6/13/2016	Non-Offfield Services	Cloud Based Document Sharing Site	Box.com	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
210	4/1/2004	Joint Operating Agreement	AMENDMENT OF JOINT OPERATING AGREEMENT DATED APRIL 1, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION	BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION	Fieldwood Energy Offshore LLC	WC 34 Lease G02819, WC 35 Lease G01860, WC 66 Lease G02825, WC 77 Lease G02826		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
211	12/31/2007	Operating Agreement - Other	Company Agreement, dated effective December 31, 2007, between BP America Production Company, Chevron USA Inc. and GOM Shelf LLC, amending the Operating Agreements for certain jointly-owned Facilities and Wells in GI 40, 41, 47, 48 and WD 69 and 70 damaged by Hurricane Katrina.	BP America Production Company, Chevron USA Inc. and GOM Shelf LLC	Fieldwood Energy Offshore LLC	WD 69 Lease 181	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
212	9/26/2002	Marketing - Other	WATER SATURATION AGREEMENT BP AMERICA AND CMS TRUNKLINE GAS COMPANY, LLC	BP AMERICA PRODUCTION COMPANY, CMS TRUNKLINE GAS COMPANY, LLC		EW 826 Lease G05800	APACHE DEEPWATER LLC, WALTER OIL & GAS CORPORATION, W & T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
213	10/3/2019	Letter Agreement - Other Land	Letter Agreement re BP Project Team for Genova by and between BP and FW dated 3 Oct 2019	BP and FW dated 3 Oct 2019		MC 519 Lease G27278	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
214	5/14/2008	Other Notices	Final Notification Letter Memo-Well Payout, dated May 14, 2008, EB 160 #A-13 well paid out on March 3, 2008.	BP E&P	Fieldwood SD Offshore LLC	EB 160 Lease G02647		\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
215	1/1/1989	Unit Agreement and/or Unit Operating Agreement	EI 266 Unit Operating Agreement	BP E&P, EPL O&G, Apache Shelf	Fieldwood Energy LLC	EI 266 Lease 811, EI 246 Lease 810, EI 267 Lease 812, EI 269 Lease 813		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
216	1/1/2012	Other Lease / Rental Agreement	Lease Rental and Minimum Royalty Payment Agreement by and between BP Exploration and Production, Inc, Marathon Oil Company and Noble Energy, Inc dated 9 March 2012, but effective 1 Jan 12	BP Exploration and Production, Inc., Marathon Oil Company, Noble Energy, Inc., Samson Offshore, LLC, BHP Billiton Petroleum (Deepwater) Inc	Fieldwood Energy LLC	MC 993 N2 Lease G24134		\$0.00	Assume and assign to Credit Bid Purchaser		x		
217	1/1/1994	Joint Operating Agreement	BP EXPLORATION & OIL INC. AND SHELL OFFSHORE INC ET AL	BP EXPLORATION & OIL INC.	Fieldwood Energy LLC	MC 108 Lease G09777	TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
218	4/2/2007	Joint Operating Agreement	Joint Operating Agreement - Isabella Prospect, dated effective April 2, 2007, by and between BP Exploration & Production Inc., as Operator and Noble Energy, Inc (predecessor in interest to Fieldwood Energy LLC) as Non-Operator, governing the Mississippi Canyon Block 562 (OCS-G 19966) as amended by a) the first amendment to the Isabella Prospect J.Operating Agreement dated 25 October 2018, but made effective as of 15 Oct 2018; b) the second amendment to the Isabella Prospect J.Operating Agreement dated 10 Dec 2018, but made effective as of 15 Oct 2018; b) that certain Lease Exchange and Well Participation Agreement by and between BP Exploration & Production and Fieldwood Energy LLC dated and effective 20 Jan 20	BP Exploration & Production Inc.	Fieldwood Energy LLC	MC 562 Lease G19966		\$0.00	Assume and assign to Credit Bid Purchaser		x		
219	6/3/2014	Joint Operating Agreement	"Bright" Joint Operating Agreement made part of the "Bright Participation Agreement" dated 3 June 2014 by and between Noble Energy, Inc and BP Exploration and Production, Inc.	BP Exploration & Production Inc.	Fieldwood Energy LLC	MC 474 Lease G35825, MC 518 Lease G35828		\$0.00	Assume and assign to Credit Bid Purchaser		x		
220	10/3/2019	Letter Agreement - Other Land	Letter Agreement by and between Fieldwood Energy LLC and BP Exploration and Production dated 3 Oct 19 agreeing the method for remuneration of BP for its costs incurred facilitating the tie-in into the BP operated Loop and Na Kika Platform.	BP Exploration & Production Inc.	Fieldwood Energy LLC	MC 519 Lease G27278	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		



Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

##### Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.
- [2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjudged Assumption Dispute (as defined in the Confirmation Order).
- [3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.
- [4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.
- [5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.
- [6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjudged Assumption Disputes (as defined in the Confirmation Order).
- [7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors (ECF No. 1742) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
221	1/28/2020	Letter Agreement - Other Land	Letter Agreement by and between Fieldwood Energy LLC and BP Exploration and Production dated 28 Jan 20 permitting Fieldwood to operate certain tie-in operations into the Loop.	BP Exploration & Production Inc.	Fieldwood Energy LLC	MC 519 Lease G27278	BP EXPLORATION & PRODUCTION INC. HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
222	5/27/2005	Joint Operating Agreement	Operating Agmt eff. 5-27-2005 b/b BP Exploration & Production Inc. and EOG Resources, Inc.	BP Exploration & Production Inc. and EOG Resources, Inc.	Fieldwood Energy Offshore LLC	GI 94 Lease G02163, GI 93 Lease G02628		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
223	5/28/2005	Property Participation & Exchange Agreements	Participation Agmt eff. 5-28-2005 b/b BP Exploration & Production Inc. and EOG Resources, Inc.	BP Exploration & Production Inc. and EOG Resources, Inc.	Fieldwood Energy Offshore LLC	GI 94 Lease G02163		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
224	1/19/2006	Letter Agreement - Other Land	Letter Agreement, - dated January 19, 2006, between BP Exploration & Production Inc. and Union Oil Company of California.	BP Exploration & Production Inc. and Union Oil Company of California	Fieldwood SD Offshore LLC	EB 158 Lease G02645, EB 159 Lease G02646, EB 160 Lease G02647, EB 161 Lease G02648	APACHE DEEPWATER LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
225	12/1/2011	Joint Operating Agreement	Galapagos Area Loop Subsea Production System Construction and Operating Agreement dated effective December 1, 2011 (as amended) by and between BP Exploration & Production Inc., Fieldwood Energy LLC, Red Willow Offshore, LLC and Houston Energy Deepwater Ventures I, LLC as amended a) by that certain First Amendment of the Galapagos Area Loop Subsea Production System Construction and Operating Agreement dated effective as of October 10, 2014, b) by that certain Second Amendment of the Galapagos Area Loop Subsea Production System Construction and Operating Agreement dated effective as of October 15, 2016, c) by that certain Third Amendment of the Galapagos Area Loop Subsea Production System Construction and Operating Agreement dated effective as of 1 May 2019.	BP Exploration & Production Inc., Houston Energy Deepwater Ventures I, LLC, Red Willow Offshore	Fieldwood Energy LLC	MC 519 Lease G27278, MC 562 Lease G19966, MC 563 Lease G21176	BP EXPLORATION & PRODUCTION INC. HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
226	5/1/2019	Joint Operating Agreement	MC 519 DEEP Joint Operating Agreement dated effective May 1, 2019, by and between Fieldwood, Red Willow and HEDV, which governs the operating rights interest on that certain oil and gas lease OCS-G 27278 (MC 519) as amended (a) by that certain First Amendment to the MC 519 DEEP Joint Operating Agreement made effective 31 May 2019 by and between Fieldwood, Red Willow, BP and HEDV.	BP Exploration & Production Inc., Houston Energy Deepwater Ventures I, LLC, Red Willow Offshore	Fieldwood Energy LLC	MC 519 Lease G27278	BP EXPLORATION & PRODUCTION INC. HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
227	10/1/2002	Other Handling / Stabilization Agreements	First Amendment to Orion (MC 110) Platform Access, Operating Services and Production Handling Agreement by and between BP Exploration & Production Inc., Stone Energy Corporation and Shell Offshore Inc., Stone Energy Corporation, Ocean Energy, Inc., Devon SFS Operating, Inc. Desire to install gas lift system on Amberjack Platform	BP Exploration & Production Inc., Stone Energy Corporation and Shell Offshore Inc., Stone Energy Corporation, Ocean Energy, Inc., Devon SFS Operating, Inc.		MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
228	10/15/2018	Property Participation & Exchange Agreements	Cash Consideration Exchange Agreement by and between BP Exploration and Production Inc and Fieldwood Energy LLC dated 25 October effective 15 October 2018.	BP Exploration and Production Inc and Fieldwood Energy LLC dated 25 October effective 15 October 2018	Fieldwood Energy LLC	MC 562 Lease G19966		\$0.00	Assume and assign to Credit Bid Purchaser		x		
229	12/15/2011	Acquisition / PSA / Other Purchase or Sale Agreements	MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmt	BP Exploration and Production, Inc., Marathon Oil Company, Noble Energy, Inc., Samson Offshore, LLC, BHP Billiton Petroleum (Deepwater) Inc		MP 296 Lease G01673	EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
230		Offfield Services	548442_Helicopter Service Agreement dated effective 02/24/2014	BRISTOW US LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
231		Offfield Services	500904_MSA dated effective 02/06/2014; Amend, effective 06/01/2015; Amend, effective 03/20/2017	BROUSSARD BROTHERS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
232		Offfield Services	777674_Master Services Agreement dated effective 12/13/2018	BUGWARE, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
233	10/27/1954	Unit Agreement and/or Unit Operating Agreement	Grand Isle CATCO Unit Agreement, dated October 27, 1954, between Continental Oil Company and The Atlantic Refining Company, Tide Water Associated Oil Company and Cities Service Oil Company - Unit No. 891002021	Bureau of Ocean Energy Management	Fieldwood Energy LLC, GOM Shell LLC	GI 39 Lease 126, GI 39 Lease 127, GI 40 Lease 128, GI 41 Lease 129, GI 41 Lease 130, GI 48 Lease 132, GI 47 Lease 133, GI 48 Lease 134, GI 52 Lease 177	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
234	6/1/2010	Property Participation & Exchange Agreements	Approval of Revision of Participation Area, effective June 1, 2010, whereby the Grand Isle CATCO Unit was revised.	Bureau of Ocean Energy Management	Fieldwood Energy Offshore LLC	GI 39 Lease 127, GI 46 Lease 132, GI 47 Lease 133, GI 48 Lease 134, GI 52 Lease 177	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
235	4/1/2012	Property Participation & Exchange Agreements	Approval of Revision of Participation Area, effective April 1, 2012, whereby the Grand, Isle CATCO Unit was revised.	Bureau of Ocean Energy Management	Fieldwood Energy Offshore LLC	GI 39 Lease 127, GI 46 Lease 132, GI 47 Lease 133, GI 48 Lease 134, GI 52 Lease 177	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
236	5/15/1992	Unit Agreement and/or Unit Operating Agreement	EC 331/332 Unit Agreement	Bureau of Ocean Energy Management	Fieldwood Energy LLC	EC 331 Lease G08658, EC 332 Lease G09478	CAIRN ENERGY USA INC, CONTINENTAL LAND & FUR CO INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
237	11/1/1982	Unit Agreement and/or Unit Operating Agreement	UNIT AGREEMENT BY AND BETWEEN CONOCO INC. AND CITIES SERVICE COMPANY ET AL	Bureau of Ocean Energy Management	Fieldwood Energy LLC	MP 296 Lease G01673, MP 303 Lease G04253, MP 304 Lease G03339	EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
238	6/15/1993	Unit Agreement and/or Unit Operating Agreement	Unit Agreement for Outer Continental Shelf Exploration, Development, and Production Operations on the Green Canyon Block 244 Unit (Contract No. 754393016) dated effective June 15, 1993, covering OCS-G 11043 (Green Canyon Block 244), OCS-G 12209 (Green Canyon Block 200), and OCS-G 12210 (Green Canyon Block 201).	Bureau of Ocean Energy Management	Fieldwood Energy LLC, Fieldwood Energy Offshore LLC	GC 200 Lease G12210, GC 201 Lease G12209, GC 244 Lease G11043	LLOG EXPLORATION COMPANY, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, WLD WELL CONTROL INC, CHEVRON USA INC, W & T ENERGY VI LLC, SHELL TRADING (US) COMPANY, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
239	4/13/1998	Letter Agreement - Other Land	LETTER: NIPPON TAKES ITS SHARE OF Cooperating Agreement/STAL F/O & SHARE OF ELF'S INTEREST DATED APRIL 13, 1998, BY AND BETWEEN ELF EXPLORATION INC., Cooperating Agreement/STAL O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.	Bureau of Ocean Energy Management, ELF EXPLORATION INC., COASTAL O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.	Fieldwood Energy LLC, Fieldwood Energy Offshore LLC	VK 780 Lease G06884, VK 824 Lease G15436	ENERGY XXI GOM LLC, MARUBENI OIL & GAS (USA) LLC, TOTAL E & USA INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
240	12/18/2002	Pooling Agreement	POOLING AGREEMENT DATED DECEMBER 18, 2002, BY AND BETWEEN THE STATE OF TEXAS AND SPINNAKER EXPLORATION COMPANY, L.L.C.	Bureau of Ocean Energy Management, THE STATE OF TEXAS, AND SPINNAKER EXPLORATION COMPANY, L.L.C.	Fieldwood Energy Offshore LLC	PN 883 Lease MF100410, PN 883 Lease MF100411, PN 883 Lease MF100412, PN 883 Lease MF101898, PN 883 Lease MF96146, PN 883 Lease MF96147, PN 883 Lease S196146		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
241	7/1/1984	Unit Agreement and/or Unit Operating Agreement	UNIT AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC. AND FLORIDA EXPLORATION COMPANY ET AL	Bureau of Ocean Energy Management, MP 310 Unit Agreement	Fieldwood Energy LLC	MP 303 Lease G04253, MP 304 Lease G03339, MP 310 Lease G04126	EPL OIL & GAS, LLC, TALOS ENERGY OFFSHORE, LLC, HEAD OFFSHORE LP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
242		Offfield Services	500809_Master Services Agreement dated effective 11/01/2013	BURNER FIRE CONTROL INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
243	11/19/2015	Other Handling / Stabilization Agreements	PHA between Fieldwood and Byron for Byron's SM 6 production	Byron Energy Inc.	Fieldwood Energy LLC	SM 10/ SM 6 Lease G01181		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
244		Offfield Services	Master Services Contract dated effective 11/01/2013	C DIVE LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
245		Offfield Services	Pipe Supplier	CACTUS PIPE & SUPPLY, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
246		Offfield Services	Provide Material Wellheads, Material Trees, Installation Service and Repair Service	CACTUS WELLHEAD LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
247	3/1/2016	Farmout Agreement	by and between Fieldwood Energy LLC, Walter Oil and Gas Corporation and Cairn Energy USA: Ratify and amend that certain Farmout dated 12/31/1984	Cairn Energy USA, Walter Oil & Gas Corporation	Fieldwood Energy LLC	MP 301 Lease G04486	WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
248	9/1/1996	Joint Operating Agreement	JOA BY AND BETWEEN CAIRNE ENERGY USA, INC. AND NORCEN EXPLORER, INC. ET AL.	CAIRNE ENERGY USA, INC. AND NORCEN EXPLORER, INC. ET AL.	Fieldwood Energy LLC	ST 291 Lease G16455	ENVEN ENERGY VENTURES LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
249	5/1/2003	Joint Operating Agreement	Offshore Operating Agreement dated May 1, 2003 between Magnum Hunter Production, Inc. and Westport Resources Corporation et al	Callon Petroleum Operating Co.	Fieldwood Energy LLC	WC 295 Lease G24730	CALYPSO EXPLORATION LLC, CHEYENNE INTERNATIONAL CORP, MAGNUM HUNTER PRODUCTION INC, W & T OFFSHORE INC, W&T OFFSHORE INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
250		Offfield Services	Terms and Conditions between Fieldwood Energy and Caltex, fully executed on 09/08/2020.	CALTEX OIL TOOLS, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
251	5/29/2019	Other Misc.	Non Consent by Calypso AFE FW194028 by and between Calypso Exploration LLC and Fieldwood Energy LLC : Per 12.6 of JOA A-2 non consented Calypso assigned by still responsible for obligations prior to election	Calypso Exploration LLC and Fieldwood Energy LLC	Fieldwood Energy LLC	SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
252		Offfield Services	R38654_Master Services Agreement dated effective 11/01/2013; Change Date dated effective 01/01/2014	CAMERON INTERNATIONAL CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

##### Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.  
[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjudged Assumption Dispute (as defined in the Confirmation Order).  
[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.  
[4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.  
[5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.  
[6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjudged Assumption Disputes (as defined in the Confirmation Order).  
[7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors (ECF No. 1742) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
253		Offfield Services	Wellhead, Measurement, Solutions, Etc.	CAMERON SOLUTIONS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
254		Offfield Services	700336_Master Services Agreement dated effective 01/01/2014	CARDINAL COIL TUBING LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
255		Offfield Services	Third Party Certification Engineering Group Required by BSEE (Wellworks)	CARDNO PPI TECHNOLOGY SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
256		Offfield Services	502386_Joinder dated effective 06/24/2019	CARLISLE ENERGY GROUP, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
257		Offfield Services	555168_Master Services Agreement dated effective 11/01/2013	CASED HOLE WELL SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
258	7/21/2014	Operating Agreement - Other	Castex is named as operator of HI 167 Platform	CASTEX OFFSHORE INC	Fieldwood Energy LLC	HI 116; HI 167 Lease G06156		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
259	4/13/2018	Other Misc.	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Oil and Gas II, LLC and Castex Offshore, Inc.; Requests change to compression standards in that certain Processing & Contract Operating Services Agreement dated 07/01/2011	CASTEX OFFSHORE INC; Chevron U.S.A. Inc.; Peregrine Oil & Gas II, LLC	Fieldwood Energy LLC	MP 59 Lease G08461		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
260	5/31/2018	Elections	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Oil & Gas II, LLC and Castex Offshore, Inc.; increases to continue compression services past original test period	CASTEX OFFSHORE INC; Chevron U.S.A. Inc.; Peregrine Oil & Gas II, LLC	Fieldwood Energy LLC	MP 59 Lease G03194, MP 59 Lease G08461		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
261	6/29/2018	Elections	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Oil & Gas II, LLC and Castex Offshore, Inc.	CASTEX OFFSHORE INC; Chevron U.S.A. Inc.; Peregrine Oil & Gas II, LLC	Fieldwood Energy LLC	MP 59 Lease G03194, MP 59 Lease G08461		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
262	4/1/2019	Other Handling / Stabilization Agreements	First Amendment to that certain Production Handling Agreement, dated September 1, 2009 - Eugene Island 224 "A" Platform - Federal Offshore Louisiana	CASTEX OFFSHORE INC; GOME 1271 GP, LLC; Juniper Exploration, L.L.C.	Fieldwood Energy LLC	EI 224 Lease G05504	TALOS PETROLEUM LLC, WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
263	4/6/2018	Withdrawal Agreement	Withdrawal Election	CASTEX OFFSHORE INC; Northstar Offshore Ventures LLC; Peregrine Oil & Gas II, LLC	Fieldwood Energy LLC	WC 269 - W/2 NE/4 NE/4; SE/4 and the N/2 NE/4 SE/4 of block 269 surface to 12,805' TVD Lease G13563		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
264	7/2/2014	Assignment of Platform & Pipelines	by and between Fieldwood Energy LLC and Castex Offshore, Inc.; Fieldwood Divestiture of HI 116 Platform and pipelines	CASTEX OFFSHORE INC; Walter Oil and Gas Corporation	Fieldwood Energy LLC	HI 116 Lease G06156		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
265	2/1/2010	Joint Operating Agreement	Joint Operating Agreement between Castex offshore, INC. as Operator and Hunt Oil Company and Walter Oil & Gas Corporation as non-operator.	Castex offshore, INC. as Operator and Hunt Oil Company and Walter Oil & Gas Corporation as non-operator.	Fieldwood Energy LLC	HI 176 Lease G27509		\$0.00	Assume and assign to Credit Bid Purchaser		x		
266	6/1/2013	Operating Agreement - Other	Operating Agreement eff. 6-1-13 Castex, et al	Castex, et al	Fieldwood Energy LLC	EI 224 Lease G05504	TALOS PETROLEUM LLC, WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
267		Non-Offfield Services	Perpetual Software License Agreement	CEI	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
268	7/12/2008	Unit Agreement and/or Unit Operating Agreement	BS 53 Field Voluntary Unit C by and between Centruy Exploration New Orleans, Inc. and LA State Mineral Board	Centruy Exploration New Orleans, Inc. and LA State Mineral Board	Fieldwood Energy LLC	BS Lease 17860, BS Lease 17861	UPSTREAM EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
269	4/1/2014	Operating Agreement - Other	ViGo Deep OA Operator ERT GOM, LLC by and between Century Exploration New Orleans LLC, CL&F Resources LP, Sandridge Energy Offshore, LLC and Energy Resource Technology GOM, LLC	Century Exploration New Orleans LLC, CL&F Resources LP, Sandridge Energy Offshore, LLC and Energy Resource Technology GOM, LLC	Fieldwood Energy LLC	BS Lease 17860, BS Lease 16737, BS Lease 12806	UPSTREAM EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
270		Offfield Services	558154_Master Services Agreement dated effective 01/01/2014	CENTURY TECHNICAL SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
271		Offfield Services	700842_Master Services Agreement dated effective 01/01/2014	CETCO ENERGY SERVICES COMPANY LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
272		Non-Offfield Services	Perpetual Software License Agreement	OGG SERVICES (U.S.) INC.	Fieldwood Energy LLC	n.a.	n.a.	\$801.23	Assume and assign to Credit Bid Purchaser		x		
273		Offfield Services	Pipe Supplier	CHAMPIONS PIPE & SUPPLY CO	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
274		Offfield Services	Amendment to Master Services Contract, dated effective February 1, 2020	CHAMPIONX	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
275	4/1/2006	Right of Way	Charles Nicholson ETAL	Charles Nicholson ETAL	Fieldwood Energy LLC	WC 66		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
276	8/11/2011	Other Services Agreements	Registration Agreement for Emergency Response Script Services	ChemTel Inc.	Fieldwood Energy LLC	Area wide		\$0.00	Assume and assign to Credit Bid Purchaser		x		
277		Offfield Services	502662_MSA effective 11/01/2013; Change Date effective 1/1/2014; Change Date effective 1/1/2014	CHET MORRISON CONTRACTORS, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
278	8/21/2020	Abandonment / Decommissioning Agreement	Chet Morrison removes the two well conductors of the previously plugged wells HI 176 #2, #3	Chet Morrison Contractors; Exxon Mobil Corporation; Hoactzin Partners, LP; Ridgewood Energy Corporation	Fieldwood Energy LLC	HI 176 Lease G27509		\$0.00	Assume and assign to Credit Bid Purchaser		x		
279	2/18/2000	Operating Agreement - Other	b/b Chevron and Samedan	Chevron and Samedan	Fieldwood Energy LLC	VK 113 Lease G16535	CHEVRON USA INC, EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x		x
280	6/1/2009	Ownership & Partnership Agreements	Owners Agreement between the owners of the High Island Pipeline System	Bandon Oil and Gas, LP and Fieldwood Energy LLC and Fieldwood SD Offshore LLC and Chevron Pipe Line Company, owners of the High Island Pipeline System	Bandon Oil and Gas, LP; Fieldwood Energy LLC; Fieldwood SD Offshore LLC	HIPS	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x	x
281	11/18/1999	Letter Agreement - UOA	Letter Agreement, dated November, 18, 1999, by and between Chevron U.S.A. Inc. and Samedan Oil Corporation being a COPAS Amendment to Unit Operating Agreement for the Viosca Knoll 252 Unit concerning Subpart (i) of Section m. "Overhead", and made effective January 1, 2000.	Chevron U.S.A. Inc. and Samedan Oil Corporation	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
282	3/20/2012	Other Notices	Chevron's Notice to Apache Letter, dated March 20, 2012, EB 159 #A-B Well (GM-2-2 Sand) conductor removal.	Chevron U.S.A. Inc, Apache Corporation	Fieldwood SD Offshore LLC	EB 159 Lease G02646	APACHE DEEPWATER LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
283	10/25/2013	Letter Agreement - Other Land	Letter Agreement dated October 25, 2013 evidencing Chevron U.S.A. Inc.'s consent to an assignment of interest from Apache Corporation in that-certain Farmout Agreement dated and made effective June 1, 2009, to Fieldwood Energy LLC.	Chevron U.S.A. Inc, Apache Corporation	Fieldwood Energy Offshore LLC	CA 42 Lease G32267	CASTEX OFFSHORE INC, PEREGRINE OIL AND GAS II LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
284	9/25/2003	Confidentiality Agreements / AMI and Related Consents	Area of Mutual Interest Agreement by and between Apache Corporation and Chevron USA	CHEVRON U.S.A. INC.	Fieldwood Energy LLC	WD 90 Lease G01089, WD 103 Lease 840, WD 103 Lease G12360		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
285	12/30/2013	Withdrawal Agreement	Withdrawal Agreement by and between Fieldwood Energy LLC and Chevron U.S.A. Inc.	Chevron U.S.A. Inc.	Fieldwood Energy LLC	SS 216 Lease G01524		\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x		
286	8/1/2016	Letter Agreement - UOA	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.; RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit	Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	VK 340 Lease G10933		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
287	8/4/2016	Other Misc.	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.; submitted new RUE to replace OCS-G 22052, consent by chevron to issuance of new RUE	Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	VK 340 Lease G10933		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
288	7/28/2017	Indemnity and Release Agreement	by and between Fieldwood Energy LLC and Chevron U.S.A. Inc.; Chevron sold to Centum and needed DOO from Fieldood, Fieldwood required this Agreement to allow DOO	Chevron U.S.A. Inc.	Fieldwood Energy LLC	MP 59 Lease G03194, MP 59 Lease G08461		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
289	7/1/2019	Joint Operating Agreement	Joint Operating Agreement by and between Chevron USA Inc and Fieldwood Energy LLC dated 1 July 2019 and as amended by that (a) First Amendment dated effective 1 January 2020 (b) Second Amendment dated effective 1 May 2020 (Part of the LEA)	Chevron U.S.A. Inc.	Fieldwood Energy LLC	MC 118 Lease G35963, MC 119 Lease G36537, MC 163 Lease G36538, MC 206 Lease G36540		\$0.00	Assume and assign to Credit Bid Purchaser		x		
290	5/1/2020	Property Participation & Exchange Agreements	Lease Exchange Agreement by and between Chevron USA Inc and Fieldwood Energy LLC dated 1 May 2020	Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	MC 118 Lease G35963, MC 119 Lease G36537, MC 162 Lease G36880, MC 163 Lease G36540	Williams Field Services	\$0.00	Assume and assign to Credit Bid Purchaser		x		
291	6/6/1994	Letter Agreement - UOA	Letter Agreement, dated June 6, 1994, whereby Chevron U.S.A. Inc. approves, adopts and recognizes the Unit Operating Agreement, dated January 21, 1994 for the Viosca Knoll 252 Unit	Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
292	8/1/2015	Acquisition / PSA / Other Purchase or Sale Agreements	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.; MP 77, 78 and VK 251, 252, 340 Fields	Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	MP 77, 78 and VK 251, 252, 340 Fields Lease G04481, MP 77, 78 and VK 251, 252, 340 Fields Lease G10930, MP 77, 78 and VK 251, 252, 340 Fields Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
293	8/1/2016	Letter Agreement - UOA	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.; RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit	Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
294	8/4/2016	Other Misc.	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.; submitted new RUE to replace OCS-G 22052, consent by chevron to issuance of new RUE	Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x

Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

##### Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Data Debtors or their respective affiliates has any liability thereunder.
- [2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjudged Assumption Dispute (as defined in the Confirmation Order).
- [3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.
- [4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.
- [5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.
- [6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjudged Assumption Disputes (as defined in the Confirmation Order).
- [7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors (ECF No. 1742) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
295	10/14/2004	Letter Agreement - Other Land	Letter Agreement, dated October 14, 2004, between Chevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terms, Viosca Knoll 251 'A' Platform/Cadillac Prospect and any Other Future Non-unit Production	Chevron U.S.A. Inc. and Noble Energy, Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
296	7/7/1997	Letter Agreement - Other Land	Letter Agreement, dated July 7, 1997, by and between Chevron U.S.A. Inc. and Samedan Oil Corporation, concerning the OCSGT 10930 Well #1 in Viosca Knoll Block 251 to a proposed depth of 22,500' and certain staming and assignment provisions, more fully described therein.	Chevron U.S.A. Inc. and Samedan Oil Corporation	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
297	4/28/2014	Letter Agreement - Other Land	Letter Agreement, dated April 28, 2014, between Chevron U.S.A. Inc. and Samson Contour Energy E&P, LLC, regarding Main Pass 77 Oil Imbalance Claim	Chevron U.S.A. Inc. and Samson Contour Energy E&P, LLC, regarding Main Pass 77 Oil Imbalance Claim	Fieldwood Energy Offshore LLC	MP 77 Lease G04481		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
298	5/2/1989	Letter Agreement - Other Land	Letter Agreement, dated May 2, 1989, between Southern Natural Gas Company and Chevron U.S.A. Inc. concerning the "Construction, Installation, Operation and Maintenance of Measurement and Pipeline Facilities" for receipt points at various locations on the OCS, including Main Pass 77 'A' platform (as amended), Consent Sec. 10.	Chevron U.S.A. Inc. and Southern Natural Gas Company	Fieldwood Energy Offshore LLC	MP 77 Lease G04481		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
299	6/25/1992	Letter Agreement - Other Land	Letter Agreement, dated June 25, 1992, between Chevron U.S.A. Inc. ("Chevron") and Southern Natural Gas Company ("Southern"), concerning the "Interconnection of Pneumatic Chart Recorders Permit - Various Meter Stations, Offshore Louisiana", whereby Chevron obtained consent from Southern for Chevron to connect, operate and maintain pneumatic chart recorders on various of Southern's existing meter stations, offshore, Louisiana (including Main Pass Area Block 77 'A' platform).	Chevron U.S.A. Inc. and Southern Natural Gas Company	Fieldwood Energy Offshore LLC	MP 77 Lease G04481		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
300	2/15/1993	Letter Agreement - Other Land	Letter Agreement, dated effective February 15, 1993, between Chevron U.S.A. Inc. ("Chevron") and Southern Natural Gas Company ("Southern"), concerning the "Interconnection of Pneumatic Chart Recorders Permit - Various Meter Stations, Offshore Louisiana", whereby Chevron and Southern agree to amend and replace Exhibit "A" to that certain letter Agreement, dated June 25, 1992 (described hereinabove).	Chevron U.S.A. Inc. and Southern Natural Gas Company	Fieldwood Energy Offshore LLC	MP 77 Lease G04481		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
301	8/7/2003	Property Participation & Exchange Agreements	Exploration Participation Agreement, dated August 7, 2003, by and between Chevron U.S.A. Inc. and Westport Resources Corporation, as amended, concerning certain Offshore Continental Shelf properties, all as more fully provided for and described therein.	Chevron U.S.A. Inc. and Westport Resources Corporation	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
302	8/24/2004	Letter Agreement - Other Land	Letter Agreement dated August 24, 2004, between Chevron U.S.A. Inc. and Williams Field Services- Gulf CO Operating Agreementst Company, L.P.	Chevron U.S.A. Inc. and Williams Field Services- Gulf Coast Company, L.P.	Fieldwood Energy Offshore LLC	BA A133 Lease G02665	W & T ENERGY VI LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
303	9/4/2010	Letter Agreement - Other Land	Transfer interest N1 well and line, etc. by and between Chevron U.S.A. Inc. GOM SHELF LLC	Chevron U.S.A. Inc. GOM SHELF LLC	GOM Shelf LLC	GI 46 Lease 132	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
304	6/1/2009	Farmout Agreement	Farmout Agreement dated effective June 1, 2009, between Chevron U.S.A. Inc., and Phoenix Exploration Company, LP and Challenger Minerals Inc., covering OCS-G 32267, Chandelier Block 42 and OCS-G 32268, Cheviseur Block 43, INSO FAR AND ONLY INSO FAR as they cover those depths from the surface to one hundred feet (100') below the deepest depth drilled and logged in the Agreement for Purchase and Sale, effective December 31, 2007, between Chevron U.S.A. Inc., as Seller, and Wild Well Control, Inc., as Buyer, conveying Chevron's undivided interest in certain Facilities and Wells in GI 40, 41, 47, 48 and WD 69 and 70 to Wild Well Control for the purpose of decommissioning	Chevron U.S.A. Inc., and Phoenix Exploration Company, LP and Challenger Minerals Inc.		CA 42 Lease G32267	CASTEX OFFSHORE INC, PEREGRINE OIL AND GAS II LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
305	12/31/2007	Acquisition / PSA / Other Purchase or Sale Agreements	Agreement for Purchase and Sale, effective December 31, 2007, between Chevron U.S.A. Inc., as Seller, and Wild Well Control, Inc., as Buyer, conveying Chevron's undivided interest in certain Facilities and Wells in GI 40, 41, 47, 48 and WD 69 and 70 to Wild Well Control for the purpose of decommissioning	Chevron U.S.A. Inc., as Seller, and Wild Well Control, Inc., as Buyer	Fieldwood Energy Offshore LLC	WD 69 Lease 181	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement).	x	x		
306	10/30/2006	Farmout Agreement	Farmout Agreement, dated effective October 30, 2006, between Chevron U.S.A. Inc., as-Farmor, and Mariner Energy Resources, Inc., as farmee, covering 5/2 of SM 149 (OCS-G 2592) and 5/2 of SM 150 (OCS-G 2593) and limited to depths from the surface to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed.	Chevron U.S.A. Inc., as-Farmor, and Mariner Energy Resources, Inc., as farmee	Fieldwood Energy Offshore LLC	SM 149 Lease G02592, SM 150 Lease G16325		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement).	x	x		x
307	1/7/2004	Farmout Agreement	FARMOUT AGREEMENT BY AND BETWEEN CHEVRON U.S.A. INC., ET AL. AND BP AMERICA PRODUCTION COMPANY, ET AL.	CHEVRON U.S.A. INC., ET AL. AND BP AMERICA PRODUCTION COMPANY, ET AL.	Fieldwood Energy LLC	GI 52 Lease 177	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
308	11/1/2004	Property Participation & Exchange Agreements	Exploration Participation Agreement, dated November 1, 2004, by and between Chevron U.S.A. Inc. and Newfield Exploration Company, concerning certain Offshore Continental Shelf properties, all as more fully provided for and described therein.	Chevron U.S.A. Inc., Newfield Exploration Company, Cabot Oil & Gas Corporation	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
309	11/3/2011	Letter Agreement - Other Land	Letter Agreement dated November 3, 2011 evidencing Chevron U.S.A. Inc.'s consent to an assignment of interest from Phoenix Exploration Company LP in that certain Farmout Agreement dated and made effective June 1, 2009, to Apache Corporation and Castex Offshore, Inc.	Chevron U.S.A. Inc., Phoenix Exploration Company LP, Apache Corporation and Castex Offshore	Fieldwood Energy Offshore LLC	CA 42 Lease G32267	CASTEX OFFSHORE INC, PEREGRINE OIL AND GAS II LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
310	11/3/2011	Letter Agreement - Other Land	Letter Agreement, dated November 3, 2011, executed between Chevron U.S.A. Inc. (granting party) and Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc. (grantees), being a conditional consent to assign.	Chevron U.S.A. Inc., Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc.	Fieldwood Energy Offshore LLC	VK 340 Lease G10933		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
311	11/3/2001	Letter Agreement - Other Land	Letter Agreement, dated November 3, 2011, executed between Chevron U.S.A. Inc. (granting party) and Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc. (grantees), being a conditional consent to assign.	Chevron U.S.A. Inc., Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
312	3/31/2003	Letter Agreement - UOA	Letter Agreement, dated March 31, 2003, between Chevron U.S.A. Inc., Sabco Oil and Gas Corporation, Apache Corporation, ExxonMobil Production Company, Key Production Company and Contour Energy Company regarding Second Opportunity to Participate - Election to Acquire/Non-Participating Interest, in the MP77 OCS-G 4481 A-6 TTPO, Project No. UWGHP-R3011, Cost Center UCP170500, Main Pass Block 77, Key Production Company election.	Chevron U.S.A. Inc., Sabco Oil and Gas Corporation, Apache Corporation, ExxonMobil Production Company, Key Production Company and Contour Energy Company	Fieldwood Energy Offshore LLC	MP 77 Lease G04481		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
313	6/9/1994	Letter Agreement - Other Land	Letter Agreement, dated June 9, 1994, by and between Chevron U.S.A. Inc., Samedan Oil Corporation and Continental Land & Fur Co., Inc.	Chevron U.S.A. Inc., Samedan Oil Corporation and Continental Land & Fur Co., Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
314	3/1/2019	Joint Bidding Agreements	Joint Bidding Agreement by and between Chevron USA Inc and Fieldwood Energy LLC dated 1 March 2019	Chevron U.S.A. Inc., Ecopetrol America Inc, Talos Energy Offshore LLC	Fieldwood Energy LLC	MC 119 Lease G36537, MC 163 Lease G36638, MC 206 Lease G36540, n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
315	3/1/2017	Other Misc.	by and between Fieldwood Energy LLC, W & T Offshore, Inc., Renaissance Offshore LLC, Transcontinental Gas Pipe Line Company, LLC, W&T Offshore, Inc. and Chevron U.S.A. Inc. - Transco Facilities Subseqa Modification - Shell owned ST 300 Platform	Chevron U.S.A. Inc.; Renaissance Offshore LLC; Transcontinental Gas Pipe Line Company, LLC; W&T Offshore, Inc.	Fieldwood Energy LLC	ST 316 Lease G22762	W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
316	8/1/2019	Joint Operating Agreement	Operating Agreement dated and effective as of August 1, 2019 by and among Chevron U.S.A. Inc., Fieldwood Energy LLC, and Ridgewood Castle Rock, LLC	Chevron U.S.A. Inc.; Ridgewood Castle Rock, LLC	Fieldwood Energy LLC	MC 743 Lease G36401		\$0.00	Assume and assign to Credit Bid Purchaser		x		



Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

##### Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.  
[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjudged Assumption Dispute (as defined in the Confirmation Order).  
[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.  
[4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.  
[5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.  
[6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjudged Assumption Disputes (as defined in the Confirmation Order).  
[7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors ("ECF No. 1742") (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
317	12/8/2000	Letter Agreement - Other Land	Letter Agreement, dated December 8, 2000 (effective December 1, 2000), by and between Chevron U.S.A. Inc. and Williams Field Services - Gulf Coast Company, L.P., whereby Chevron U.S.A. Inc. consents to an assignment by Williams Field Services - Gulf Coast Company, L.P., to its affiliate, Williams Mobile Bay Producer Services, L.L.C.	Chevron U.S.A. Inc. and Williams Field Services - Gulf Coast Company, L.P.	Fieldwood Energy Offshore LLC	VK 340 Lease G10933		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
318	3/1/2000	Marketing - Gathering	Gas gathering agreement between Chevron U.S.A. production Company and Samedan Oil Company as Producer and Shell Offshore Inc. and Amoco Production Company as Processor (considered PHA) for VK 251	Chevron U.S.A. production Company and Samedan Oil Company as Producer and Shell Offshore Inc. and Amoco Production Company as Processor		VK 251 Lease G10930	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
319	8/1/2004	Unit Agreement and/or Unit Operating Agreement	Amendment and Supplement to Unit Operating Agreement for the Viosca Knoll 252 Unit, dated August 1, 2004, by and between Chevron U.S.A. Inc. and Noble Energy, Inc.	Chevron U.S.A. Inc. and Noble Energy, Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
320	7/18/2001	Joint Development / Venture / Exploration Agreements	Joint Venture Agreement signed between Chevron U.S.A. Inc. and BHP Petroleum (Deepwater) Inc. dated 15 July 2001 whereby CVX and BHP exchanged WI in GC 281 and 282 and committed to Operating Agreement. (Samedan/NBL later farmed into BHP's interest)	Chevron USA INC and BHP Petroleum (Deepwater) Inc	Fieldwood Energy LLC	GC 282 Lease G16727		\$0.00	Assume and assign to Credit Bid Purchaser		x		
321	1/1/1989	Operating Agreement - Other	Operating Agreement 1/1/89	CHEVRON USA INC, Apache Shelf	Fieldwood Energy LLC	E1 307 Lease G02110		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
322	8/12/2002	Construction Agreements	CMA amongst Chevron USA INC, BHP Billiton Petroleum (Deepwater) Inc and Noble Energy Inc dated 12 Aug 2002	Chevron USA INC, BHP Billiton Petroleum (Deepwater) Inc and Noble Energy Inc	Fieldwood Energy LLC	GC 282 Lease G16727		\$0.00	Assume and assign to Credit Bid Purchaser		x		
323	8/1/2002	Joint Development / Venture / Exploration Agreements	Development Plan approved by Chevron USA INC, BHP Billiton Petroleum (Deepwater) Inc and Noble Energy Inc dated 12 Aug 2002	Chevron USA INC, BHP Billiton Petroleum (Deepwater) Inc, Noble Energy Inc	Fieldwood Energy LLC	GC 282 Lease G16727		\$0.00	Assume and assign to Credit Bid Purchaser		x		
324	11/2/1964	Unit Agreement and/or Unit Operating Agreement	E1 266 Unit Agreement	CHEVRON USA INC, EPL OIL & GAS, LLC, Stone Energy, BP E&P	Fieldwood Energy LLC	E1 266 Lease 811, E1 246 Lease 810, E1 267 Lease 812, E1 269 Lease 813		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
325	1/1/2004	Farmout Agreement	FARMOUT AGREEMENT DATED JANUARY 21, 2004, BY AND BETWEEN CHEVRON USA INC. AND BP AMERICA PRODUCTION COMPANY.	CHEVRON USA INC. AND BP AMERICA PRODUCTION COMPANY.	Fieldwood Energy Offshore LLC	WC 66 Lease G02826		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
326	9/14/2010	Letter Agreement - Other Land	CHEVRON USA INC. AND GOM SHELF LLC	CHEVRON USA INC. AND GOM SHELF LLC	Fieldwood Energy LLC	GI 46 Lease 132	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
327	(Removed)												
328	6/15/2013	Elections	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Wichita Partnership, Ltd., W & T Energy VI, LLC and W&T Offshore, L.L.C.: In furtherance of April 14, 2015 letter Arenas earned assignment from Chevron Chevron to resign as operator, clarifying Working Interests, etc.	CHEVRON USA INC, W&T Energy VI, LLC, W&T Offshore, L.L.C., Wichita Partnership, Ltd.	Fieldwood Energy LLC	ST 148 Lease G01960		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
329	9/17/2015	Elections	In furtherance of April 14, 2015 and June 15, 2015 letters, Arenas earned assignment from Chevron Chevron to resign as operator, clarifying Working Interests, etc.	CHEVRON USA INC, W&T Energy VI, LLC, W&T Offshore, L.L.C., Wichita Partnership, Ltd.	Fieldwood Energy LLC	ST 148 Lease G01960		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
330	4/30/2009	Operating Agreement - Other	Operating Agreement eff. 4-30-09 Chevron USA, et al	Chevron USA, et al	Fieldwood Energy LLC	MP 59 Lease G03194, MP 59 Lease G08461		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
331	6/1/2009	Operating Agreement - Other	Operating Agreement eff. 6-1-09 Chevron USA, et al	Chevron USA, et al	Fieldwood Energy LLC	MP 59 Lease G03194, MP 59 Lease G08461		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
332	9/1/1996	Operating Agreement - Other	Offshore Operating Agreement 9/1/1996	Chevron USA, Renaissance, Apache Shelf	Fieldwood Energy LLC	VR 408 Lease G15212		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
333	9/3/1996	Operating Agreement - Other	Operating Agreement (depths below 9000' on VR 392 & VR 408; and all depths VR 407/93/3196)	Chevron USA, Renaissance, Apache Shelf	Fieldwood Energy LLC	VR 408 Lease G15212		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
334	1/31/2000	Farmout Agreement	Farmout Letter Agreement 1/31/2000	Chevron USA, Renaissance, Apache Shelf	Fieldwood Energy LLC	VR 408 Lease G15212		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
335	6/28/2012	Operating Agreement - Other	Ownership and Operating Agreement	Chevron, Dynamic Offshore Resources, LLC, GOMH Exploration, LLC and Hall-Houston Exploration III, L.P.		VR 229 Lease G27070	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
336	6/28/2012	Marketing - Connection Agreement	Ownership and Operating Agreement	Chevron, Dynamic Offshore Resources, LLC, GOMH Exploration, LLC and Hall-Houston Exploration III, L.P.		VR 229 Lease G27070	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
337	Original - 11/15/2019; 1st Amend 5/14/2020; 2nd Amend 9/14/2020	Non-O&G Real Property Lease / Rental / Sublease Agreements	Lease agreement between Fieldwood and Cheyenne Services Total Area: 2 buildings; office/warehouse space Square Footage: approx. 23,800 SF on approx 3 acres Address: 108 Galbert Road Lafayette LA 70506	Cheyenne Services	Fieldwood Energy LLC	Total Area: 2 buildings; office/warehouse space Square Footage: approx. 23,800 SF on approx 3 acres		\$0.00	Assume and assign to Credit Bid Purchaser		x		
338	11/15/2019	Other	Lease - 108 Galbert Rd., Lafayette, LA 70506	CHEYENNE SERVICES LIMITED	Fieldwood Energy LLC	n.a.	n.a.	\$6,475.38	Assume and assign to Credit Bid Purchaser		x		
339	4/26/2020	Other	First Amendment to Lease - 108 Galbert Rd., Lafayette, LA 70506	CHEYENNE SERVICES LIMITED	Fieldwood Energy LLC	n.a.	n.a.	\$6,475.38	Assume and assign to Credit Bid Purchaser		x		
340		Oilfield Services	Master Service Agreement dated effective July 17, 2019	CHURCH POINT WHOLESALE	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
341		Oilfield Services	777969_Rental Agreement dated effective 11/21/2018	CHURCHILL DRILLING TOOLS US, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
342		Oilfield Services	777621_Master Services Agreement dated effective 05/02/2019	C-INNOVATION, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
343	8/25/2016	Other Handling / Stabilization Agreements	by and between Fieldwood Energy LLC, CL&F Resources, L.P., Houston Energy LP, Hells Oil and Gas Company LLC and W&T Offshore, Inc. - Amendment and Ratification of Production Handling Agreement (High Island, East Addition Block 120)	CL&F Resources, L.P., Hells Oil and Gas Company LLC, Houston Energy LP, W&T Offshore, Inc.	Fieldwood Energy LLC	HI 129 Lease G01848	W & T OFFSHORE INC, HELLS OIL & GAS COMPANY LLC, HELLS OIL & GAS CO, CALYPSO EXPLORATION LLC, CHEYENNE PETROLEUM COMPANY, MAGNUM HUNTER PRODUCTION INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
344		Oilfield Services	Master Service Contract dated effective June 22, 2018	CLARANT CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
345	1/30/2019	Other	Classic Business Products Maintenance Contract Agreement	CLASSIC BUSINESS PRODUCTS, INC	Fieldwood Energy LLC	n.a.	n.a.	\$485.06	Assume and assign to Credit Bid Purchaser		x		
346	10/27/2015	Other	Classic Business Products Maintenance Contract Agreement	CLASSIC BUSINESS PRODUCTS, INC	Fieldwood Energy LLC	n.a.	n.a.	\$485.06	Assume and assign to Credit Bid Purchaser		x		
347	10/3/2018	Other	Classic Business Products Maintenance Contract Agreement	CLASSIC BUSINESS PRODUCTS, INC	Fieldwood Energy LLC	n.a.	n.a.	\$485.06	Assume and assign to Credit Bid Purchaser		x		
348	10/3/2018	Other	Classic Business Products Rental Agreement	CLASSIC BUSINESS PRODUCTS, INC	Fieldwood Energy LLC	n.a.	n.a.	\$485.06	Assume and assign to Credit Bid Purchaser		x		
349	8/2/2018	Other	Classic Business Products Maintenance Contract Agreement	CLASSIC BUSINESS PRODUCTS, INC	Fieldwood Energy LLC	n.a.	n.a.	\$485.06	Assume and assign to Credit Bid Purchaser		x		
350	9/4/2019	Other	Classic Business Products Maintenance Contract Agreement	CLASSIC BUSINESS PRODUCTS, INC	Fieldwood Energy LLC	n.a.	n.a.	\$485.06	Assume and assign to Credit Bid Purchaser		x		
351		Oilfield Services	Spill Response, Service Equipment, OSRO	CLEAN GULF ASSOCIATES	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
352		Oilfield Services	Spill Response, Service Equipment, OSRO	CLEAN GULF ASSOCIATES SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
353	1/1/1994	Unit Agreement and/or Unit Operating Agreement	Co-Development Agreement and Amendment to Unit Operating Agreement originally by and between CNG Producing Company & Columbia Gas Development Corp., et al	CNG Producing Company & Columbia Gas Development Corp., et al	Fieldwood Energy Offshore LLC	SS 271 Lease G01038, SS 247 Lease G01028, SS 248 Lease G01029, SS 249 Lease G01030, SS 270 Lease G01037	TALOS ERT LLC, W & T ENERGY VI LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
354	9/3/1974	Farmout Agreement	Farmout Agreement by and between CNG Producing Company, Columbia Gas Development Corporation and Forest Oil Corporation	CNG Producing Company, Columbia Gas Development Corporation and Forest Oil Corporation	Fieldwood Energy Offshore LLC	SS 271 Lease G01038		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
355	01/01/1994, 04/08/1994	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement by and between CNG Producing Company, Columbia Gas Development Corporation, Total Minatome Corporation, Energy Development Corporation, Murphy Exploration and Production Company and Anadarko Petroleum Corporation; and Forest Oil Corporation and Timbuck Company/The Hat Creek Production Company, Limited Partnership (referred to as "Override Parties")	CNG Producing Company, Columbia Gas Development Corporation, Total Minatome Corporation, Energy Development Corporation, Murphy Exploration and Production Company and Anadarko Petroleum Corporation; and Forest Oil Corporation and Timbuck Company	Fieldwood Energy Offshore LLC	SS 247 Lease G01028, SS 248 Lease G01029, SS 249 Lease G01030, SS 270 Lease G01037, SS 271 Lease G01038	TALOS ERT LLC, W & T ENERGY VI LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
356	9/24/1985	Letter Agreement - JOA	Clarification Letter Agreement by and between CNG Producing Company, Hunt Oil Company, Southland Royalty Company (successor to Hunt Oil Company and Anadarko Production Company)	CNG Producing Company, Hunt Oil Company, Southland Royalty Company (successor to Hunt Oil Company and Anadarko Production Company)	Fieldwood Energy Offshore LLC	VR 78 Lease G04421		\$0.00	Assume and assign to Credit Bid Purchaser		x		
357		Oilfield Services	501307_Master Services Agreement dated effective 01/01/2014	COASTAL CHEMICAL CO LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
358	4/10/1998	Farmout Agreement	FARMOUT AGREEMENT DATED APRIL 10, 1998, BY AND BETWEEN Cooperating Agreement STAL O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.	COASTAL O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.	Fieldwood Energy Offshore LLC	VK 780 Lease G06894, VR 824 Lease G15436	ENERGY XXI GOM LLC, MARUBEN OIL & GAS (USA) LLC, TOTAL E & P USA INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			

Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

##### Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.  
[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjudged Assumption Dispute (as defined in the Confirmation Order).  
[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.  
[4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.  
[5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.  
[6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjudged Assumption Disputes (as defined in the Confirmation Order).  
[7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors, (ECF No. 1742) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
359	1/7/2016	Other	Contract for the Extraction of Hydrocarbons under the Production Sharing Modality - Fieldwood Energy E&P Mexico, S. De R.L. De C.V.	Comision Nacional de Hidrocarburos	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
360		Offfield Services	Gravel Pack Tools, CT Unit Tools	CONCENTRIC PIPE AND TOOL RENTALS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
361	4/15/1991	Operating Agreement - Other	Operating Agreement eff. 4-15-91 bbl Conoco and Shell	Conoco and Shell	Fieldwood Energy LLC	MP 289 Lease G01666	ANADARKO US OFFSHORE LLC, ERA HELICOPTERS INC., HIGH POINT GAS GATHERING, L.L.C., SHELL PIPELINE COMPANY LP, TALOS PETROLEUM LLC, W & T OFFSHORE INC, RIDGEWOOD ENERGY CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
362	1/1/1989	Operating Agreement - Other	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL	CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL		WD 94 Lease 839		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
363	1/1/1989	Operating Agreement - Other	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL	CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL		WD 95 Lease G01497		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
364	1/1/1989	Operating Agreement - Other	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL	CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL		WD 96 Lease G01498		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
365	1/1/1989	Operating Agreement - Other	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL	CONOCO INC. AND ATLANTIC RICHFIELD COMPANY	Fieldwood Energy Offshore LLC	WC 34 Lease G03251, WC 35 Lease G02819, WC 66 Lease G02826		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
366	10/1/1990	Joint Operating Agreement	RATIFICATION AND AMENDMENT NUMBER 1 TO JOINT OPERATING AGREEMENT DATED OCTOBER 1, 1990, BY AND BETWEEN CONOCO INC. AND TEXAS PRODUCING INC.	CONOCO INC. AND TEXAS PRODUCING INC.	Fieldwood Energy Offshore LLC	WC 34 Lease G02819, WC 35 Lease G01860, WC 66 Lease G02825, WC 77 Lease G02826		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
367	5/1/1995	Joint Operating Agreement	AMENDMENT TO OPERATING AGREEMENT DATED MAY 1, 1995, BY AND BETWEEN CONOCO INC. AND VASTAR RESOURCES, INC., ET AL.	CONOCO INC. AND VASTAR RESOURCES, INC., ET AL.	Fieldwood Energy Offshore LLC	WC 34 Lease G02819, WC 35 Lease G01860, WC 65 Lease G02825, WC 96 Lease G02826, WC 67 Lease G03256		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
368	5/1/1995	Unit Agreement and/or Unit Operating Agreement	Grand Isle CATCO Unit Operating Agreement Amendment for the GI #1 A Platform, dated May 1, 1995 between Conoco Inc., Atlantic Richfield Company, Texas Producing Inc. and OXY USA Inc.	Conoco Inc., Atlantic Richfield Company, Vastar Resources, Inc., Texaco Exploration and Production Inc., Oxy USA Inc., Texaco Producing Inc.	Fieldwood Energy Offshore LLC	GI 41 Lease 129, GI 47 Lease 133, GI 48 Lease 134, GI 52 Lease 177	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
369	1/1/1989	Operating Agreement - Other	CATCO Operating Agreement eff. 1/1/89 by and between Conoco, Richfield, Texasco, et al	Conoco, Richfield, Texasco, et al	Fieldwood Energy LLC	EI 208 Lease 577		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
370	2/25/2010	Operating Agreement - Other	Operating Agreement eff. 2-25-10	Contango Op	Fieldwood Energy LLC	EI 10 Lease G23851		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
371	8/1/1960	Unit Agreement and/or Unit Operating Agreement	Amendment to GIWD Unit Agmt by and between Continental Oil Company, Et al. Cities Service Production Company	Continental Oil Company, Et al. Cities Service Production Company		WD 68 Lease 180, WD 69 Lease 181, WD 70 Lease 182, WD 71 Lease 839	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
372	10/1/1969	Unit Agreement and/or Unit Operating Agreement	Amends both GIWD Unit and CATCO Unit by and between Continental Oil Company, Et al. Cities Service Production Company, Et al.	Continental Oil Company, Et al. Cities Service Production Company, Et al.		GI 32 Lease 174, GI 39 Lease 127, GI 40 Lease 128, GI 41 Lease 129, GI 41 Lease 130, GI 42 Lease 131, GI 43 Lease 175, GI 47 Lease 133, GI 46 Lease 132, GI 48 Lease 134, GI 52 Lease 177, WD 68 Lease 180, WD 69 Lease 181, WD 70 Lease 182, WD 71 Lease 839	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
373		Offfield Services	Provide Specialized Laboratory Analysis of Produced Solids	CORE MINERALOGY, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
374	8/30/2019	Non-Offfield Services	Master Subscription Agreement, Order Form	COUPA SOFTWARE, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$2,026.10	Assume and assign to Credit Bid Purchaser		x		
375	9/15/2019	Non-Offfield Services	System Services / License Agreements	COUPA SOFTWARE, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$2,026.10	Assume and assign to Credit Bid Purchaser		x		
376	3/30/2017	Other Misc.	Fieldwood agreed to COX request/letter of no objection to allow cox to produce its EI 64# 9 well. Fieldwood is the operator of SWI# of EI 53 Cox leasing capacity on Segment III and Segment I (30 day term)-Cox liable for additional share of operation expenses.	Cox Operating LLC	Fieldwood Energy LLC	EI 64; EI 53 Lease 479	ENVEN ENERGY VENTURES LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
377	1/26/2021	Marketing - Transportation		Cox Operating LLC	Fieldwood Energy LLC	HI A474 Lease G02366	FREEPORT MCMORAN OIL & GAS LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
378		Offfield Services	508794_Master Services Agreement dated effective 12/03/2013; Amendment dated effective 01/28/2019	C-PORTSTONE LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
379	9/1/1994	Unit Agreement and/or Unit Operating Agreement	ES 89 Field U/Operating Agreement 9/1/94	Crane Holding Inc.; W & T Energy VI LLC	Fieldwood Energy LLC	EI 0089 Lease 44, EI 0089 Lease 229		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
380		Offfield Services	542303_Master Services Agreement dated effective 11/01/2013; Amendment dated effective 11/07/2017	CRESCENT ENERGY SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
381		Offfield Services	701147_Master Services Agreement dated effective 03/10/2016	CROSBY DREDGING LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
382		Offfield Services	505424-Master Time Charter Agreement dated 11-1-2013	CROSBY TUGS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
383	7/1/2017	Other Services Agreements	Response Resources Agreement	CSA Ocean Sciences Inc.		Area wide		\$0.00	Assume and assign to Credit Bid Purchaser		x		
384	7/1/2017	Offfield Services	Utilization Agreement					\$0.00	Assume and assign to Credit Bid Purchaser		x		
384		Offfield Services	Engine Parts/Maintenance/Overhauls	CSI COMPRESSCO SUB, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
385		Offfield Services	532967_Master Services Agreement dated effective 12/01/2013	CSI TECHNOLOGIES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
386		Offfield Services	558082_Master Services Agreement dated effective 01/01/2014	CUSTOM COMPRESSION SYSTEMS, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
387		Offfield Services	554325_PO Terms & Conditions dated effective 01/15/2019	CUSTOM PROCESS EQUIPMENT LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
388	1/1/2017	Non-Offfield Services	Administrative Services Agreement	CVS/CAREMARK	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
389		Offfield Services	554431_Master Services Agreement dated effective 11/01/2013	CYRUS J GUIDRY & ASSOCIATES	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
390	2/9/2018	Non-Offfield Services	Master Consulting Agreement	DAGEN PERSONNEL	Fieldwood Energy LLC	n.a.	n.a.	\$7,570.59	Assume and assign to Credit Bid Purchaser		x		
391		Offfield Services	700908_Master Services Agreement dated effective 04/17/2015	DALEY TOWER SERVICE, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
392	10/26/2013	Offfield Services	508251_Master Services Agreement dated effective 11/01/2013; Amendment dated effective 01/01/2015	DANOS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
393		Offfield Services	700234_Master Services Agreement dated effective 11/01/2013	DART ENERGY SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

##### Notes:

[1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.

[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjudged Assumption Dispute (as defined in the Confirmation Order).

[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.

[4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.

[5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.

[6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjudged Assumption Disputes (as defined in the Confirmation Order).

[7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors (ECF No. 1742) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
394	2/8/2019	Non-Offfield Services	Managed Services Agreement	DATAVOX, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$23,416.16	Assume and assign to Credit Bid Purchaser		x		
395		Non-Offfield Services	Software Licensing Agreement	DATAWATCH CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
396	(Removed)												
397	(Removed)												
398	10/18/2013	Other Misc.	LOI	OCL Mooring & Rigging		Area wide		\$0.00	Assume and assign to Credit Bid Purchaser		x		
399	1/31/2010	Abandonment / Decommissioning Agreement	Decommissioning Obligations Agreement by and between Wild Well Control, Inc and Dynamic Offshore Resources Inc dated 31 Jan 2010	Decommissioning Obligations Agreement by and between Wild Well Control, Inc and Dynamic Offshore Resources Inc dated 31 Jan 2010	Fieldwood Energy Offshore LLC	GC 65GC 108GC 109 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC, MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
400	10/3/2014	Letter Agreement - Operating Agreement	Letter Agreement dated 3 Oct 14 by and between Deep Gulf Energy III, LLC, Noble Energy, Inc, BP Exploration and Production, Inc, Red Willow Offshore and Houston Energy Deepwater Ventures I, LLC designating Depp Gulf as Operator of the Interval from 0-19,000 TVDSS	Deep Gulf Energy III, LLC, Noble Energy, Inc, BP Exploration and Production, Inc, Red Willow Offshore and Houston Energy Deepwater Ventures I, LLC	Fieldwood Energy LLC	MC 563 Lease G21176		\$0.00	Assume and assign to Credit Bid Purchaser		x		
401		Offfield Services	701011_Master Services Agreement dated effective 01/22/2016	DEEPTREND, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
402	9/3/2019	Other Lease / Rental Agreement	Lease Agreement with Agreement to Purchase by and between Deepwater Abandonment Alternatives, Inc and Fieldwood Energy Offshore LLC	Deepwater Abandonment Alternatives, Inc.	Fieldwood Energy Offshore LLC	GC 200 (NW/4 SE/4, SW/4 NE/4, E/2 SE/4 NW/4, S/2 NE/4 NW/4, W/2 E/2 SE/4, NE/4 SW/4 SE/4, SW/4 NW/4 NE/4) Lease G12209	RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, WILD WELL CONTROL INC, CHEVRON USA INC, W & T ENERGY VI LLC, SHELL TRADING (US) COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
403		Offfield Services	511622_Master Services Agreement dated effective 08/19/2014	DEEPWATER CORROSION SERVICES INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
404		Offfield Services	510045_Rental Agreement dated effective 01/21/2014	DEEPWELL RENTALS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
405		Offfield Services	Completion Engineering Consultant	DELGE	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
406	4/1/2013 4/1/2013	Other Services Agreements	Response Resources Agreement Utilization Agreement	Delmar Systems, Inc.		Area wide		\$0.00	Assume and assign to Credit Bid Purchaser		x		
407		Offfield Services	Suction Piles, Installation Tools, Mooring, Anchoring, Work Wire, and Towing Equipment & Services	DELMAR SYSTEMS, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
408	1/1/2020	Non-Offfield Services	Administrative Services Agreement	DELTA DENTAL INSURANCE COMPANY	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
409		Offfield Services	Gravel Pack Screens	DELTA SCREENS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
410		Offfield Services	777816_Master Services Agreement dated effective 12/05/2018	DELTA SUBSEA, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
411		Offfield Services	Auto Care for Lafayette Fleet	DELTA WORLD TIRE	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
412		Offfield Services	700329_Master Services Agreement dated effective 02/13/2014	DEMEX INTERNATIONAL INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
413	10/4/1956	Unit Agreement and/or Unit Operating Agreement	ST 54 Unit Agreement, as amended and/or expanded by and between Department of the Interior and Humble Oil & Refining Company : ST 54 Unit which includes ST 67 (as amended by those certain letter Agreements, etc.)	Department of the Interior and Humble Oil & Refining Company		ST 67 Lease 20		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
414	5/13/1999	Unit Agreement and/or Unit Operating Agreement	Unit Agreement (754399006) by and between Dept of Interior and Shell Offshore Inc dated effective 13 May 1999 and as amended on 15 Mar 2004	Dept of Interior and Shell Offshore Inc dated effective 13 May 1999 and as amended on 15 Mar 2004		GC 65 Lease G05889, GC 108 Lease G14668, GC 109 Lease G05900	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC, MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
415		Offfield Services	Screening (Shaker) Equipment	DERRICK CORP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
416	6/1/2018	Marketing - Transportation	IT Transport Contrary by and between Destin Pipeline company, L.L.C. and Fieldwood Energy LLC.	Destin Pipeline company, L.L.C. and Fieldwood Energy LLC.	Fieldwood Energy LLC	MC 110 Lease G18192, BS 52 Lease 17675	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
417		Offfield Services	Mechanical Parts	DEVALL DIESEL SERVICES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
418	10/25/2005	Farmout Agreement	Farmout Agreement, as amended: EI 312 with Devon	Devon		EI 312 Lease G22679	EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
419	5/17/2007	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN DEVON ENERGY PRODUCTION COMPANY, L.P. AND HUNT PETROLEUM CORPORATION, ET AL.	DEVON ENERGY PRODUCTION COMPANY, L.P. AND HUNT PETROLEUM CORPORATION, ET AL.	Fieldwood Energy LLC	MO 826 Lease G26176	W & T OFFSHORE INC, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
420		Offfield Services	559614_Master Services Agreement dated effective 11/01/2013	DIAMOND PETROLEUM VENTURES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
421		Offfield Services	Derrick Barge Rental	DIAMOND SERVICE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
422	1/1/2015	Non-Offfield Services	Master Services Contract	DISA INC	Fieldwood Energy LLC	n.a.	n.a.	\$12,774.45	Assume and assign to Credit Bid Purchaser		x		
423	1/10/2014	Non-Offfield Services	Master Services Contract	DISA INC	Fieldwood Energy LLC	n.a.	n.a.	\$12,774.45	Assume and assign to Credit Bid Purchaser		x		
424	5/1/2015	Acquisition / PSA / Other Purchase or Sale Agreements	by and between Fieldwood Energy LLC and Discovery Producer Services LLC, ST 311 Pipeline Divestiture	Discovery Producer Services LLC	Fieldwood Energy LLC	ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
425	6/29/2015	Settlement / Release / Relinquishment Agreements	by and between Fieldwood Energy LLC and Discovery Producer Services LLC, ST 311 Pipeline Divestiture	Discovery Producer Services LLC	Fieldwood Energy LLC	ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
426		Offfield Services	Master Services Contract dated effective June 01, 2015	DIVERSE SAFETY AND SCAFFOLDING LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
427		Offfield Services	700305_Master Services Agreement dated effective 01/17/2014	ELS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
428		Non-Offfield Services	Perpetual Software License Agreement	DOCVUE LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
429		Offfield Services	777873_Master Services Agreement dated effective 04/08/2018	DOF SUBSEA USA INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
430	12/20/2002	Joint Operating Agreement	Joint Operating Agreement by and between Dominion Exploration & Production, Inc. and Spinnaker Exploration Company, LLC	Dominion Exploration & Production, Inc. and Spinnaker Exploration Company, LLC	Fieldwood Energy Offshore LLC	WC 130 Lease G12761		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
431	8/23/2002	Joint Operating Agreement	Joint Operating Agreement by and between Dominion Exploration & Production, Inc., as Operator, and Spinnaker Exploration Company, L.L.C., as Non-Operator	Dominion Exploration & Production, Inc., as Operator, and Spinnaker Exploration Company, L.L.C., as Non-Operator	Fieldwood Energy Offshore LLC	WC 72 Lease G23735		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
432	11/26/2019	Settlement / Release / Relinquishment Agreements	Settlement and Release Agreement b/b Dominion Oklahoma Texas Exploration and Production, Inc. and Fieldwood Energy LLC	Dominion Oklahoma Texas Exploration and Production, Inc. and Fieldwood Energy LLC	Fieldwood Energy LLC	HI 45 Lease G12564		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
433		Offfield Services	777591_Master Services Agreement dated effective 05/16/2018	DOVECO LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
434		Offfield Services	OEM Manufacturer, Clark Gas Compressor Parts, Shop Repairs	DRESSER-RAND CO	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
435		Offfield Services	564739_Master Services Agreement dated effective 09/05/2014	DRILL CUTTINGS DISPOSAL COMPANY LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

##### Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.
- [2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjudged Assumption Dispute (as defined in the Confirmation Order).
- [3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.
- [4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.
- [5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.
- [6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjudged Assumption Disputes (as defined in the Confirmation Order).
- [7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors ("ECF No. 1742") (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
436		Oilfield Services	516459_Master Services Agreement dated effective 11/01/2013	DRILLCHEM DRILLING SOLUTIONS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
437		Oilfield Services	514968_Master Services Agreement dated effective 11/01/2013	DRILLING SERVICES OF AMERICA	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
438	[Removed]	Oilfield Services	777883_Master Services Agreement dated effective 05/14/2019	DURHAM'S INSPECTION SERVICES, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
440		Oilfield Services	502178_Master Services Agreement dated effective 11/01/2013	DYNAMIC INDUSTRIES INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
441	9/26/2012	Letter Agreement - Other Land	LETTER AGREEMENT BY AND BETWEEN DYNAMIC OFFSHORE RESOURCES AND NOBLE ENERGY INC	DYNAMIC OFFSHORE RESOURCES AND NOBLE ENERGY INC	Fieldwood Energy Offshore LLC	Utilization of Bullwinkle Platform for Talon Prospect Lease G36021	TALOS ERT LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
442	6/10/1968	Unit Agreement and/or Unit Operating Agreement	SS 271 Unit Operating Agreement (Unit#R81008784) As Amended, originally by and between Forest Oil Corp. as Operator, and Texas Gas Exploration Corp. et al as Non-Operators	Dynamic Offshore Resources NS, LLC; Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; Hilcrest GOM, Inc.; Talos ERT LLC, W & T Energy VI, LLC	Dynamic Offshore Resources NS, LLC; Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	SS 247 Lease G01026, SS 248 Lease G01029, SS 249 Lease G01030, SS 270 Lease G01037, SS 271 Lease G01038	TALOS ERT LLC, W & T ENERGY VI LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
443	[Removed]	Oilfield Services	Terms and Conditions entered into by and between Fieldwood Energy LLC and E&C FinFan Inc.	E&C FINFAN, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
445		Oilfield Services	Pipe Supplier	EAGLE PIPE, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
446		Non-Offfield Services	Perpetual Software License Agreement	ECAD, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
447		Oilfield Services	701181_Master Services Agreement dated effective 12/12/2016	ECHO OFFSHORE, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
448		Marketing - Other	Market Authorization Letter Agreement to act as agent for Ecopetrol America Inc. to Market gas production	Ecopetrol America Inc.	Fieldwood Energy LLC	MC 948 Lease G26030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC, ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
449		Marketing - Other	Market Authorization Letter Agreement to act as agent for Ecopetrol America Inc. to Market gas production	Ecopetrol America	Fieldwood Energy LLC	MC 904 Lease G36566	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
450	7/1/2006	Joint Operating Agreement	Joint Operating Agreement by and between Noble Energy, Inc. (Fieldwood is successor-in-interest to Noble Energy, Inc.) and Samson Offshore Company effective as of July 1, 2006, including any memorandums or financial statements of the same, as amended by the: A. Ratification and Amendment of Gunflint Joint Operating Agreement by and among Noble Energy, Inc., Samson Offshore Company, BP Exploration & Production Inc., and Marathon Oil Company dated effective November 1, 2008. B. Amendment of the Gunflint Joint Operating Agreement dated effective July 7, 2009 by and between Noble Energy, Inc., Samson Offshore Company, BP Exploration & Production Inc., and Marathon Oil Company. C. Ratification, Amendment and Re-Designation of the Gunflint Joint Operating Agreement as the Gunflint Voluntary Unit Operating Agreement dated effective January 1, 2011 by and between Noble Energy Inc., BP Exploration & Production Inc., Samson Offshore Company, Marathon Oil Company and BHP Billiton Petroleum (Deepwater) Inc.	Ecopetrol America LLC; Talos Energy Offshore LLC	Fieldwood Energy LLC	MC 948 Lease G26030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134, MC 904 Lease G36566, MC 905 Lease G36405	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
451		Oilfield Services	538166_Master Services Agreement dated effective 01/20/2014; Amendment dated effective 06/09/2014	ECOSERV, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
452		Oilfield Services	508862_Master Services Agreement dated effective 06/06/2018	EDG INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
453		Oilfield Services	542177_PO Terms & Conditions dated effective 05/08/2019	EDGEN MURRAY CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
454		Oilfield Services	Produced Water EPA testing for NPDES permit	ELEMENT MATERIALS TECHNOLOGY LAFAYETTE LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
455	5/1/1988	Operating Agreement - Other	Offshore Operating Agreement entered into May 1, 1988 by and between ELF Aquitaine Operating Inc. as Operator and Plumm Offshore, Inc. and TXP Operating Company as Non-Operators	ELF Aquitaine Operating Inc. as Operator and Plumm Offshore, Inc. and TXP Operating Company as Non-Operators	Fieldwood Energy LLC	EI 342 Lease G02319	TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
456	4/6/1998	Joint Development / Venture / Exploration Agreements	AMENDMENT TO JOINT VENTURE AGREEMENT- ELF ASSUMES COOPERATING AGREEMENT/STAL POSITION DATED APRIL 6, 1998 ELF EXPLORATION INC. AND Cooperating Agreement/STAL O&G CORPORATION	ELF EXPLORATION INC. AND COASTAL O&G CORPORATION	Fieldwood Energy Offshore LLC	VK 779VK 780 Lease G06884, VK824 Lease G15436	ENERGY XXI GOM LLC, MARUBENI OIL & GAS (USA) LLC, TOTAL E & P USA INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
457	4/6/1998	Letter Agreement - Other Land	LETTER (ELF OFFERS NIPPON PART OF THE Cooperating Agreement/STAL INTEREST) DATED APRIL 6, 1998. BY AND BETWEEN ELF EXPLORATION INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED	ELF EXPLORATION INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED	Fieldwood Energy Offshore LLC	VK 780 Lease G06884, VK 824 Lease G15436	ENERGY XXI GOM LLC, MARUBENI OIL & GAS (USA) LLC, TOTAL E & P USA INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
458		Oilfield Services	537482_Master Services Agreement dated effective 11/01/2013	ELITE COMMUNICATION SERVICES INC	Fieldwood Energy LLC	n.a.	n.a.	\$159,560.07	Assume and assign to Credit Bid Purchaser		x		
459		Oilfield Services	777975_Master Services Agreement dated effective 10/30/2019	EMINENT OILFIELD SERVICES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
460	3/1/2019	Marketing - Service Agreement	SERVICES CONTRACT FOR PIG LAUNCHER BETWEEN EMPIRE DEEPWATER LLC AND FIELDWOOD ENERGY LLC	EMPIRE DEEPWATER LLC AND FIELDWOOD ENERGY LLC	Fieldwood Energy LLC	EW 826 Lease G05800	APACHE DEEPWATER LLC; WALTER OIL & GAS CORPORATION, W & T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x		
461		Oilfield Services	701217_Master Services Agreement dated effective 08/08/2018	ENCORE WELLHEAD SYSTEMS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
462		Oilfield Services	700564_Master Services Agreement dated effective 04/28/2014	ENERGY COMPLETION SERVICES LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
463	7/1/1998	Farmout Agreement	FO by and between Energy Development Corp & Juniper Energy Kp	Energy Development Corp & Juniper Energy Kp	Fieldwood Energy LLC	EI 57 Lease G02601	TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
464		Non-Offfield Services	ENERGY GRAPHICS INC	Fieldwood Energy LLC	Fieldwood Energy LLC	n.a.	n.a.	\$38,970.00	Assume and assign to Credit Bid Purchaser		x		
465		Non-Offfield Services	ENERGY INFORMATION INC	Fieldwood Energy LLC	Fieldwood Energy LLC	n.a.	n.a.	\$1,500.00	Assume and assign to Credit Bid Purchaser		x		
466		Oilfield Services	BOP Certifier (Wellwork)	ENERGY RISK CONSULTING	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
467	9/9/2013	Operating Agreement - Other	Amends certain JOperating Agreement dated 02/01/2013	Energy XXI GOM LLC	Fieldwood Energy LLC	SP 62 Lease G01294		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
468	11/1/1971	Joint Operating Agreement	PENNZOIL OFFSHORE GAS OPERATORS, INC., MESA PETROLEUM CO., ET AL.	Energy XXI GOM LLC	Fieldwood Energy LLC	EI 330 Lease G02115	ENERGY XXI GOM LLC, RENAISSANCE OFFSHORE, LLC, Arena, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
469	12/1/1974	Joint Operating Agreement	PENNZOIL OFFSHORE GAS OPERATORS, INC. AND PENNZOIL LOUISIANA AND TEXAS OFFSHORE, INC. ET AL	Energy XXI GOM LLC; Fieldwood Energy LLC; GOM Shelf LLC	Fieldwood Energy LLC; GOM Shelf LLC	SM 127 Lease G02883, SM 141 Lease G02885	ENERGY XXI GOM LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
470	5/1/1974	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN PENNZOIL OFFSHORE GAS OPERATORS, INC. AND PENNZOIL LOUISIANA AND TEXAS OFFSHORE, INC. ET AL	Energy XXI GOM LLC; Fieldwood Energy LLC; GOM Shelf LLC	Fieldwood Energy LLC; GOM Shelf LLC	SM 128 Lease G02587	ENERGY XXI GOM LLC, SHELL PIPELINE COMPANY LP, TRUNKLINE GAS CO LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
471	1/1/2000	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN OCEAN ENERGY, INC., MCMORAN OIL & GAS LLC, ET AL.	Energy XXI GOM LLC; OCEAN ENERGY, INC., MCMORAN OIL & GAS LLC, ET AL.	Fieldwood Energy LLC	EI 108 Lease G03811		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
472		Oilfield Services	701119_PO Terms & Conditions dated effective 03/22/2016	ENERGIE TEX TECHNOLOGY LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
473		Oilfield Services	777689_Master Services Agreement dated effective 06/06/2018	ENGUINITY GLOBAL LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
474		Oilfield Services	ENSCO 102 Daywork Drilling Contract 09 05 2018	ENSCO OFFSHORE COMPANY	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
475	7/1/1996	Joint Operating Agreement	7.1.1996 SM 39 Joint Operating Agreement, as amended	ENSERCH EXPLORATION, INC. AND PETROBRAS AMERICA, INC.	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	SM 39 Lease G16320		\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
476	12/14/1995	Other Misc.	REVISED LETTER OF INTENT (FARMOUT) DATED DECEMBER 14, 1995, BY AND BETWEEN ENSERCH EXPLORATION, INC. AND PETROBRAS AMERICA, INC.	ENSERCH EXPLORATION, INC. AND PETROBRAS AMERICA, INC.	Fieldwood Energy LLC	SM 280 Lease G14456	MP GULF OF MEXICO, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			

Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

##### Notes:

[1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.

[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjudged Assumption Dispute (as defined in the Confirmation Order).

[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.

[4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.

[5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.

[6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjudged Assumption Disputes (as defined in the Confirmation Order).

[7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors (ECF No. 1742) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
477	5/21/1978	Farmout Agreement	FARMOUT AGREEMENT EFFECTIVE MAY 2, 1978, BY AND BETWEEN ENSERCH, FARMOR, AND ANADARKO, FARMEE by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc. Entech Withdraws from SS 271 Unit.	ENSERCH, FARMOR, AND ANADARKO, FARMEE	Fieldwood Energy Offshore LLC	HI A365 Lease G02750		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
478	8/1/2018	Withdrawal Agreement	Fieldwood Energy Offshore LLC and Entech Enterprises, Inc. Entech Withdraws from SS 271 Unit.	Entech Enterprises, Inc.	Fieldwood Energy Offshore LLC	SS 271 Lease G01038		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
479		Oilfield Services	Utilities - Grand Isle and Venice	ENTERGY GULF STATES LOUISIANA LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
480		Oilfield Services	Utilities - Grand Isle and Venice	ENTERGY LOUISIANA LLC	Fieldwood Energy LLC	n.a.		\$2,830.22	Assume and assign to Credit Bid Purchaser		x		
481	2/1/2006	Marketing - Transportation	Memorandum of Agreement in addition to the Gas Gathering between Enterprise Field Services company, LLC and Noble Energy, Inc. - Dedication of production	Enterprise Field Services company, LLC and Noble Energy, Inc. - Dedication of production		GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
482	5/1/2009	Marketing - Transportation	Reimbursement Agreement between Enterprise Field Services, LLC and Anadarko Petroleum, ENI Petroleum US LLC, ConocoPhillips Company, BHP Billiton Petroleum Inc, MCX Gulf of Mexico, LLC, NIPPON Oil Exploration USA Limited, Hess Corporation, Repsol E&P USA, Ecopetrol America Inc, and Noble Energy Inc. Enterprise Offshore Drilling - Appendix A, Drilling Order 07 12 2018	Enterprise Field Services, LLC and Anadarko Petroleum, ENI Petroleum US LLC, ConocoPhillips Company, BHP Billiton Petroleum Inc, MCX Gulf of Mexico, LLC, NIPPON Oil Exploration USA Limited, Hess Corp		GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
483		Oilfield Services	Enterprise Offshore Drilling - Appendix A, Drilling Order 07 12 2018	ENTERPRISE OFFSHORE DRILLING LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
484	10/7/2013	Elections	Election Letter Agreement by and between Fieldwood Energy LLC and Enven Energy Ventures LLC	ENVEN ENERGY VENTURES LLC	Fieldwood Energy LLC	PL 13 Lease G03171	ANKOR ENERGY LLC, ENVEN ENERGY VENTURES, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
485	9/1/1981	Joint Operating Agreement	Operating Agreement 9/1/1981	ENVEN ENERGY VENTURES LLC, Walter O&G, Castex, GOME 1271, Dorado Deep	Fieldwood Energy LLC	VR 271 Lease G04800		\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
486	2/26/1966	Operating Agreement - Other	Operating Agreement by and between Hardy Oil & Gas USA Inc., As Operator and British-Borneo Exploration, Inc. and Zikha Energy Company, As Non-Operators	ENVEN ENERGY VENTURES LLC; Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	GA 151 Lease G15740	ENVEN ENERGY VENTURES LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
487	6/24/1994	Operating Agreement - Other	Operating Agreement eff. 6-24-94	EnVen Energy Ventures, Walter O&G, Energy XXI GOM	Fieldwood Energy LLC	MP 281 Lease G10910		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
488		Non-Offfield Services	Perpetual Software License Agreement	ENVIRONMENTAL SYSTEMS RESEARCH INSTITUTE, INC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
489	11/1/2006	Farmout Agreement	Farmout Agreement by and between EOG Resources, Inc. and EOG farm out SS 79 to Seneca Resources Corporation	EOG Resources, Inc.		SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
490	6/14/2000	Farmout Agreement	Farmout Agreement by and between EOG Resources, Inc. and PetroQuest Energy One, L.L.C. - EOG farm out SS 79 to PetroQuest, PetroQuest then enters Exploration and Development Agreement with Challenge Minerals	EOG Resources, Inc. and PetroQuest Energy One, L.L.C.		SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
491		Oilfield Services	Diving & ROV Services, Well P&A, Cutting Services, Heavy Lifting, Derrick Barges	EPIC COMPANIES, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
492		Oilfield Services	Diving & ROV Services, Well P&A, Cutting Services, Heavy Lifting, Derrick Barges	EPIC DIVING & MARINE SERVICES, LLC (a disrega	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
493	8/19/2020	Non-Offfield Services	Statement of Work	EPIC INSURANCE BROKERS & CONSULTANTS	Fieldwood Energy LLC	n.a.		\$145.16	Assume and assign to Credit Bid Purchaser		x		
494	8/1/2010	Marketing - Service Agreement	SERVICE AGREEMENT FOR SOUTH PASS 49 PIPELINE PERSONNEL	EPL O&G		SP 49		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
495	12/4/2013	Other Lease / Rental Agreement	by any between Fieldwood Energy LLC, GOM Shelf LLC and EPL Oil & Gas, LLC - Amends certain Slot Rental Agreement dated 12/26/2012	EPL OIL & GAS, LLC	Fieldwood Energy LLC	MP 302 Lease G32264	APACHE SHELF EXPLORATION LLC, EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
496	10/25/2008	Property Participation & Exchange Agreements	EI 311/312 includes JOA with EPL	EPL OIL & GAS, LLC		EI 312 Lease G22679	EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
497	4/28/2014	Marketing - PHA	PHA MP311B-MP302B19 by and between Fieldwood and EPL Oil & Gas, LLC and EPL OIL & GAS, LLC	EPL OIL & GAS, LLC	Fieldwood Energy LLC	MP 311 Lease G02213	EPL OIL & GAS, LLC, APACHE SHELF EXPLORATION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
498	2/6/1967	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN CONTINENTAL OIL COMPANY AND TENNECO OIL COMPANY ET AL., AS AMENDED	EPL OIL & GAS, LLC; Fieldwood Energy LLC; GOM Shelf LLC	Fieldwood Energy LLC; GOM Shelf LLC	MP 296 Lease G01673, MP 303 Lease G04253, MP 304 Lease G03339, MP 311 Lease G02213	EPL OIL & GAS, LLC, EPL OIL & GAS, LLC, APACHE SHELF EXPLORATION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
499	6/23/2003	Marketing - Connection Agreement	OFFSHORE TIE-IN EQUILON ENTERPRISES LLC DBA SHELL OIL PRODUCTS US CONNECTION FOR BOURBON OIL PIPELINE AT MC 311A	EQUILON ENTERPRISES LLC		MC 311 Lease G02968	ARENA ENERGY LP, BRISTOW US LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
500	4/16/2014	Other Lease / Rental Agreement	Rental Agreement	Equinor USA E&P, W & T Energy VI		MC 993 N2MC 993 S/2 Lease G24134		\$0.00	Assume and assign to Credit Bid Purchaser		x		
501	11/1/2011	Joint Operating Agreement	Joint Operating Agreement by and between Marathon Oil Company, Statoil USA E&P Inc and Woodside Energy (USA) Inc dated and effective 1 Nov 2011	Equinor USA E&P, W & T Energy VI	Fieldwood Energy LLC	MC 993 S/2 Lease G24134		\$0.00	Assume and assign to Credit Bid Purchaser		x		
502	9/11/2012	Joint Operating Agreement	Area of Mutual Interest Agreement and Joint Operating Agreement made and entered into between Marathon Oil Company, Statoil USA E&P Inc and Woodside Energy (USA) Inc dated and effective 11 June 2012 (including JOOperating Agreement to be identical to JOOperating Agreement for MC 993 S/2)	Equinor USA E&P, W & T Energy VI	Fieldwood Energy LLC	MC 992 S/2 Lease G24133	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
503		Oilfield Services	500985_MSA dated effective 12/16/13; Amend. effective 01/29/2015; Amend. effective 08/21/2016	ERA HELICOPTERS LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
504		Oilfield Services	777596_Master Services Agreement dated effective 03/20/2018	ESEIS, INC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
505		Oilfield Services	700634_Master Services Agreement dated effective 10/01/2014	ETHOS ENERGY LIGHT TURBINES LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
506		Oilfield Services	Rental Drill Bits	EVANS RENTALS, INC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
507		Oilfield Services	Master Agreement	Eventure Global	Fieldwood Energy, LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
508	7/31/2018	Non-Offfield Services	Services Agreement	EVERYTHINGBENEFITS	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
509		Oilfield Services	508471_Master Services Agreement dated effective 11/01/2013	EXPEDITORS & PRODUCTION SERVICES CO, INC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
510	5/6/2019	Non-Offfield Services	Consulting Agreement	EXPLOITATION TECHNOLOGIES LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
511		Oilfield Services	Explosives Contractor	EXPLOSIVE SERVICES INTERNATIONAL LTD	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
512	8/16/1993	Joint Operating Agreement	Amendment to Operating Agreement, dated August 16, 1993, between Express Acquisition Company and Torch EnergyAdvisors Inc.	Express Acquisition Company and Torch EnergyAdvisors Inc.	Fieldwood Energy Offshore LLC	SS 207 Lease G01523		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
513		Oilfield Services	Daily Operating Supplies	EXPRESS SUPPLY & STEEL LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
514		Oilfield Services	700929_Master Services Agreement dated effective 05/07/2015	EXPRESS WELD LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
515		Oilfield Services	Pipeline Rental Tools/Equipment	EXPRO MIDSTREAM SERVICES, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
516		Oilfield Services	543437_Master Services Agreement dated effective 11/01/2013	EXTREME ENERGY SERVICES LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
517	12/11/2007	Letter Agreement - Other Land	Letter Agreement by and between Exxon Mobil Corporation and Apache Corporation - Amendment to Letter Agreement 10/24/2006	Exxon Mobil Corporation and Apache Corporation		ST 67/68 Lease 20		\$0.00	Assume and assign to Credit Bid Purchaser		x		
518	4/9/2008	Letter Agreement - Other Land	Letter Agreement by and between Exxon Mobil Corporation and Apache Corporation - Exxon Mobil grants extension to well commencement per Amendment to Letter Agreement dated 09/10/1991	Exxon Mobil Corporation and Apache Corporation		ST 67/68 Lease 20		\$0.00	Assume and assign to Credit Bid Purchaser		x		
519	1/31/2007	Facilities & Tie-In Agreements	EXXON MOBIL PIPELINE COMPANY CONNECTION AGREEMENT FOR WD 73A platform owned by Exxon and connecting to WD 90	EXXONMOBIL PIPELINE COMPANY		WD 90 Lease G01089		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
520	8/21/2006	Marketing - Connection Agreement	EXXONMOBILE PIPELINE COMPANY CONNECTION AGREEMENT WITH APACHE CORPORATION	EXXONMOBIL PIPELINE COMPANY		MC 311 Lease G02968	ARENA ENERGY LP, BRISTOW US LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
521		Oilfield Services	777793_Master Services Agreement dated effective 03/28/2019	F.A.D. FLANGE ACCIAIO E DERIVATI S.P.A.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
522		Oilfield Services	505180_Master Services Agreement dated effective 12/01/2013	FASTORQ LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
523		Oilfield Services	501699_Master Services Agreement dated effective 02/02/2014	FDF ENERGY SERVICES	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		



Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

Notes:  
[1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.  
[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjudged Assumption Dispute (as defined in the Confirmation Order).  
[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.  
[4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.  
[5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.  
[6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjudged Assumption Disputes (as defined in the Confirmation Order).  
[7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors, (ECF No. 1742) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
524	6/1/2020	Non-Offshore Services	Service Agreement	FIDELITY INVESTMENTS INSTITUTIONAL	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
525	4/1/2009	Marketing - Other	Allocation of quality bank by and between Fieldwood and Allocation Specialists, LLC and Allocation Specialists, LLC	Fieldwood and Allocation Specialists, LLC and Allocation Specialists, LLC	Fieldwood Energy LLC	GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
526	11/1/2018	Marketing - Other	Allocation of quality bank by and between Fieldwood and Allocation Specialists, LLC and Allocation Specialists, LLC	Fieldwood and Allocation Specialists, LLC and Allocation Specialists, LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
527	1/1/2006	Marketing - PHA	GC 768 by and between Fieldwood and Anadarko US Offshore LLC and Anadarko US Offshore LLC	Fieldwood and Anadarko US Offshore LLC and Anadarko US Offshore LLC	Fieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
528	8/1/1997	Marketing - PHA	ST 176/ST 148 by and between Fieldwood and Arena Offshore LLC and Arena Offshore LLC	Fieldwood and Arena Offshore LLC and Arena Offshore LLC	Fieldwood Energy LLC	ST 161 Lease G01248, ST 148 Lease G01960		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
529	10/31/2013	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and Arena Offshore LP and Arena Offshore LP	Fieldwood and Arena Offshore LP and Arena Offshore LP	Fieldwood Energy LLC	EI 315 Lease G02112, EI 316 Lease G05040, EI 329 Lease G02912	ARENA ENERGY LP, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
530	9/21/2010	Marketing - PHA	MC 519-Santiago; MC 563-Santa Cruz; MC 562-Isabella MC 563 by and between Fieldwood and BP Exploration and Production Inc. and BP Exploration and Production Inc.	Fieldwood and BP Exploration and Production Inc. and BP Exploration and Production Inc.	Fieldwood Energy LLC	MC 562 Lease G19966		\$0.00	Assume and assign to Credit Bid Purchaser		x		
531	9/21/2010	Marketing - PHA	MC 562 and MC 519 at MC 474(Genovesa) by and between Fieldwood and BP Exploration and Production Inc. and BP Exploration and Production Inc.	Fieldwood and BP Exploration and Production Inc. and BP Exploration and Production Inc.	Fieldwood Energy LLC	MC 562 Lease G19966		\$0.00	Assume and assign to Credit Bid Purchaser		x		
532	9/21/2010	Marketing - PHA	MC 519-Santiago; MC 563-Santa Cruz; MC 562-Isabella MC 563 by and between Fieldwood and BP Exploration and Production Inc. and BP Exploration and Production Inc.	Fieldwood and BP Exploration and Production Inc. and BP Exploration and Production Inc.	Fieldwood Energy LLC	MC 519 Lease G27278	BP EXPLORATION & PRODUCTION INC., HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
533	9/21/2010	Marketing - PHA	MC 562 and MC 519 at MC 474(Genovesa) by and between Fieldwood and BP Exploration and Production Inc. and BP Exploration and Production Inc.	Fieldwood and BP Exploration and Production Inc. and BP Exploration and Production Inc.	Fieldwood Energy LLC	MC 519 Lease G27278, MC 474 Lease G35825	BP EXPLORATION & PRODUCTION INC., HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
534	1/1/2011	Marketing - Lease of Platform Space	BRV16-LOPS by and between Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC	Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC	Fieldwood Energy LLC	EI 346 Lease G14482, MC 311 Lease G02968, SS 189 Lease G04232, ST 295 Lease G05646	BRISTOW US LLC, ARENA ENERGY LP, BRISTOW US LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
535	7/1/2014	Marketing - PHA	VR 271 by and between Fieldwood and Castex Offshore Inc. and Castex Offshore Inc.	Fieldwood and Castex Offshore Inc. and Castex Offshore Inc.	Fieldwood Energy LLC	VR 271 Lease G04800		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
536	11/1/2016	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and Chevron Products Company and Chevron Products Company	Fieldwood and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
537	11/4/2016	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and Chevron Products Company and Chevron Products Company	Fieldwood and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
538	6/13/2018	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and Chevron Products Company and Chevron Products Company	Fieldwood and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
539	10/1/2016	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and Chevron USA INC and Chevron USA INC	Fieldwood and Chevron USA INC and Chevron USA INC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
540	11/1/2016	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and Chevron USA INC and Chevron USA INC	Fieldwood and Chevron USA INC and Chevron USA INC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
541	7/13/2018	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and Chevron USA INC and Chevron USA INC	Fieldwood and Chevron USA INC and Chevron USA INC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
542	2/2/1996	Marketing - Pipeline Transport	Gathering Agreement by and between Fieldwood and CMA Pipeline and CMA Pipeline	Fieldwood and CMA Pipeline and CMA Pipeline	Fieldwood Energy LLC	ST 206 Lease G05613	MARATHON OIL COMPANY, W & T OFFSHORE INC, CMA PIPELINE	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
543	9/30/2015	Marketing - Pipeline Transport	Gathering Agreement by and between Fieldwood and CMA PIPELINE PARTNERSHIP, LLC and CMA PIPELINE PARTNERSHIP, LLC	Fieldwood and CMA PIPELINE PARTNERSHIP, LLC and CMA PIPELINE PARTNERSHIP, LLC	Fieldwood Energy LLC	ST 206 Lease G05613	MARATHON OIL COMPANY, W & T OFFSHORE INC, CMA PIPELINE	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
544	7/19/2002	Marketing - PHA	HI A-582 by and between Fieldwood and Cox Operating, LLC and Cox Operating, LLC	Fieldwood and Cox Operating, LLC and Cox Operating, LLC	Fieldwood Energy LLC	HI A582 Lease G02719	COX OPERATING LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
545	7/31/2013	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI	Fieldwood and Energy XXI and Energy XXI	Fieldwood Energy LLC	EI 315 Lease G02112, EI 316 Lease G05040, EI 329 Lease G02912	ARENA ENERGY LP, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
546	6/3/2015	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI	Fieldwood and Energy XXI and Energy XXI	Fieldwood Energy LLC	EI 315 Lease G02112, EI 316 Lease G05040, EI 329 Lease G02912	ARENA ENERGY LP, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
547	11/1/2006	Marketing - Lease of Platform Space	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC	Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC	Fieldwood Energy LLC	HI A-573 Lease G02393, MP 289 Lease G01666, SS 274 Lease G01039, ST 206 Lease G05613, VR 265 Lease G01955	ERA HELICOPTERS INC., Crimon Louisiana Pipeline LLC, EAST CAMERON GATHERING LLC, ERA HELICOPTERS INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
548	2/1/2011	Marketing - Lease of Platform Space	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC	Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
549	2/29/1996	Marketing - PHA	PHA by and between Fieldwood and FIELDWOOD ENERGY LLC and FIELDWOOD ENERGY LLC	Fieldwood and FIELDWOOD ENERGY LLC and FIELDWOOD ENERGY LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
550	4/1/2007	Marketing - PHA	RID108101-MP289C-MP275 by and between Fieldwood and FWE and FWE	Fieldwood and FWE and FWE	Fieldwood Energy LLC	MP 289 Lease G01666	ANADARKO US OFFSHORE LLC, ERA HELICOPTERS INC., HIGH POINT GAS GATHERING, L.L.C., SHELL PIPELINE COMPANY LP, TALOS PETROLEUM LLC, W & T OFFSHORE INC, RIDGEWOOD ENERGY CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
551	[Removed]												
552	5/1/2012	Marketing - PHA	PHA E1354-E1337A by and between Fieldwood and FWE and FWE	Fieldwood and FWE and FWE	Fieldwood Energy LLC	EI 354 Lease G10752, EI 337, EI 337	RIDGEWOOD ENERGY CORPORATION, COX OPERATING LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			

Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

**Schedule of Assumed Contracts**

**Notes:**

[1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.

[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjourned Assumption Dispute (as defined in the Confirmation Order).

[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.

[4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.

[5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.

[6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjourned Assumption Disputes (as defined in the Confirmation Order).

[7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors (ECF No. 1742) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
553	12/10/2013	Marketing - PHA	MC 725 by and between Fieldwood and GULFSTAR ONE LLC and GULFSTAR ONE LLC as amended by a First Amendment to Production Handling Agreement by and among Gulfstar One LLC, Noble Energy, Inc., Ecopetrol America, Inc., Samson Offshore Mapleleaf, LLC and Marathon Oil Company dated effective July 1, 2016. B. Second Amendment to Production Handling Agreement by and among Gulfstar One LLC, Noble Energy, Inc., Ecopetrol America Inc., Samson Offshore Mapleleaf, LLC, and Marathon Oil Company dated effective August 4, 2016	Fieldwood and GULFSTAR ONE LLC and GULFSTAR ONE LLC as amended by	Fieldwood Energy LLC	MC 948 Lease G21830	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
554	4/1/2018	Marketing - PHA	PHA ST 308 Katmai by and between Fieldwood and ILX PROSPECT KATMAI LLC	Fieldwood and ILX PROSPECT KATMAI LLC	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser		x		
555	1/17/1997	Marketing - Lease of Platform Space	ZZ2900-GC065 MROG LOPS by and between Fieldwood and Manta Ray Offshore Gathering Co., LLC and Manta Ray Offshore Gathering Co., LLC	Fieldwood and Manta Ray Offshore Gathering Co., LLC and Manta Ray Offshore Gathering Co., LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
556	1/14/2019	Marketing - PHA	RED100-GC2007A09 ORELOV PHA by and between Fieldwood and RED WILLOW OFFSHORE LLC and RED WILLOW OFFSHORE LLC	Fieldwood and RED WILLOW OFFSHORE LLC and RED WILLOW OFFSHORE LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
557	1/1/2020	Marketing - Pipeline Transport	Transportation Agreement by and between Fieldwood and RED WILLOW OFFSHORE LLC and RED WILLOW OFFSHORE LLC	Fieldwood and RED WILLOW OFFSHORE LLC and RED WILLOW OFFSHORE LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
558	4/1/2018	Marketing - PHA	PHA ST 308 Katmai by and between Fieldwood and RIDGEWOOD KATMAI LLC	Fieldwood and RIDGEWOOD KATMAI LLC	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser		x		
559	4/28/2009	Marketing - Lease of Platform Space	ROT101-LOPS MATAGORDA ISLAND 622C by and between Fieldwood and Rotocraft Leasing Company, LLC and Rotocraft Leasing Company, LLC	Fieldwood and Rotocraft Leasing Company, LLC and Rotocraft Leasing Company, LLC	Fieldwood Energy LLC	BI 189 Lease 423	ENVEN ENERGY VENTURES LLC, HELIS OIL & GAS COMPANY LLC, ROTOCRAFT LEASING CO LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
560	4/28/2009	Marketing - Lease of Platform Space	ROT101-LOPS 11899F B by and between Fieldwood and Rotocraft Leasing Company, LLC and Rotocraft Leasing Company, LLC	Fieldwood and Rotocraft Leasing Company, LLC and Rotocraft Leasing Company, LLC	Fieldwood Energy LLC	MI 622 Lease G05000	EOG RESOURCES INC, ROTOCRAFT LEASING CO LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
561	8/28/2014	Marketing - PHA	MC 736 by and between Fieldwood and SBM Gulf Production, LLC and SBM Gulf Production, LLC	Fieldwood and SBM Gulf Production, LLC and SBM Gulf Production, LLC	Fieldwood Energy LLC	MC 698 Lease G28022, MC 782 Lease G33757	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
562	1/1/2010	Marketing - Lease of Platform Space	Annual LOPS payment for 12" Pipeline by and between Fieldwood and Shell GOM Pipeline CO LLC and Shell GOM Pipeline CO LLC	Fieldwood and Shell GOM Pipeline CO LLC and Shell GOM Pipeline CO LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
563	11/1/2016	Marketing - Lease of Platform Space	Annual LOPS payment for 16" Pipeline by and between Fieldwood and Shell GOM Pipeline CO LLC and Shell GOM Pipeline CO LLC	Fieldwood and Shell GOM Pipeline CO LLC and Shell GOM Pipeline CO LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
564	3/1/2016	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
565	12/5/2016	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
566	12/5/2016	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
567	12/5/2016	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
568	12/5/2016	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
569	6/29/2018	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
570	6/29/2018	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

##### Notes:

[1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.

[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjourned Assumption Dispute (as defined in the Confirmation Order).

[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.

[4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.

[5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.

[6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjourned Assumption Disputes (as defined in the Confirmation Order).

[7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors, (ECF No. 1742) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
571	6/30/1999	Marketing - PHA	MC110 by and between Fieldwood and Talos Energy and Talos Energy	Fieldwood and Talos Energy and Talos Energy	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
572	3/1/2007	Marketing - PHA	SM 107 by and between Fieldwood and Talos Energy and Talos Energy	Fieldwood and Talos Energy and Talos Energy	Fieldwood Energy LLC	SM 108 Lease 792	TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
573	(Removed)												
574	8/1/2015	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and Talos Energy Offshore, LLC and Talos Energy Offshore, LLC	Fieldwood and Talos Energy Offshore, LLC and Talos Energy Offshore, LLC	Fieldwood Energy LLC	MP 309 Lease G08760, MP 310 Lease G04126	TALOS ENERGY OFFSHORE, LLC, HEAD OFFSHORE LP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
575	1/14/2019	Marketing - PHA	TAL09-GC007A09 ORLOV PHA by and between Fieldwood and TALOS ENERGY OFFSHORE, LLC and TALOS ENERGY OFFSHORE, LLC	Fieldwood and TALOS ENERGY OFFSHORE, LLC and TALOS ENERGY OFFSHORE, LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser			x	
576	1/1/2020	Marketing - Pipeline Transport	Transportation Agreement by and between Fieldwood and TALOS ENERGY OFFSHORE, LLC and TALOS ENERGY OFFSHORE, LLC	Fieldwood and TALOS ENERGY OFFSHORE, LLC and TALOS ENERGY OFFSHORE, LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser			x	
577	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-19 by and between Fieldwood and TAMPNET	Fieldwood and TAMPNET	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser		x		
578	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-23 by and between Fieldwood and TAMPNET	Fieldwood and TAMPNET	Fieldwood Energy LLC	VR 371 Lease G09524		\$0.00	Assume and assign to Credit Bid Purchaser		x		
579	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-7 by and between Fieldwood and TAMPNET	Fieldwood and TAMPNET	Fieldwood Energy LLC	GI 43 Lease 175	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
580	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-8 by and between Fieldwood and TAMPNET	Fieldwood and TAMPNET	Fieldwood Energy LLC	GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
581	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-2 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	EI 120 Lease 50		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
582	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-18 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	SP 69 Lease G34367		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
583	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	SS 207 Lease G01523, SS 216 Lease G01524		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
584	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-24 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	WC 71 Lease 244		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
585	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	WD 105 Lease 842		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
586	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-22 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	VR 315 Lease G04215	ANKOR E&P HOLDINGS CORPORATION, CANNAT ENERGY INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
587	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-20 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	ST 295 Lease G05646	APACHE OFFSHORE INVESTMENT GP, BRISTOW US LLC, TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
588	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-5 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	EI 315 Lease G02112	ARENA ENERGY LP, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
589	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-9 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	HI 179 Lease G03236	ARENA ENERGY LP, Transcontinental Gas Pipeline Co LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
590	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-6 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	EI 346 Lease G14482	BRISTOW US LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
591	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-14 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	SS 189 Lease G04232	CASTEX OFFSHORE INC, WALTER OIL & GAS CORPORATION, WALTER OIL & GAS CORPORATION, BRISTOW US LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
592	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	HI A-573 Lease G02393, MC 311 Lease G02968, SP 70 Lease G01614	ERA HELICOPTERS INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
593	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-16 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	SS 274 Lease G01039	ERA HELICOPTERS INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
594	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-1 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	BA A105 Lease G01757	ERA HELICOPTERS INC., TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
595	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-17 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	SM 268 Lease G02310	HELIS OIL & GAS CO, AMERICAN PANTHER, LLC, MP GULF OF MEXICO, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
596	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	MP 310 Lease G04126	TALOS ENERGY OFFSHORE, LLC, HEAD OFFSHORE LP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
597	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-4 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	EI 224 Lease G05504	TALOS PETROLEUM LLC, WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
598	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-11 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	HI A-550 Lease G04081	TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
599	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	WD 122 Lease G13645	TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
600	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-27 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	WD 79, WD 80 Lease G01874	TAMPNET INC, VENICE GATHERING SYSTEMS	\$0.00	Assume and assign to Credit Bid Purchaser		x		
601	8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-3 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	EI 158 Lease G01220	Transcontinental Gas Pipeline Co LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
602	7/8/2013	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and Tana Exploration Company, LLC and Tana Exploration Company, LLC	Fieldwood and Tana Exploration Company, LLC and Tana Exploration Company, LLC	Fieldwood Energy LLC	EI 315 Lease G02112, EI 316 Lease G05040, EI 329 Lease G02912	ARENA ENERGY LP, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
603	3/1/2014	Marketing - PHA	BS 25 by and between Fieldwood and Tana Exploration Company, LLC and Tana Exploration Company, LLC	Fieldwood and Tana Exploration Company, LLC and Tana Exploration Company, LLC	Fieldwood Energy LLC	BS 25 Lease G31442	TANA EXPLORATION COMPANY LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
604	12/1/2016	Marketing - Other	AGREEMENT FOR VR 78 PRODUCTION TO FLOW TO TRANSCO'S PIPELINE	FIELDWOOD AND TRANSCO	Fieldwood Energy LLC	VR 78 Lease G04421		\$0.00	Assume and assign to Credit Bid Purchaser		x		
605	12/1/2016	Interconnection and Measurement Agreement	AGREEMENT FOR VR 78 PRODUCTION TO FLOW TO TRANSCO'S PIPELINE	FIELDWOOD AND TRANSCO	Fieldwood Energy LLC	VR 78 Lease G04421		\$0.00	Assume and assign to Credit Bid Purchaser		x		
606	9/5/1981	Marketing - Lease of Platform Space	A-LOPS-EI158B by and between Fieldwood and Transcontinental Gas Pipeline Corporation and Transcontinental Gas Pipeline Corporation	Fieldwood and Transcontinental Gas Pipeline Corporation and Transcontinental Gas Pipeline Corporation	Fieldwood Energy LLC	EI 136 Lease G03152	APACHE SHELF EXPLORATION LLC, Transcontinental Gas Pipeline Co LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
607	9/15/1981	Marketing - Lease of Platform Space	A-LOPS-EI136JA by and between Fieldwood and Transcontinental Gas Pipeline Corporation and Transcontinental Gas Pipeline Corporation	Fieldwood and Transcontinental Gas Pipeline Corporation and Transcontinental Gas Pipeline Corporation	Fieldwood Energy LLC	EI 136 Lease G03152	APACHE SHELF EXPLORATION LLC, Transcontinental Gas Pipeline Co LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
608	3/1/2017	Marketing - PHA	BS 52SL, 1786082 by and between Fieldwood and Upstream Exploration LLC and Upstream Exploration LLC	Fieldwood and Upstream Exploration LLC and Upstream Exploration LLC	Fieldwood Energy LLC	BS 52 Lease 17875	UPSTREAM EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
609	6/13/1996	Marketing - PHA	SS 300 B/SS301 by and between Fieldwood and W & T Offshore, Inc. and W & T Offshore, Inc.	Fieldwood and W & T Offshore, Inc. and W & T Offshore, Inc.	Fieldwood Energy LLC	SS 300 Lease G07760, SS 301 Lease G10794	W&T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
610	10/23/2018	Marketing - PHA	MOR26-VK251 by and between Fieldwood and W&T Offshore and W&T Offshore	Fieldwood and W&T Offshore and W&T Offshore	Fieldwood Energy LLC	MO 826 Lease G02176	W & T OFFSHORE INC, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
611	3/1/2017	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and W&T Energy VI, LLC and W&T Energy VI, LLC	Fieldwood and W&T Energy VI, LLC and W&T Energy VI, LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		



Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

##### Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.
- [2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjourned Assumption Dispute (as defined in the Confirmation Order).
- [3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.
- [4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.
- [5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.
- [6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjourned Assumption Disputes (as defined in the Confirmation Order).
- [7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors (ECF No. 1742) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
612	3/1/2017	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and W&T Energy VI, LLC and W&T Energy Energy VI, LLC	Fieldwood and W&T Energy Energy VI, LLC and W&T Energy Energy VI, LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC. W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
613	8/1/2018	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and W&T Energy Energy VI, LLC and W&T Energy Energy VI, LLC	Fieldwood and W&T Energy Energy VI, LLC and W&T Energy Energy VI, LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC. W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
614	8/1/2018	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and W&T Energy Energy VI, LLC and W&T Energy Energy VI, LLC	Fieldwood and W&T Energy Energy VI, LLC and W&T Energy Energy VI, LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC. W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
615		Marketing - PHA	ST 320 A-58T1 by and between Fieldwood and W&T Offshore, Inc. and W&T Offshore, Inc.	Fieldwood and W&T Offshore, Inc. and W&T Offshore, Inc.	Fieldwood Energy LLC	ST 320 Lease G24990	W&T OFFSHORE INC. WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
616	11/12/2013	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation	Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation	Fieldwood Energy LLC	BW 826 Lease G05800	APACHE DEEPWATER LLC, WALTER OIL & GAS CORPORATION, W & T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
617	Removed	Marketing - PHA	ST 320 A02 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation	Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation	Fieldwood Energy LLC	ST 320 Lease G24990	W&T OFFSHORE INC. WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
618	10/21/2016	Marketing - PHA	ST 320 A03 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation	Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation	Fieldwood Energy LLC	ST 320 Lease G24990	W&T OFFSHORE INC. WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
619	5/20/2019	Marketing - PHA	ST 311 A1 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation	Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation	Fieldwood Energy LLC	ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
620		Marketing - PHA	ST 311 A1 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation	Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation	Fieldwood Energy LLC	ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
621	6/14/2000	Marketing - Lease of Platform Space	WIL174 OPAMIN FEE-VK251A by and between Fieldwood and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES	Fieldwood and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES	Fieldwood Energy LLC	VK 251 Lease G10930	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
622	1/7/2016	Other	Services Agreement	Fieldwood Energy E&P Mexico, S. De R.L. De C.V.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
623	1/7/2016	Other	Services Agreement	Fieldwood Energy E&P Mexico, S. De R.L. De C.V.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
624	2/21/2018	Other	Engineering, Procurement, Construction and Installation Services Agreement	Fieldwood Energy E&P Mexico, S. De R.L. De C.V.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
625		Other	Contract for the Extraction of Hydrocarbons under the Production Sharing Modality - Fieldwood Energy E&P Mexico, S. De R.L. De C.V.	Fieldwood Energy E&P Mexico, S. De R.L. De C.V.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
626	3/1/2011	Marketing - Processing	POL (0.3GPM) 80-90% PLUS FEE = \$ 15 MCF (ESC) by and between Fieldwood Energy LLC (Formerly Noble Energy Inc.) and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC (Formerly Noble Energy Inc.) and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
627	1/22/2015	Marketing - Reserve Commitment	Big Bend / Dantzer Reserve Commitment between Fieldwood Energy LLC (Successor to Noble Energy, Inc) and Destin Pipeline Company, LLC and Destin Pipeline Company, LLC	Fieldwood Energy LLC (Successor to Noble Energy, Inc) and Destin Pipeline Company, LLC and Destin Pipeline Company, LLC	Fieldwood Energy LLC	MC 742 Lease G32343, MC 697 Lease G28021, MC 698 Lease G28022, MC 792 Lease G30757		\$0.00	Assume and assign to Credit Bid Purchaser		x		
628	2/1/2012	Marketing - Reserve Commitment	Galapagos, Santiago/Santa Cruz Reserve Commitment between Fieldwood Energy LLC (Successor to Noble Energy, Inc) and Destin Pipeline Company, LLC and Destin Pipeline Company, LLC	Fieldwood Energy LLC (Successor to Noble Energy, Inc) and Destin Pipeline Company, LLC and Destin Pipeline Company, LLC	Fieldwood Energy LLC	MC 519 Lease G27278, MC 562 Lease G19966, MC 563 Lease G21176	BP EXPLORATION & PRODUCTION INC. HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
629	10/1/2015	Marketing - Processing	Coordination Agreement between Fieldwood Energy LLC and (Spectra) Texas Eastern and Texas Eastern to Process at Targa Venice	Fieldwood Energy LLC and (Spectra) Texas Eastern and Texas Eastern to Process at Targa Venice	Fieldwood Energy LLC	BS 25 Lease G31442	TANA EXPLORATION COMPANY LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
630	2/7/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Air Liquide Large Industries U.S. LP	Fieldwood Energy LLC and Air Liquide Large Industries U.S. LP	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
631	10/1/2013	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Apache Corporation	Fieldwood Energy LLC and Apache Corporation	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
632	2/1/2016	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Arena Energy, LP	Fieldwood Energy LLC and Arena Energy, LP	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
633	7/1/2019	Marketing - Processing	Greater of FEE or POL (85%/15%) min Fee \$ 1.6 (annual escalator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC and Arrowhead Louisiana Pipeline, LLC	Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC	Fieldwood Energy LLC	WC 33 Lease G15050, WC 66 Lease G02828, WC 65 Lease G02825, EC 9/14 Lease G01440, EC 2 SL16473 Lease 16473	FAIRFIELD ROYALTY CORP. HILCORP ENERGY LP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
634	12/1/2008	Marketing - Processing	Greater of FEE or POL (85%/15%) min Fee \$ 1.6 (annual escalator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator	Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator	Fieldwood Energy LLC	VR 78 Lease G04421, GI 43 (GI 32 - 52 / WD 67-71, 94-96) Lease 175, VR 229 Lease G27070		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
635	1/1/2011	Marketing - Processing	Greater of FEE or POL (85%/15%) min Fee \$ 1.6 (annual escalator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator	Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator	Fieldwood Energy LLC	VR 78 Lease G04421, GI 43 (GI 32 - 52 / WD 67-71, 94-96) Lease 175, VR 229 Lease G27070		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
636	9/17/2017	Marketing - Processing	Greater of FEE or POL (85%/15%) min Fee \$ 1.6 (annual escalator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator	Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator	Fieldwood Energy LLC	VR 78 Lease G04421, GI 43 (GI 32 - 52 / WD 67-71, 94-96) Lease 175, VR 229 Lease G27070		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
637	3/1/2020	Marketing - Processing	Amend to FEE: Trienco VR 6678 = \$ 1673 per MMBtu (annual Escalator); Kinetica Egan Gap Intercon = \$ 0.08 per mmbtu (not subject to Escalator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator	Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator	Fieldwood Energy LLC	VR 78 Lease G04421, GI 43 (GI 32 - 52 / WD 67-71, 94-96) Lease 175, VR 229 Lease G27070, ST 53 Lease G04000		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
638	7/1/2017	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and BASF Intertrade Corporation	Fieldwood Energy LLC and BASF Intertrade Corporation	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
639	8/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Boston Gas Company D/B/A National Grid	Fieldwood Energy LLC and Boston Gas Company D/B/A National Grid	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
640	11/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and BP Energy Company	Fieldwood Energy LLC and BP Energy Company	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
641	1/1/2020	Property Participation & Exchange Agreements	Lease Exchange and Well Participation Agreement dated effective 20 January 2020 by and between Fieldwood Energy LLC and BP Exploration and Production Inc covering MC 474 / 518	Fieldwood Energy LLC and BP Exploration and Production Inc covering MC 474 / 518	Fieldwood Energy LLC	MC 474 Lease G35825, MC 518 Lease G35828		\$0.00	Assume and assign to Credit Bid Purchaser		x		
642	6/1/2020	Marketing - Crude Sales	BP Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC	MC 687 Lease G28021, MC 698 Lease G28022, MC 782 Lease G33757, MC738 Lease G32343		\$0.00	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

##### Notes:

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[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjudged Assumption Dispute (as defined in the Confirmation Order).

[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.

[4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.

[5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.

[6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjudged Assumption Disputes (as defined in the Confirmation Order).

[7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors ("ECF No. 1742") (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
643	6/1/2020	Marketing - Crude Sales	BP Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC	MC 742 Lease G32343		\$0.00	Assume and assign to Credit Bid Purchaser		x		
644	4/1/2021	Marketing - Crude Sales	BP Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC	MC 474 Lease G35825		\$0.00	Assume and assign to Credit Bid Purchaser		x		
645	11/30/2017	Marketing - Crude Sales	BP Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC	ST 295 Lease G05646	APACHE OFFSHORE INVESTMENT GP, BRISTOW US LLC, TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
646	5/19/2020	Marketing - Crude Sales	BP Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC	MC 698 Lease G28022, MC 782 Lease G33757	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
647	6/1/2020	Marketing - Crude Sales	BP Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC	MC 698 Lease G28022	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
648	7/1/2020	Marketing - Crude Sales	BP Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC	GC 040 Lease G34536	ILX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
649	6/14/2000	Marketing - Gathering	Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend	Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend	Fieldwood Energy LLC	VK 251 Lease G10930	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
650	6/14/2000	Marketing - Gathering	Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend	Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend	Fieldwood Energy LLC	VK 251 Lease G10930	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
651	8/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Castex Energy, Inc.	Fieldwood Energy LLC and Castex Energy, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
652	7/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Castex Offshore, Inc.	Fieldwood Energy LLC and Castex Offshore, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
653	9/13/2011	Marketing - Transportation	Chandelur IT Transportation - Fieldwood interest in MP 59 was sold to Cantium by and between Fieldwood Energy LLC and Chandelur Pipeline, LLC, now owned by Third Coast Midstream and Chandelur Pipeline, LLC, now owned by Third Coast Midstream	Fieldwood Energy LLC and Chandelur Pipeline, LLC, now owned by Third Coast Midstream and Chandelur Pipeline, LLC, now owned by Third Coast Midstream	Fieldwood Energy LLC	MP 59 Lease G03194		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
654	3/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Chevron Natural Gas	Fieldwood Energy LLC and Chevron Natural Gas	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
655	2/25/2011	Marketing - Construction, Operations, Management, Ownership Agreements	Provides for the construction and operation of the EI 361 Pipeline (Segment I) and EI Pipeline (Segment II) which was installed to connect the Bannock Pipeline (the still in service portion what was formerly Bonito Pipeline), by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company	Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company	Fieldwood Energy LLC	EI 315 Lease G02112, EI 316 Lease G05040, EI 330 Lease G02115, EI 281 Lease G09591, EI 282 Lease G09592, EI 329 Lease G02912, EI 337 Lease G03332	ARENA ENERGY LP, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
656	2/1/2019	Marketing - Other	Methanol Treatment Agreement by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company	Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company	Fieldwood Energy LLC	MC 948 Lease G28030	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
657	10/1/1984	Marketing - Construction, Operations, Management, Ownership Agreements	Provides for the construction and operation of the EI 361 Pipeline. Originating from the EI 361 A Platform to the Bonito Pipeline System by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company	Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company	Fieldwood Energy LLC	EI 354 Lease G10752, EI 353 Lease G03783, EI 354 Lease G10752, EI 361 Lease G02324	RIDGEWOOD ENERGY CORPORATION, COX OPERATING LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
658	5/31/2018	Marketing - Crude Sales	Gulfint - Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company	Fieldwood Energy LLC and Chevron Products Company	Fieldwood Energy LLC	MC 304 Lease G36566, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G024134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
659	1/30/2014	Marketing - Crude Sales	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC	MP 77 Lease G04841		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
660	1/31/2014	Marketing - Crude Sales	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC	PL 13 Lease G03171, MP 140 Lease G02193	ANKOR ENERGY LLC, ENVEN ENERGY VENTURES, LLC, JX NIPPON OIL EXPLORATION USA LTD	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
661	5/31/2018	Marketing - Crude Sales	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC	MC 948 Lease G28030	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
662	1/31/2014	Marketing - Crude Sales	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC	SS 274 Lease G01039, EI 188 Lease 443, SM 149 Lease G02592, SM 132 Lease G02282, SM 288 Lease G02310, SS 204 Lease G01520, SS 207 Lease G01523, SS 216 Lease G01524, ST 311 Lease G31418, SM 40 Lease G13607, SM 41 Lease G01192, SM 44 Lease G23840, SM 41 Lease G01192, SM 44 Lease G23840, SM 39 Lease G16320, SM 48 Lease 786	ERA HELICOPTERS INC.	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x	x	
663	3/18/2014	Marketing - Crude Sales	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC	GI 116 Lease G13944, ST 320 Lease G24990	W & T OFFSHORE INC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
664	9/1/2018	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and CIMA Energy, LTD	Fieldwood Energy LLC and CIMA Energy, LTD	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
665	8/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Colonial Gas Company D/B/A National Grid	Fieldwood Energy LLC and Colonial Gas Company D/B/A National Grid	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
666	3/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and ConocoPhillips Company	Fieldwood Energy LLC and ConocoPhillips Company	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
667	11/30/2018	Marketing - Transportation	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC	Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC	Fieldwood Energy LLC	EI 136 Lease G05152, EI 158 Lease G01220, EI 173 Lease G13622, EI 174 Lease G03782, EI 175 Lease 438, EI 187 Lease G10736, EI 189 Lease 423, EI 211 Lease G05502, EI 212 Lease G05503, EI 307 Lease G02110, SS 151 Lease G15282, SS 175 Lease G05550, SS 176 Lease G33646, SS 246 Lease G01027, SS 247 Lease G01028, SS 248 Lease G01029, SS 249 Lease G01030, SS 271 Lease G01038, SS 274 Lease G01039, SS 291 Lease G02923	APACHE SHELF EXPLORATION LLC, Transcontinental Gas Pipeline Co LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
668	7/8/2011	Marketing - Gathering	Galapagos, FT 2 - plus 5 amendments-MDQ changes by and between Fieldwood Energy LLC and Destin Pipeline Company, LLC and Destin Pipeline Company, LLC	Fieldwood Energy LLC and Destin Pipeline Company, LLC and Destin Pipeline Company, LLC	Fieldwood Energy LLC	MC 519 Lease G27278, MC 562 Lease G19966, MC 563 Lease G21176	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
669	8/28/2015	Marketing - Gathering	Big Bird Dantzer, Destin FT 2 - plus 4 amendments-MDQ changes by and between Fieldwood Energy LLC and Destin Pipeline Company, LLC and Destin Pipeline Company, LLC	Fieldwood Energy LLC and Destin Pipeline Company, LLC and Destin Pipeline Company, LLC	Fieldwood Energy LLC	MC 782 Lease G33757, MC 697 Lease G33757	RIDGEWOOD DANTZER LLC, TALOS EXPLORATION LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
670	11/15/2013 off 12/1/2013	Marketing - Transportation	Discovery Gas FT2 agreement; plus amendments to MDQ and Exhibit B by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser		x		
671	11/15/2013 off 12/1/2013	Marketing - Transportation	Discovery Gas FT2 Discount letter by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser		x		
672	5/1/2020	Marketing - Transportation	Discovery Gas - FT2 agreement; by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC	GC 040 Lease G34536	ILX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
673	5/1/2020	Marketing - Transportation	Discovery Gas FT2 Discount letter by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC	GC 040 Lease G34536	ILX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
674	4/1/2015	Marketing - Transportation	Discovery Gas - FT2 agreement; by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC	ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
675	4/1/2015	Marketing - Transportation	Discovery Gas FT2 Discount letter by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC	ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
676	4/1/2015	Marketing - Gathering	Discovery Gas Gathering and Gas Dedication by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC	ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			

Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

##### Notes:

[1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.

[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjudged Assumption Dispute (as defined in the Confirmation Order).

[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.

[4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.

[5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.

[6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjudged Assumption Disputes (as defined in the Confirmation Order).

[7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors (ECF No. 1742) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
677	7/15/2004	Marketing - Transportation	Condensate Transportation Agreement by and between Fieldwood Energy LLC and Discovery Gas Transmission LLC and Discovery Gas Transmission LLC	Fieldwood Energy LLC and Discovery Gas Transmission LLC and Discovery Gas Transmission LLC	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser		x		
678	8/25/2009	Marketing - Separation & Stabilization	Amendment Letter to Condensate Transport Agreement ST 308 Tarantula by and between Fieldwood Energy LLC and Discovery Gas Transmission LLC and Discovery Gas Transmission LLC	Fieldwood Energy LLC and Discovery Gas Transmission LLC and Discovery Gas Transmission LLC	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser		x		
679	4/1/2015	Marketing - Transportation	Liquids Transportation Agreement by and between Fieldwood Energy LLC and Discovery Gas Transmission LLC and Discovery Gas Transmission LLC	Fieldwood Energy LLC and Discovery Gas Transmission LLC and Discovery Gas Transmission LLC	Fieldwood Energy LLC	ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
680	7/15/2004	Marketing - Separation & Stabilization	Liquids Sep., Handling, Stab., and Redelivery Agreement by and between Fieldwood Energy LLC and Discovery Producer Services LLC and Discovery Producer Services LLC	Fieldwood Energy LLC and Discovery Producer Services LLC and Discovery Producer Services LLC	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser		x		
681	5/1/2020	Marketing - Separation & Stabilization	Liquids Sep., Handling, Stab., and Redelivery Agreement by and between Fieldwood Energy LLC and Discovery Producer Services LLC and Discovery Producer Services LLC	Fieldwood Energy LLC and Discovery Producer Services LLC and Discovery Producer Services LLC	Fieldwood Energy LLC	GC 040 Lease G34536	ILX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
682	10/1/2006	Marketing - Separation & Stabilization	Amendment Letter to Condensate Sep., and Redelivery Agreement ST 308 Tarantula by and between Fieldwood Energy LLC and Discovery Producer Services LLC and Discovery Producer Services LLC	Fieldwood Energy LLC and Discovery Producer Services LLC and Discovery Producer Services LLC	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser		x		
683	2/24/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and DTE Energy Trading, Inc.	Fieldwood Energy LLC and DTE Energy Trading, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
684	2/1/2017	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Duke Energy Carolinas, LLC	Fieldwood Energy LLC and Duke Energy Carolinas, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
685	5/6/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Duke Energy Florida, Inc.	Fieldwood Energy LLC and Duke Energy Florida, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
686	2/27/2015	Marketing - Transportation	Crude Oil Transport, by and between Fieldwood Energy LLC and Endymion Oil Pipeline Company LLC and Endymion Oil Pipeline Company LLC	Fieldwood Energy LLC and Endymion Oil Pipeline Company LLC and Endymion Oil Pipeline Company LLC	Fieldwood Energy LLC	MC 687 Lease G28021, MC 688 Lease G28022, MC 742 Lease G32343, MC 782 Lease G33757		\$0.00	Assume and assign to Credit Bid Purchaser		x		
687	10/1/1981	Marketing - Construction, Operations, Management, Ownership Agreements	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC	Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC	Fieldwood Energy LLC	WD 80 Lease G01989, WD 85 Lease G04895, WD 86 Lease G02934, SP 87 Lease G07799, SP 89 Lease G01516, WD 104 Lease 941, WD 105 Lease 842, WD 133 Lease G01106, WD 121 Lease G19843, WD 122 Lease G13645, WD 128 Lease G10883, SP 87 Lease G07799, SP 88 Lease G10894	TAMPNET INC; TALOS ERT LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
688	9/16/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Enlink Gas Marketing, LP	Fieldwood Energy LLC and Enlink Gas Marketing, LP	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
689	4/1/2020	Marketing - Processing	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC	Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC	Fieldwood Energy LLC	EI 126 Lease 52, EI 136 Lease G03152, EI 158 Lease G01220, SS 32 Lease 335, SS 33 Lease 336, SS 91 Lease G02919, SS 214 Lease 628, SS 233 Lease G01528, SS 246 Lease G01027, SS 271 Lease G01038, SS 292 Lease G01529, SS 253 Lease G01031, SS 354 Lease G15312, SM 93 Lease G21618, SM 139 Lease G21106, PL 1 Lease G04234, PL 9 Lease G02924, PL 10 Lease G02925, PL 11 Lease 71, SS 68 Lease G02917, PL 10 Lease G02925, PL 11 Lease 71, ST 242 Lease G23933, ST 315 Lease G23946, ST 316 Lease G22762, VR 272 Lease G23829, VR 313 Lease G01172, VR 315 Lease G04215, VR 332 Lease G09514		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x	
690	11/1/2004	Marketing - Processing	\$0.06/MMBTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC	SM 149 Lease G02592		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
691	4/1/2007	Marketing - Processing	\$0.06/MMBTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC	SM 149 Lease G02592		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
692	1/19/2012	Marketing - Processing	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC	SM 136 Lease G02588, SM 137 Lease G02589		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
693	2/17/2014	Marketing - Processing	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC	SM 137 Lease G02589, SS 207 Lease G01523		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
694	1/1/2013	Marketing - Processing	98%/2% AND \$0.06/MMBTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC	EI 346 Lease G14482, GI 116 Lease G13944, SS 79/80 Lease G15277	BRISTOW US LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
695	10/22/1976	Marketing - Processing	Agreement for the Construction and Operation of the Blue Water Gas Plant, Acadia Parish, Louisiana by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC	VR 261	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
696	1/1/2011	Marketing - Processing	98%/2% AND \$0.06/MMBTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC	GI 116 Lease G13944, EI 346 Lease G14482, SS 79/80 Lease G15277	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
697	4/1/2012	Marketing - Processing	98%/2% AND \$0.06/MMBTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC	GI 116 Lease G13944, EI 346 Lease G14482, SS 79/80 Lease G15277	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
698	6/1/2012	Marketing - Processing	98%/2% AND \$0.06/MMBTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC	GI 116 Lease G13944, EI 346 Lease G14482, SS 79/80 Lease G15277	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
699	11/1/2012	Marketing - Processing	98%/2% AND \$0.06/MMBTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC	GI 116 Lease G13944, EI 346 Lease G14482, SS 79/80 Lease G15277	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		

Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

##### Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.  
[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjoined Assumption Dispute (as defined in the Confirmation Order).  
[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.  
[4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.  
[5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.  
[6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjoined Assumption Disputes (as defined in the Confirmation Order).  
[7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors (ECF No. 1742) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
700	3/1/2011	Marketing - Processing	Gas processing Raw make purchase by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC (Formerly Noble Energy Inc.) and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC (Formerly Noble Energy Inc.) and Enterprise Gas Processing LLC	Fieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
701	3/16/2004	Marketing - Processing	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	SM 142 Lease G02126, SM 40 Lease G13607, EC 178 Lease G34229, EI 307 Lease G02110, EC 338 Lease G02063		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
702	11/11/2004	Marketing - Processing	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	VR 161 Lease G34253		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
703	12/6/2004	Marketing - Processing	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	VR 161 Lease G34253		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
704	2/1/2005	Marketing - Processing	88/12% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	SM 39 Lease G16520		\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
705	4/1/2010	Marketing - Processing	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	EI 307 Lease G02110		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
706	4/1/2011	Marketing - Processing	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	EI 307 Lease G02110		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
707	11/1/2011	Marketing - Processing	(5/GPM/100) or \$ 10 by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	MC 519 Lease G22728, MC 563 Lease G21176, MC 562 Lease G19966	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
708	[Removed]												
709	[Removed]												
710	[Removed]												
711	8/1/2009	Marketing - Processing	FEE - .0800 PER mcf by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	EI 211 Lease G05502, EI 212 Lease G05503, EI 281 Lease G09591, EI 281 Lease G09591, SS 178 Lease G05551, SS 190 Lease G10775, EI 53 Lease 479, GI 76 Lease G02161, SM 280 Lease G14456, SS 274 Lease G01039, ST 205 Lease G05612, ST 296 Lease G12981, ST 291 Lease G16455, SM 149 Lease G02592, ST 190 Lease G01261, ST 205 Lease G05612, SM 268 Lease G02310, SM 281 Lease G02600, SM 280 Lease G14456	EPL OIL & GAS, LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
712	1/18/2012	Marketing - Processing	FEE - .0800 PER MCF - ESCALATOR ADDED by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	EI 211 Lease G05502, EI 212 Lease G05503, EI 281 Lease G09591, EI 281 Lease G09591, SS 178 Lease G05551, SS 190 Lease G10775, EI 53 Lease 479, GI 76 Lease G02161, SM 280 Lease G14456, SS 274 Lease G01039, ST 205 Lease G05612, ST 296 Lease G12981, ST 291 Lease G16455, SM 149 Lease G02592, ST 190 Lease G01261, ST 205 Lease G05612, SM 268 Lease G02310, SM 281 Lease G02600, SM 280 Lease G14456	EPL OIL & GAS, LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
713	2/11/2015	Marketing - Processing	95% & \$0.08/Mmbtu/ MINIMUM \$ 20 by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	MC 742 Lease G32343, MC 697 Lease G28021, MC 698 Lease G28022	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
714	1/8/2019	Marketing - Processing	\$16 /MMBTU (escd) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	MP 140 Lease G02193, WD 90 Lease G01089, WD 103 Lease 840, WD 105 Lease 842, MP 289 Lease G01666, SP 62 Lease G01294, MP 296 Lease G01673, MP 311 Lease G02213, MP 311 Lease G02213, MP 77 Lease G04481, BS 52 Lease 17675, MC 311 Lease G02962, MC 108 Lease G09777	JX NIPPON OIL EXPLORATION USA LTD	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
715	1/1/2012	Marketing - Processing	FEE - .08005 MCF (SUBJECT TO gdp (NEVER LESS THAT .075 OR GRATER THAN \$.12 MCF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	SM 76 Lease G01208, SM 58 Lease G01194, EI 158 Lease G01220, EI 188 Lease 443, SS 207 Lease G01523, ST 295 Lease G05646, SS 189 Lease G04232, PL 25 Lease G14535	LOUISIANA LAND & EXPLORATION CO	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
716	1/8/2019	Marketing - Processing	\$16 /MMBTU (escd) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
717	7/1/1970	Marketing - Processing	Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	WD 73 G01083, WD 75, WD 90, WD 103, WD 104, WD 105	n.a.	\$734.29	Assume and Allocate Pursuant to Divisive Mergers	x			
718	7/1/1970	Marketing - Construction, Operations, Management, Ownership Agreements	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	WD 105, SP 62, BS 52, SP 65, SP 70, MP 289, MP 290, WD 133, MC 311	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
719	7/25/2014	Marketing - Processing	Ratification to the Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	WD 73 G01083, WD 75, WD 90, WD 103, WD 105	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
720	10/1/2012	Marketing - Processing	pol 85% 15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	GC 200 Lease G12209, GC 201 Lease G12210, GC 244 Lease G11043	RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, WILD WELL CONTROL INC, CHEVRON USA INC, W & T ENERGY VI LLC, SHELL TRADING (US) COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
721	2/27/2015	Marketing - Processing	95.75% & \$0.10/Mmbtu/ Minimum \$20 by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	MC 782 Lease G33757	RIDGEWOOD DANTZLER LLC, TALOS EXPLORATION LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
722	3/1/2005	Marketing - Processing	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	SM 142 Lease G01216, SM 40 Lease G13607, EC 178 Lease G34229, EI 307 Lease G02110	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
723	1/1/2009	Marketing - Processing	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	SM 142 Lease G01216, SM 40 Lease G13607, EC 178 Lease G34229, EI 307 Lease G02110	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
724	[Removed]												
725	[Removed]												
726	[Removed]												
727	[Removed]												
728	[Removed]												
729	[Removed]												
730	[Removed]												
731	[Removed]												
732	[Removed]												
733	[Removed]												

Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

##### Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.  
[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjoined Assumption Dispute (as defined in the Confirmation Order).  
[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.  
[4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.  
[5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.  
[6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjoined Assumption Disputes (as defined in the Confirmation Order).  
[7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors (ECF No. 1742) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
734	[Removed]												
735	[Removed]												
736	[Removed]												
737	[Removed]												
738	[Removed]												
739	10/1/2007	Marketing - Processing	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	EC 338 Lease G02063	W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
740	2/20/2008	Marketing - Processing	88/12% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	SM 39 Lease G16320, EC 338 Lease G02063	W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x	
741	4/1/2018	Marketing - Processing	See s. 5.12 (MISTU) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	ST 320 Lease G24990	W&T OFFSHORE INC, WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
742	4/1/2018	Marketing - Processing	NGL BANK - FIRST AMENDED AND RESTATED by and between Fieldwood Energy LLC and Marita Ray Offshore Gathering	Fieldwood Energy LLC and Marita Ray Offshore Gathering	Fieldwood Energy LLC	ST 320 Lease G24990	W&T OFFSHORE INC, WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
743	8/1/2015	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Erwen Energy Ventures, LLC	Fieldwood Energy LLC and Erwen Energy Ventures, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
744	1/23/2014	Marketing - Crude Sales	ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL OIL CORPORATION and EXXONMOBIL OIL CORPORATION (FWIEIC0001)	Fieldwood Energy LLC and EXXONMOBIL OIL CORPORATION and EXXONMOBIL OIL CORPORATION	Fieldwood Energy LLC	EI 315 Lease G02112, EI 316 Lease G05040, EI 329 Lease G02912, EI 337 Lease G03332, EI 354 Lease G10752, EI 342 Lease G02319, SM 142 Lease G01216, SM 93 Lease G21618, SM 127 Lease G02883, SM 128 Lease G02587, SS 300 Lease G07760, SS 315 Lease G06931, SS 314 Lease G26074, VR 362 Lease G10987, VR 371 Lease G09624		\$0.00	Assume and assign to Credit Bid Purchaser		x		
745	1/23/2014	Marketing - Crude Sales	ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL OIL CORPORATION and EXXONMOBIL OIL CORPORATION (FWIEIC0002)	Fieldwood Energy LLC and EXXONMOBIL OIL CORPORATION and EXXONMOBIL OIL CORPORATION	Fieldwood Energy LLC	EI 330		\$0.00	Assume and assign to Credit Bid Purchaser		x		
746	1/23/2014	Marketing - Crude Sales	ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL OIL CORPORATION and EXXONMOBIL OIL CORPORATION (FWIEIC0001)	Fieldwood Energy LLC and EXXONMOBIL OIL CORPORATION and EXXONMOBIL OIL CORPORATION	Fieldwood Energy LLC	EI 346; ST 316		\$0.00	Assume and assign to Credit Bid Purchaser		x		
747	4/28/2015	Marketing - Crude Sales	ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL OIL CORPORATION and EXXONMOBIL OIL CORPORATION (FWIEIC0001)	Fieldwood Energy LLC and EXXONMOBIL OIL CORPORATION and EXXONMOBIL OIL CORPORATION	Fieldwood Energy LLC	GI 43 Lease 175	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
748	7/8/2020	Marketing - Crude Sales	ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL OIL CORPORATION and EXXONMOBIL OIL CORPORATION (203061)	Fieldwood Energy LLC and EXXONMOBIL OIL CORPORATION and EXXONMOBIL OIL CORPORATION	Fieldwood Energy LLC	GC 065 Lease G05589, GC 108 Lease G14668, GC 109 Lease G05900, GC 244 Lease G11043, GC 200 Lease G12209, GC 243 Lease G20051, GC 201 Lease G12110	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
749	7/23/2020	Marketing - Connection Agreement	ST 63/ST 57 CONNECTION AGREEMENT BETWEEN FIELDWOOD ENERGY LLC AND FIELDWOOD ENERGY OFFSHORE AND ROSEFIELD PIPELINE COMPANY, LLC	FIELDWOOD ENERGY LLC AND FIELDWOOD ENERGY OFFSHORE AND ROSEFIELD PIPELINE COMPANY, LLC	Fieldwood Energy LLC, Fieldwood Energy Offshore LLC	ST 53 Lease G04000, ST 67 Lease 20		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
750	11/21/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Florida Power & Light Company	Fieldwood Energy LLC and Florida Power & Light Company	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
751	2/1/2019	Marketing - Transportation	Pool Agreement by and between Fieldwood Energy LLC and Gulf South Pipeline Company, LP and Gulf South Pipeline Company, LP	Fieldwood Energy LLC and Gulf South Pipeline Company, LP and Gulf South Pipeline Company, LP	Fieldwood Energy LLC	EI 32 Lease 196, EI 89 Lease 44	COX OPERATING LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
752	12/10/2013	Marketing - Transportation	Crude Oil Transport, by and between Fieldwood Energy LLC and Gulfstar One LLC and Gulfstar One LLC	Fieldwood Energy LLC and Gulfstar One LLC and Gulfstar One LLC	Fieldwood Energy LLC	MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G32363, MC 993 Lease G32363	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
753	12/10/2013	Marketing - Transportation	Crude Oil Transport, by and between Fieldwood Energy LLC and Gulfstar One LLC and Gulfstar One LLC	Fieldwood Energy LLC and Gulfstar One LLC and Gulfstar One LLC	Fieldwood Energy LLC	MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G32363, MC 993 Lease G32363	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
754	12/10/2013	Marketing - Transportation	Crude Oil Transport, by and between Fieldwood Energy LLC and Gulfstar One LLC and Gulfstar One LLC	Fieldwood Energy LLC and Gulfstar One LLC and Gulfstar One LLC	Fieldwood Energy LLC	MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G32363, MC 993 Lease G32363	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
755	11/1/1995	Marketing - Transportation	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Inc and HIGH ISLAND OFFSHORE SYSTEM, Inc	Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Inc and HIGH ISLAND OFFSHORE SYSTEM, Inc	Fieldwood Energy LLC	EB 159 Lease G02648, EB 160 Lease G02647, EB 165 Lease G06280, HI A-341 Lease G25605, HI A-365 G02750 Lease G02750, HI A-376 G02754 Lease G02754, HI A545 Lease G17199, HI A-550 Lease G04081, HI A-563 Lease G02388, HI A-362 Lease G02757, HI A-573 Lease G02393, HI A-595 Lease G02751, HI A-586 Lease G02722	APACHE DEEPWATER LLC	\$9,816.09	Assume and Allocate Pursuant to Divisive Mergers	x			
756	10/10/2013	Marketing - Transportation	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC	Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
757	1/1/2019	Marketing - Transportation	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC	Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
758	12/1/2013	Marketing - Transportation	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC	Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC	Fieldwood Energy LLC	BS 52 Lease 17675, MP 153 Lease G01967, SP 65 Lease G01610, MP 296 Lease G01673, MP 310 Lease G04126, MP 311 Lease G02213, MP 311 Lease G02213, MP 77 Lease G04481, SP 62 Lease G01294, WD 75 Lease G01085, MC 110 Lease G18192	UPSTREAM EXPLORATION LLC, AMERICAN PANTHER, LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
759	12/1/2013	Marketing - Transportation	IT Transport Contract by and between Fieldwood Energy LLC and High Point Gas Transmission, LLC and High Point Gas Transmission, LLC	Fieldwood Energy LLC and High Point Gas Transmission, LLC and High Point Gas Transmission, LLC	Fieldwood Energy LLC	MC 311 Lease G02968, WD 105 Lease 642, MP 289 Lease G01666, MP 275 Lease G15395, BS 52 Lease 17675, MC 110 Lease G18192	ARENA ENERGY LP, BRISTOW US LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
760	9/10/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and J. Aron & Company	Fieldwood Energy LLC and J. Aron & Company	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
761	1/14/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and J.P. Morgan Ventures Energy Corporation	Fieldwood Energy LLC and J.P. Morgan Ventures Energy Corporation	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
762	3/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Jefferson Island Storage & Hub, L.L.C.	Fieldwood Energy LLC and Jefferson Island Storage & Hub, L.L.C.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
763	7/25/2019	Joint Development / Venture / Exploration Agreements	Exploration Venture Agreement by and between Fieldwood Energy LLC and Juneau Oil & Gas LLC (terminated 6-23-20)	Fieldwood Energy LLC and Juneau Oil & Gas LLC (terminated 6-23-20)	Fieldwood Energy LLC	MULTIPLE		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
764	8/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Keyspan Gas East Corporation D/B/A National Grid	Fieldwood Energy LLC and Keyspan Gas East Corporation D/B/A National Grid	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
765	5/1/2008	Marketing - PHA	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC	SS 207 Lease G01523		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
766	3/1/2011	Marketing - PHA	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC	SS 207 Lease G01523		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			



Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

##### Notes:

[1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.

[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjudged Assumption Dispute (as defined in the Confirmation Order).

[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.

[4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.

[5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.

[6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjudged Assumption Disputes (as defined in the Confirmation Order).

[7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors (ECF No. 1742) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
767	11/1/2012 amended 12/1/2013	Marketing - PHA	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC	SS 207 Lease G01523		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
768	11/1/2012 Amended effective 12/1/2013	Marketing - Transportation	Oil Liquids Transportation transferring agreement from apache Corporation to Fieldwood Energy LLC by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC	WC 165 Lease 758, WC 291 Lease G04397		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
769	Amendment date 8/1/2014 contract date 11/1/2012	Marketing - Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC	SM 149 Lease G02592, SM 149 Lease G02592, SM 149 Lease G02592		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
770	3/1/2011	Marketing - Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC	VR 380 Lease G02580, SM 149 Lease G02592, EI 267 Lease 812, SS 79/80 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
771	11/1/2012	Marketing - Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC	SS 79/80 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
772	9/1/1997	Marketing - Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC	VR 229 Lease G27070	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
773	Amendment effective 11/1/2009	Marketing - Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC	VR 229 Lease G27070	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser			x	
774	4/1/2004	Marketing - Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC	VR 261 Lease G03328		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
775	9/30/2009	Marketing - Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC	VR 261 Lease G03328		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
776	9/30/2009	Marketing - Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC	VR 261 Lease G03328		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
777	10/22/2009	Marketing - Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC	VR 261 Lease G03328		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
778	1/1/2007 Original Contract Amendment Effective 1/1/2007	Marketing - Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC	WC 66 Lease G02826		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
779	8/1/1992 Amendment Effective 11/1/2007	Marketing - Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC	WC 66 Lease G02826		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
780	12/1/2013	Marketing - Transportation	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC	GI 43 Lease 175, GI 47 Lease 133, EI 224 Lease G05504, SS 169 Lease 820, SS 182 Lease G03998, SS 193 Lease G13917, SS 198 Lease 593, SS 198 Lease 593, SM 106 Lease G02279, VR 196 Lease G19160, VR 229 Lease G27070, VR 261 Lease G03328, EC 2 SL16473 Lease 16473, EC 2 SL16473 Lease 16473, ST 53 Lease G04000	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY, BOIS D'ARC EXPLORATION, LLC, FAIRFIELD ROYALTY CORP, HILCORP ENERGY 1 LP	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
781	2/25/2010	Marketing - Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC	WC 65 Lease G02825, WC 66 Lease G02826, WC 72 Lease G23735, EC 2 LP SL16473 Lease 16473	FAIRFIELD ROYALTY CORP, HILCORP ENERGY 1 LP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
782	9/1/1997	Marketing - Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC	SS 198 Lease 593	RENAISSANCE OFFSHORE, LLC, TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
783	4/1/2020	Marketing - Transportation	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC	EI 188 Lease 443, EI 188 Lease 423, EI 211 Lease G05502, EI 212 Lease G05503, EI 342 Lease G02319, EI 346 Lease G14462, SM 140 Lease G02592, SM 7 Lease G33610, SM 10 Lease G01181, SS 105 Lease G09614, SS 129 Lease G12941, SS 178 Lease G05551, SS 204 Lease G01520, SS 207 Lease G01523, SS 216 Lease G01524, VR 380 Lease G02580		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
784	4/1/2020	Marketing - Transportation	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC	SS 301 Lease G10794		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
785	4/1/2020	Marketing - Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC	ST 49 Lease G24956, ST 53 Lease G04000, WC 66 Lease G02826, WC 65 Lease G02825		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
786	12/1/2013	Marketing - Transportation	IT Transmission by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC	SS 79/80 Lease G15277, SS 301 Lease G10794, SS 300 Lease G07760, SM 149 Lease G02592	CALYPSO EXPLORATION LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
787	4/1/2020	Marketing - Transportation	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC	SS 79/80 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
788	10/1/1982	Marketing - Construction, Operations, Management, Ownership Agreements	Governs the Ownership and Operations of the Facility. The Facility is co-owned by two groups. Owners and Producers. Facility assets are owned in three different classes: either solely owned by Owners, co-owned by Owners and Producers or solely owned by Pr by and between Fieldwood Energy LLC and Kinetica Partners LLC and Kinetica Partners LLC	Fieldwood Energy LLC and Kinetica Partners LLC and Kinetica Partners LLC	Fieldwood Energy LLC	SA 10	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
789	1/1/2017	Other Assignment / Bill of Sale (or Conveyance, Notice of Exercise) & Related Consents	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement	Fieldwood Energy LLC and Lamar Hunt Trust Estate	Fieldwood Energy LLC	SM 281 Lease G02600		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
790	1/1/2017	Other Assignment / Bill of Sale (or Conveyance, Notice of Exercise) & Related Consents	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement	Fieldwood Energy LLC and Lamar Hunt Trust Estate	Fieldwood Energy LLC	SM 280 Lease G14456	MP GULF OF MEXICO, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
791	10/1/2017	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Mansfield Power and Gas LLC	Fieldwood Energy LLC and Mansfield Power and Gas LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
792	2/1/2006	Marketing - Gathering	Crude Oil Transport, by and between Fieldwood Energy LLC and Manta Ray Gathering Co. LLC and Manta Ray Gathering Co. LLC	Fieldwood Energy LLC and Manta Ray Gathering Co. LLC and Manta Ray Gathering Co. LLC	Fieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$8,289.99	Assume and assign to Credit Bid Purchaser		x		
793	3/15/2020	Marketing - Gathering	Crude Oil Transport, by and between Fieldwood Energy LLC and Manta Ray Gathering Co. LLC and Manta Ray Gathering Co. LLC	Fieldwood Energy LLC and Manta Ray Gathering Co. LLC and Manta Ray Gathering Co. LLC	Fieldwood Energy LLC	GC 040 Lease G34536	ILX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

**Schedule of Assumed Contracts**

**Notes:**

[1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.

[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjudged Assumption Dispute (as defined in the Confirmation Order).

[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.

[4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.

[5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.

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[7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors (ECF No. 1742) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
794	3/15/2020	Marketing - Gathering	Crude Oil Transport, by and between Fieldwood Energy LLC and Manta Ray Gathering Co. LLC and Manta Ray Gathering Co. LLC	Fieldwood Energy LLC and Manta Ray Gathering Co. LLC and Manta Ray Gathering Co. LLC	Fieldwood Energy LLC	GC 040 Lease G34536	ILX PROSPECT KATAMI LLC, RIDGEWOOD KATAMI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
795	6/1/2003	Marketing - Gathering	Crude Oil Transport, by and between Fieldwood Energy LLC and Manta Ray Gathering Co. LLC and Manta Ray Gathering Co. LLC	Fieldwood Energy LLC and Manta Ray Gathering Co. LLC and Manta Ray Gathering Co. LLC	Fieldwood Energy LLC	ST 316 Lease G22762	W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
796	9/1/2004	Marketing - Gathering	Crude Oil Transport, by and between Fieldwood Energy LLC and Manta Ray Gathering Company LLC and Manta Ray Gathering Company LLC	Fieldwood Energy LLC and Manta Ray Gathering Company LLC and Manta Ray Gathering Company LLC	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser		x		
797	4/1/2010	Marketing - Transportation	Manta Ray firm Gathering and Dedication, Discount Rate of \$ .12 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC	GI 116 Lease G13944, GC 065 Lease G05889, GC 108 Lease G14668, GC 109 Lease G05900		\$46,311.22	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
798	2/1/2006	Marketing - Transportation	Anacosta Gas Pipeline Gathering agreement, includes gas Dedication; plus 1 amendment dated 7/1/2011 by and between Fieldwood Energy LLC and Genesis-Manta Ray Gathering	Fieldwood Energy LLC and Genesis-Manta Ray Gathering	Fieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$176,702.20	Assume and assign to Credit Bid Purchaser		x		
799	12/1/1992	Marketing - Transportation	Manta Ray firm Gathering and Dedication, Discount Rate of \$ .032 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC	ST 295 Lease G05646	APACHE OFFSHORE INVESTMENT GP, BRISTOW US LLC, TAMPNET INC	\$1,644.22	Assume and Allocate Pursuant to Divisive Mergers	x			
800	4/1/2000	Marketing - Transportation	Manta Ray firm Gathering and Dedication, Discount Rate of \$ .06 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC	GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
801	12/1/2015	Marketing - Transportation	Firm - Gathering by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC	ST 320 Lease G24990	W&T OFFSHORE INC, WALTER OIL & GAS CORPORATION	\$911.95	Assume and Allocate Pursuant to Divisive Mergers	x			
802	7/1/2013	Marketing - Separation & Stabilization	Consent to assign liquids separation / stabilization agreement as amended dated 1/17/2001 between Manta Ray and Apache (Contract Nos. 101939, 310225 and 106968) by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	GI 116 Lease G13944, GI 110 Lease G13943	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
803	4/27/2004	Marketing - Separation & Stabilization	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	ST 295 Lease G05646	APACHE OFFSHORE INVESTMENT GP, BRISTOW US LLC, TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
804	11/1/2000	Marketing - Separation & Stabilization	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	GI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
805	11/1/2000	Marketing - Separation & Stabilization	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	GI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
806	3/1/2008	Marketing - Separation & Stabilization	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	GI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
807	11/1/2010	Marketing - Separation & Stabilization	LSA by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
808	6/1/2014	Marketing - Separation & Stabilization	Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	GI 116 Lease G13944, GI 110 Lease G13943	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
809	4/1/2018	Marketing - Separation & Stabilization	Contract for ST 320 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	ST 320 Lease G24990	W&T OFFSHORE INC, WALTER OIL & GAS CORPORATION	\$67.69	Assume and Allocate Pursuant to Divisive Mergers	x			
810	4/1/2010	Marketing - Separation & Stabilization	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	GC 065 Lease G05889, GC 108 Lease G14668, GC 109 Lease G05900, GC 243 Lease G20051	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC, MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENR	\$2,324.25	Assume and assign to Credit Bid Purchaser		x		
811	4/1/2010	Marketing - Separation & Stabilization	Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	GC 065 Lease G05889, GC 108 Lease G14668, GC 109 Lease G05900, GC 243 Lease G20051	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC, MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENR	\$0.00	Assume and assign to Credit Bid Purchaser		x		
812	4/1/2011	Marketing - Separation & Stabilization	LSSA by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	GC 065 Lease G05889, GC 108 Lease G14668, GC 109 Lease G05900, GC 243 Lease G20051	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC, MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENR	\$0.00	Assume and assign to Credit Bid Purchaser		x		
813	6/8/2017	Lease of Platform Space	by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering, L.L.C.	Fieldwood Energy LLC	ST 295 Lease G05646	APACHE OFFSHORE INVESTMENT GP, BRISTOW US LLC, TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
814	7/11/2018	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Marathon Oil Company	Fieldwood Energy LLC and Marathon Oil Company	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		



Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

##### Notes:

[1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.

[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjoined Assumption Dispute (as defined in the Confirmation Order).

[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.

[4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.

[5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.

[6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjoined Assumption Disputes (as defined in the Confirmation Order).

[7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors, (ECF No. 1742) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
815	5/23/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Marathon Petroleum Company LP	Fieldwood Energy LLC and Marathon Petroleum Company LP	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
816	6/6/2018	Marketing - Crude Sales	Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP	Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP	Fieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
817	7/1/2018	Marketing - Crude Sales	Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP	Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP	Fieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
818	3/5/2014	Marketing - Crude Sales	Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP	Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP	Fieldwood Energy LLC	EB 159 Lease G02645, EB 159 Lease G02646, EB 160 Lease G02647, EB 165 Lease G06280, HI A-365 G02754 Lease G02754, HI A-376 G02754 Lease G02754, HI A545 Lease G017199, HI A-573 Lease G02393, HI A-595 Lease G02721, HI A-582 Lease G02719	APACHE DEEPWATER LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
819	11/18/2015	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and McMoran Oil & Gas LLC	Fieldwood Energy LLC and McMoran Oil & Gas LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
820	10/15/2015	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Mercuria Energy Gas Trading LLC	Fieldwood Energy LLC and Mercuria Energy Gas Trading LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
821	8/28/2015	Marketing - Transportation	Murphy Lateral-Gas Transportation for Big Bend and Dantzier by and between Fieldwood Energy LLC and Murphy and Murphy	Fieldwood Energy LLC and Murphy and Murphy	Fieldwood Energy LLC	MC 698 Lease G28022, MC 782 Lease G33757, MC 742 Lease G28022	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
822	8/28/2015	Marketing - Transportation	Murphy Lateral-Gas Transportation for Big Bend and Dantzier by and between Fieldwood Energy LLC and Murphy and Murphy	Fieldwood Energy LLC and Murphy and Murphy	Fieldwood Energy LLC	MC 697 Lease G33757	RIDGEWOOD DANTZLER LLC, TALOS EXPLORATION LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
823	8/28/2015	Marketing - Transportation	Crude Oil Transport, by and between Fieldwood Energy LLC and Murphy Exploration & Production Company USA and Murphy Exploration & Production Company USA	Fieldwood Energy LLC and Murphy Exploration & Production Company USA and Murphy Exploration & Production Company USA	Fieldwood Energy LLC	MC 697 Lease G28021, MC 742 Lease G32343		\$0.00	Assume and assign to Credit Bid Purchaser		x		
824	8/28/2015	Marketing - Transportation	Crude Oil Transport by and between Fieldwood Energy LLC and Murphy Exploration & Production Company USA and Murphy Exploration & Production Company USA	Fieldwood Energy LLC and Murphy Exploration & Production Company USA and Murphy Exploration & Production Company USA	Fieldwood Energy LLC	MC 698 Lease G28022	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
825	8/28/2015	Marketing - Transportation	Crude Oil Transport by and between Fieldwood Energy LLC and Murphy Exploration & Production Company USA and Murphy Exploration & Production Company USA	Fieldwood Energy LLC and Murphy Exploration & Production Company USA and Murphy Exploration & Production Company USA	Fieldwood Energy LLC	MC 782 Lease G33757	RIDGEWOOD DANTZLER LLC, TALOS EXPLORATION LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
826	4/1/2018	Marketing - Transportation	LTA for ST 320 by and between Fieldwood Energy LLC and Nautilus Pipeline Company, L.L.C. and Nautilus Pipeline Company, L.L.C.	Fieldwood Energy LLC and Nautilus Pipeline Company, L.L.C. and Nautilus Pipeline Company, L.L.C.	Fieldwood Energy LLC	ST 320 Lease G24990	WT OFFSHORE INC, WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
827	2/14/2020	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and NextEra Energy Power Marketing, LLC	Fieldwood Energy LLC and NextEra Energy Power Marketing, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
828	8/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Niagara Mohawk Power Corporation D/B/A National Grid	Fieldwood Energy LLC and Niagara Mohawk Power Corporation D/B/A National Grid	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
829	9/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and NUR Energy Services Company	Fieldwood Energy LLC and NUR Energy Services Company	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
830	4/11/2018	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Noble Energy, Inc.	Fieldwood Energy LLC and Noble Energy, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
831	7/8/2011	Marketing - Gathering	Galapagos, Gas Gathering, Okeanos Gas Dedication within Gathering - plus 5 amendments-MDQ changes by and between Fieldwood Energy LLC and Okeanos Gas Gathering Company, LLC and Okeanos Gas Gathering Company, LLC	Fieldwood Energy LLC and Okeanos Gas Gathering Company, LLC and Okeanos Gas Gathering Company, LLC	Fieldwood Energy LLC	MC 519 Lease G27278, MC 562 Lease G19966, MC 563 Lease G21176	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
832	8/28/2015	Marketing - Gathering	Big Bend Dantzier, Destin FT2 - plus 4 amendments-MDQ changes by and between Fieldwood Energy LLC and Okeanos Gas Gathering Company, LLC and Okeanos Gas Gathering Company, LLC	Fieldwood Energy LLC and Okeanos Gas Gathering Company, LLC and Okeanos Gas Gathering Company, LLC	Fieldwood Energy LLC	MC 698 Lease G28022, MC 742 Lease G28022	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
833	2/27/2015	Marketing - Gathering	Big Bend Dantzier, Okeanos Gas Dedication within Gathering - plus 4 amendments-MDQ changes by and between Fieldwood Energy LLC and Okeanos Gas Gathering Company, LLC and Okeanos Gas Gathering Company, LLC	Fieldwood Energy LLC and Okeanos Gas Gathering Company, LLC and Okeanos Gas Gathering Company, LLC	Fieldwood Energy LLC	MC 698 Lease G28022, MC 782 Lease G33757, MC 742 Lease G28022, MC 697 Lease G33757	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
834	8/1/2015	Marketing - Construction, Operations, Management, Ownership Agreements	Operator to perform the physical operations, maintenance, and repair of the High Island Pipeline System (HIPS), as well as the management and administrative functions for the HIPS	Bandon Oil and Gas, LP and Fieldwood Energy LLC and Fieldwood SD Offshore LLC and Panther Operating Company, LLC (Third Coast Midstream)	Bandon Oil and Gas, LP, Fieldwood Energy LLC, Fieldwood SD Offshore LLC	HIPS	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x	
835	8/1/2018	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Peoples Gas System, a division of Tampa Electric Company	Fieldwood Energy LLC and Peoples Gas System, a division of Tampa Electric Company	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
836	6/18/2020	Marketing - Crude Sales	Phillips 66 Petroleum Company buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Company	Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Company	Fieldwood Energy LLC	GI 43 Lease 175	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
837	6/18/2020	Marketing - Crude Sales	Phillips 66 Petroleum Company buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Company	Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Company	Fieldwood Energy LLC	MP 311 Lease G00213, SP 82 Lease G01294, SP 65 Lease G01610	EPL OIL & GAS, LLC, APACHE SHELF EXPLORATION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
838	(Removed)												
839	(Removed)												
840	10/1/2008	Marketing - Processing	GPW: <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC, and Plains Gas Solutions, LLC	Fieldwood Energy LLC and Plains Gas Solutions, LLC, and Plains Gas Solutions, LLC	Fieldwood Energy LLC	GI 83 Lease G03793, ST 195 Lease G03593, ST 179 Lease G12020, ST 203 Lease G01269, ST 190 Lease G01261	CLK EXPLORATION COMPANY	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x	
841	11/1/2010	Marketing - Processing	GPW: <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC, and Plains Gas Solutions, LLC	Fieldwood Energy LLC and Plains Gas Solutions, LLC, and Plains Gas Solutions, LLC	Fieldwood Energy LLC	GI 83 Lease G03793, ST 195 Lease G03593, ST 179 Lease G12020, ST 203 Lease G01269, ST 190 Lease G01261	CLK EXPLORATION COMPANY	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x	
842	7/24/2012	Marketing - Processing	GPW: <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC, and Plains Gas Solutions, LLC	Fieldwood Energy LLC and Plains Gas Solutions, LLC, and Plains Gas Solutions, LLC	Fieldwood Energy LLC	GI 83 Lease G03793, ST 195 Lease G03593, ST 179 Lease G12020, ST 203 Lease G01269, ST 190 Lease G01261	CLK EXPLORATION COMPANY	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x	
843	5/1/2009	Marketing - Processing	92/8% or \$0.8MMbbl by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC, and Plains Gas Solutions, LLC	Fieldwood Energy LLC and Plains Gas Solutions, LLC, and Plains Gas Solutions, LLC	Fieldwood Energy LLC	GI 116 Lease G13944, SS 189 Lease G04232	CASTEX OFFSHORE INC, WALTER OIL & GAS CORPORATION, WALTER OIL & GAS CORPORATION, BRISTOW US LLC, W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
844	6/29/2010	Marketing - Processing	92/8% or \$0.8MMbbl by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC, and Plains Gas Solutions, LLC	Fieldwood Energy LLC and Plains Gas Solutions, LLC, and Plains Gas Solutions, LLC	Fieldwood Energy LLC	GI 116 Lease G13944, SS 189 Lease G04232	CASTEX OFFSHORE INC, WALTER OIL & GAS CORPORATION, WALTER OIL & GAS CORPORATION, BRISTOW US LLC, W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
845	9/1/2004	Marketing - Transportation	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC	ST 308 Lease G21685		\$10,685.94	Assume and assign to Credit Bid Purchaser		x		
846	4/10/2012	Marketing - Transportation	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC	VR 380 Lease G02580		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
847	5/1/2006	Marketing - Transportation	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
848	12/23/1995	Marketing - Transportation	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC	EI 346 Lease G14482	BRISTOW US LLC	\$15,115.97	Assume and Allocate Pursuant to Divisive Mergers	x			
849	3/15/2020	Marketing - Transportation	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC	GC 040 Lease G34536	ILX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
850	3/15/2020	Marketing - Transportation	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC	GC 040 Lease G34536	ILX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

##### Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.  
[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjudged Assumption Dispute (as defined in the Confirmation Order).  
[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.  
[4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.  
[5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.  
[6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjudged Assumption Disputes (as defined in the Confirmation Order).  
[7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (ECF No. 1742) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
851	7/15/2003	Marketing - Transportation	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC	ST 316 Lease G22762	W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
852	2/27/2015	Marketing - Transportation	Crude Oil Transport, by and between Fieldwood Energy LLC and Proteus Oil Pipeline Company LLC	Fieldwood Energy LLC and Proteus Oil Pipeline Company LLC and Proteus Oil Pipeline Company LLC	Fieldwood Energy LLC	MC 698 Lease G28022, MC 742 Lease G32343, MC 782 Lease G33757	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
853	2/27/2015	Marketing - Transportation	Crude Oil Transport, by and between Fieldwood Energy LLC and Proteus Oil Pipeline Company LLC and Proteus Oil Pipeline Company LLC	Fieldwood Energy LLC and Proteus Oil Pipeline Company LLC and Proteus Oil Pipeline Company LLC	Fieldwood Energy LLC	MC 697 Lease G28021		\$0.00	Assume and assign to Credit Bid Purchaser		x		
854	6/1/1998	Marketing - Crude Sales	Producers sell Crude Oil to Questor and Questor purchases Crude Oil from Producers. Producers buy back a volume of Crude Oil at HIPS Segment III tie-in equal to their monthly production sold to Questor at the Platform, by and between Fieldwood Energy LLC and Questor Pipeline Ventures and Questor Pipeline Venture	Fieldwood Energy LLC and Questor Pipeline Venture and Questor Pipeline Venture	Fieldwood Energy LLC	HI A-376 G02754	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
855	5/1/2019	Acquisition / PSA / Other Purchase or Sale Agreements	Purchase and Sale Agreement by and between Fieldwood Energy LLC and Red Willow Offshore dated 10 Jun 2019, but effective 1 May 2019	Fieldwood Energy LLC and Red Willow Offshore LLC	Fieldwood Energy LLC	MC 519 Lease G27278	BP EXPLORATION & PRODUCTION INC. HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
856	6/10/2019	Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Red Willow Offshore, LLC	Fieldwood Energy LLC and Red Willow Offshore, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser				
857	3/8/2021	Settlement / Release / Relinquishment Agreements	Release and Settlement Agreement entered into as of March 8, 2021 by and between Fieldwood Energy LLC and Renaissance Offshore LLC	Fieldwood Energy LLC and Renaissance Offshore LLC	Fieldwood Energy LLC	SP 64 Lease G01901, SP 65 Lease G01610, SS 198 Lease G12355, MP 152 Lease G01966, MP 153 Lease G01967, EI 330 Lease G02115	RENAISSANCE OFFSHORE, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
858	11/30/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Rooster Petroleum, LLC	Fieldwood Energy LLC and Rooster Petroleum, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
859	3/6/2020	Marketing - Gathering	Crude Oil Transport, by and between Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC	Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC	Fieldwood Energy LLC	ST 49 Lease G24956, ST 53 Lease G04000, ST 67 Lease 20		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
860	7/23/2020	Marketing - Connection Agreement	Connection Agreement by and between Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC	Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC	Fieldwood Energy LLC	ST 53 Lease G04000, ST 67 Lease 20		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
861	7/23/2020	Facilities & Tie-In Agreements	ST 49 A PLATFORM TIE-IN TO ST 49 LATERAL PIPELINE BETWEEN FIELDWOOD ENERGY LLC AND ROSEFIELD PIPELINE COMPANY, LLC	FIELDWOOD ENERGY LLC AND ROSEFIELD PIPELINE COMPANY, LLC	Fieldwood Energy LLC	ST 49 Lease G24956		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
862	5/1/2018	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Samson Offshore Mapleleaf, LLC	Fieldwood Energy LLC and Samson Offshore Mapleleaf, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
863	6/1/2015	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Samsung Oil & Gas USA Corp.	Fieldwood Energy LLC and Samsung Oil & Gas USA Corp.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
864	7/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Scana Energy Marketing, Inc.	Fieldwood Energy LLC and Scana Energy Marketing, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
865	12/1/2013	Marketing - Transportation	Searobin East - Retrigrade-Flash-Transport, IT max rate, by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	EW 826 Lease G05800, SM 268 Lease G02310, SS 274 Lease G01039, EI 53 Lease 479, SS 189 Lease G04232	APACHE DEEPWATER LLC, WALTER OIL & GAS CORPORATION, W & T OFFSHORE INC	[\$1,032.64]	Assume and Allocate Pursuant to Divisive Mergers	x			
866	12/1/2013	Marketing - Transportation	Searobin West Transport, IT max rate - all receipt points by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	EI 330 Lease G02115, EI 337 Lease G03332, SM 128 Lease G02587, SM 39 Lease G16320, EI 333 Lease G02317, EI 315 Lease G02112, EI 316 Lease G05040, EC 338 Lease G02093	ENERGY XXI GOM LLC, RENAISSANCE OFFSHORE LLC, Arena, TANA EXPLORATION COMPANY LLC	[\$16,626.62]	Assume and Allocate Pursuant to Divisive Mergers	x		x	
867	12/1/2013	Marketing - Transportation	Searobin West PTR Transport, max rate - all receipt points by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	EI 330 Lease G02115	ENERGY XXI GOM LLC, RENAISSANCE OFFSHORE LLC, Arena, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
868	12/1/2013	Marketing - Transportation	Searobin Retrograde contract, IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	EI 330 Lease G02115, EI 337 Lease G03332, SM 128 Lease G02587, SM 39 Lease G16320, EI 333 Lease G02317, EI 315 Lease G02112, EI 316 Lease G05040	ENERGY XXI GOM LLC, RENAISSANCE OFFSHORE LLC, Arena, TANA EXPLORATION COMPANY LLC	[\$716.88]	Assume and Allocate Pursuant to Divisive Mergers	x		x	
869	12/1/2013	Marketing - Transportation	Searobin East - Transport, IT max rate, by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	SS 274 Lease G01039, SM 268 Lease G02310, EW 826 Lease G05800, ST 205 Lease G05612, EI 53 Lease 479, SS 189 Lease G04232, ST 206 Lease G05613, ST 195 Lease G03563	ERA HELICOPTERS INC.	[\$52,583.70]	Assume and Allocate Pursuant to Divisive Mergers	x			
870	8/1/2018	Marketing - Gathering	IT Retrograde contract/Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	SS 274 Lease G01039, SM 268 Lease G02310, EW 826 Lease G05800, ST 205 Lease G05612, ST 206 Lease G05613, EI 53 Lease 479, ST 195 Lease G03563, SS 189 Lease G04232, GI 116 Lease G13944, ST 295 Lease G05646	ERA HELICOPTERS INC.	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
871	12/1/2013	Marketing - Transportation	Searobin East - PTR - Transport, IT max Rate, by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	SS 274 Lease G01039, SM 268 Lease G02310, EW 826 Lease G05800, ST 205 Lease G05612, EI 53 Lease 479, EI 316 Lease G05040, EC 338 Lease G02093, EI 361 Lease G02324	ERA HELICOPTERS INC.; MARATHON OIL COMPANY, W & T ENERGY VI LLC, ERA HELICOPTERS INC., TRUNKLINE GAS CO LLC	[\$23,262.74]	Assume and Allocate Pursuant to Divisive Mergers	x			
872	12/1/2013	Marketing - Transportation	Searobin East - PTR - Transport, IT Discount Life of reserves at ST 292 (FW production- GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	GI 116 Lease G13944, ST 295 Lease G05646	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
873	12/1/2013	Marketing - Transportation	Searobin East - Transport, IT max Rate, by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
874	1/1/2017	Marketing - Transportation	Searobin East - Transport, IT Discount Life of reserves at ST 292 (FW production- GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	GI 116 Lease G13944, ST 295 Lease G05646	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
875	1/1/2017	Marketing - Transportation	Searobin East - PTR Transport, IT Discount Life of reserves at ST 292 (FW production- GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	GI 116 Lease G13944, ST 295 Lease G05646	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
876	5/1/2003	Marketing - Transportation	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	EC 261 Lease G00971		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
877	5/1/2015	Marketing - Transportation	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	EI 93 Lease 228		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			

Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

##### Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.  
[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjudged Assumption Dispute (as defined in the Confirmation Order).  
[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.  
[4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.  
[5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.  
[6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjudged Assumption Disputes (as defined in the Confirmation Order).  
[7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors, (ECF No. 1742) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	FW I	Credit Bid Purchaser	FW III	FW IV
878	5/1/2015	Marketing - Transportation	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	ST 161 Lease G01248, ST 203 Lease G01269, EW 826 Lease G05800, GI 76 Lease G02161, EI 53 Lease 479, ST 190 Lease G01261, GI 93 Lease G02028, GI 94 Lease G02163, SM 268 Lease G02310, SS 189 Lease G04232, ST 179 Lease G01039, ST 179 Lease G01200, ST 291 Lease G16455, SM 268 Lease G02310, GI 83 Lease G03793, ST 195 Lease G03593, ST 205 Lease G05612, ST 206 Lease G05613		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x	
879	2/1/2018	Marketing - Transportation	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	EW 826 Lease G05800, SS 189 Lease G04232, ST 205 Lease G05612, ST 206 Lease G05613, EI 53 Lease 479, GI 76 Lease G02161	APACHE DEEPWATER LLC, WALTER OIL & GAS CORPORATION, W & T OFFSHORE INC	[\$0,795.65]	Assume and Allocate Pursuant to Divisive Mergers	x			
880	2/1/2018	Marketing - Transportation	Liquid Hydrocarbon Transportation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	EW 826 Lease G05800, SS 189 Lease G04232, ST 205 Lease G05612, ST 206 Lease G05613, EI 53 Lease 479, GI 76 Lease G02161	APACHE DEEPWATER LLC, WALTER OIL & GAS CORPORATION, W & T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
881	5/1/2001	Marketing - Separation & Stabilization	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	EI 53 Lease 479, SS 189 Lease G04232, ST 274 Lease G01039	ENVEN ENERGY VENTURES LLC	[\$1,313.69]	Assume and Allocate Pursuant to Divisive Mergers	x			
882	5/1/2015	Marketing - Transportation	Amendment No. 2 by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	EI 53 Lease 479	ENVEN ENERGY VENTURES LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
883	10/1/2004	Marketing - Separation & Stabilization	LSA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	ST 205 Lease G05612, ST 206 Lease G05613	MARATHON OIL COMPANY, W & T ENERGY VI LLC, ERA HELICOPTERS INC., TRUNKLINE GAS CO LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
884	10/1/2004	Marketing - Transportation	Liquid Hydrocarbons Injector by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	ST 205 Lease G05612, ST 206 Lease G05613	MARATHON OIL COMPANY, W & T ENERGY VI LLC, ERA HELICOPTERS INC., TRUNKLINE GAS CO LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
885	5/1/2009	Marketing - Separation & Stabilization	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	ST 205 Lease G05612, ST 206 Lease G05613, ST 291 Lease G16455	MARATHON OIL COMPANY, W & T ENERGY VI LLC, ERA HELICOPTERS INC., TRUNKLINE GAS CO LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
886	1/1/2011	Marketing - Separation & Stabilization	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	ST 205 Lease G05612, ST 206 Lease G05613, ST 291 Lease G16455	MARATHON OIL COMPANY, W & T ENERGY VI LLC, ERA HELICOPTERS INC., TRUNKLINE GAS CO LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
887	6/1/2011	Marketing - Separation & Stabilization	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	ST 205 Lease G05612, ST 206 Lease G05613, ST 291 Lease G16455	MARATHON OIL COMPANY, W & T ENERGY VI LLC, ERA HELICOPTERS INC., TRUNKLINE GAS CO LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
888	1/19/2012	Marketing - Separation & Stabilization	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	ST 205 Lease G05612, ST 206 Lease G05613, ST 291 Lease G16455	MARATHON OIL COMPANY, W & T ENERGY VI LLC, ERA HELICOPTERS INC., TRUNKLINE GAS CO LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
889	9/1/2012	Marketing - Separation & Stabilization	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	ST 205 Lease G05612, ST 206 Lease G05613, ST 274 Lease G01039, GI 94 Lease G02163, EI 53 Lease 479, SS 189 Lease G04232, ST 161 Lease G01248, SM 268 Lease G02310, ST 190 Lease G01261, ST 203 Lease G01269, ST 291 Lease G16455, EW 826 Lease G05800, GI 93 Lease G02028, GI 83 Lease G03793	MARATHON OIL COMPANY, W & T ENERGY VI LLC, ERA HELICOPTERS INC., TRUNKLINE GAS CO LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x	
890	5/1/2015	Marketing - Transportation	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	ST 205 Lease G05612, ST 206 Lease G05613, EI 53 Lease 479	MARATHON OIL COMPANY, W & T ENERGY VI LLC, ERA HELICOPTERS INC., TRUNKLINE GAS CO LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
891	3/1/2018	Marketing - Separation & Stabilization	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	ST 205 Lease G05612, ST 206 Lease G05613, EW 826 Lease G05800, GI 76 Lease G02161, SM 268 Lease G02310, SS 189 Lease G04232, ST 274 Lease G01039, EI 53 Lease 479, GI 83 Lease G03793	MARATHON OIL COMPANY, W & T ENERGY VI LLC, ERA HELICOPTERS INC., TRUNKLINE GAS CO LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x	
892	5/1/2015	Marketing - Transportation	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	EI 94 Lease G05488, SS 189 Lease G04232, ST 179 Lease G01200, ST 291 Lease G16455, GI 76 Lease G02161, GI 83 Lease G03793, ST 195 Lease G03593	MCORMAN OIL & GAS LLC, PIQUANT INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x	
893	5/5/2006	Marketing - Transportation	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	EC 261 Lease G00971, EC 278 Lease G00974	TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
894	7/1/2010	Marketing - Transportation	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	EC 261 Lease G00971, EC 278 Lease G00974, EI 333 Lease G02317	TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
895	6/17/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase for Natruga Gas by and between Fieldwood Energy LLC and Sempra Midstream Services, Inc.	Fieldwood Energy LLC and Sempra Midstream Services, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
896	3/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase for Natruga Gas by and between Fieldwood Energy LLC and Sequent Energy Management, L.P.	Fieldwood Energy LLC and Sequent Energy Management, L.P.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
897	8/19/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	WC 485 Lease G02220, EI 337 Lease G03332, SM 39 Lease G16320, SM 40 Lease G13607		\$0.00	Assume and assign to Credit Bid Purchaser		x		
898	8/19/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	VR 380 Lease G02580, EI 211 Lease G05502, EI 212 Lease G05503, SM 149 Lease G02592, EI 53 Lease 479, GI 76 Lease G02161, SM 106 Lease G02279, GI 83 Lease G03793, EI 346 Lease G14482, SS 190 Lease G10775, SS 204 Lease G01520, SS 206 Lease G01522, SS 216 Lease G01524, SM 268 Lease G02310, SS 189 Lease G04232, EW 826 Lease G05800, SS 274 Lease G01039, ST 206 Lease G05613, SS 207 Lease G01523, SS 216 Lease G01524, GA 210 Lease G25524, HI 206 Lease G20660, VR 326 Lease G21096, WC 110 Lease G2551, WC 295 Lease G24730, EI 188 Lease 443, SS 70/90 Lease G15277		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x	x	
899	8/19/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	SS 169 Lease 820, SS 178 Lease G05551, SS 176 Lease G33646, SS 177 Lease 590, VR 332 Lease G00514, VR 333 Lease G14417, VR 315 Lease G04215, VR 272 Lease G23629		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x	
900	8/19/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	MC 563 Lease G21176		\$0.00	Assume and assign to Credit Bid Purchaser		x		
901	8/19/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	MC 474 Lease G35825		\$0.00	Assume and assign to Credit Bid Purchaser		x		
902	9/1/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	VR 78 Lease G04421		\$0.00	Assume and assign to Credit Bid Purchaser		x		
903	8/19/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	MC 519 Lease G27278	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
904	8/19/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	SM 128 Lease G02587, EI 333 Lease G02317, EI 315 Lease G02112, EI 316 Lease G05040, EI 307 Lease G02110	ENERGY XXI GOM LLC, SHELL PIPELINE COMPANY LP, TRUNKLINE GAS CO LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
905	8/19/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	SM 128 Lease G02587, VR 196 Lease G19760, VR 229 Lease G27070	ENERGY XXI GOM LLC, SHELL PIPELINE COMPANY LP, TRUNKLINE GAS CO LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
906	8/18/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	MP 310 Lease G04126, MC 108 Lease G09777, MC 110 Lease G18192, MP 206 Lease G01673, WD 79, WD 80 Lease G01874, ST 53 Lease G04000, SS 193 Lease G13917, SM 105 Lease G17938, SM 108 Lease G02279, MC 311 Lease G02968, EC 349 Lease G14385, ST 148 Lease G01960, GC 201, WD 27 Lease G04473, BS 52 Lease 17675, BS 25 Lease G31442, EI 32 Lease 196, WC 498 Lease G03520, WD 75 Lease G01085, WD 90 Lease G01089, WD 101 Lease 840	TALOS ENERGY OFFSHORE, LLC, HEAD OFFSHORE LP, COX OPERATING LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
907	8/14/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	HI A-550 Lease G04081, WC 65 Lease G02825, WC 66 Lease G02826	TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
908	8/13/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	BA A133 Lease G02665, BA A105 Lease G01757	W & T ENERGY VI LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
909	8/19/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	HI 129 Lease G01848, HI 179 Lease G03236, EI 224 Lease G05504, SS 129 Lease G12941, SS 198 Lease 593, EC 338 Lease G02063, EI 361 Lease G02324	W & T OFFSHORE INC, HELIS OIL & GAS COMPANY LLC, HELIS OIL & GAS CO, CALYPSO EXPLORATION LLC, CHEYENNE PETROLEUM COMPANY, MAGNUM HUNTER PRODUCTION INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			

Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

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#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
910	8/11/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	PL 10 Lease G02925, SS 253 Lease G01031, SS 354 Lease G15312, EI 158 Lease G01220, SS 354 Lease G15312, SS 214 Lease 828, SS 91 Lease G02919, SS 91 Lease G02919, EI 128 Lease 52, EI 120 Lease 50, ST 316 Lease G22762, SS 354 Lease G15312, VR 272 Lease G23829, VR 272 Lease G23829, EI 158 Lease G01220, ST 316 Lease G22762, SS 214 Lease 828, PL 10 Lease G02925, EI 128 Lease 52, EI 120 Lease 50, VR 315 Lease G04215, SS 253 Lease G01031, SS 233 Lease G01528, VR 313 Lease G01172	WALTER OIL & GAS CORPORATION, MCMORAN OIL & GAS LLC, RIDGEWOOD ENERGY CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
911	8/14/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	ST 311 Lease G31418, ST 320 Lease G24990	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
912	8/22/2017	Marketing - Gas Sales	Base Contract for Sale and Purchase for Natrula Gas by and between Fieldwood Energy LLC and Sierentz Global Merchants LLC	Fieldwood Energy LLC and Sierentz Global Merchants LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
913	5/1/2020	Marketing - Gas Sales	Base Contract for Sale and Purchase for Natrula Gas by and between Fieldwood Energy LLC and South Jersey Resources Group, LLC	Fieldwood Energy LLC and South Jersey Resources Group, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
914	6/10/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase for Natrula Gas by and between Fieldwood Energy LLC and Southern Company Services, Inc.	Fieldwood Energy LLC and Southern Company Services, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
915	5/21/2018	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Southwest Energy, LP	Fieldwood Energy LLC and Southwest Energy, LP	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
916	8/7/2018	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Spire Marketing Inc.	Fieldwood Energy LLC and Spire Marketing Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
917	2/1/1995	Marketing - Transportation	Stingray - Vr 371 Lateral agreement with Reserve Dedication of Block 371, VR 362 - \$ 06 by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)	Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)	Fieldwood Energy LLC	VR 371 Lease G09524		\$0.00	Assume and assign to Credit Bid Purchaser		x		
918	1/1/2012	Marketing - Transportation	Stingray - HI 350, WC 144 WC269 \$ .10 discount. Reserve Dedication agreement 310074 by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)	Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)	Fieldwood Energy LLC	HI A350 Lease G02428, HI A350 Lease G02428, HI A350 Lease G02428		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
919	12/1/2003	Marketing - Transportation	Stingray Reserve Dedication VR Block 328 \$ .10 by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)	Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)	Fieldwood Energy LLC	VR 326 Lease G21096	HELIS OIL & GAS COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
920	(Removed)												
921	1/1/2010	Marketing - Transportation	Liquids Transportation Service by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC and Stingray Pipeline Company LLC	Fieldwood Energy LLC and Stingray Pipeline Company LLC and Stingray Pipeline Company LLC	Fieldwood Energy LLC	HI A350 Lease G02428, WC 144 Lease G01953, WC 172 Lease G01998		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
922	2/1/1995	Marketing - Transportation	Liquids Transportation Service by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC and Stingray Pipeline Company LLC	Fieldwood Energy LLC and Stingray Pipeline Company LLC and Stingray Pipeline Company LLC	Fieldwood Energy LLC	VR 326 Lease G21096	HELIS OIL & GAS COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
923	1/1/2012	Marketing - Transportation	Liquids Transportation Service by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC and Stingray Pipeline Company LLC	Fieldwood Energy LLC and Stingray Pipeline Company LLC and Stingray Pipeline Company LLC	Fieldwood Energy LLC	VR 326 Lease G21096	HELIS OIL & GAS COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
924	12/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Superior Natural Gas Corporation	Fieldwood Energy LLC and Superior Natural Gas Corporation	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
925	11/2/2010	Marketing - Construction, Operations, Management, Ownership Agreements	SP 49 Pipeline LLC (the "Entity"), an limited liability company, was formed on November 2, 2010 by Apache GOM Pipeline, Inc. (succeeded by FW GOM Pipeline, Inc.), Energy XXI GOM LLC, and Stone Energy Offshore, LLC (succeeded by Talos Resources LLC). Then by and between Fieldwood Energy LLC and Talos Resources LLC and Energy XXI GOM, LLC and Talos Resources LLC and Energy XXI GOM, LLC	Fieldwood Energy LLC and Talos Resources LLC and Energy XXI GOM, LLC and Talos Resources LLC and Energy XXI GOM, LLC	Fieldwood Energy LLC; FW GOM Pipeline, Inc.	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
926	9/16/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Tammany Oil & Gas LLC	Fieldwood Energy LLC and Tammany Oil & Gas LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
927	6/1/2018	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Tampa Electric Company	Fieldwood Energy LLC and Tampa Electric Company	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
928	6/19/2014	Confidentiality Agreements / AMI and Related Consents	Consent to Disclose by and between Fieldwood Energy LLC and Targa Exploration Company LLC, BS 25 and other properties	Fieldwood Energy LLC and Targa Exploration Company LLC	Fieldwood Energy LLC	BS 25 Lease 19718, BS 25 Lease G31442, EI 315 Lease G24912, EI 342 Lease G02319, VR 229 Lease G27070		\$0.00	Assume and assign to Credit Bid Purchaser		x		
929	3/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Targa Gas Marketing LLC	Fieldwood Energy LLC and Targa Gas Marketing LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
930	(Removed)												
931	(Removed)												
932	9/1/2005	Marketing - Processing	POL DEPENDENT ON GPM by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC	SP 60 Lease G02137, SP 61 Lease G01609		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
933	8/1/2007	Marketing - Processing	POL depending on GPM plus FEE \$ .10 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC	WD 34 Lease G03414, ST 148 Lease G01960		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
934	(Removed)												
935	(Removed)												
936	(Removed)												
937	(Removed)												
938	(Removed)												
939	(Removed)												
940	(Removed)												
941	(Removed)												
942	(Removed)												
943	(Removed)												
944	(Removed)												
945	2/1/2013	Marketing - Processing	GREATER OF FEE OR POL (85%/15%) OR \$ .15 /MMBtu PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and Venice Energy Services Company, L.L.C.	Fieldwood Energy LLC	GI 47 Lease 133, SS 168 Lease 593, GI 48 Lease 134, SM 106 Lease G02270, SP 75 Lease G05051, EI 224 Lease G05504, SS 129 Lease G12941, SS 130 Lease 453	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
946	2/1/2013	Marketing - Processing	GREATER OF FEE OR POL (85%/15%) OR \$ .15 /MMBtu PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and Venice Energy Services Company, L.L.C.	Fieldwood Energy LLC	GI 43 Lease 175, ST 53 Lease G04000, VR 229 Lease G27070, GI 32 Lease 174, GI 39 Lease 126, GI 40 Lease 128, GI 41 Lease 129, GI 42 Lease 131, GI 44 Lease 176, GI 46 Lease 132, GI 52 Lease 177, WD 94 Lease 839, WD 95 Lease G01497, WD 96 Lease G01498, GI 43 Lease 175, GI 47 Lease 133, GI 48 Lease 134	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
947	4/1/2013	Marketing - Processing	Greater of Fee or POL (85%/15%) min Fee \$ .12 plus DGS FEE \$ .04 plus Dehy Fee \$ .02 (subject to annual exclamation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC	GI 32 Lease 174, GI 39 Lease 126, GI 40 Lease 128, GI 41 Lease 129, GI 42 Lease 131, GI 44 Lease 176, GI 46 Lease 132, GI 47 Lease 133, GI 48 Lease 134, GI 52 Lease 177, WD 67 Lease 178, WD 68 Lease 180, WD 69 Lease 181, WD 70 Lease 182, WD 71 Lease 838, WD 94 Lease 839, WD 95 Lease G01497, WD 96 Lease G01498	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		

Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

##### Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.  
[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjoined Assumption Dispute (as defined in the Confirmation Order).  
[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.  
[4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.  
[5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.  
[6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjoined Assumption Disputes (as defined in the Confirmation Order).  
[7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors (ECF No. 1742) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
948	4/1/2013	Marketing - Processing	Greater of Fee or POL (85%/15%) min Fee \$ 1.2 plus a DGS FEE \$ 0.4 plus Duty Fee \$ 0.02 (subject to annual exaction) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC	GI 43 Lease 175	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
949	7/1/2014	Marketing - Processing	GREATER OF FEE OR POL 85%/15% OR \$ 1.5 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and Venice Energy Services Company, L.L.C.	Fieldwood Energy LLC	WD 86 Lease G02934, SP 87 Lease G07799, SP 89 Lease G01618	ARENA OFFSHORE LP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
950	1/1/1998	Marketing - Processing	POL = 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC	WD 79, WD 80 Lease G01874, WD 80 Lease G01989	TAMPNET INC, VENICE GATHERING SYSTEMS	\$0.00	Assume and assign to Credit Bid Purchaser		x		
951	5/1/2010	Marketing - Processing	POL = 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC	WD 79, WD 80 Lease G01874, WD 80 Lease G01989	TAMPNET INC, VENICE GATHERING SYSTEMS	\$0.00	Assume and assign to Credit Bid Purchaser		x		
952	5/1/2011	Marketing - Processing	POL = 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC	WD 79, WD 80 Lease G01874, WD 80 Lease G01989	TAMPNET INC, VENICE GATHERING SYSTEMS	\$0.00	Assume and assign to Credit Bid Purchaser		x		
953	3/12/2012 as amended 3/1/2015	Marketing - Processing	Greater of Fee or POL (80%/20%) min Fee \$ 1.5 plus a DGS FEE \$ 0.4 plus Duty Fee \$ 0.02 (subject to annual exaction) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC	BS 25 Lease G31442	TANA EXPLORATION COMPANY LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
954	6/10/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Tenaska Marketing Ventures	Fieldwood Energy LLC and Tenaska Marketing Ventures	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
955	12/1/2013	Marketing - Transportation	IT Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and Texas Eastern	Fieldwood Energy LLC and Texas Eastern and Texas Eastern	Fieldwood Energy LLC	CA 43 Lease G32268, VK 113 Lease G16535, EC 14 Lease G13572, SP 87 Lease G07799, SP 89 Lease G01618, VR 261 Lease G03328, VR 265 Lease G01955	CASTEX OFFSHORE INC, PEREGRINE OIL AND GAS II LLC, CHEVRON USA INC, EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
956	12/1/2013	Marketing - Transportation	IT Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and Texas Eastern	Fieldwood Energy LLC and Texas Eastern and Texas Eastern	Fieldwood Energy LLC	BS 25 Lease G31442	TANA EXPLORATION COMPANY LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
957	12/1/2013	Marketing - Transportation	IT Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and Texas Eastern	Fieldwood Energy LLC and Texas Eastern and Texas Eastern	Fieldwood Energy LLC	BS 25 Lease G31442	TANA EXPLORATION COMPANY LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
958	4/1/2015	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Texas Energy Management, Inc.	Fieldwood Energy LLC and Texas Energy Management, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
959	8/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and The Brooklyn Union Gas Company D/B/A National Grid NY	Fieldwood Energy LLC and The Brooklyn Union Gas Company D/B/A National Grid NY	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
960	4/29/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and The Energy Authority, Inc.	Fieldwood Energy LLC and The Energy Authority, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
961	8/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and The Narragansett Electric Company D/B/A National Grid	Fieldwood Energy LLC and The Narragansett Electric Company D/B/A National Grid	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
962	5/1/2016	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and TOTAL Gas & Power North America, Inc.	Fieldwood Energy LLC and TOTAL Gas & Power North America, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
963	1/26/2015	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and TrailStone NA Logistics, LLC	Fieldwood Energy LLC and TrailStone NA Logistics, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
964	12/1/2013	Marketing - Transportation	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco	Fieldwood Energy LLC and Transco and Transco	Fieldwood Energy LLC	MC 904 Lease G36566		\$0.00	Assume and assign to Credit Bid Purchaser		x		
965	10/1/2014	Marketing - Transportation	Plant Flash Gas by and between Fieldwood Energy LLC and Transco and Transco	Fieldwood Energy LLC and Transco and Transco	Fieldwood Energy LLC	VR 78 Lease G04421		\$0.00	Assume and assign to Credit Bid Purchaser		x		
966	12/1/2013	Marketing - Transportation	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco	Fieldwood Energy LLC and Transco and Transco	Fieldwood Energy LLC	MC 948 Lease G28030, MC 948 Lease G28030, MC 949 Lease G32363, MC 952 Lease G32363, MC 953 Lease G32363, BA A133 Lease G02665, BA 491 Lease G06069, BA A105 Lease G01757, GA 210 Lease G25524, HI 206 Lease G02660, HI 179 Lease G03236, WC 110 Lease 81, VR 78 Lease G04421, EI 119 Lease 49, EI 120 Lease 50, EI 125 Lease 51, EI 126 Lease 52, EI 136 Lease G03152, EI 158 Lease G01220, EI 173 Lease G13622, EI 174 Lease G03782, EI 175 Lease 438, HI 111 Lease G02354, HI 110 Lease G02353, HI 176 Lease G27509, SS 32 Lease 335, SS 58 Lease G07746, SS 91 Lease G02919, SS 214 Lease 828, SS 243 Lease G10780, SS 246 Lease G01027, SS 271 Lease G01038, SS 252 Lease G01529, SS 253 Lease G01031, SS 354 Lease G15312, SM 66 Lease G01196, SM 76 Lease G01206, SM 93 Lease G21618, SM 106 Lease 792, SM 147 Lease G06893, PL 1 Lease G04234, PL 9 Lease G02024, PL 10 Lease G02925, PL 11 Lease 71, SS 88 Lease G02917, ST 242 Lease G23933, ST 315 Lease G23946, ST 316 Lease G22762, VR 78 Lease G04421, VR 272 Lease G23829, SM 102 Lease G24872, VR 313 Lease G01172, VR 315 Lease G02415, VR 332 Lease G09514	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC, W & T ENERGY VI, LLC, LOUISIANA LAND & EXPLORATION CO, WALTER OIL & GAS CORPORATION, MCMORAN OIL & GAS LLC, RIDGEWOOD ENERGY CORPORATION	\$0.00	Assume and assign to Credit Bid Purchaser		x		
967	12/1/2013	Marketing - Transportation	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco	Fieldwood Energy LLC and Transco and Transco	Fieldwood Energy LLC	MC 826 Lease G26176, VK 251 Lease G10930	W & T OFFSHORE INC, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
968	12/1/2013	Marketing - Transportation	ISCT Contract by and between Fieldwood Energy LLC and Transco and Transco	Fieldwood Energy LLC and Transco and Transco	Fieldwood Energy LLC	MO 826 Lease G26176, VK 251 Lease G10930	W & T OFFSHORE INC, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
969	4/19/1985	Marketing - Gathering	Condensate and Condensate Flash Vapors Measurement and Allocation Agreement, dated April 19, 1985, by and between Shell Oil Company, ANR Production Company, Unocal Oil Company of California, Tennessee Oil Company, Superior Oil Company, ARCO Oil and Gas Company, Mexco Petroleum Co., Corpus Christi Oil & Gas Company, ELP Aquitaine, Inc., TXP Operating Company and Cities Service Oil and Gas Corporation, as Producers, and Transcontinental Gas Pipe Line Corporation, as Operator, as Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC	Fieldwood Energy LLC	BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069	ERA HELICOPTERS INC., TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
970	2/10/2014	Marketing - Transportation	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC	Fieldwood Energy LLC	BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069	ERA HELICOPTERS INC., TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
971	7/1/2014	Marketing - Gathering	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC	Fieldwood Energy LLC	BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069	ERA HELICOPTERS INC., TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
972	4/8/2010	Marketing - Transportation	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipe Line Company LLC (formerly Transcontinental Gas Pipe Line Corporation)	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipe Line Company LLC (formerly Transcontinental Gas Pipe Line Corporation)	Fieldwood Energy LLC	SA 10 Lease G03958		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
973	11/1/2007	Marketing - Transportation	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC	EI 126 Lease 52, PL 10 Lease G02925, SS 214 Lease 828, SS 253 Lease G01031, VR 313 Lease G01172, EI 158 Lease G01220, SS 233 Lease G01528, VR 315 Lease G04215, ST 316 Lease G22762, VR 272 Lease G23829, SS 91 Lease G02919, SS 354 Lease G15312		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
974	7/1/2008	Marketing - Transportation	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC	BA 491 Lease G06069		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
975	8/6/1997	Marketing - Transportation	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC	HI 179 Lease G03236	ARENA ENERGY LP, Transcontinental Gas Pipeline Co LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
976	9/27/1993	Marketing - Transportation	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC	BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069, GA 210 Lease G25524, HI 179 Lease G03236, HI 206 Lease G02660, WC 110 Lease 81, SS 354 Lease G15312, VR 78 Lease G04421	ERA HELICOPTERS INC., TAMPNET INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		



Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

##### Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.  
[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjudged Assumption Dispute (as defined in the Confirmation Order).  
[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.  
[4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.  
[5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.  
[6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjudged Assumption Disputes (as defined in the Confirmation Order).  
[7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors ("ECF No. 1742") (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
977	11/1/2007	Marketing - Transportation	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline Corporation and Transcontinental Gas Pipeline Corporation	Fieldwood Energy LLC and Transcontinental Gas Pipeline Corporation and Transcontinental Gas Pipeline Corporation	Fieldwood Energy LLC	BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069, GA 210 Lease G25524, H 179 Lease G03236, H 206 Lease G02660, WC 110 Lease 81, VR 78 Lease G04421	ERA HELICOPTERS INC., TAMPNET INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		x
978	1/22/2013	Marketing - Transportation	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipeline Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipeline Corporation)	Fieldwood Energy LLC and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipeline Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipeline Corporation)	Fieldwood Energy LLC	BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069, GA 210 Lease G25524, H 179 Lease G03236, H 206 Lease G02660, WC 110 Lease 81, VR 78 Lease G04421	ERA HELICOPTERS INC., TAMPNET INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		x
979	8/7/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and United Energy Trading, LLC	Fieldwood Energy LLC and United Energy Trading, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
980	4/1/2004	Marketing - Other	Provides for certain monitoring, maintenance and repairs for the South Pass Dehydrating Station on behalf of Owners by and between Fieldwood Energy LLC and Venice Energy Services Company LLC (Targa Resources) and Venice Energy Services Company LLC (Targa Resources)	Fieldwood Energy LLC and Venice Energy Services Company LLC (Targa Resources) and Venice Energy Services Company LLC (Targa Resources)	Fieldwood Energy LLC	SP 89 Lease G01618, WD 86 Lease G02934, WD 128 Lease G10883, WD 104 Lease 841	TALOS ERT LLC, THE LOUISIANA LAND & EXPL CO LLC, SANARIE ENERGY PARTNERS, LLC, Texas Eastern Transmission / Spectra Energy	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
981	8/13/1997	Marketing - Transportation	Venice Gathering Firm Transport with Discount \$0.05, ST-148 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC	ST 148 Lease G01960		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
982	12/17/1997	Marketing - Transportation	Venice Gathering Firm Transport with Discount \$0.05, ST-148 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC	ST 148 Lease G01960		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
983	10/1/2019	Marketing - Transportation	PT-2 Transport by and between Fieldwood Energy LLC and Venice Gathering and Venice Gathering	Fieldwood Energy LLC and Venice Gathering and Venice Gathering	Fieldwood Energy LLC	WD 79, WD 80 Lease G01674, ST 148 Lease G01960	TAMPNET INC, VENICE GATHERING SYSTEMS	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
984	12/15/1997	Marketing - Transportation	Venice Gathering Firm Transport with Discount \$0.05, ST-148 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC	ST 148 Lease G01960		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
985	4/1/2003	Marketing - Gathering	GC 45, WD 41 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC	WD 41 Lease G01073		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
986	11/1/2010	Marketing - Gathering	Venice Gathering, Max Rate, WD 41 Effective date 11/1/2010 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC	WD 41 Lease G01073		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
987	12/18/1997	Marketing - Transportation	Venice Gathering Firm Transport with Discount \$0.05, WD 79 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC	WD 79, WD 80 Lease G01674	TAMPNET INC, VENICE GATHERING SYSTEMS	\$0.00	Assume and assign to Credit Bid Purchaser		x		
988	1/1/2001	Marketing - Transportation	Venice Gathering Firm transport Max rate WD 79 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC	WD 79, WD 80 Lease G01674	TAMPNET INC, VENICE GATHERING SYSTEMS	\$0.00	Assume and assign to Credit Bid Purchaser		x		
989	3/31/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and W&T Offshore, Inc.	Fieldwood Energy LLC and W&T Offshore, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser			x	
990	8/14/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Washington Gas Light Company	Fieldwood Energy LLC and Washington Gas Light Company	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser			x	
991	9/10/1990	Marketing - Gathering	Gathering Agreement - Discount for BA 491 by and between Fieldwood Energy LLC and WFS and WFS	Fieldwood Energy LLC and WFS and WFS	Fieldwood Energy LLC	BA 491 Lease G06069		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
992	9/1/2009	Marketing - Terminating	Terminating Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company	Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company	Fieldwood Energy LLC	SM 68 Lease G01198, SM 132 Lease G02282, ST 316 Lease G22762, SS 145 Lease G34831, SM 76 Lease G01208		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
993	9/1/2009	Marketing - Terminating	Terminating Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company	Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company	Fieldwood Energy LLC	PL 10 Lease G02925, PL 13 Lease G03171, PL 10 Lease G02925, EI 158 Lease G01220, EI 107 Lease G15241, SS 182 Lease G03068, SS 259 Lease G05044, SS 33 Lease 336, SS 183 Lease G15917, SM 76 Lease G01208	WALTER OIL & GAS CORPORATION, MCMORAN OIL & GAS LLC, RIDGEWOOD ENERGY CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
994	2/1/2014	Marketing - Terminating	Terminating Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS-Liquid LLC	Fieldwood Energy LLC and WFS-Liquid LLC and WFS-Liquid LLC	Fieldwood Energy LLC	EI 126 Lease 52, PL 10 Lease G02925, SS 214 Lease 828, SS 253 Lease G01031, SS 313 Lease G01172, EI 150 Lease G01220, SS 233 Lease G01528, VR 315 Lease G04215, ST 316 Lease G22762, VR 272 Lease G23829, SS 91 Lease G02919, SS 354 Lease G15312		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
995	3/26/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and WGL Midstream, Inc.	Fieldwood Energy LLC and WGL Midstream, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser			x	
996	2/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Williams Energy Resources LLC	Fieldwood Energy LLC and Williams Energy Resources LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser			x	
997	3/1/2003	Marketing - Processing	PTR KEEP WHOLE -fee=\$0.06 MMbtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	BA 491 Lease G06069		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
998	4/1/2003	Marketing - Processing	PTR KEEP WHOLE -fee=\$0.06 MMbtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	BA 491 Lease G06069		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
999	12/1/2003	Marketing - Processing	PTR KEEP WHOLE -fee=\$0.06 MMbtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	BA 491 Lease G06069		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1000	7/15/2004	Marketing - Processing	POL 90%/10% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser			x	
1001	8/1/2009	Marketing - Processing	POL 90%/10% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser			x	
1002	8/25/2009	Marketing - Processing	POL 90%/10% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser			x	
1003	12/10/2013	Marketing - Processing	POL 85% / 15% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134		\$0.00	Assume and assign to Credit Bid Purchaser			x	
1004	12/12/2013	Marketing - Processing	POL 90%/10% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser			x	
1005	12/10/2013	Marketing - Processing	POL 85% / 15% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC, ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser			x	
1006	12/10/2013	Marketing - Processing	POL 85% / 15% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC, ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser			x	
1007	2/1/2004	Marketing - Processing	PTR KEEP WHOLE -fee=\$0.06 MMbtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	BA A105 Lease G01757	ERA HELICOPTERS INC., TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1008	9/1/2004	Marketing - Processing	PTR KEEP WHOLE -fee=\$0.06 MMbtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	BA A105 Lease G01757	ERA HELICOPTERS INC., TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
1009	11/5/2004	Marketing - Processing	PTR KEEP WHOLE -fee=\$0.06 MMbtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	BA A105 Lease G01757	ERA HELICOPTERS INC., TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1010	5/1/2020	Marketing - Processing	POL-65% of GPM- Never less than 10% or more than 20% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	GC 040 Lease G34536	ILX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser			x	
1011	1/24/2001	Marketing - Processing	80% / 20% PTR KEEP WHOLE by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	MP 259 Lease G07827	MCMORAN OIL & GAS LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1012	1/1/2016	Marketing - Processing	80% / 20% PTR KEEP WHOLE by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	MP 259 Lease G07827, VK 692/693 Lease G07898, VK 694 Lease G13055	MCMORAN OIL & GAS LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			



Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

##### Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.
- [2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjudged Assumption Dispute (as defined in the Confirmation Order).
- [3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.
- [4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.
- [5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.
- [6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjudged Assumption Disputes (as defined in the Confirmation Order).
- [7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors (ECF No. 1742) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1013	8/1/2004	Marketing - Processing	PTIR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	BA A133 Lease G02665	W & T ENERGY VI LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1014	8/1/2009	Marketing - Processing	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	BA A133 Lease G02665, MU A85 Lease G03061, MU A-111 Lease G03068, BA A47 Lease G03940	W & T ENERGY VI LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1015	12/1/2010	Marketing - Processing	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	BA A133 Lease G02665, MU A85 Lease G03061, MU A-111 Lease G03068, BA A47 Lease G03940	W & T ENERGY VI LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1016	9/1/2009	Marketing - Processing	If inlet volume is greater than 25,000, (25,000 MMBTU * .03) + (Excess Daily Volume * 0.025)/Total Field Delivery Pt. Daily Volume by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	MO 826 Lease G26176	W & T OFFSHORE INC, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1017	4/1/2015	Marketing - Processing	GPW, < 1.8 = 82/18%, 1.8 >= 85/15%, > 3 = 88/12% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	ST 311 Lease G31418, ST 320 Lease G24990	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1018	10/15/2018	Assignment of Oil & Gas Leasehold Interest(s)	Assignment and Bill of Sale dated 10/25/2018 but effective 10/15/2018 by and between Fieldwood Energy LLC as Assignor and BP Exploration & Production as Assignee	Fieldwood Energy LLC as Assignor and BP Exploration & Production as Assignee	Fieldwood Energy LLC	MC 562 Lease G19966		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1019	11/2/2020	Letter Agreement - Other Land	Letter Agreement dated 11-20-2020 but acknowledged and agreed to 12-9-2020 by and between Fieldwood Energy LLC, Arena Offshore, LP and Arena Energy, LLC	Fieldwood Energy LLC, Arena Offshore, LP and Arena Energy, LLC	Fieldwood Energy LLC	PL 25 Lease G14535	ARENA OFFSHORE LP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1020	1/28/2021	Settlement / Release / Reinsurance/ Settlement Agreements	Release and Settlement Agreement effective January 28, 2021 by and between Fieldwood Energy LLC, Fieldwood SD Offshore LLC, Fieldwood Energy Offshore LLC and Sanare Energy Partners LLC	Fieldwood Energy LLC, Fieldwood SD Offshore LLC, Fieldwood Energy Offshore LLC and Sanare Energy Partners LLC	Fieldwood Energy LLC	YR 229 Lease G027070, SP 89 Lease G01618, SM 40 Lease G13607, SS 252 Lease G01529, HIPS Lease 7, Venice Dehydration Station Lease 7,	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1021	11/1/2018	Letter Agreement - Other Land	Letter Agreement re Project Team Letter Agreement re Project Team by and between Fieldwood Energy LLC, Ridgewood Katmai, LLC and ILX Prospect Katmai, LLC, effective November 1, 2018 covering Katmai	Fieldwood Energy LLC, Ridgewood Katmai, LLC and ILX Prospect Katmai, LLC, effective November 1, 2018 covering Katmai	Fieldwood Energy LLC	EW 1009 Lease G34878, EW 1010 Lease G34879, EW 1011 Lease G34880, GC 40 Lease G34536, GC 41 Lease G34537, GC 39A Lease G34966	ILX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1022	12/4/1958	Operating Agreement - Other	OPERATING AGREEMENT BY AND BETWEEN THE TEXAS COMPANY AND PAN AMERICAN PETROLEUM CORPORATION, AS AMENDED	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	Fieldwood Energy LLC	WD 103 Lease 840		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1023	7/25/1960	Operating Agreement - Other	Operating Agreement, dated effective July 25, 1960, as amended, between Second Mobil Oil Company, Inc., Gulf Oil Corporation, and Humble Oil & Refining Company, as amended, SS 169 Field	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	Fieldwood Energy LLC	SS 169 Lease 820		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1024	7/1/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED.	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	Fieldwood Energy LLC	HI A382 Lease G02757		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1025	7/1/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED.	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	Fieldwood Energy LLC	HI A596 Lease G02722		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1026	11/11/1980	Joint Operating Agreement	JOINT OPERATING AGREEMENT DATED NOVEMBER 11, 1980, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, AS OPERATOR, AND CNG PRODUCING COMPANY AND HUNT OIL COMPANY, AS NON-OPERATORS, COVERING VERMILION AREA, BLOCK 78, OCS-G 4421, OFFSHORE LOUISIANA.	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	Fieldwood Energy LLC	VR 78 Lease G04421		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1027	4/1/1981	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement, dated April 1, 1981, by and between Conoco Inc., Atlantic Richfield Company, Getty Oil Company, Cities Service Company, Placid Oil Company, Hamilton Brothers Oil Company, Mobil Oil Exploration and Producing S.E., Inc., Gulf Oil Corporation, Hunt Oil Company, Highland Resources, Inc., Hunt Industries and Prosper Energy Corporation, comprising all working interest owners in the Ship Sho Operating Agreement Blocks 206, 207, OCS-G 1523 and OCS-G 1523, respectively.	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	Fieldwood Energy LLC	SS 206 Lease G01522, SS 207 Lease G01523		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1028	4/1/1981	Unit Agreement and/or Unit Operating Agreement	Unit Agreement for the C-6/J/S Sand, effective April 1, 1981, between: Aroo Oil and Gas Company, Getty Oil Company, Cities Service Company, Hamilton Brothers Oil Company, Mobil Oil Exploration & Producing S.E., Inc., Gulf Oil Corporation, Hunt Oil Company, Highland Resources, Inc., Hunt Industries and Prosper Energy Corporation, Unit No. 891020231	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	Fieldwood Energy LLC	SS 206 Lease G01522, SS 207 Lease G01523		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1029	7/1/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED.	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	Fieldwood Energy LLC	HI A595 Lease G02721	APACHE DEEPWATER LLC, COX OPERATING, L.L.C., ENI Trading & Shipping Inc., NEXEN ENERGY MARKETING U.S.A. INC., SANARE ENERGY PARTNERS, LLC, SHELL TRADING (US) COMPANY	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1030	8/1/1973	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN MOBIL OIL CORPORATION AND UNION OIL COMPANY OF CALIFORNIA ET AL.	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	Fieldwood Energy LLC	HI A573 Lease G02383, HI A572 Lease G02392	ERA HELICOPTERS INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1031	8/19/2019	Termination / Ratification and Joinder of Operating or Other Agreements	Terminates Master Use Agreement and JEA by and between Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; GOM Shelf LLC Juneau Oil & Gas LLC	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; GOM Shelf LLC Juneau Oil & Gas LLC	Fieldwood Energy LLC	GI 46 Lease 132	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1032	11/1/2019	Property Participation & Exchange Agreements	Agree to prospect areas; elects not to acquire GI 46 AMI; elects not to participate, etc. by and between: Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; GOM Shelf LLC Juneau Oil & Gas LLC	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; GOM Shelf LLC Juneau Oil & Gas LLC	Fieldwood Energy LLC	GI 46 Lease 132	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1033	7/1/1995	Joint Operating Agreement	OFFSHORE OPERATING AGREEMENT EFFECTIVE JULY 1, 1995, BY AND BETWEEN NORCORN EXPLORER, INC. OPERATOR, DALEN RESOURCES OIL & GAS CO AND GLOBAL NATURAL RESOURCES CORPORATION OF NEVADA COVERING PORTIONS OF BLOCK 117 AND 118, EUGENE ISLAND, AS AMENDED TO EXCLUDE JOINT DEVELOPMENT ACREEGE.	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; Tammany Oil and Gas	Fieldwood Energy LLC	EI 107 Lease G15241, EI 108 Lease G03811, EI 118 Lease G15242		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1034	2/23/1996	Joint Development / Venture / Exploration Agreements	JOINT DEVELOPMENT AGREEMENT BY AND BETWEEN APACHE CORPORATION, W & T, DEVON, NCX	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; Tammany Oil and Gas	Fieldwood Energy LLC	EI 107 Lease G15241, EI 108 Lease G03811, EI 117 Lease G34293, EI 118 Lease G15242		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1035	2/1/1971	Joint Operating Agreement	Operating Agreement, dated February 1, 1971, between Tenneco Oil Company and Texaco Inc.; Agreement to Operating Agreement, dated effective May 1, 1974, between Tenneco Oil Company, Texaco Inc. and Tenneco Exploration 11, Ltd., whereby Tenneco Exploration 11 became a party to and ratified the operating agreement.	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; Tana Exploration Company LLC	Fieldwood Energy LLC	EI 342 Lease G02319	TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1036	1/1/1972	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN SIGNAL OIL AND GAS COMPANY AND THE LOUISIANA LAND AND EXPLORATION COMPANY, ET AL.	Fieldwood Energy LLC; GOM Shelf LLC; TALOS ERT LLC; The Louisiana Land Exploration Co LLC	Fieldwood Energy LLC	SP 87 Lease G07799, SP 89 Lease G01618	TALOS ERT LLC; TALOS ERT LLC, THE LOUISIANA LAND & EXPL. CO LLC, SANARE ENERGY PARTNERS, LLC, Texas Eastern Transmission / Spectra Energy	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1037	12/20/2016	Preferential Rights Agreement	Preferential Right to Purchase Election Letter by and between Fieldwood Energy Offshore LLC and ANKOR E&P Holdings Corporation - ANKOR Waiver of Pref per GCER to Fieldwood Transaction	Fieldwood Energy Offshore LLC and ANKOR E&P Holdings Corporation	Fieldwood Energy Offshore LLC	SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1038	10/11/2017	Preferential Rights Agreement	Preferential Right to Purchase Election Letter by and between Fieldwood Energy Offshore LLC and ANKOR E&P Holdings Corporation - ANKOR Waiver of Pref per SCL to Fieldwood Transaction	Fieldwood Energy Offshore LLC and ANKOR E&P Holdings Corporation	Fieldwood Energy Offshore LLC	SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1039	11/4/2014	Farmout Agreement	Farmout Proposal by and between Fieldwood Energy Offshore LLC and ANKOR Energy LLC; STX Energy E&P Offshore Management, LLC; SCL Resources, LLC; Proposal Letter from Fieldwood	Fieldwood Energy Offshore LLC and ANKOR Energy LLC; STX Energy E&P Offshore Management, LLC; SCL Resources, LLC	Fieldwood Energy Offshore LLC	SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

##### Notes:

[1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.

[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjoined Assumption Dispute (as defined in the Confirmation Order).

[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.

[4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.

[5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.

[6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjoined Assumption Disputes (as defined in the Confirmation Order).

[7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors (ECF No. 1742) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1040	7/7/2015	Preferential Rights Agreement	Preferential Right to Purchase Election Letter by and between Fieldwood Energy Offshore LLC and Apache Shelf Exploration LLC : Waiver of prof relevant to Black Elk's Interest	Fieldwood Energy Offshore LLC and Apache Shelf Exploration LLC	Fieldwood Energy Offshore LLC	GI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1041	7/7/2016	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy Offshore LLC and Enlink Gas Marketing, LP	Fieldwood Energy Offshore LLC and Enlink Gas Marketing, LP	Fieldwood Energy Offshore LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1042	6/1/2017	Other Notices	Notice of Default by and between Fieldwood Energy Offshore LLC and Knight Resources, LLC : Notice Default per 87 of JOA dated 07/15/2000 non payment JIBS	Fieldwood Energy Offshore LLC and Knight Resources, LLC	Fieldwood Energy Offshore LLC	SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1043	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017	Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate	Fieldwood Energy Offshore LLC	SS 206 Lease G01522		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1044	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017	Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate	Fieldwood Energy Offshore LLC	SS 207 Lease G01523		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1045	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017	Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate	Fieldwood Energy Offshore LLC	SS 216 Lease G01524		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1046	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017	Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate	Fieldwood Energy Offshore LLC	SM 269 Lease G02311		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1047	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017	Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate	Fieldwood Energy Offshore LLC	SM 281 Lease G02600		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1048	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017	Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate	Fieldwood Energy Offshore LLC	SS 204 Lease G01520	EPL OIL & GAS, LLC, KINETICA DEEPWATER EXPRESS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1049	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017	Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate	Fieldwood Energy Offshore LLC	SM 268 Lease G02310	HELIS OIL & GAS CO, AMERICAN PANTHER, LLC, MP GULF OF MEXICO, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1050	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017	Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate	Fieldwood Energy Offshore LLC	SM 280 Lease G14456	MP GULF OF MEXICO, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1051	6/1/2014	Marketing - Separation & Stabilization	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC	GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1052	3/1/2014	Marketing - Separation & Stabilization	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC	GC 109 Lease G05900, GI 110 Lease G13943, GI 116 Lease G13944	WILD WELL CONTROL INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1053	6/1/2014	Marketing - Separation & Stabilization	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC	GC 108 Lease G14668, GC 109 Lease G05900, GI 110 Lease G13943	WILD WELL CONTROL INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1054	1/1/2015	Marketing - Separation & Stabilization	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC	GC 108 Lease G14668, GC 109 Lease G05900, GC 200 Lease G12209, GC 201 Lease G12210, GC 244 Lease G11043, GI 110 Lease G13943, GI 116 Lease G13944, GI 116 Lease G13944	WILD WELL CONTROL INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1055	3/1/2014	Marketing - Separation & Stabilization	LSSA putting all Block on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC	GC 065 Lease G05889, GC 108 Lease G14668	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1056	6/1/2014	Marketing - Separation & Stabilization	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1057	1/1/2015	Marketing - Separation & Stabilization	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1058	5/30/2017	Other Notices	Notice of Default by and between Fieldwood Energy Offshore LLC and Rooster Oil & Gas, LLC : Notice Default per 87 of JOA dated 07/15/2000 non payment JIBS	Fieldwood Energy Offshore LLC and Rooster Oil & Gas, LLC	Fieldwood Energy Offshore LLC	SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1059	Effective as of 1/14/2019	Marketing - PHA	Fieldwood Energy Offshore LLC and Wild Well Control, Inc. (WWCI) in their capacity as co-owners of the Platform and Fieldwood, Talos Energy Offshore LLC ("Talos") and Red Willow Offshore, LLC ("Red Willow")	Fieldwood Energy Offshore LLC and Wild Well Control, Inc. (WWCI) in their capacity as co-owners of the Platform and Fieldwood, Talos Energy Offshore LLC ("Talos") and Red Willow Offshore, LLC ("Red Willow")	Fieldwood Energy Offshore LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1060	5/1/1997	Joint Operating Agreement	Amendment to Operating Agreement, dated effective May 1, 1997, between GOM Shelf, LLC, and Chevron/Texaco and Ken-McGee Oil & Gas Corporation, amending Exhibit "A" to reflect a new division of interest.	Fieldwood Energy Offshore LLC, Fieldwood Energy Offshore LLC, GOM Shelf, GOM Shelf LLC, W & T Energy VI LLC	Fieldwood Energy Offshore LLC, GOM Shelf LLC	BA A133 Lease G02865	W & T ENERGY VI LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1061	1/12/1965	Joint Operating Agreement	Main Agreement, dated effective January 12, 1965, between Cities Service Oil Company, Skelly Oil Company, Sunray OX Oil Company and Tidewater Oil Company, governing operations on the contract area. The Operating Agreement contained in Exhibit "C" of the Main Agreement was superseded by the Joint Operating Agreement eff. 1/1/97	Fieldwood Energy Offshore LLC, GOM Shelf LLC, W & T Energy VI LLC	Fieldwood Energy Offshore LLC, GOM Shelf LLC	BA A133 Lease G02865	W & T ENERGY VI LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1062	4/1/2010	Marketing - Transportation	ii Gathering, dedication for GC 243 - Aspen, \$ 09 by and between Fieldwood Energy Offshore, LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy Offshore, LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy Offshore LLC	GC 243 Lease G20051		\$0.00	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

##### Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.
- [2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjudged Assumption Dispute (as defined in the Confirmation Order).
- [3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.
- [4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.
- [5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.
- [6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjudged Assumption Disputes (as defined in the Confirmation Order).
- [7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors (ECF No. 1742) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1063	4/1/2010	Marketing - Transportation	Manta Ray firm Gathering and Dedication, Discount Rate of \$1.12 by and between Fieldwood Energy Offshore, LLC and Manta Ray Offshore Gathering Company	Fieldwood Energy Offshore, LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy Offshore LLC	GC 244 Lease G11043, GC 200 Lease G12209, GI 116 Lease G13944, GI 110 Lease G13943	RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1064	10/1/2011	Marketing - Transportation	Searobin West Pipeline - sandridge Dynamic IT transport plus Discount letter for SMI 142 and SMI 40 by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore LLC	SM 142 Lease G01216, SM 40 Lease G13607, SM 40 Lease G13607		[\$11.96]	Assume and assign to Credit Bid Purchaser		x		
1065	10/1/2011	Marketing - Transportation	Searobin Pipeline - sandridge Dynamic IT transport by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore LLC	EC 178 Lease G34229		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1066	10/1/2011	Marketing - Transportation	Searobin West Pipeline - sandridge Dynamic IT Retrograde by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore LLC	EC 178 Lease G34229		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1067	8/1/2012	Marketing - Transportation	Searobin West Discounted Trans = 1758 plus Discounted Gathering 0642 = total discounted rate - \$24 - Discount only for SMI 39 & EI 337 by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore LLC	SM 39 Lease G16320		\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
1068	8/1/2012	Marketing - Transportation	Searobin West Discounted Trans = 1758 plus Discounted Gathering 0642 = total discounted rate - \$24 - Discount only for SMI 39 & EI 337 by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore LLC	SM 39 Lease G16320		\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
1069	8/1/2012	Marketing - Transportation	Searobin West Discounted Trans = 1758 plus Discounted Gathering 0642 = total discounted rate - \$24 - Discount only for SMI 39 & EI 337 by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore LLC	SM 39 Lease G16320		\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
1070	10/1/2011	Marketing - Transportation	Searobin West Pipeline - sandridge Dynamic IT Retrograde by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore LLC	SM 40 Lease G13607, SM 40 Lease G13607	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1071	10/1/2011, discount letter 8/16/2011	Marketing - Transportation	Searobin West IT PTF Contract for Discount SMI 142 and SMI 40 by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore LLC	SM 40 Lease G13607, SM 40 Lease G13607	SANARE ENERGY PARTNERS, LLC	[\$0.12]	Assume and assign to Credit Bid Purchaser		x		
1072	7/21/2018	Marketing - Transportation	Yconderoga - GC 768 by and between Fieldwood Energy, LLC and Nautilus Pipeline Company and Nautilus Pipeline Company	Fieldwood Energy, LLC and Nautilus Pipeline Company and Nautilus Pipeline Company	Fieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1073	10/30/2017	Marketing - Transportation	EW 910 ST 320 by and between Fieldwood Energy, LLC and Nautilus Pipeline Company and Nautilus Pipeline Company	Fieldwood Energy, LLC and Nautilus Pipeline Company and Nautilus Pipeline Company	Fieldwood Energy LLC	ST 320 Lease G24990	W&T OFFSHORE INC. WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1074	3/27/2017	Marketing - Connection Agreement	CONSENT TO ASSIGN BY FIELDWOOD TO OFFSHORE TIE IN AGREEMENT BY AMBERJACK PIPELINE AND EMPIRE DEEPWATER LLC AND ADDENDUM TO CONSENT TO ASSIGN	FIELDWOOD, AMBERJACK PIPELINE, EMPIRE DEEPWATER LLC	Fieldwood Energy LLC	GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1075	6/8/2017	Marketing - Lease of Platform Space	FIELDWOOD LEASES PLATFORM SPACE AT ST 292 from Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood, Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	ST 295 Lease G05646	APACHE OFFSHORE INVESTMENT GP, BRISTOW US LLC, TAMPNET INC	\$5,579.15	Assume and Allocate Pursuant to Divisive Mergers	x			
1076		Non-Offfield Services	Amendment to Master Subscription Agreement effective Jan 1, 2018	FILETRAIL INC	Fieldwood Energy LLC	n.a.		\$2,344.52	Assume and assign to Credit Bid Purchaser		x		
1077		Offfield Services	777817_PO Terms & Conditions dated effective 01/15/2019	FITZGERALD INSPECTION, INC.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1078		Offfield Services	503898_Master Service, Contract Effective, 11-1-2013	FLUID CRANE & CONSTRUCTION	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1079		Offfield Services	Fluids Consultant	FLUID TECHNOLOGY SERVICE INTERNATIONAL LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1080		Offfield Services	530551_Master Services Agreement dated effective 08/13/2015	FMC TECHNOLOGIES INC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1081	1/1/1994	Marketing - Connection Agreement	Tie in Agreement between ForceEnergy Gas Exploration, Inc. and Shell Oil Company	ForceEnergy Gas Exploration, Inc. and Shell Oil Company		SM132 Lease G02282, SM 149 Lease G02592		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		x
1082	11/8/1995	Letter Agreement - Other Land	LETTER AGREEMENT BY AND BETWEEN FORCENERGY GAS EXPLORATION INC. AND ENERGY INVESTMENTS INC.	FORCENERGY GAS EXPLORATION INC. AND ENERGY INVESTMENTS INC.		VR 380 Lease G02580		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1083	4/17/1996	Joint Development / Venture / Exploration Agreements	Plan of Development by and between Shell Offshore Inc. BP Exploration and Oil, Inc and marathon oil company dated effective 17 Apr 1996.	FORCENERGY GAS EXPLORATION INC. AND ENERGY INVESTMENTS INC.; Plan of Development by and between Shell Offshore Inc. BP Exploration and Oil, Inc and marathon oil company dated effective 17 Apr 1996.	Fieldwood Energy LLC	GC 200 Lease G12209, GC 201 Lease G12210, GC 244 Lease G11043	RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, WLD WELL CONTROL INC, CHEVRON USA INC, W & T ENERGY VI LLC, SHELL TRADING (US) COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser	x		x	
1084		Offfield Services	700468_Master Services Agreement dated effective 06/20/2019	FOREFRONT EMERGENCY MANAGEMENT LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1085	2/25/2004	Joint Operating Agreement	Ratification and Amdt. Of Operating Agreement eff. 2-25-2004 b/b Forest Oil Corporation et al	Forest Oil Corporation et al	Fieldwood Energy Offshore LLC	WD 34 Lease G03414		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1086	7/20/2004	Other Handling / Stabilization Agreements	PHA eff. 7-20-2004 b/b Forest Oil Corporation, as operator and co-owner of the WD 34 A PF and Red Willow Offshore, LLC, et al, as producers	Forest Oil Corporation, as operator and co-owner of the WD 34 A PF and Red Willow Offshore, LLC, et al, as producers	Fieldwood Energy Offshore LLC	WD 34 Lease G03414		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1087	4/5/1972	Farmout Agreement	Farmout Agmt by and between Forest Oil Corporation, et al and Pello Oil Company, et al	Forest Oil Corporation, et al and Pello Oil Company, et al		SS 249 Lease G01030	TALOS ERT LLC, W & T ENERGY VI LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1088	2/25/2004	Farmout Agreement	Farmout Agmt eff. 2-25-2004 b/b Forest Oil Corporation, Texas Standard Oil Company, Noble Energy, Inc. and Pioneer Natural Resources USA, Inc., as Farmers, and Houston Energy, L.P., as Farmee	Forest Oil Corporation, Texas Standard Oil Company, Noble Energy, Inc. and Pioneer Natural Resources USA, Inc., as Farmers, and Houston Energy, L.P., as Farmee	Fieldwood Energy Offshore LLC	WD 34 Lease G03414		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1089		Offfield Services	700602_Master Services Agreement dated effective 10/09/2014	FORUM US INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1090	4/1/2006	Right of Way	Frances L. Welch Perry	Frances L. Welch Perry		WC 66		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1091	4/1/2006	Right of Way	Frances L. Welch Perry ETAL	Frances L. Welch Perry ETAL		WC 66		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1092		Non-Offfield Services	Janitorial Services Agreement / Master Services Contract effective 01/01/2014	FRANCIS JANITORIAL SERVICES INC	Fieldwood Energy LLC	n.a.	n.a.	\$2,632.28	Assume and assign to Credit Bid Purchaser		x		
1093		Offfield Services	Drilling: Tubular Handling, Casing Running Service	FRANK'S INTERNATIONAL LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1094	8/7/2014	Elections	MP 259 A-7 Recompilation Proposal Election: McMoran elects not to participate in A-7 well to Tex W-5 Sand	Freeport-McMoran Oil & Gas	Fieldwood Energy LLC	MP 259 Lease G07827	MCMORAN OIL & GAS LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1095	11/5/2014	Other Misc.	MP 259 A-7 Recompilation Request for extension of Timely Operations; Request timely operations extension for proposed A-7	Freeport-McMoran Oil & Gas	Fieldwood Energy LLC	MP 259 Lease G07827	MCMORAN OIL & GAS LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1096	[Removed]												
1097	6/30/2020	Other	Consulting Agreement	G. MATT MCCARROLL	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1098	6/30/2020	Other	Separation and Release Agreement	G. MATT MCCARROLL	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1099		Offfield Services	777869_Master Services Agreement dated effective 12/05/2018	GAIA EARTH SCIENCES LIMITED	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

##### Notes:

- (1) The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.  
(2) The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjudged Assumption Dispute (as defined in the Confirmation Order).  
(3) Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.  
(4) Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.  
(5) Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.  
(6) Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjudged Assumption Disputes (as defined in the Confirmation Order).  
(7) Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors (ECF No. 1742) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1100		Offfield Services	777777_Master Services Agreement dated effective 02/11/2019	GATE	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1101		Offfield Services	700651_Master Services Agreement dated effective 07/01/2014	GAUGINGS UNLIMITED LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1102		Offfield Services	Turbines / Compressor Equipment Purchases and Maintenance	GE OIL & GAS COMPRESSION SYSTEMS, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1103		Offfield Services	557242_Master Services Agreement dated effective 11/01/2013	GE OIL & GAS LOGGING SERVICES INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1104		Offfield Services	555510_MSA dated effective 02/09/2015; Joinder effective 04/02/2019; Joinder effective 05/14/2019	GE OIL & GAS PRESSURE CONTROL LP (Hydri)	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1105		Non-Offfield Services	GEOCOMPUTING GROUP LLC	Fieldwood Energy LLC	n.a.	n.a.	n.a.	\$137,685.20	Assume and assign to Credit Bid Purchaser		x		
1106		Offfield Services	Geological and Geophysical Integrated Modeling	GEOLOGICAL & GEOPHYSICAL INTEGRATED MODELING	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1107		Offfield Services	777549_Master Services Agreement dated effective 12/17/2017	GIR SOLUTIONS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1108		Offfield Services	Tank & Vessel Builder	GLOBAL VESSEL & TANK, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1109	12/31/2007	Acquisition / PSA / Other Purchase or Sale Agreements	PURCHASE AND SALE AGREEMENT BY AND BETWEEN GOM SHELF LLC AND WILD WELL CONTROL, INC.	GOM SHELF LLC AND WILD WELL CONTROL, INC.	Fieldwood Energy LLC	GI 40 Lease 128, GI 41 Lease 129, GI 41 Lease 130, GI 47 Lease 133, GI 48 Lease 134, WD 69 Lease 191, WD 79 Lease 182	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1110	3/28/2005	Property Participation & Exchange Agreements	PARTICIPATION AGREEMENT BY AND BETWEEN GOM SHELF LLC BY APACHE CORPORATION AND RIDGEWOOD ENERGY CORPORATION	GOM SHELF LLC BY APACHE CORPORATION AND RIDGEWOOD ENERGY CORPORATION	Fieldwood Energy LLC	WD 94 Lease 839, WD 95 Lease G01497, WD 96 Lease G01498		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1111	12/19/2007	Letter Agreement - Other Land	Retention of 2007 AFEs rather than issue 2008 AFEs by and between GOM Shelf LLC Chevron U.S.A. Inc.	GOM Shelf LLC Chevron U.S.A. Inc.	GOM Shelf LLC	GI 39 Lease 127, GI 40 Lease 128, GI 41 Lease 129, GI 41 Lease 130, GI 47 Lease 133, GI 48 Lease 132, GI 48 Lease 134, GI 52 Lease 177	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1112	7/18/2007	Water Bottom Contracts	Renewal of term Contract No. 194 with State of LA by and between GOM Shelf LLC State of LA State Land Office	GOM Shelf LLC State of LA State Land Office	GOM Shelf LLC	GI 43 Et al. Lease 175	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1113	7/2/2012	Water Bottom Contracts	Renewal of term Contract No. 194 with State of LA by and between GOM Shelf LLC State of LA State Land Office	GOM Shelf LLC State of LA State Land Office	GOM Shelf LLC	AREA 5 GI 43 Lease 175	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1114	7/6/2017	Water Bottom Contracts	Renewal of term Contract No. 194 with State of LA by and between GOM Shelf LLC State of LA State Land Office	GOM Shelf LLC State of LA State Land Office	GOM Shelf LLC	GI 43 Et al. Lease 175	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1115	11/21/2019	Letter Agreement - Other Land	Letter Agreement SS 198 J-11 Well zone shift: Zone shift recommended and election from HO to HG sand by and between GOM Shelf Offshore LLC and Talos Energy Offshore LLC	GOM Shelf Offshore LLC and Talos Energy Offshore LLC	GOM Shelf LLC	SS 198 Lease 593	RENAISSANCE OFFSHORE, LLC, TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1116		Offfield Services	520669_Master Services Agreement dated effective 11/01/2013	GREENE'S ENERGY GROUP, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1117		Offfield Services	Pressure Testing, Pipeline Flashes, Flowback Equipment, Tree, Valve and Wellhead Services	GREENES HOLDING CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1118	11/21/2016	Well / Prospect Proposals	by and between Fieldwood Energy Offshore LLC and GS E&R America Offshore, LLC: Offer to Purchase GS E &R America Offshore, LLC's Interest in GI 94, SS 79, VR 332 and WD 34	GS E&R America Offshore, LLC	Fieldwood Energy Offshore LLC	GI 94 Lease G02163, SS 79 Lease G15277, VR 332 Lease G09514, WD 34 Lease G03414		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1119	10/1/2016	Assignment of Oil & Gas Leasehold Interests	by and between Fieldwood Energy Offshore LLC and GS E&R America Offshore, LLC	GS E&R America Offshore, LLC; Fieldwood Energy Offshore LLC; Bureau of Ocean Energy Management	Fieldwood Energy Offshore LLC	GI 94 Lease G02163, SS 79 Lease G15277, VR 332 Lease G09514, WD 34 Lease G03414		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1120		Offfield Services	528563_Master_Service_Contract Effective_11-1-2013	GULF COAST MARINE FABRICATORS, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1121		Offfield Services	530974_Master Services Agreement dated effective 11/01/2013	GULF CRANE SERVICES, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1122		Offfield Services	500963_Master_Service_Contract Effective_7-1-2019	GULF ISLAND SERVICES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1123		Offfield Services	700621_Rental Agreement dated effective 04/10/2015	GULF OFFSHORE RENTALS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1124	11/17/1978	Farmout Agreement	Farmout Agreement dated November 17, 1978 between Gulf Oil Corporation and Shell Oil Company covering the Northeast Quarter (NE/4) of that certain Oil and Gas Lease dated July 1, 1967 bearing Serial No. OCS-G 1609, South Pass Area Block 61.	Gulf Oil Corporation and Shell Oil Company	Fieldwood Energy Offshore LLC	SP 61 Lease G01609		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1125	4/28/1982	Letter Agreement - Other Land	Letter Agreement dated April 28, 1982 between Gulf Oil Corporation and Shell Oil Company evidencing an agreement for Gulf Oil Company to install a Drilling Platform in the Northeast Quarter (NE/4) South Pass Area Block 61.	Gulf Oil Corporation and Shell Oil Company	Fieldwood Energy Offshore LLC	SP 61 Lease G01609		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1126	11/1/1972	Operating Agreement - Other	by Gulf Oil Corporation, Mobil Oil Corporation, Pennzoil Offshore Gas Operators, Inc., and Pennzoil Louisiana and Texas Offshore, Inc., as amended	Gulf Oil Corporation, Mobil Oil Corporation, Pennzoil Offshore Gas Operators, Inc., and Pennzoil Louisiana and Texas Offshore, Inc., as amended	Fieldwood Energy Offshore LLC	MP 138 G02191, MP 140 Lease G02193, MP 146 G02195, SP 49 Lease G02177	JX NIPPON OIL EXPLORATION USA LTD	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1127	11/1/1980	Joint Operating Agreement	Operating Agreement, Main Pass Area, Blocks 77 and 78, Gulf of Mexico, dated effective November 1, 1980 between Gulf Oil Corporation, Texoma Production Company, The Anschutz Corporation, NICOR Exploration Company, and The Superior Oil Company, covering the federal Oil and Gas Lease OCS-G 4481, Blocks 77 and 78 Main Pass Area Offshore Louisiana, a true copy of the original is recorded in C.O.B. 592, Folio 658, Plaquemines Parish, Louisiana.	Gulf Oil Corporation, Texoma Production Company, The Anschutz Corporation, NICOR Exploration Company, and The Superior Oil Company, covering the federal Oil and Gas Lease OCS-G 4481, Blocks 77 and 78 Main Pass Area Offshore Louisiana, a true copy of the original is recorded in C.O.B. 592, Folio 658, Plaquemines Parish, Louisiana.	Fieldwood Energy Offshore LLC	MP 77 Lease G04481		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1128	1/31/2014	Construction Agreements	Construction and Coordination Agreement by and among Gulf Star One, LLC, Noble Energy, Inc. (Fieldwood is successor-in-interest to Noble Energy, Inc.), Ecopetrol America Inc., Samson Offshore, LLC and Marathon Oil Company effective January 31, 2014.	Gulf Star One, LLC, Noble Energy, Inc. (Fieldwood is successor-in-interest to Noble Energy, Inc.), Ecopetrol America Inc., Samson Offshore, LLC and Marathon Oil Company effective January 31, 2014.	Fieldwood Energy LLC	MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1129	Effective as of 7/1/2016	Marketing - PHA	Gulfstar One, LLC, Noble Energy, Inc., Ecopetrol America, Inc., Samson Offshore Mapleleaf, LLC and Marathon Oil Company, Noble, Ecopetrol, Samson and Marathon Oil Company	Gulfstar One, LLC, Noble Energy, Inc., Ecopetrol America, Inc., Samson Offshore Mapleleaf, LLC and Marathon Oil Company, Noble, Ecopetrol, Samson and Marathon Oil Company	Fieldwood Energy LLC	MC 948 Lease G28030	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1130	Effective 8/4/2016	Marketing - PHA	Gulfstar One, Noble Energy, Inc., Ecopetrol America Inc., Samson Offshore Mapleleaf, Inc. and Marathon Oil Company	Gulfstar One, Noble Energy, Inc., Ecopetrol America Inc., Samson Offshore Mapleleaf, Inc. and Marathon Oil Company	Fieldwood Energy LLC	MC 948 Lease G28030	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1131	11/5/2013	Letter Agreement - Other Land	Vote to end Appraisal ops between the Gunflint Partners	Gunflint Partners	Fieldwood Energy LLC	MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1132		Offfield Services	536275_Master Services Agreement dated effective 03/10/2014	GYRODATA, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1133	7/9/2012	Joint Operating Agreement	Offshore Operating Agreement (Ship Sh) Operating Agreement 176 Prospect OCS-G 33648) Originally by and between Hall-Houston Exploration IV, L.P., as Operator and GOM Offshore Exploration I, LLC and Apache Corporation as Non-Operators	Hall-Houston Exploration IV, L.P., as Operator and GOM Offshore Exploration I, LLC and Apache Corporation as Non-Operators	Fieldwood Energy Offshore LLC	SS 176 Lease G33646		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1134	3/2/2016	Withdrawal Agreement	by and between Fieldwood Energy LLC and Hall-Houston Exploration IV, L.P.: Hall-Houston withdrawal Agreement	Hall-Houston Exploration IV, L.P.	Fieldwood Energy LLC	SS 176 Lease G33646		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1135	9/1/1988	Operating Agreement - Other	Ownership and Operating Agreement BY Hall-Houston Offshore, Exxon Corporation, Ridgewood, et al and Amerada Hess Corporation	Hall-Houston Offshore, Exxon Corporation, Ridgewood, et al, Amerada Hess Corporation	Fieldwood Energy LLC	HI 176 Lease G27509		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1136		Offfield Services	G00672_Master Services Agreement dated effective 11/01/2013; Amendment dated effective 07/06/2016	HALLIBURTON ENERGY SERVICES	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1137	3/7/1996	Joint Development / Venture / Exploration Agreements	Letter Agreement by and between Hardy Oil & Gas USA, Inc., British Borneo Exploration by Hardy Oil & Gas USA, Inc., British Borneo Exploration, Inc. and Zikha Energy Company	Hardy Oil & Gas USA, Inc., British-Borneo Exploration by Hardy Oil & Gas USA, Inc., British Borneo Exploration, Inc. and Zikha Energy Company	Fieldwood Energy LLC	GA 151 Lease G15740	ENVEN ENERGY VENTURES LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			

Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

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[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.  
[4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.  
[5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.  
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[7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors ("ECF No. 1742") (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1138	2/26/1996	Joint Development / Venture / Exploration Agreements	Hardy Oil & Gas USA, Inc., British-Borneo Exploration, Inc. and Zilka Energy Company	Hardy Oil & Gas USA, Inc., British-Borneo Exploration, Inc. and Zilka Energy Company		GA 151 Lease G15740	ENVEN ENERGY VENTURES LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1139		Oilfield Services	177056_Master Services Agreement dated effective 01/16/2019	HARDY OILFIELD SERVICE LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1140	6/15/2012	Marketing - Connection Agreement	CONNECTION AGREEMENT BETWEEN HARVEST-MARKS PIPELINE, LLC AND APACHE CORPORATION FOR 10" CRUDE OIL LINE	HARVEST-MARKS PIPELINE, LLC AND APACHE CORPORATION FOR 10" CRUDE OIL LINE		MP 140 Lease G02193	JX NIPPON OIL EXPLORATION USA LTD	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1141		Oilfield Services	501029_Master Services Agreement dated effective 12/01/2013	HB RENTALS LC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1142		Non-Offfield Services	Annual contract and quarterly installment agreement	HCL MECHANICAL SERVICES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$2,559.04	Assume and assign to Credit Bid Purchaser		x		
1143	1/1/2019	Non-Offfield Services	Administrative Services Agreement	HEALTH CARE SERVICE CORP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1144	3/30/2009	Property Participation & Exchange Agreements	Participation Agreement dated March 30, 2009 between Hells Oil & Gas Company, L.L.C., et al and Challenger Minerals Inc.	Hells Oil & Gas Company, L.L.C., et al and Challenger Minerals Inc.	Fieldwood Energy SP LLC	SS 252 Lease G01529	BADGER OIL CORPORATION, CL&F RESOURCES LP, HELIS OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
1145	3/30/2009	Operating Agreement - Other	Memorandum of Offshore Operating Agreement and Financing Agreement dated March 30, 2009 between Hells Oil & Gas Company, L.L.C. et al	Hells Oil & Gas Company, L.L.C. et al	Fieldwood Energy LLC; Fieldwood Energy SP LLC	SS 252 Lease G01529	BADGER OIL CORPORATION, CL&F RESOURCES LP, HELIS OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
1146	3/30/2009	Joint Operating Agreement	Offshore Operating Agreement dated March 30 2009 between Hells Oil & Gas Company, L.L.C., Operator, and Houston Energy, LP, et al, Non-operators, as Ratified and Amended by Ratification And Amendment of Operating Agreement dated March 16, 2012	Hells Oil & Gas Company, L.L.C., Operator, and Houston Energy, LP, et al, Non-operators, as Ratified and Amended by Ratification And Amendment of Operating Agreement dated March 16, 2012	Fieldwood Energy SP LLC	SS 252 Lease G01529	BADGER OIL CORPORATION, CL&F RESOURCES LP, HELIS OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
1147	10/19/2015	Operating Agreement - Other	by and between Fieldwood Energy LLC and Hells Oil and Gas Company L.L.C. Contract Operations Agreement #16 Hells well	Hells Oil and Gas Company L.L.C.	Fieldwood Energy LLC	HI 129 Lease G01848	W & T OFFSHORE INC, HELIS OIL & GAS COMPANY LLC, HELIS OIL & GAS CO, CALYPSO EXPLORATION LLC, CHEYENNE PETROLEUM COMPANY, MAGNUM HUNTER PRODUCTION INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1148		Oilfield Services	777516-Daywork Drilling Contract dated 7/17/2016	HELIX ENERGY SOLUTIONS GROUP INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1149	4/1/2013 12/10/2010	Other Services Agreements	Response Resources Agreement Utilization Agreement	Helix Energy Solutions Group, Inc.		Area wide		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1150		Oilfield Services	557021-Daywork Drilling Contract dated 1-31-2012	HELMERICH & PAYNE INT'L DRILLING CO	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1151		Non-Offfield Services	PCOOSA Usage (January and December 2020)	HGC CONSULTING	Fieldwood Energy LLC	n.a.	n.a.	\$16,500.00	Assume and assign to Credit Bid Purchaser		x		
1152	8/15/1991	Operating Agreement - Other	HI A442 Operating Agreement C-02-0004194	HI A442 OA C-02-0004194	Fieldwood Energy LLC	HI A442 Lease G11383		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1153		Oilfield Services	531398_Master Services Agreement dated effective 12/09/2013	HOLE OPENER CORP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1154		Oilfield Services	Rigging Supplies	HOLLOWAY HOUSTON	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1155	5/1/2019	Joint Operating Agreement	Santiago / Santa Cruz Joint Operating Agreement dated effective May 1, 2019, by and between Fieldwood, Red Willow and HEDV, which governs the operating rights interest on that certain oil and gas lease OCS-G 27278 (MC 519) as amended (a) by that certain First Amendment to the Santiago / Santa Cruz J Operating Agreement made effective 31 May 2019 by and between Fieldwood, Red Willow and HEDV	Houston Energy Deepwater Ventures I, LLC; Red Willow Offshore	Fieldwood Energy LLC	MC 519 Lease G27278	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1156	10/15/2018	Joint Operating Agreement	Joint Operating Agreement by and among BP Exploration & Production Inc., Fieldwood Energy LLC, Red Willow Offshore, LLC and Houston Energy Deepwater Ventures I, LLC made effective as of October 15, 2018 and as amended by a) that First Amendment to the CPN Joint Operating Agreement made effective 31 May 2019.	Houston Energy Deepwater Ventures I, LLC; Red Willow Offshore, LLC	Fieldwood Energy LLC	MC 519 Lease G27278	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1157	3/12/2019	Letter Agreement - Operating Agreement	Letter Agreement by and between Fieldwood Energy LLC; Red Willow Offshore and HEDV1 waiving certain requirements under the Operating Agreement for Project Team	Houston Energy Deepwater Ventures I, LLC; Red Willow Offshore, LLC	Fieldwood Energy LLC	MC 519 Lease G27278	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1158	6/10/2019	Joint Development / Venture / Exploration Agreements	Genoveva Development Plan by and between Fieldwood Energy LLC, Red Willow Offshore and HEDV1 approving the development of the Genoveva Discovery on MC 519	Houston Energy Deepwater Ventures I, LLC; Red Willow Offshore, LLC	Fieldwood Energy LLC	MC 519 Lease G27278	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1159	5/1/2007	Joint Operating Agreement	Joint Operating Agreement - Santiago Prospect, dated effective 1 Jun 2007 by and between Noble Energy, Inc. (as predecessor in interest to Fieldwood Energy LLC) as Operator and Red Willow Offshore, LLC and HEDV Offshore, L.P. covering MC 519 and MC 563 and superseded by that certain Unit Operating Agreement (Offshore Operating Agreement) dated dated effective January 1, 2009, originally by and between Noble Energy, Inc. (as predecessor in interest of Fieldwood), as Operator, and BP, Red Willow and HEDV Offshore, L.P. as Non-Operators, as amended (a) by that certain First Amendment of the Unit Operating Agreement and Establishment of Lease Offshore Operating Agreements, dated effective as of October 10, 2014, by and among BP, Red Willow, HEDV, Noble Energy, Inc. (as predecessor in interest of Fieldwood), Deep Gulf Energy III, LLC, Redwood South Santa Cruz, LLC and ILX Prospect South Santa Cruz, LLC and (b) by that certain Second Amendment of the Offshore Operating Agreement, dated effective as of October 15, 2018, by and among BP, Red Willow, HEDV and Fieldwood and (c) by that certain Third Amendment of the Offshore Operating Agreement, dated effective as of 1 May 2019, by and among BP, Red Willow, HEDV and Fieldwood and (d) by that certain Fourth Amendment of the Offshore Operating Agreement, dated effective as of 31 May 2019 by and among Red Willow, HEDV and Fieldwood	Houston Energy Deepwater Ventures I, LLC; Red Willow Offshore; BP W & T Energy VI, LLC (as predecessor in interest of Redwood S Santa Cruz, ILX Prospect Santa Cruz	Fieldwood Energy LLC	MC 519 Lease G27278, MC 563 Lease G21176	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1160	6/1/2012	Joint Operating Agreement	Joint Operating Agreement made and entered into effective 1 Jun 12, among Noble Energy, Inc. LLC, Red Willow Offshore, LLC, and Houston Energy Deepwater Ventures V, LLC	Houston Energy Deepwater Ventures V, LLC; Red Willow Offshore, LLC; W & T Energy VI, LLC	Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1161	10/1/2015	Unit Agreement and/or Unit Operating Agreement	Unit Agreement (754316002) by and between the Big Bend Producers (Noble Energy Inc, W-T Energy VI, LLC, Red Willow Offshore, LLC and HEDV V, LLC) and the US Dept of Interior dated 29 Mar 16, but effective 1 Oct 15 and whose Exhibit A/B has been revised dated 18 Jan 19, but effective 26 Oct 18	Houston Energy Deepwater Ventures V, LLC; Red Willow Offshore, LLC; W & T Energy VI, LLC	Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1162	5/16/2014	Termination / Ratification and Joinder of Operating or Other Agreements	Terminates Farnouts dated 05.01.13 and 06.01.13	Houston Energy, L.P.	Fieldwood Energy SP LLC	SS 252 Lease G01529	BADGER OIL CORPORATION, CL&F RESOURCES LP, HELIS OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
1163	2/22/2011	Marketing - PHA	Production Handling Agreement for Monforte Exploration Operated SMI 48 Well No. E-2 at Hunt Oil Owned and Operated SM 39 Facilities effective February 22, 2011 by and between Hunt Oil Company as Owner and Monforte Exploration LLC as Producer and Amendment and Ratification eff. April 1, 2013 by and between Dynamic Offshore Resources, LLC as owner and successor to Hunt Oil Company and Apache Corporation as producer and successor to Monforte Exploration LLC	Hunt Oil Company as Owner and Monforte Exploration LLC as Producer and Amendment and Ratification eff. April 1, 2013 by and between Dynamic Offshore Resources, LLC as owner and successor to Hunt Oil C		SM 48 00786		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1164	2/17/2010	Farmout Agreement	Farmout Agmt b/w Hunt Oil Company (Farmor) and Castex Offshore Inc. and Walter Oil & Gas Corporation (Farmeees), created HI 176 on	Hunt Oil Company (Farmor) and Castex Offshore Inc. and Walter Oil & Gas Corporation (Farmeees), created HI 176 on		HI 176 Lease G27509		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1165	2/24/2003	Operating Agreement - Other	PA and Joint Operating Agreement dated 2/24/03 between Hunt Petroleum (AEC), Inc. and LLOG Exploration Offshore, Inc.	Hunt Petroleum (AEC), Inc. and LLOG Exploration Offshore, Inc	Fieldwood Energy LLC	SM 0040 Lease G13807, SM 0041 Lease G01192	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		



Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

##### Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.  
[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjoined Assumption Dispute (as defined in the Confirmation Order).  
[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.  
[4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.  
[5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.  
[6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjoined Assumption Disputes (as defined in the Confirmation Order).  
[7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors (ECF No. 1742) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1166	6/1/2003	Joint Area Agreements	Hunt Petroleum, Devon Energy, LLOG Exploration, as ratified by Apache Corp with letter dated 06-30-2003	Hunt Petroleum, Devon Energy, LLOG Exploration, as ratified by Apache Corp with letter dated 06-30-2003		SM 40 Lease G13607, SM 41 Lease G01192	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1167	7/1/2003	Lease of Platform Space	Lease and Operations Agreement between Hunt Petroleum, LLOF and Apache	Hunt Petroleum, LLOF and Apache		SM 40 Lease G13607, SM 41 Lease G01192	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1168	6/1/2003	Joint Area Agreements	Hunt Petroleum, LLOG Exploration, ratification with Apache Corp - letter dated 06-30-2003	Hunt Petroleum, LLOG Exploration, ratification with Apache Corp - letter dated 06-30-2003		SM 40 Lease G13607, SM 41 Lease G01192	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1169	6/1/2003	Operating Agreement - Other	Operating Agreement SM 40 W/2 and SM 41 E/2 by and between Hunt Petroleum, LLOG Exploration, Inc and Devon Energy Production Company attached to the Joint Area Agreement	Hunt Petroleum, LLOG Exploration, Inc and Devon Energy Production Company attached to the Joint Area Agreement		SM 40 Lease G13607, SM 41 Lease G01192	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1170	7/2/2018	HWCG SUB LLC Organizational Docs.	Limited Liability Company	HWCG Sub LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1171	7/2/2018	HWCG SUB LLC Organizational Docs.	Organizational Consent	HWCG Sub LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1172	8/13/2018	HWCG SUB LLC Organizational Docs.	Assignment of Membership Interest	HWCG Sub LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1173	8/13/2018	HWCG SUB LLC Organizational Docs.	Contribution Agreement	HWCG Sub LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1174	8/13/2018	HWCG SUB LLC Organizational Docs.	Consent of Noble Energy, Inc.	HWCG Sub LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1175		Oilfield Services	700674_Master Services Agreement dated effective 04/16/2015	IDEAL ENERGY SOLUTIONS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1176		Non-Offfield Services	Perpetual Software License Agreement	IHS GLOBAL INC	Fieldwood Energy LLC	n.a.	n.a.	\$84,265.64	Assume and assign to Credit Bid Purchaser		x		
1177	4/1/2018	Unit Agreement and/or Unit Operating Agreement	GC 40 Unit Operating Agreement by and between Fieldwood Energy LLC, Ridgewood Katmai, LLC and ILX Prospect Katmai, LLC, effective April 1, 2018	ILX Prospect Katmai, LLC; Ridgewood Katmai, LLC	Fieldwood Energy LLC	EW 1009 Lease G34878, EW 1010 Lease G34879, EW 1011 Lease G34880, GC 040 Lease G34536, GC 041 Lease G34537, GC 39 A Lease G34966, GC 039 B Lease G36476	ILX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1178	11/1/2018	Unit Development / Venture / Exploration Agreements	Letter Agreement re Abbreviated Development Plan by and between Fieldwood Energy LLC, Ridgewood Katmai, LLC and ILX Prospect Katmai, LLC, effective November 1, 2018	ILX Prospect Katmai, LLC; Ridgewood Katmai, LLC	Fieldwood Energy LLC	EW 1009 Lease G34878, EW 1010 Lease G34879, EW 1011 Lease G34880, GC 040 Lease G34536, GC 041 Lease G34537, GC 39 A Lease G34966, GC 039 B Lease G36476	ILX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1179	8/1/2013	Operating Agreement - Other	Offshore Operating Agreement, effective as of August 1, 2013, between Noble Energy, Inc. (Fieldwood is successor-in-interest to Noble Energy, Inc.) and Ridgewood Energy Corporation as amended by that First Amendment dated 1 Aug 2016	ILX; Ridgewood; W & T Energy Offshore	Fieldwood Energy LLC	MC 762 Lease G33757	RIDGEWOOD DANTZLER LLC, TALOS EXPLORATION LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1180	1/17/2019	Other	Equipment Lease Agreement (Sales order # 307392)	IMAGENET CONSULTING LLC	Fieldwood Energy LLC	n.a.	n.a.	\$6,687.99	Assume and assign to Credit Bid Purchaser		x		
1181	1/17/2019	Other	Equipment Service Agreement (Sales order # 307392)	IMAGENET CONSULTING LLC	Fieldwood Energy LLC	n.a.	n.a.	\$6,687.99	Assume and assign to Credit Bid Purchaser		x		
1182	10/4/2018	Other	Equipment Lease Agreement (Sales order # 303672)	IMAGENET CONSULTING LLC	Fieldwood Energy LLC	n.a.	n.a.	\$6,687.99	Assume and assign to Credit Bid Purchaser		x		
1183	10/4/2018	Other	Equipment Service Agreement (Sales order # 303672)	IMAGENET CONSULTING LLC	Fieldwood Energy LLC	n.a.	n.a.	\$6,687.99	Assume and assign to Credit Bid Purchaser		x		
1184		Oilfield Services	Manage Design and Construction of Drill Site / Production Facilities in "Wetlands"	INDUSTRIAL & OILFIELD SERVICES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1185		Oilfield Services	DOT Pipeline Training Provider	INDUSTRIAL SOLUTIONS GROUP LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1186		Oilfield Services	Gas and Gas Cylinders, Welding Supply	INDUSTRIAL WELDING SUPPLY CO OF HARVEY INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1187		Oilfield Services	Chemical Pump	INJECT-TECH & SUPPLY, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1188	11/30/1994	Joint Development / Venture / Exploration Agreements	Amendment to Joint Venture Development Agreement, dated November 30, 1994, between Norcon Explorer, Inc., Texaco Exploration, and Production, Inc., Hunt Industries, The George R. Brown Partnership, JOG Venture, Lanier Hunt Trust Estate, Mobil Oil Exploration & Producing Southeast Inc., and Hunt Oil Company, covering all of Blocks 206 and 207 Ship Sho Operating Agreement Area	Norcon Explorer, Inc., Texaco Exploration, and Production, Inc., Hunt Industries, The George R. Brown Partnership, JOG Venture, Lanier Hunt Trust Estate, Mobil Oil Exploration	Fieldwood Energy Offshore LLC	SS 206 Lease G01522, SS 207 Lease G01523		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1189		Oilfield Services	701010_Master Services Agreement dated effective 09/11/2015	INSULATION TECHNOLOGIES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1190		Oilfield Services	700603_Master Services Agreement dated effective 12/01/2013	INTERNATIONAL SNUBBING SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1191		Oilfield Services	777938_Master Services Agreement dated effective 09/11/2019	INTERWELL US LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1192		Oilfield Services	701222_Master Services Agreement dated effective 10/03/2016	IPT GLOBAL LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1193		Non-Offfield Services	Amendment to Recall Document Management Services Agreement Effective 10/26/2015	IRON MOUNTAIN	Fieldwood Energy LLC	n.a.	n.a.	\$37,318.16	Assume and assign to Credit Bid Purchaser		x		
1194		Oilfield Services	Surface BOP Rental Tools	IRONGATE RENTAL SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1195		Oilfield Services	701004_Master Service_Contract Effective 1-1-2014	IRONGATE TUBULAR SERVICES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1196		Oilfield Services	501047_MBA effective 11/01/2013; Amendment effective 09/03/2014; Amendment effective 01/31/2015	ISLAND OPERATING COMPANY INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1197		Oilfield Services	SEMS Compliance Software	ISN SOFTWARE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1198		Oilfield Services	777643_Master Services Agreement dated effective 06/18/2019	ITT C'TREAT LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1199		Oilfield Services	700526_Master Services Agreement dated effective 01/27/2014	J & J MARINE PEST SOLUTIONS, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1200		Non-Offfield Services	Service agreement for 3343 CO RD 166 COM PR STATIC	JACKSON ELECTRIC COOP INC	Fieldwood Energy LLC	n.a.	n.a.	\$473.87	Assume and assign to Credit Bid Purchaser		x		
1201		Oilfield Services	777754_Master Services Agreement dated effective 09/25/2018	JAMES FISHER SUBSEA EXCAVATION INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1202		Oilfield Services	501097_Master Services Agreement dated effective 11/01/2013	JANIC DIRECTIONAL SURVEY INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1203		Oilfield Services	700823_Master Services Agreement dated effective 01/08/2015	JAVELER MARINE SERVICES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1204		Oilfield Services	Tubular Supplier	JD RUSH CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1205		Oilfield Services	Utilities	JEFFERSON DAVIS ELECTRIC COOPERATIVE INC	Fieldwood Energy LLC	n.a.	n.a.	\$17,264.77	Assume and Allocate Pursuant to Divisive Mergers	x			
1206		Oilfield Services	Choke Parts	JIM CAMEL SALES	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1207	9/16/2015	Withdrawal Agreement	by and between Fieldwood Energy LLC and JOG Venture: JOG Venture withdrawal	JOG Venture	Fieldwood Energy LLC	SS 207 Lease G01523		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1208	9/16/2015	Withdrawal Agreement	by and between Fieldwood Energy LLC and JOG Venture: JOG Venture withdrawal	JOG Venture	Fieldwood Energy LLC	SS 216 Lease G01524		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1209	9/16/2015	Withdrawal Agreement	by and between Fieldwood Energy LLC and JOG Venture: JOG Venture withdrawal	JOG Venture	Fieldwood Energy LLC	SS 204 Lease G01520	EPL OIL & GAS, LLC, KINETICA DEEPWATER EXPRESS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1210		Oilfield Services	777511_Master Services Agreement dated effective 06/25/2018	JOHN C HEALY JR CONSULTING LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1211		Oilfield Services	Onshore Surveys	JOHN CHANCE LAND SURVEYS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1212		Oilfield Services	502327_PO Terms & Conditions dated effective 07/27/2015	JOHN W STONE OIL DISTRIBUTOR LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1213	6/1/1999	Operating Agreement - Other	Joint Operating Agreement dated June 1, 1999 by and between JP Petroleum Company, Inc., as Operator, and LLOG Exploration Offshore, Inc. Et al as Non-Operators	JP Petroleum Company, Inc., as Operator, and LLOG Exploration Offshore, Inc. Et al as Non-Operators		VR 326 Lease G21096	HELIS OIL & GAS COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1214		Oilfield Services	Pipeline Patrol Flights (PJ)	KENAN AVIATION, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			



Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

##### Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.  
[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjudged Assumption Dispute (as defined in the Confirmation Order).  
[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.  
[4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.  
[5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.  
[6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjudged Assumption Disputes (as defined in the Confirmation Order).  
[7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors (ECF No. 1742) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1215	5/20/2003	Letter Agreement - Operating Agreement	Letter Agreement Pursuant to Operating and Processing Agreement dated 08/13/1996 by and between Kerr-McGee Oil & Gas Corporation and Gryphon Exploration Company - Depth Severance, Etc.	Kerr-McGee Oil & Gas Corporation and Gryphon Exploration Company		SS 301 Lease G10794		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1216	5/22/2003	Termination / Ratification and Joinder of Operating or Other Agreements	Ratification of Operating and Processing Agreement by and between Kerr-McGee Oil & Gas Corporation and Gryphon Exploration Company - Ratifies Operating Agreement effective 04/01/1996	Kerr-McGee Oil & Gas Corporation and Gryphon Exploration Company		SS 301 Lease G10794		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1217	7/1/1992	Operating Agreement - Other	Operating Agreement 7-1-92 b/b Kerr-McGee and Samedan	Kerr-McGee and Samedan	Fieldwood Energy LLC	SS 314 Lease G26074	W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1218	9/5/2002	Farmout Agreement	Farmout Agreement by and between Kerr-McGee Oil & Gas Corp. and LLOG Exploration Offshore, Inc.	Kerr-McGee Oil & Gas Corp. and LLOG Exploration Offshore, Inc.		BS 27 Lease SL4574, BS 28 Lease SL1999, BS 29 Lease 20, BS 36 Lease SL1230, BS 37 Lease SL4409		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1219	3/19/2003	Operating Agreement - Other	by and between Kerr-McGee Oil & Gas Corp. and LLOG Exploration Offshore, Inc.	Kerr-McGee Oil & Gas Corp. and LLOG Exploration Offshore, Inc.		BS Lease 1999, BS Lease 20, BS Lease G01230, BS Lease 4409		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1220		Oilfield Services	KILGORE AIRCRAFT LEASE AGREEMENT	KILGORE MARINE SERVICES INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1221	11/1/1989	Operating Agreement - Other	Ownership and Operating Agreement b/b Kilroy Company of TX, et al	Kilroy Company of TX, et al	Fieldwood Energy LLC	HI 31 MF114921 Lease 114921, HI 31 MF106158 Lease 106158, HI 31 MF108159 Lease 108159		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1222	10/10/2018	Facilities & Tie-In Agreements	FACILITIES, CONNECTION FOR GAS CONNECTION WITH KINETICA ENERGY EXPRESS, LLC AND FIELDWOOD ENERGY LLC	KINETICA ENERGY EXPRESS, LLC	Fieldwood Energy LLC	SS 169 Lease 820, SS 182 Lease G03998, SS 193 Lease G13917	BOIS D'ARC EXPLORATION, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1223	1/1/2016	Other	SecurePlan Agreement (#10941)	KNIGHT SECURITY SYSTEMS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$697.17	Assume and assign to Credit Bid Purchaser		x		
1224		Oilfield Services	777949_Master Services Agreement dated effective 04/09/2019	KNIGHTEN INDUSTRIES	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1225		Non-Offfield Services	Consulting Agreements	KPMG LLP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1226		Other	HR and payroll system	Kronos	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1227		Oilfield Services	PO Terms & Conditions entered into by and between Fieldwood Energy LLC and L&L Technologies	L&L TECHNOLOGIES D/B/A SHAND AND JURIS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1228		Oilfield Services	Cylinder Head Repairs, Replacement Parts, Maintenance Services	LA ENERGY SERVICES OF IBERIA, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1229		Non-Offfield Services	Global Warehouse - Water Acct# 9182640924 & Acct# 0841689191	LAFAYETTE UTILITIES SYSTEM	Fieldwood Energy LLC	n.a.	n.a.	\$43.32	Assume and assign to Credit Bid Purchaser		x		
1230		Non-Offfield Services	Perpetual software license agreement	LANDMARK GRAPHICS CORP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1231		Oilfield Services	777602_Master Services Agreement dated effective 01/01/2014	LAREDO OFFSHORE SERVICES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1232		Oilfield Services	777602_Master Services Agreement dated effective 01/01/2014	LAREDO OFFSHORE SERVICES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1233		Oilfield Services	777711_Master Services Agreement dated effective 07/18/2018	LARRY DOIRON, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1234		Non-Offfield Services	Perpetual software license agreement	LARSON SOFTWARE TECHNOLOGY, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1235		Non-Offfield Services	LEASEQUERY, LLC	LEASEQUERY, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1236	10/3/2012	Letter Agreement - Other Land	Letter Agreement between Statoil USA E+P Inc and Marathon Oil Company dated 3 October 2012	Letter Agreement between Statoil USA E+P Inc and Marathon Oil Company dated 3 October 2012	Fieldwood Energy LLC	MC 992 S/2 Lease G24133	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1237	1/1/2013	Letter Agreement - Other Land	Letter Agreement between Western Geoco by Samson Offshore, LLC dated 17 December 2014 covering blocks GC 679 and GC768	Letter Agreement between Western Geoco by Samson Offshore, LLC dated 17 December 2014 covering blocks GC 679 and GC768	Fieldwood Energy LLC	GC 679 Lease G21811, GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1238		Non-Offfield Services	Data subscription agreement	LEXCO DATA SYSTEMS, LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1239		Oilfield Services	512590_Master Services Agreement dated effective 11/01/2013	LINEAR CONTROLS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1240	1/15/2001	Operating Agreement - Other	Operating Agreement b/b LLOG and Century	LLOG and Century		BS 44 Lease 3770, BS 45 Lease 15683		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1241	3/27/2003	Operating Agreement - Other	Operating Agreement b/b LLOG and Century	LLOG and Century		BS 45 Lease 15683, BS 52/53 Lease 17675	UPSTREAM EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1242	11/1/2010	Pipeline Use / Tie-In / Modification Agreements	Pipeline Use Agreement b/b LLOG and XTO	LLOG and XTO		MP 112 Lease G09077		\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
1243	10/9/2013	Unit Agreement and/or Unit Operating Agreement	Unit Agreement by and between LLOG Bluewater Holdings, L.L.C.; LLOG Exploration Offshore, L.L.C.; Sandridge Energy Offshore, LLC and Sandridge Energy Offshore, L.L.C.; LLOG Bluewater Holdings, L.L.C.; LLOG Exploration Company, L.L.C.; LA State Mineral Board - Federal/State Unit	LLOG Bluewater Holdings, L.L.C.; LLOG Exploration Offshore, L.L.C.; Sandridge Energy Offshore, LLC and Sandridge Energy Offshore, L.L.C.; LLOG Bluewater Holdings, L.L.C.; LLOG Exploration Company, L.L.C.		BS 25 Lease 19718, BS 25 Lease G31442	TANA EXPLORATION COMPANY LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1244	5/20/2003	Unit Agreement and/or Unit Operating Agreement	Order No. 1245-B Unit Textularia W Zone Reservoir A BS 53 Field by and between LLOG Exploration Company, L.L.C. and Office of Conservation State of LA	LLOG Exploration Company, L.L.C. and Office of Conservation State of LA		BS Lease 15683		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1245	3/1/2009	Property Participation & Exchange Agreements	Participation Agreement by and between LLOG Exploration Offshore Inc.; LLOG Exploration Company, L.L.C. and XTO Offshore Inc. ;	LLOG Exploration Offshore, Inc.; LLOG Exploration Company, L.L.C. and XTO Offshore Inc.		BS 25 Lease 19718, BS 25 Lease G31442	TANA EXPLORATION COMPANY LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1246		Non-Offfield Services	Perpetual Software License Agreement	LMK RESOURCES INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1247		Oilfield Services	777800_PO Terms & Conditions dated effective 08/14/2018	LOADMASTER INDUSTRIES	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1248		Non-Offfield Services	LOGIX FIBER NETWORKS	LOGIX FIBER NETWORKS	Fieldwood Energy LLC	n.a.	n.a.	\$158,435.97	Assume and assign to Credit Bid Purchaser		x		
1249	5/12/2020	Non-Offfield Services	IT Services Agreement	LONG VIEW SYSTEMS CORP	Fieldwood Energy LLC	n.a.	n.a.	\$843,446.16	Assume and assign to Credit Bid Purchaser		x		
1250		Non-Offfield Services	IT Services Agreement, Addendum	LONG VIEW SYSTEMS CORP	Fieldwood Energy LLC	n.a.	n.a.	\$843,446.16	Assume and assign to Credit Bid Purchaser		x		
1251		Oilfield Services	Labor & Parts	LOUISIANA MACHINERY COMPANY LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1252	11/4/2003	Government Orders	Louisiana Office of Conservation Order No. 255-R, 10,200' RA SUA	Louisiana Office of Conservation		BS Lease 1999, BS Lease 20, BS Lease G01230, BS Lease 4409		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1253		Oilfield Services	503189_Master Services Agreement dated effective 11/01/2013	LOUISIANA SAFETY SYSTEMS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

##### Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.  
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[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.  
[4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.  
[5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.  
[6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjudged Assumption Disputes (as defined in the Confirmation Order).  
[7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors ("ECF No. 1742") (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1254	12/16/2020	Indemnity and Release Agreement	Offshore Facilities Boarding, Release and Identification Agreement for SS 91 A 48 platforms by and between Louisiana State University and Fieldwood Energy LLC extended 12-16-2020 through 12-15-2021	Louisiana State University and Fieldwood Energy LLC extended 12-16-2020 through 12-15-2021	Fieldwood Energy LLC	SS 91 Lease G02919		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1255		Oilfield Services	533957_Master Services Agreement dated effective 03/11/2014	LQT INDUSTRIES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1256		Oilfield Services	507057_Rental Agreement dated effective 03/12/2014	LSE CRANE AND TRANSPORTATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1257		Oilfield Services	701037_Master_Service_Contract Effective_12-14-2015	M&R MANAGEMENT, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1258		Oilfield Services	531437_Master Services Agreement dated effective 11/01/2013	M.R. HARLAN, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1259		Oilfield Services	Subsea Tree Hydraulic Oil (Shell - HI A573 Only)	MACDERMID OFFSHORE SOLUTIONS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1260	(Removed)												
1261	(Removed)												
1262	(Removed)												
1263	(Removed)												
1264	(Removed)												
1265	(Removed)												
1266	(Removed)												
1267	(Removed)												
1268	(Removed)												
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1277	(Removed)												
1278	(Removed)												
1279	(Removed)												
1280	(Removed)												
1281	(Removed)												
1282	(Removed)												
1283	(Removed)												
1284		Oilfield Services	509878_Master Services Agreement dated effective 11/01/2013	MAGNOLIA TORQUE & TESTING INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1285	9/1/2004	Joint Operating Agreement	Operating Agreement eff. 9-1-04	Magnum Hunter	Fieldwood Energy Offshore LLC	ST 242 Lease G23933	MAGNUM HUNTER PRODUCTION INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
1286	11/7/2007	Farmout Agreement	FARMOUT AGREEMENT BY AND BETWEEN MAGNUM HUNTER PRODUCTION, INC. AND APACHE CORPORATION	MAGNUM HUNTER PRODUCTION, INC. AND APACHE CORPORATION	Fieldwood Energy LLC	ST 287 Lease G24987	RIDGEWOOD ENERGY CORPORATION	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1287	12/1/1999	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN FORCEENERGY INC. AND MAKO OFFSHORE EXPLORATION, INC. ET AL	Mako Offshore Exploration Inc.; Pruet Offshore Company	Fieldwood Energy LLC	VR 381 Lease G16314	MAKO OFFSHORE EXPLORATION INC, PRUET Offshore Company	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1288		Oilfield Services	Derrick Barge Work	MANSON GULF	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1289	10/1/1999	Marketing - Connection Agreement	AGREEMENT TO TIE IN AND FOR OPERATION AND CONSTRUCTION BETWEEN MANTA RAY OFFSHORE GATHERING COMPANY, L.L.C. AND ANADARKO PETROLEUM CORPORATION, OCEAN ENERGY INC., AND SHELL OFFSHORE INC	MANTA RAY OFFSHORE GATHERING COMPANY, L.L.C. AND ANADARKO PETROLEUM CORPORATION, OCEAN ENERGY INC., AND SHELL OFFSHORE INC		GI 110 Lease G13943, GI 111 G35611, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1290	10/1/1999	Marketing - Connection Agreement	Manta Ray Offshore Gathering Company, L.L.C. and Anadarko Petroleum Corporation, Ocean Energy Inc., Shell Offshore Inc.	Manta Ray Offshore Gathering Company, L.L.C. and Anadarko Petroleum Corporation, Ocean Energy Inc., Shell Offshore Inc.		GI 110 Lease G13943, GI 111 G35611, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1291	6/8/2017	Other Assignment / Bill of Sale (or Conveyance, Notice of Exercise) & Related Consents	by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering, L.L.C.: Manta Ray sells to Fieldood pursuant to reverse of gas flow in ST 295 block to direct flow of gas to ST 292 Platform	Manta Ray Offshore Gathering Company, L.L.C.; Manta Ray Offshore Gathering, L.L.C.	Fieldwood Energy LLC	ST 295 Lease G05646	APACHE OFFSHORE INVESTMENT GP, BRISTOW US LLC, TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1292	6/8/2017	Interconnection and Measurement Agreement	by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering, L.L.C.: Fieldwood desires to connect with Manta Ray's ST 292 platform and piping, etc.	Manta Ray Offshore Gathering, L.L.C.	Fieldwood Energy LLC	ST 295 Lease G05646	APACHE OFFSHORE INVESTMENT GP, BRISTOW US LLC, TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1293	4/1/2011	Marketing - Separation & Stabilization	Liquids Separation Agreement between Noble Energy, Inc. and Manta Ray Offshore Gathering Company, L.L.C.	Manta Ray Offshore Gathering Company, L.L.C.		GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1294	11/1/2012	Lease Rental and Minimum Royalty Payment Agreement	Lease Rental and Minimum Royalty Payment Agreement by and between Marathon Oil Company, Samson Offshore, LLC, BHP Billiton Petroleum (Deepwater) Inc and Noble Energy, Inc dated 9 March 2012, but effective 1 Jan 12	Marathon Oil Company, Samson Offshore, LLC, BHP Billiton Petroleum (Deepwater) Inc and Noble Energy, Inc dated 9 March 2012, but effective 1 Jan 12		MC 992 N2 Lease G24133	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1295	10/1/1990	Unit Agreement and/or Unit Operating Agreement	UA and Unit Operating Agreement dated 10/1/90 between Marathon Oil Co and Phillips Petroleum et al	Marathon Oil Co and Phillips Petroleum et al	Fieldwood Energy LLC	WD 0057 Lease G01449		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1296	6/11/2012	Joint Operating Agreement	Area of Mutual Interest Agreement and Joint Operating Agreement made and entered into between Marathon Oil Company, Statoil USA E&P Inc and Woodside Energy (USA) Inc dated and effective 11 June 2012 (including JOA to be identical to JOA for MC 993 S/2)	Marathon Oil Company, Statoil USA E&P Inc and Woodside Energy (USA) Inc dated and effective 11 June 2012 (including JOA to be identical to JOA for MC 993 S/2)		MC 992 S/2 Lease G24133	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1297	4/1/1981	Operating Agreement - Other	b/b Marathon, Amerada Hess, LL&E and Texas Eastern Coproation	Marathon, Amerada Hess, LL&E and Texas Eastern Coproation		HI A-550 Lease G04081	TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
1298	5/1/2008	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN MARINER ENERGY, INC. AND APACHE CORPORATION	MARINER ENERGY, INC. AND APACHE CORPORATION	Fieldwood Energy LLC	ST 49 Lease G24956		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1299	11/1/2005	Operating Agreement - Other	Operating Agreement 1-1-05 by an between Martleth and Arena	Martleth and Arena	Fieldwood Energy LLC	EC 328 Lease G10638		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1300	8/1/1987	Operating Agreement - Other	OA by and between Mark Producing, Inc. as Operator and EP Operating Company and Non-Operator	Mark Producing, Inc. as Operator and EP Operating Company and Non-Operator		EC 332 Lease G09478	CAIRN ENERGY USA INC, CONTINENTAL LAND & FUR CO INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
1301		Oilfield Services	556438_Master Services Agreement dated effective 06/20/2018	MARLIN OILFIELD DIVERS INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1302	11/13/2018	Non-Offield Services	Consulting Agreement - Katmai Development	MARS OFFSHORE TECHNOLOGY INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1303		Oilfield Services	533060_Master Services Agreement dated effective 12/03/2013; Amendment dated effective 01/28/2019	MARTIN HOLDINGS, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1304		Oilfield Services	777710_Master Services Agreement dated effective 07/17/2018	MASTER FLO VALVE (USA) INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1305		Oilfield Services	700795_Rental Agreement dated effective 10/22/2014	MAVERICK ENERGY SOLUTIONS, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1306		Oilfield Services	Inspection and Service	MAXIM SILENCERS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1307	7/1/1978	Operating Agreement - Other	b/b McMoran and Transco et al	McMoran and Transco et al		HI A447 Lease G02360		\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
1308	11/28/1979	Operating Agreement - Other	McMoran et al	McMoran et al		HI A-446 Lease G02359		\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
1309		Oilfield Services	556487_Master Services Agreement dated effective 11/01/2013	MECHANICAL & PERFORMANCE ANALYSIS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1310		Oilfield Services	777724_Master_Service_Contract Effective_6-6-2018	MELANCON'S WELDING & REPAIR, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

##### Notes:

[1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.

[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjudged Assumption Dispute (as defined in the Confirmation Order).

[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.

[4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.

[5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.

[6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjudged Assumption Disputes (as defined in the Confirmation Order).

[7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors (ECF No. 1742) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1311	11/1/2005	Joint Development / Venture / Exploration Agreements	JOINT DEVELOPMENT AGREEMENT BY AND BETWEEN MERIT ENERGY COMPANY AND STONE ENERGY CORPORATION ET AL	MERT ENERGY COMPANY AND STONE ENERGY CORPORATION ET AL	Fieldwood Energy LLC; GOM Shelf LLC	SS 198 Lease 593, SS 198 Lease G12355	RENAISSANCE OFFSHORE, LLC, TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1312	7/1/1975	Joint Operating Agreement	Operating Agreement eff. 7/1/75 by and between Mesa Petroleum as Operator and American Natural Gas Production Co, et al	Mesa Petroleum as Operator and American Natural Gas Production Co, et al	Fieldwood Energy LLC	PL 13 Lease G03171	ANKOR ENERGY LLC, ENVEN ENERGY VENTURES, LLC	\$541,076.31	Assume and Allocate Pursuant to Divisive Mergers	x			
1313		Oilfield Services	Mud, Completion Bins, Cleanout Tools, Solids Handling Equipment	M-I SWACO	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1314		Non-Oilfield Services	Software Licensing Agreement	MICROSOFT LICENSING, GP	Fieldwood Energy LLC	n.a.	n.a.	\$293.97	Assume and assign to Credit Bid Purchaser		x		
1315		Oilfield Services		Blast Media	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1316	11/7/2005	Unit Agreement and/or Unit Operating Agreement	Amendment to Unit Agreement, Viosca Knoll Block 252 Unit, Contract No. 754594/13, dated November 7, 2005 (effective November 1, 2005) as approved by the Minerals Management Service by letter dated January 10, 2007, but made effective November 8, 2006, replacing Exhibits "A", "B" and "C" and Article 13.1 in its entirety (redaction of Unit Area)	Minerals Management Service		VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1317	7/1/1974	Joint Operating Agreement	Operating Agreement originally by and between Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended	Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended		EB 160 Lease G02647		\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
1318	7/1/1974	Joint Operating Agreement	Operating Agreement originally by and between Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended	Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended		EB 161 Lease G02648		\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
1319	7/1/1974	Joint Operating Agreement	Operating Agreement originally by and between Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended	Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended		EB 158 Lease G02645	APACHE DEEPWATER LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
1320	7/1/1974	Joint Operating Agreement	Operating Agreement originally by and between Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended	Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended		EB 159 Lease G02646	APACHE DEEPWATER LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
1321	1/1/1988	Marketing - Connection Agreement	MOBILE EXPLORATION & PRODUCING U.S. INC., KERR-MCGEE PIPELINE CORP., AND SOHIO PIPELINE (document last shows 1988)	MOBILE EXPLORATION & PRODUCING U.S. INC., KERR-MCGEE PIPELINE CORP., AND SOHIO PIPELINE		EW 826 Lease G05800	APACHE DEEPWATER LLC, WALTER OIL & GAS CORPORATION, W & T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1322	5/27/1968	Operating Agreement - Other	OA by and between Mobil Oil Corporation and Union Oil Company of California	Mobil Oil Corporation and Union Oil Company of California		BA A102 Lease G01754		\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
1323		Oilfield Services	700363_Master Services Agreement dated effective 02/06/2014	MODERN AMERICAN RECYCLING SERVICES INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1324		Oilfield Services	777951_Master Services Agreement dated effective 03/29/2019	MONCLA WORKOVER & DRILLING OPERATIONS, LLC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1325	12/31/2013	Property Participation & Exchange Agreements	First Amendment to the Participation Agreement OCS-G0786, South Marsh Island Area, Block 48 Offshore Federal Waters	Monforte Exploration L.L.C.	Fieldwood Energy LLC	SM 48 Lease 786		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1326	5/14/2015	Property Participation & Exchange Agreements	by and between Fieldwood Energy LLC and Monforte Exploration L.L.C.: Second Amendment to the Participation Agreement OCS-G0786, South Marsh Island Area, Block 48 Offshore Federal Waters	Monforte Exploration L.L.C.	Fieldwood Energy LLC	SM 48 Lease 786		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1327	9/13/2016	Other Misc.	by and between Fieldwood Energy LLC and Monforte Exploration L.L.C.: Fieldwood agrees to pay Monforte's insurance charges	Monforte Exploration L.L.C.	Fieldwood Energy LLC	SS 271 Lease G01038		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1328	12/12/2019	Acquisition / PSA / Other Purchase or Sale Agreements	by and between Fieldwood Energy LLC and Monforte Exploration L.L.C.: SS 274 A Platform to EI 259 A Platform	Monforte Exploration L.L.C.	Fieldwood Energy LLC	SS 274 Lease G01039	ERA HELICOPTERS INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1329	12/12/2019	Pipeline Purchase Agreement	Terms and condition of sale of pipeline and associated equipment	Monforte Exploration L.L.C.		SS 274 Lease G01039	ERA HELICOPTERS INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1330		Oilfield Services	515485_Master Services Agreement dated effective 11/01/2013	MONTOCO OFFSHORE INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1331		Oilfield Services	558865_Master Services Agreement dated effective 12/03/2013	MONTOCO OILFIELD CONTRACTORS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1332	5/19/2016	Letter Agreement - Other Land	Letter Agreement governing the Transition of Ownership from Murphy Exploration and Production Company - USA to Noble Energy, Inc. dated 19 May 2016	MURPHY EXPLORATION AND PRODUCTION COMPANY - USA	Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1333	1/10/2020	Non-Oilfield Services	Consulting Agreement	N DARLENE WALKER & ASSOCIATES	Fieldwood Energy LLC	n.a.	n.a.	\$8,750.00	Assume and assign to Credit Bid Purchaser		x		
1334	11/10/2020	Non-Oilfield Services	Consulting Agreement	N DARLENE WALKER & ASSOCIATES	Fieldwood Energy LLC	n.a.	n.a.	\$8,750.00	Assume and assign to Credit Bid Purchaser		x		
1335		Oilfield Services	Daywork Drilling Contract dated 3-11-2014	NABORS OFFSHORE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1336		Oilfield Services	528377_Master Services Agreement dated effective 11/01/2013; Amendment dated effective 02/01/2020	NALCO COMPANY	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1337		Oilfield Services	556324_Master Services Agreement dated effective 11/01/2013	NATIONAL OILWELL VARCO, LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1338		Oilfield Services	777952_Master Services Agreement dated effective 05/30/2019	NATIONAL RESPONSE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1339		Oilfield Services	701142_Master Services Agreement dated effective 11/14/2016	NEO PRODUCTS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1340		Non-Oilfield Services	Perpetual Software License Agreement	NEURALOG LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1341		Oilfield Services	546928_Master Services Agreement dated effective 01/01/2014	NEW TECH GLOBAL VENTURES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1342	2/28/2007	Farmout Agreement	FO eff. 2/28/07 by and between Newfield and Apache	Newfield and Apache	Fieldwood Energy LLC	EI 346 Lease G14482	BRISTOW US LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1343	6/1/2004	Operating Agreement - Other	Operating Agreement eff. 6-1-04 by and between Newfield Exploration Co & Triumph Energy LLC	Newfield Exploration Co & Triumph Energy LLC	Fieldwood Energy LLC	WD 133 Lease G01106		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1344	5/2/2012	Confidentiality Agreements / AMI and Related Consents	Letter, dated May 2, 2012 between Newfield Exploration Company and Chevron U.S.A. Inc., being a waiver of confidentiality provision grant by Chevron in favor of Newfield.	Newfield Exploration Company and Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1345	4/19/2004	Farmout Agreement	Farmout Agreement by and between Newfield Exploration Company and Westport Resources Company, as Owners of WC 73, and Dominion Exploration & Production, Inc. and Spinnaker Exploration Company, LLC as Owners of WC 72	Newfield Exploration Company and Westport Resources Company, as Owners of WC 73, and Dominion Exploration & Production, Inc. and Spinnaker Exploration Company, LLC as Owners of WC 72	Fieldwood Energy Offshore LLC	WC 72 Lease G23735		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1346	11/18/2004	Letter Agreement - Other Land	Letter Agreement, dated November 18, 2004, between Chevron U.S.A. Inc. and Newfield Exploration Company, amending the terms of Letter Agreement, dated October 14, 2004, between Chevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terms, Viosca knoll 251 "A" Platform, Cadillac Prospect and any Other Future Non-unit Production.	Newfield Exploration Company, Chevron U.S.A. Inc., Noble Energy, Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1347		Oilfield Services	Wireline Tools and Parts	NEWLIN RENTAL-REPAIR & SUPPLIES INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1348		Oilfield Services	501111_Master Services Agreement dated effective 11/01/2013	NEWMAN CRANE SERVICE INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1349		Oilfield Services	Gas and Gas Cylinders, Welding Supply	NI WELDING SUPPLY LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1350	[Removed]												

### Schedule of Assumed Contracts

Notes:

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[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add

[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.

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[5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.

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Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

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[7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors (ECF No. 1742) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1374	8/1/2016	Unit Agreement and/or Unit Operating Agreement	Amendment No. 1 to Big Bend Prospect Offshore Operating Agreement and Unit Operating Agreement, Big Bend Prospect, MC 688 Unit by and between Noble Energy, Inc., W & T Energy VI, LLC, Red Willow Offshore, LLC, and Houston Energy Deepwater Ventures V, LLC	Noble Energy, Inc., W & T Energy VI, LLC, Red Willow Offshore, LLC, and Houston Energy Deepwater Ventures V, LLC		MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1375	[Removed]												
1376	[Removed]												
1377	6/1/1994	Joint Operating Agreement	OPERATING AGREEMENT DATED JUNE 1, 1994, BY AND BETWEEN NORCEN EXPLORER, INC. OPERATOR, AND DALEN RESOURCES OIL & GAS CO.	NORCEN EXPLORER, INC. OPERATOR, AND DALEN RESOURCES OIL & GAS CO.	Fieldwood Energy Offshore LLC	SM 280 Lease G14456	MP GULF OF MEXICO, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1378	10/19/1994	Joint Development / Venture / Exploration Agreements	Joint Venture Development Agreement, dated October 19, 1994, between Norcen Explorer, Inc. and Texaco Exploration and Production, Inc. forming a working-interest unit comprising portions of Ship ShOperating Agreement Block 206 and OCS-G 1523-Ship ShOperating Agreement Block 207.	Norcen Explorer, Inc. and Texaco Exploration and Production, Inc.	Fieldwood Energy Offshore LLC	SS 206 Lease G01522, SS 207 Lease G01523		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1379	4/6/1995	Joint Development / Venture / Exploration Agreements	Amendment to Joint Venture Development Agreement, dated April 6, 1995, between Norcen Explorer, Inc., Texaco Exploration and Production, Inc., Hunt Industries, The George R. Brown, Partnership, JOC Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration & Producing Southeast Inc., and Hunt Oil Company, covering all of Blocks 206 and 207 Ship ShOperating Agreement Area.	Norcen Explorer, Inc., Texaco Exploration and Production, Inc., Hunt Industries, The George R. Brown, Partnership, JOC Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration	Fieldwood Energy Offshore LLC	SS 206 Lease G01522, SS 207 Lease G01523		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1380	11/16/1994	Joint Development / Venture / Exploration Agreements	Joint Venture Development Agreement, dated November 16, 1994, between Norcen Explorer, Inc., Texaco Exploration and Production, Inc., Hunt Industries, The George R. Brown, Partnership, JOC Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration & Producing Southeast Inc., and Hunt Oil Company, covering all of Blocks 206 and 207 Ship ShOperating Agreement Area.	Norcen Explorer, Inc., Texaco Exploration and Production, Inc., Hunt Industries, The George R. Brown, Partnership, JOC Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration	Fieldwood Energy Offshore LLC	SS 206 Lease G01522, SS 207 Lease G01523		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1381		Oilfield Services	540735_Master Services Agreement dated effective 11/11/2013	NORD-SUD SHIPPING, INC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1382		Oilfield Services	777653_Master_Service_Contract Effective 6/28/2018	NORSAFE MARINE & OFFSHORE SERVICES LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1383	5/1/1982	Ownership & Partnership Agreements	Terms for construction and operation of the facility and allocation of commingled condensate - Operated by Northern Natural Gas Company	Northern Natural Gas Company	Fieldwood Energy LLC			\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1384	11/1/2005	Other Misc.	Partition and Redemption Agmt. dated 11-1-2005 b/b Northstar Gulfands, LLC and Gulfands Petroleum USA, Inc.	Northstar Gulfands, LLC and Gulfands Petroleum USA, Inc.	Fieldwood Energy Offshore LLC	VR 332 Lease G09514	ANKOR E&P HOLDINGS CORPORATION, CANNAT ENERGY INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1385	7/7/2008	Letter Agreement - Other Land	VR 332 AS Letter Agmt dated July 7, 2008 b/b Northstar Interests, L.C. and Dynamic Offshore Resources, LLC	Northstar Interests, L.C. and Dynamic Offshore Resources, LLC	Fieldwood Energy Offshore LLC	VR 332 Lease G09514	ANKOR E&P HOLDINGS CORPORATION, CANNAT ENERGY INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1386	6/12/2014	Acquisition / PSA / Other Purchase or Sale Agreements	by and between Fieldwood Energy Offshore LLC, NW Pipeline, Inc. and Northwestern Mutual Life Ins. Co-HIPS 13-III	Northwestern Mutual Life Ins. Co, NW Pipeline, Inc.	Fieldwood Energy Offshore LLC	HI A-573 Lease G02393, HI A-582 Lease G02757, HI A-572 Lease G02392, HI A-595 Lease G02721, HI A-596 Lease G02722, HI A-531 Lease G02696, BA A-105 Lease G01757, WC 163 Lease G05299	ERA HELICOPTERS INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1387		Oilfield Services	701064_Joinder dated effective 02/14/2019	NOV PROCESS & FLOW TECHNOLOGIES US, INC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1388	1/1/1991	Operating Agreement - Other	b/b NW Mutual, Hardy and Unocal	NW Mutual, Hardy and Unocal		BA-A 102 Lease G01754, BA-A 105 Lease G01757	ERA HELICOPTERS INC., TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1389		Oilfield Services	701100_Master Services Agreement dated effective 04/29/2016	OCC-MED OF LAFAYETTE	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1390		Oilfield Services	777655_Master Services Agreement dated effective 05/21/2018	OCEAN EDGE SERVICES INC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1391	6/1/1999	Confidentiality Agreements / AMI and Related Consents	AREA OF MUTUAL INTEREST BY AND BETWEEN OCEAN ENERGY INC. AND DUKE ENERGY HYDROCARBONS, LLC	OCEAN ENERGY INC. AND DUKE ENERGY HYDROCARBONS, LLC	Fieldwood Energy LLC	El 126 Lease 52		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1392	2/9/1999	Joint Operating Agreement	Offshore Operating Agreement, dated February 9, 1999, between Ocean Energy, Inc. and Shell Offshore Inc., covering Vermilion 195, 196 and 207, as amended December 23, 1999 by that certain Letter Agreement regarding the sale of properties to McMoran Oil & Gas LLC, and further amended August 22, 2000, December 31, 2001 and September 15, 2010.	Ocean Energy, Inc., Shell Offshore Inc., McMoran Oil	Bandon Oil and Gas, LP, Fieldwood Energy LLC, Fieldwood Energy Offshore LLC	VR 196 Lease G19780, VR 207 Lease G19761	HALLIBURTON ENERGY SERV INC, ARENA ENERGY LP, ARENA OFFSHORE LP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
1393		Oilfield Services	553294_Master_Service_Contract Effective 4-22-2015	OCEAN FLOW INTERNATIONAL LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1394		Oilfield Services	Master Services Agreement dated effective 11/05/2013; Amendment dated effective 01/01/2015	OCEANEERING INTERNATIONAL INC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1395	3/1/1998	Termination / Ratification and Joinder of Operating or Other Agreements	Ratification and Joinder by and between OEI & SOI	OEI & SOI		GI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1396		Oilfield Services	503720_Master Services Agreement dated effective 11/01/2013	OFFSHORE ENERGY SERVICES, INC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1397		Oilfield Services	513875_Master Services Agreement dated effective 11/01/2013	OFFSHORE EQUIPMENT SOLUTIONS	Fieldwood Energy LLC	n.a.		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1398		Oilfield Services	541788_Master Services Agreement dated effective 11/01/2013	OFFSHORE SERVICES OF ACADIANA LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1399	[Removed]												
1400		Oilfield Services	546893_Master Services Agreement dated effective 09/20/2016	OFFSHORE TECHNICAL COMPLIANCE, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1401		Oilfield Services	700682_Master Services Agreement dated effective 03/24/2014	OFFSHORE TECHNICAL SOLUTIONS LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1402		Oilfield Services	700271_Master Services Agreement dated effective 12/17/2018	OIL & GAS EVALUATIONS AND CONSULTING LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1403	7/17/2013	Non-Offfield Services	Software Agreement, End User Support Agreement, DocVue Product Schedule	OIL & GAS INFORMATIONS SYSTEMS, INC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1404		Oilfield Services	700364_Master Services Agreement dated effective 01/01/2014	OIL STATES QCS	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1405		Oilfield Services	777866_Master Services Agreement dated effective 01/28/2019	OLIVIER INTERNATIONAL, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1406		Oilfield Services	Spill Response - GT18 Remediation Work in 14 / Early '15, OSRO	OMI ENVIRONMENTAL SOLUTIONS	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1407		Oilfield Services	Joinder to Master Services Contract dated November 19, 2018	OneSubsea LLC	Fieldwood Energy, LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1408		Oilfield Services	700966_Joinder dated effective 11/19/2018	ONESUBSEA LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1409	1/4/2007	Operating Agreement - Other	Operating Agreement as Amended	Operating Agreement as Amended		SM 44 Lease G23840		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1410	5/14/2014	Non-Offfield Services	Perpetual Software License Agreement	OPPORTUNE LLP	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1411	5/31/2014	Non-Offfield Services	Perpetual Software License/Master Agreement	OPPORTUNE LLP	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1412		Non-Offfield Services	Consulting Agreement; Engagement Letter	OPPORTUNE LLP	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1413	4/1/1976	Joint Operating Agreement	Operating Agreement eff. 4-1-76 as amended	Orinoco Natural Resources	Fieldwood Energy LLC	VR 261 Lease G03328		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1414		Non-Offfield Services	Perpetual Software License Agreement	OSisoft LLC	Fieldwood Energy LLC	n.a.		\$5,221.75	Assume and assign to Credit Bid Purchaser		x		
1415		Oilfield Services	GC 65 PI Data Software Company	OSisoft LLC	Fieldwood Energy LLC	n.a.		\$5,221.75	Assume and assign to Credit Bid Purchaser		x		
1416	12/2/1985	Marketing - Construction, Operations, Management, Ownership Agreements	Governs the Ownership and Operations of the Producers' Facility. The Producers' Facility consists of assets owned by Producers, as well as those assets co-owned by the Producers and Owners. Fieldwood, as the designated Producers' Representative, represents it by and between Fieldwood Energy LLC and	Owners and Producers of Sabine Pass Facility	Fieldwood Energy LLC	SA 10		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1417	1/1/1997	Joint Operating Agreement	Joint Operating Agreement, dated effective January 1, 1997, between OXY USA Inc., as Operator, Texaco Exploration and Production Inc. and Sun Operating Limited Partnership, for Brazos Block A-133.	OXY USA Inc., as Operator, Texaco Exploration and Production Inc. and Sun Operating Limited Partnership, for Brazos Block A-133.		BA-A133 Lease G02665	W & T ENERGY VI LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			



Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

- Notes:  
 [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.  
 [2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjourned Assumption Dispute (as defined in the Confirmation Order).  
 [3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.  
 [4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.  
 [5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.  
 [6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjourned Assumption Disputes (as defined in the Confirmation Order).  
 [7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors (ECF No. 1742) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1418	9/6/2019	Non-Offfield Services	Perpetual Software License Agreement	PZ ENERGY SOLUTIONS	Fieldwood Energy LLC	n.a.	n.a.	\$202,808.97	Assume and assign to Credit Bid Purchaser		x		
1419	10/15/2018	Non-Offfield Services	Consulting Agreement	PAINTMIRE LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1420		Non-Offfield Services	Data subscription agreement	PALEO DATA	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1421		Non-Offfield Services	Perpetual Software License Agreement	PANDELL TECHNOLOGY USA CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$7,617.47	Assume and assign to Credit Bid Purchaser		x		
1422	5/16/2019	Letter Agreement - Operating Agreement	by and between Fieldwood Energy LLC and Panther Pipeline, LLC; Letter Agreement Matagorda Operating Agreement MI 518/519 with regard to natural gas pipeline work.	Panther Pipeline, LLC	Fieldwood Energy LLC	MI 518 Lease G05169		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1423	2/1/2016	Non-Offfield Services	Consulting Agreement	PARADIGM	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1424		Offfield Services	Industrial Air Filters	PARKER HANNIFIN	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1425		Offfield Services	BOF Rental, Downhole tools	PATTERSON RENTAL TOOLS, PATTERSON FISHING TOO	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1426		Offfield Services	555709_Rental Agreement dated effective 02/11/2014	PAWS ENERGY SERVICES INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1427		Offfield Services	778044_Master_Rental_Agreement dated 6-27-2020	PELICAN WASTE AND DEBRIS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$104.19	Assume and assign to Credit Bid Purchaser		x		
1428		Offfield Services	700604_Master_Service_Contract Effective 7-26-2015	PENINSULA MARINE INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1429	5/17/1999	Farmout Agreement	by and between PennzEnergy Exploration and Production L.L.C. and Avlara Energy Corporation	PennzEnergy Exploration and Production L.L.C. and Avlara Energy Corporation		EI 313 Lease G02608	EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1430	2/10/1994	Joint Development / Venture / Exploration Agreements	JOINT DEVELOPMENT AGREEMENT DATED FEBRUARY 10, 1994, BY AND BETWEEN PENNZOIL EXPLORATION AND PRODUCTION COMPANY, SONAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA - TERMINATED BY LETTER AGREEMENT DATED MARCH 10, 1999.	PENNZOIL EXPLORATION AND PRODUCTION COMPANY, SONAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA	Fieldwood Energy Offshore LLC	EI 53 Lease 479	ENVEN ENERGY VENTURES LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1431		Offfield Services	700471_Master_Service_Contract Effective 07-2-2019	PERC ENGINEERING, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1432		Offfield Services	777953_Master Services Agreement dated effective 12/04/2018	PETRAM CONSULTING, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1433		Offfield Services	Pipe Supplier	PETRO AMIGOS SUPPLY INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1434	1/7/2016	Other	Contract for the Extraction of Hydrocarbons under the Production Sharing Modality - Fieldwood Energy E&P Mexico, S. De RL. De C.V.	Petrobal Upstream Delta 1, S.A. de C.V.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1435		Offfield Services	777567_Master Services Agreement dated effective 02/08/2018	PETROLEUM CO-ORDINATORS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1436		Non-Offfield Services	Perpetual Software License Agreement	PETROLEUM EXPERTS, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$41,309.38	Assume and assign to Credit Bid Purchaser		x		
1437		Offfield Services	PHI 2019-2020 Pricing Agreement (4); Ninth Amendment dated 04/22/2020	PETROLEUM HELICOPTERS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1438	7/24/2018	Non-Offfield Services	Consulting Agreement	Petrophysical Applications International, Inc.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1439		Non-Offfield Services	Consulting Agreement; Subscription License Agreement	PETROPHYSICAL SOLUTIONS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1440	11/10/2017	Non-Offfield Services	Master Consulting Agreement	PETROPLAN USA LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1441	7/15/2000	Joint Operating Agreement	Operating Agreement eff. 7-15-00 b/b Petroquest Energy One, L.L.C. and LLOG Exploration and Production Company	Petroquest Energy One, L.L.C. and LLOG Exploration and Production Company	Fieldwood Energy Offshore LLC	SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1442	1/12/2001	Property Participation & Exchange Agreements	Participation Agreement by and between PetroQuest Energy One, L.L.C. and Challenge Minerals Inc; Stephens Production Company, LLC - Exploration and Development of contract area including SS 79	PetroQuest Energy One, L.L.C. and Challenge Minerals Inc; Stephens Production Company, LLC		SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1443	7/15/2000	Property Participation & Exchange Agreements	Participation Agreement by and between PetroQuest Energy One, L.L.C. and LLOG Exploration & Production Company	PetroQuest Energy One, L.L.C. and LLOG Exploration & Production Company		SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1444	1/12/2001	Joint Operating Agreement	Jointer and Ratification Agreement by and between PetroQuest Energy One, L.L.C. and LLOG Exploration & Production Company; Challenger Minerals Inc.; GMT, Inc.; Stephens Production Company, L.L.C. - Jointer and Ratification to 07/15/2000 JOA	PetroQuest Energy One, L.L.C. and LLOG Exploration & Production Company; Challenger Minerals Inc.; GMT, Inc.; Stephens Production Company, L.L.C.		SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1445		Offfield Services	547503_PO Terms & Conditions dated effective 07/24/2018	PETROQUIP ENERGY SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1446		Offfield Services	Pipeline Repair Clamps	PETROQUIP INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1447		Non-Offfield Services	Perpetual Software License Agreement	Petroseismic Software	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1448	10/1/2014	Other Services Agreements	MOU	PetroSkills (OGCI)	Area wide			\$0.00	Assume and assign to Credit Bid Purchaser		x		
1449		Offfield Services	Fishing Tools (Formerly Extreme Energy Services)	PETROSTAR SERVICES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1450		Offfield Services	777661_Master_Service_Contract Effective 12-19-2019	PETROSTREAM LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1451		Offfield Services	700006_Master Services Agreement dated effective 01/01/2013	PHARMASAFE INDUSTRIAL SERVICES INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1452		Non-Offfield Services	Perpetual Software License Agreement	Phi Helipass, Llc	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1453		Offfield Services	Personnel Check-in, Cargo Processing, Etc., at Heliparts, Marine Ports, and Other Ports	PHI HELIPASS, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1454		Offfield Services	700975_Master Services Agreement dated effective 06/08/2015	PHOENIX INTERNATIONAL HOLDING, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1455	8/27/2008	Farmout Agreement	FARMOUT AGREEMENT BY AND BETWEEN PIESCES ENERGY LLC AND APACHE CORPORATION	PIESCES ENERGY LLC AND APACHE CORPORATION	Fieldwood Energy LLC	ST 291 Lease G16455	ENVEN ENERGY VENTURES LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1456	3/7/2019	Other	Second Amendment to Standard Lease Agreement	PINHOOK TOWER	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1457	4/15/2017	Other	Standard Lease Agreement	PINHOOK TOWER	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1458	5/1/2018	Other	Amendment to Standard Lease Agreement	PINHOOK TOWER	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1459		Offfield Services	Facility and Structural Engineering for Construction Dept (Topside)	PINNACLE PROJECT SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1460		Offfield Services	Stickline and E-line, Coil Tubing Units, Well Servicing	PIONEER WIRELINE SERVICES	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1461		Offfield Services	Pipe Supplier	PIPECO SERVICES	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1462	4/20/2017	Other	PitneyBowes Lease Agreement (0040071677)	PITNEYBOWES POSTAGE BY PHONE	Fieldwood Energy LLC	n.a.	n.a.	\$1,126.96	Assume and assign to Credit Bid Purchaser		x		
1463	8/6/2018	Other	PitneyBowes Lease Agreement (G240047002)	PITNEYBOWES POSTAGE BY PHONE	Fieldwood Energy LLC	n.a.	n.a.	\$1,126.96	Assume and assign to Credit Bid Purchaser		x		
1464		Non-Offfield Services	Agreement for postage for machines in Houston and Lafayette	PITNEYBOWES POSTAGE BY PHONE	Fieldwood Energy LLC	n.a.	n.a.	\$545.86	Assume and assign to Credit Bid Purchaser		x		
1465	9/21/1992	Surface Lease	PLAQUEMINE PARISH GOVERNMENT S-92-1 SLR33	PLAQUEMINE PARISH GOVERNMENT		GRANDBAY / MP140		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1466	9/14/1992	Surface Lease	SURFACE LEASE AGREEMENT BETWEEN PLAQUEMINES PARISH GOVERNMENT AS LESSOR AND CHEVRON PIPELINE COMPANY, LESSEE FOR MP 140	PLAQUEMINES PARISH GOVERNMENT AS LESSOR AND CHEVRON PIPELINE COMPANY, LESSEE FOR MP 140		MP 140 Lease G02193	JX NIPPON OIL EXPLORATION USA LTD	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1467		Offfield Services	777972_Master Services Agreement dated effective 11/01/2019	PMB SAFETY & REGULATORY, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1468	7/7/1994	Letter Agreement - Other Land	LETTER AGREEMENT BY AND BETWEEN POGO PRODUCING COMPANY AND COCKRELL OIL AND GAS, L.P., ET AL	POGO PRODUCING COMPANY AND COCKRELL OIL AND GAS, L.P., ET AL	Fieldwood Energy LLC	EI 330 Lease G02115	ENERGY XXI GOM LLC, RENAISSANCE OFFSHORE, LLC, ARENA, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			



Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

##### Notes:

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[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjudicated Assumption Dispute (as defined in the Confirmation Order).

[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.

[4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.

[5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.

[6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjudicated Assumption Disputes (as defined in the Confirmation Order).

[7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors (ECF No. 1742) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1469	5/17/2006	Marketing - Other	LETTER AGREEMENT, PLATFORM & FACILITIES OWNERSHIP AND ABANDONMENT LIABILITY, EUGENE ISLAND 330 D BY AND BETWEEN POGO PRODUCING COMPANY, APACHE CORPORATION, EXXONMOBIL CORPORATION, MARINER ENERGY RESOURCES, INC.	POGO PRODUCING COMPANY, APACHE CORPORATION, EXXONMOBIL CORPORATION, MARINER ENERGY RESOURCES, INC.		EI 330 Lease G02115	ENERGY XXI GOM LLC, RENAISSANCE OFFSHORE LLC, Arena, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1470	3/1/1976	Joint Operating Agreement	Operating Agreement eff. 3-1-76 b/b POGO, Mesa and Mobil, et al	POGO, Mesa and Mobil, et al	Fieldwood Energy LLC	EI 337 Lease G03332; EI 354 Lease G10752	RIDGEWOOD ENERGY CORPORATION, RIDGEWOOD ENERGY CORPORATION, COX OPERATING LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1471	1/31/2010	Other Services Agreements	Preferred Provider Agreement by and between Wild Well Control, Inc and Dynamic Offshore Resources Inc dated 31 Jan 2010	Preferred Provider Agreement by and between Wild Well Control, Inc and Dynamic Offshore Resources Inc dated 31 Jan 2010	Fieldwood Energy Offshore LLC	GC 65GC 108GC 109 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1472		Oilfield Services	500736_Master Services Agreement dated effective 01/01/2014	PREMIERE, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1473		Oilfield Services	700844_Master_Service_Contract Effective_11-1-2013	PRIORITY ARTIFICIAL LIFT SERVICES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1474		Oilfield Services	Wellhead Maintenance and Testing, Valve Repairs	PRO VALVE SERVICES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1475		Oilfield Services	Pipe, Valves & Fittings	PROCESS PIPING MATERIALS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1476		Oilfield Services	564958_Master Services Agreement dated effective 10/01/2014	PROCOR CHEMICALS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1477	6/1/2012	Other Services Agreements	Production Technician Services Contract by and between June 1, 2012, as amended yearly	Production Technician Services		MC 519 Lease G27278, MC 562 Lease G19966, MC 563 Lease G21176	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1478		Oilfield Services	777941_Master Services Agreement dated effective 10/23/2018	PRODUCTION TECHNOLOGY & SERVICES, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1479	9/1/2013 9/1/2013	Other Services Agreements	Response Resources Agreement Utilization Agreement	Production Testing Services Inc.		Area wide		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1480		Oilfield Services	515220_Master Services Agreement dated effective 02/14/2014	PROFESSIONAL FLUID SERVICES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1481		Oilfield Services	777510_Master Services Agreement dated effective 03/14/2016	PROFESSIONAL RENTAL TOOLS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1482		Oilfield Services	Wireline Rentals	PROFESSIONAL WIRELINE RENTALS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1483		Oilfield Services	Machine Shop	PROGRESS MACHINE INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1484		Oilfield Services	565442_Master Services Agreement dated effective 02/24/2014	PROSERV OPERATIONS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1485		Oilfield Services	700472_Master_Service_Contract Effective_2-14-2014	PROSPER OPERATORS, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1486		Oilfield Services	Master Service Contract dated July 19, 2019; Amendment dated December 1, 2019	PROVISIONS ENERGY & MARINE SUPPORT	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1487		Oilfield Services	Pipe Supplier	PYRAMID TUBULAR PRODUCTS LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1488		Oilfield Services	522792_Master Services Agreement dated effective 01/01/2014	QUALITY CONSTRUCTION & PRODUCTION L	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1489		Oilfield Services	554639_Master Services Agreement dated effective 11/25/2013	QUALITY ENERGY SERVICES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1490		Oilfield Services	560420_Master Services Agreement dated effective 07/08/2014	QUALITY PREHEAT & PRESSURE WASHERS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1491		Oilfield Services	539026_Master Services Agreement dated effective 11/01/2013	QUALITY PROCESS SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1492		Oilfield Services	Production Operators; Quality Company - Operators, Area 8	QUALITY PRODUCTION MGMT LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1493		Oilfield Services	777581_PO Terms & Conditions dated effective 04/03/2018	QUALITY WIRELINE & CABLE INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1494		Oilfield Services	564799_Master Services Agreement dated effective 07/25/2018	QUEST INTEGRITY USA LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1495	7/18/2013	Non-Offfield Services	Software Licensing Agreement	QUORUM BUSINESS SOLUTIONS (USA), INC.	Fieldwood Energy LLC	n.a.	n.a.	\$57,818.45	Assume and assign to Credit Bid Purchaser		x		
1496		Oilfield Services	PO Terms & Conditions	R&R ENERGY SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1497	10/23/2000	Letter Agreement - Other Land	Letter Agreement, dated October 23, 2000, between Range Resources Corporation and Chevron U.S.A. Inc. entitled "Annual Reciprocity Notice Regarding Conveyance to Chevron U.S.A. Inc. of Main Pass Black 154, South and East Addition Platform "A" and Two Wells Thereon, Federal OCS Offshore Alabama "	Range Resources Corporation and Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	MP 154 Lease G10902		\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
1498	7/12/1998	Joint Operating Agreement	JOINT OPERATING AGREEMENT DATED JULY 12, 1998 BY AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.	RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.	Fieldwood Energy Offshore LLC	PN 883 Lease MF100410, PN 883 Lease MF100411, PN 883 Lease MF100412, PN 883 Lease MF101898, PN 883 Lease MF96146, PN 883 Lease MF96147, PN 883 Lease SL96146		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1499	8/5/1999	Joint Development / Venture / Exploration Agreements	EXPLORATION AGREEMENT DATED AUGUST 5, 1999 BY AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.	RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.	Fieldwood Energy Offshore LLC	PN 883 Lease MF100410, PN 883 Lease MF100411, PN 883 Lease MF100412, PN 883 Lease MF101898, PN 883 Lease MF96146, PN 883 Lease MF96147, PN 883 Lease SL96146		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1500		Oilfield Services	Spotting Fluid	RAPID DRILLING LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1501		Oilfield Services	Solid Body Centralizers	RAY OIL TOOL CO. INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1502	1/14/2019	Operating Agreement - Other	Operating Agreement, effective as of January 14, 2019, among Fieldwood Energy Offshore LLC, Red Willow Offshore, LLC, and Talos Energy Offshore LLC (AMI on S/2S/2 GC 156 through 14 Jan 21 in Art 26.8 of Operating Agreement)	Red Willow Offshore; Talos Energy Offshore	Fieldwood Energy Offshore LLC	GC 200 (NW/4 SE/4; SW/4 NE/4; E/2 SE/4 NW/4; S/2 NE/4 NW/4; W/2 E/2 SE/4; NE/4 SW/4 SE/4; SW/4 NW/4 NE/4) Lease G12209	RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, WILD WELL CONTROL INC, CHEVRON USA INC, W & T ENERGY VI LLC, SHELL TRADING (US) COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1503	3/4/2020	Unit Agreement and/or Unit Operating Agreement	Ratification of GC 244 Unit Agreement by Red Willow Offshore LLC and Talos Energy Offshore dated 4 March 2020	Red Willow Offshore; Talos Energy Offshore	Fieldwood Energy Offshore LLC	GC 200 (NW/4 SE/4; SW/4 NE/4; E/2 SE/4 NW/4; S/2 NE/4 NW/4; W/2 E/2 SE/4; NE/4 SW/4 SE/4; SW/4 NW/4 NE/4) Lease G12209	RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, WILD WELL CONTROL INC, CHEVRON USA INC, W & T ENERGY VI LLC, SHELL TRADING (US) COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1504		Oilfield Services	Tension Packers	RELIABLE PACKER SALES & SERVICES TOOLS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1505		Oilfield Services	Training Provider	RELYON NUTEC USA, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1506	1/1/1973	Operating Agreement - Other	Offshore Operating Agreement" (VR 369/386)* "Unit Operating Agreement supersedes JOperating Agreement 1/1/1973	Renaissance Offshore, W & T Energy VI, Marathon Oil	Fieldwood Energy LLC	VR 369 Lease G02274, VR 386 Lease G02278		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1507	12/12/1977	Unit Agreement and/or Unit Operating Agreement	Unit Agreement (VR 369 Unit Area) 12/12/1977	Renaissance Offshore, W & T Energy VI, Marathon Oil	Fieldwood Energy LLC	VR 369 Lease G02274		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1508	12/23/1977	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement" (VR 369 Unit Area) "UOperating Agreement supersedes JOperating Agreement 12/23/1977	Renaissance Offshore, W & T Energy VI, Marathon Oil	Fieldwood Energy LLC	VR 369 Lease G02274		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1509	8/7/2012	Master Service Agreement	Master Services Agreement	Rentlys Recovery Services, Inc.		Area wide		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1510		Oilfield Services	Workstrings	RESOURCE RENTAL TOOLS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1511	2/10/2019	Non-Offfield Services	IT Services Agreement	REVOLUTIONARY SECURITY LLC	Fieldwood Energy LLC	n.a.	n.a.	\$178,256.00	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

##### Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.  
[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjudged Assumption Dispute (as defined in the Confirmation Order).  
[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.  
[4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.  
[5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.  
[6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjudged Assumption Disputes (as defined in the Confirmation Order).  
[7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors (ECF No. 1742) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1512	4/1/2007	Marketing - PHA	RID108101-MP259C-MP275 by and between Fieldwood and RIDGEWOOD ENERGY CORPORATION and RIDGEWOOD ENERGY CORPORATION	RIDGEWOOD ENERGY CORPORATION	Fieldwood Energy LLC	MP 275 Lease G15395	RIDGEWOOD ENERGY CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1513		Oilfield Services	777813_Master Services Agreement dated effective 01/02/2019	RIG QA INTERNATIONAL INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1514		Oilfield Services	700947_Master_Service_Contract Effective_5-22-2015	RIGHT HAND OILFIELD ASSOCIATES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1515		Oilfield Services	526151_Master Services Agreement dated effective 01/01/2014; Amendment dated effective 06/28/2018	RIGNET INC	Fieldwood Energy LLC	n.a.	n.a.	\$976,052.20	Assume and assign to Credit Bid Purchaser		x		
1516		Oilfield Services	Parts Only	RINO-K&K COMPRESSION, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1517		Oilfield Services	Crane Mats	RITTER FOREST PRODUCTS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1518		Oilfield Services	508791-Helicopter Service Agreement Dated 7/17/2014	RLC, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1519	6/15/2001	Joint Operating Agreement	JOINT DEVELOPMENT AGREEMENT EFFECTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLEUM COMPANY AND W&T OFFSHORE, INC. "SM280 OWNERS" AND RME ET AL "SM 281 OWNERS" AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS EXHIBIT "E"	RME PETROLEUM COMPANY, W&T OFFSHORE, INC, RME ET AL	Fieldwood Energy Offshore LLC	SM 280 Lease G14456, SM 281 Lease G02600	MP GULF OF MEXICO, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1520		Oilfield Services	701080_Master_Service_Contract Effective_1-05-2016	ROGUE INDUSTRIAL GROUP LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1521	Original - 9/1/2017; 1st Amend 5/1/2018; 2nd Amend 3/7/2019	Non-O&G Real Property Lease / Rental / Sublease Agreements	Lease agreement between Fieldwood and Ronnie White Custom Homes Total Area: Level 7, 8 and 9 Square Footage: 32,543 SF Address: 2014 W Pinhook Road Lafayette, LA 70508	Ronnie White Custom Homes	Fieldwood Energy LLC	Total Area: Level 7, 8 and 9 Square Footage: 32,543 SF		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1522		Oilfield Services	Rowan Amendment (12-18-13)	ROWAN COMPANIES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1523		Oilfield Services	Rig Company	ROWAN DRILLING AMERICAS LIMITED	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1524		Oilfield Services	Rig Company	ROWAN DRILLING US LIMITED	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1525		Oilfield Services	511430_Master Services Agreement dated effective 11/01/2013	ROYAL SERVICE AND RENTALS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1526		Other	Engagement Letter	RYAN, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$1,294,629.12	Assume and assign to Credit Bid Purchaser		x		
1527	11/17/2000	Operating Agreement - Other	Participation Agreement and Operating Agreement 11-17-00 b/b Samedan and Stone	Samedan and Stone	Fieldwood Energy LLC	VR 261 Lease G03328		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1528	9/20/1995	Operating Agreement - Other	Operating Agreement eff. 9-20-95 b/b Samedan and Walter	Samedan and Walter	Fieldwood Energy LLC	VR 314 Lease G05438, VR 315 Lease G04215	WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
1529	3/1/2002	Farmout Agreement	Farmout Agmt. eff. 3-1-2002 b/b Samedan Oil Corporation (Farmor) and Pure Resources, L.P. (Farmer)	Samedan Oil Corporation (Farmor) and Pure Resources, L.P. (Farmer)	Fieldwood Energy Offshore LLC	VR 332 Lease G09514	ANKOR E&P HOLDINGS CORPORATION, CANNAT ENERGY INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1530	6/11/1993	Joint Operating Agreement	Operating Agreement eff. 6-11-1993 b/b Samedan Oil Corporation and British Borneo Exploration Inc., et al	Samedan Oil Corporation and British Borneo Exploration Inc., et al	Fieldwood Energy Offshore LLC	VR 332 Lease G09514, VR 333 Lease G14417	ANKOR E&P HOLDINGS CORPORATION, CANNAT ENERGY INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1531	6/9/2003	Property Participation & Exchange Agreements	Participation Agmt. eff. 6-9-2003 b/b Samedan Oil Corporation and CLK Company	Samedan Oil Corporation and CLK Company	Fieldwood Energy Offshore LLC	VR 332 Lease G09514	ANKOR E&P HOLDINGS CORPORATION, CANNAT ENERGY INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1532	1/20/1993	Joint Operating Agreement	Offshore Operating Agreement, effective January 20, 1993, between Samedan Oil Corporation and Energy Development Corporation, as amended effective February 1, 2011	Samedan Oil Corporation and Energy Development Corporation	Bandon Oil and Gas, LP, Fieldwood Energy LLC	VR 362 Lease G10687, VR 363 Lease G09522, VR 371 Lease G09524		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1533	1/21/1994	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement for the Viosca Knoll 252 Unit, by and between Samedan Oil Corporation, as Operator, and Continental Land & Fur Co., Inc., dated effective January 21, 1994. Preferential Right to Purchase - 15 Days. (Section 26.2)	Samedan Oil Corporation, as Operator, and Continental Land & Fur Co., Inc., dated effective January 21, 1994. Preferential Right to Purchase - 15 Days. (Section 26.2)	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1534	2/1/1995	Marketing - Connection Agreement	Lateral Project Agreement between Samedan Oil Corporation, Energy Development Corporation, Shell Offshore, Inc. and Stingray Pipeline Company	Samedan Oil Corporation, Energy Development Corporation, Shell Offshore, Inc. and Stingray Pipeline Company		VR 371 Lease G09524, VR 362 Lease G10687		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1535	2/1/1995	Marketing - Connection Agreement	Lateral Project Agreement between Samedan Oil Corporation, Energy Development Corporation, Shell Offshore, Inc. and Stingray Pipeline Company	Samedan Oil Corporation, Energy Development Corporation, Shell Offshore, Inc. and Stingray Pipeline Company		VR 371 Lease G09524, VR 362 Lease G10687		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1536	1/19/2000	Farmout Agreement	Farmout Agreement Samson Offshore Company - Farmor and W&T Offshore, INC - Farmee - ORRI difference between Lease burdens and 21.67% proportionately reduced	Samson Offshore Company, W&T Offshore, Inc.		EC 345 Lease G15156		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1537	2/16/2017	Letter Agreement - Other Land	Letter Establishing Initial Rates by and between Samson Offshore Mapleleaf, LLC and Chevron Pipeline Company dated February 16, 2017.	Samson Offshore Mapleleaf, LLC and Chevron Pipeline Company	Fieldwood Energy LLC	MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134, MC 904 Lease G36566, MC 905 Lease G36405	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1538		Oilfield Services	Utilities	SAN LEON MUNICIPAL UTILITY DISTRICT	Fieldwood Energy LLC	n.a.	n.a.	\$597.80	Assume and assign to Credit Bid Purchaser		x		
1539	10/9/1982	Joint Operating Agreement	Operating Agreement effective October 9, 1982	Sanare Energy Partners	Fieldwood Energy Offshore LLC	VR 229 Lease G27070	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1540	10/12/1987	Joint Operating Agreement	Joint Operating Agreement effective 10-12-1987	Sanare Energy Partners	Fieldwood Energy Offshore LLC	VR 229 Lease G27070	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1541	10/12/1988	Joint Operating Agreement	Joint Operating Agreement effective 10-12-1988	Sanare Energy Partners	Fieldwood Energy Offshore LLC	VR 229 Lease G27070	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1542	6/14/2018	Performance Bond & Supplemental Bonding Agreement	Sanare Energy Partners, LLC is the new principal replacing Norstar Offshore Ventures LLC	Sanare Energy Partners, LLC	Fieldwood Energy LLC	EI 246; Lease 810, EI 267 Lease 812		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1543	Removed												
1544	7/11/2018	Letter Agreement - Other Land	Joinder Agreement by and Between Fieldwood Energy, Noble Energy and SBM Gulf Production, LLC dated 11 April 2018 governing transition from NBL to Fieldwood Ownership of THK	SBM Gulf Production, LLC	Fieldwood Energy LLC	MC 687 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1545		Oilfield Services	777856_Master Services Agreement dated effective 02/12/2019	SBS ENERGY SERVICES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1546		Non-Offfield Services	Master Services Agreements	SCHLUMBERGER TECHNOLOGY CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1547		Oilfield Services	501538_Master Services Agreement dated effective 11/21/2013	SCHLUMBERGER TECHNOLOGY CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1548	8/1/2017	Assignment of Oil & Gas Leasehold Interest(s)	by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC	SCL Resources LLC, SCL Resources, LLC	Fieldwood Energy Offshore LLC	SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1549	9/19/2017	Well / Prospected Proposals	by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC Offer to Purchase SCL Resources, LLC's Interest in G1 94, SS 79, VR 332 and WD 34	SCL Resources, LLC	Fieldwood Energy Offshore LLC	G1 94 Lease G02163, SS 79 Lease G15277, VR 332 Lease G09514, WD 34 Lease G03414		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1550	Start date 12/1/2013- End Date 1/1/2020	Marketing - Transportation	Liquids Transportation Service by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	SEA ROBIN PIPELINE, LLC	Fieldwood Energy LLC	EC 261 Lease G00971, EC 278 Lease G00974, EI 330 Lease G02115, EI 337 Lease G03332, SM 128 Lease G02587, EI 333 Lease G02317, EI 315 Lease G02112, EI 316 Lease G05040		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1551	Start date 5/1/2014- End date 1/1/2020	Marketing - Transportation	Liquids Transportation Service by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	SEA ROBIN PIPELINE, LLC	Fieldwood Energy LLC	EC 261 Lease G00971, EC 278 Lease G00974, EI 330 Lease G02115, EI 337 Lease G03332, SM 128 Lease G02587, EI 333 Lease G02317, EI 315 Lease G02112, EI 316 Lease G05040		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1552	4/14/2015	Marketing - Connection Agreement	INTERCONNECT AND REIMBURSEMENT AGREEMENT	SEA ROBIN PIPELINE, LLC	Fieldwood Energy LLC	SS 274 Lease G01039	ERA HELICOPTERS INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1553	6/13/2016	Marketing - Other	PIPING REIMBURSEMENT AGREEMENT; SHIP SHOAL BLOCK 274 BETWEEN SEA ROBIN PIPELINE AND FIELDWOOD ENERGY LLC	SEA ROBIN PIPELINE, LLC AND FIELDWOOD ENERGY LLC	Fieldwood Energy LLC	SS 274 Lease G01039	ERA HELICOPTERS INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1554		Oilfield Services	777828_PO Terms & Conditions dated effective 01/11/2019	SEAHORSE ENERGY	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1555		Oilfield Services	533257_Master Services Agreement dated effective 12/04/2013	SEAL-TITE INTERNATIONAL	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1556		Oilfield Services	565610_Master Services Agreement dated effective 11/01/2013	SELECT OILFIELD SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

##### Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.
- [2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjudged Assumption Dispute (as defined in the Confirmation Order).
- [3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.
- [4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.
- [5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.
- [6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjudged Assumption Disputes (as defined in the Confirmation Order).
- [7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors ("ECF No. 1742") (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1557		Non-Offfield Services	communication software	SEND WORD NOW	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1558	6/17/2011	Master Service Agreement	Master Services Agreement	Send Word Now (SWN)	Area wide			\$0.00	Assume and assign to Credit Bid Purchaser		x		
1559		Offfield Services	Wire Rope / Slings	SERVICE RIGGING	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1560		Offfield Services	565757_Master Services Agreement dated effective 11/01/2013	SHAMROCK ENERGY SOLUTIONS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1561		Offfield Services	HSE Training and Facility Use	SHELL EXPLORATION AND PRODUCTION COMPANY	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1562	8/4/1983	Confidentiality Agreements / AMI and Related Consents	Area of Mutual Interest Agreement effective August 4, 1984 BY AND BETWEEN APACHE CORPORATION AND SHELL OFFSHORE CONTIGUOUS BLOCK TO SHELL VENTURE PROPERTY THAT MAY TRIGGER AMI RESPONSIBILITY REGARDING FUTURE PURCHASE OR BID OF TRACTS COVERING GEOLOGIC STRUCTURE COMMON TO EXISTING SHELL VENTURE PROPERTY	SHELL OFFSHORE	Fieldwood Energy LLC	SS 198 Lease 593, SS 199 Lease G12358, SS 223 G01526, SS 238 Lease G03169, SP 82 G05685, SP 83 Lease G05052, ST 276 Lease G07780, ST 295 Lease G05646, ST 296 Lease G12981	RENAISSANCE OFFSHORE, LLC, TALOS PRODUCTION LLC, APACHE OFFSHORE INVESTMENT GP, APACHE OFFSHORE INVESTMENT GP, BRISTOW US LLC, TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1563	1/7/2004	Confidentiality Agreements / AMI and Related Consents	Area of Mutual Interest Agreement by and between Apache Corporation and Shell Offshore et al	SHELL OFFSHORE ET AL	Fieldwood Energy LLC	SS 258, 259, APACHE WAIVED PREF RIGHT TO BUY SHELL'S RIGHTS BELOW 15,000' Lease G05044	APACHE OFFSHORE INVESTMENT GP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1564	[Removed]												
1565	11/2/1987	Property Participation & Exchange Agreements	EXCHANGE AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC AND CONOCO INC	SHELL OFFSHORE INC AND CONOCO INC	Fieldwood Energy LLC	MP 303 Lease G04253, MP 304 Lease G03339, MP 310 Lease G04126	EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1566	[Removed]												
1567	[Removed]												
1568	6/15/1993	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement dated effective June 15, 1993 between Shell Offshore Inc and Marathon Oil Company, as successors in interest.	Shell Offshore Inc and Marathon Oil Company, as successors in interest.	Fieldwood Energy Offshore LLC	GC 200 Lease G12210, GC 201 Lease G12209, GC 244 Lease G11043	LLOG EXPLORATION COMPANY, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1569	4/1/1982	Operating Agreement - Other	b/b Shell Offshore Inc. and Florida Exploration Company, et al	Shell Offshore Inc. and Florida Exploration Company, et al		SS 258 Lease G05560, SS 259 Lease G05044	APACHE OFFSHORE INVESTMENT GP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1570	10/11/1983	Operating Agreement - Other	b/b Shell Offshore Inc. and Florida Exploration Company, et al	Shell Offshore Inc. and Florida Exploration Company, et al		PN 989 Lease G05553, PN 976 Lease G05954	PEREGRINE OIL AND GAS II, LLC	\$62,197.36	Assume and Allocate Pursuant to Divisive Mergers	x			
1571	[Removed]												
1572	[Removed]												
1573	6/1/1991	Unit Agreement and/or Unit Operating Agreement	UNIT AGREEMENT, SOUTH TIMBALIER BLOCK 295 FIELD UNIT BY AND BETWEEN SHELL OFFSHORE INC. AND APACHE CORPORATION, ET AL.	SHELL OFFSHORE INC. AND APACHE CORPORATION, ET AL.		ST 276 Lease G07780, ST 295 Lease G05646, ST 296 Lease G12981	APACHE OFFSHORE INVESTMENT GP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1574	2/11/1993	Letter Agreement - Other Land	Letter Agreement by and between Shell Offshore Inc. and BP Exploration & Oil Inc. - b/b BP and Shell in Lieu of PHA with Apache, exploration area	Shell Offshore Inc. and BP Exploration & Oil Inc.		MC 108 Lease G09777	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1575	3/7/2005	Termination / Ratification and Joinder of Operating or Other Agreements	Termination of Exploration Program Agreement by and between Shell Offshore Inc. and Devon Louisiana Corporation, Apache Corporation - Termination of 01/01/1998 Exploration Program	Shell Offshore Inc. and Devon Louisiana Corporation, Apache Corporation		GI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1576	5/7/1993	Letter Agreement - Other Land	Letter Agmt. dated 5-7-1993 b/b Shell Offshore Inc. and Freeport Exploration and Gas Company	Shell Offshore Inc. and Freeport McMoran Oil and Gas Company.	Fieldwood Energy Offshore LLC	VR 332 Lease G09514	ANKOR E&P HOLDINGS CORPORATION, CANNAT ENERGY INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1577	1/1/1998	Joint Development / Venture / Exploration Agreements	Exploration Program Agreement by and between Shell Offshore Inc. and Ocean Energy Inc. - Exploration Program Agreement Shell ID prospects Ocean to Participate	Shell Offshore Inc. and Ocean Energy Inc.		GI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1578	6/1/1993	Farmout Agreement	Farmout Agmt. eff. 6-1-1993 b/b Shell Offshore Inc. and Samedan Oil Corporation	Shell Offshore Inc. and Samedan Oil Corporation	Fieldwood Energy Offshore LLC	VR 332 Lease G09514	ANKOR E&P HOLDINGS CORPORATION, CANNAT ENERGY INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1579	4/1/1998	Joint Operating Agreement	OFFSHORE OPERATING AGREEMENT DATED APRIL 1, 1998, BY AND BETWEEN SHELL OFFSHORE INC. AND SNYDER OIL CORPORATION, ET AL.	SHELL OFFSHORE INC. AND SNYDER OIL CORPORATION, ET AL.	Fieldwood Energy Offshore LLC	VK 780 Lease G06884, VK 824 Lease G15436	ENERGY XXI GOM LLC, MARUBENI OIL & GAS (USA) LLC, TOTAL E & P USA INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1580	12/18/1997	Property Participation & Exchange Agreements	PARTICIPATION AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC. AND WESTPORT OIL AND GAS COMPANY INC.	SHELL OFFSHORE INC. AND WESTPORT OIL AND GAS COMPANY INC.	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1581	12/1/2006	Farmout Agreement	Drashky Farmout Agreement dated effective December 1, 2006 between Shell Offshore Inc. and Marathon Oil Company designating Marathon Oil Company as operator of GC 244 16,000' TVDSS to 24,000' TVDSS	Shell Offshore Inc. and Marathon Oil Company designating Marathon Oil Company as operator of GC 244 16,000' TVDSS to 24,000' TVDSS	Fieldwood Energy Offshore LLC	GC 244 Lease G11043	RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1582	9/25/1997	Operating Agreement - Other	b/b Shell Offshore Inc. and Barrett Resources Corporation	Shell Offshore Inc. and Barrett Resources Corporation		HI A545 Lease G17199	TALOS ERT LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1583	4/8/2010	Letter Agreement - UOA	Letter Agreement, dated 4/8/2010 between Shell Offshore Inc. Apache Corporation and Nippon Oil Exploration U.S.A. Limited amending the Unit Operating Agreement, dated March 1, 1998.	Shell Offshore Inc., Apache Corporation and Nippon Oil Exploration U.S.A. Limited amending the Unit Operating Agreement, dated March 1, 1998.	Fieldwood Energy Offshore LLC	GI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1584	12/15/1989	Farmout Agreement	FARMOUT AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC., ET AL. AND CNG PRODUCING COMPANY	SHELL OFFSHORE INC., ET AL. AND CNG PRODUCING COMPANY	Fieldwood Energy LLC	ST 276 Lease G07780	APACHE OFFSHORE INVESTMENT GP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1585	2/1/1998	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC. AND WESTPORT OIL AND GAS COMPANY INC	SHELL OFFSHORE INC., OPERATOR, AND WESTPORT OIL & GAS COMPANY, INC	Fieldwood Energy LLC, Fieldwood Energy Offshore LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1586	4/1/1998	Joint Development / Venture / Exploration Agreements	JOINT VENTURE AGREEMENT - SPECTER PROSPECT DATED APRIL 1, 1998 BY AND BETWEEN SHELL OFFSHORE INC. AND ELF EXPLORATION INC. ET AL., as amended.	SHELL OFFSHORE INC. AND ELF EXPLORATION INC. ET AL.	Fieldwood Energy Offshore LLC	VK 780 Lease G06884, VK 824 Lease G15436	ENERGY XXI GOM LLC, MARUBENI OIL & GAS (USA) LLC, TOTAL E & P USA INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
1587	11/5/1998	Joint Development / Venture / Exploration Agreements	ADDENDUM TO JOINT VENTURE AGREEMENT DATED NOVEMBER 5, 1998 BY AND BETWEEN SHELL OFFSHORE INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED, ET AL.	SHELL OFFSHORE INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED, ET AL.	Fieldwood Energy Offshore LLC	VK 780 Lease G06884, VK 824 Lease G15436	ENERGY XXI GOM LLC, MARUBENI OIL & GAS (USA) LLC, TOTAL E & P USA INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1588	12/1/1979	Operating Agreement - Other	OFFSHORE OPERATING AGREEMENT b/b SHELL OIL COMPANY AND FLORIDA EXPLORATION COMPANY, ET AL	SHELL OIL COMPANY AND FLORIDA EXPLORATION COMPANY, ET AL	Fieldwood Energy LLC	SS 189 Lease G04232	CASTEX OFFSHORE INC, WALTER OIL & GAS CORPORATION, WALTER OIL & GAS CORPORATION, BRISTOW US LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1589	6/1/2021	Surface Lease	SHELL PIPELINE	SHELL PIPELINE		MP 69 /Perez Family Surface Lease		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1590	7/1/1986	Marketing - Construction, Operations, Management, Ownership Agreements	Shell Pipeline is contract operator - Fieldwood Energy LLC has ownership along with various other owners including shell.	Shell Pipeline	Fieldwood Energy LLC	GC 065 Lease G05889	WLD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC, MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1591	3/30/2010	Elections	Ship ShOperating Agreement 252 Marketing Election Letter dated March 30, 2010 (Hells Oil & Gas Company, L.L.C.)	Ship Shoal 252 Marketing Election Letter dated March 30, 2010 (Hells Oil & Gas Company, L.L.C.)	Fieldwood Energy SP LLC	SS 282 Lease G01529	BAUGER OIL CORPORATION, CL&F RESOURCES LP, HELIS OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and allocate pursuant to divisive mergers				x
1592		Offfield Services	2018 Shore Offshore Services LLC - Platform Removal Contract	SHORE OFFSHORE SERVICE LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1593		Offfield Services	777955_Master Services Agreement dated effective 01/22/2019	SIGNA ENGINEERING CORP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1594		Offfield Services	Master Services Agreement dated effective 03/07/2019	Skoflo Industries, Inc.	Fieldwood Energy, LLC	n.a.	n.a.	\$30,480.96	Assume and assign to Credit Bid Purchaser		x		
1595		Offfield Services	777962_PO Terms & Conditions dated effective 10/10/2019	SKYSPRING OIL & GAS SERVICES, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

##### Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.  
[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjourned Assumption Dispute (as defined in the Confirmation Order).  
[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.  
[4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.  
[5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.  
[6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjourned Assumption Disputes (as defined in the Confirmation Order).  
[7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors (ECF No. 1742) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1596		Oilfield Services	MWD, LWD, Whipstocks, Drilling Tools, Fishing Services	SMITH INTERNATIONAL INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1597	7/21/2016	Non-Offfield Services	Solex Agreement (Final)	SOLEX	Fieldwood Energy LLC	n.a.	n.a.	\$50,165.13	Assume and assign to Credit Bid Purchaser		x		
1598		Oilfield Services	Catering Services & Personnel (Cooks, Galleyhands, Etc.)	SONOCO	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1599	5/31/2019	Non-Offfield Services	Consulting Agreement	SOREAP LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1600		Non-Offfield Services	Consulting Agreements	SOREAP LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1601	8/1/1994	Operating Agreement - Other	OPERATION AND MAINTENANCE OF MEASUREMENT FACILITIES GRAND BAY RECEIVING STATION BETWEEN SOUTHERN NATURAL GAS COMPANY AND PENZOIL PETROLEUM COMPANY	SOUTHERN NATURAL GAS COMPANY AND PENZOIL PETROLEUM COMPANY		MP 140 Lease G02193	JX NIPPON OIL EXPLORATION USA LTD	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1602		Oilfield Services	568442-Daywork Drilling Contract dated 1-3-2012	SPARTAN OFFSHORE DRILLING, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1603		Oilfield Services	701192 Master Services Agreement dated effective 08/16/2016	SPECIALTY RTP LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1604		Oilfield Services	Water Analyzers	SPECTRO SCIENTIFIC, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1605	1/1/2005	Unit Agreement and/or Unit Operating Agreement	VOLUNTARY UNIT AGREEMENT DATED JANUARY 1, 2005, BY AND BETWEEN SPINNAKER EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY	SPINNAKER EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY	Fieldwood Energy Offshore LLC	GA 210 Lease G25534		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1606	10/15/2004	Operating Agreement - Other	b/b SPN and Arena as amended by Amendment and Supplement to Evaluation Agreement dated November 5, 2004, Amendment and Supplement to Evaluation Agreement dated December 13, 2004, Extension Request dated November 8, 2005, and Assignment Agreement and Amendment to Operating Agreements dated May 5, 2006	SPN and Arena		WD 57 Lease G01449, WD 79/80 Lease G01874, WD 80 Lease G01989, WD 85 Lease G04895, WD 86 Lease G02934		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1607	11/5/2004	Amendment and Supplement to Evaluation Agreement	b/b SPN and Arena	SPN and Arena		WD 57 Lease G01449, WD 79/80 Lease G01874, WD 80 Lease G01989, WD 85 Lease G04895, WD 86 Lease G02934		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1608	12/13/2004	Amendment and Supplement to Evaluation Agreement	b/b SPN and Arena	SPN and Arena		WD 57 Lease G01449, WD 79/80 Lease G01874, WD 80 Lease G01989, WD 85 Lease G04895, WD 86 Lease G02934		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1609	5/5/2006	Operating Agreement - Other	b/b SPN and Arena	SPN and Arena		WD 57 Lease G01449, WD 79/80 Lease G01874, WD 80 Lease G01989, WD 85 Lease G04895, WD 86 Lease G02934		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1610	11/1/2004	Operating Agreement - Other	b/b SPN and Arena	SPN and Arena		WD 57 Lease G01449, WD 79/80 Lease G01874, WD 80 Lease G01989	TAMPNET INC, VENICE GATHERING SYSTEMS	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1611	12/27/2007	Property Participation & Exchange Agreements	b/b SPN and Arena	SPN and Arena		WD 57 Lease G01449, WD 79/80 Lease G01874, WD 80 Lease G01989, EI 100 Lease 796	TAMPNET INC, VENICE GATHERING SYSTEMS	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1612	2/15/2009	Farmout Agreement	Farmout Agreement dated February 15, 2009 between SPN Resources LLC and Moreno Offshore Resources, L.L.C., Farmors, and Houston Energy, L.P., Farmee	SPN Resources LLC and Moreno Offshore Resources, L.L.C., Farmors, and Houston Energy, L.P., Farmee	Fieldwood Energy SP LLC	SS 252 Lease G01529	BADGER OIL CORPORATION, CL&F RESOURCES LP, HELIX OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
1613	4/27/2012	Other Handling / Stabilization Agreements	Production Handling Agreement dated August 1, 2009 between SPN Resources, LLC and Moreno Offshore Resources, L.L.C., Platform Owners, and Helix Oil & Gas Company, L.L.C., et al, Producers, as amended by agreement on April 27, 2012.	SPN Resources, LLC and Moreno Offshore Resources, L.L.C., Platform Owners, and Helix Oil & Gas Company, L.L.C., et al, Producers, as amended by agreement on April 27, 2012.	Fieldwood Energy SP LLC	SS 252 Lease G01529	BADGER OIL CORPORATION, CL&F RESOURCES LP, HELIX OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
1614		Oilfield Services	Stabilizers	STABIL DRILL	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1615		Oilfield Services	Software at Grand Chenier Separating Facility (Wondeware West)	STANDARD AUTOMATION & CONTROL LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1616	6/12/2013	Other Lease / Rental Agreement	Lease Extension and Amendment State Lease No. 19718 by and between State Mineral Board and Dynamic Offshore Resources, LLC, LLOG Bluewater Holdings, L.L.C.; LLOG Exploration Company, L.L.C.;	State Mineral Board and Dynamic Offshore Resources, LLC; LLOG Bluewater Holdings, L.L.C.; LLOG Exploration Company, L.L.C.;		BS 25 Lease 19718		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1617	9/18/1975	Right of Way	ST OF LA ROW 1594	STATE OF LA		SP 6 & 7		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1618	6/28/2007	Water Bottom Contracts	STATE OF LA WATER BOTTOM LEASE #5/6	STATE OF LA		BURRWOOD / SP 42-43		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1619	10/17/2007	Surface Lease	ST OF LA NO 3011	STATE OF LA		BURRWOOD		\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
1620	6/17/2014	Assignment of Oil & Gas Leasehold Interest(s)	Assignment agreement dated 17 Jun 14 by and between Statoil Gulf of Mexico LLC and Noble Energy, Inc., Phoenix Exploration Company LP, Challenger Minerals Inc. et al	Statoil Gulf of Mexico LLC and Noble Energy, Inc., Phoenix Exploration Company LP, Challenger Minerals Inc. et al	Fieldwood Energy LLC	EW 790 Lease G33140		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1621	3/1/2014	Letter Agreement - Other Land	Letter Agreement dated effective March 1, 2014 by and between Statoil Gulf of Mexico LLC and Noble Energy, Inc., as amended by letter dated June 9, 2014.	Statoil Gulf of Mexico LLC and Noble Energy, Inc., as amended by letter dated June 9, 2014.	Fieldwood Energy LLC	GC 40 Lease G34536, GC 41 Lease G34537, EW 1009 Lease G34878, EW 1010 Lease G34879, EW 1011 Lease G34880	ILX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x		
1622		Oilfield Services	Tubing Service, Chlorine	STEEL SERVICE OILFIELD TUBULAR INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1623	4/7/2008	Surface Lease	STERLING SUGARS LLC	STERLING SUGARS LLC		MYETTE POINT / SL1491403- FWE II		\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
1624		Oilfield Services	Threader	STEWART TUBULAR PRODUCTS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1625	2/23/2017	Marketing - Pipeline Transport	Stingray Precedent Agreement by and between Stingray Pipeline Company L.L.C. and Fieldwood Energy LLC	Stingray Pipeline Company L.L.C. and Fieldwood Energy LLC	Fieldwood Energy LLC	n.a., n.a., n.a., n.a.		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x	x
1626		Oilfield Services	500187 MSA dated effective 11/01/2013; Master Services Agreement dated effective 01/01/2015	STOKES & SPIEHLER OFFSHORE INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1627		Oilfield Services	Texas RRC Permits	STOKES & SPIEHLER REGULATORY SERVICES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1628	9/9/2015	Performance Bond & Supplemental Bonding Agreement	by and between Fieldwood Energy LLC and Stone Energy Corporation. Stone acknowledgement of receipt of Bond	Stone Energy Corporation	Fieldwood Energy LLC	MC 108 Lease G09777	TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1629	6/29/2004	Letter Agreement - Other Land	LETTER AGREEMENT DATED JUNE 29, 2004, BY AND BETWEEN STONE ENERGY CORPORATION AND BP AMERICA PRODUCTION COMPANY	STONE ENERGY CORPORATION AND BP AMERICA PRODUCTION COMPANY	Fieldwood Energy Offshore LLC	WC 34 Lease G03251, WC 35 Lease G02819, WC 35, WC 66 Lease G01860, WC 35/66 Lease G01860, WC 65 Lease G02825, WC 66 Lease G02826, WC 67 Lease G03256		\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x		
1630	3/28/1995	Letter Agreement - Other Land	LETTER AGREEMENT DATED MARCH 28, 1995, BY AND BETWEEN STONE ENERGY CORPORATION AND DAVID U. MELOY, ET AL.	STONE ENERGY CORPORATION AND DAVID U. MELOY, ET AL.	Fieldwood Energy Offshore LLC	WC 34 Lease G02819, WC 35 Lease G01860, WC 65 Lease G02825, WC 66 Lease G02826, WC 67 Lease G03256		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1631	7/15/1994	Letter Agreement - Other Land	LETTER AGREEMENT DATED JULY 15, 1994 BY AND BETWEEN STONE ENERGY CORPORATION AND DAVID U. MELOY	STONE ENERGY CORPORATION AND DAVID U. MELOY	Fieldwood Energy Offshore LLC	WC 34 Lease G02819, WC 35 Lease G01860, WC 65 Lease G02825, WC 66 Lease G02826, WC 67 Lease G03256		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1632	4/4/2006	Joint Operating Agreement	Gilligan & Bingo: Stone offering of prospects to Fieldwood Fieldwood election	STONE ENERGY CORPORATION AND GOM SHELF LLC, ET AL	Fieldwood Energy LLC	SS 198 Lease 593, SS 198 Lease G12355	RENAISSANCE OFFSHORE, LLC, TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1633	1/10/2014	Well / Prospect Proposals	Gilligan & Bingo: Stone requesting extension and fieldwood's election	Stone Energy Offshore, L.L.C.	Fieldwood Energy LLC	MC 65 Lease G21742		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1634	2/5/2014	Well / Prospect Proposals	Gilligan & Bingo: Stone requesting extension and fieldwood's election	Stone Energy Offshore, L.L.C.	Fieldwood Energy LLC	MC 65 Lease G21742		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1635	3/24/2014	Well / Prospect Proposals	Gilligan & Bingo: Stone requesting extension and fieldwood's election	Stone Energy Offshore, L.L.C.	Fieldwood Energy LLC	MC 65 Lease G21742		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1636	3/28/2014	Well / Prospect Proposals	Proposal Amendment and Various requests for extension from Stone and election by Fieldwood	Stone Energy Offshore, L.L.C.	Fieldwood Energy LLC	MC 65 Lease G21742		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1637	11/10/2014	Well / Prospect Proposals	Gilligan & Bingo: Stone offering of prospects to Fieldwood Fieldwood election	Stone Energy Offshore, L.L.C.	Fieldwood Energy LLC	MC 108 Lease G09777	TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1638	2/5/2014	Well / Prospect Proposals	Gilligan & Bingo: Stone requesting extension and fieldwood's election	Stone Energy Offshore, L.L.C.	Fieldwood Energy LLC	MC 108 Lease G09777	TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1639	3/24/2014	Well / Prospect Proposals	Gilligan & Bingo: Stone requesting extension and fieldwood's election	Stone Energy Offshore, L.L.C.	Fieldwood Energy LLC	MC 108 Lease G09777	TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1640	9/9/2015	Performance Bond & Supplemental Bonding Agreement	by and between Fieldwood Energy LLC, SEO A L.L.C. Stone Energy Corporation and Stone Energy Offshore, L.L.C.; Fieldwood will apply own Supp Bonding	Stone Energy Offshore, L.L.C.; Stone Energy Offshore, L.L.C.; Stone Energy Corporation, SEO A L.L.C.	Fieldwood Energy LLC	MC 108 Lease G09777	TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1641		Oilfield Services	Core Sample / Fluid Sample Analysis	STRATUM RESERVOIR ISOTECH LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1642		Oilfield Services	Master Service Contract dated Feb 11, 2020	STRATUM RESERVOIR, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		

### Schedule of Assumed Contracts

Notes:

[1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.

[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjudged Assumption Dispute (as defined in the Confirmation Order).

[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.

[4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.

[5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.

[6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjourned Assumption Disputes (as defined in the Confirmation Order).

[7] Reference is hereby made to the Debtors' *Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and Its Affiliated Debtors* (ECF No. 1742) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed

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Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

##### Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.  
[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjudged Assumption Dispute (as defined in the Confirmation Order).  
[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.  
[4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.  
[5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.  
[6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjudged Assumption Disputes (as defined in the Confirmation Order).  
[7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors (ECF No. 1742) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1687	10/10/2018	Non-Offfield Services	Consulting Agreement	TH1, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1688		Offfield Services	Stickline / Cased Hole Balers	THE CAVINS CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1689	1/12/2017	Non-Offfield Services	Insurance Policy	THE GUARDIAN LIFE INSURANCE COMPANY	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1690	10/1/2016	Non-Offfield Services	Services Agreement	THE GUARDIAN LIFE INSURANCE COMPANY	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1691	10/6/2004	Other Misc.	LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.	THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.	Fieldwood Energy Offshore LLC	GA 210 Lease G25524		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1692	10/7/2004	Joint Development / Venture / Exploration Agreements	EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.	THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.	Fieldwood Energy Offshore LLC	GA 210 Lease G25524		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1693	2/22/2006	Farmout Agreement	Farmout Proposal Letter Agreement between The Houston Exploration Company and Noble Energy Inc. 2/22/2006	The Houston Exploration Company and Noble Energy Inc. 2/22/2006	Fieldwood Energy LLC	VR 408 Lease G15212		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1694	12/1/2018	Other	Sublease - One Briar Lake Plaza-Suite 320	THE LUBRIZOL CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$1,858.38	Assume and assign to Credit Bid Purchaser		x		
1695	2/11/1994	Unit Agreement and/or Unit Operating Agreement	Unit Agreement For Outer Continental Shelf Exploration, Development and Production Operations on the Viosca Knoll 252 Unit designated Contract No. 754394013, by the Minerals Management Service, dated effective February 11, 1994, executed by Samedan Oil Corporation (as Unit Operator) and Chevron U.S.A. Inc.(as a working interest owner).	The Minerals Management Service, Samedan Oil Corporation and Chevron U.S.A. Inc.		VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1696		Offfield Services	Mud Logging	THE MUDLOGGING COMPANY USA LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1697		Offfield Services	504791_Master Services Agreement dated effective 11/01/2013	THE NACHER CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1698	3/13/1992	Operating Agreement - Other	Operating Agreement dated 3/13/92 between The Pure Oil Company and The Ohio Oil Company	The Pure Oil Company and The Ohio Oil Company	Fieldwood Energy LLC	SS 253 Lease G01031	BADGER OIL CORPORATION, CL&F RESOURCES LP, HELIS OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
1699		Offfield Services	Drill Pipe, Downhole Tools, Other Rental Tools	THOMAS TOOLS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1700	1/30/2019	Non-Offfield Services	Subscription Agreement	TIBCO SOFTWARE, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1701		Offfield Services	Filter Media	TIMBALIER SALES & RENTAL INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1702		Offfield Services	565612_Master Services Agreement dated effective 05/11/2017	TIMKEN GEARS & SERVICES INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1703	9/10/2018	Non-Offfield Services	Consulting Agreement	TIORAM SUBSEA INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1704	10/1/1991	Farmout Agreement	FO and Operating Agreement dated 10/1/91 between Torch Energy Advisors Inc et al and Hall-Houston Oil Company	Torch Energy Advisors Inc et al and Hall-Houston Oil Company	Fieldwood Energy LLC	SS 291 Lease G02923		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1705	5/28/2009	Marketing - Connection Agreement	CONNECTION AGREEMENT INSTALLATION OF FACILITIES	TOTAL E&P USA, INC., STONE ENERGY OFFSHORE LLC		MC 108 Lease G09777	TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1706		Offfield Services	Daily Operating Supplies	TOTAL PRODUCTION SUPPLY, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1707		Offfield Services	501635_Master Services Agreement dated effective 01/01/2014	TOTAL SAFETY U.S. INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1708	12/20/2018	Other Misc.	by and between Fieldwood Energy LLC and TR Offshore, L.L.C.: Contemplation of Contract Operating Agreement, Transportation Agreement	TR Offshore, L.L.C.	Fieldwood Energy LLC	MI 518 Texas SL 80522 Lease MF80522		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1709	1/3/1997	Joint Operating Agreement	Operating Agreement eff. 1-3-1977 b/b Transco Exploration Company, as Operator, and Freeport Oil Company, Energy Development Corporation, Pioneer Production Corporation, et al	Transco Exploration Company, as Operator, and Freeport Oil Company, Energy Development Corporation, Pioneer Production Corporation, et al	Fieldwood Energy Offshore LLC	WD 34 Lease G03414		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1710	6/16/1991	Marketing - Connection Agreement	CONNECTION AND LATERAL LINE INTERCONNECT	TRANSCONTINENTAL GAS PIPELINE CORPORATION, BP EXPLORATION INC.		MC 108 Lease G09777	TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1711	1/25/2005	Letter Agreement - Operating Agreement	Letter Agreement for the Operation and Ownership Transfer of Certain South Marsh Island Block 66 Facilities, dated effective January 25, 2005, between Transcontinental Gas Pipeline Corporation, as Seller- and Union Oil "Company-of California and Forest Oil Corporation, as Purchaser, for facilities and pipeline associated with "A" and "C" Platforms. NEVER CONSOMATED	TRANSCONTINENTAL Gas Pipeline Corporation, Union Oil Company of California and Forest Oil	Fieldwood Energy Offshore LLC	SM 66 Lease G01198		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1712	12/4/1996	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN TRANSTEXAS AND DAVIS PETROLEUM CORP	TRANSTEXAS AND DAVIS PETROLEUM CORP	Fieldwood Onshore LLC	ST 331/332; EAGLE BAY ST 329 #1; SAN LEON GAS UNIT		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1713	2/20/2000	Pooling Agreement	POOLING AGREEMENT BY AND BETWEEN TRANSTEXAS GAS CORPORATION, DAVIS PETROLEUM CORP AND GENERAL LAND OFFICE OF TEXAS	TRANSTEXAS GAS CORPORATION, DAVIS PETROLEUM CORP AND GENERAL LAND OFFICE OF TEXAS	Fieldwood Onshore LLC	SAN LEON GAS UNIT NO. 1		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1714	10/3/2020	Non-O&G Real Property Lease / Rental / Sublease Agreements	COVID-19 Testing locations. Monthly agreement between Fieldwood and Trend Services Total Area: Work Trailer & Furniture - 3 Locations Square Footage: 6'x24' Trailer Address: PHI - Galveston, Houma and Abbeville	Trend Services	Fieldwood Energy LLC	Total Area: Work Trailer & Furniture - 3 Locations Square Footage: 6'x24' Trailer		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1715		Offfield Services	777675_Master Services Agreement dated effective 06/22/2018	TRENDESETTER ENGINEERING INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1716	4/1/2011 4/15/2011	Other Services Agreements	Response Resources Agreement Utilization Agreement	Trendsetter Subsea International LLC		Area wide		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1717		Offfield Services	Thread Protectors	TRI-STAR PROTECTOR SVC CO	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1718		Offfield Services	Primary Cleaning - Confined Space Entry Crews, Clean Out Crews (also called Gibsons Trussco / Gibsons)	TRUSSCO, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1719		Offfield Services	778061_Master Services Agreement dated effective 09/21/20	TRUSTED COMPLIANCE, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1720		Offfield Services	P&A ARO Reports (1 opside)	TSB OFFSHORE INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1721		Offfield Services	Thread and Tubular Inspection	TUBOSCOPE	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1722		Offfield Services	559582_Master Services Agreement dated effective 11/01/2013	TUBULAR SOLUTIONS, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1723		Offfield Services	Fieldwood Core Network Provider (G&A)	TW TELECOM HOLDINGS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1724	10/1/2001	Operating Agreement - Other	Operating Agreement eff. 10-1-01 b/b Union and Forest	Union and Forest		SM 18 Lease G06860		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1725	10/1/2001	Operating Agreement - Other	Operating Agreement eff. 10-1-01 b/b Union and Forest	Union and Forest		VR 380 Lease G02580		\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
1726	3/1/2001	Joint Operating Agreement	Joint Development Agreement with Operating Agreement, dated March 1, 2001, between Union Oil Company of California, Vastar Offshore, Inc. and Panaco, Inc., parts of EB 161 and 205.	Union Oil Company of California, Vastar Offshore, Inc. and Panaco, Inc.	Fieldwood SD Offshore LLC	EB 161 Lease G02648		\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
1727	2/1/2005	Letter Agreement - UOA	Letter Agreement, dated February 1, 2005, between Union Oil Company of California and Forest Oil, covering OCS-G 2589, South Marsh Island Block 137, as the Unit Operating Agreement for South Marsh Island Block 137 Unit, identified as Unit Agreement No. 14-08-001-20237, replacing and superseding, effective October 1, 2001, that certain Unit Operating Agreement dated January 1, 1989 between Conoco Inc., Texaco Producing Inc. and Canadian OXY Offshore Production Company.	Union Oil Company of California and Forest Oil	Fieldwood Energy Offshore LLC	SM 137 Lease G02589		\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
1728	10/1/2001	Operating Agreement - Other	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 66	Union Oil Company of California and Forest Oil Corporation		SM 66 Lease G01198		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			



Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

##### Notes:

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[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjudged Assumption Dispute (as defined in the Confirmation Order).  
[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.  
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[5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.  
[6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjudged Assumption Disputes (as defined in the Confirmation Order).  
[7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors ("ECF No. 1742") (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1729	10/1/2001	Operating Agreement - Other	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering OCS-G 2292, South Marsh Island Block 132	Union Oil Company of California and Forest Oil Corporation	SM 132 Lease G02282			\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1730	10/1/2001	Operating Agreement - Other	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 135	Union Oil Company of California and Forest Oil Corporation	SM 135 Lease G19776			\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1731	10/1/2001	Operating Agreement - Other	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 136	Union Oil Company of California and Forest Oil Corporation	SM 136 Lease G02588			\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1732	10/1/2001	Operating Agreement - Other	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 137	Union Oil Company of California and Forest Oil Corporation	SM 137 Lease G02589			\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1733	10/1/2001	Operating Agreement - Other	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 149	Union Oil Company of California and Forest Oil Corporation	SM 149 Lease G02592			\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1734	10/1/2001	Operating Agreement - Other	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 150	Union Oil Company of California and Forest Oil Corporation	SM 150 Lease G16325			\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1735	3/1/1979	Joint Operating Agreement	OPERATING AGREEMENT DATED MARCH 1, 1979, BY AND BETWEEN UNION OIL COMPANY OF CALIFORNIA AND MOBIL OIL EXPLORATION & PRODUCTION SOUTHEAST INC.	UNION OIL COMPANY OF CALIFORNIA AND MOBIL OIL EXPLORATION & PRODUCTION SOUTHEAST INC.	Fieldwood Energy LLC, Fieldwood Energy Offshore LLC	ST 53 Lease G04000		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1736	4/30/1993	Unit Agreement and/or Unit Operating Agreement	VR 371 Unit Agreement effective 4-30-93	Unit Agreement (VR 371/363/362 Unit) 4/30/1993; VR 371 UA	Fieldwood Energy LLC	VR 371 Lease G09524		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1737	11/1/2001	Letter Agreement - UOA	Letter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Service/ Chevron U.S.A. Inc., approving the initial participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394013, effective November 8, 2000	United States Department of the Interior, Minerals Management Service, Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1738	1/9/2002	Letter Agreement - UOA	Letter, dated January 9, 2002, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394013, effective December 1, 2001	United States Department of the Interior, Minerals Management Service, Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1739	5/28/2004	Letter Agreement - UOA	Letter, dated May 28, 2004, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394013, effective December 1, 2003	United States Department of the Interior, Minerals Management Service, Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1740	1/10/2007	Letter Agreement - UOA	Letter dated January 10, 2007, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision Exhibits "A", "B" and "C" reflecting a change in the Unit Area due to contraction provisions in the Viosca Knoll 252 Unit, Agreement No. 754394013	United States Department of the Interior, Minerals Management Service, Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
1741		Oilfield Services	778024_Master_Service_Contract Effective_3/4/2020	UNITED STATES K-9 UNLIMITED, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1742		Oilfield Services	Master Service Contract dated effective July 28, 2020	UNITED SUBSEA SPECIALISTS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1743	8/1/2010	Joint Operating Agreement	Amtd to JOA dated 5/16/2001 by and between Unocal and Callon	Unocal and Callon	EC 257 Lease G21580		UNION OIL COMPANY OF CALIFORNIA, W & T ENERGY VI LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
1744	5/16/2001	Joint Operating Agreement	Unocal and Callon dated 5/16/2001 but effective 2/14/2001	Unocal and Callon dated 5/16/2001 but effective 2/14/2001	EC 257 Lease G21580		UNION OIL COMPANY OF CALIFORNIA, W & T ENERGY VI LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
1745	1/1/1991	Property Participation & Exchange Agreements	Offshore Participation Agreement, dated effective January 1, 1991, between Unocal Exploration Corporation, The Northwestern Mutual Life Insurance Company, and Hardy Oil & Gas USA Inc. BA A105	Unocal Exploration Corporation, The Northwestern Mutual Life Insurance Company, and Hardy Oil & Gas USA Inc.	Fieldwood Energy Offshore LLC	BA A105 Lease G01757	ERA HELICOPTERS INC., TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1746		Oilfield Services	309603_Master Services Agreement dated effective 11/01/2013	VARIABLE BORE RAMS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1747	12/15/1996	Operating Agreement - Other	Operating Agreement eff. 12-15-96 b/w Vastar and Union	Vastar and Union	Fieldwood Energy LLC	SS 105 Lease G09614		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1748	11/16/2001	Property Participation & Exchange Agreements	N2 G1 S2 #L-8 ST 1 Well by and between Vastar Resources, Inc. a part of BP America Inc. Spinnaker Exploration Company, L.L.C.	Vastar Resources, Inc. a part of BP America Inc. Spinnaker Exploration Company, L.L.C.	Fieldwood Energy LLC	G1 S2 Lease 177	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1749	10/29/2020	Non-O&G Real Property Lease / Rental / Sublease Agreements	Lease agreement between Fieldwood Energy and Vector Aviation Total Area: Heliport and office trailer Address: 112 Revis Simon Loop Abbeville LA 70510	Vector Aviation	Fieldwood Energy LLC	Total Area: Heliport and office trailer		\$0.00	Assume and assign to Credit Bid Purchaser			x	
1750	10/2/2019	Non-Offfield Services	Software License Agreement	VERIS GLOBAL, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1751	10/2/2019	Non-Offfield Services	Software Licensing Agreement	VERIS GLOBAL, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1752		Oilfield Services	777930_Master Services Agreement dated effective 06/24/2019	VERIS GLOBAL, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1753		Non-Offfield Services	Services Agreement	VERIZON WIRELESS	Fieldwood Energy LLC	n.a.	n.a.	\$3,696.73	Assume and assign to Credit Bid Purchaser		x		
1754		Oilfield Services	536859_Master Services Agreement dated effective 11/22/2013	VERSABUILD LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1755		Oilfield Services	Paraffin Wax Remediation Product Vendor	VERSALIS AMERICAS INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1756		Oilfield Services	Rigging; Derrick Barges	VERSAMARINE, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1757		Oilfield Services	I&E Control and Power Systems; Provides Engineering, Fabrication, Installation, and Startup	VERSATECH AUTOMATION SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1758		Oilfield Services	508136_Master Services Agreement dated effective 01/01/2014	VESCO RENTAL & PRESSURE CONTROL LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1759		Oilfield Services	Provides Wellhead Equipment and Rental Tools	VETCO GRAY INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1760	11/26/2013	Non-Offfield Services	Consulting Agreement	VIKING ENGINEERING LC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser			x	
1761		Oilfield Services	777494_PO Terms & Conditions dated effective 09/06/2017	VIKING FABRICATORS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1762		Oilfield Services	Life Raft Exchange	VIKING LIFE SAVING EQUIPMENT AMERICA, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1763		Oilfield Services	777904_PO Terms & Conditions dated effective 03/28/2019	VME PROCESS, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1764		Other	Vision Service Provider	VSP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser			x	
1765	4/23/1975	Joint Operating Agreement	Operating Agreement eff. 4-23-75	W & T Energy VI, Arena, W & T Offshore, Wichita Partnership	Fieldwood Energy LLC	ST 148 Lease G01960		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1766	8/28/2014	Facilities & Tie-In Agreements	Bridging Agreement dated 28 Aug 2014 by and between the Big Bend Producers Noble Energy Inc, W-T Energy VI, LLC, Red Willow Offshore, LLC and HEDV V, LLC bridging the responsibilities of the Loop Operator and Big Bend Field Operator	W & T Energy VI, LLC, Red Willow Offshore, LLC, Houston Energy Deepwater Ventures V, LLC, Noble Energy Inc, IXP Prospect Dantzier, LLC, Ridgewood Dantzier	Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

##### Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.
- [2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjudged Assumption Dispute (as defined in the Confirmation Order).
- [3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.
- [4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.
- [5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.
- [6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjudged Assumption Disputes (as defined in the Confirmation Order).
- [7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors (ECF No. 1742) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1767	2/1/1994	Joint Operating Agreement	JOperating Agreement eff. 2/1/94	W & T Offshore	Fieldwood Energy Offshore LLC	SS 301 Lease G10794		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1768	5/19/2003	Joint Operating Agreement	JOperating Agreement eff. 5/19/03	W & T Offshore	Fieldwood Energy Offshore LLC	SS 301 Lease G10794		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1769	4/10/1956	Unit Agreement and/or Unit Operating Agreement	Unit No. 891002891 - SS 32	W & T Offshore, Inc.	Fieldwood Energy LLC	SS 30 Lease 333, SS 31 Lease 334, SS 32 Lease 335, SS 33 Lease 336	W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1770	11/21/2019	Withdrawal Agreement	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: W&T Withdrawal from EC 2 SL 18121 - W&T did not prepay abandonment	W&T Offshore, Inc.	Fieldwood Energy LLC	EC 2 Lease 18121		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1771	12/10/2019	Other Misc.	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: W&T Non-consent lease saving operation on EC 2 SL 18121 for failure to respond to lease number FW194042	W&T Offshore, Inc.	Fieldwood Energy LLC	EC 2 Lease 18121		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1772	7/8/2016	Letter Agreement - Other Land	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: Fieldwood's response to W&T Letter Agreement - HI 129 #16 Well - Final Agreement	W&T Offshore, Inc.	Fieldwood Energy LLC	HI 129 Lease G01848	W & T OFFSHORE INC, HELIS OIL & GAS COMPANY LLC, HELIS OIL & GAS CO, CALYPSO EXPLORATION LLC, CHEYENNE PETROLEUM COMPANY, MAGNUM HUNTER PRODUCTION INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1773	7/21/2016	Operating Agreement - Other	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: Contract Operating Agreement eff. 7-21-16	W&T Offshore, Inc.	Fieldwood Energy LLC	HI 129 Lease G01848	W & T OFFSHORE INC, HELIS OIL & GAS COMPANY LLC, HELIS OIL & GAS CO, CALYPSO EXPLORATION LLC, CHEYENNE PETROLEUM COMPANY, MAGNUM HUNTER PRODUCTION INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1774	7/21/2016	Operating Agreement - Other	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: Contract Operating Agreement - #16 well	W&T Offshore, Inc.	Fieldwood Energy LLC	HI 129 Lease G01848	W & T OFFSHORE INC, HELIS OIL & GAS COMPANY LLC, HELIS OIL & GAS CO, CALYPSO EXPLORATION LLC, CHEYENNE PETROLEUM COMPANY, MAGNUM HUNTER PRODUCTION INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1775	7/11/2012	Letter Agreement - Operating Agreement	Letter Agreement Pursuant to Operating and Processing Agreement dated 06/13/1996 by and between W&T Offshore, Inc. and Dynamic Offshore Resources, LLC	W&T Offshore, Inc. and Dynamic Offshore Resources, LLC		SS 300 Lease G07780, SS 301 Lease G10794	W&T OFFSHORE INC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1776	11/1/2014	Unit Agreement and/or Unit Operating Agreement	Unit Agreement between Walter and FedGov for EW 834 Unit dated 1 Nov 14 as amended by that first amendment dated 1 April 2016	Walter and FedGov for EW 834 Unit dated 1 Nov 14 as amended by that first amendment dated 1 April 2016		EW 790 Lease G33140, EW 834 Lease G27982, EW 835 Lease G15156, MC 793 Lease G33177, EW 789 Lease G35905		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1777	9/1/1988	Operating Agreement - Other	Agreement for ownership and operation of Platform and Facilities	Walter O&G, Castex, GOME 1271		HI 176 Lease G06164		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1778	4/23/2014	Other Misc.	Letters of No Objection, Lease & Pipeline Crossings: Applies to ST 276, 296 & 311, includes indemnification	Walter Oil & Gas Corporation	Fieldwood Energy LLC	ST 276 Lease G07780	APACHE OFFSHORE INVESTMENT GP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1779	7/15/2008	Property Participation & Exchange Agreements	ST 311 Participation Agreement-Walter & APA-7-15-2008	WALTER OIL & GAS CORPORATION		ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1780	7/15/2008	Assignment of ORRI	ST 311 Walter ORRI Assign	WALTER OIL & GAS CORPORATION		ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1781	9/15/2017	Operating Agreement - Other	ST 311-320 JDA Offshore Operating Agreement dated 9-15-17, as amended	Walter Oil & Gas Corporation and W & T Offshore, et al	Fieldwood Energy LLC	ST 311 Lease G31418, ST 320 Lease G24990	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1782	12/1/2011	Property Participation & Exchange Agreements	ST 311 Participation Agreement-Walter & APA & Castex-12-1-2011	Walter Oil & Gas Corporation, Apache, Castex		ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1783	7/2/2015	Assignment of Oil & Gas Leasehold Interest(s)	By and between Walter Oil & Gas Corporation, Castex Offshore, Inc., Fieldwood Energy LLC and Apache Shelf Exploration LLC as "Seller" and Discovery Producer Services LLC as "Buyer"	Walter Oil & Gas Corporation, Castex Offshore, Inc., Fieldwood Energy LLC and Apache Shelf Exploration LLC as "Seller" and Discovery Producer Services LLC as "Buyer"	Fieldwood Energy LLC	ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1784	1/15/2010	Farmout Agreement	Farmout Agreement by and between Noble Energy Inc and Walter Oil and Gas Corporation dated 15 Jan 10 as amended by (a) First Amndt dated (b) Second Amndt dated (c) Third Amndt dated (d) Fourth Amndt dated 1 March 15 (Walter assigned NBL an ORRI) (e) Fifth Amendment dated 1 June 2018 (f) Consent to Assign dated 31 Jan 20	Walter Oil and Gas Corporation	Fieldwood Energy LLC	EW 790 Lease G33140, EW 834 Lease G27982		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1785	11/1/2014	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement between Walter and Non-Ops (FW holds 0% WI in UOperating Agreement). Included only as it farmed out its WI to Walter and related ORRI.	Walter Oil and Gas Corporation	Fieldwood Energy LLC	EW 790 Lease G33140, EW 789 Lease G35905, EW 834 Lease G27982, EW 835 Lease G15156, MC 793 Lease G33177		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1786	12/1/2014	Letter Agreement - UOA	Nobles stipulations to Walter prior to signing Unit Agreement dated 1 Dec 14	Walter Oil and Gas Corporation	Fieldwood Energy LLC	EW 790 Lease G33140, EW 834 Lease G27982, EW 835 Lease G15156, EW 793 Lease G33177		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1787		Offfield Services	Master Service Contract dated effective November 01, 2013	WARD LEONARD	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1788		Offfield Services	548135_Master Services Agreement dated effective 12/01/2013	WARRIOR ENERGY SERVICES CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1789		Non-Offfield Services	Dumpster rental and pickup agreement	WASTE CONNECTIONS BAYOU, INC	Fieldwood Energy LLC	n.a.	n.a.	\$27.33	Assume and assign to Credit Bid Purchaser		x		
1790		Offfield Services	Trash Disposal (Creole, FW North, and Myette Point)	WASTE MANAGEMENT, INC	Fieldwood Energy LLC	n.a.	n.a.	\$143.59	Assume and Allocate Pursuant to Divisive Mergers	x			
1791		Offfield Services	525177_Master Services Agreement dated effective 01/01/2014	WAVELAND SERVICES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1792		Offfield Services	Casing, Cement, Float Equipment	WEATHERFORD GEMOCO	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1793		Offfield Services	Master Service Contract dated Feb 11, 2020	WEATHERFORD LABORATORIES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1794		Offfield Services	Casing Services, Liner Hanger, Float Equip., Packers Completion Tools, Eline/Welsh, Fishing, Sample Analysis, Trucking	WEATHERFORD U.S. LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1795		Offfield Services	Master Service Contract dated November 01, 2013	WEATHERFORD U.S., LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1796		Offfield Services	509006_Master Services Agreement dated effective 11/17/2014	WEIR SEABOARD	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1797	1/17/2014	Non-Offfield Services	MSA - WellEZ / Quorum (WellEZ) - Fieldwood Amendment 11.4.19 - signed 2019.11.19	WELLEX INFORMATION MANAGEMENT, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1798	11/1/2013	Overriding Royalty Interest Agreement	ORRI granted to Western Geco by Samson Offshore, LLC dated 1 January 2013 covering blocks GC 679 and GC768	Western Geco, Samson Offshore	Fieldwood Energy LLC	GC 679 Lease G21811, GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1799	3/3/1998	Property Participation & Exchange Agreements	PARTICIPATION AGREEMENT BY AND BETWEEN WESTPORT OIL AND GAS COMPANY, INC. AND BASIN EXPLORATION, INC.	WESTPORT OIL AND GAS COMPANY, INC. AND BASIN EXPLORATION, INC.	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1800	3/3/1998	Property Participation & Exchange Agreements	PARTICIPATION AGREEMENT EFFECTIVE MARCH 3, 1998, BY AND BETWEEN WESTPORT OIL AND GAS COMPANY, INC. AND BASIN EXPLORATION, INC.	WESTPORT OIL AND GAS COMPANY, INC. AND BASIN EXPLORATION, INC.	Fieldwood Energy Offshore LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1801		Offfield Services	531621_Master Services Agreement dated effective 10/02/2018	WHITCO PUMP & EQUIPMENT LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1802		Offfield Services	529263_PO Terms & Conditions dated effective 02/10/2017	WHITCO SUPPLY LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1803	3/1/2010	Marketing - Transportation	Gathering and Dedication of Reserves by and between Wild Well (FWE) and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Wild Well (FWE) and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC	GC 065 Lease G05889	WLD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC, MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$12,978.15	Assume and assign to Credit Bid Purchaser		x		

Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

- Notes:
- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.
  - [2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjudged Assumption Dispute (as defined in the Confirmation Order).
  - [3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.
  - [4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.
  - [5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.
  - [6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjudged Assumption Disputes (as defined in the Confirmation Order).
  - [7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors (ECF No. 1742) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1804	11/1/2020	Marketing - Transportation	It Gathering, dedication for GC 243 - Aspen, \$ 0.09 by and between Wild Well Aspen (FWE) and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC	GC 243 Lease G20051			\$19.72	Assume and assign to Credit Bid Purchaser		x		
1805		Oilfield Services	511358_Master Services Agreement dated effective 12/01/2013	WILD WELL CONTROL INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1806	11/1/2010	Acquisition / PSA / Other Purchase or Sale Agreements	Purchase and Sale Agreement by and between Wild Well Control, Inc and Shell Offshore Inc dated 31 Jan 2010 but effective 1 Jan 2010 as Amended 26 Aug 2010	Wild Well Control, Inc and Shell Offshore Inc dated 31 Jan 2010 but effective 1 Jan 2010 as Amended 26 Aug 2010	Fieldwood Energy LLC	GC 65 Lease G05889, GC 108 Lease G14668, GC 109 Lease G05900, GC 84 Lease G07005	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1807	11/1/2016	Acquisition / PSA / Other Purchase or Sale Agreements	by and between Fieldwood Energy Offshore LLC and Wild Well Control, Inc. : 51% of the Rocky 12-in pipeline Segment 8255 running approximately 7.3 miles between the GC 65 "A" platform and the GC 19 "A" Platform	Wild Well Control, Inc.	Fieldwood Energy Offshore LLC	GC 19/65		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1808	12/2/2016	Well / Prospect Proposals	Fieldwood Offer to Purchase Wild Well's Interest in the Rocky 12" Pipeline	Wild Well Control, Inc.	Fieldwood Energy Offshore LLC	GC 19/65		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1809	1/1/2010	Joint Operating Agreement	Joint Operating Agreement by and between Wild Well Control, Inc and Dynamic Offshore Resources Inc dated effective 1 Jan 2010	Wild Well Control, Inc.	Fieldwood Energy Offshore LLC	GC 65 Lease G05889, GC 108 Lease G14668, GC 109 Lease G05900, GC 84 Lease G34539	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1810	1/26/2012	Letter Agreement - JOA	Letter Agreement regarding Green Canyon 65 Unit Joint Operating Agreement Amendment for Sulfurville Drilling Program, dated January 26, 2012, between Dynamic Offshore Resources, LLC and Wild Well Control, Inc.	Wild Well Control, Inc.	Fieldwood Energy Offshore LLC	GC 65 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1811		Oilfield Services	Weather Service	WILKENS WEATHER TECHNOLOGIES INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1812		Oilfield Services	Trash Disposal (Cameron Dock)	WILKERSON TRANSPORTATION, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1813	3/1/2001	Marketing - Gas Sales	MP 259 no longer flowing by and between WILLIAMS ENERGY SERVICES COMPANY, AND DEVON SFS OPERATING, INC.	WILLIAMS ENERGY SERVICES COMPANY, AND DEVON SFS OPERATING, INC.		MP 255/259, VK 692, 693, 694, 698 Lease G07827	MCMORAN OIL & GAS LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1814	8/1/1998	Marketing - Gas Sales	MP 259 no longer flowing by and between WILLIAMS ENERGY SERVICES COMPANY, AND SNYDER OIL COMPANY	WILLIAMS ENERGY SERVICES COMPANY, AND SNYDER OIL COMPANY		MP 255/259, VK 692, 693, 694, 698 Lease G07827	MCMORAN OIL & GAS LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1815	6/24/1997	Marketing - Gas Sales	MP 259 no longer flowing by and between WILLIAMS ENERGY SERVICES COMPANY, AND SNYDER OIL COMPANY AND SOCO OFFSHORE, INC.	WILLIAMS ENERGY SERVICES COMPANY, AND SNYDER OIL COMPANY AND SOCO OFFSHORE, INC.		MP 255/259, VK 692, 693, 694, 698 Lease G07827	MCMORAN OIL & GAS LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1816	12/10/2013	Marketing - Gas Export Agreement	Williams Field Services Lateral agreement	Williams Field Services		MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC, ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1817	12/10/2013	Marketing - Gas Export Agreement	Williams Field Services Lateral agreement	Williams Field Services		MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC, ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1818	12/10/2013	Marketing - Gas Export Agreement	Williams Field Services Lateral agreement	Williams Field Services		MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC, ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1819	12/10/2013	Marketing - Transportation	Williams Field Services Gas Gathering Agreement (Canyon Chief)	Williams Field Services		MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC, ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1820	12/10/2013	Marketing - Transportation	Williams Field Services Gas Gathering Agreement (Canyon Chief)	Williams Field Services		MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC, ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1821	12/10/2013	Marketing - Transportation	Williams Field Services Gas Gathering Agreement (Canyon Chief)	Williams Field Services		MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC, ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1822		Oilfield Services	325605_Master Service_Contract Effective 6-27-2018	W-INDUSTRIES INC - TEXAS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1823		Oilfield Services	Wireline Rentals: No Longer a Schlumberger Entity	WIRELINE CONTROL SYSTEMS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1824		Non-Offfield Services	DocVue Software License	DOOPEAK SOFTWARE, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$8,802.70	Assume and assign to Credit Bid Purchaser		x		
1825	8/1/2019	Non-Offfield Services	Annual Subscription	WOOD MACKENZIE INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1826		Non-Offfield Services	Subscription Software License	Workshare Technology Inc.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1827		Oilfield Services	553388_Master Services Agreement dated effective 12/01/2013	WORKSTRINGS INTERNATIONAL, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1828		Oilfield Services	Non-Rotating Casing Protectors	WWT INTERNATIONAL INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1829		Oilfield Services	510196_Master Services Agreement dated effective 01/01/2014	XL SYSTEMS LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1830	11/1/2010	Farmout Agreement	Farmout Agmt b/b XTO Offshore, Inc. and Century Exploration New Orleans	XTO Offshore, Inc. and Century Exploration New Orleans		BS 45 Lease 15683		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1831	7/22/2020	Non-Offfield Services	Consulting Agreement	YAMMM Software LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1832	10/18/2018	Non-Offfield Services	Software License Agreement	ZETAWARE INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1833		Non-Offfield Services	System Services / License Agreements	ZETAWARE INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1834		Oilfield Services	License and System Services Agreement dated effective 10-18-2018	ZETAWARE INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1835		Other	AD&D insurance, business travel insurance	Zurich	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1836	4/1/1992	Unit Agreement and/or Unit Operating Agreement	Unit Agreement for Outer Continental Shelf Exploration, Development and Production Operations on the South Pass Block 60 Unit (Blocks 6, 17, 59, 60, 66 and 67) South Pass Area, Offshore Louisiana Outer Continental Shelf, Contract No. 754394018, as amended			SP 61 Lease G01609, SP 66 Lease G01611, SP 67 Lease G01612, SP 6 Lease G03337, SP 17 Lease G02938, SP 59 Lease G02942, SP 59 Lease G02943, SP 59 / 60 Lease G01608, SP 60 Lease G02137	ANKOR E&P HOLDINGS CORPORATION	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1837	4/1/1992	Unit Agreement and/or Unit Operating Agreement	Amendment to Unit Agreement. For Outer Continental Shelf Exploration, Development and Production Operations on the South Pass Block 60 Unit (Blocks 6, 17, 59, 60, 66 and 67) South Pass Area, Offshore Louisiana Outer Continental Shelf (Contract No. 754394018) to expand the Unit Agreement to include the NE1/4 of the NW1/4 of Block 61, OCS-G 1609, South. Pass Area.			SP 61 Lease G01609, SP 66 Lease G01611, SP 67 Lease G01612, SP 6 Lease G03337, SP 17 Lease G02938, SP 59 Lease G02942, SP 59 Lease G02943, SP 59 / 60 Lease G01608, SP 60 Lease G02137	ANKOR E&P HOLDINGS CORPORATION	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1838	7/1/1983	Unit Agreement and/or Unit Operating Agreement	ST 295 UOA. As amended		Fieldwood Energy LLC	ST 276 Lease G07780, ST 295 Lease G05646, ST 296 Lease G12981	APACHE OFFSHORE INVESTMENT GP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1839	9/1/2010	Joint Development / Venture / Exploration Agreements	mp-295-Joint Venture Letter Agreement			MP 295 Lease G32263	APACHE SHELF EXPLORATION LLC, ENERGY XXI GOM LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers		x		
1840	12/20/2012	Farmout Agreement	MP 295 Extension 12-20-12			MP 295 Lease G32263	APACHE SHELF EXPLORATION LLC, ENERGY XXI GOM LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x	x		

Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

##### Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.  
[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject in the Confirmation Order).  
[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.  
[4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.  
[5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.  
[6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjourned Assumption Disputes (as defined in the Confirmation Order).  
[7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors, (ECF No. 1742) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1841	2/12/2013	Operating Agreement - Other	Primary Term Lands - MOA Recorded 01-2015 Revision			MP 295 Lease G32263	APACHE SHELF EXPLORATION LLC, ENERGY XXI GOM LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1842	2/22/2013	Joint Development / Venture / Exploration Agreements	Heron Prospect (MP 295) Letter of Agreement 2-22-13			MP 295 Lease G32263	APACHE SHELF EXPLORATION LLC, ENERGY XXI GOM LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1843	6/12/2014	Operating Agreement - Other	Heron Prospect MOA and No. 2 6-1-14			MP 295 Lease G32263	APACHE SHELF EXPLORATION LLC, ENERGY XXI GOM LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1844	1/13/2015	Letter Agreement - Other Land	Heron Prospect (MP 295) Letter Agmt 1-13-15			MP 295 Lease G32263	APACHE SHELF EXPLORATION LLC, ENERGY XXI GOM LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1845	7/10/2015	Termination / Ratification and Jorder of Operating / Other Agreements	MP 295 9-18-2012 Farmout Termination Ltr dtd 7-10-15			MP 295 Lease G32263	APACHE SHELF EXPLORATION LLC, ENERGY XXI GOM LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1846	8/7/1953	Unit Agreement and/or Unit Operating Agreement	HI 179 Unit Agreement		Fieldwood Energy LLC	HI 179 Lease G03236	ARENA ENERGY LP, Transcontinental Gas Pipeline Co LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1847	1/1/1978	Unit Agreement and/or Unit Operating Agreement	HI 179 Unit Operating Agreement		Fieldwood Energy LLC	HI 179 Lease G03236, GA 180 Lease G03228	ARENA ENERGY LP, Transcontinental Gas Pipeline Co LLC, ARENA ENERGY LP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1848	8/1/1997	Unit Agreement and/or Unit Operating Agreement	EC 331/332 Unit Operating Agreement		Fieldwood Energy LLC	EC 331 Lease G08658, EC 332 Lease G09478	CAIRN ENERGY USA INC, CONTINENTAL LAND & FUR CO INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				x
1849	6/1/2009	Operating Agreement - Other	Operating Agreement CA 42/43			CA 42/43 Lease G32267, CA 43 Lease G32268	CASTEX OFFSHORE INC, PEREGRINE OIL AND GAS II LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1850	1/1/1987	Joint Operating Agreement	Joint Operating Agreement 1-1-87		Fieldwood Energy LLC	GI 83 Lease G03793	CLK EXPLORATION COMPANY	\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
1851	1/1/1990	Operating Agreement - Other	Operating Agreement effective January 1, 1990		Fieldwood Energy LLC	EI 361 Lease G02324	COX OPERATING LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1852	7/1/1994	Operating Agreement - Other	Operating Agreement 7/1/1994		Fieldwood Energy LLC	HI A582 Lease G02719	COX OPERATING LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1853	8/4/2000	Farmout Agreement	Farmout Agreement 8/4/2000		Fieldwood Energy LLC	HI A582 Lease G02719	COX OPERATING LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1854	4/13/2009	Letter Agreement - JOA	Letter Agreement Amending Article 12.2 of Joint Operating Agreement		Fieldwood Energy LLC	MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134, MC 904 Lease G36566, MC 905 Lease G36405	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1855	5/7/2009	Letter Agreement - JOA	Letter Agreement Amending Article 12.2 of Joint Operating Agreement		Fieldwood Energy LLC	MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134, MC 904 Lease G36566, MC 905 Lease G36405	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1856	4/25/2011	Letter Agreement - Other Land	Rescinds AFE			MC 948 Lease G28030, MC 949 Lease G32363, MC 992 N2 Lease G24133, MC 993 N2 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1857	10/25/2012	Letter Agreement - UOA	One time supersedence of UOperating Agreement provision 11.2		Fieldwood Energy LLC	MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1858	11/1/2013	Unit Agreement and/or Unit Operating Agreement	Unit Agreement for Outer Continental Shelf Exploration, Development, and Production Operations on the Mississippi Canyon Block 948 Unit, Contract No. 754313006.			MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1859	12/10/2013	Marketing - Gathering				MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G32363, MC 993 Lease G32363	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1860	12/10/2013	Marketing - Gathering				MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G32363, MC 993 Lease G32363	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1861	12/10/2013	Marketing - Gathering				MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G32363, MC 993 Lease G32363, MC 904 Lease G36566	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1862	2/20/2014	Letter Agreement - UOA	One time supersedence of UOperating Agreement provision 8.3.1		Fieldwood Energy LLC	MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1863	10/1/1997	Unit Agreement and/or Unit Operating Agreement	MI 623 Unit Operating Agreement		Fieldwood Energy LLC	MI 623 Lease G03088	EOG RESOURCES INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1864	7/1/1983	Unit Agreement and/or Unit Operating Agreement	EI 212 Unit Operating Agreement		Fieldwood Energy LLC	EI 212 Lease G05503	EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1865	7/1/1984	Unit Agreement and/or Unit Operating Agreement	MP 310 Unit Operating Agreement		Fieldwood Energy LLC	MP 303 Lease G04253, MP 304 Lease G03339, MP 310 Lease G04126	EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1866	6/7/1988	Unit Agreement and/or Unit Operating Agreement	EI 212 Unit Agreement		Fieldwood Energy LLC	EI 212 Lease G05503	EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1867	3/29/2005	Confidentiality Agreements / AML and Related Consents	Area of Mutual Interest - EI 312 N2			EI 312 Lease G22679	EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1868	10/25/2005	Operating Agreement - Other	Operating Agreement 10-25-05		Fieldwood Energy LLC	EI 312 Lease G22679, EI 311 Lease G27918	EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1869	2/8/2006	Letter Agreement - Other Land	SS 204 A365T1 Non-Consent 500% Penalty			SS 204 Lease G01520	EPL OIL & GAS, LLC, KINETICA DEEPWATER EXPRESS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1870	8/1/1973	Operating Agreement - Other	Operating Agreement eff. 8-1-73		Fieldwood Energy LLC	HI A474 Lease G02366	FREEPORT MCMORAN OIL & GAS LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1871	8/1/1973	Operating Agreement - Other	Operating Agreement eff. 8-1-73			HI A489 Lease G02372	FREEPORT MCMORAN OIL & GAS LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1872	10/1/2004	Operating Agreement - Other	Operating Agreement eff. 10-1-04		Fieldwood Energy LLC	SS 159 Lease G11984	HOACTZIN PARTNERS LP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1873	2/11/2009	Other Handling / Stabilization Agreements	Anchor Producer PHA dated 11 Feb 2009 (FW/NBL not a party, info only)		Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1874	9/1/2016	Letter Agreement - Other Land				MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1875	5/5/2017	Letter Agreement - Other Land				MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1876	9/11/2017	Letter Agreement - Other Land				MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1877	4/1/2018	Unit Agreement and/or Unit Operating Agreement	Unit Agreement No. 754318002 for the Green Canyon Block 40 Unit approved by the BOCEM effective April 1, 2018			EW 1009 Lease G34878, EW 1010 Lease G34879, EW 1011 Lease G34880, GC 0401 Lease G34536, GC 041 Lease G34537, GC 39 A Lease G34666, GC 039 B Lease G36476	ILX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1878	7/1/1990	Unit Agreement and/or Unit Operating Agreement	MP 259 Unit Agreement and Unit Operating Agreement		Fieldwood Energy LLC	MP 259 Lease G07827, KV 692/693 Lease G07898	MCMORAN OIL & GAS LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1879	7/24/2006	Operating Agreement - Other	Operating Agreement eff. 7-24-06		Fieldwood Energy LLC	PL 9 Lease G02924	MCMORAN OIL & GAS LLC, RIDGEWOOD ENERGY CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1880	1/17/1963	Marketing - Construction, Operations, Management, Ownership Agreements	Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana		Fieldwood Energy LLC	WC 65 G02825, WC 66 G02826, WC 72 G23735, EC 2 SL16473 16473	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
1881	3/24/1972	Unit Agreement and/or Unit Operating Agreement	SP 65 G G-1 Unit Res B Unit Agreement -891012327		Fieldwood Energy LLC	SP 65 Lease G01610, MP 152 Lease G01966, MP 153 Lease G01967	RENAISSANCE OFFSHORE, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1882	5/18/1972	Unit Agreement and/or Unit Operating Agreement	SP 65 G G-1 Unit Res A Unit Agreement-891012332		Fieldwood Energy LLC	SP 65 Lease G01610, MP 152 Lease G01966, MP 153 Lease G01967, SP 64 Lease G01901	RENAISSANCE OFFSHORE, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1883	5/18/1972	Unit Agreement and/or Unit Operating Agreement	SP 65 G2-G3 Unit Agreement-891012333		Fieldwood Energy LLC	SP 65 Lease G01610, MP 152 Lease G01966, MP 153 Lease G01967, SP 64 Lease G01901	RENAISSANCE OFFSHORE, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1884	10/1/1997	Unit Agreement and/or Unit Operating Agreement	SP 65 G G-1 Unit Res A UOperating Agreement		Fieldwood Energy LLC	SP 65 G G-1 Unit Res A Lease G01610	RENAISSANCE OFFSHORE, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1885	10/1/1997	Unit Agreement and/or Unit Operating Agreement	SP 65 G G-1 Unit Res B UOperating Agreement		Fieldwood Energy LLC	SP 65 G G-1 Unit Res B Lease G01610	RENAISSANCE OFFSHORE, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1886	10/1/1997	Unit Agreement and/or Unit Operating Agreement	SP 65 G2-G3 Operating Agreement		Fieldwood Energy LLC	SP 65 G2-G3 Lease G01610	RENAISSANCE OFFSHORE, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1887	4/1/2008	Marketing - PHA	Ratification of SM 44 "C", SM 40 "JA" PHA for SM 40 C-3/C2D Well			SM 40 Lease G13607, SM 44 Lease G23840	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1888	10/1/1981	Marketing - Construction, Operations, Management, Ownership Agreements	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and NIA and N/A		Fieldwood Energy LLC	SP 87 Lease G07799, SP 89 Lease G01618, WD 105 Lease 842, WD 86 Lease G02934, WD 104 Lease 841, WD 105 Lease 842, WD 121 Lease G19843, WD 122 Lease G13645, WD 128 Lease G10883, SP 87 Lease G07799, SP 88 Lease G10884	TALOS ERT LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			

Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

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[1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.

[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjudged Assumption Dispute (as defined in the Confirmation Order).

[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.

[4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.

[5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.

[6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjudged Assumption Disputes (as defined in the Confirmation Order).

[7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors (ECF No. 1742) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1889	9/26/1982	Marketing - Construction, Operations, Management, Ownership Agreements	Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Energy LLC and		Fieldwood Energy LLC	SP 89 Lease G01618, WD 86 Lease G02934, WD 128 Lease G10883, WD 104 Lease 841	TALOS ERT LLC, THE LOUISIANA LAND & EXPL CO LLC, SANARE ENERGY PARTNERS, LLC, Texas Eastern Transmission / Spectra Energy	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1890	8/31/964	Unit Agreement and/or Unit Operating Agreement	Operating Agreement eff. 8-3-64		GOM Sheff LLC	SM 108 Lease 792	TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1891	5/1/2000	Operating Agreement - Other	Operating Agreement eff. 5/1/00		Fieldwood Energy LLC	SM 93 Lease G21618	TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1892	3/28/2014	Well / Prospect Proposals	Proposal Amendment and Various requests for extension from Stone and election by Fieldwood		Fieldwood Energy LLC	MC 108 Lease G09777	TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1893	10/1/1997	Operating Agreement - Other	SP 61, 70 Joint Operating Agreement eff. 10-1-97		Fieldwood Energy LLC	SP 70 Lease G01614	TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1894	3/1/2009	Operating Agreement - Other	Operating Agreement			BS 25 Lease 19718, BS 25 Lease G31442	TANA EXPLORATION COMPANY LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1895	8/14/2003	Unit Agreement and/or Unit Operating Agreement	UV B RA Voluntary Unit Agreement			BS 45 Lease 15683, BS 52/53 Lease 17675	UPSTREAM EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1896	11/1/1978	Operating Agreement - Other	Operating Agreement eff. 11/1/78		Fieldwood Energy LLC	HI 129 Lease G01848	W & T OFFSHORE INC, HELIS OIL & GAS COMPANY LLC, HELIS OIL & GAS CO, CALYPSO EXPLORATION LLC, CHEYENNE PETROLEUM COMPANY, MAGNUM HUNTER PRODUCTION INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1897	9/15/2003	Operating Agreement - Other	9/15/2003 operating agreement			HI 129 Lease G01848	W & T OFFSHORE INC, HELIS OIL & GAS COMPANY LLC, HELIS OIL & GAS CO, CALYPSO EXPLORATION LLC, CHEYENNE PETROLEUM COMPANY, MAGNUM HUNTER PRODUCTION INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1898	2/5/2004	Other Handling / Stabilization Agreements	2/5/2004 production handling agreement (which was amended and ratified by the 8/25/2016 PHA)			HI 129 Lease G01848	W & T OFFSHORE INC, HELIS OIL & GAS COMPANY LLC, HELIS OIL & GAS CO, CALYPSO EXPLORATION LLC, CHEYENNE PETROLEUM COMPANY, MAGNUM HUNTER PRODUCTION INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1899	1/6/2005	Termination / Ratification and Joinder of Operating or Other Agreements	1/6/2005 ratification of 9/15/2003 operating agreement			HI 129 Lease G01848	W & T OFFSHORE INC, HELIS OIL & GAS COMPANY LLC, HELIS OIL & GAS CO, CALYPSO EXPLORATION LLC, CHEYENNE PETROLEUM COMPANY, MAGNUM HUNTER PRODUCTION INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1900	8/1/1973	Operating Agreement - Other	Operating Agreement eff. 8/1/73		Fieldwood Energy LLC	HI 110 W/2 Lease G02353	W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1901	8/1/1973	Operating Agreement - Other	Operating Agreement eff. 8/1/73			HI 111 E/2 Lease G02354	W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1902	6/1/2001	Operating Agreement - Other	Offshore Operating Agreement 6/1/2001		Fieldwood Energy LLC	ST 315 Lease G23946, ST 316 Lease G22762	W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1903	3/1/2014	Operating Agreement - Other	ST 320 Contract Operating Agreement dtd 3-1-14			ST 320 Lease G24990	W&T OFFSHORE INC, WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1904	9/1/1981	Joint Operating Agreement	Offshore Operating Agreement 9/1/1981		Fieldwood Energy LLC	WC 290 Lease G04818	WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x	
1905	1/1/1985	Operating Agreement - Other	Operating Agreement eff. 1/1/85		Fieldwood Energy LLC	MP 300 Lease G01317	WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1906	7/2/1986	Farmout Agreement	Farmout Agreement 7/2/1986		Fieldwood Energy LLC	WC 290 Lease G04818	WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x	
1907	6/28/2006	Operating Agreement - Other	JOperating Agreement eff. 6-28-86		Fieldwood Energy LLC	MP 301 Lease G04486	WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1908	10/16/2013	Other Misc.	ST 311 A Platform Construction Contract Gulf Island LLC and Walter Oil and Gas dtd 10-16-13			ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1909	4/1/2015	Dedication Agreements	ST 311 Gas Dedication and Gathering Agreement eff 04/01/2015			ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1910	4/1/2015	Other Handling / Stabilization Agreements	ST 311 Liquids Separation, Handling, Stabilization and Redeliv Agreement eff 04/01/2015			ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1911	4/1/2015	Other Transportation Agreements	ST 311 Liquids Transportation Agreement eff 04/01/2015			ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1912	9/15/2017	Other Misc.	ST 311 320 UCC, Mortgage and Conveyance			ST 311 Lease G31418, ST 320 Lease G24990	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1913	9/15/2017	Property Participation & Exchange Agreements	ST 311-320 JDA Participation Agreement dtd 9-15-17			ST 311 Lease G31418, ST 320 Lease G24990	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1914	11/5/2019	Transfer Agreement & Notices				ST 311 Lease G31418, ST 320 Lease G24990	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1915	6/16/2003	Unit Agreement and/or Unit Operating Agreement	TEX W RA SUA Unit Agreement			BS 45 Lease 15683		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1916	5/11/2011	Pipeline Use / Tie-In / Modification Agreements	Pipeline Tie-In and Use Agreement			MP 112 Lease G09707		\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
1917	11/1/2013	Master Service Agreement	Platform Audits / BSEE Drawings			Area wide		\$0.00	Assume and assign to Credit Bid Purchaser	x			
1918	6/24/2019	Master Service Agreement	IT and Consulting Support for the HWCG - Fieldwood Portal for Various Exercises		Fieldwood Energy LLC	Area wide		\$0.00	Assume and assign to Credit Bid Purchaser	x			
1919	8/6/2019	Right of Use Easement	USACE RUE DACW29-2-17-73 SP60			SP 60		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1920	10/2/2019	Other Services Agreements	IT and Consulting Support for the HWCG - Fieldwood Portal for Various Exercises		Fieldwood Energy LLC	Area wide		\$0.00	Assume and assign to Credit Bid Purchaser			x	
1921	10/30/2019	Master Service Agreement	Industry Standards, Analytics, and Research / Subscription Service			Area wide		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1922	11/15/2019	Master Service Agreement	Industry Standards, Analytics, and Research / Subscription Service			Area wide		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1923	1/1/2004 (Amends Construction and Operations Agreement dated June 1, 1972)	Marketing - Construction, Operations, Management, Ownership Agreements and supercedes the Construction and Operations Agreement	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin PI by and between Fieldwood Energy LLC and and		Fieldwood Energy LLC	EC 178 Lease G34228, EC 261 Lease G09071, EC 278 Lease G00974, EC 338 Lease G02063, EC 332 Lease G00478, El 337 Lease G03332, El 307 Lease G0210, El 315 Lease G24912, El 361 Lease G02324, El 316 Lease G05040, El 330 Lease G02115, El 330 Lease G02115, El 333 Lease G02317, El 337 Lease G03332, El 361 Lease G02324, SM 39 Lease G16320, SM 40 Lease G13607, SM 142 Lease G01216, SM 128 Lease G02587	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC, RIDGEWOOD DANTZLER LLC, TALOS EXPLORATION LLC, W & T ENERGY VI LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x	x	
1924	11/19/2018	Master Service Agreement	Regulatory			Area wide		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1925	6/12/2018	Marketing - Transportation	Ratification and Joinder of the Gas Lateral Transportation Agreement effective June 12, 2018 by and between Murphy Exploration & Production Company-USA, Eni Petroleum USA LLC and Marubeni Oil and Gas (USA) LLC, in their capacities as "Pipeline Owners"; Murphy, in its capacity as operator of the Transportation System; Fieldwood Energy LLC in its capacity as a producer in the Big Bend Leases and the Dantzier Leases; and Fieldwood, in its capacity as operator of the Big Bend Leases and the Dantzier Leases		Murphy Exploration & Production Company-USA, Eni Petroleum USA LLC and Marubeni Oil and Gas (USA) LLC, in their capacities as "Pipeline Owners"; Murphy, in its capacity as operator of the Transportation System; Fieldwood Energy LLC in its capacity as a producer in the Big Bend Leases and the Dantzier Leases; and Fieldwood, in its capacity as operator of the Big Bend Leases and the Dantzier Leases	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343, MC 782 Lease G33757	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC, RIDGEWOOD DANTZLER LLC, TALOS EXPLORATION LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser			x	
1926	6/12/2018	Marketing - Transportation	Ratification and Joinder of Oil Lateral Transportation Agreement effective June 12, 2018 by and between Murphy Exploration & Production Company-USA, Eni Petroleum USA LLC and Marubeni Oil and Gas (USA) LLC, in their capacities as "Pipeline Owners"; Murphy, in its capacity as operator of the Transportation System; Fieldwood Energy LLC in its capacity as a producer in the Big Bend Leases and the Dantzier Leases; and Fieldwood, in its capacity as operator of the Big Bend Leases and the Dantzier Leases		Murphy Exploration & Production Company-USA, Eni Petroleum USA LLC and Marubeni Oil and Gas (USA) LLC, in their capacities as "Pipeline Owners"; Murphy, in its capacity as operator of the Transportation System; Fieldwood Energy LLC in its capacity as a producer in the Big Bend Leases and the Dantzier Leases; and Fieldwood, in its capacity as operator of the Big Bend Leases and the Dantzier Leases	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343, MC 782 Lease G33757	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC, RIDGEWOOD DANTZLER LLC, TALOS EXPLORATION LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser			x	
1927	7/31/2018	Marketing - PHA	Joinder Agreement effective July 31, 2018 by and between SBM Gulf Production, LLC, Fieldwood Energy LLC, Murphy Exploration & Production Company - USA, Marubeni Oil & Gas (USA) LLC and Eni Petroleum US LLC		SBM Gulf Production, LLC, Fieldwood Energy LLC, Murphy Exploration & Production Company - USA, Marubeni Oil & Gas (USA) LLC and Eni Petroleum US LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$49,568.28	Assume and assign to Credit Bid Purchaser			x	



Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

##### Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.
- [2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjudged Assumption Dispute (as defined in the Confirmation Order).
- [3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.
- [4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.
- [5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.
- [6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjudged Assumption Disputes (as defined in the Confirmation Order).
- [7] References is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors (ECF No. 1742) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
1928	2/14/2018	Settlement / Release / Reinquishment Agreements	Settlement Agreement and Release made and entered into 2/14/2018 by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, Fieldwood Energy SP LLC, Dynamic Offshore Resources NS, LLC, Bandon Oil and Gas, LP and Northstar Offshore Group, LLC by and through The Litigation Trust	Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, Fieldwood Energy SP LLC, Dynamic Offshore Resources NS, LLC, Bandon Oil and Gas, LP and Northstar Offshore Group, LLC by and through The Litigation Trust	Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, Fieldwood Energy SP LLC	PL 8 Lease G03587, PL 13 Lease G03171, SM 39 Lease G16320, SM 142 Lease G02126, SM 143 Lease G01217, VR 196 Lease G19760, VR 207 Lease G19761	ANKOR ENERGY LLC, ANKOR ENERGY LLC, ENVEN ENERGY VENTURES, LLC, HALLIBURTON ENERGY SERV INC, ARENA ENERGY LP, ARENA OFFSHORE LP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x	
1929	4/1/2021	HWCG SUB LLC Organizational Docs.	Second Amended and Restated Limited Liability Company Agreement of HWCG Holdings LLC dated effective as of April 1, 2021	Relates to membership unit in HWCG LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1930	1/25/2007	Unrecorded Easement	Unrecorded Easement Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana	Tennessee Gas Pipeline Company	Fieldwood Energy LLC	n.a.		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1931	1/25/2007	Unrecorded Easement	Unrecorded Easement Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana	Harvest Pipeline Company	Fieldwood Energy LLC	n.a.		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1932	10/1/2006	Surface Lease	Surface Lease Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 308484)	Corra Lee Crain Byrd et al	Fieldwood Energy LLC	n.a.		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1933	10/1/2006	Surface Lease	Surface Lease Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 308481)	James Donald Richard et al	Fieldwood Energy LLC	n.a.		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1934	10/1/2006	Surface Lease	Surface Lease Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 308483)	Richard Theriot et al	Fieldwood Energy LLC	n.a.		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1935	10/1/2006	Surface Lease	Surface Lease Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 308489)	Barbara Jean Richard Lemare	Fieldwood Energy LLC	n.a.		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1936	8/10/2006	Surface Lease	Surface Lease Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 299065)	Melba Lou Vincent Trahan et al	Fieldwood Energy LLC	n.a.		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1937	5/4/1966	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108363)	Delain Broussard	Fieldwood Energy LLC	n.a.		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1938	7/11/1966	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108561)	Cameron Parish School Board	Fieldwood Energy LLC	n.a.		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1939	8/9/1966	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 109068)	Mermentau Mineral & Land Company	Fieldwood Energy LLC	n.a.		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1940	6/29/1966	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108872)	Miami Corporation	Fieldwood Energy LLC	n.a.		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1941	9/18/2006	ROW Amend	ROW Amend Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 301016)	Miami Corporation	Fieldwood Energy LLC	n.a.		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1942	8/2/1966	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108150)	Sweet Lake Land and Oil Company	Fieldwood Energy LLC	n.a.		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1943	5/12/1966	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108365)	Consuelo Skelton	Fieldwood Energy LLC	n.a.		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1944	5/3/1966	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108364)	Emare Theriot	Fieldwood Energy LLC	n.a.		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1945	5/3/1966	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108366)	Euna Theriot	Fieldwood Energy LLC	n.a.		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1946	7/22/1966	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108786)	State of Louisiana ROW No. 701	Fieldwood Energy LLC	n.a.		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1947	1/25/2012	Marketing - Gas Buy Back Meter Interconnection, Construction and Operating Agreement	Gas Buy Back Meter Interconnect, Construction and Operating Agreement by and between Dynamic Offshore Resources, LLC and Manita Ray Offshore Gathering Company, L.L.C. effective 1/25/2012	Manita Ray Offshore Gathering Company, L.L.C	Fieldwood Energy LLC	GC 65 Lease G05889		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1948	11/29/2001	Lease of Platform Space Agreement	A-LOPS-MP289C (Horn Mountain) - Lease of Platform Space Agreement originally dated November 28, 2001, originally by and between Apache Corporation and Vastar Resources, Inc., et al., as amended	Anadarko US Offshore LLC	Fieldwood Energy LLC	MP 289-C	ANADARKO US OFFSHORE LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1949	6/1/2021	Letter Agreement - Other Land	Letter Agreement Re: Ticonderoga (GC 768) and MP 289C, dated June of 2021, by and between Anadarko and Fieldwood Energy LLC	Anadarko US Offshore LLC	Fieldwood Energy LLC	GC 768 Lease G21817, MP 289-C		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1950	4/1/2018	Marketing - PHA	PHA ST 308 Katmai by and between Fieldwood and Fieldwood	Fieldwood and Fieldwood	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1951	3/3/2011	Oil Liquids Transportation	Liquids Transportation Agreement Patterson Terminal Contract #117842	Fieldwood Energy LLC and Kinetica	Fieldwood Energy LLC	EI 63 Lease G00425		\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
1952	11/1/2012 Amendment Date: 8/12/2014	Oil Liquids Transportation	Liquids Transportation Agreement Patterson Terminal Contract #117842 Amendment No. 1	Fieldwood Energy LLC and Kinetica	Fieldwood Energy LLC	EI 63 Lease G00425		\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
1953	12/1/2013	Oil Liquids Transportation	Associated Liquids Transport Agreement No. 117842 Amendment	Fieldwood Energy LLC and Kinetica	Fieldwood Energy LLC	EI 63 Lease G00425		\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
1954	Amendment effective 1/1/2011	Oil Liquids Transportation	Liquids Transport Agreement No. 94134 for Patterson terminal	Fieldwood Energy LLC and Kinetica	Fieldwood Energy LLC	EI 63 Lease G00425		\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
1955	Amendment effective 1/1/2011	Oil Liquids Transportation	Liquids Transport Agreement No. 94076 for Patterson Terminal	Fieldwood Energy LLC and Kinetica	Fieldwood Energy LLC	EI 63 Lease G00425		\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
1956	Amendment effective 1/1/2011	Oil Liquids Transportation	Liquids Transport Agreement No. 114736 for Patterson Terminal	Fieldwood Energy LLC and Kinetica	Fieldwood Energy LLC	EI 63 Lease G00425		\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
1957	11/2/2010 amendment effective 12/1/2014	Oil Liquids Transportation	Associated Liquids Transportation Agreement Patterson Terminal LQ-1 Contract No. 117180	Fieldwood Energy LLC and Kinetica	Fieldwood Energy LLC	EI 63 Lease G00425		\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
1958	10/13/1988	LOPS EV 826	Lease of Offshore Platform Space by and between Sohio Petroleum Company, Mobil Oil Exploration & Producing Southeast Inc. and Kerr-McGee Corporation as Lessors and Trunkline Gas Company as Lessee dated October 13, 1988	Lease of Offshore Platform Space by and between Sohio Petroleum Company, Mobil Oil Exploration & Producing Southeast Inc. and Kerr-McGee Corporation as Lessors and Trunkline Gas Company as Lessee dated October 13, 1988	Fieldwood Energy LLC	EW 826 G05800		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1959	4/1/2010	Marketing - Transportation	F12 Transport -- 630120 (116397)	Nautilus Pipeline Company, L.L.C.	Fieldwood Energy Offshore, LLC	GC 065 Lease G05889, GC 108 Lease G14668, GC 109 Lease G05900, GC 200 Lease G12209, GC 201 Lease G12210, GC 244 Lease G11043		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1960	4/1/2010	Marketing - Transportation	Nautilus Liquids Transportation Agreement (116397)	Nautilus Pipeline Company, L.L.C.	Fieldwood Energy Offshore, LLC	GC 065 Lease G05889, GC 108 Lease G14668, GC 109 Lease G05900, GC 200 Lease G12209, GC 201 Lease G12210, GC 244 Lease G11043		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1961	3/1/2014	Marketing - Transportation	First Amendment to Liquids Transportation Agreement	Nautilus Pipeline Company, L.L.C.	Fieldwood Energy Offshore, LLC	GC 065 Lease G05889, GC 108 Lease G14668, GC 109 Lease G05900, GC 200 Lease G12209, GC 201 Lease G12210, GC 244 Lease G11043		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1962	11/1/2015	Marketing - Transportation	Second Amendment to Liquids Transportation Agreement	Nautilus Pipeline Company, L.L.C.	Fieldwood Energy Offshore, LLC	GC 065 Lease G05889, GC 108 Lease G14668, GC 109 Lease G05900, GC 200 Lease G12209, GC 201 Lease G12210, GC 244 Lease G11043		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1963	3/1/2001	GAS PURCHASE CONTRACT K #24010	Gas purchase contract - between Fieldwood Offshore LLC and Targa Midstream	Targa Midstream Services	Fieldwood Energy Offshore, LLC	Hayes Lumber - State Lease		\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
1964	12/1/2013	Marketing Gas - Transport	IT Transport Contract - Kinetica Deewater Transmission	Kinetica Midstream Energy, LLC	Fieldwood Energy LLC	SS 300 Lease G07760, SS 90 Lease G15277		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1965	1/23/2014	Marketing - Crude Sales	ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL OIL CORPORATION (FWERS0002)	EXXONMOBIL OIL CORPORATION	Fieldwood Energy LLC	ST 308/VR 380		\$0.00	Assume and assign to Credit Bid Purchaser		x		
1966	12/1/2012	Marketing - Construction, Operations, Management, Ownership Agreements	HIOS-12-LLQA-0317 - Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to a trunk pipelinesystem owned by High Island Offshore System. This Agreement sets forth Operator and Owners rights and responsibilities with respect to and between Fieldwood Energy Offshore LLC and and	Sandridge Offshore, LLC, Enterprise GTM Offshore Operating Company, LLC	Fieldwood Energy Offshore LLC	EB 160 Lease G02647		\$154,227.47	Assume and Allocate Pursuant to Divisive Mergers				x
1967	12/1/2012	Marketing - Construction, Operations, Management, Ownership Agreements	HIOS-12-LLQA-0365 - Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to a trunk pipelinesystem owned by High Island Offshore System. This Agreement sets forth Operator and Owners rights and responsibilities with respect to and between Fieldwood Energy Offshore LLC and and	Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC	Fieldwood Energy Offshore LLC	HIA-356B		\$78,602.23	Assume and Allocate Pursuant to Divisive Mergers	x			



Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

#### Schedule of Assumed Contracts

##### Notes:

[1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.

[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjudged Assumption Dispute (as defined in the Confirmation Order).

[3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.

[4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.

[5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.

[6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjudged Assumption Disputes (as defined in the Confirmation Order).

[7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors, (ECF No. 1742) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
									FW I	Credit Bid Purchaser	FW III	FW IV
1968	12/1/2012	Marketing - Construction, Operations, Management, Ownership Agreements	HIOS-12-LLOA-0387 - Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to a trunk pipelinesystem owned by High Island Offshore System. This Agreement sets forth Operator and Owners rights and responsibilities with respect to and between Fieldwood Energy Offshore LLC and and	Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC	Fieldwood Energy LLC	HIA-376	\$52,517.28	Assume and Allocate Pursuant to Divisive Mergers	x			
1969	12/1/2012	Marketing - Construction, Operations, Management, Ownership Agreements	HIOS-12-LLOA-0383 - Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to a trunk pipelinesystem owned by High Island Offshore System. This Agreement sets forth Operator and Owners rights and responsibilities with respect to and between Fieldwood Energy Offshore LLC and and	Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC	Fieldwood Energy LLC	HIA-376B	\$10,503.48	Assume and Allocate Pursuant to Divisive Mergers	x			
1970	2/14/2013	Marketing - Construction, Operations, Management, Ownership Agreements	HIOS-12-LLOA-0030 - Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to a trunk pipelinesystem owned by High Island Offshore System. This Agreement sets forth Operator and Owners rights and responsibilities with respect to and between Fieldwood Energy Offshore LLC and and	Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC	Fieldwood Energy LLC	HIA 573	\$52,741.32	Assume and Allocate Pursuant to Divisive Mergers	x			
1971	4/1/2006	Marketing - Construction, Operations, Management, Ownership Agreements	HIOS-06-MDO-0102 - Owners constructed and own Meter Station to measure certain gas deliveries to the HI 573B Platform. This Agreement sets forth Operator and Owners rights and responsibilities with respect to and between Fieldwood Energy Offshore LLC and and	Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC	Fieldwood Energy LLC	HI 573B	\$45,414.50	Assume and Allocate Pursuant to Divisive Mergers	x			
1972	12/7/2005	Marketing - Construction, Operations, Management, Ownership Agreements	HIOS-05-MDO-0114 - Owners constructed and own Meter Station to measure certain gas deliveries to the HI 341 Platform. This Agreement sets forth Operator and Owners rights and responsibilities with respect to and between Fieldwood Energy Offshore LLC and and	Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC	Fieldwood Energy LLC	HI 341	\$42,551.39	Assume and Allocate Pursuant to Divisive Mergers	x			
1973	7/1/2011	Marketing - Gas Processing	GAS PROCESSING AGREEMENT - 92% / 8%	ENLINK Midstream	Fieldwood Energy LLC	SS 300 Lease G07760, SS 80 Lease G15277	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1974	1/1/2012	Marketing - Gas Processing	FIRST AMENDMENT - GAS PROCESSING AGREEMENT - 92% / 8%	ENLINK Midstream	Fieldwood Energy LLC	SS 300 Lease G07760, SS 80 Lease G15277	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1975	7/1/2011	Marketing - Gas Processing	GAS PROCESSING AGREEMENT - 92% / 8%	ENLINK Midstream	Fieldwood Energy LLC	SS 300 Lease G07760, SS 80 Lease G15277	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1976	1/19/2012	Marketing - Gas Processing	FIRST AMENDMENT - GAS PROCESSING AGREEMENT - 92% / 8%	ENLINK Midstream	Fieldwood Energy LLC	SS 300 Lease G07760, SS 80 Lease G15277	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1977	1/1/2012	Marketing - Gas Processing	Sandridge Energy / Bandon - GAS PROCESSING AGREEMENT - 92% / 8%	ENLINK Midstream	Fieldwood Energy LLC	SS 300 Lease G07760, SS 80 Lease G15277	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1978	7/1/2011	Marketing - Gas Processing	Sandridge Energy / Dynamic - GAS PROCESSING AGREEMENT - 92% / 8%	ENLINK Midstream	Fieldwood Energy LLC	SS 300 Lease G07760, SS 80 Lease G15277	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1979	1/19/2012	Marketing - Gas Processing	Sandridge Energy / Dynamic - FIRST AMENDMENT - GAS PROCESSING AGREEMENT - 92% / 8%	ENLINK Midstream	Fieldwood Energy LLC	SS 300 Lease G07760, SS 80 Lease G15277	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1980	1/1/2012	Marketing - Gas Processing	Sandridge Energy / Bandon - GAS PROCESSING AGREEMENT - 92% / 8%	ENLINK Midstream	Fieldwood Energy LLC	SS 300 Lease G07760, SS 80 Lease G15277	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1981	8/28/1998	Marketing - Connection Agreement	Meter 82634 - Facilities Interconnect and Reimbursement Agreement	SEA Robin Pipeline Company, LLC	Fieldwood Energy LLC	EI 53C	[\$0.00]	Assume and Allocate Pursuant to Divisive Mergers	x			
1982	Undated	Marketing - Connection Agreement	Meter 80416 - Pipeline Interconnect Agreement	SEA Robin Pipeline Company, LLC	Fieldwood Energy LLC	SMI 268	[\$0.00]	Assume and Allocate Pursuant to Divisive Mergers	x			
1983	4/2/2015	Marketing - Connection Agreement	Meter 80261 - Facilities Interconnect and Reimbursement Agreement	SEA Robin Pipeline Company, LLC	Fieldwood Energy LLC	SS 274	[\$19,411.65]	Assume and Allocate Pursuant to Divisive Mergers	x			
1984	9/10/2014	Marketing - Connection Agreement	Meter 82507 - Facilities Interconnect and Reimbursement Agreement	SEA Robin Pipeline Company, LLC	Fieldwood Energy LLC	ST 206	[\$0.00]	Assume and Allocate Pursuant to Divisive Mergers	x			
1985	9/26/2002	Marketing - Connection Agreement	Water Saturated Gas Agreement	SEA Robin Pipeline Company, LLC	Fieldwood Energy LLC	EW 826	[\$0.00]	Assume and Allocate Pursuant to Divisive Mergers	x			
1986	12/1/2008	Marketing - Connection Agreement	Meter 94042 - Facilities Interconnect and Reimbursement Agreement	SEA Robin Pipeline Company, LLC	Fieldwood Energy LLC	SMI 128	[\$17,594.55]	Assume and Allocate Pursuant to Divisive Mergers	x			
1987	10/30/1998	Marketing - Connection Agreement	Measurement Service Agreement for Measurement Facilities at SMI 39	SEA Robin Pipeline Company, LLC	Fieldwood Energy LLC	SMI 39	[\$4,189.73]	Assume and Allocate Pursuant to Divisive Mergers			x	
1988	2/1/2008	Marketing - Connection Agreement	Meter 94124 - Facilities Interconnect and Reimbursement Agreement	SEA Robin Pipeline Company, LLC	Fieldwood Energy LLC	EI 316A	[\$13,577.67]	Assume and Allocate Pursuant to Divisive Mergers	x			
1989	11/1/2006	Marketing - Processing	K112032 - Dehydration Agreement	West Cameron Dehydration Company, LLC	Fieldwood Energy LLC	VR 371	[\$3,936.76]	Assume and assign to Credit Bid Purchaser		x		
1990	12/1/2013	Marketing - Transportation	Florida Gas Transmission - SP - Pooling agreement K 115545	Fieldwood Energy LLC and Florida Gas Transmission Company LLC	Fieldwood Energy LLC	n.a.	[\$0.00]	Assume and Allocate Pursuant to Divisive Mergers	x		x	
1991	12/1/2013	Marketing - Transportation	Florida Gas Transmission - ITS-WD (western division) agreement K 115548	Fieldwood Energy LLC and Florida Gas Transmission Company LLC	Fieldwood Energy LLC	n.a.	[\$0.00]	Assume and Allocate Pursuant to Divisive Mergers	x	x		
1992	12/1/2013	Marketing - Transportation	Florida Gas Transmission - ITS-Market Area - agreement K 115546	Fieldwood Energy LLC and Florida Gas Transmission Company LLC	Fieldwood Energy LLC	n.a.	[\$0.00]	Assume and Allocate Pursuant to Divisive Mergers	x		x	
1993	12/1/2013	Marketing - Transportation	Trunkline Gas company, LLC - IT -29561 - interruptible Agreement	Fieldwood Energy LLC and Trunkline Gas Company, LLC	Fieldwood Energy LLC	n.a.	[\$0.00]	Assume and Allocate Pursuant to Divisive Mergers	x			
1994	12/1/2013	Marketing - Transportation	Trunkline Gas company, LLC - IT -29562 - interruptible Pooling West-LA	Fieldwood Energy LLC and Trunkline Gas Company, LLC	Fieldwood Energy LLC	n.a.	[\$0.00]	Assume and Allocate Pursuant to Divisive Mergers	x			
1995	12/1/2013	Marketing - Transportation	Trunkline Gas company, LLC - IT -29570 - interruptible Pooling EastOLA	Fieldwood Energy LLC and Trunkline Gas Company, LLC	Fieldwood Energy LLC	n.a.	[\$30,713.59]	Assume and Allocate Pursuant to Divisive Mergers	x			
1996	11/11/2018	Marketing - Transportation	IT Retrograde contract/Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company IT-NRCM S-3219	IT Retrograde contract/Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	SS 274 Lease G01039, SM 268 Lease G02310, EW 826 Lease G05800, ST 205 Lease G05612, ST 206 Lease G05613, EI 53 Lease 479, ST 195 Lease G03593, SS 189 Lease G04532, GI 116 Lease G13944, ST 295 Lease G05646	[\$0.00]	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1997	12/1/2013	Marketing - Transportation	Master ITS Flash contract 2668 - Searobin West - Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Master ITS Flash contract 2668 - Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	n.a.	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1998	12/1/2013	Marketing - Transportation	Master POOL - Pooling contract 2667 - Searobin West pooling agreement - Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Master ITS Flash contract 2667 - Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	n.a.	[\$0.00]	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1999	12/1/2012	Marketing - Transportation	Oil Liquids Transportation Agreement LTA Contract No. 310165	Liquids Transportation Service by and between Fieldwood Energy Offshore LLC and Stingray Pipeline Company LLC and Stingray Pipeline Company LLC	Fieldwood Energy Offshore LLC	n.a.	[\$24.02]	Assume and assign to Credit Bid Purchaser		x		
2000	1/1/2010	Marketing - Transportation	Oil Liquids Transportation Agreement LTA Contract No. 115976	Liquids Transportation Service by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC and Stingray Pipeline Company LLC	Fieldwood Energy LLC	WC 172	[\$0.00]	Assume and Allocate Pursuant to Divisive Mergers	x			
2001	2/1/1995	Marketing - Transportation	Oil Liquids Transportation Agreement LTA Contract No. 102710	Fieldwood Energy LLC and Stingray Pipeline Company LLC	Fieldwood Energy LLC	Slingsy Vermilion lateral. - VR 371	[\$0.00]	Assume and assign to Credit Bid Purchaser		x		
2002	7/30/2009	Marketing - Transportation	IT Transport Agreement - Stingray Reserve Dedication and Commodity Discount Rate Agreement k 115637	Fieldwood Energy LLC and Stingray Pipeline Company LLC	Fieldwood Energy LLC	WC 485 and WC 507	[\$0.00]	Assume and assign to Credit Bid Purchaser		x		
2003	12/1/2016	Marketing - Transportation	Stingray Pipeline Company LLC - IT Transport - 400017 - HI 330 Discount \$ 10	Fieldwood Energy LLC and Stingray Pipeline Company LLC	Fieldwood Energy LLC	HI 330 interconnect ( would include all HIOS receipt points)	[\$0.00]	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		

Fieldwood Energy, LLC, et al.  
Prepared August 26, 2021

**Schedule of Assumed Contracts**

Notes:

- [1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.  
 [2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an Adjourned Assumption Dispute (as defined in the Confirmation Order).  
 [3] Known Contract Counterparties represent parties listed in actual agreements and/or vendor names.  
 [4] Associated leases represent the oil and gas leases that are associated with or related to the same underlying contract.  
 [5] Related lease parties represent current lease co-working interest owners and JIB partners based on Company accounting system records.  
 [6] Cure Amounts were adjusted to zero for completed trade agreements. Bracketed amounts reflect Cure Amounts subject to ongoing negotiation between contract counterparties and related to Adjourned Assumption Disputes (as defined in the Confirmation Order).  
 [7] Reference is hereby made to the Debtors' Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy and its Affiliated Debtors (ECF No. 1742) (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "Plan"). Capitalized terms used but not otherwise defined herein shall have the meanings ascribed to such terms in the Plan. The proposed treatment set forth on this Schedule of Assumed Contracts is for informational purposes only. In the event of any conflict between any of the Credit Bid Purchase Agreement, the Definitive Documents or any other documents relating to any Plan of Merger (collectively, the "Transaction Documents"), on the one hand, and this Schedule of Assumed Contracts, the applicable Transaction Documents shall control.

#	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities	Associated Leases [4]	Related Lease Parties [5]	Cure Amount [6]	Contract Treatment [7]	Applicable Entity			
										FW I	Credit Bid Purchaser	FW III	FW IV
2004	10/21/2019	Equipment Lease	Master Lease Agreement	MACQUARIE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
2005	8/22/1974	Marketing - Processing	Oil Connection Agreement and Tenneco Oil Company, dated effective August 22, 1974, between Pure Transportation Company and Tenneco Oil Company, SS 168/169.	Fieldwood Energy Offshore LLC	Fieldwood Energy Offshore LLC	SS 169 Lease 00820		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)		x		x

\*\* The Cure Amount for the Apache Decommissioning Agreement is \$49,783,795 (the "Apache Decom Cure Amount"). Notwithstanding anything contained in the Plan or any other document, the Apache Decom Cure Amount will be satisfied solely by a drawdown on the Standby Facility (as defined in that certain Agreement and Plan of Merger attached to the Apache Implementation Agreement), and not from any other source, and will be paid into Trust A on the Effective Date on or as soon as reasonably practicable thereafter (but in no event later than ten (10) business days following the Effective Date). The Debtors and Apache reserve all rights in the event of any dispute regarding the Apache Decommissioning Agreement, including as to the amount or payment of the Apache Decom Cure Amount.

**Exhibit F**

**Credit Bid Purchase Agreement**

**PURCHASE AND SALE AGREEMENT**  
**AMONG**  
**FIELDWOOD ENERGY LLC**  
**AND**  
**ITS AFFILIATES SIGNATORY HERETO**  
**AS SELLERS**  
**QUARTERNORTH ENERGY LLC**  
**AS BUYER**  
**AND**  
**MAKO BUYER 2 LLC**  
**AS BUYER 2**  
**DATED**  
**AUGUST 27, 2021**

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## PURCHASE AND SALE AGREEMENT

This Purchase and Sale Agreement (this “**Agreement**”) is made as of August 27, 2021 (the “**Execution Date**”) by and among (a) Fieldwood Energy LLC, a Texas limited liability company (“**Fieldwood**”), Fieldwood Energy Inc., a Delaware corporation, Dynamic Offshore Resources NS, LLC, a Texas limited liability company, Fieldwood Energy Offshore LLC, a Texas limited liability company, Fieldwood Onshore LLC, a Delaware limited liability company, Fieldwood SD Offshore LLC, a Texas limited liability company, Fieldwood Offshore LLC, a Delaware limited liability company, Bandon Oil and Gas GP, LLC, a Texas limited liability company, Bandon Oil and Gas, LP, a Texas limited partnership, Fieldwood Energy SP LLC, a Louisiana limited liability company, Galveston Bay Pipeline LLC, a Delaware limited liability company, and Galveston Bay Processing LLC, a Delaware limited liability company, (b) subject to Section 1.5, FW GOM Pipeline, Inc., a Delaware corporation (“**FW GOM Pipeline**”), and GOM Shelf LLC, a Delaware limited liability company (“**GOM Shelf**” and each of the other entities specified in clauses (a) and (b), a “**Seller**” and collectively the “**Sellers**”), and (c) QuarterNorth Energy LLC, a Delaware limited liability company (“**Buyer**”), and Mako Buyer 2 LLC, a Delaware limited liability company and a wholly-owned subsidiary of Buyer (“**Buyer 2**”). The Sellers, Buyer and Buyer 2 may be referred to individually as a “**Party**” or collectively as the “**Parties**.” Capitalized terms used in this Agreement have the meanings referenced in **Annex I** to this Agreement.

## RECITALS

A. The Sellers desire to sell, and Buyer desires to purchase, all of the Acquired Interests on the terms and subject to the conditions set forth below.

B. On August 3, 2020 and August 4, 2020, the Sellers (collectively, the “**Debtors**”) filed voluntary petitions (the “**Bankruptcy Cases**”) under Chapter 11 of Title 11 of the United States Code, 11 U.S.C. §§ 101, et seq. (as amended from time to time, the “**Bankruptcy Code**”) in the United States Bankruptcy Court for the Southern District of Texas, Houston Division (the “**Bankruptcy Court**”).

C. On June 25, 2021, the Debtors filed their *Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* [ECF No. 1742] (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the “**Plan**”) and on June 25, 2021, the Bankruptcy Court entered an order confirming the Plan [ECF No. 1751] (the “**Confirmation Order**”).

D. Buyer has provided to the Sellers at or prior to the execution of this Agreement a copy of a fully executed and effective direction letter (the “**Direction Letter**”) causing to be delivered at Closing such portion of the Claims arising under the Credit Agreement as is necessary to allow for payment of the Credit Bid and Release.

E. Pursuant to the Plan, and as consideration for the transactions contemplated by the Direction Letter, each holder of Allowed FLTL Claims (as defined in the Plan) will receive its pro rata portion (as determined pursuant to the Plan and the Confirmation Order) of (a) on the Effective Date, the Credit Bid and Release New Equity Interests and (b) if and when issuable pursuant to



the Plan, Confirmation Order, or any other order entered by the Bankruptcy Court, the FLTL Subscription Rights.

F. Pursuant to the Plan, each holder of Allowed SLTL Claims (as defined in the Plan) will receive its pro rata portion (as determined pursuant to the Plan and the Confirmation Order) of, if and when issuable pursuant to the Plan, Confirmation Order, or any other order entered by the Bankruptcy Court, the SLTL Subscription Rights.

G. Following Fieldwood's receipt of the GUC Warrants and the SLTL Warrants pursuant to Section 9.2(j), Fieldwood will cause such GUC Warrants and SLTL Warrants to be distributed and received by the Persons entitled to receipt of such interests pursuant to the Plan on the Effective Date in accordance with the Plan.

H. Upon the terms and subject to the conditions set forth herein, the Parties intend to effectuate the transactions contemplated by this Agreement through a sale of the Acquired Interests pursuant to Sections 105, 363, 365, 1123(a)(5)(D), 1129, 1141 and 1146 of the Bankruptcy Code, and Rules 4001, 6004, 6006 and 3020 of the Federal Rules of Bankruptcy Procedure of the Bankruptcy Code (as amended from time to time, the "***Bankruptcy Rules***").

I. The execution and delivery of this Agreement and the Sellers' ability to consummate the transactions contemplated by this Agreement are subject to, among other things, the Bankruptcy Court's entry of the Confirmation Order.

## **AGREEMENT**

In consideration of the recitals above, the provisions below and other good and valuable cause and consideration, the receipt and sufficiency of which are hereby acknowledged, Buyer, Buyer 2 and the Sellers agree as follows:

### **ARTICLE I PURCHASE AND SALE**

1.1 Purchase and Sale. Subject to the provisions hereof and the entry of the Confirmation Order, Buyer agrees to purchase and accept from the Sellers and the Sellers agree to sell, assign, convey, transfer and deliver, or cause to be sold, assigned conveyed, transferred and delivered to Buyer at the Closing, the Acquired Interests free and clear of any and all Encumbrances (other than Permitted Encumbrances (except that the Fieldwood U.A. Interests and the JV Interests shall not be subject to any Permitted Encumbrances other than pursuant to the Mexico PSA)); *provided* that the Fieldwood U.A. Interests currently held by Fieldwood Offshore LLC will be acquired by Buyer 2 instead of by Buyer, and all references hereto to Buyer with respect to such Fieldwood U.A. Interests shall be understood to be to Buyer 2 instead of Buyer.

1.2 Acquired Interests; Assets. As used herein, the term "***Acquired Interests***" refers to (x) all of each Seller's right, title and interest in, to, under or derived from the Co-Owned Assets excluding the FWE I Assets and the GOM Shelf Oil and Gas Properties other than the Applicable Shared Asset Interests (which Applicable Shared Asset Interests shall be "Co-Owned Assets") and (y) all of each Seller's right, title and interest in, to, under or derived from the Other Assets. As used herein, the term "***Assets***" means the Co-Owned Assets and Other Assets, wherever located,

real, personal or mixed, tangible or intangible, known or unknown, as the same shall exist as of the Closing. As used herein, the term “***Co-Owned Assets***” means the assets described in clauses (a) through (o) below:

(a) the oil and gas leases (and other agreements) described in **Part 1** of **Exhibit A**, but excluding the FWE I Assets and the GOM Shelf Oil and Gas Properties other than the Applicable Shared Asset Interests (collectively, the “***Co-Owned Leases***”), including all Working Interests, Net Revenue Interests, royalty interests, overriding royalty interests, production payments, net profits interests, carried interests, reversionary interests (including rights under non-consent provisions), possibilities of reverter, conversion rights and options, fee mineral interests and other interests of every kind and character in, to, under or derived from any Co-Owned Lease or any land subject to, covered by or included within any Co-Owned Lease (except that, solely as to each of lease OCS-00786 covering South Marsh Island 48 and lease OCS-G 1609 covering South Pass 61, the interests in such lease to be conveyed hereunder are solely the overriding royalty interests held by the Sellers in such lease);

(b) (i) each Unit that includes any of the lands covered by or subject to any Co-Owned Lease (each, a “***Co-Owned Subject Unit***”), (ii) each pooling, unitization or communitization declaration, designation, agreement or order creating or modifying any Co-Owned Subject Unit (each, a “***Co-Owned Subject Unit Agreement***”) and (iii) the oil and gas leases and lands subject to, covered by or included within each Co-Owned Subject Unit;

(c) all servitudes, rights of way, easements, surface leases, subsurface agreements and similar rights and agreements related to or held for use in connection with (in each case, whether or not located on) any land subject to or covered by any Co-Owned Lease or Co-Owned Subject Unit (collectively, the “***Co-Owned Easements***”), including those described in **Part 1** of **Exhibit B**;

(d) all wells (whether producing, not producing, shut-in, temporarily abandoned, injection, disposal or otherwise) owned or operated in connection with any of the Co-Owned Leases or Co-Owned Subject Units, whether or not such well is located on any land subject to or covered by any Co-Owned Lease or Co-Owned Subject Unit (collectively, the “***Co-Owned Wells***”), including those described in **Part 1** of **Exhibit C** (such wells, the “***Co-Owned Scheduled Wells***”);

(e) all equipment, machinery, structures, fixtures, inventory, vehicles, rolling stock, improvements and other movable property related to, used or held for use in connection with or held as inventory in connection with (in each case, whether or not located on) any Co-Owned Lease, Co-Owned Subject Unit, Co-Owned Easement, lands covered by or subject to any Co-Owned Lease, Co-Owned Subject Unit or Co-Owned Easement or Co-Owned Well (including well equipment; casing; rods; tanks and tank batteries; boilers; tubing; pumps; pumping units and engines; Christmas trees; production facilities; dehydration units and facilities; heater-treaters; compressors; testing and sampling equipment; sulfur recovery units and facilities; valves; gauges; supervisory control and data acquisition (SCADA) systems, equipment and related software; meters and other measurement equipment; flow lines; pipelines; gathering systems; processing systems or facilities; umbilicals; caissons; water systems (whether for source water, treatment, disposal, injection or otherwise); the platforms and facilities listed in **Part 1** of **Exhibit D**;

completion equipment (including all completion equipment held at Superior Yard); and all additions and accessions to, substitutions for and replacements of any of the foregoing, together with all attachments, components, parts, equipment, supplies, pipes, tools, casing, tubing, tubulars, fittings and accessories in connection with any of the foregoing), including the foregoing listed in **Part 1** of **Exhibit D-1** (collectively, the “*Co-Owned Inventory*”);

(f) (i) all oil, gas, minerals, condensate, distillate, natural gasoline, natural gas liquids, plant products and other liquid or gaseous hydrocarbons and all other substances produced with any of the foregoing hydrocarbons (collectively, “*Hydrocarbons*”) (A) that are produced on, or the right to explore for which, or an interest in which, is granted pursuant to, any Co-Owned Lease, Co-Owned Subject Unit or Co-Owned Subject Unit Agreement or (B) that are located in any Co-Owned Inventory; and (ii) all proceeds from the sale of any such Hydrocarbons;

(g) all Permits (and pending applications therefor) that pertain or relate in any way to any of the Co-Owned Field Assets, including the Permits listed in **Part 1** of **Exhibit E**, to the extent assignable by the Sellers to Buyer or Buyer 2;

(h) subject to Section 6.7, all Co-Owned Assigned Contracts;

(i) all rights (including intangible and inchoate rights), Claims, rights of set-off, rights under warranties and indemnities made by prior owners, manufacturers, vendors and Third Persons or accruing under applicable statutes of limitation or prescription, insofar only as the foregoing relate or are attributable to any of the other Co-Owned Assets or to any Assumed Liabilities, including any and all Claims of any Seller against other Persons pertaining to Imbalances attributable to the Co-Owned Assets;

(j) [reserved];

(k) all files, records (including reservoir, production, operation, contract, land and title records; drawings, maps, plats and surveys; abstracts of title, title insurance policies, title opinions and title curative; lease, prospect, contract, division order, marketing, correspondence, operations, environmental, production, processing, accounting, Property-Related Tax, Production Tax, Transfer Tax, regulatory compliance, facility and well records and files; supplier lists and files; customer lists and files; and reports to any Governmental Authority), databases, data and other information (in each case, whether in written or electronic format) that relate to any of the other Co-Owned Assets (collectively, the “*Co-Owned Records*”);

(l) [reserved.];

(m) all raw materials, work-in-process, finished goods, supplies and other inventories related to, used or held for use in connection with (in each case, whether or not located on) any Co-Owned Lease, Co-Owned Subject Unit, Co-Owned Easement or Co-Owned Well;

(n) all goodwill associated with any Co-Owned Asset; and

(o) all credits or other rights to prepaid expenses, deposits, advances, prepayments, excess or unearned premiums, costs, and other refunds attributable to any Co-Owned Assets (excluding Excluded Prepaid JOA Funds).

As used herein, the term “***Other Assets***” means the assets described in clauses (p) through (uu) below:

(p) the oil and gas leases (and other agreements) described in **Part 2** of **Exhibit A** (collectively, the “***Other Leases***”), including all Working Interests, Net Revenue Interests, royalty interests, overriding royalty interests, production payments, net profits interests, carried interests, reversionary interests (including rights under non-consent provisions), possibilities of reverter, conversion rights and options, fee mineral interests and other interests of every kind and character in, to, under or derived from any Other Lease or any land subject to, covered by or included within any Other Lease (except that, (x) solely as to lease OCS-G 12210 covering Green Canyon 201 (and, after any segregation of such lease, the lease covering the NE/4 of Block 201 Green Canyon), the interests in such lease to be conveyed hereunder exclude any record title or operating rights in the NE1/4 of Block 201, Green Canyon, (y) solely as to lease OCS-G 10794 covering Ship Shoal 301, Fieldwood's overriding royalty interest in such lease is not to be conveyed hereunder; and (z) solely as to each of OCS-G 1449 covering portions of West Delta 57, 79 and 80, OCS-G 1874 covering portions of West Delta 79 and 80 and OCS-G 1989 and OCS-G 2136 covering portions of West Delta 80, the interests in such lease to be conveyed hereunder are solely the overriding royalty interests held by the Sellers in such lease);

(q) (i) each Unit that includes any land covered by or subject to any Other Lease (each, a “***Other Subject Unit***”), (ii) each pooling, unitization or communitization declaration, designation, agreement or order creating or modifying any Other Subject Unit (each, a “***Other Subject Unit Agreement***”) and (iii) the oil and gas leases and lands subject to, covered by or included within each Other Subject Unit;

(r) all servitudes, rights of way, easements, surface leases, subsurface agreements and similar rights and agreements located on (or related to or held for use in connection with (in each case, whether or not located on)) any land subject to or covered by any Other Lease or Other Subject Unit (collectively, the “***Other Easements***”), including those described in **Part 2** of **Exhibit B**;

(s) all wells (whether producing, not producing, shut-in, temporarily abandoned, injection, disposal or otherwise) owned or operated in connection with any Other Lease or Other Subject Unit, whether or not such well is located on any land subject to or covered by any Other Lease or Other Subject Unit (collectively, the “***Other Wells***”), including those described in **Part 2** of **Exhibit C** (such wells, the “***Other Scheduled Wells***”);

(t) all equipment, machinery, structures, fixtures, inventory, vehicles, rolling stock, improvements and other movable property related to, used or held for use in connection with or held as inventory in connection with (in each case, whether or not located on) any Other Lease, Other Subject Unit, Other Easement, lands covered by or subject to any Other Lease, Other Subject Unit or Other Easement or Other Well (including well equipment; casing; rods; tanks and tank batteries; boilers; tubing; pumps; pumping units and engines; Christmas trees; production facilities; dehydration units and facilities; heater-treaters; compressors; testing and sampling equipment; sulfur recovery units and facilities; valves; gauges; supervisory control and data acquisition (SCADA) systems, equipment and related software; meters and other measurement equipment; flow lines; pipelines; gathering systems; processing systems or facilities; umbilicals;

caissons; water systems (whether for source water, treatment, disposal, injection or otherwise); the platforms and facilities listed in **Part 2** of **Exhibit D**; completion equipment (including completion equipment held at Superior Yard) and all additions and accessions to, substitutions for and replacements of any of the foregoing, together with all attachments, components, parts, equipment, supplies, pipes, tools, casing, tubing, tubulars, fittings and accessories in connection with any of the foregoing), including the foregoing listed in **Part 2** of **Exhibit D-1** (collectively, the “**Other Inventory**”);

(u) (i) all Hydrocarbons (A) that are produced on, or the right to explore for which, or an interest in which, is granted pursuant to, any Other Lease, Other Subject Unit or Other Subject Unit Agreement or (B) that are located in any Other Inventory; and (ii) all proceeds from the sale of any such Hydrocarbons;

(v) all Permits (and pending applications therefor) that pertain or relate in any way to any of the Other Field Assets, including the Permits listed in **Part 2** of **Exhibit E**, to the extent assignable by the Sellers to Buyer or Buyer 2;

(w) all rights (including intangible and inchoate rights), Claims, rights of set-off, rights under warranties and indemnities made by prior owners, manufacturers, vendors and Third Persons or accruing under applicable statutes of limitation or prescription, insofar only as the foregoing relate or are attributable to any of the Other Assets, including any and all Claims of any Seller against other Persons pertaining to Imbalances attributable to the Other Assets;

(x) to the extent transferable by the Sellers to Buyer at Closing without payment of a fee or other penalty to any Third Person pursuant to any Contract (unless Buyer has, prior to the Closing, separately agreed in writing to pay such fee or penalty, and for the avoidance of doubt, Buyer has agreed to pay all such fees and penalties with respect to the licenses and agreements listed in **Exhibit F**), (i) all seismic data (conventional, three dimensional or otherwise; whether owned or licensed; and including original field tapes) (including all such data relating to those licenses and agreements listed in **Exhibit F**), log cores, geological, reserve engineering and other scientific and technical information, samples, tests, reports, maps and data that relate to any of the Acquired Interests or any land on which any Acquired Interest is located and (ii) copies of all proprietary seismic data (conventional, three dimensional or otherwise), log cores, geological, reserve engineering and other scientific and technical information, samples, tests, reports, maps and data that relate to any of the FWE I Oil and Gas Properties or any land on which any FWE I Oil and Gas Property is located (collectively, the “**Field Data**”);

(y) all files, records (including reservoir, production, operation, contract, land and title records; drawings, maps, plats and surveys; abstracts of title, title insurance policies, title opinions and title curative; lease, prospect, contract, division order, marketing, correspondence, operations, environmental, production, processing, accounting, Property-Related Tax, Production Tax, Transfer Tax, regulatory compliance, facility and well records and files; supplier lists and files; customer lists and files; and reports to any Governmental Authority), databases, data and other information (in each case, whether in written or electronic format) that relate to any of the Other Assets (collectively, the “**Other Records**”);

(z) subject to Section 6.7, all of the Other Assigned Contracts;

- (aa) all Working Capital Assets;
- (bb) all of the Sellers' rights, title and interest as borrowers under the Prepetition FLFO Credit Agreement (as defined in the Plan) as modified to the extent set forth in the First Lien Exit Facility Documents (as defined in the Plan);
- (cc) all raw materials, work-in-process, finished goods, supplies and other inventories located on (or related to, used or held for use in connection with (in each case, whether or not located on)) any Other Lease, Other Subject Unit, Other Easement or Other Well;
- (dd) all goodwill associated with the Other Assets;
- (ee) the Office Sublease, the Lafayette Lease Agreement, the Warehouse Lease and the Lubrizol Sublease and, in each case, the premises demised thereunder, all fixtures and appurtenances thereto, and all furniture and other personal (movable) property located therein (collectively, the "**Office Assets**");
- (ff) all credits or other rights to prepaid expenses, deposits, advances, prepayments, excess or unearned premiums, costs, and other refunds attributable to the Other Assets;
- (gg) all (i) Suspense Funds and Undisbursed Revenue related to the Acquired Interests and (ii) Prepaid JOA Funds;
- (hh) all futures, options, swaps and other derivatives with respect to the sale of Hydrocarbons described in clauses (f) or (u) of this Section 1.2 and novated to Buyer pursuant to Section 6.15 (the "**Hedges**");
- (ii) all assets relating to the Assumed Employee Plans (to the extent funded);
- (jj) all of the Sellers' economic analyses and pricing forecasts relating to any of the Assets;
- (kk) all Transferred Intellectual Property;
- (ll) all Seller IT Assets;
- (mm) all Tax refunds other than those described in Section 1.3(f);
- (nn) all collateral securing any bond provided for any of the Assets;
- (oo) all memberships (*lidmaatschap*), including all membership rights (*lidmaatschapsrechten*) of Fieldwood U.A. held by any Seller (the "**Fieldwood U.A. Interests**") and all shares in the capital of Fieldwood Mexico and any of its Subsidiaries (Fieldwood Mexico and its Subsidiaries, collectively, the "**Mexico JV**") held by any Seller (the "**JV Interests**"), and all rights, interests and title in and to such Seller's equity ownership of, and all present and future rights of such Seller as an equity holder of, Fieldwood U.A. or the Mexico JV, as applicable, both actual and contingent, including all distributions of profits, dividends, distribution of reserves,



repayments of capital, liquidation or dissolution proceeds and all other distributions, payments and repayments in respect of such equity ownership and any right to receive the same, and all other rights in respect of such equity ownership under or pursuant to the organizational documents of and any equity holders' agreement in respect of Fieldwood U.A. or the Mexico JV, as applicable;

(pp) the Specified P&A Equipment;

(qq) all proceeds recovered under the Tail Policy, but only with respect to reimbursement of D&O Indemnified Liabilities actually paid by Buyer pursuant to Section 10.13;

(rr) all rights, claims, demands and causes of action of the Sellers (x) relating to the Acquired Interests or the Assumed Liabilities and (y) without duplication, those set forth on Schedule 1.2(rr); *provided* that this clause (rr) shall not apply with respect to or in connection with Taxes or Tax refunds;

(ss) for clarity, and without duplication, the "Assets" (as defined in the Mexico PSA), unless the "Completion Date" (as defined in the Mexico PSA) has occurred prior to the Closing Date;

(tt) all of Sellers' right, title and interest in the owned real property described on Exhibit M-2 and an undivided 25% interest in the real property described on Exhibit M-1; and

(uu) all of Sellers' shares of stock of, or other equity interests in, White Shoal Pipeline Corp., a Delaware corporation (the "***White Shoal Equity***").

1.3 Excluded Assets. The Assets and Acquired Interests do not include, and there is hereby expressly excepted and excluded therefrom and reserved to the Sellers, all assets and properties of each Seller and its Affiliates that are not described or otherwise identified as Acquired Interests in Section 1.2, including the following assets and properties (the "***Excluded Assets***"):

(a) all corporate, financial, legal (other than title opinions) and tax records of the Sellers, but excluding Records;

(b) other than (i) the Fieldwood U.A. Interests and the shares of capital stock or equity interests of any Person held, directly or indirectly, by Fieldwood U.A. and (ii) the JV Interests and the shares of capital stock or equity interests of any Person held, directly or indirectly, by Fieldwood Mexico and its Subsidiaries, any shares of capital stock or other equity interest held by the Sellers in any other Person;

(c) all BOEM operator numbers;

(d) all of the Sellers' right, title and interest in and to those interests, rights, properties and assets more particularly described on Schedule 1.3(d);

(e) all of the Sellers' right, title and interest in, to and under any of the FWE I Assets, other than any Applicable Shared Asset Interests added to the Co-Owned Assets or Other Assets by Buyer pursuant to the terms of Section 1.2;

- (f) all Tax refunds (other than Covered Tax Refunds) attributable to the Retained Liabilities;
- (g) all Excluded Contracts;
- (h) all assets of any Employee Plan that are not Assumed Employee Plans;
- (i) all Intellectual Property owned or purported to be owned by any Seller (other than Transferred Intellectual Property);
- (j) all insurance policies held by the Sellers;
- (k) all rights, claims, demands and causes of action of the Sellers under this Agreement;
- (l) all cash held in accounts of the Sellers, other than (i) Suspense Funds, (ii) Undisbursed Revenue and (iii) Prepaid JOA Funds;
- (m) any and all Claims of any Seller against other Persons pertaining to Imbalances attributable to the FWE I Assets;
- (n) the Specified Excluded Receivables;
- (o) all Avoidance Actions;
- (p) as to each of lease OCS-G 1449 covering portions of West Delta 57, 79 and 80, OCS-G 1874 covering portions of West Delta 79 and 80, OCS-G 1989 and OCS-G 2136 covering portions of West Delta 80, OCS-00786 covering South Marsh Island 48 and lease OCS-G 1609 covering South Pass 61, any interest other than any overriding royalty interests held by the Sellers in such lease;
- (q) solely as to lease OCS-G 12210 covering Green Canyon 201 any record title or operating rights (for the avoidance of doubt, not including any overriding royalty interests) in the NE1/4 of Block 201, Green Canyon;
- (r) solely as to lease OCS-G 10794 covering Ship Shoal 301, Fieldwood's overriding royalty interest in such lease; and
- (s) notwithstanding anything herein to the contrary, if the "Completion Date" (as defined in the Mexico PSA) occurs prior to the Closing Date, the "Assets" (as defined in the Mexico PSA) and, for the avoidance of doubt, the right of the "Seller" (as defined in the Mexico PSA) to receive the "Purchase Price" (as defined in the Mexico PSA).

1.4 Effective Time. The purchase and sale of the Acquired Interests shall be effective as of 7:00 am (Central Prevailing Time) on the Closing Date (the "**Effective Time**"). For the avoidance of doubt, after the Closing, (a) all Hydrocarbons produced from the FWE I Oil and Gas Properties on or after the Effective Time and (b) the Working Capital Assets shall be owned by Buyer. To the extent Sellers receive proceeds on account of the sale of Hydrocarbons that

constitute Acquired Interests or receive proceeds on account of Working Capital Assets (“**Buyer Proceeds**”), Sellers shall deliver such proceeds to Buyer promptly following Sellers’ receipt thereof.

1.5 Certain Sellers. The Parties agree that each of FW GOM Pipeline and GOM Shelf have executed this Agreement as Sellers solely for the purpose of selling, assigning, conveying, transferring and delivering to Buyer any Acquired Interests held by such entities as of the Closing pursuant to this Article I and the applicable Transfer Documents, and without limiting the applicability of covenants and representations to the closing conditions set forth in Article VII neither FW GOM Pipeline nor GOM Shelf makes, or shall have any obligation or liability with respect to, any other covenant or representation of the Sellers made under this Agreement or any certificate delivered pursuant hereto. For the avoidance of doubt, neither FW GOM Pipeline or GOM Shelf shall be required or obligated to sell, assign, convey, transfer or deliver to Buyer or Buyer 2 any of the GOM Shelf Oil and Gas Properties. Notwithstanding anything to the contrary, Fieldwood Energy I, GOM Shelf, and their Subsidiaries shall have no liability under this Agreement or any Ancillary Document (including, without limitation, for breach, misrepresentation, fraud, breach of warranty, or otherwise) or relating to the sale or purchase of the Acquired Interests, the operation or business of the Acquired Interests, or any other transactions contemplated by this Agreement or any Ancillary Document, except for any breach (i) by Fieldwood Energy I of its obligations pursuant to Section 3(b)(i) of the Plan of Merger (as contemplated by Section 10.12(e)) or (ii) by FW GOM Pipeline or GOM Shelf of its obligations pursuant to Sections 9.2, 10.2, 10.3, 10.4, 10.5, 10.6, 10.7, 10.9 and, in respect of its interest in an asset which is also in part a Co-Owned Asset, 10.11.

1.6 FERC and Marketing-Related Contract Matters. Notwithstanding anything to the contrary in this Agreement or any assignment instrument delivered pursuant hereto, the assignment to Buyer of each Delayed FERC-Regulated Asset and Marketing Contract will not be deemed effective until, and will be deemed effective upon, the Condition Precedent End Date. With respect to the period from the Effective Date and until the Condition Precedent End Date, Fieldwood (which, following the Closing Date will be known as Fieldwood Energy III LLC) and Buyer have or shall enter into one or more hydrocarbon purchase agreements whereby Buyer will sell hydrocarbons produced from its assets to Fieldwood on mutually agreeable terms. Further, notwithstanding anything herein to the contrary, until such time as a Delayed FERC-Regulated Asset or Marketing Contract is assigned to Buyer at the Condition Precedent End Date, Fieldwood and Buyer shall each be allocated and shall pay, pay over or reimburse to the other all costs, expenses, liabilities and benefits arising in connection with such Delayed FERC-Regulated Asset or Marketing Contract (taking into account any payments made or services received pursuant to the hydrocarbon purchase agreements described above and the Contract Operating Agreement to be entered into between Buyer and Fieldwood) such that Fieldwood, on the one hand, and Buyer on the other, each bear such costs, expenses and liabilities and receive such benefits as such parties would have borne and received had such Delayed FERC-Regulated Asset or Marketing Contract been vested with Buyer at the Effective Time (without limiting the foregoing, if Fieldwood is required to post any form of credit assurance with respect to Buyer volumes attributable to the Delayed FERC-Regulated Assets or Marketing Contracts, Buyer shall provide such credit assurance as required by such Delayed FERC-Regulated Assets or Marketing Contracts and/or applicable law). For the avoidance of doubt, (a) Fieldwood shall have no obligation to pay or reimburse any costs, expenses, or liabilities related to any Delayed FERC-Regulated Asset or

Marketing Contract from any funds other than the funds Fieldwood receives pursuant to such Delayed FERC-Regulated Asset or Marketing Contract and (b) Buyer shall reimburse Fieldwood upon demand for any and all costs, expenses, or liabilities incurred by Fieldwood related to the defense of any claims asserted against Fieldwood related to the Delayed FERC-Regulated Assets or Marketing Contracts.

## ARTICLE II CONSIDERATION

### 2.1 Consideration.

(a) The aggregate consideration to be paid by Buyer and Buyer 2 to the Sellers with respect to the sale to Buyer and Buyer 2 of the Acquired Interests shall consist of the following (collectively, the “**Consideration**”): (1) a credit bid and equivalent release of the Sellers and any guarantors (and their respective successors and assigns) from a portion of the Claims arising under the Credit Agreement, in an aggregate amount up to the FLTL Claims Allowed Amount (as defined in the Plan) (the “**Credit Bid and Release**”), (2) the Cash Portion, (3) the GUC Warrants, (4) the SLTL Warrants, (5) the Subscription Rights and (6) Buyer’s assumption of the Assumed Liabilities (including, for the avoidance of doubt, the Liabilities set forth in Section 11.1(o)). For the avoidance of doubt, the Credit Bid and Release will not include all of the Claims arising under the Credit Agreement, and (x) the portion of such Claims not included in the Credit Bid and Release will not be transferred to Sellers by Buyer and Buyer 2 pursuant to this Agreement and (y) the holder(s) thereof will be entitled to receive the distribution of the FLTL Subscription Rights by the Debtors pursuant to, and as contemplated by, the Plan. The Credit Bid and Release shall be equal to at least \$1.03 billion, less (i) the Cash Portion, (ii) the GUC Warrants, (iii) the SLTL Warrants, (iv) the Subscription Rights and (v) the amount of the First Lien Exit Facility on the Closing Date, subject to such other adjustments as agreed with consent of the Debtors, the Required DIP Lenders and the Requisite FLTL Lenders (each as defined in the Plan).

(b) Prior to the Closing, the Sellers and Buyer shall in good faith endeavor to agree upon the Closing Cash Amount, the Effective Date Cash Obligations and the Effective Date Cash Obligations Amount in accordance with the definitions thereof.

(c) The Parties hereby agree that, for U.S. federal income tax purposes, the assumption by Buyer of the remaining Allowed FLFO Claims (as such term is defined in the Plan) pursuant to Section 11.1(o) hereof shall be treated as if: (i) Buyer issues a debt instrument to the Sellers (“**Buyer Obligation**”) with terms that are identical (with the exception of the obligor) to the terms of the Buyer Parent Debt (defined below) as additional consideration for the Acquired Interests, (ii) the Sellers deliver the Buyer Obligation to holders of Allowed FLFO Claims (as such term is defined in the Plan) (together with the FLFO Distribution Amount (as such term is defined in the Plan)) in satisfaction of their Allowed FLFO Claims (as such term is defined in the Plan), in a transaction that constitutes a “significant modification” within the meaning of Treasury Regulations Section 1.1001-3, and (iii) Buyer Parent issues the First Lien Exit Facility (as such term is defined in the Plan) (the “**Buyer Parent Debt**”) to holders of Allowed FLFO Claims (as such term is defined in the Plan) in substitution of the Buyer Obligation, thereby assuming Buyer’s obligation with respect to the Buyer Obligation. The parties further agree that (i) the issue price, within the meaning of Section 1273 of the Code, of the Buyer Obligation is equal to the issue price

of the Buyer Parent Debt and (ii) the Sellers shall take into account for U.S. federal income tax purposes any cancellation of debt consequences under the Code, resulting from or in connection with (including as a result of the application of Treasury Regulations Section 1.1274-5, if applicable) or arising from the transactions described in this paragraph.

2.2 Allocation of Adjusted Consideration. The Parties acknowledge and agree that the Credit Bid and Release and the Cash Portion (and the Assumed Liabilities, taking into account Section 2.1(c), and other relevant items, to the extent properly taken into account under the federal income Tax principles as consideration for the Acquired Interests) shall be allocated among the Acquired Interests in accordance with Section 1060 of the Code and the Treasury Regulations thereunder (and any similar provision of state, local or non-U.S. Law, as appropriate). Buyer shall, as promptly as practicable after the Closing Date, but in no case later than one hundred twenty (120) days following the Closing Date, prepare and deliver to the Sellers a proposed allocation as described in the preceding sentence (the “**Initial Allocation**”). The Parties, for a period of no more than ninety (90) days, shall cooperate in good faith to resolve any disagreements the Sellers may have with the Initial Allocation and agree on a final allocation (the “**Final Allocation**”). The Parties agree to file all Tax Returns (including the filing of IRS Form 8594 with their U.S. federal income Tax Return for the taxable year that includes the date of the Closing) consistent with the Final Allocation unless otherwise required by applicable Law.

2.3 Consents to Assign.

(a) [reserved.]

(b) If the Sellers fail to obtain an Applicable Consent prior to Closing and (i) with respect to any Lease or Assigned Contract that is not a 365 Contract, (A) the failure to obtain such Applicable Consent would under the express terms thereof cause the assignment of the Acquired Interest affected thereby to Buyer or Buyer 2, as applicable, to be void or voidable, (B) the failure to obtain such Applicable Consent would under the express terms thereof permit the termination of such Lease or Assigned Contract under the express terms thereof upon the purported assignment of such Lease or Assigned Contract to Buyer or Buyer 2, as applicable, pursuant to this Agreement, or (C) the failure to obtain such Applicable Consent would under the express terms thereof permit a party to such Lease or Assigned Contract to impose a financial or other penalty on any Seller, Buyer or Buyer 2 or (ii) with respect to any Lease or Assigned Contract, a party holding such Applicable Consent right has objected to the assignment of the affected Acquired Interest in accordance with the terms of the relevant Applicable Consent right (each Consent as to which clause (i) or (ii) is applicable, a “**Required Consent**”), then, unless the Bankruptcy Court has entered an order approving (or in the case of clause (ii), such objection is resolved to permit) the sale and assignment of the affected Acquired Interest to Buyer or Buyer 2, as applicable, pursuant to this Agreement without obtaining such Required Consent (and without Buyer or Buyer 2 being subject to the consequences set forth in clauses (i)(A) through (i)(C) of the definition of Required Consent as a result of not obtaining such Required Consent), the Acquired Interests (or portions thereof) affected by such un-obtained Required Consent shall be excluded from the Acquired Interests to be assigned to Buyer or Buyer 2 at Closing (and shall be considered Excluded Assets hereunder) (a “**Delayed Asset**”). In the event that any such Required Consent with respect to any such Delayed Asset (or portion thereof) is obtained during the Post-Closing Consent Period (or if during the Post-Closing Consent Period the Bankruptcy Court enters



an order providing that (x) such Required Consent is not required to consummate the sale and assignment of the Delayed Asset to Buyer or Buyer 2, as applicable, pursuant to this Agreement or (y) the Delayed Asset may be sold and assigned to Buyer or Buyer 2, as applicable, pursuant to this Agreement free and clear (as applicable to the sale and assignment of the Delayed Asset to Buyer or Buyer 2, as applicable, pursuant to this Agreement) of such Required Consent) (in each case of clauses (x) and (y) without Buyer or Buyer 2 being subject to the consequences set forth in clauses (i)(A) through (i)(C) of the definition of Required Consent as a result of not obtaining such Required Consent) then, (1) the Sellers shall so notify Buyer, and (2) on or prior to the tenth (10th) Business Day after the date such Required Consent is obtained or such order referred to above is entered, the Sellers shall assign such Delayed Asset (or portions thereof) that were so excluded as a result of such previously un-obtained Required Consent to Buyer or Buyer 2, as applicable, pursuant to an instrument in substantially the same form as the Assignment, Bill of Sale and Conveyance, or the JV Assignment Agreement (in the case where the Delayed Asset is a Fieldwood U.A. Interest or a JV Interest) (and such Delayed Asset (or portions thereof) shall no longer be considered Excluded Assets hereunder) and Buyer shall assume all Assumed Liabilities with respect thereto. Notwithstanding anything to the contrary in this Agreement, without limiting any of the rights of Buyer hereunder, including those set forth in Section 7.3, (A) Buyer in its sole discretion may elect for the Sellers not to sell, transfer, convey, assign or deliver such Delayed Assets that is an Other Asset to Buyer, and (B) from and after the Closing, Buyer and the Sellers shall reasonably cooperate in a reasonable arrangement to provide Buyer or Buyer 2, as applicable, with all of the benefits of, or under, each such Delayed Asset, including enforcement (at Buyer's cost) for the benefit of Buyer or Buyer 2, if applicable, of any and all rights of the Sellers against any party with respect to such Delayed Asset arising out of the breach or cancellation with respect to such Delayed Asset by such party; *provided, further*, that (i) to the extent that any such arrangement has been made to provide Buyer or Buyer 2, as applicable, with the benefits of, under or with respect to, a Delayed Asset, from and after the Closing, Buyer shall be responsible for, and shall promptly pay and perform all payment and other obligations under such Delayed Asset for the period during which Buyer or Buyer 2, as applicable, is receiving the benefits under the applicable Delayed Asset to the same extent as if such Delayed Asset had been assigned or transferred at the Closing, and (ii) the Sellers shall (or, as to any Delayed Asset that is an Other Asset, at Buyer's request the Sellers shall) sell, transfer, convey, assign and deliver such Delayed Asset to Buyer or Buyer 2, as applicable, promptly after receipt of such Required Consent or the entry of such order referred to above with respect to such Delayed Asset; *provided* that Buyer shall so request such sale, transfer, conveyance, assignment and deliverance promptly after such receipt, unless (1) the retention of such Delayed Asset by the applicable Seller would not result in such Seller retaining an incremental Liability as compared to if such Seller had transferred such Delayed Asset to Buyer (unless Buyer provides an amount in cash to the Sellers equal to the amount of such Liabilities and/or indemnification to the Sellers for any such Liabilities) or (2) the Sellers and Buyer mutually agree not to make such sale, transfer, conveyance, assignment and deliverance of such Delayed Asset; *provided further* that from and after the date that is six (6) months after the Closing, Buyer shall have no obligation to make any such request and may elect for the Sellers to retain such Delayed Asset, in which case such Delayed Asset shall be an Excluded Asset for all purposes under this Agreement and the arrangements described in clause (B)(i) shall terminate.

(c) If the Sellers fail to obtain a Consent prior to Closing and such Consent (i) is not a Required Consent or (ii) is a Required Consent and prior to Closing the Bankruptcy Court enters an order providing that the affected Acquired Interests may be sold and assigned to Buyer



or Buyer 2, as applicable, pursuant to this Agreement free and clear (as applicable to the sale and assignment of the affected Acquired Interests to Buyer pursuant to this Agreement) of such Required Consent (without Buyer or Buyer 2, as applicable, being subject to the consequences set forth in clauses (i)(A) through (i)(C) of the definition of Required Consent as a result of not obtaining such Required Consent), then, in the case of each of clauses (i) and (ii), the Acquired Interests (or portions thereof) subject to such un-obtained Consent shall nevertheless be assigned by the Sellers to Buyer at Closing as part of the Acquired Interests and Buyer shall be deemed to have assumed any and all Liabilities for the failure to obtain any such Consent as part of the Assumed Liabilities hereunder and Buyer shall have no claim against the Sellers from any Liability for the failure to obtain such Consent.

(d) Prior to Closing and until the 365th day after Closing (the “***Post-Closing Consent Period***”), with respect to any un-obtained Required Consents with respect to which the Bankruptcy Court shall not have entered an order providing that the affected Acquired Interests may be sold and assigned to Buyer or Buyer 2, as applicable, pursuant to this Agreement free and clear (as applicable to the sale and assignment of the affected Acquired Interests to Buyer or Buyer 2, as applicable, pursuant to this Agreement) of such Required Consent (without Buyer or Buyer 2, as applicable, being subject to the consequences set forth in clauses (i)(A) through (i)(C) of the definition of Required Consent as a result of not obtaining such Required Consent), the Sellers shall use their commercially reasonable efforts to obtain such Required Consents, except that such obligation of the Sellers to use their commercially reasonable efforts to obtain Required Consents shall not apply in respect of any Delayed Asset with respect to which Buyer has made the election in accordance with the final sentence of Section 2.3(b). If Buyer so requests, the Sellers shall be required to make any payments or provide other consideration in order to obtain any such Required Consent (provided that Buyer shall reimburse Sellers for any such payment made after the Closing); *provided, however*, that without the consent of Buyer, the Sellers shall not be required to incur any Liability, pay any money or provide any other consideration in order to obtain any such Consent (other than any Liability or obligation to pay money or provide consideration that has been expressly assumed by Buyer). Buyer shall use its commercially reasonable efforts (without any obligation to incur any Liability, pay money or provide any other consideration) to assist and cooperate with the Sellers in furtherance of the Sellers’ efforts pursuant to this Section 2.3(d).

(e) The Sellers shall be deemed to have obtained all Consents required in respect of the assumption and/or assignment of any Lease or Assigned Contract if (i) the Sellers have properly served under the Bankruptcy Code notice of assumption and/or assignment on the counterparty to such Lease or Assigned Contract, (ii) any objections to assumption and/or assignment of such Lease or Assigned Contracts filed by such counterparty have been withdrawn or overruled (including pursuant to the Confirmation Order or other order of the Bankruptcy Court), and (iii) pursuant to the Confirmation Order or other order of the Bankruptcy Court, the Sellers are authorized to assume and/or assign such Lease or Assigned Contract to Buyer free and clear of such Consents, in each case without Buyer or Buyer 2, as applicable, being subject to the consequences forth in clauses (i)(A) through (i)(C) of the definition of Required Consent as a result of not obtaining such Required Consent.

2.4 Governmental Approvals. The Sellers and Buyer shall use commercially reasonable efforts to obtain the approval of, or waiver from, each Governmental Authority

required, after giving effect to the entry of the Confirmation Order, to permit the assignment of the Acquired Interests to Buyer or Buyer 2, as applicable, pursuant to this Agreement, in accordance with Sections 6.5(a) and (b). If Buyer so requests, the Sellers shall be required to make any payments or provide any other consideration in order to obtain any Governmental Approval (provided that Buyer shall reimburse Sellers for any such payment made after the Closing); *provided, however*, that without the consent of Buyer, the Sellers shall not be required to incur any Liability, pay any money or provide any other consideration in order to obtain any such Governmental Approval (other than any Liability or obligation to pay money or provide consideration that has been expressly assumed by Buyer). If, as of the Closing, any Governmental Approval, other than any Governmental Approval that is required or permitted to be made or obtained after the Closing (and, if permitted, customarily made or obtained after the Closing) (each, an “**Applicable Governmental Approval**”), has not been obtained and, notwithstanding the entry of the Confirmation Order, the failure to have obtained such Applicable Governmental Approval restricts the Sellers’ ability to transfer any Acquired Interest to Buyer or Buyer 2, as applicable, at Closing, then, notwithstanding anything to the contrary herein, (x) (A) without limiting any of the rights of Buyer hereunder, including those set forth in Section 7.3, Buyer in its sole discretion may elect for the Sellers not to sell, transfer, convey, assign or deliver such Acquired Interests (which shall be treated as Delayed Assets, *mutatis mutandis*) and (B) from and after the Closing, (i) the Sellers and Buyer shall reasonably cooperate in a reasonable arrangement (to the extent legally permissible) to provide Buyer or Buyer 2, as applicable, with all of the benefits of, or under, such Delayed Asset, including (at Buyer’s cost) enforcement for the benefit of Buyer or Buyer 2, as applicable, of any and all rights of the Sellers against any party with respect to such Delayed Asset arising out of the breach or cancellation with respect to such Delayed Asset by such party; *provided*, that to the extent that any such arrangement has been made to provide Buyer or Buyer 2, as applicable, with the benefits of, under or with respect to, a Delayed Asset, from and after the Closing, Buyer shall be responsible for, and shall promptly pay and perform all payment and other obligations under such Delayed Asset for the period during which Buyer or Buyer 2, as applicable, is receiving the benefits under the applicable Delayed Asset to the same extent as if such Delayed Asset had been assigned or transferred at the Closing, (ii) the Sellers shall reasonably cooperate with Buyer to obtain such Applicable Governmental Approval, and (iii) subject to the immediately following proviso, the Sellers shall promptly after receipt of the Applicable Governmental Approval with respect to such Delayed Asset, sell, transfer, convey, assign and deliver such Delayed Asset to Buyer or Buyer 2, as applicable, and Buyer or Buyer 2, as applicable, shall accept such conveyance; *provided* that, with respect to any such Delayed Asset that is an Other Asset, Buyer in its sole discretion (subject to the immediately following proviso) may elect for the Sellers not to sell, transfer, convey, assign or deliver such Delayed Asset to Buyer after receipt of the Applicable Governmental Approval; *provided* however that Buyer shall so request such sale, transfer, conveyance, assignment and deliverance promptly after receipt of the Applicable Governmental Approval, unless (1) the retention of such Delayed Asset by the applicable Seller would not result in such Seller retaining any incremental Liabilities as compared to if such Seller had transferred such Delayed Asset to Buyer (unless Buyer provides an amount in cash to the Sellers equal to the amount of such Liabilities and/or indemnification to the Sellers for any such Liabilities) or (2) the Sellers and Buyer mutually agree not to make such sale, transfer, conveyance, assignment and deliverance of such Delayed Asset; *provided further* that from and after the date that is six (6) months after the Closing, Buyer shall have no obligation to make any such request and may elect for the Sellers to retain such Delayed Asset, in which case such Delayed

Asset shall be an Excluded Asset for all purposes under this Agreement and the arrangements described under clause (B)(i) shall terminate.

## 2.5 Preferential Rights.

(a) [Reserved.]

(b) If a bona fide Preferential Right with respect to any Acquired Interest is validly exercised prior to the Closing, such Acquired Interest and the related Contracts (solely to the extent related to such Acquired Interest) shall be excluded from the Acquired Interests conveyed to Buyer or Buyer 2, as applicable, at the Closing, the affected Acquired Interest will be deemed to be an Excluded Asset, and the Sellers shall pay over to Buyer all proceeds received for the affected Acquired Interest and related Contracts (or portion thereof) from the Person exercising such Preferential Right.

(c) If prior to Closing (i) any Acquired Interest is burdened by a Preferential Right that has not been validly exercised or waived as of the Closing, regardless of whether the time period for the exercise of such right has expired or (ii) any Person asserts that it is the beneficiary of a Preferential Right with respect to any Acquired Interest and objects to the sale of such Acquired Interest to Buyer pursuant to this Agreement and such objection is not resolved so as to permit the sale and assignment of such Acquired Interest free and clear of such Preferential Right (as applicable to the sale and assignment to Buyer or Buyer 2, as applicable, pursuant to this Agreement) to Buyer or Buyer 2, as applicable (to Buyer's reasonable satisfaction), then, without limiting any of the rights of Buyer hereunder, including those set forth in Section 7.3, (A) at Buyer's option, such Acquired Interest shall be excluded from the Acquired Interests and treated as a Delayed Asset (*mutatis mutandis*), and (B) from and after the Closing, if Buyer so elects, (i) the Sellers and Buyer shall reasonably cooperate to provide a reasonable arrangement (to the extent legally permissible) to provide Buyer or Buyer 2, as applicable, with all of the benefits of, or under, such Delayed Asset, including (at Buyer's cost) enforcement for the benefit of Buyer or Buyer 2, as applicable, of any and all rights of the Sellers against any party with respect to such Delayed Asset arising out of the breach or cancellation with respect to such Delayed Asset by such party; *provided*, that to the extent that any such arrangement has been made to provide Buyer or Buyer 2, as applicable, with the benefits of, under or with respect to, a Delayed Asset, from and after the Closing, Buyer shall be responsible for, and shall promptly pay and perform all payment and other obligations under such Delayed Asset for the period during which Buyer or Buyer 2, as applicable, is receiving the benefits under the applicable Delayed Asset to the same extent as if such Delayed Asset had been assigned or transferred at the Closing, (ii) the Sellers shall reasonably cooperate with Buyer to obtain the waiver of the Preferential Right with respect to such Delayed Asset, and (iii) if such asserted Preferential Right is not validly exercised prior to its expiration or waiver, or if the dispute regarding the Preferential Right affecting such Delayed Asset is resolved to Buyer's reasonable satisfaction, such Delayed Asset, subject to the immediately following proviso, shall be promptly conveyed to Buyer or Buyer 2, as applicable; *provided* that, with respect to any such Delayed Asset that is an Other Asset, Buyer in its sole discretion (subject to the immediately following proviso) may elect for the Sellers not to sell, transfer, convey, assign or deliver such Delayed Asset to Buyer after the occurrence of the events in the preceding clause (iii); *provided* that Buyer shall so elect, unless (x) the retention of such Delayed Asset by the applicable Seller would not result in such Seller retaining any incremental Liability as compared to if such Seller

had transferred such Delayed Asset to Buyer (unless Buyer provides an amount in cash to the Sellers equal to the amount of such Liabilities and/or indemnification to the Sellers for any such Liabilities) or (y) the Sellers and Buyer mutually agree for Buyer not to so elect; *provided further* that from and after the date that is six (6) months after the Closing, Buyer shall have no obligation to make any such election and may elect for the Sellers to retain such Delayed Asset, in which case such Delayed Asset shall be an Excluded Asset for all purposes under this Agreement and the arrangements described in clause (B)(i) shall terminate. If, for any reason, such Preferential Right is validly exercised by the holder thereof after the Closing and prior to an election by Buyer for the Sellers to retain such Delayed Asset pursuant to the second proviso in the preceding sentence, the Sellers shall pay over to Buyer all proceeds paid for the affected Acquired Interest by the holder of the relevant Preferential Right.

2.6 Withholding. Buyer and its Affiliates shall be entitled to deduct and withhold, from any amounts payable under this Agreement, amounts required to be deducted and withheld under the Code or any other applicable Law. To the extent any amount is so withheld and paid to the appropriate Governmental Authority pursuant to applicable Law, such withheld amounts shall be treated for all purposes of the Agreement as having been paid to the Person in respect of which such deduction or withholding was made.

2.7 Assets Sold “As Is, Where Is”.

(a) BUYER ACKNOWLEDGES AND AGREES THAT THE ACQUIRED INTERESTS SOLD PURSUANT TO THIS AGREEMENT ARE SOLD, CONVEYED, TRANSFERRED AND ASSIGNED ON AN “AS IS, WHERE IS” BASIS “**WITH ALL FAULTS**” AND THAT, EXCEPT AS SET FORTH IN ARTICLE IV OF THIS AGREEMENT AND THE CERTIFICATES DELIVERED BY THE SELLERS AT CLOSING (BUT SUBJECT TO THE TERMINATION OF REPRESENTATIONS AND WARRANTIES AT CLOSING PURSUANT TO SECTION 13.1), THE SELLERS MAKE NO REPRESENTATIONS OR WARRANTIES, TERMS, CONDITIONS, UNDERSTANDINGS OR COLLATERAL AGREEMENTS OF ANY NATURE OR KIND, EXPRESS OR IMPLIED, BY STATUTE OR OTHERWISE, CONCERNING THE ACQUIRED INTERESTS OR THE CONDITION, DESCRIPTION, QUALITY, USEFULNESS, QUANTITY OR ANY OTHER THING AFFECTING OR RELATING TO THE ACQUIRED INTERESTS, INCLUDING WITHOUT LIMITATION ANY IMPLIED WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE, WHICH WARRANTIES ARE ALSO HEREBY EXPRESSLY DISCLAIMED. BUYER FURTHER ACKNOWLEDGES THAT THE SELLERS HAVE MADE NO AGREEMENT OR PROMISE TO REPAIR OR IMPROVE ANY OF THE ACQUIRED INTERESTS BEING SOLD TO BUYER, AND THAT BUYER TAKES ALL SUCH ACQUIRED INTERESTS IN THE CONDITION EXISTING ON THE CLOSING DATE (SUBJECT TO SATISFACTION OR WAIVER OF THE CONDITIONS SET FORTH IN ARTICLE VII) “AS IS, WHERE IS” AND “**WITH ALL FAULTS**” AND WITHOUT WARRANTY OF TITLE. NOTHING HEREIN SHALL LIMIT BUYER’S REMEDIES IN THE EVENT OF FRAUD (AS DEFINED IN ANNEX I), EXCEPT THAT BUYER SHALL HAVE NO REMEDY IN THE EVENT OF FRAUD WITH RESPECT TO FIELDWOOD ENERGY I, FW GOM PIPELINE, GOM SHELF OR ANY OF THEIR RESPECTIVE SUBSIDIARIES.

(b) EXCEPT AS AND TO THE EXTENT EXPRESSLY SET FORTH IN ARTICLE IV OF THIS AGREEMENT OR THE CERTIFICATES DELIVERED BY THE SELLERS AT CLOSING (BUT SUBJECT TO THE TERMINATION OF REPRESENTATIONS AND WARRANTIES AT CLOSING PURSUANT TO SECTION 13.1), AND WITHOUT LIMITING THE GENERALITY OF SECTION 2.8(a), THE SELLERS EXPRESSLY DISCLAIM ANY REPRESENTATION OR WARRANTY, EXPRESS, STATUTORY OR IMPLIED, AS TO (i) TITLE TO ANY OF THE ACQUIRED INTERESTS, (ii) THE CONTENTS, CHARACTER OR NATURE OF ANY REPORT OF ANY PETROLEUM ENGINEERING CONSULTANT, OR ANY ENGINEERING, GEOLOGICAL OR SEISMIC DATA OR INTERPRETATION, RELATING TO THE ACQUIRED INTERESTS, (iii) THE QUANTITY, QUALITY OR RECOVERABILITY OF HYDROCARBONS IN OR FROM THE ACQUIRED INTERESTS, (iv) ANY ESTIMATES OF THE VALUE OF THE ACQUIRED INTERESTS OR FUTURE REVENUES GENERATED BY THE ACQUIRED INTERESTS, (v) THE PRODUCTION OF HYDROCARBONS FROM THE ACQUIRED INTERESTS, (vi) THE CONDITION, QUALITY, SUITABILITY OR MARKETABILITY OF THE ACQUIRED INTERESTS, INCLUDING THE MARKETABILITY OF ANY HYDROCARBONS, (vii) THE AVAILABILITY OF GATHERING OR TRANSPORTATION FOR HYDROCARBONS FROM THE ACQUIRED INTERESTS, (viii) THE CONTENT, CHARACTER OR NATURE OF ANY INFORMATION MEMORANDUM, REPORTS, BROCHURES, CHARTS OR STATEMENTS PREPARED BY OR ON BEHALF OF THE SELLERS OR THIRD PARTIES WITH RESPECT TO THE ACQUIRED INTERESTS, AND (ix) ANY OTHER MATERIALS OR INFORMATION THAT MAY HAVE BEEN MADE AVAILABLE TO BUYER OR ANY AFFILIATE OF BUYER, OR ITS OR THEIR EMPLOYEES, AGENTS, CONSULTANTS, REPRESENTATIVES OR ADVISORS IN CONNECTION WITH THE TRANSACTIONS CONTEMPLATED BY THIS AGREEMENT OR ANY DISCUSSION OR PRESENTATION RELATING THERETO. ANY AND ALL SUCH DATA, INFORMATION AND OTHER MATERIALS FURNISHED BY OR ON BEHALF OF THE SELLERS IS PROVIDED TO BUYER AS A CONVENIENCE, AND ANY RELIANCE ON OR USE OF THE SAME SHALL BE AT BUYER'S SOLE RISK.

2.8 Presence of Wastes, NORM, Hazardous Substances and Asbestos. BUYER ACKNOWLEDGES THAT THE ACQUIRED INTERESTS HAVE BEEN USED TO EXPLORE FOR, DEVELOP AND PRODUCE HYDROCARBONS, AND THAT SPILLS OF WASTES, CRUDE OIL, PRODUCED WATER, HAZARDOUS SUBSTANCES AND OTHER MATERIALS MAY HAVE OCCURRED THEREON OR THEREFROM. ADDITIONALLY, THE ACQUIRED INTERESTS, INCLUDING PRODUCTION EQUIPMENT, MAY CONTAIN ASBESTOS, HAZARDOUS SUBSTANCES OR NORM. NORM MAY AFFIX OR ATTACH ITSELF TO THE INSIDE OF WELLS, MATERIALS AND EQUIPMENT AS SCALE OR IN OTHER FORMS, AND NORM-CONTAINING MATERIAL MAY HAVE BEEN BURIED OR OTHERWISE DISPOSED OF ON THE ACQUIRED INTERESTS. SPECIAL PROCEDURES MAY BE REQUIRED FOR REMEDIATION, REMOVING, TRANSPORTING AND DISPOSING OF ASBESTOS, NORM, HAZARDOUS SUBSTANCES AND OTHER MATERIALS FROM THE ACQUIRED INTERESTS.



### ARTICLE III DUE DILIGENCE

#### 3.1 Due Diligence.

(a) From and after the date hereof until the Closing Date, the Sellers shall (i) afford to Buyer and its Representatives (at Buyer's cost) during normal business hours (A) upon the reasonable request of Buyer, reasonable access to and entry upon any specified Field Asset (subject to (1) execution of the Sellers' customary boarding agreement, (2) the terms, conditions and restrictions of agreements that are related to access to such Field Assets and to which any Seller is a party and (3) the consent of any third party operator, as applicable), including execution of agreements required by any third party with respect to access to such Field Assets for the purposes of performing onsite tests, inspections, examinations, investigations, studies and assessments of the Field Assets (including non-invasive environmental assessments of the Field Assets and, subject to the consent of the Sellers (such consent not to be unreasonably withheld, conditioned or delayed) invasive environmental assessments of the Field Assets; *provided*, that prior to conducting any invasive environmental assessments, Buyer and Sellers will cooperate in good faith to enter into a written agreement with respect to the parameters and scope of, allocation of liability with respect to, and rights to information (including samples) arising from, such assessments); and (B) at the offices of each of the Sellers, (1) reasonable access to the Sellers' title records, Leases, Easements, Contracts, environmental and legal materials, books, records, statements and operating data, information relating to the Field Assets (including all land and title records, surveys, abstracts of title, title insurance policies, title opinions, title curative and all lease, contract, division order, marketing, acquisition, correspondence, operations, environmental, insurance, production, accounting, regulatory, Property-Related Tax, Production Tax, Transfer Tax and well records and files) and any other information or documents that are in the possession or control of the Sellers and relate in any way to any Acquired Interests and (2) to the extent permitted in accordance with applicable licensing agreements, the opportunity to review the Field Data, and (ii) instruct the Sellers' representatives to reasonably cooperate with Buyer and its Representatives in their investigation of the Acquired Interests. Notwithstanding anything in this Section 3.1(a) to the contrary, (x) all such information shall be held in confidence by Buyer in accordance with the terms of Section 10.5, and (y) in no event shall the Sellers be obligated to provide (A) access or information in violation of applicable Law, (B) any information the disclosure of which would cause the loss of any legal privilege available to any Seller relating to such information or would cause any Seller to breach a confidentiality obligation to which it is bound; *provided* that the applicable Seller shall use commercially reasonable efforts to provide such information and documents in a manner that does not violate such Law or result in such loss of privilege or breach of obligation, or (C) copies of bids, letters of intent, expressions of interest or other proposals received from other Persons in connection with the transactions contemplated by this Agreement or information and analyses relating to such communications. For the avoidance of doubt, Buyer and its Representatives shall not be permitted to conduct any invasive environmental investigations without the Sellers' express written consent, which may be withheld by the Sellers in their sole discretion.

(b) No investigation by Buyer or other information received by Buyer shall operate as a waiver or otherwise affect any representation, warranty or agreement given or made by any Seller hereunder.



## **ARTICLE IV SELLERS' REPRESENTATIONS**

Each Seller represents and warrants to Buyer and Buyer 2, subject to the Disclosure Schedules (subject to Section 12.15), as follows:

4.1 Organization/Qualification. Each Seller is an entity duly formed, validly existing and in good standing under the Laws of the jurisdiction of its organization. Each Seller is qualified to do business and is in good standing under the Laws of each jurisdiction where such qualification is necessary, except for those jurisdictions where failure to be so qualified would not, individually or in the aggregate, prevent, materially delay or materially impede the performance by such Seller of its obligations under this Agreement or its consummation of the transactions contemplated by this Agreement. Each Seller has all requisite power and authority required to own and operate its properties (including the Acquired Interests) and to carry on its business as now conducted.

4.2 Power and Authority. Subject to entry of the Confirmation Order and such other authorization as may be required by the Bankruptcy Court, each Seller has the requisite power and authority to execute and deliver this Agreement and the other Ancillary Documents to which it is (or, upon its execution and delivery, will be) a party and perform its obligations under this Agreement and such other Ancillary Documents.

4.3 Non-Contravention. Each Seller's execution, delivery and performance of this Agreement and each Ancillary Document to which such Seller is (or, upon its execution and delivery, will be) a party and each Seller's performance of the transactions contemplated herein and therein will not (a) conflict with or result in a breach of any provisions of the organizational documents of such Seller, Fieldwood U.A. or, to the Sellers' Knowledge, the Mexico JV or (b) subject to (w) the entry of the Disclosure Statement Order and the Confirmation Order, (x) obtaining or making the Applicable Consents set forth on Schedule 4.8(b) in accordance with Section 2.3, (y) obtaining or making the Governmental Approvals set forth on Schedule 4.7 and (z) obtaining waivers for the Preferential Rights set forth on Schedule 4.8(a) (in the case of each of the preceding clauses (x) and (z), after giving effect to the Confirmation Order), result in (i) a breach of or default under, or give rise to any right of termination, revocation, cancellation or acceleration under, any Permit, Lease, Subject Unit Agreement, Easement, Assigned Contract, credit agreement (excluding the Credit Agreement), note, bond, mortgage, indenture, license or other agreement, document or instrument to which any Seller is a party or by which any Seller or any of the Acquired Interests may be bound, or otherwise result in a loss of any benefit relating to the Acquired Interests, (ii) the creation or imposition of any Encumbrance upon any Acquired Interest other than Permitted Encumbrances (except that the Fieldwood U.A. Interests and the JV Interests shall not be subject to any Permitted Encumbrances other than pursuant to the Mexico PSA), or (iii) violate any applicable Law, except, in the case of the preceding clauses (i) and (ii), as would not reasonably be expected to result, individually or in the aggregate, in a Material Adverse Effect.

4.4 Authorization and Enforceability. Subject to entry of the Disclosure Statement Order and the Confirmation Order, each Seller has full capacity, power and authority to enter into and perform this Agreement, each Ancillary Document to which such Seller is (or, upon its execution and delivery, will be) a party and the transactions contemplated herein and therein. The

execution, delivery and performance by each Seller of this Agreement and each Ancillary Document to which such Seller is (or, upon its execution and delivery, will be) a party have been duly and validly authorized and approved by all necessary company action on the part of such Seller. Subject to entry of the Disclosure Statement Order and the Confirmation Order, this Agreement and each Ancillary Document to which each Seller is (or, upon its execution and delivery, will be) a party are, or upon their execution and delivery will be, the valid and binding obligations of such Seller and enforceable against such Seller in accordance with their respective terms, subject to the effects of bankruptcy, insolvency, reorganization, moratorium and similar Laws as well as to principles of equity (regardless of whether such enforceability is considered in a proceeding in equity or at law).

4.5 Liability for Brokers' Fees. Other than Houlihan Lokey Capital, Inc., there is no investment banker, broker, finder or other intermediary which has been retained by or is authorized to act on behalf of any Seller who might be entitled to any fee, commission or expenses in connection with the transactions contemplated by this Agreement or any of the Ancillary Documents.

4.6 Litigation. Other than the Bankruptcy Cases or as specified on **Schedule 4.6**, no Claim (or any basis thereof) by any Governmental Authority or other Person (including expropriation or forfeiture proceedings) nor any legal, administrative or arbitration proceeding (or any basis thereof) is pending or, to the Sellers' Knowledge, threatened against any Acquired Interest or against any Seller relating to any Acquired Interest which, individually or in the aggregate, if determined or resolved adversely in accordance with the plaintiff's demands, (x) to the extent the representation is to the existence of any basis of any Claim or any legal, administrative or arbitration proceeding, would reasonably be expected to result, individually or in the aggregate, in a Material Adverse Effect and (y) otherwise, would reasonably be expected to be material to the Acquired Interests, individually or taken as a whole, or which in any manner challenges or seeks to prevent, enjoin, alter or materially delay the transactions contemplated by this Agreement.

4.7 Governmental Approvals. Except as set forth on **Schedule 4.7**, no Governmental Approval (other than the Disclosure Statement Order and the Confirmation Order) is required to authorize, or is otherwise required in connection with, (a) any Seller's valid execution and delivery by such Seller of this Agreement or any Ancillary Document to which such Seller is (or, upon its execution and delivery, will be) a party, (b) any Seller's performance of its obligations hereunder or thereunder or (c) the consummation of the transactions contemplated by this Agreement or any of the Ancillary Documents.

4.8 Preferential Rights; Applicable Consents.

(a) Except as set forth on **Schedule 4.8(a)**, none of the Acquired Interests is subject to a Preferential Right.

(b) Except as set forth on **Schedule 4.8(b)**, none of the Acquired Interests is subject to an Applicable Consent.

The inclusion of any Acquired Interest on **Schedule 4.8** shall not be construed as an admission by Buyer or Sellers that any preferential purchase right or similar right or Consent in any agreement relating to such Acquired Interest (or any express exception thereto contained in such agreement) is (or is not) applicable to the transactions contemplated hereby.

4.9 **Taxes.** Except as would not result, individually or in the aggregate, in a Material Adverse Effect and except as otherwise set forth on **Schedule 4.9**, (a) all Tax Returns required to be filed with respect to the Acquired Interests or any Hydrocarbon production therefrom (including Property-Related Taxes and Production Taxes) or by Fieldwood U.A. have been timely filed, and all such Tax Returns are true, complete and correct; (b) the Sellers have adequately accrued in accordance with GAAP, established adequate reserves for the payment of, and will timely pay, all Taxes which arise from or with respect to the Acquired Interests or any Hydrocarbon production therefrom or allocable thereto incurred in or attributable to all Pre-Closing Tax Periods (other than Taxes described in the preceding clause (a)); (c) all Taxes due and owing by the Sellers with respect to the Acquired Interests or any Hydrocarbon production therefrom (including with respect to Property-Related Taxes and Production Taxes) or by Fieldwood U.A. (whether or not shown on any Tax Return) have been paid, and no extension of time within which to file any such Tax Return is in effect; (d) there are no Encumbrances on any Acquired Interest; (e) no audits, investigations, examinations, audits, litigation, Claims or other proceedings are pending, or to the Sellers' Knowledge threatened in writing, against any Seller relating to the payment of Taxes (including Property-Related Taxes and Production Taxes) with respect to any Acquired Interests or with respect to Taxes for which Fieldwood U.A. may be liable; (f) there are no currently proposed or pending adjustments by any Governmental Authority in connection with any Tax Returns of any Seller pertaining to the Acquired Interests or of Fieldwood U.A.; (g) no waiver or extension of any statute of limitations has been granted or requested as to any Tax matter relating to any Acquired Interests or with respect to any Taxes for which Fieldwood U.A. may be liable, in each case, that is still in effect; (h) Fieldwood U.A. will not be required to include any item of income in, or exclude any item of deduction from, taxable income in any taxable period (or portion thereof) after Closing, as a result of any change in method of accounting, closing agreement, installment sale or receipt of any prepaid amount outside of the ordinary course of business, in each case, made or entered into prior to Closing; (i) no Governmental Authority responsible for the administration or imposition of Taxes in any jurisdiction in which a Seller or any of its Affiliates (in respect of the Acquired Interests) or Fieldwood U.A. has not filed a Tax Return has asserted in writing that such Seller, any of its Affiliates, or Fieldwood U.A., as the case may be, is subject to Tax or required to file a Tax Return in that jurisdiction; (j) Fieldwood U.A. has withheld and paid all Taxes required to have been withheld and paid in connection with amounts paid or owing to any employee, independent contractor, creditor, customer, shareholder or other third party; (k) Fieldwood U.A. has not been a member of any Company Group; (l) none of the Sellers or Fieldwood U.A. has engaged in a "**listed transaction**" within the meaning of Treasury Regulations Section 1.6011-4(b); (m) the Acquired Interests are not subject to, for federal income tax purposes, a partnership between any Seller and any other Person for which a partnership income tax return is required to be filed under Subchapter K of Chapter 1 of Subtitle A of the Code (other than a partnership for which an election to be excluded from such provisions is in effect pursuant to the provisions of Section 761 of the Code and the regulations thereunder); (n) Fieldwood U.A. is not, and does not own (directly or indirectly) stock or a warrant in, a corporation that is (or was at any time during the course of such ownership) a passive foreign investment company, as defined in Section 1297 of the Code; (o) Fieldwood U.A. is not a party to or bound by any Tax Sharing Agreement; and

(p) **Schedule 4.9(p)** lists (A) the entity classification of Fieldwood U.A., Fieldwood Mexico and any Subsidiary thereof for U.S. federal income Tax purposes, as of the date hereof and as of the Closing Date, and (B) each entity classification election and change in entity classification that has been made under Treasury Regulations Section 301.7701-3 with respect to Fieldwood U.A., Fieldwood Mexico and any Subsidiary thereof for U.S. federal income Tax purposes.

4.10 **Well Status.** Except as set forth on **Exhibit C**, (a) the Sellers are the operators of that portion of the Lease(s) covering all Scheduled Wells; (b) all Wells that are not currently producing Hydrocarbons in paying quantities have been plugged, abandoned and decommissioned, and all related salvage, site clearance and surface restoration and decommissioning operations have been completed, in accordance with all applicable Laws in all material respects; (c) no Scheduled Well has been permanently, or is currently temporarily, plugged and abandoned; and (d) there is no Well in respect of which any Seller or any of its Affiliates has received an order from any Governmental Authority requiring that such Well be plugged and abandoned (or re-plugged), other than a Well for which such plugging and abandonment (or re-plugging) requirements have been completely satisfied. All Wells that have not been plugged, abandoned and decommissioned are listed on **Exhibit C**.

4.11 **Compliance with Laws; Permits.** Except as would not reasonably be expected to result, individually or in the aggregate, in a Material Adverse Effect, (a) each Seller, and to the Sellers' Knowledge each Third Person operator of any Lease (or portion thereof), Subject Unit or Easement, is in compliance, and since January 1, 2018 has at all times complied, with all applicable Laws and all Permits necessary or required in each case in connection with the ownership and, with respect to each Acquired Interest operated by a Seller, operation of the Acquired Interests, including the Leases, Subject Units, Easements and Wells and the production, marketing and disposition of Hydrocarbons therefrom; and (b) with respect to each Acquired Interest, the Sellers and, to the Sellers' Knowledge, each Third Person operator of such Acquired Interest, if applicable, has all Permits necessary or required in connection with the ownership and operation of such Acquired Interest, and all such Permits are in full force and effect. Since January 1, 2018, no Seller has received written notice from any Governmental Authority that any applicable Law or Permit has been violated or not complied with by any Seller. With respect to Suspense Funds, each Seller is in compliance with applicable Laws in all material respects. Except as would not reasonably be expected to result, individually or in the aggregate, in a Material Adverse Effect, Fieldwood U.A. and the Mexico JV are in compliance with applicable Laws. Other than the Bankruptcy Cases, there is no judgment, decree, injunction, rule or order of any arbitrator or Governmental Authority outstanding against any Seller, Fieldwood U.A. or the Mexico JV that has had or would reasonably be expected to have, individually or in the aggregate, a Material Adverse Effect. All Permits held by the Sellers that relate to the Assets are valid and in full force and effect and no Seller is in default under or in violation of any such Permit, except as would not reasonably be expected to result, individually or in the aggregate, in a Material Adverse Effect.

4.12 **Environmental Matters.** Except as could not reasonably be expected to result, individually or in the aggregate, in a Material Adverse Effect or as set forth on **Schedule 4.12**, (a) each Seller, and to the Sellers' Knowledge each Third Person operator of any Acquired Interest, if applicable, has all Permits required under Environmental Laws in connection with the ownership and operation of the Acquired Interests, including the Field Assets, the production, marketing and disposition of Hydrocarbons therefrom and the ownership and use of the Office Assets and all such

Permits are in full force and effect; (b) no Seller has received, and to the Sellers' Knowledge no Third Person operator has received, any written notice of violation, assessment or incident of non-compliance or other communication that alleges any actual or potential non-compliance with or Liability under any Environmental Law or Permit required under Environmental Laws in connection with ownership or operations of the Acquired Interests, including the Field Assets and Office Assets; (c) no investigation, proceedings or other Claims resulting from any Environmental Law or Permit required under Environmental Laws is pending, or to the Sellers' Knowledge threatened in writing, against any Asset, (d) the Assets are in compliance in all respects with all applicable Environmental Laws, and (e) there has been no Release under or from any Asset or, to the Sellers' Knowledge, at any asset or property formerly owned, leased or operated by, or otherwise arising from the operations of any Seller or any of its Affiliates or predecessors, in violation of, or in a manner reasonably expected to give rise to Liability under, Environmental Laws or any Permit required under Environmental Laws. The Sellers have made available to Buyer, in written or electronic format, all environmental site assessments, studies and analyses in the possession or control of any Seller addressing potentially material Losses, Claims or obligations pertaining to Environmental Contaminants or Environmental Law in relation to the Acquired Interests.

4.13 Payments. Except (x) as set forth on **Schedule 4.13** and (y) for the Suspense Funds listed on **Schedule 4.20**, each Seller has timely (a) paid all Lease Burdens due in respect of Hydrocarbons produced from or allocable to any Acquired Interests payable by the Sellers, (b) reported to applicable Governmental Authorities, to the extent required by applicable Law, Hydrocarbons produced from or allocable to any Lease, Subject Unit or Well required to be reported by the Sellers, and (c) paid all amounts owing by such Seller under any Easement or with respect to any Office Asset, except, in the case of this clause (c), as would not be reasonably expected to result, individually or in the aggregate, in a Material Adverse Effect. No Seller has received written notice of any Claim that has not been resolved claiming that such Seller's disbursement of Lease Burdens or reporting of Hydrocarbon production with respect to the Acquired Interests is inaccurate, other than Claims relating to disbursements or reporting that are not, in the aggregate, material to the Acquired Interests taken as a whole.

4.14 Material Contracts.

(a) Prior to the Execution Date, the Sellers made available to Buyer accurate and complete copies of all Material Contracts. Except as set forth on **Schedule 4.14**, no Seller has delegated or otherwise transferred to any third party any of its material rights or obligations with respect to any Assigned Contract. Except as set forth on **Schedule 4.14**, no Seller is a party to or bound by any of the following Contracts (other than any Contract that is an Excluded Asset or Retained Liability) (each, a "***Material Contract***"):

(i) any Contract (excluding any purchase orders entered into in the ordinary course of business) relating to or used in connection with any Acquired Interest that could reasonably be expected to provide for either (A) annual payments by, or revenues to, the Sellers of \$5,000,000 or more or (B) aggregate payments by, or revenues to, the Sellers of \$10,000,000 or more;

(ii) any Subject Unit Agreement;



(iii) any Hydrocarbon purchase and sale, exchange, marketing, compression, fractionation, drilling, completion, gathering, transportation, processing, production handling, refining, treatment, storage, handling, chemicals, construction or similar Contract, in each case, that is not terminable by the Sellers without penalty on thirty (30) days' or less notice;

(iv) any Contract to acquire, sell, lease, develop or otherwise dispose of or encumber any interest in any of the Acquired Interests after the Closing Date (other than sales of Hydrocarbons in the ordinary course of business);

(v) any Contract with any individual person acting as an independent contractor or consultant which includes payment for services to such person in excess of \$500,000 annually;

(vi) any Contract relating to or used in connection with any Acquired Interests that limits the freedom of any Seller to engage in any line of business or in any area or to compete with any Person or which would so limit the freedom of Buyer or any of its Affiliates after the Closing Date, including any noncompetition agreement, area of mutual interest or other agreement;

(vii) any Contract providing for any call upon, option to purchase, or similar rights with respect to the Acquired Interests or to the production therefrom or the processing thereof, or that is a dedication of production;

(viii) any Contract relating to or used in connection with any Acquired Interest that constitutes an operating agreement, exploration agreement, joint development agreement, farmin agreement, plugging and abandonment agreement, balancing agreement, platform use agreement, farmout agreement, partnership agreement, participation agreement, joint venture agreement, or similar Contract;

(ix) any Contract relating to or used in connection with any Acquired Interest involving any resolution or settlement or any actual or threatened Claim which imposes material continuing obligations on any Seller will not have been fully performed prior to the Closing Date;

(x) any Contract relating to or used in connection with any Acquired Interest that requires the posting of a security deposit, letter of credit, performance bond or surety;

(xi) any Contract relating to or used in connection with any Acquired Interest that is a seismic, engineering, geological or other geophysical acquisition agreement or license;

(xii) any Contract pursuant to which a Seller (A) grants to a third party any license, right to use or covenant not to sue under any Owned Intellectual Property or (B) is granted by a third party any license, right to use or covenant not to sue under any Intellectual Property (excluding from clause (B), (x) licenses for commercial off-the-shelf software that are generally available on non-discriminatory pricing terms which have an



aggregate annual cost of \$50,000 or less and (y) the licenses and agreements listed on **Exhibit F**);

(xiii) any lease or sublease for any personal property included in the Acquired Interests providing for annual rentals of \$250,000 or more;

(xiv) any lease or sublease of real property; and

(xv) any Contract by which any Seller is obligated by virtue of a take or pay payment, advance payment, production payment or other similar payment or commitment, to deliver Hydrocarbons, or proceeds from the sale thereof, attributable to the Sellers' aggregate interest in the Assets at some future time without receiving payment therefor at or after the time of delivery.

(b) Each Material Contract is in full force and effect and a valid and binding obligation of the Seller(s) party thereto and, to the Sellers' Knowledge, the other parties thereto, in accordance with its terms and conditions, except as such validity and enforceability may be limited by (i) bankruptcy, insolvency, or other similar Laws affecting the enforcement of creditors' rights generally, (ii) equitable principles of general applicability (whether considered in a proceeding at law or in equity), and (iii) the obligation to pay Cure Costs. No event has occurred which, with the passage of time or the giving of notice, or both, would constitute a default under or a violation of any Material Contract or would cause the acceleration of any right or obligation of any Seller or, to the Sellers' Knowledge, any other party thereto or the creation of an Encumbrance upon any Acquired Interest, except for such events that would not reasonably be expected to have, individually or in the aggregate, a Material Adverse Effect. No Seller nor, to the Sellers' Knowledge, any other party to any Material Contract has given written notice of any action to terminate, cancel, rescind, repudiate or procure a judicial reformation of any such Material Contract or any provision thereof.

(c) Prior to the Execution Date, the Sellers made available to Buyer accurate and complete copies of all Leases and Easements. Except as set forth on **Schedule 4.14(c)**, no Seller is a party to or bound by any Lease or Easement (other than any Lease or Easement that is an Excluded Asset or Retained Liability).

4.15 **Imbalances; Prepayments.** Except as set forth on **Schedule 4.15**, as of July 30, 2021, (x) no Seller has a Claim constituting an Acquired Interest and (y) no Seller is subject to any Liability constituting an Assumed Liability, with respect to any Imbalance.

4.16 **AFEs; Cash Calls.** Except as set forth on **Schedule 4.16(a)**, no authorities for expenditure or other commitments to make capital expenditures relating to any Acquired Interest for which the Sellers' liability is in excess of \$200,000 is outstanding. Except as set forth on **Schedule 4.16(b)**, no cash calls or payments due from any Seller under the terms of the Assigned Contracts or otherwise relating to the Acquired Interests are past due by more than thirty (30) days (excluding amounts being disputed in good faith).

#### 4.17 Labor and Employment Matters.

(a) The Sellers have provided the Ad Hoc Group of Secured Lenders Advisors (as defined in the Plan), on a confidential basis and for professional eyes only, with a true and complete list of the following information for all employees of the Sellers and of each of their Affiliates (such employees from time to time, and whether or not listed, the “***Seller Employees***”), including name, title, hire date, location, whether full- or part-time, whether active or on leave (and, if on leave, the nature of the leave and the expected return date), whether exempt from the Fair Labor Standards Act of 1938, annual salary or wage rate, most recent annual bonus received, and current annual bonus opportunity (such list, the “***Employee List***”), which list may not be shared with any debt or equity holders of Buyer. In addition, the Sellers have provided Buyer with the Employee List, but excluding each Seller Employee’s name and title, which can be shared with Buyer’s debt and equity holders, the DIP Lenders (as such term is defined in the Plan) and the Prepetition FLTL Lenders (as such term is defined in the Plan).

(b) The Sellers and each of their Affiliates are, and for the last three (3) years, have been, in compliance in all material respects with applicable Laws relating to labor and employment, including those relating to worker classification, labor management relations, wages and hours (including classification of independent contractors and exempt and non-exempt employees), overtime, collective bargaining, unemployment, workers’ compensation, equal employment opportunity, discrimination, civil rights, affirmative action, work authorization, immigration, safety and health, continuation coverage under group health plans, information privacy and security and payment of withholding of taxes and social security.

(c) For the last three (3) years, (i), no allegations of sexual harassment or other sexual misconduct have been made against any current or former employee or independent contractor of the Sellers or any of their Affiliates who has three or more direct reports, (ii) there are and have been no actions pending or, to the Sellers’ Knowledge, threatened in writing related to any allegations of sexual harassment or other sexual misconduct by any current or former employee or independent contractor of the Sellers or any of their Affiliates who has three or more direct reports, and (iii) neither the Sellers nor any of their Affiliates have entered into any settlement agreements related to allegations of sexual harassment or other sexual misconduct by any current or former employee or independent contractor of the Sellers or any of their Affiliates.

(d) There are no collective bargaining agreements to which any Seller or any Affiliate of any Seller is a party relating to any Seller Employee and, to the Sellers’ Knowledge, threatened. No application for certification of a collective bargaining agent involving any Seller and any Seller Employee is pending. With respect to the Seller Employees, there are no (i) strikes, slowdowns, picketing or work stoppage by any Seller Employee pending or, to the Sellers’ Knowledge, threatened or (ii) except as would not reasonably be expected to result in a material Liability, unfair labor practice charges or other employment or labor complaints pending or, to the Sellers’ Knowledge, threatened in writing against any Seller or any of their Affiliates before the National Labor Relations Board or any other Governmental Authority or any current union representation questions involving any current or former employees or independent contractors of any Seller or any of their Affiliates.

#### 4.18 Employee Benefits.

(a) **Schedule 4.18** sets forth a true and complete list of each material (i) deferred compensation plan, (ii) incentive compensation plan, (iii) equity compensation plan, (iv) “*welfare*” plan, fund or program (within the meaning of Section 3(1) of ERISA), (v) “*pension*” plan, fund or program (within the meaning of Section 3(2) of ERISA), (vi) “*employee benefit plan*” (within the meaning of Section 3(3) of ERISA), (vii) employment (other than offer letters entered into in the ordinary course of business that do not provide for severance, transaction or retention bonuses or any guaranteed payments), termination, severance or “*change in control*” agreement and (viii) other employee benefit plan, fund, program, agreement or arrangement, in each case, that is sponsored, maintained or contributed to or required to be contributed to by any Seller or by any trade or business, whether or not incorporated, that together with any Seller would be deemed a “*single employer*” within the meaning of Section 4001(b) of ERISA (an “*ERISA Affiliate*”), or to which any Seller or any ERISA Affiliate is party, for the benefit of any Seller Employee (each an “*Employee Plan*”). Each Employee Plan that Buyer or one of its Affiliates shall assume as of the Closing will be so noted on **Schedule 4.18** (each an “*Assumed Employee Plan*”).

(b) None of the Sellers nor any of their Affiliates or ERISA Affiliates (nor any predecessor of any such entity) sponsors, maintains, administers or contributes to (or has any obligation to contribute to), or has in the past six (6) years sponsored, maintained, administered or contributed to (or had any obligation to contribute to), or has or is reasonably expected to have any direct or indirect Liability with respect to, any plan subject to Title IV of ERISA, including any “*multiemployer plan*” (as defined in Section 3(37) of ERISA or any plan described in Section 413 of the Code). No Assumed Employee Plan is a multiple employer welfare arrangement (within the meaning of Section 3(40) of ERISA).

(c) Each Assumed Employee Plan that is intended to be qualified under Section 401(a) of the Code has received a favorable determination letter or opinion, is entitled to rely on an opinion letter from the IRS or has applied to the IRS for such a letter within the applicable remedial amendment period or such period has not expired and, to the Sellers’ Knowledge, no circumstances exist that would reasonably be expected to result in the loss of such qualification.

(d) No Assumed Employee Plan provides for any post-employment or post-retirement medical, dental, disability, hospitalization, life or similar benefits (whether insured or self-insured) to any current or former employee of the Sellers (other than coverage mandated by applicable Law, including COBRA).

(e) Each Employee Plan has been maintained, funded and administered in compliance with its terms and all applicable Law, including ERISA and the Code, except where the failure to be so operated would not reasonably be expected to result in a material Liability. There is no action, suit, investigation, audit, proceeding or claim (other than routine claims for benefits) pending against or, to the Sellers’ Knowledge, threatened against or involving any Employee Plan before any court or arbitrator or any Governmental Authority, including the IRS, the Department of Labor or the Pension Benefit Guaranty Corporation, that would reasonably be expected to result in a material Liability.

(f) Neither the execution of this Agreement nor the consummation of the transactions contemplated hereby (either alone or together with any other event) will (i) entitle any current or former employee or independent contractor to any material payment or benefit, including any bonus, retention, severance, retirement or job security payment or benefit, (ii) accelerate the time of payment or vesting or trigger any payment or funding (through a grantor trust or otherwise) of compensation or benefits under, or increase the amount payable or trigger any other obligation under, any Employee Plan with respect to any current or former employee or independent contractor or (iii) result in the payment of any amount that would subject any current or former employee or independent contractor to excise taxes under Section 4999 of the Code.

4.19 Non-Consent Operations. Except as set forth on **Schedule 4.19**, no operations are being conducted or have been conducted on any Field Assets with respect to which any Seller has elected, or been deemed, to be a non-consenting party under the applicable operating agreement and with respect to which all of such Seller's rights have not yet reverted to it.

4.20 Suspense Funds. **Schedule 4.20** sets forth the amount of all Suspense Funds as of July 30, 2021.

4.21 Payout Balances. To the Sellers' Knowledge, **Schedule 4.21** contains a list of the estimated status of any "*payout*" balance (on a gross Working Interest basis for all Working Interest owners affected thereby), as of the date set forth on such Schedule, for each Well, Lease or Subject Unit that is subject to a reversion or other adjustment at some level of cost recovery or payout.

4.22 Title to Acquired Interests.

(a) The Sellers: (i) with respect to each Lease listed on **Exhibit A**, hold pursuant to such Lease a valid interest in all or a portion of the oil and gas interests leased pursuant to such Lease, (ii) with respect to each Easement listed on **Exhibit B**, have a valid easement or other limited property interest in such Easement and (iii) with respect to each Well listed on **Exhibit C**, hold pursuant to one or more of the Leases a valid interest in all or a portion of the oil and gas produced from such Well, in each case, free and clear of any Encumbrances (other than (x) Permitted Encumbrances and (y) as would not be material to such Acquired Interest). For the avoidance of doubt, the Sellers do not make any representations or warranties pursuant to the preceding sentence with respect to holding any specific net revenue interest or working interest in any of the Wells or Leases. Except for the Encumbrances described on **Schedule 4.22**, the Sellers have good and valid title to all Acquired Interests other than the Wells, Leases, Easements and Subject Units, and are the record and beneficial owners of the Fieldwood U.A. Interests and the JV Interests, in each case free and clear of any Encumbrances and any other limitation or restriction (including any restriction on the right to vote, sell or otherwise dispose of the Fieldwood U.A. Interests or the JV Interests), other than Permitted Encumbrances (except that the Fieldwood U.A. Interests and the JV Interests shall not be subject to any Permitted Encumbrances other than pursuant to the Mexico PSA), in each case except as would not be material to such Acquired Interest.

(b) No Affiliate of Fieldwood that is not a Seller owns any asset, property or right that is an Acquired Interest or would have been an Acquired Interest if such Affiliate had been a Seller hereunder.

(c) The Acquired Interests constitute all of the property and assets used or held for use in the business of the Sellers as it relates to the ownership and operation of the Leases and are adequate to conduct the business of the Sellers as it relates to the ownership and operation of the Leases as currently conducted.

(d) Except as set forth on Schedule 4.22(d), no Seller or any of its Affiliates owns any real property.

4.23 Insurance. Schedule 4.23 sets forth a true and complete list of all policies of insurance held by or maintained by the Sellers or any of their Affiliates related to any Acquired Interests or the Seller Employees, including the type of policy, the limits of the coverage and any deductible or self-retention limit with respect thereto. Such policies of insurance are in full force and effect. Except as set forth on Schedule 4.23, no Seller has received, since January 1, 2020, any written notice from any insurer under any insurance policy applicable to the Acquired Interests or the Seller Employees disclaiming or limiting coverage with respect to any particular material claim or such policy in general or canceling or amending any such policy. All premiums payable under all such insurance policies have been timely paid and each Seller has otherwise complied in all material respects with the terms and conditions of all such insurance policies. To the Knowledge of the Sellers, no termination of, material non-ordinary course premium increase with respect to, or material alteration of coverage under, any of such policies or bonds has been threatened.

4.24 Related Party Transactions. Except as set forth on Schedule 4.24, (a) there are no Assigned Contracts by and between any Seller and (i) any Affiliates of, or holder of five percent (5%) or more of the equity of, any Seller, (ii) any director or officer of any Seller or of any Person referenced in clause (i), or (iii) any “*associate*” or “*immediate family*” member (as such terms are respectively defined in Rule 12b-2 and Rule 16a-1 of the Securities Exchange Act of 1934) of any Person referenced in clause (i) or (ii) (the Persons referenced in clauses (i), (ii) and (iii) collectively, the “*Seller Related Parties*”) and (b) no Seller has otherwise entered into any transactions or other arrangements with any Seller Related Parties that will be binding on Buyer or the Acquired Interests after the Closing Date.

#### 4.25 Intellectual Property.

(a) Schedule 4.25(a) contains a true and complete list of each of the issuances, registrations and applications for issuance or registration included in the Owned Intellectual Property, specifying as to each such item, as applicable, (i) the owner of such item, (ii) each jurisdiction in which such item is issued or registered or in which any application for issuance or registration has been filed, (iii) the respective issuance, registration and/or application number of such item and (iv) the date of application and issuance or registration of such item.

(b) The Sellers are the sole and exclusive owners of all Owned Intellectual Property, in each case free and clear of any Encumbrance (except Permitted Encumbrances). The

Sellers own or have a valid and enforceable license or other right to use all Transferred Intellectual Property, and the Transferred Intellectual Property is all of the Intellectual Property (except Trademarks) necessary for the conduct of, or used or held for use in, the business of the Sellers as it relates to the Acquired Interests as currently conducted.

(c) There exist no restrictions on the Sellers' disclosure, use, license or transfer of the Owned Intellectual Property, and the consummation of the transactions contemplated by this Agreement will not alter, encumber, impair or extinguish any Owned Intellectual Property or the Sellers' rights under any material Licensed Intellectual Property or impair the right of the Sellers to develop, use, sell, license or otherwise dispose of, or to bring any action for the infringement, misappropriation or other violation of, any Owned Intellectual Property.

(d) The Sellers have not infringed, misappropriated or otherwise violated any Intellectual Property of any Person. There is no Claim pending or threatened in writing, in each case, against any Seller (i) challenging or seeking to deny or restrict, the rights of any Seller in any of the Transferred Intellectual Property, (ii) alleging that any Transferred Intellectual Property is invalid or unenforceable, (iii) alleging that the use of any of the Transferred Intellectual Property or any services provided, processes used or products manufactured, used, imported or sold by any Seller, misappropriate, infringe or otherwise violate any Intellectual Property of any Person or (iv) otherwise alleging that any Seller has infringed, misappropriated or otherwise violated any Intellectual Property of any Person.

(e) The Sellers have taken commercially reasonable steps to maintain, enforce and protect the Owned Intellectual Property. None of the issuances or registrations included in the Owned Intellectual Property has been adjudged invalid or unenforceable in whole or part, all issuances and registrations included in the Owned Intellectual Property are valid, enforceable, in full force and effect and subsisting, and all registration, maintenance and renewal fees applicable to such issuances and registrations that are currently due have been paid and all documents and certificates related to such items and required to be filed with the relevant Governmental Authority for the purposes of maintaining such items have been filed with the relevant Governmental Authority.

(f) To the Sellers' Knowledge, no Person has infringed, misappropriated or otherwise violated any material Owned Intellectual Property. The Sellers have taken commercially reasonable steps in accordance with normal industry practice to maintain the confidentiality of all material Owned Intellectual Property the value of which to any of the Sellers is contingent upon maintaining the confidentiality thereof and no such material Owned Intellectual Property has been disclosed other than to employees, representatives, agents or partners of the Sellers or any other Persons, in each case, who are bound by written and enforceable confidentiality agreements.

(g) The Sellers have appropriate procedures in place designed to provide that all material Intellectual Property conceived or developed by employees performing their duties for any Seller, and by Third Persons performing research and development for any Seller, have been assigned to such Seller, as applicable. To the extent that any material Owned Intellectual Property has been developed or created by any Third Persons (including any current or former employee) for any Seller, such Seller has a written agreement with such Third Persons with respect thereto, which provides that such Seller either (i) has obtained ownership of and is the sole and exclusive



owner of or (ii) has obtained a valid right to exploit, sufficient for the conduct of its business as it relates to the Acquired Interests, as currently conducted, such material Owned Intellectual Property.

(h) The Seller IT Assets operate and perform in a manner that permits each Seller to conduct its business as it relates to the Acquired Interests as currently conducted, and the Sellers have taken commercially reasonable actions, consistent with current industry standards, to protect the integrity and security of the Seller IT Assets (and the confidentiality and security of all information and transactions stored or contained therein or transmitted thereby) against unauthorized use, access, interruption, modification or corruption, including the implementation of commercially reasonable (i) data backup, (ii) disaster avoidance and recovery procedures, (iii) business continuity procedures and (iv) encryption and other security protocol technology. There has been no unauthorized use, access, interruption, modification or corruption of any Seller IT Assets that had a material adverse impact on the Sellers.

(i) The Sellers have at all times materially complied with all applicable Laws, policies, procedures and contractual and all other obligations governing the collection, use, storage, processing, disclosure, protection, or security of Personal Information collected, used, stored, transferred or processed by or on behalf of any Seller (collectively, the “**Data Obligations**”). There has been no material loss, theft, security breach or unauthorized or unlawful disclosure or acquisition of any such Personal Information. No Claim has been asserted or, to the Sellers’ Knowledge, threatened in writing, in each case, against any Seller alleging a violation of any Data Obligation. For purposes of this Section 4.25(i), “**Personal Information**” means, in addition to any definition for any similar term (e.g., “personal data” or “personally identifiable information”) provided by applicable Law, all information that identifies or can reasonably be used to identify an individual person.

4.26 Undue Influence. In the past five (5) years, in connection with the ownership or operation of the business of the Sellers as it relates to the Acquired Interests, neither any Seller nor, to the Sellers’ Knowledge, any director, officer, agent, employee or Affiliate, in each case, of any Seller, has taken any action, directly or indirectly, with respect to the business of the Sellers as it relates to the Acquired Interests that would result in a material violation of the Foreign Corrupt Practices Act of 1977 and the rules and regulations thereunder (the “**FCPA**”) or any anti-corruption or anti-bribery laws, export control laws or sanctions issued or promulgated by any Governmental Authority. In the past five (5) years, each Seller, and, to the Sellers’ Knowledge, their respective Affiliates, have conducted the business of the Sellers as it relates to the Acquired Interests in compliance with the FCPA and all anti-corruption and anti-bribery laws, export control laws and sanctions issued or promulgated by any Governmental Authority in all material respects.

4.27 No Undisclosed Material Liabilities. Except as set forth on Schedule 4.27, there are no Liabilities of or relating to the business of the Sellers as it relates to the ownership or operation of the Acquired Interests that would constitute Assumed Liabilities (without taking into account any modifications requested by Sellers to the Co-Owned Assets, Other Assets or Assumed Liabilities after the Execution Date) that would be required by GAAP to be disclosed on financial statements of the Sellers as of the Execution Date, other than Liabilities (a) reflected or disclosed in the consolidated balance sheet of the Sellers for the fiscal quarter ended September 30, 2020 (“**Balance Sheet Date**”), (b) incurred in the ordinary course of business since the Balance Sheet

Date (excluding any breaches of Law or any Lease, Easement or Contract), (c) disclosed in any materials filed with the Bankruptcy Court prior to the Execution Date in connection with the Bankruptcy Cases, (d) set forth on the Disclosure Schedules or (e) that are not material, individually or in the aggregate, to the Acquired Interests.

#### 4.28 Absence of Certain Changes.

(a) Since the Balance Sheet date through the Execution Date, (i) except as authorized by the Bankruptcy Court prior to the date hereof, including as expressly contemplated by any orders entered in the Bankruptcy Cases from and after the Petition Date through the date hereof, the Acquired Interests have been owned and operated in the ordinary course of business in all material respects and (ii) except as disclosed on the Financial Statements, there has not been a Material Adverse Effect.

(b) From January 1, 2020 through the Execution Date, except as set forth on **Schedule 4.28(b)**, or as expressly contemplated by any orders entered in the Bankruptcy Cases from and after the Petition Date, the Sellers have not: (A) purchased or otherwise acquired any material properties or assets (tangible or intangible) that constitute Acquired Interests or sold, leased, licensed, transferred, abandoned or otherwise disposed of any material assets that would otherwise have constituted Acquired Interests, except for (x) purchases of materials, and sales of Hydrocarbons and surplus inventory, in each case, in the ordinary course of business and (y) purchases or sales not contemplated by the preceding clause (x) that involved consideration of less than \$5,000,000 individually, and \$10,000,000 in the aggregate, (B) removed any material Inventory or other Acquired Interests from any of the properties or facilities that will transfer to Buyer as a result of the transactions contemplated hereby, other than in the ordinary course of business or (C) suffered any damage or destruction to or loss of any Acquired Interest whether or not covered by insurance where the value of such damage, destruction or loss (measured by cost to the Sellers of repairing or replacing the applicable Acquired Interest) was greater than \$1,000,000.

4.29 Equipment and Fixed Assets. Except as would not reasonably be expected to result, individually or in the aggregate, in a Material Adverse Effect, all Inventory is in good operating condition and state of repair for the purposes for which they are used by the Sellers in the operation of its business, normal wear and tear excepted.

4.30 Operatorship. The Sellers have not received written notice of any vote to have the Sellers removed as the named operator of any of the Field Assets for which any Seller is currently designated as the operator and for which such vote is pending as of the Execution Date. From September 30, 2013 through the Execution Date, no Seller has been removed as the named operator of any material Field Asset.

#### 4.31 Joint Venture.

(a) Fieldwood U.A. is an entity duly formed and validly existing under the Laws of the Netherlands. To the Sellers' Knowledge, (i) Fieldwood Mexico is an entity duly formed and validly existing under the Laws of the Netherlands and (ii) each of the Subsidiaries of Fieldwood Mexico is an entity duly formed and validly existing under the Laws of its jurisdiction

of incorporation. Fieldwood U.A. is, and, to the Sellers' Knowledge, the Mexico JV is qualified to do business and is in good standing under the Laws of each jurisdiction where such qualification is necessary, except for those jurisdictions where failure to be so qualified would not, individually or in the aggregate, reasonably be expected to result in a Material Adverse Effect. Fieldwood U.A. has, and, to the Sellers' Knowledge, the Mexico JV has all requisite power and authority required to own and operate their properties and to carry on their business as now conducted.

(b) Prior to the date hereof, the Sellers have made available to Buyer all organizational documents and equity holder, stockholder, operating, membership, voting and other similar agreements of or relating to Fieldwood U.A. and, to the Sellers' Knowledge, the Mexico JV (the "**Organizational Documents**"). None of any Seller or, to the Sellers' Knowledge, any other Person, is in material breach of any Organizational Document. Other than the Organizational Documents, there are no agreements to which any Seller is a party with respect to the voting of any JV Interests or Fieldwood U.A. Interests or which restrict the transfer of any JV Interests or Fieldwood U.A. Interests.

(c) To the Sellers' Knowledge, Fieldwood Mexico has the following Subsidiaries, each of which are incorporated in Mexico: (1) Fieldwood Energy de Mexico, S. de R.L. de C.V.; (2) Fieldwood Energy E&P Mexico, S. de R.L. de C.V.; and (3) Fieldwood Energy Services de Mexico, S. de R.L. de C.V. To the Sellers' Knowledge, as of the Execution Date, the equity interests of: (i) Fieldwood Mexico consists of (A) class A shares, (B) class B shares and (C) class D shares, (ii) Fieldwood Energy de Mexico, S. de R.L. de C.V. consists of two (2) equity interests (*partes sociales*), (iii) Fieldwood Energy E&P Mexico, S. de R.L. de C.V. consists of two (2) equity interests (*partes sociales*) and (iv) Fieldwood Energy Services de Mexico, S. de R.L. de C.V. consists of two (2) equity interests (*partes sociales*) (the equity interests of the Mexico JV collectively, the "**JV Shares**"). The equity interests of Fieldwood Mexico and each of its Subsidiaries that are held by the Sellers are listed on **Schedule 4.31(c)**. To the Sellers' Knowledge, (x) the equity interests of Fieldwood Mexico, and (y) the issued and outstanding JV Shares are held of record by the Persons listed on **Schedule 4.31(c)**.

(d) The outstanding equity interests of Fieldwood U.A., as of the Execution Date, consist of the Fieldwood U.A. Interests, and are held of record by the Persons listed on **Schedule 4.31(d)**.

(e) All of the issued and outstanding Fieldwood U.A. Interests and, to the Sellers' Knowledge, JV Interests have been duly authorized and validly issued, and are fully paid and nonassessable and were not issued in violation of any rights of first refusal, preemptive rights or similar rights. Except as set forth on **Schedule 4.31(c)** and **Schedule 4.31(d)**, (i) all of the outstanding securities or other similar ownership interests of any class or type of or in Fieldwood U.A. are held by Fieldwood Offshore LLC and Fieldwood, (ii) there are no outstanding securities or other similar ownership interests of any class or type of or in Fieldwood U.A. or, to the Sellers' Knowledge, the Mexico JV and (iii) there are no outstanding options, warrants, calls, purchase rights, subscription rights, exchange rights or other rights, convertible exercisable or exchangeable securities, "**phantom**" equity rights, stock appreciation rights, equity-based performance units, or similar agreements, commitments or undertakings of any kind pursuant to which Fieldwood U.A. or, to the Sellers' Knowledge, the Mexico JV is or may become obligated to (i) issue, deliver, transfer, sell or otherwise dispose of, or pay an amount relating to, any securities or other similar

ownership interests of the Mexico JV or Fieldwood U.A., or any securities convertible into or exercisable or exchangeable for any securities or other ownership interests of the Mexico JV or Fieldwood U.A., or (ii) redeem, purchase or otherwise acquire any outstanding securities of the Mexico JV or Fieldwood U.A.

(f) Fieldwood U.A. has no employees. Fieldwood U.A. has (i) no assets other than the JV Interests held by Fieldwood U.A. and (ii) except as set forth on **Schedule 4.31(f)**, no non *de minimis* Liabilities other than those Liabilities incident to the ownership of the JV Interests held by Fieldwood U.A. (but not any Liabilities with respect to any breach of Law or Contract with respect to the ownership of such JV Interests).

4.32 **Plan of Merger.** The FWE I Oil and Gas Properties (excluding the assets listed on Exhibit I-K of the Plan of Merger) include solely “Legacy Apache Properties” (as such term is defined in the Apache Term Sheet (as such term is defined in the Restructuring Support Agreement)) and no other asset. As of the Execution Date, there is no asset listed on Exhibit I-K of the Plan of Merger that is related to, used or held for use in connection with or held as inventory in connection with, any Lease, Easement or Well listed on **Exhibit A**, **Exhibit B** or **Exhibit C**.

4.33 **Exhibit X-1.** **Exhibit X-1** sets forth an estimate of estimated Working Capital Assets (excluding clause (b) of the definition thereof) and Working Capital Liabilities (excluding clause (b) of the definition thereof) assuming an Effective Time occurring on June 30, 2021, which was prepared at the direction of the Sellers. To the Sellers’ Knowledge, when prepared in February 2021, the information in **Exhibit X-1** reflected a reasonable estimate of Working Capital Assets (excluding clause (b) of the definition thereof) and Working Capital Liabilities (excluding clause (b) of the definition thereof) assuming an Effective Time occurring on June 30, 2021, subject to (a) the assumptions described therein and (b) omission of liabilities for accrued payroll. To the Sellers’ Knowledge, (x) the Fieldwood Energy I Closing Accounts Receivable do not include or exclude assets that would have resulted in a material deviation of the net amount of the Working Capital Assets described in **Exhibit X-1** if such assets had been estimated and reflected in **Exhibit X-1** when prepared and (y) the Fieldwood Energy I Closing Accounts Payable do not include or exclude liabilities that would have resulted in a material deviation of the net amount of the Working Capital Liabilities described in **Exhibit X-1** if such liabilities had been estimated and reflected in **Exhibit X-1** when prepared (assuming that all, or substantially all, pre-petition payables are excluded from the calculation of Fieldwood Energy I Closing Accounts Payable as obligations satisfied, compromised (to the extent compromised), settled, released or discharged pursuant to the Plan and Confirmation Order, including by being paid as Cure Costs), in the case of each of clause (x) and clause (y), after taking into account duplication between the accounts described in **Exhibit X-1** and in the definitions of Working Capital Assets and Working Capital Liabilities, on the one hand, and Fieldwood Energy I Closing Accounts Receivable and Fieldwood Energy I Closing Accounts Payable, on the other hand.

## ARTICLE V BUYERS’ REPRESENTATIONS

Each of Buyer and Buyer 2 represents and warrants to the Sellers, subject to the Disclosure Schedules (subject to **Section 12.15**), as follows:

### 5.1 Organization; Standing; Capitalization.

(a) At the date hereof, each of Buyer and Buyer 2 is a limited liability company duly organized, validly existing and in good standing under the laws of the State of Delaware. Each of Buyer and Buyer 2 has all requisite power and authority and all governmental licenses, authorizations, permits, consents and approvals required to carry on its business as now conducted.

(b) At the Closing, (i) all of the issued and outstanding membership interests of Buyer are held by QuarterNorth Energy Intermediate Inc., a Delaware corporation (“**Buyer Intermediate**”), (ii) all of the issued and outstanding membership interests of Buyer 2 are held by Buyer, (iii) all of the issued and outstanding equity interests of Buyer Intermediate are held by QuarterNorth Energy Holding Inc. a Delaware corporation (“**Buyer Parent**”) and (iv) all of the issued and outstanding equity interests of Buyer Parent are held by QuarterNorth Energy Inc., a Delaware corporation (“**Buyer Grandparent**”).

(c) At the Closing, except as set forth on Schedule 5.1(c), the authorized and issued equity interests of Buyer Grandparent (the “**Buyer Grandparent Equity Interests**”) shall consist solely of (i) the New Equity Interests to be issued pursuant to Section 4.4(a)(i) of the Plan, (ii) the Subscription Rights (including any New Equity Interests issued in connection with the exercise thereof), (iii) Backstop Commitment Premium Equity Interests, (iv) the GUC Warrants, (v) the SLTL Warrants and (vi) the New Money Warrants, in each case, issued pursuant to, and in accordance with, the Plan. At the Closing, all of the issued and outstanding Buyer Grandparent Equity Interests, and all of the membership interests of Buyer Parent, Buyer, Buyer 2 and Buyer Intermediate, will have been duly authorized and validly issued, and will be fully paid and nonassessable and not issued in violation of any rights of first refusal, preemptive rights or similar rights. As of the Closing Date, except as set forth in Section 5.1(b) and the first sentence of this Section 5.1(c), there are no issued and outstanding (i) securities or other similar ownership interests of any class or type of or in Buyer, Buyer 2, Buyer Intermediate, Buyer Parent or Buyer Grandparent or (ii) options, warrants, calls, purchase rights, subscription rights, exchange rights or other rights, convertible exercisable or exchangeable securities, “**phantom**” equity rights, stock appreciation rights, equity-based performance units, or similar agreements, commitments or undertakings of any kind pursuant to which Buyer, Buyer 2, Buyer Intermediate, Buyer Parent or Buyer Grandparent is or may become obligated to (A) issue, deliver, transfer, sell or otherwise dispose of, or pay an amount relating to, any securities or other similar ownership interests of Buyer, Buyer 2, Buyer Intermediate, Buyer Parent or Buyer Grandparent or any securities convertible into or exercisable or exchangeable for any securities or other ownership interests of Buyer, Buyer 2, Buyer Intermediate, Buyer Parent or Buyer Grandparent, or (B) redeem, purchase or otherwise acquire any outstanding securities of Buyer, Buyer 2, Buyer Intermediate, Buyer Parent or Buyer Grandparent.

(d) As of immediately following the Closing, the only Liabilities of Buyer, Buyer 2, Buyer Intermediate and Buyer Parent will be: (x) liabilities under the Exit Facilities (as defined in the Plan), (y) in the case of Buyer and Buyer 2, the Assumed Liabilities and (z) Liabilities incurred in connection with this Agreement or any of the Ancillary Documents or any of the transactions contemplated hereunder or thereunder (including with respect to any surety bonds).



5.2 Power. Each of Buyer and Buyer 2 has the requisite power and authority to execute and deliver this Agreement and the Ancillary Documents to which it is a party and perform its obligations under this Agreement and such Ancillary Documents.

5.3 Non-Contravention. Buyer's execution, delivery and performance of this Agreement and each Ancillary Document to which Buyer is (or, upon its execution and delivery, will be) a party and the performance of the transactions contemplated herein and therein will not (a) conflict with or result in a breach of any provisions of the organizational documents of Buyer or (b) assuming compliance with matters referred to in Section 5.7, violate any material Law applicable to Buyer. Buyer 2's execution, delivery and performance of this Agreement and each Ancillary Document to which Buyer 2 is (or, upon its execution and delivery, will be) a party and the performance of the transactions contemplated herein and therein will not (x) conflict with or result in a breach of any provisions of the organizational documents of Buyer 2 or (y) assuming compliance with matters referred to in Section 5.7, violate any material Law applicable to Buyer 2.

5.4 Authorization and Enforceability. Each of Buyer and Buyer 2 has full capacity, power and authority to enter into and perform this Agreement, each Ancillary Document to which Buyer and Buyer 2, as applicable, is (or, upon its execution and delivery, will be) a party and the transactions contemplated herein and therein. The execution, delivery and performance by each of Buyer and Buyer 2 of this Agreement and each Ancillary Document to which Buyer and Buyer 2, as applicable, is (or, upon its execution and delivery, will be) a party have been duly and validly authorized and approved by all necessary organizational action of Buyer and Buyer 2, as applicable. This Agreement and each Ancillary Document to which Buyer and Buyer 2 is (or, upon its execution and delivery will be) a party are, or upon their execution and delivery will be, the valid and binding obligations of Buyer and Buyer 2, as applicable, and enforceable against Buyer and Buyer 2, as applicable, in accordance with their respective terms, subject to the effects of bankruptcy, insolvency, reorganization, moratorium and similar Laws as well as to principles of equity (regardless of whether such enforceability is considered in a proceeding in equity or at law).

5.5 Liability for Brokers' Fees. Other than Rothschild & Co. US Inc. and Intrepid Partners, LLC, who have been retained by the Ad Hoc Group of Secured Lenders (as defined in the Plan), there is no investment banker, broker, finder or other intermediary which has been retained by or is authorized to act on behalf of Buyer or Buyer 2 who might be entitled to any fee, commission or expenses in connection with the transactions contemplated by this Agreement or any of the Ancillary Documents.

5.6 Litigation. Neither any Claim by any Governmental Authority or other Person nor any legal, administrative or arbitration proceeding is pending or, to Buyer's Knowledge, threatened against Buyer or Buyer 2 which in any manner challenges or seeks to prevent, enjoin, alter or materially delay the transactions contemplated by this Agreement.

5.7 Governmental and Third Person Consents. Except as set forth on Schedule 5.7 no Governmental Approval is required to authorize, or is otherwise required in connection with, (a) Buyer's or Buyer 2's valid execution and delivery of this Agreement or any Ancillary Document to which Buyer or Buyer 2 is (or, upon its execution and delivery, will be) a party, (b) Buyer's or



Buyer 2's performance of their respective obligations hereunder or thereunder or (c) the consummation of the transactions contemplated by this Agreement and the Ancillary Documents.

5.8 Financial Capability. At or prior to the Closing, Buyer has provided to the Sellers a true and complete copy of the Direction Letter.

5.9 Qualification. At the Closing, Buyer will have met the BOEM Qualifications.

5.10 Bankruptcy. There are no bankruptcy, reorganization, receivership or arrangement proceedings pending against or to Buyer's Knowledge, threatened against Buyer or Buyer 2.

5.11 Investor Status; Investigation.

(a) To the extent any Acquired Interests constitute securities, the Acquired Interests are being acquired by Buyer and Buyer 2 for investment purposes only, for Buyer's and Buyer 2's own account and not with a view to, or for resale in connection with, any distribution thereof in violation of the 1933 Act.

(b) Each of Buyer and Buyer 2 acknowledges that, to the extent any Acquired Interests constitute securities, the sale of the Acquired Interests has not been registered under the 1933 Act or any state or foreign securities laws and that the Acquired Interests, to the extent constituting securities, may not be sold, transferred, offered for sale, pledged, hypothecated or otherwise disposed of unless such transfer, sale, assignment, pledge, hypothecation or other disposition is pursuant to the terms of an effective registration statement under the 1933 Act and registered under any applicable state or foreign securities laws or pursuant to an exemption from registration under the 1933 Act and any applicable state or foreign securities laws.

(c) Each of Buyer and Buyer 2 has such expertise, knowledge and sophistication in financial and business matters generally that it is capable of evaluating, and has evaluated, the merits and economic risks of its investment in the Acquired Interests. Each of Buyer and Buyer 2 is knowledgeable of the oil and gas business and of the usual and customary practices of oil and gas producers, including those in the areas where the Acquired Interests are located. Further, each of Buyer and Buyer 2 is capable of making such investigation, inspection, review and evaluation of the Acquired Interests as a prudent purchaser would deem appropriate under the circumstances including with respect to all matters relating to the Acquired Interests, their value, operation and suitability.

(d) Each of Buyer and Buyer 2 has had the opportunity to examine all aspects of the Acquired Interests that Buyer and Buyer 2 have deemed relevant and has had access to all information requested by Buyer or Buyer 2 with respect to the Acquired Interests in order to enter into this Agreement. In connection with the transactions contemplated hereby, each of Buyer and Buyer 2 has had the opportunity to ask such questions of, and has received sufficient answers from, the representatives of the Sellers and obtain such additional information about the Acquired Interests as each of Buyer and Buyer 2 deems necessary to enter into this Agreement.

(e) Each of Buyer and Buyer 2 confirms, acknowledges and agrees that Buyer and Buyer 2, as applicable, is relying entirely upon the representations and warranties of the Sellers in this Agreement, any certificates delivered hereunder and any Ancillary Document, as well as

Buyer's and Buyer 2's own investigations and inspections of the books, records and assets of the Sellers, including the Acquired Interests, prior to the execution of this Agreement in entering into this Agreement and proceeding with the transactions on the terms as set forth herein. Each of Buyer and Buyer 2 acknowledges and agrees that, other than the express representations and warranties of the Sellers set forth in Article IV, in the certificates delivered by the Sellers at Closing, or any Ancillary Document, any description of the Sellers, their businesses, operations and assets (including the Acquired Interests) in this Agreement, the Disclosure Schedules or any Ancillary Document is for the sole purpose of identification only and no representation, warranty or condition is or will be given by the Sellers in respect of the accuracy of any description. In deciding to enter into this Agreement, and to consummate the transactions contemplated hereby, other than the express representations and warranties of the Sellers set forth in Article IV, any certificates delivered hereunder and any Ancillary Document, each of Buyer and Buyer 2 has relied solely upon its own knowledge, investigation, judgment and analysis and not on any other disclosure or representation made by the Sellers or the Sellers' representatives. Nothing herein shall limit Buyer's or Buyer 2's remedies in the event of Fraud, except that Buyer and Buyer 2 shall have no remedy in the event of Fraud with respect to Fieldwood Energy I, FW GOM Pipeline, GOM Shelf or any of their respective Subsidiaries.

5.12 No Other Representations. No Seller nor any other Person (on behalf of any Seller or otherwise) has made or is making any representation or warranty whatsoever, express or implied, at law or in equity, with respect to the Sellers, the Acquired Interests, this Agreement or the transactions contemplated by this Agreement other than the representations and warranties expressly set forth in Article IV (as modified by the Disclosure Schedules), the certificates delivered hereunder or any Ancillary Document, and neither Buyer nor Buyer 2 is relying on and has not relied on any representation or warranty other than those representations or warranties set forth in Article IV (as modified by the Disclosure Schedules), the certificates delivered hereunder or any Ancillary Document and any reliance by Buyer or Buyer 2 on any representation or warranty other than those representations and warranties set forth in Article IV (as modified by the Disclosure Schedules), the certificates delivered hereunder or any Ancillary Document is hereby expressly disclaimed. Nothing herein shall limit Buyer's or Buyer 2's remedies in the event of Fraud, except that Buyer and Buyer 2 shall have no remedy in the event of Fraud with respect to Fieldwood Energy I, FW GOM Pipeline, GOM Shelf or any of their respective Subsidiaries.

## ARTICLE VI COVENANTS AND AGREEMENTS

6.1 Covenants and Agreements of the Sellers. The Sellers covenant and agree that, during the Interim Period (or, if earlier, until termination of this Agreement), except (u) as otherwise expressly required under this Agreement, any Ancillary Document or the Mexico PSA, (v) as required by any applicable Law or Governmental Authority (including the Bankruptcy Code, the Bankruptcy Court and any actions required to be taken (or not taken) by the Sellers in order to comply with any orders of the Bankruptcy Court), (w) to the extent related solely to Excluded Assets and/or Retained Liabilities, (x) for renewal of insurance coverage in the ordinary course of business, (y) for emergency operations to address any emergency that threatens human life, safety or the environment; *provided* that the Sellers will provide notice to Buyer of any such emergency operation prior to taking such action if practicable and, otherwise, as soon as reasonably practicable

thereafter or (z) otherwise with Buyer's prior written consent (not to be unreasonably withheld, conditioned or delayed):

(a) except as set forth on Schedule 6.1(a), each Seller shall and shall cause its Affiliates to:

(i) carry on the business of the Sellers as it relates to the Acquired Interests in the ordinary course of business consistent with past practice and use commercially reasonable efforts to maintain, preserve and protect the Acquired Interests in the condition in which they exist on the Execution Date, except for ordinary wear and tear and except for replacements, modifications or maintenance in the ordinary course of business consistent with past practice;

(ii) maintain and operate as a reasonably prudent operator in the ordinary course of business the Field Assets operated by the Sellers as of the Execution Date and maintain the Office Assets as a reasonably prudent lessee and owner;

(iii) use commercially reasonable efforts to maintain their relationships with, and preserve for the business of the Sellers as it relates to the Acquired Interests, and preserve the goodwill of, their key suppliers and customers; *provided, however*, that (x) this clause (iii) will not restrict the Sellers from taking any action deemed necessary, prudent or advisable in the business judgment of the Sellers in connection with the Bankruptcy Cases, including with respect to any claim of any suppliers or customers of the Sellers that is subject to the Bankruptcy Cases, and (y) prior to taking any action (other than such action required by the Plan or an order of the Bankruptcy Court) outside the ordinary course of business that the Sellers reasonably believe will adversely affect their relationships with their key suppliers and customers, the Sellers will consult with Buyer prior to taking any such action;

(iv) pay or cause to be paid, when due, all Taxes, Lease Burdens and development and operating expenses and other payments, in each case consistent with past practice, except (A) royalties held in suspense in good faith and (B) expenses or royalties being contested in good faith;

(v) maintain its books, accounts and records consistent with past practice;

(vi) pay all post-petition trade payables and use commercially reasonable efforts to collect accounts receivable, as they related to the Acquired Interests after the Petition Date, in each case in the ordinary course of business consistent with past practice but, in the case of post-petition trade payables, in no event later than the due date thereof, unless being disputed in good faith (but, for the avoidance of doubt, subject to applicable orders of the Bankruptcy Court);

(vii) provide Buyer (promptly but in no event later than three (3) Business Days after the Sellers' receipt thereof) with copies of any written notice received from any Third Person with respect to (A) any proposed operations on any Field Asset or

(B) any Claim relating to any Acquired Interests (in the case of each of clauses (A) and (B), where the Sellers' Liability (or potential Liability) is in excess of \$1,000,000); and

(viii) provide Buyer with copies of any material correspondence received from any Governmental Authority with respect to any Acquired Interests as soon as reasonably practicable, but in no event later than two (2) Business Days after the Sellers' receipt thereof; and

(b) except as set forth on Schedule 6.1(b), each Seller shall not and shall cause its Affiliates not to:

(i) modify in any material respect its now existing credit, collection or payment policies, procedures or practices as they relate to the Acquired Interests, including accelerating collections of receivables or failing to pay or delaying payment of payables in a manner inconsistent with its now existing practices;

(ii) remove any Acquired Interest from any real property or other location of the Sellers' business such that such Acquired Interest is no longer located within any property of the Sellers' business that is an Acquired Interest, except for sales of inventory in the ordinary course of business;

(iii) subject to, and without limiting, the Sellers' rights pursuant to Section 6.4, transfer, convey, sell, abandon or otherwise dispose of any material Acquired Interests (other than sales of Hydrocarbons in the ordinary course of business consistent with past practice) or any interest in any of the Leases;

(iv) create any Encumbrance on any Acquired Interests other than Permitted Encumbrances (except that the Fieldwood U.A. Interests and the JV Interests shall not be subject to any Permitted Encumbrances other than the Mexico PSA) or Encumbrances that will be released prior to Closing (including if released pursuant to the Confirmation Order);

(v) commence, propose, commit or agree to participate in any single operation with respect to any Field Asset with an anticipated cost in excess of \$1,000,000;

(vi) amend, modify, renew or terminate any Material Contract or enter into any Contract that would be an Material Contract if it existed on the date hereof if such Material Contract would be an Assigned Contract;

(vii) (A) hire any officers or other senior executive employees or terminate any such officer or employee (other than for "cause"); or (B) except in the ordinary course of business consistent with past practice, hire any other employees or terminate any such other employee (other than for "cause");

(viii) (A) increase the annual rate of base salary or any target bonus opportunity of any Seller Employee, except in the ordinary course of business consistent with past practice and not in excess of 3% for any Seller Employee; (B) pay any bonus, benefit, or other direct or indirect incentive compensation (other than any such payments

authorized pursuant to any first or second day orders in the Bankruptcy Cases); (C) award any equity or equity-based compensation awards (whether phantom or equity) with respect to the equity of any Seller or any of its Affiliates; (D) modify, amend or terminate any Employee Plan; (E) enter into or modify any employment, compensation, severance, non-competition, or similar Contract (or amend any such Contract) to which any Seller or any of its Affiliates is a party; or (F) adopt any new severance pay, termination pay, deferred compensation, bonus, or other employee benefit plan, agreement, program, practice, arrangement or policy with respect to Seller Employees that would be an Employee Plan if it existed on the date hereof (including any employment agreement, severance agreement, change in control agreement, or transaction or retention bonus agreements), except, in the case of each of clauses (A) through (F), (1) to the extent set forth in any order of the Bankruptcy Court or as required by applicable Law; or (2) to the extent required pursuant to the terms of any Employee Plan, as in effect on the date hereof;

(ix) relinquish its position as operator to any Person other than Buyer or Buyer 2 with respect to any Acquired Interest operated by the Sellers;

(x) waive, release, settle or compromise any material Claim or proceeding relating to any Acquired Interest;

(xi) subject to, and without limiting, the Sellers' rights pursuant to Section 6.4, enter into any merger or divisive merger, or liquidate or dissolve;

(xii) sell, lease, license (except for non-exclusive licenses granted in the ordinary course of business) or otherwise transfer or dispose of, abandon or permit to lapse, fail to take any action necessary to maintain, enforce or protect, or create or incur any Encumbrance (other than Permitted Encumbrances) on, any material Owned Intellectual Property;

(xiii) cause or allow any of its current directors and officers liability, property or casualty insurance policies that apply to any of the Acquired Interests or that apply to the business of the Sellers as it relates to the Acquired Interests to be canceled or terminated or any of the coverage thereunder to lapse unless, simultaneously with such termination, cancellation or lapse, replacement policies providing coverage equal to or greater than the coverage under the canceled, terminated or lapsed policies are in full force and effect;

(xiv) make, change or revoke any material Tax election in respect of the Acquired Interests, settle or otherwise compromise any claim relating to Taxes of Fieldwood U.A. or with respect to the Acquired Interests, enter into any closing agreement or similar agreement relating to Taxes of Fieldwood U.A. or the Acquired Interests, surrender any right to claim a Tax refund, offset or other reduction in Tax Liability of Fieldwood U.A. or with respect to the Acquired Interests, or request any ruling or similar guidance with respect to Taxes of Fieldwood U.A. or with respect to the Acquired Interests; or

(xv) enter into any Contract or other commitment to take, or authorize the taking of or resolve to take, any actions prohibited by this Section 6.1(b).

6.2 Casualty Event. The Sellers shall give Buyer prompt written notice of any Casualty Event that occurs with respect to any Acquired Interest during the Interim Period, together with a description of the applicable insurance coverage and an estimate of the Sellers' exposure with respect to such Casualty Event. If the damaged or taken Acquired Interest is not repaired or replaced on or before the Closing Date, the Sellers shall provide to Buyer an assignment of all of the Sellers' right, title and interest in and to all insurance proceeds and recoveries from Third Persons payable, in each case with respect to the Acquired Interest damaged or taken as the result of such Casualty Event.

6.3 Press Releases. Except as required in the Bankruptcy Cases or by applicable Law (a) each Party shall consult with the other before issuing any press release or otherwise making any public statement with respect to the transactions contemplated by this Agreement and (b) no Party shall issue any press release or make any such public statement before obtaining the other Party's prior written approval, which shall not be unreasonably withheld, conditioned or delayed. To the extent such release or public statement is required by Law, the Party intending to make such release or public statement (i) shall give the other Party the opportunity (within reasonable time before any applicable deadline) to review and comment upon such release or public statement and (ii) shall consider in good faith all reasonable comments thereto received sufficiently in advance of any applicable deadline.

6.4 Solicitation; Other Offers. The Sellers may, directly or indirectly through its Representatives, (i) engage in discussions and negotiations regarding an Alternative Transaction with any one or more Third Persons as potential bidders (each, an "**Alternative Bidder**") in connection with the solicitation of one or more proposals relating to an Alternative Transaction and (ii) furnish to any Alternative Bidder who has signed a confidentiality agreement and has made a request therefor any public or non-public information relating to the Sellers and afford to any such Alternative Bidder access to any properties, Acquired Interests, books or records of the Sellers or the business of the Sellers; *provided* that the Sellers shall not actively solicit proposals relating to an Alternative Transaction unless the failure to do so would be contrary to or inconsistent with applicable fiduciary duties.

#### 6.5 Regulatory Matters; Cooperation.

(a) Subject to the provisions of Section 6.5(b) and Section 6.7, including the limitations set forth therein, the Sellers, on the one hand, and Buyer, on the other hand, shall use reasonable best efforts to obtain, at the earliest practicable date, all necessary Governmental Approvals and all necessary registrations, declarations and filings (including registrations, declarations and filings with Governmental Authorities and any change in control requirements relating to any consent decrees, decisions, judgments, settlements, consent orders, stipulations, decrees or similar orders relating to the Acquired Interests, if any), in each case for the consummation of the transactions contemplated by this Agreement and the Ancillary Documents, and use its reasonable best efforts to avoid any Claim by any Governmental Authority relating to the transactions contemplated by this Agreement and the Ancillary Documents. Subject to the provisions of Section 6.5(b) and Section 6.7, including the limitations set forth therein, in addition



to such actions, the Sellers, on the one hand, and Buyer, on the other hand, shall use reasonable best efforts to (i) take all acts necessary in connection with meeting with any Governmental Authority regarding the transferring of the Permits included in the Acquired Interests and (ii) execute and deliver any additional instruments reasonably necessary to consummate the transactions contemplated hereby and to fully carry out the purposes of this Agreement.

(b) The Sellers, on the one hand, and Buyer, on the other hand, (i) to the extent permissible, shall promptly inform each other of any material communication from any Governmental Authority concerning this Agreement, the transactions contemplated hereby, and any filing, notification or request for approval by any Governmental Authority and (ii) to the extent permissible, shall permit the other to review in advance any proposed written or material oral communication or information submitted to any such Governmental Authority in response thereto. In addition, none of the Parties shall agree to participate in any meeting with any Governmental Authority in respect of any filings, investigation or other inquiry with respect to this Agreement or the transactions contemplated hereby, unless, to the extent permissible, such Party consults with the other Parties in advance and, to the extent permitted by any such Governmental Authority, gives the other Party the opportunity to attend and participate thereat, in each case to the maximum extent reasonably practicable. Subject to restrictions under any Law, each of Buyer, on the one hand, and the Sellers, on the other hand, shall furnish the other with copies of all correspondence, filings and communications (and memoranda setting forth the substance thereof) between it and its Affiliates and their respective Representatives on the one hand, and the Governmental Authority or members of its staff on the other hand, with respect to this Agreement, the transactions contemplated hereby (excluding documents and communications which are subject to preexisting confidentiality agreements or to the attorney-client privilege or work product doctrine or which refer to valuation of the Acquired Interests) or any such filing, notification or request for approval. Each Party shall also furnish the other Party with such necessary information and assistance as such other Party and its Affiliates may reasonably request in connection with their preparation of necessary filings, registration or submissions of information to the Governmental Authority in connection with this Agreement, the transactions contemplated hereby and any such filing, notification or request for approval. Notwithstanding anything to the contrary in this Agreement, nothing in this Agreement shall require Buyer or the Sellers, or any of their respective Affiliates to (and none of any Seller or any of its Affiliates shall, without the prior written consent of Buyer), in performing their respective obligations under this Section 6.5, (i) enter into any settlement, undertaking, consent decree, stipulation or agreement with any Governmental Authority in connection with the transactions contemplated hereby, (ii) divest or otherwise hold separate (including by establishing a trust or otherwise), or take any other action (or otherwise agree to do any of the foregoing) with respect to the Acquired Interests or any assets or business of Buyer or any of its Affiliates or (iii) defend any Claim relating to the transactions contemplated by this Agreement or any Ancillary Document, except, in the case of each of clauses (i) through (iii), actions expressly contemplated to be taken by the Sellers in accordance with the Plan.

(c) Notwithstanding anything to the contrary contained in this Agreement, Buyer shall (or shall through its Representatives), on behalf of the Parties, control and lead all communications and strategy relating to the Antitrust Laws (*provided* that the Sellers are not constrained from complying with applicable Law), *provided*, further, that the Parties shall consult and cooperate with one another, and consider in good faith the views of one another, regarding the form and content of any analyses, appearances, presentations, memoranda, briefs, arguments,

opinions and proposals made or submitted by or on behalf of either Party in connection with proceedings under or relating to any Antitrust Law prior to their submission.

6.6 Bankruptcy Court Matters.

(a) Confirmation Order. The Sellers and Buyer covenant and agree that they will pursue the transactions contemplated by the Confirmation Order and in this Agreement.

(b) Reasonable Efforts. The Sellers shall use commercially reasonable efforts to consummate the Plan.

(c) Bankruptcy Filings.

(i) During the Interim Period, the Sellers shall deliver to Buyer copies of all pleadings, motions, notices, statements, schedules, applications, reports and other papers that relate, in whole or in part, to this Agreement and the transactions contemplated hereby at least two (2) Business Days prior to the date when the Sellers intend to file any such pleading or other document (*provided*, that if delivery of such motions, orders or materials (other than the Plan, the disclosure statement, a disclosure statement order, the Confirmation Order or adequate protection order) at least two (2) Business Days in advance is not reasonably practicable, such motion, order or material shall be delivered as soon as reasonably practicable prior to filing) for Buyer's prior review and comment, and the Sellers shall consult in good faith with Buyer regarding the form and substance of such filings to the extent they are related to the Acquired Interests, any Assumed Liabilities or the transactions contemplated hereby, including any of Buyer's rights or obligations hereunder. The Parties shall use commercially reasonable efforts to consult and cooperate regarding (i) any such pleadings, motions, notices, statements, schedules, applications, reports or other papers, (ii) any discovery taken in connection with seeking entry of the Confirmation Order (including any depositions) and (iii) any hearings relating to the Confirmation Order, including the submission of any evidence, including witness testimony, in connection with such hearing. During the Interim Period (subject to Section 6.4), the Sellers shall not take any action that is intended to (or is reasonably likely to), or fail to take any action the intent (or reasonably likely result) of which failure to act is to, result in the reversal, voiding, modification or staying of the Confirmation Order, or this Agreement.

(ii) In the event the entry of the Disclosure Statement Order, the Confirmation Order, or any other order reasonably necessary in connection with the transactions contemplated by this Agreement is appealed, the Sellers shall use commercially reasonable efforts to defend such appeal.

(d) Cooperation with Plan Administrator. In accordance with the terms of the Plan, the Parties agree that they shall use commercially reasonable efforts to cooperate with the Plan Administrator (as defined in the Plan) and each other, in relation to the Parties' respective activities and obligations under the Plan, including by providing reasonable, good-faith access to personnel, systems, and books and records and their respective personnel and consulting with each other to avoid duplication of effort.

6.7 Assumption and Assignment of Contracts.

(a) Prior to the date hereof, Buyer has designated in writing which 365 Contracts Buyer desires to be assumed by the Sellers and assigned to Buyer (the “**Assigned 365 Contracts**” and Buyer’s designated list of Assigned 365 Contracts, and as may be further amended, modified or supplemented with the mutual consent of Buyer and the Sellers, the “**Assigned 365 Contracts List**”). The Assigned 365 Contracts List is attached hereto as **Schedule 6.7(a)**.

(b) All 365 Contracts of the Sellers which Buyer has not designated in writing for assumption and assignment shall not be considered Assigned 365 Contracts or Acquired Interests and shall automatically be deemed “**Excluded Contracts**”.

(c) Buyer and each applicable Seller shall use commercially reasonable efforts to assign or cause to be assigned, the Assigned 365 Contracts to Buyer. If the Sellers are successful in effecting such assumption as of or before the Closing, such Lease, Easement or Contract shall become an Assigned 365 Contract and transferred and conveyed to Buyer.

(d) On the Closing Date, immediately following payment by Buyer of the Cash Portion, the Sellers shall pay all undisputed Cure Costs with respect to the Assigned 365 Contracts.

(e) Buyer shall provide adequate assurance of future performance of all of the Assigned 365 Contracts so that all Assigned 365 Contracts can be assumed by the Sellers and assigned to Buyer at the Closing in accordance with the provisions of Section 365 of the Bankruptcy Code and this Agreement, and Buyer acknowledges that such cooperation may require Buyer to provide reasonably necessary information regarding Buyer and its Subsidiaries, as well as a commitment of performance by Buyer and/or its Subsidiaries with respect to the Assigned 365 Contracts from and after the Closing to demonstrate adequate assurance of the performance of the Assigned 365 Contracts, and the Sellers’ obligation to assume and assign such Assigned 365 Contracts is subject to Buyer providing such adequate assurance of future performance.

(f) Notwithstanding anything to the contrary in this Agreement, no Seller (i) shall agree to, settle or compromise any dispute with respect to, the amount of Cure Costs in respect of any Assigned 365 Contract without the prior written approval of Buyer in its sole discretion or (ii) shall, without the prior written consent of Buyer in its sole discretion, reject or move to reject any Assigned 365 Contract.

6.8 Employee Matters.

(a) Offers and Terms of Employment. All Seller Employees (including those on leave of absence or disability) identified by the Sellers shall be offered employment by Buyer or its Affiliate no later than five (5) days prior to the Closing Date, in each case, such employment to be effective as of the Closing Date; *provided, however*, that neither Buyer nor any of its Affiliates shall be required to make an offer of employment to any Section 6.8 Employee unless Buyer and Seller mutually agree that Buyer shall offer employment to such Section 6.8 Employee. Each offer of employment made by Buyer or its Affiliates to a Seller Employee, as applicable, shall be effective as of the Closing Date and shall contain terms and conditions of employment substantially comparable in the aggregate to the terms and conditions of employment provided by the Sellers immediately prior to the Closing Date with respect to such Seller Employee, *provided*

each such offer shall include (i) at least the same level of base salary or wage rate (based on pre-COVID-19 salary or wage rate without regard to any reduction), (ii) for substantially all such Seller Employees, at least the same annual cash incentive compensation opportunity and (iii) substantially similar employee benefits. For purposes of this Agreement, any individual who becomes employed by Buyer in accordance with this Section 6.8 is referred to as a “***Transferred Employee***.”

(b) Liabilities. Effective as of the Closing, (i) Buyer shall, or shall cause an Affiliate of Buyer to, assume or retain, as the case may be, any and all Liabilities (contingent or otherwise) relating to, arising out of, or resulting from the employment or services, or termination of employment services, of any Transferred Employee, accrued and unpaid bonuses, accrued and unused vacation, sick days and paid time off and any workers’ compensation claims against any Seller or its Affiliates, irrespective of when such claims are made (and Buyer shall or shall cause an Affiliate of Buyer to pay the applicable Transferred Employees the unpaid portion of any Transferred Employee’s accrued annual bonus for the calendar year in which the Closing occurs at the time such bonuses are paid to such Transferred Employees in the ordinary course consistent with past practice) and (ii) the Sellers shall, or shall cause their Affiliates to assign to Buyer, and Buyer shall, or shall cause an Affiliate of Buyer, to assume, (A) sponsorship of the Fieldwood Energy Health & Welfare Benefit Plan, including any and all Liabilities (contingent or otherwise) relating to, arising out of, or resulting from the operation of the Fieldwood Energy Health & Welfare Benefit Plan, and Buyer shall be, or shall cause an Affiliate to be, responsible for all claims whenever incurred under the Fieldwood Energy Health & Welfare Benefit Plan, including any claims incurred prior to the Closing but not yet reported and any claims reported prior to Closing but which have not yet been processed, (B) sponsorship of the Fieldwood Energy LLC 401(k) Plan, including any and all Liabilities (contingent or otherwise) relating to, arising out of, or resulting from the operation of the Fieldwood Energy LLC 401(k) Plan, and (C) each other Assumed Employee Plan, including any and all Liabilities (contingent or otherwise) relating to, arising out of, or resulting from the operation of each Assumed Employee Plan; *provided* that except as otherwise set forth in Section 6.8(c), in no event shall Buyer or any of its Affiliates assume any Liabilities relating to bonuses, severance or workers’ compensation claims for any current or former employee of any Seller or any of its Affiliates other than a Transferred Employee and all such Liabilities shall be Retained Liabilities.

(c) Severance. With respect to any Seller Employee who Sellers and Buyer mutually agree shall not be offered employment by Buyer and who shall not become a Transferred Employee, Sellers shall provide severance payments (subject to executing a general employment release in favor of Sellers and Buyer) in such amount as mutually determined by Sellers and Buyer, which amount shall in no event exceed two (2) months of base salary (“***Employee Severance***”). Employee Severance shall be paid by Sellers to each such Seller Employee in the ordinary course through the Closing. Buyer shall, and shall cause its Affiliates to, be liable for and provide to each such Seller Employee any portion of the unpaid Employee Severance that otherwise becomes due and payable following the Closing.

(d) Credit for Service. Buyer shall, and shall cause its Affiliates to, credit Transferred Employees for service earned on and prior to the Closing Date with the Sellers and their Affiliates or predecessors to the extent that such service would be credited pursuant to the applicable Employee Plan, in addition to service earned with Buyer and its Affiliates on or after

the Closing Date to the extent that service is relevant for purposes of eligibility, vesting, paid-leave entitlement or the calculation of benefits under any employee benefit plan, program or arrangement of Buyer or any of its Affiliates for the benefit of the Transferred Employees on or after the Closing Date, but not for the purposes of benefit accrual under any defined benefit pension plan; *provided, however*, that nothing herein shall result in a duplication of benefits with respect to the Transferred Employees.

(e) Pre-existing Conditions; Coordination. Buyer shall, and shall cause its Affiliates to, waive any pre-existing condition or actively at work limitations, evidence of insurability and waiting periods for the Transferred Employees and their eligible spouses and dependents under any employee benefit plan, program or arrangement of Buyer or any of its Affiliates for the benefit of the Transferred Employees on or after the Closing Date. Buyer shall, and shall cause its Affiliates to credit for purposes of determining and satisfying annual deductibles, co-insurance, co-pays, out-of-pocket limits and other applicable limits under the comparable health plans and arrangements offered to Transferred Employees, deductibles, co-insurance, co-pays and out-of-pocket expenses paid by Transferred Employees and their respective spouses and dependents under the Sellers or any of their respective Affiliates' health plans in the calendar year in which the Closing Date occurs.

(f) Accrued Vacation. Buyer or its Affiliates shall provide each Transferred Employee with credit for the same number of vacation, sick days and personal days such Transferred Employee has accrued but not used in the calendar year in which the Closing Date occurs; *provided*, that to the extent required by applicable Law, such amount shall be paid by Buyer or its Affiliates to the applicable Transferred Employee in cash. In the event that a Transferred Employee is unable to use such carried over vacation and sick days within the calendar year in which the Closing Date occurs, Buyer or its Affiliates shall allow such Transferred Employee to carry over such vacation and sick days to be used in the subsequent calendar year solely to the extent that such Transferred Employee would have had the same right to carry over such vacation and sick days pursuant to the policies of the Seller or its Subsidiaries as of the date hereof.

(g) COBRA. On the Closing Date, the Sellers and their Affiliates shall cease to provide health and welfare coverage to each Seller Employee and his or her covered dependents and beneficiaries, and Buyer or its Affiliate shall commence providing such coverage to Transferred Employees and his or her covered dependents and beneficiaries. Buyer and its "buying group" (as defined in Treasury Regulation Section 54.4980B-9, Q&A-2(c)) shall be solely responsible for providing continuation coverage under COBRA to those individuals who are or become M&A qualified beneficiaries (as defined in Treasury Regulation Section 54.490B-9, Q&A-4(a)) with respect to the transactions contemplated by this Agreement. Buyer and its Affiliates shall provide coverage required by COBRA to Transferred Employees and their eligible dependents or beneficiaries under group health plans maintained by Buyer or an Affiliate of Buyer with respect to qualifying events occurring on and after the Closing Date.

(h) Tax Reporting. Buyer shall adopt the "*alternate procedure*" for preparing and filing IRS Forms W-2 (Wage and Tax Statements), as described in Revenue Procedure 2004-53. Under this procedure, Buyer as the successor employer shall provide Forms W-2 to Transferred Employees reflecting all wages paid and Taxes withheld with respect to such Transferred Employees for the calendar year in which the Closing Date occurs. The Sellers as the



predecessor employer shall have no employment tax reporting responsibilities for the Transferred Employees following the Closing Date. Buyer shall also adopt the “*alternate procedure*” of Revenue Procedure 2004-53 for purposes of IRS Forms W-4 (Employee’s Withholding Allowance Certificate) and W-5 (Earned Income Credit Advance Payment Certificate).

(i) No Third Party Beneficiaries. Without limiting the generality of Section 12.5, no provision of this Section 6.8 shall (i) be treated as an amendment of, or undertaking to amend, any benefit plan, (ii) obligate Buyer or the Sellers to retain the employment of any particular employee or (iii) confer any rights or benefits on any Third Person beneficiary or create any Third Person beneficiary or other rights in any current or former employee, independent contractor or other service provider (including any beneficiary or dependent thereof) of any Seller in respect of continued employment (or resumed employment) with either Buyer or any of, its Affiliates and no provision of this Section 6.8 shall create any rights in any such Persons in respect of any benefits that may be provided, directly or indirectly, under any Employee Plan or any plan or arrangement that may be established by Buyer or any of its Affiliates, including as to the level or duration of compensation or benefits. No provision of this Agreement shall constitute a limitation on rights to amend, modify or terminate after the Closing Date any such plans or arrangements of the Sellers, Buyer or any of their respective Affiliates.

6.9 [Reserved].

6.10 [Reserved].

6.11 Transfer Orders; Letters in Lieu. Prior to the Closing, the Sellers shall deliver to Buyer completed transfer orders or letters in lieu thereof, directing all purchasers of production to make payment to Buyer of proceeds attributable to Hydrocarbons constituting Acquired Interests effective as of the Closing or make other reasonable industry arrangements with Buyer and the purchasers of production for Buyer to receive payments for production after the Closing Date.

6.12 Taxes.

(a) To the extent not exempt under the Confirmation Order or Section 1146 of the Bankruptcy Code, Buyer shall assume responsibility for, and shall bear and pay, all Transfer Taxes (if any) incurred or imposed with respect to the conveyance of the Acquired Interests to Buyer; *provided* that if any such Transfer Taxes are due prior to the Closing the Sellers shall assume responsibility for, and shall bear and pay such Transfer Taxes. The Party required by applicable Law to file Tax Returns with respect to Transfer Taxes shall prepare and file such Tax Returns or other documents and the non-preparing Party shall cooperate therewith.

(b) (i) The Sellers shall timely file or cause to be timely filed when due all Tax Returns that are required to be filed by or with respect to Fieldwood U.A. on or prior to the Closing Date and all Tax Returns that are required to be filed by the Sellers under applicable Law with respect to the Acquired Interests (including any Tax Returns reporting any Property-Related Taxes and Production Taxes) and, in each case, all such Tax Returns shall be prepared and filed in a manner consistent with past practice. In each case, the Sellers shall remit or cause to be remitted any Taxes shown as due on such Tax Returns.



(ii) Buyer shall timely file or cause to be timely filed when due (taking into account all extensions properly obtained) all other Tax Returns that are required to be filed by or with respect to Fieldwood U.A. and the Acquired Interests after the Closing Date (including any Tax Returns reporting Straddle Period Non-Income Taxes) and shall pay any Taxes shown as due on such Tax Returns. Buyer shall timely pay in full all Straddle Period Non-Income Taxes (which will not be subject to reimbursement by Sellers). Subject to the preceding sentence, the Sellers shall reimburse Buyer for (A) Retained Taxes which are remitted in respect of any Tax Return to be filed by Buyer pursuant to this Section 6.12 or (B) Retained Taxes in respect of any Tax Return to be filed by the Sellers under this Section 6.12(b) which have not been paid by the Sellers and for which a taxing authority seeks payment from Buyer, in each case, up to the amount reserved for such Retained Taxes in determining the Effective Date Cash Obligations Amount, no later than ten (10) days after Buyer's written request therefor.

(iii) The Sellers shall prepare all Tax Returns with respect to a Covered Tax and deliver a draft of each such Tax Return to Buyer for its review at least thirty (30) days prior to the date on which such Tax Return is due, and shall reflect all reasonable comments received from Buyer prior to such due date to the extent PwC (or another nationally recognized accounting firm mutually agreed upon by Sellers and Buyer) views such comments from Buyer as "more likely than not" to be upheld in the event of an audit. With respect to any Covered Tax liability payable by the Sellers, the Sellers shall notify Buyer in writing, as soon as reasonably practicable prior to the due date of such Tax liability (including any required deposit of estimated Taxes), of the amount of Covered Taxes so payable, as reasonably determined by Sellers, together with a reasonably detailed summary of such amount, including all relevant supporting workpapers and any other information reasonably requested by Buyer, and Buyer shall pay to Fieldwood Inc. the amount of such Covered Tax no later than two (2) days before such payment is due and payable. The Sellers shall, in turn, timely remit or cause to be remitted to the applicable taxing authority the amount paid by Buyer to Sellers in the preceding sentence. To the extent that Sellers receive any refund (or credit in lieu of a refund that actually reduces the cash Income Taxes payable by the Sellers with respect to a Post-Closing Tax Period) of Covered Taxes (including interest thereon actually received) but net of any additional Income Taxes owed by the Sellers on account of such refund or credit (a "**Covered Tax Refund**"), Sellers shall pay or cause to be paid to Buyer such Covered Tax Refund promptly following receipt thereof; *provided* that Buyer shall not be entitled to Covered Tax Refunds to the extent such Covered Tax Refunds, in the aggregate, exceed the amount of Covered Taxes actually paid by Buyer to Sellers, in the aggregate, pursuant to this Section 6.12(b)(iii).

(c) For purposes of this Agreement, in the case of a Straddle Period, (x) all Property-Related Taxes and any exemptions, allowances and deductions with respect to such Taxes shall be allocated between the Pre-Closing Tax Period and the Post-Closing Tax Period based on the number of days of such Straddle Period included in the Pre-Closing Tax Period and the number of days of such Straddle Period included in the Post-Closing Tax Period, (y) all Production Taxes shall be allocated between the Pre-Closing Tax Period and the Post-Closing Tax Period based upon the period during which the applicable production occurred, and (z) all other

Taxes shall be allocated between the Pre-Closing Tax Period and the Post-Closing Tax Period as if such taxable period ended as of the end of the day on the final day of the Pre-Closing Tax Period.

(d) Property-Related Taxes and Production Taxes shall be timely paid, and all applicable filings, reports and returns shall be filed as provided by applicable Law.

(e) All Tax Sharing Agreements between the Sellers and any Affiliates of the Sellers, on the one hand, and Fieldwood U.A., Fieldwood Mexico or any Subsidiary thereof, on the other hand, will terminate as to Fieldwood U.A., Fieldwood Mexico and any Subsidiary thereof prior to the Closing Date and Fieldwood U.A., Fieldwood Mexico and such Subsidiary will not have any liability thereunder on or after the Closing Date.

(f) Each Seller, on the one hand, and Buyer, on the other hand, will provide each other with such cooperation and information as either of them reasonably may request of the other in filing any Tax Return, claiming any refund of Taxes, determining a Liability for Taxes or a right to a refund of Taxes, or conducting any audit or other proceeding in respect of Taxes. Such cooperation and information shall include providing copies of relevant Tax Returns or portions thereof, together with accompanying schedules, related work papers and documents relating to rulings and other determinations by Governmental Authorities. Any information obtained under this Section 6.12 shall be kept confidential except as may be otherwise necessary in connection with the filing of Tax Returns or claims for refund or in conducting any audit or other proceeding.

6.13 Commercially Reasonable Efforts. Subject to the terms and conditions of this Agreement, and subject to the Bankruptcy Code and any orders of the Bankruptcy Court, and without limiting any other provision of this Agreement (including Section 6.5(b)), Buyer and the Sellers each agree to use commercially reasonable efforts to take, or cause to be taken, all actions and to do, or cause to be done, all things necessary or desirable to cause the conditions precedent to Closing set forth in Article VII to be satisfied and to consummate the transactions; *provided that* the Parties understand and agree that the commercially reasonable efforts of any Party shall not be deemed to include, except as expressly set forth in this Agreement, entering into any settlement, undertaking, consent decree, stipulation or agreement with any Governmental Authority in connection with the transactions contemplated hereby; *provided, further that* this Section 6.13 shall not (a) limit or affect the obligation of any Party to perform any of its other obligations and covenants expressly set forth in this Agreement or (b) require any Party to incur any obligations or pay any fees or amounts to third parties not otherwise required under this Agreement or the Plan.

6.14 Insurance Policies. Effective at or prior to Closing, the Sellers shall cause Buyer to be named as an 'additional insured' with respect to each insurance policy held by the Sellers which provides coverage with respect to any of the Acquired Interests (excluding, for the avoidance of doubt, any director and officer insurance policies). The Sellers shall maintain such insurance policies in full force and effect until the expiration of their terms, and shall cooperate in good faith with Buyer in connection with any claim made by Buyer under any such policy. The Sellers shall not have any obligation to renew any such insurance policies following the expiration of their terms, and from and after such expiration, Buyer will be solely responsible for maintaining such insurance as Buyer deems reasonable with respect to the Acquired Interests.

6.15 Novation of Hedges. Buyer shall use commercially reasonable efforts to cause the Hedges to be novated to Buyer at Closing, and the Sellers shall reasonably cooperate with Buyer in connection with such novation; *provided* that (a) to the extent that the total volume of production hedged as of the Closing with respect to the Hedges exceeds 45,000 Boepd, Buyer may elect to (but is not required pursuant to this Section 6.15 to) use commercially reasonable efforts to novate such excess (or any portion thereof) to Buyer at Closing; (b) Buyer shall be solely responsible for any credit support or other requirements in connection with such novation; and (c) the Sellers shall not be required to pay any consideration or undertake any obligation in connection with such novation.

6.16 Qualification. Prior to the Closing, Sellers (and their respective officers and employees) will provide commercially reasonable assistance to Buyer with respect to Buyer obtaining such qualifications as are necessary to own and, where applicable, to assume operatorship of, the Acquired Interests in all jurisdictions where the Acquired Interests are located.

6.17 Settlements with Governmental Authorities. From the date hereof until the Closing, none of any Seller nor any of its Affiliates shall make or enter into any material non-ordinary course stipulation, settlement or other agreement with any Governmental Authority (each, a “***Governmental Settlement Agreement***”) that is not in form and substance acceptable to Buyer. For the avoidance of doubt, the August 20 Settlement is in form and substance acceptable to Buyer. The Sellers shall pay all amounts due and payable under any Governmental Settlement Agreement executed by any Seller or any of its Affiliates prior to the Closing.

6.18 Operator Forms. By no later than ten (10) days after the Execution Date, the Sellers shall have sent all applicable Third Persons all designation of operator forms (Form BOEM – 1123) designating Buyer as operator (along with all corresponding OSFR forms) with respect to each Lease or portion thereof as to which any Seller is the designated operator as of the date hereof, and Sellers shall use reasonable best efforts to obtain such executed forms from such Third Persons prior to the Closing.

6.19 [Reserved].

6.20 Bonds and Insurance. To the extent required by applicable state and federal Governmental Authorities (and subject to compliance by the Sellers with their respective covenants under this Agreement) in connection with the transactions contemplated by this Agreement, as of the Closing or promptly thereafter (and in any case within ten (10) Business Days of the Closing) Buyer and/or Buyer 2, as applicable, will have lease bonds, area-wide bonds and surety bonds or insurance policies to the extent required by and in accordance with the requirements of such Governmental Authorities as determined by Buyer in its sole discretion.

6.21 New Equity Interests. The Debtors, on behalf of Buyer and with Buyer’s cooperation, shall cause (a) the Credit Bid and Release New Equity Interests to be received by the Persons entitled to receipt of such interests pursuant to the Plan as of the Effective Date in accordance with the Plan, and (b) the Equity Rights Offering New Equity Interests (if and when authorized pursuant to an order of the Bankruptcy Court) to be received as of the Effective Date by the Persons entitled to receipt of such interests in accordance with the Plan, the Subscription Rights, the FLTL ERO Backstop Agreement and the SLTL ERO Backstop Agreement.

6.22 Employment Agreements. Buyer shall, in good faith, negotiate the terms of an employment agreement (each, an “*Employment Agreement*”) with each of the Seller Employees identified on Schedule 6.22 from and after the date hereof. If terms of an Employment Agreement are mutually agreed between Buyer and a Seller Employee prior to Closing, then at (or immediately following) the Closing Buyer shall enter into an Employment Agreement with each such Seller Employee.

## ARTICLE VII CONDITIONS PRECEDENT TO CLOSING

7.1 Conditions Precedent of the Parties. The obligations of the Sellers, Buyer and Buyer 2 to consummate the transactions contemplated by this Agreement are subject to the fulfillment, at or before the Closing, of each of the following conditions:

(a) no applicable Law shall prohibit the transactions contemplated hereby or the consummation of the Closing and no suit, action or proceeding shall be pending or threatened before any court or arbitration tribunal seeking to enjoin, restrain, prohibit or declare illegal the transactions contemplated by this Agreement;

(b) no injunction, order, decree or judgment that restrains, enjoins or prohibits the transactions contemplated in this Agreement shall be in effect;

(c) any applicable waiting period under the HSR Act relating to the transactions contemplated hereby shall have expired or been terminated;

(d) the Bankruptcy Court shall have entered the Disclosure Statement Order and the Confirmation Order;

(e) each of the conditions precedent to the Effective Date shall have been satisfied (or shall become effective concurrent with the Closing Date hereunder) or waived in accordance therewith; and

(f) (i) the Credit Bid and Release New Equity Interests shall have been, or will be on the Effective Date, received by the holders of Allowed FLTL Claims (as defined in the Plan) in accordance with the Plan and (ii) the Equity Rights Offering New Equity Interests (if and when authorized pursuant to an order of the Bankruptcy Court) shall have been, or will be on the Effective Date, received by the Persons entitled to receipt of such interests in accordance with the Plan, the Subscription Rights, the FLTL ERO Backstop Agreement and the SLTL ERO Backstop Agreement.

7.2 Sellers’ Conditions Precedent. The obligation of the Sellers to consummate the transactions contemplated by this Agreement are subject to the fulfillment, at or before the Closing, of each of the following conditions:

(a) the representations and warranties of Buyer and Buyer 2 set forth in this Agreement shall be true and correct, as of the date hereof and as of the Closing Date, as if made at and as of such date (other than any representation and warranty expressly made as of a specific earlier date, which shall have been true and correct as of such earlier date), except for those failures

to be true and correct that, individually or in the aggregate, would not adversely affect in any material respect the ability of Buyer and Buyer 2 to consummate the transactions contemplated by this Agreement;

(b) Each of Buyer and Buyer 2 shall have performed and fulfilled in all material respects each covenant, agreement and condition required by this Agreement to be performed or fulfilled by Buyer or Buyer 2, as applicable, at or before the Closing;

(c) the Effective Date Cash Obligations Amount shall have been agreed in amounts acceptable to Sellers acting in good faith; and

(d) Each of Buyer and Buyer 2 shall have executed and delivered all documents required to be executed and delivered by Buyer or Buyer 2, as applicable, as set forth in Section 9.2.

The foregoing conditions of this Section 7.2 are for the sole benefit of the Sellers and may be waived by the Sellers, in whole or in part, at any time and from time to time in the sole discretion of the Sellers. The failure by the Sellers at any time to exercise any of their rights hereunder shall not be deemed a waiver of any such right and each such right shall be deemed an ongoing right which may be asserted at any time and from time to time.

7.3 Buyers' Conditions Precedent. The obligation of Buyer and Buyer 2 to consummate the transactions contemplated by this Agreement are subject to the fulfillment, at or before the Closing, of each of the following conditions:

(a) (i) each of the Fundamental Representations of each Seller shall be true and correct in all respects, except for *de minimis* inaccuracies, as of the date hereof and as of the Closing Date, as if made at and as of such date (other than any representation and warranty expressly made as of a specific earlier date, which shall have been true and correct as of such earlier date), (ii) the representations and warranties of each Seller set forth in each of Section 4.22(a), Section 4.32 and Section 4.33 shall (disregarding any qualifications or exceptions set forth therein relating to Material Adverse Effect or "materiality" or any similar qualification or standard) be true and correct in all material respects, as of the date hereof and as of the Closing Date, as if made at and as of such date (other than any representation and warranty expressly made as of a specific earlier date, which shall have been true and correct in all material respects as of such earlier date), and (iii) all other representations and warranties of each Seller set forth in Article IV of this Agreement shall (disregarding any qualifications or exceptions set forth therein relating to Material Adverse Effect or "materiality" or any similar qualification or standard) be true and correct, as of the date hereof and as of the Closing Date, as if made at and as of such date (other than any representation and warranty expressly made as of a specific earlier date, which shall have been true and correct as of such earlier date) except in the case of this clause (iii), for those failures to be true and correct that would not, individually or in the aggregate, reasonably be expected to have a Material Adverse Effect (excluding in the case of each of clauses (i), (ii) and (iii), if the Completion Date (as defined in the Mexico PSA) has occurred prior to the Closing Date, the representations and warranties in Section 4.31 relating to the Assets (as defined in the Mexico PSA));

(b) each Seller shall have performed and fulfilled in all material respects each covenant, agreement and condition required by this Agreement to be performed or fulfilled by such Seller at or before the Closing;

(c) each Seller shall have executed and delivered all documents required to be executed and delivered by such Seller as set forth in Section 9.2;

(d) no Default or Event of Default (each as defined in the DIP Credit Agreement) under the DIP Credit Agreement shall have occurred and be continuing;

(e) the Restructuring Support Agreement shall not have been terminated with respect to any party thereto;

(f) the conditions precedent under each of the Backstop Commitment Letters shall have been satisfied or waived;

(g) the Plan confirmed by the Confirmation Order shall be in substantially the same form and substance as the plan confirmed by the Bankruptcy Court at Docket No. 1751-1, as may be amended, modified or supplemented from time to time in accordance with the Restructuring Support Agreement or as otherwise consented to by or on behalf of Buyer;

(h) at least five (5) Business Days prior to the Closing Date, the Bankruptcy Court shall have approved and authorized the assumption and assignment of each material Assigned 365 Contract pursuant to Section 365 of the Bankruptcy Code through entry of an order and all such material Assigned 365 Contracts shall have been duly assigned to Buyer at or prior to the Closing;

(i) all Assigned 365 Contracts that require novation and are set forth on **Schedule 7.3(i)** will have been novated to Buyer;

(j) the aggregate Allocated Values of all Acquired Interests treated as Delayed Assets pursuant to Section 2.3(b), Section 2.4 and Section 2.5, together with the aggregate Allocated Values of all Acquired Interests with respect to which a bona fide Preferential Right is validly exercised prior to the Closing, shall not be greater than \$100,000,000;

(k) all Governmental Approvals set forth on **Schedule 7.3(l)** shall have been obtained and delivered to Buyer and such Governmental Approvals shall be in full force and effect;

(l) since the Execution Date, no Material Adverse Effect (or any result, event, occurrence, change, circumstance, consequence or development that, individually or in the aggregate, would reasonably be expected to result in a Material Adverse Effect) shall have occurred;

(m) any agreements between Buyer and the Plan Administrator (as defined in the Plan) shall be reasonably acceptable to Buyer;



(n) Buyer shall have obtained all qualifications required to assume operatorship of the Leases operated by a Seller as of immediately prior to the Closing in all jurisdictions where such Leases are located, all of which qualifications shall be in full force and effect; and

(o) the Effective Date Cash Obligations Amount shall have been agreed in amounts acceptable to Buyer acting in good faith.

The foregoing conditions of this Section 7.3 are for the sole benefit of Buyer and Buyer 2 and may be waived by Buyer or Buyer 2, as applicable, in whole or in part, at any time and from time to time in the sole discretion of Buyer and Buyer 2. Determination, on behalf of Buyer and Buyer 2, with respect to whether the conditions precedent set forth in Section 7.1 and this Section 7.3 have been satisfied shall be made by Buyer and Buyer 2 at the direction of the Required Lenders. The failure by Buyer or Buyer 2 at any time to exercise any of its rights hereunder shall not be deemed a waiver of any such right and each such right shall be deemed an ongoing right which may be asserted at any time and from time to time.

## **ARTICLE VIII RIGHT OF TERMINATION AND ABANDONMENT**

8.1 Termination. This Agreement may be terminated by written notice at any time before the Closing:

- (a) by mutual written consent of the Sellers and Buyer;
- (b) by the Sellers, on one hand, or by Buyer, on the other hand:

(i) if the Closing shall not have been consummated on or before August 31, 2021 (as such date may be extended by mutual written agreement of the Parties, the “**End Date**”); *provided* that the right to terminate this Agreement pursuant to this Section 8.1(b)(i) shall not be available to any Party (A) who is then in material breach of any of its material agreements, covenants, representations or warranties contained herein or (B) whose breach of any provision of this Agreement is the proximate cause of the failure of the Closing to be consummated before the End Date;

(ii) if there shall be any applicable Law that makes consummation of the transactions contemplated by this Agreement illegal or otherwise prohibited or if consummation of such transactions would violate any final order of any Governmental Authority having competent jurisdiction;

(iii) for any reason, Buyer is unable, pursuant to Section 363(k) or Section 1123(a) of the Bankruptcy Code, to credit bid in payment of all or any portion of the Consideration as set forth in Section 2.1 (other than the Assumed Liabilities);

(iv) the Bankruptcy Court shall have entered an order dismissing, or converting into cases under Chapter 7 of the Bankruptcy Code, any of the cases commenced by the Sellers under Chapter 11 of the Bankruptcy Code and comprising part of the Bankruptcy Cases; or

(v) any of the Sellers shall have entered into any agreement with respect to any Alternative Transaction (consistent with the fiduciary duties of the officers and directors of the Sellers) or if the Bankruptcy Court shall have approved any such Alternative Transaction;

(c) by Buyer if:

(i) the Sellers shall have breached any of their representations and warranties, or shall have failed to perform or comply with any of their covenants and agreements contained in this Agreement and such breach or failure to perform or comply (A) would result in the Sellers being unable to satisfy a condition set forth in Section 7.3 and (B) is not cured within ten (10) Business Days after Buyer notifies the Sellers of such breach or failure to perform or comply in writing; *provided*, that Buyer shall not have a right of termination pursuant to this Section 8.1(c)(i) if Buyer is then in material breach of any of its material agreements, covenants, representations or warranties contained herein;

(ii) any of the Sellers, without the prior consent of Buyer, enter into a definitive agreement with respect to the sale of any material Acquired Interests (excluding sales of Hydrocarbons in the ordinary course of business) or any interest in any of the Leases (other than, for the avoidance of doubt, the Mexico PSA);

(iii) the Restructuring Support Agreement shall have been terminated with respect to any party thereto; *provided*, that the right to terminate this Agreement pursuant to this Section 8.1(c)(iii) shall not be available to Buyer if any Consenting Creditor's breach of any provision of the Restructuring Support Agreement is the proximate cause of the termination of the Restructuring Support Agreement;

(iv) any Event of Default (as defined in the DIP Facility Credit Agreement) under the DIP Facility Credit Agreement shall have occurred and be continuing;

(v) the Equity Rights Offerings are not consummated;

(vi) the Disclosure Statement Order or the Confirmation Order shall have been stayed, vacated, reversed or materially modified or amended by the Bankruptcy Court or another court of competent jurisdiction at any time without the prior written consent of Buyer; or

(vii) any Seller seeks to have the Bankruptcy Court enter an order dismissing, or converting into cases under Chapter 7 of the Bankruptcy Code, any of the cases commenced by the Sellers under Chapter 11 of the Bankruptcy Code and comprising part of the Bankruptcy Cases, or if a trustee in the Bankruptcy Cases or a responsible officer or an examiner with enlarged powers is appointed (other than a fee examiner) relating to the operation of the Sellers' businesses pursuant to Section 1104 of the Bankruptcy Code, or such an order of dismissal, conversion or appointment is entered; and

(d) by the Sellers if:

(i) Buyer or Buyer 2 shall have breached any of its representations and warranties, or shall have failed to perform or comply with any of its covenants and agreements contained in this Agreement and such breach or failure to perform or comply (A) would result in Buyer or Buyer 2, as applicable, being unable to satisfy a condition set forth in Section 7.2 and (B) is not be cured within ten (10) Business Days after the Sellers notify Buyer of such breach or failure to perform or comply in writing; *provided*, that the Sellers shall not have a right of termination pursuant to this Section 8.1(d)(i) if any Seller is then in material breach of any of its material agreements, covenants, representations or warranties contained herein;

(ii) Any of the Backstop Commitment Letters is terminated and Buyer has not, within thirty (30) days following the termination of such Backstop Commitment Letter, entered into a definitive written agreement with respect to committed financing or other arrangement in an amount at least equal to that provided by such Backstop Commitment Letter (as of the date hereof) and otherwise in form and substance reasonably acceptable to Sellers; or

(iii) the Equity Rights Offerings are not consummated and Buyer has not, within thirty (30) days following the failure of the Equity Rights Offerings to be consummated, entered into a definitive written agreement with respect to committed financing or other arrangement in an amount at least equal to the amount that would have been provided by the Equity Rights Offerings and otherwise in form and substance reasonably acceptable to Sellers.

Each termination trigger set forth in this Section 8.1, pursuant to which this Agreement may be terminated shall be considered separate and distinct from each other such termination trigger. If more than one of the termination triggers set forth in this Section 8.1 are applicable, the applicable Party shall have the right to choose the termination trigger pursuant to which this Agreement is to be terminated. Any Party desiring to terminate this Agreement pursuant to this Section 8.1 shall give written notice of such termination to the other Party.

**8.2 Remedies.** In the event of termination of this Agreement by Buyer or the Sellers pursuant to this Article VIII, this Agreement shall become null and void and have no effect and all rights and obligations of the Parties under this Agreement shall terminate without any Liability of any Party to any other Party except the provisions of this Section 8.2, Section 12.1, Section 12.8 and Annex I (and, to the extent applicable to the interpretation or enforcement of such provisions, Article XII) shall expressly survive the termination of this Agreement.

**8.3 Specific Performance.** The Parties agree that irreparable damage for which monetary damages, even if available, would not be an adequate remedy would occur in the event any provisions of this Agreement were not performed in accordance with the terms hereof (including failing to take such actions as are required hereunder in order to consummate the transactions contemplated hereby) or were otherwise breached and that the Parties shall be entitled to injunctive relief, specific performance and other equitable relief to prevent breaches (or threatened breaches) of this Agreement and to enforce specifically the performance of the provisions hereof. Any Party seeking an injunction to prevent breaches of this Agreement and to enforce specifically the provisions of this Agreement shall not be required to provide any bond or

other security in connection with any such order or injunction. The rights set forth in this Section 8.3 shall, subject to Section 8.2, be in addition to any other rights which a Party may have at law or in equity pursuant to this Agreement.

## **ARTICLE IX CLOSING**

9.1 Date of Closing. Subject to satisfaction (or waiver by the required Party) of the conditions to Closing set forth in Article VII (other than those conditions that by their nature cannot be satisfied until the time of Closing, but subject to the satisfaction (or waiver by the requisite Party) of those conditions), the Closing shall occur on the Effective Date (the “**Closing Date**”). Notwithstanding the foregoing, the Parties may agree in writing to such other date or time for Closing to take place and such other date or time shall be the “**Closing Date**” as such term is defined herein. The Closing shall take place through electronic means of communication on the Closing Date.

9.2 Closing Obligations. At Closing, the Parties (as applicable) shall take, or cause to be taken, the following actions, each being a condition precedent to the others and each being deemed to have occurred simultaneously with the others:

(a) The Sellers and Buyer shall deliver to one another duly executed counterpart signature pages to each Transfer Document to which they are a party, in sufficient numbers of duly executed and acknowledged original counterparts to facilitate, to the extent appropriate, recording in all relevant jurisdictions;

(b) The Sellers shall deliver to Buyer the JV Assignment Agreements duly executed by the applicable Sellers;

(c) [Reserved];

(d) The Sellers shall deliver to Buyer a certificate, dated and effective as of the Closing Date, executed by an authorized officer of each Seller, certifying to Buyer that, on the Closing Date, the conditions set forth in Section 7.3(a) and Section 7.3(b) have been satisfied;

(e) Buyer shall deliver to the Sellers a certificate, dated and effective as of the Closing Date, executed by an authorized officer of each of Buyer and Buyer 2, certifying to the Sellers that, on the Closing Date, the conditions set forth in Section 7.2(a) and Section 7.2(b) have been satisfied;

(f) Each Seller shall deliver to Buyer a statement that satisfies the requirements of Treas. Reg. §1.1445-2(b)(2), certifying that such Seller is not a foreign person within the meaning of Section 1445(f)(3) or Section 1446(f)(2) of the Code;

(g) Buyer shall deliver by wire transfer of immediately available funds an amount in cash equal to the Cash Portion, to one or more accounts designated by the Sellers (which shall be designated by the Sellers at least two (2) days prior to Closing);

(h) Sellers shall pay the Cure Costs out of the Closing Cash Amount and/or the Cash Portion in accordance with an order of the Bankruptcy Court;

(i) Buyer shall deliver to Fieldwood the GUC Warrants and the SLTL Warrants for distribution by Fieldwood pursuant to the Plan; and

(j) Sellers shall deliver to Buyer (i) a duly executed stock transfer power with respect to the transfer of the White Shoals Equity to Buyer and (ii) if certificated, any stock certificates in the possession of Sellers with respect to the White Shoals Equity.

## **ARTICLE X POST-CLOSING OBLIGATIONS AND COVENANTS**

10.1 Field Data and Records. Within ten (10) Business Days after the Closing, pursuant to Buyer's reasonable instructions, the Sellers shall deliver to Buyer any Field Data or Records that are not maintained in the Office Assets. Buyer shall be entitled to all original Field Data and Records. Within ten (10) Business Days after the Closing, the Sellers may make and retain, at the Sellers' expense, copies of any Field Data and Records (except to the extent prohibited by Contract where Buyer obtains the originals thereof).

### 10.2 Suspense Funds; Prepaid JOA Funds.

(a) To the extent that as of Closing, any Seller holds Suspense Funds or Undisbursed Revenue relating to the Acquired Interests (excluding Prepaid JOA Funds) the Sellers shall deliver to Buyer at Closing such Suspense Funds and Undisbursed Revenue and an accounting of such Suspense Funds and Undisbursed Revenue and Buyer shall from and after such time be responsible for the application of such Suspense Funds and Undisbursed Revenue under the applicable operating or other agreement governing the application of such Suspense Funds and Undisbursed Revenue. The Sellers shall remain liable, and shall be solely responsible, for (i) the disbursement of all funds owed to Persons (including any Suspense Funds) that are not paid or disbursed to Buyer at Closing and (ii) all Liabilities with respect to any misapplication of any Suspense Funds (or any escheat or other Laws related thereto) as to any period of time at or before the Closing Date; such Liabilities and responsibilities shall be considered Retained Liabilities.

(b) To the extent that as of Closing, any Seller holds funds received by the Sellers (in their capacity as operator of any Acquired Interests) on account of working interest owners in the Acquired Interests as prepayments for items under operating or other agreements ("***Prepaid JOA Funds***"), the Sellers shall deliver to Buyer at Closing such Prepaid JOA Funds and an accounting of each of such prepayments and Buyer shall from and after Closing be responsible for the application of such Prepaid JOA Funds under the applicable operating or other agreement pursuant to which such Prepaid JOA Funds were collected. The Sellers shall remain liable, and shall be solely responsible, for (i) the disbursement of all funds owed to Persons (including any Prepaid JOA Funds) that are not paid or disbursed to Buyer at Closing and (ii) all Liabilities with respect to any misapplication of Prepaid JOA Funds (or any escheat or other Laws related thereto) as to any period of time at or before the Closing Date; such Liabilities and responsibilities shall be considered Retained Liabilities.

### 10.3 Post-Closing Asset Reconciliation.

(a) After the Closing Date, Buyer and the Sellers shall execute and deliver, or shall cause to be executed and delivered, from time to time such further instruments of conveyance and transfer, and shall take such other actions as Buyer or the Sellers may reasonably request, to convey and deliver the Acquired Interests to Buyer, to perfect Buyer's title thereto and to accomplish the orderly transfer of the Acquired Interests to Buyer.

(b) In the event that at any time, or from time to time following the Closing Date, any (i) Acquired Interest is found to have been retained by the Sellers or any of their Affiliates (each a "***Non-Transferred Asset***"), then the Sellers shall transfer, or shall cause such Affiliate to transfer, with any necessary prior consent from any Third Person or Governmental Authority, such Non-Transferred Asset to Buyer as soon as practicable, or an Affiliate thereof as designated by Buyer, and to forward or remit to Buyer, or an Affiliate thereof as designated by Buyer, any payments actually received by the Sellers on account of any such Non-Transferred Asset from the Closing until the time such Non-Transferred Asset is transferred to Buyer; *provided*, that Buyer shall pay to the Sellers the amount of any expenses or payables actually paid by the Sellers on account of any such Non-Transferred Asset from the Closing until the time such Non-Transferred Asset is transferred to Buyer (which may be netted by the Sellers against amounts received on account of such Non-Transferred Asset). Prior to any such transfer, the Sellers shall hold such Non-Transferred Asset in trust for Buyer.

(c) In the event of a transfer pursuant to clause (b) of this Section 10.3, Buyer or an Affiliate thereof and the Sellers or an Affiliate thereof shall execute and deliver, or cause to be executed and delivered, to the other Party as soon as practicable any conveyances, notices, assumptions, releases and acquittances and such other instruments, and shall take such further actions, as may be necessary or appropriate to fully and effectively transfer, assign and convey unto Buyer or an Affiliate thereof, all of the properties, rights, titles, interests, estates, remedies, powers and privileges intended to be conveyed to Buyer or an Affiliate thereof, and to otherwise make effective the transactions contemplated hereby, and to confirm Buyer's (or its Affiliate's) title to or interest in and to such Non-Transferred Asset, and to put Buyer or its Affiliate in actual possession and operating control thereof.

(d) For the avoidance of doubt, this Section 10.3 does not apply to any Delayed Assets retained by a Seller at the Closing.

### 10.4 Assignments; Operatorship.

(a) Sellers will prepare and execute, and Buyer will execute, at or before the Closing, all Transfer Documents necessary to convey to Buyer the Acquired Interests granted by a Governmental Authority in the form as prescribed by the applicable Governmental Authority and otherwise reasonably acceptable to Buyer and the Sellers.

(b) At the Closing, each Seller shall, as applicable, deliver to Buyer or its Representatives (i) letters of the appointment of agent and designations of operator (Form BOEM-1123) for each portion of the Field Assets which such Seller is the designated operator, (ii) designations of applicant (Form BOEM-1017), for each Field Asset (or portion thereof) for which



a Seller is the Designated Applicant, (iii) Form BOEM-1125 for each Seller which is a Designated Applicant for a Field Asset. Promptly after Closing, each Seller, as applicable, shall deliver to Buyer (i) designations of operator (Form BOEM-1123) for each portion of the Field Assets (or portion thereof) for which a third party is the designated operator, (ii) designations of applicant (Form BOEM-1017), for each Field Asset (or portion thereof) for which a third party is the Designated Applicant. Upon approval of any Transfer Document submitted, in the event as part of the assignment submittal Buyer designated a Seller as the Designated Operator, Seller and Buyer shall coordinate to promptly submit designations of operator (Form BOEM-1123) to reflect QNE as the designated operator. With respect to any Field Assets operated by a Seller and as to which the Sellers do not control the selection of the successor operator (“*Operated Assets*”), promptly after Closing the applicable Seller shall notify its co-owners of its resignation as operator in accordance with the terms of the applicable operating agreement, will cast its vote in favor of Buyer (if allowed by the applicable agreement), and will use commercially reasonable efforts to obtain the votes of the other owners of Working Interests in such Field Assets, in each case in favor of the designation of Buyer as successor operator of such Field Assets effective as of the Closing Date. Within five (5) days after the later of the Closing Date or the date on which Buyer is named successor operator under the terms of the applicable Contract, the Sellers and Buyer shall make all necessary filings for the Operated Assets, including the Transfer Documents and any BOEM designation of operator (Form BOEM-1123) and designated applicant designations (Form BOEM-1017), and take all other actions necessary to cause the designation of Buyer as the successor operator of (and, as applicable, the designated applicant under OSFR for), such Operated Assets to be recognized and, if required, approved by all relevant Governmental Authorities. Upon Buyer’s receipt of its Certificate of Financial Responsibility, the Parties shall cooperate so that Buyer is the Designated Applicant for all Field Assets for which as Seller is the Designated Applicant. In each case, the Sellers shall use commercially reasonable efforts to assist Buyer in assuming the timely operation and management of the Field Assets. Each of the Sellers’ covenants in this Section 10.4(b) is subject to the accuracy at Closing of Buyer’s representations in Section 5.9. Each of Buyer’s covenants in this Section 10.4(b) is subject to Buyer’s receipt from the Sellers and Third Persons of all such required designations and forms

(c) Each Party agrees that any instruments, forms and filings (including any BOEM or BSEE assignments, change of name, change of qualification, designation of operator forms and designated applicant OSFR form designations and any instruments, forms and filings required by BSEE) that may be required by BOEM or BSEE in connection with the implementation of the Divisive Merger, any assignments by or in favor of and any other merger or name change of a Seller or Fieldwood Energy I, Fieldwood Energy III (and its affiliates and subsidiaries) or Fieldwood Energy IV LLC or any change to a Seller’s qualifications with BOEM shall not be submitted to BOEM or BSEE until after BOEM or BSEE, as applicable, has approved instruments, forms and filings (including any BOEM or BSEE assignments, designation of operator forms and OSFR form designation, and any instruments, forms and filings required by BSEE) that are necessary for BOEM or BSEE, as applicable, to designate, recognize and appoint under all applicable Law, Leases, Easements and Contracts Buyer as owner of (and, as applicable, the designated operator of and/or the designated applicant under OSFR for) the Field Assets.

10.5 Confidentiality. Following the Closing, the Sellers agree not to, and to cause their respective Affiliates and Representatives not to, use or disclose any confidential or non-public information concerning the Acquired Interests or the business affairs of Buyer and its Affiliates,

including as it relates to the Acquired Interests, or the Assumed Liabilities (“**Confidential Information**”) except disclosure of Confidential Information that (a) is lawfully obtained after Closing from a source that, to the Knowledge of the Sellers, was not under an obligation of confidentiality to Buyer with respect to such information, (b) is disclosed or becomes available to the public without any breach by the Sellers of the terms of this Section 10.5, (c) is or may be necessary to wind down any of the Sellers’ bankruptcy estates, or in connection with the enforcement of the rights of, or the defense of any Claim against or involving, any Seller provided that, in each case, the Confidential Information is afforded confidential treatment, (d) to the extent it relates to any Excluded Assets or (e) is or may be necessary in connection with the Bankruptcy Cases provided that the Confidential Information is afforded confidential treatment. Notwithstanding the foregoing, a Seller may disclose Confidential Information if such Seller believes (after consultation with counsel) it is legally required to make such disclosure in order to comply with Laws or legal, judicial or administrative process (including in connection with the Bankruptcy Cases). If a Seller or any of its Representatives becomes required (including by deposition, interrogatory, request for documents, subpoena, civil investigative demand or similar process) or it becomes necessary in connection with the Bankruptcy Cases to disclose any of the Confidential Information, such Seller or Representative shall use reasonable efforts to provide Buyer with prompt notice, to the extent allowed by Law, of such requirement, and, to the extent reasonably practicable, cooperate with Buyer to obtain a protective order or similar remedy to cause such information not to be disclosed, including interposing all available objections thereto, such as objections based on settlement privilege; *provided*, that, in the event that such protective order or other similar remedy is not obtained, such Seller shall, or shall cause such Representative to, furnish only that portion of such information that has been legally compelled, and shall, or shall cause its Representative (as applicable) to, exercise its commercially reasonable efforts, at Buyer’s expense, to obtain assurance that confidential treatment will be accorded such disclosed information.

10.6 Seller Marks License. Each Seller hereby grants to Buyer and its Affiliates a limited, non-exclusive, royalty-free, worldwide license, effective as of the Closing Date and terminating one (1) year thereafter, to use the Seller Marks solely (a) in connection with the Acquired Interests in the same manner, and with the same standards of quality, as used by the Sellers immediately prior to Closing or (b) as necessary to wind down the use of, and transition away from the use of, the Seller Marks. Buyer and its Affiliates shall use their respective commercially reasonable efforts to wind down the use of, and transition away from the use of, the Seller Marks reasonably promptly after the Closing Date.

10.7 Power of Attorney. Each Seller hereby constitutes and appoints, effective as of the Closing Date, Buyer and its successors and assigns as the true and lawful attorney of such Seller with full power of substitution in the name of Buyer, or in the name of such Seller but for the benefit of Buyer, (a) to collect for the account of Buyer any items of Acquired Interests and (b) to institute and prosecute all proceedings which Buyer may in its sole discretion deem proper in order to assert or enforce any right, title or interest in, to or under the Acquired Interests, and to defend or compromise any and all actions, suits or proceedings in respect of the Acquired Interests. Buyer shall be entitled to retain for its own account any amounts collected pursuant to the foregoing powers, including any amounts payable as interest in respect thereof.

10.8 No Successor Liability. The Parties intend that, upon the Closing, Buyer shall not be deemed to: (a) be the successor of, or related person, successor in interest or successor employer (as described under any applicable Law) to, any Seller or any of its Affiliates, predecessors, successors or assigns, including, with respect to any Employee Plans, other than the Assumed Employee Plans to the extent set forth in Section 6.8; (b) have, de facto or otherwise merged into any Seller or any of its Affiliates, predecessors, successors or assigns; (c) be a mere continuation or substantial continuation of any Seller or any of its Affiliates, predecessors, successors or assigns or the enterprise(s) of any Seller or any of its Affiliates, predecessors, successors or assigns; or (d) other than as expressly set forth in this Agreement, be liable for any acts or omissions of any Seller or any of its Affiliates, predecessors, successors or assigns in the current or former conduct of the business of the Sellers relating to the Acquired Interests or arising under or related to the Acquired Interests. Without limiting the generality of the foregoing, and except as otherwise expressly provided in this Agreement, the Parties intend that Buyer shall not be liable for any Encumbrances (except Permitted Encumbrances (except for the Fieldwood U.A. Interests and the JV Interests, which shall not have any Permitted Encumbrances other than pursuant to the Mexico PSA)) against any Seller or any of its Affiliates, predecessors, successors or assigns, and Buyer shall have no successor or vicarious liability of any kind or character whether known or unknown as of the Closing Date, or whether fixed or contingent, whether now existing or hereafter arising, with respect to the Acquired Interests or any Liabilities of the Sellers arising prior to or after the Closing Date other than the Assumed Liabilities and Permitted Encumbrances (except for the Fieldwood U.A. interests and the JV Interests, which shall not have any Permitted Encumbrances other than pursuant to the Mexico PSA). The Parties agree that the provisions substantially in the form of this Section 10.8 shall be reflected in the Confirmation Order.

10.9 Access to Records.

(a) On and after the Closing Date, each Seller will, and will cause its Affiliates, successors and assigns and Representatives to, afford promptly to Buyer and its agents reasonable access to its books of account, financial and other records (including accountant's work papers), information, employees and auditors to the extent necessary or useful for Buyer in connection with any audit, investigation, dispute or litigation or any other reasonable business purpose relating to the Acquired Interests or the Assumed Liabilities; *provided* that any such access by Buyer shall not unreasonably interfere with the conduct of the business of such Seller.

(b) Buyer agrees that, following the Closing, and subject to applicable Law and any confidentiality restrictions to third parties, and except as may be necessary to protect any applicable legal privilege, it shall (and shall cause its Subsidiaries to) give to the Sellers and their Representatives reasonable access during normal business hours to the Records pertaining to any and all periods prior to and including the Closing Date, to the extent useful or necessary for the Sellers in connection with any audit, investigation, dispute or litigation relating to the Seller's prior ownership of the Acquired Interests or the Assumed Liabilities, as the Sellers and their Representatives may reasonably request; *provided* that any such access by the Sellers shall not unreasonably interfere with the conduct of business of Buyer.

10.10 Payment of Assumed Liabilities. If, from and after the Closing Date, any Seller or their respective Affiliates receives an invoice from a third party for payment of amounts that constitute Assumed Liabilities, such Seller may deliver such invoice to Buyer for payment and

Buyer shall pay such invoice promptly and in any event within thirty (30) days of Buyer's receipt of such invoice from such Seller; *provided*, that for the avoidance of doubt, that if any such invoice covers amounts that are not Assumed Liabilities, as well as amounts that are Assumed Liabilities, Buyer shall only be required by this Section 10.10 to pay that portion of the amounts invoiced that constitute Assumed Liabilities.

10.11 Payment of Retained Liabilities. If, from and after the Closing Date, Buyer or its Affiliates receives an invoice from a third party for payment of amounts that constitute Retained Liabilities, Buyer may deliver such invoice to the Sellers for payment and the Sellers shall pay such invoice promptly and in any event within thirty (30) days of the Sellers' receipt of such invoice from Buyer; *provided*, that (a) for the avoidance of doubt, that if any such invoice covers amounts that are not Retained Liabilities, as well as amounts that are Retained Liabilities, the Sellers shall only be required by this Section 10.11 to pay that portion of the amounts invoiced that constitute Retained Liabilities, (b) Sellers will not be required to pay any such Retained Liability to the extent such Retained Liability has been satisfied, compromised, settled, released or discharged pursuant to the Plan and the Confirmation Order or is otherwise subject to a different specified treatment pursuant to the Plan and (c) this Section 10.11 will not limit Sellers' right to exercise or pursue any counterclaim, right to setoff or other defense of Sellers with respect to such Retained Liability.

#### 10.12 Accounts Receivables.

(a) On the Closing Date, Fieldwood shall deliver to Buyer a statement setting forth the names of the obligor and the amount of each Closing Accounts Receivable (or amounts as known as of the Closing) (as such statement may be modified or supplemented from time to time within ninety (90) days after the Closing Date by written notice of Fieldwood to Buyer, the "**Closing Accounts Receivables Statement**").

(b) From and after the Closing until the date that is 365 days following the Closing (the "**AR Collections Period**"), if Buyer so requests, Fieldwood shall collect the Closing Accounts Receivable for the benefit of Buyer and Fieldwood shall use the same level of efforts in the collection of the Closing Accounts Receivable that Fieldwood uses in the collection of its own accounts receivables; *provided* that (i) Fieldwood may settle any Closing Accounts Receivable by setoff (each such setoff, an "**Accounts Receivable Setoff**") of any amounts owed by the obligor thereunder against any amount that Fieldwood or any of its Subsidiaries owes to such obligor, to the extent (A) such Accounts Receivable Setoff is permitted under applicable Law and (B) Fieldwood delivers to Buyer (as set forth in Section 10.12(c)) an amount in cash equal to the amount of such Closing Accounts Receivable actually collected by such Accounts Receivable Setoff, (ii) Fieldwood must obtain the prior written consent of Buyer to settle (whether in cash or by way of an Accounts Receivable Setoff) any Closing Accounts Receivable for an amount less than the applicable amount set forth on the Closing Accounts Receivables Statement, (iii) without limiting Fieldwood's other obligations in this Agreement neither Fieldwood nor any of its Subsidiaries shall be required to incur any out-of-pocket expenses or admit or consent to any liability or obligation in connection with the collection of any Closing Accounts Receivable and (iv) Fieldwood shall not have any obligation to commence any litigation or other legal proceeding in connection with the collection of any Closing Accounts Receivable. Each Party acknowledges that Fieldwood is making efforts to collect the Closing Accounts Receivable hereunder solely

pursuant to a contractual relationship on an arm's length basis and that the Parties do not intend that Fieldwood act or be responsible as a fiduciary to Buyer, any holders of Claims or any other Person, and expressly disclaim any such fiduciary relationship, whether between or among Buyer, on the one hand, and Fieldwood or any Seller, on the other hand. Buyer acknowledges that Fieldwood's obligations pursuant to this Section 10.12 (including Fieldwood Energy I's obligations under Section 10.12(e)) will be undertaken by Buyer pursuant to and in accordance with the TSA. Fieldwood shall be liable to Buyer (as set forth in Section 10.12(c)) for any Closing Accounts Receivable actually collected by Fieldwood (including as set off by Accounts Receivable Setoff) pursuant to this Section 10.12, and shall indemnify Buyer on a dollar-for-dollar basis for any Closing Accounts Receivable that are actually collected by Fieldwood (including as set off by Accounts Receivable Setoff) but not paid to Buyer pursuant to Section 10.12(c). In the case of an Accounts Receivable Setoff, the date of such Accounts Receivable Setoff shall be the earlier of (i) the date notice of such Accounts Receivable Setoff is delivered to Buyer pursuant to this Section 10.12(b) and (ii) the date such Accounts Receivable Setoff is reflected on the books of Fieldwood or any of its Subsidiaries.

(c) Prior to the tenth (10th) calendar day following the end of each calendar month occurring after the Closing Date and through the month in which the end of the AR Collections Period occurs, Fieldwood shall promptly deliver the amount of any and all cash collected in respect of Closing Accounts Receivables and the amount of any and all Accounts Receivable Setoffs (collectively, the "***Accounts Receivable Collections***") to Buyer, together with a statement setting forth the aggregate amount of all the Accounts Receivable Collections.

(d) On the date that is fifteen (15) calendar days after the end of the month in which the AR Collections Period ends, Fieldwood shall (i) deliver to Buyer a statement setting forth (A) the names of the obligor and amount of each Closing Accounts Receivable that remains uncollected, whether by cash or setoff (collectively, the "***Remaining Accounts***"); and (B) the aggregate amount of all of the Remaining Accounts receivables; and (ii) from and after the AR Collections Period, Fieldwood shall have no further obligation under this Section 10.12 to make efforts to collect the Remaining Accounts; *provided, however*, for the avoidance of doubt, if Buyer so requests, Fieldwood or its Subsidiaries may elect to collect any of the Remaining Accounts after the expiration of the AR Collections Period, and if Fieldwood so elects, Fieldwood shall pay such amounts over to Buyer, and Fieldwood shall be liable to Buyer for, and shall indemnify Buyer on a dollar-for-dollar basis for, any Remaining Accounts actually collected by Fieldwood pursuant to this Section 10.12.

(e) Each of the Sellers and Buyer acknowledges and agrees that in connection with, and from and after, the consummation of the Divisive Merger, Fieldwood's obligations and liabilities (including indemnification obligations) under this Section 10.12 will vest in and be allocated to (i) Fieldwood Energy I (in the case of Closing Accounts Receivable attributable to the FWE I Assets) or (ii) Fieldwood Energy III or Fieldwood Energy IV LLC, as applicable, (in the case of Closing Accounts Receivable other than those attributable to the FWE I Assets).

#### 10.13 Directors' and Officers' Indemnification.

(a) From and after Closing, Buyer shall indemnify, defend and hold harmless (i) each individual Person who is, as of the Closing Date, a director, officer or manager of any



Seller, and (ii) Matt McCarroll with respect to his service, prior to the Closing Date, as a director, officer or manager (as applicable) of the Sellers (the “**D&O Indemnified Parties**”), against any and all Losses (including, for the avoidance of doubt, reasonable attorneys’ fees, costs and other out-of-pocket expenses) arising out of or relating to any threatened or actual Claim based in whole or in part on, or arising out of or relating in whole or in part to, the fact that such individual Person is or was a director, officer or manager of one or more of the Sellers whether based upon, arising out of or relating to any act or omission actually or allegedly committed or attempted at or prior to the Closing Date and whether asserted or claimed prior to, or at or after, the Closing Date, including all Claims based in whole or in part on, or arising in whole or in part out of, or relating to this Agreement or the transactions contemplated hereby, in each case to the full extent a Seller would be permitted under applicable Law to indemnify its own directors, officers or managers (including payment of expenses in advance of the final disposition of any such action or proceeding to each D&O Indemnified Party), but only to the extent that such Losses would be indemnifiable by the Sellers pursuant to the terms of (x) the organizational documents of the Sellers or (y) any indemnification agreement between one or more Sellers, on the one hand, and the D&O Indemnified Party(ies) seeking indemnification from Buyer pursuant to this Section 10.13(a), on the other hand, set forth on Schedule 10.13(a), in each case, as such organizational documents or agreements existed on the Petition Date (the “**Existing D&O Indemnification Terms**”); *provided, however*, that Buyer’s obligation to indemnify and hold harmless the D&O Indemnified Parties pursuant to this Section 10.13(a) with respect to Losses associated with any Claim shall be reduced by the amount of any recovery actually received by the applicable D&O Indemnified Party(ies) under the Tail Policy with respect to such Claim (the “**D&O Indemnified Liabilities**”). A D&O Indemnified Party shall not be entitled to make a claim against Buyer for indemnification pursuant to this Section 10.13(a) with respect to an underlying Claim unless and until such D&O Indemnified Party has made a claim against the Tail Policy with respect to such Claim and received a determination of coverage available under the Tail Policy with respect thereto.

(b) Buyer acknowledges that certain D&O Indemnified Parties may have rights to indemnification, advancement of expenses and/or insurance provided by the Sellers, but excluding, for purposes of the definition of “Indemnitors”, the Tail Policy and the insurance providers with respect thereto (collectively, the “**Indemnitors**”). Buyer hereby agrees that as between Buyer and Sellers (i) the Tail Policy and the insurance providers with respect thereto are the indemnitors of first resort with respect to indemnity obligations to the D&O Indemnified Parties, (ii) Buyer’s indemnity obligations to the D&O Indemnified Parties apply only once coverage under the Tail Policy has been exhausted upon either payment of the Tail Policy’s limits of liability or a determination by the insurance providers thereof that coverage is unavailable with respect to a particular Loss, (iii) the Indemnitors’ indemnity obligations to the D&O Indemnified Parties are secondary to Buyer’s indemnity obligations to the D&O Indemnified Parties, (iv) Buyer shall be required to advance the full amount of expenses incurred by any D&O Indemnified Party and shall be liable for the full amount of all expenses, judgments, penalties, fines and amounts paid in settlement to the extent legally permitted and as required by the terms of this Agreement, without regard to any rights the D&O Indemnified Party may have against the Indemnitors, but only to the extent that such expenses would be advanced, and such expenses, judgments, penalties, fines and amounts paid in settlement would be payable, in each case pursuant to the Existing D&O Indemnification Terms and (v) Buyer irrevocably waives, relinquishes and releases the Indemnitors from any and all claims against the Indemnitors for contribution, subrogation or any other recovery of any kind in respect thereof in respect of the matters set forth in this Section



10.13(b). Buyer further agrees that no advancement or payment by an Indemnitor on behalf of a D&O Indemnified Party with respect to any claim for which a D&O Indemnified Party has sought indemnification from Buyer shall affect the foregoing and the applicable Indemnitor shall have a right of contribution and/or be subrogated to the extent of such advancement or payment to all of the rights of recovery of the D&O Indemnified Party against Buyer. Buyer and the D&O Indemnified Parties agree that the Indemnitors are express third party beneficiaries of the terms of this Section 10.13.

(c) Without limiting Section 10.13(a), in the event a Claim is brought against any D&O Indemnified Party (whether arising before or after the Closing Date), nothing in this Section 10.13 shall limit the D&O Indemnified Party's(ies') right, to the extent provided pursuant to the Existing D&O Indemnification Terms, to retain counsel satisfactory to him or her (and Buyer shall (to the extent such coverage would be available pursuant to the Existing D&O Indemnification Terms) pay the fees and expenses of such counsel (to the extent such fees and expenses constitute D&O Indemnified Liabilities) for the D&O Indemnified Party promptly as statements therefor are received), *provided* that, to the extent the D&O Indemnified Party(ies) would retain control of any such defense pursuant to the Existing D&O Indemnification Terms, the D&O Indemnified Party(ies) shall retain control of any such defense.

(d) In the event that Buyer or any of its successors or assigns (i) consolidates with or merges into any other Person and is not the continuing or surviving corporation or entity of such consolidation or merger; or (ii) sells, transfers or conveys to any Person or Persons acting in concert all or substantially all of its properties and assets, or ownership of a majority of equity representing the right to control the management of Buyer, then, and in each such case, Buyer shall cause proper provision to be made so that the successors and assigns of Buyer shall assume all of the obligations of Buyer set forth in this Section 10.13.

(e) Each manager that is included in the D&O Indemnified Parties is identified on Schedule 10.13(e).

10.14 Rights of Use. The Parties recognize that, under current BSEE policy, BSEE will recognize only a single entity as the holder of a right of use and easement (each, a "**RUE**"). The Parties agree that RUE No. OCS-G 30329 covering the South Marsh Island 132 Platform B (Complex ID 21982) shall be held by Fieldwood Energy I (upon completion of the anticipated Divisive Merger) on behalf of both itself and Buyer; the Parties agree that, as a contractual matter between themselves, Fieldwood Energy I and Buyer shall each own a one-half interest in such platform and shall each be responsible for one half of the costs and obligations (for operating, decommissioning and otherwise) relating to such platform. The Sellers and Buyer will use commercially reasonable efforts to obtain, to the extent required by BSEE, a replacement RUE with respect to each RUE listed on Schedule 10.14 at, or as promptly as practicable following, the Closing. The rights of the Sellers and Buyer to use, and the obligations with respect to, any RUE listed in **Part 1** of Schedule 10.14 shall be governed by the terms of the joint operating agreement for the Lease(s) associated with such RUE.

10.15 Post-Closing Agreements. On the date of the consummation of the transactions contemplated by the Divisive Merger, each Seller shall, and shall cause its applicable Affiliates to (to the extent the same are identified as a party thereto), and Buyer shall, deliver counterparts to

the TSA, the SEMS Bridging Agreement, the ST 308 Performance Bond, the Farmout Agreement, the Contract Operating Agreement, each of the Joint Operating Agreement Amendments and the Funding Agreement.

10.16 Effective Date Payments. On the Effective Date, the Sellers will pay, or cause to be paid, each of the Effective Date Cash Obligations that is to be paid on the Effective Date pursuant to the Plan to the applicable payees thereof.

10.17 South Marsh 39. Buyer, in its sole discretion, may elect (prior to or following the Closing) by delivering written notice to Fieldwood to cause the Sellers to assign to Buyer (or Buyer's designee) the assets and properties listed on Schedule 10.17 (the "*SMI 39 Assets*"). If Buyer elects to acquire the SMI 39 Assets on or prior to the date that is three (3) Business Days prior to the Closing, the SMI 39 Assets will be deemed Other Interests for all purposes hereunder and transferred to Buyer at Closing. If Buyer timely elects to either (i) acquire the SMI 39 Assets, or (ii) cause a designee of Buyer to acquire the SMI 39 Assets, then, Sellers shall promptly (but not prior to the Closing) cause the SMI 39 Assets to be assigned to Buyer or such designee pursuant to an Assignment, Bill of Sale and Conveyance in substantially the form of Exhibit H and Buyer or such designee, as applicable, will assume the Liabilities of Sellers relating to the SMI 39 Assets to the same extent as Buyer would have assumed such Liabilities pursuant to Article XI had the SMI 39 Assets been Other Assets.

10.18 Certain Bank Accounts. Prior to or following the Closing, Sellers will use commercially reasonable efforts to transfer each of the bank accounts listed on Schedule 10.18 to Buyer and take such other actions reasonably requested by Buyer to cause Buyer Proceeds to be promptly received by, and/or paid over to, Buyer.

10.19 Specified Matters. From and after the Closing, Buyer shall control and prosecute the Specified Matters on behalf of Sellers (at Buyer's expense). If it is finally determined that Sellers have any cash liability with respect to, or arising out of, any of the Specified Matters (and such cash liability was not otherwise satisfied, released or discharged pursuant to the Plan or Confirmation Order), Buyer or Sellers (as applicable) shall notify the other in writing, as soon as reasonably practicable prior to the due date of such liability, of the amount of the liability so payable together with reasonably detailed supporting summary and documentation and any other information reasonably requested by Buyer, and Buyer shall pay to Sellers the amount of such liability, which amount Sellers will pay over to the applicable governmental authority to satisfy such liability, no later than the later of (a) two (2) Business Days after Closing or (b) five (5) Business Days, before such payment is due and payable. The Sellers shall, in turn, timely remit or cause to be remitted to the applicable governmental authority the amount paid by Buyer to Sellers in the preceding sentence.

## ARTICLE XI ASSUMPTION AND RETENTION OF LIABILITIES

11.1 Buyer's Assumption of Liabilities. Subject to the terms of this Agreement, if the Closing occurs, Buyer shall be deemed to have assumed (and shall pay, perform and discharge) the following Liabilities of the Sellers, as of the Closing (collectively, the "*Assumed Liabilities*"):

(a) all Liabilities to the extent arising out of the Leases and the Assigned Contracts that are Acquired Interests, but, as to such Leases and such Assigned Contracts that constitute Other Assets, only to the extent that such Liabilities arise after the Closing;

(b) all Liabilities to the extent arising out of the ownership, operation, use or environmental condition of the Acquired Interests (other than the Leases and Assigned Contracts), but, as to the Other Assets that are Acquired Interests, only to the extent that the acts, omissions, events or conditions giving rise thereto first arise, occur or come into existence after the Closing;

(c) all Liabilities to assess, remediate, remove, transport or dispose as required under Environmental Law any Environmental Contaminants present as of the Closing at the Acquired Interests;

(d) all Liabilities (whether arising before, at or after the Closing) to the extent arising out of the plugging, abandonment and decommissioning of, and all related salvage, site clearance and surface restoration activities for, any Field Assets that are Acquired Interests to the extent required under applicable Law or the terms of the applicable Leases, but, as to such Field Assets that constitute Other Assets, excluding any monetary fines and penalties to the extent that such monetary fines and penalties arise from or relate to facts or conditions existing or occurring at or before the Closing;

(e) all Liabilities to the extent arising out of any Imbalances attributable to the Acquired Interests;

(f) all Liabilities to the extent arising out of any Suspense Funds delivered to Buyer at the Closing but excluding Liabilities with respect to misapplication of any Suspense Funds (or any escheat or other Laws related thereto) before the Closing;

(g) all Liabilities to the extent arising out of any Prepaid JOA Funds or Undisbursed Revenue, in each case, that is delivered to Buyer at the Closing but excluding Liabilities with respect to misapplication of Prepaid JOA Funds or Undisbursed Revenue (or any escheat or other Laws related thereto) before the Closing;

(h) all Liabilities assumed by Buyer pursuant to Section 6.8;

(i) all Liabilities for Taxes attributable to the Acquired Interests other than Retained Taxes;

(j) all Liabilities relating to (i) any Seller Employee who becomes a Transferred Employee, that arise at, before or after the Closing, in each case unless such claim is (A) discharged under the Plan or (B) covered by insurance and (ii) any Employee Severance that becomes due and payable following the Closing;

(k) all indemnities of Buyer under Section 1.2, Section 2.3, Section 2.4 and Section 2.5;

(l) all Working Capital Liabilities;

(m) the D&O Indemnified Liabilities;

(n) all Liabilities arising out of or relating to any affirmative defenses of third parties with respect to any Claim or cause of action assigned to Buyer pursuant to Section 1.2(i), Section 1.2(w) and Section 1.2(rr) to the extent that if treated as Retained Liabilities such defenses or rights would not constitute general unsecured claims of the Sellers; and

(o) the Allowed FLFO Claims (as defined in the Plan) remaining following distribution of the FLFO Distribution Amount (as defined in the Plan) pursuant to the Plan (as modified to the extent set forth in the First Lien Exit Facility Documents (as defined in the Plan)).

Notwithstanding anything to the contrary herein, Assumed Liabilities shall not include any surety bond premiums, indemnity obligations or other obligations on account of surety bonds that were obtained by the Sellers.

**11.2 Sellers' Retention of Liabilities.** Notwithstanding anything to the contrary set forth in this Agreement or in any other document or instrument entered into in connection with this Agreement, the Parties expressly acknowledge and agree that Buyer is assuming only the Assumed Liabilities and is not assuming any other Liability of any Seller. All other Liabilities of each Seller or any of its Affiliates (or any predecessor of any Seller or any of its Affiliates or any prior owner of all or part of their businesses and assets) shall be retained by and remain Liabilities of such Seller and its Affiliates (all such Liabilities not being assumed being herein referred to as the “***Retained Liabilities***”) including the following:

(a) all Liabilities arising out of the Leases and the Assigned Contracts except those Liabilities set forth in Section 11.1(a);

(b) all Liabilities arising out of the plugging, abandonment and decommissioning of, and all related salvage, site clearance and surface restoration activities for, any assets, properties or leases, except those Liabilities set forth in Section 11.1(d);

(c) all Liabilities relating to the presence of Environmental Contaminants, except those Liabilities set forth in Section 11.1(c);

(d) [reserved];

(e) all current liabilities of the Sellers and their Subsidiaries, including all expenses and accounts, notes and other payables (other than the Working Capital Liabilities);

(f) all Liabilities arising out of the ownership, operation, use or environmental condition of the Acquired Interests (other than Leases and Assigned Contracts) prior to or as of the Closing, except those liabilities set forth in Section 11.1(b);

(g) all indebtedness, whether or not encumbering all or any portion of the Acquired Interests (other than the Working Capital Liabilities);

(h) all Liabilities arising out of any Suspense Funds, Undisbursed Revenue and Prepaid JOA Funds (except for those Liabilities described in Sections 11.1(f) and Section 11.1(g));

- (i) [reserved];
- (j) all Liabilities arising out of or relating to the Decommissioning Agreement and Apache PSA;
- (k) all Liabilities related to, resulting from or otherwise arising out of or relating to any Excluded Assets (other than the Working Capital Liabilities);
- (l) all Liabilities arising out of or relating to any Seller's breach of this Agreement;
- (m) all Liabilities for (a) Taxes of the Sellers or Taxes relating to the Acquired Interests (other than Fieldwood U.A. Interests) or the Assumed Liabilities with respect to any Pre-Closing Tax Period (including Property-Related Taxes and Production Taxes that are allocated to the Pre-Closing Tax Period pursuant to Section 6.12), (b) Taxes imposed on Fieldwood U.A. or Fieldwood Mexico or any Subsidiary thereof, or for which Fieldwood U.A. or Fieldwood Mexico or any Subsidiary thereof may otherwise be liable, with respect to any Pre-Closing Tax Period; (c) Taxes imposed on Fieldwood U.A. or Fieldwood Mexico or any Subsidiary thereof, or for which Fieldwood U.A. or Fieldwood Mexico or any Subsidiary thereof may otherwise be liable, as a result of having been a member of any Company Group; and (d) Transfer Taxes solely to the extent such Transfer Taxes are the responsibility of the Sellers pursuant to Section 6.12 (the "***Retained Taxes***");
- (n) all Liabilities for non-compliance by the Sellers or Buyer (or any of their respective Affiliates) with any bulk sales, bulk transfer or similar Law;
- (o) all Liabilities relating to any current or former independent contractor of any Seller or any of its Affiliates or any Seller Employee or other current or former employee of any Seller or any of its Affiliates who does not become a Transferred Employee, that arise at, before or after the Closing (except for those Liabilities assumed by Buyer pursuant to Section 6.8(c));
- (p) all Liabilities arising out of or relating to any Claim with respect to facts and circumstances existing prior to the Closing, including Liabilities for any fines or penalties relating thereto, except (i) as provided in Section 11.1(b) through Section 11.1(h) and (ii) any affirmative defenses of third parties with respect to any Claim or cause of action assigned to Buyer pursuant to Section 1.2(i), Section 1.2(w) and Section 1.2(rr) except to the extent that if treated as Retained Liabilities such defenses would constitute general unsecured claims of the Sellers;
- (q) all Liabilities relating to an Employee Plan that is not an Assumed Employee Plan;
- (r) Liabilities satisfied, compromised, settled, released or discharged pursuant to the Plan and the Confirmation Order; and
- (s) all Effective Date Cash Obligations.

Notwithstanding anything contained in this Section 11.2 or elsewhere in this Agreement or any Ancillary Document, Assumed Liabilities shall include all Fieldwood Energy I Closing Accounts Payable.

11.3 Reservation as to Third Persons. Nothing herein is intended to limit or otherwise waive any recourse Buyer or the Sellers may have against any Third Person for any Liabilities that may be incurred with respect to the Acquired Interests.

11.4 Certain Liens. For the avoidance of doubt, nothing in this Agreement is intended to require the release of, and no Party will be in breach of this Agreement as a result of the non-release of, any pledge of the equity of the Mexico JV entities relating to a credit facility of any of the Mexico JV entities.

## **ARTICLE XII MISCELLANEOUS**

12.1 Expenses. Except as otherwise specifically provided herein or in any order of the Bankruptcy Court, all fees, costs and expenses (including engineering, land, title, legal, accounting, consulting and other professional fees, costs and expenses) (excluding any fees, costs and expenses incurred by the Prepetition FLTL Agents (including, without limitation, the fees and disbursements of their respective counsel) and the Prepetition FLTL Agents Advisors (each as defined in the Plan)) incurred by Buyer, Buyer 2 or the Sellers in negotiating this Agreement, the Ancillary Documents or in consummating the transactions contemplated herein or therein shall be paid by the Party incurring the same whether or not the Closing shall have occurred. Buyer shall be solely responsible and pay for all recording fees related to the transfer of the Acquired Interests; *provided* that if any such recording fees are required to be paid prior to the Closing the Sellers shall pay such recording fees when due.

12.2 Notices. All notices and communications required or permitted to be given hereunder (each, a “**Notice**”) shall be in writing and shall be delivered personally, or sent by certified U.S. mail, postage prepaid with return receipt requested, bonded overnight courier, by facsimile or email transmission (provided any such facsimile or email transmission is confirmed either orally or by written confirmation), addressed to the appropriate Party at the address for such Party shown below:



If to Buyer or Buyer 2:

c/o QuarterNorth Energy LLC  
2000 W. Sam Houston Pkwy. S., Suite 1200  
Houston, Texas 77042  
Attention: Mike Dane  
Thomas R. Lamme  
Email: MDane@qenergy.com  
TLamme@qenergy.com

If to the Sellers:

c/o Fieldwood Energy LLC  
2000 W. Sam Houston Pkwy. S., Suite 1200  
Houston, Texas 77042  
Attention: Mike Dane  
Thomas R. Lamme  
David Dunn  
Email: MDane@fwellc.com  
TLamme@fwellc.com

with a copy (which will not constitute notice)  
to:

Davis Polk & Wardwell LLP  
450 Lexington Avenue  
New York, New York 10017  
Attention: Damian Schaible  
Natasha Tsiouris  
Cheryl Chan  
Email: damian.schaible@davispolk.com  
natasha.tsiouris@davispolk.com  
[cheryl.chan@davispolk.com](mailto:cheryl.chan@davispolk.com)

with a copy (which will not constitute notice)  
to:

Weil, Gotshal & Manges LLP  
200 Crescent Court, Suite 300  
Dallas, Texas 75201  
Attention: Rodney L. Moore  
Samuel C. Peca  
Matt Barr  
Alfredo R. Perez  
Jessica Liou  
Email: rodney.moore@weil.com  
samuel.pec@weil.com  
matt.barr@weil.com  
alfredo.perez@weil.com  
jessica.liou@weil.com

and

Seward & Kissel LLP  
One Battery Park Plaza  
New York, New York 10004  
Attention: John R. Ashmead  
Gregg S. Bateman  
Catherine LoTempio

and

David M. Dunn  
2000 Sam Houston Pkwy S., Suite 1200  
Houston, Texas 77042  
Email: ddunn@provincefirm.com

Email: [ashmead@sewkis.com](mailto:ashmead@sewkis.com)  
[bateman@sewkis.com](mailto:bateman@sewkis.com)  
lotempio@sewkis.com

Any Notice given in accordance herewith shall be deemed to have been given and received upon:  
(a) if by personal delivery, then upon receipt (except, if a Notice is received at or after 5:00 p.m. Central Time or on a day that is not a Business Day, it shall be deemed received on the next Business Day), (b) if sent by U.S. certified mail, postage prepaid, return receipt requested, then the date shown as received on the return notice, (c) if sent by facsimile or email transmission, the date such facsimile or email transmission is confirmed either orally or by written confirmation, or (d) if by bonded overnight courier, the date shown on the notice of delivery. Any Party may change

the address, facsimile number or email address to which Notices are to be addressed by giving written notice to the other Party in the manner provided in this Section 12.2.

12.3 Amendments. Except as set forth in Section 1.2, Section 2.1, Section 2.3(b), Section 2.4 and Section 6.7, this Agreement, including all Exhibits and Schedules hereto, may be amended or modified only by an agreement in writing executed by all of the Parties.

12.4 Waiver. No Party shall be deemed to have waived or discharged any claim arising out of this Agreement, or any power, right, privilege, remedy or condition under this Agreement, unless the waiver or discharge of such claim, power, right, privilege, remedy or condition is expressly set forth in a written instrument duly executed and delivered by the Party against whom the waiver or discharge is sought to be enforced. A waiver or discharge made on one occasion or a partial waiver or discharge of any power, right, privilege, remedy or condition shall not preclude any other or further exercise or enforcement of such power, right, privilege or remedy or requirement to satisfy such condition. Except as expressly provided otherwise in this Agreement, the rights of each Party under this Agreement shall be cumulative, and the exercise or partial exercise of any such right shall not preclude the exercise of any other right.

12.5 No Third-Party Beneficiaries. Nothing in this Agreement entitles any Person other than Buyer, Buyer 2 and the Sellers, including Fieldwood Energy I and GOM Shelf and their Subsidiaries, to any claims, remedy or right of any kind; *provided, however*, (a) the D&O Indemnified Parties are intended to be, and shall be, third party beneficiaries of Section 10.13, (b) the Non-Recourse Parties are intended to be, and shall be, third party beneficiaries of Section 12.14 and (c) the Seller Indemnified Parties are intended to be, and shall be, third party beneficiaries of the rights of Seller Indemnified Parties specified in Article XIII. From and after the establishment of the Liquidating Trust, the Liquidating Trustee shall be a third party beneficiary of the Sellers' rights under this Agreement.

#### 12.6 Assignment.

(a) Subject to Section 12.6(b), neither this Agreement nor any rights, interests or obligations hereunder shall be assigned by any Party by operation of Law or otherwise without the other Party's express written consent (which may be granted or withheld in the sole discretion of such other Party); *provided, however*, that Buyer and Buyer 2 shall be permitted, upon notice to the Sellers, to assign all or part of its respective rights or obligations hereunder (including obligations related to the Assumed Liabilities) to any wholly-owned Subsidiary of NewCo (as defined in the Plan) and the Sellers may assign their respective rights and obligations under this Agreement to any liquidating trust or other similar representative of the Sellers created or appointed pursuant to a Bankruptcy Court order. Notwithstanding the foregoing, no assignment of any rights hereunder shall relieve the assigning Party of any obligations or responsibilities hereunder.

(b) If a Liquidating Trust is established, from and after the formation of the Liquidating Trust, subject to the terms of the Confirmation Order, all rights and obligations of the Sellers under this Agreement shall accrue to and be for the benefit of and shall be exercisable by the Liquidating Trust, as provided by any order of the Bankruptcy Court and the Liquidating Trustee shall be entitled to exercise all of the rights of the Sellers under this Agreement.

12.7 Counterparts. This Agreement and any amendment hereto may be executed by Buyer, Buyer 2 and the Sellers in any number of counterparts, each of which shall be deemed an original instrument, but all of which together shall constitute but one and the same agreement. Notwithstanding anything to the contrary in Section 12.2, delivery of an executed counterpart of a signature page to this Agreement or any amendment hereto by telecopier, facsimile or email attachment that contains a portable document format (.pdf) file of an executed signature shall be effective as delivery of a manually executed counterpart of this Agreement or such amendment, as applicable.

12.8 Governing Law; Jurisdiction; Venue; Jury Trial.

(a) Except to the extent the mandatory provisions of the Bankruptcy Code apply, this Agreement and all claims or causes of action (whether in contract or tort) that may be based upon, arise out of or relate to this Agreement or the negotiation, execution, termination, performance or non-performance of this Agreement, or any Ancillary Document (unless such Ancillary Document provides for the application of the laws of another jurisdiction) shall be governed by, and construed in accordance with, the laws of the State of New York applicable to contracts made and to be performed entirely in such state without regard to principles of conflicts or choice of laws or any other law that would make the laws of any other jurisdiction other than the State of New York applicable hereto.

(b) Without limitation of any Party's right to appeal any order of the Bankruptcy Court, (i) the Bankruptcy Court shall retain exclusive jurisdiction to enforce the terms of this Agreement and to decide any claims or disputes which may arise or result from, or be connected with, this Agreement, any breach or default hereunder, or the transactions contemplated hereby and (ii) any and all claims relating to the foregoing shall be filed and maintained only in the Bankruptcy Court, and the Parties hereby consent and submit to the exclusive jurisdiction and venue of the Bankruptcy Court and irrevocably waive the defense of an inconvenient forum to the maintenance of any such Claim; *provided, however*, that, if the Bankruptcy Cases have been closed pursuant to Section 350(a) of the Bankruptcy Code (or in the event that the Bankruptcy Court determines that it does not have jurisdiction), all Claims arising out of or relating to this Agreement shall be heard and determined in a New York state court or a federal court sitting in the Borough of Manhattan, New York, New York, and the Parties hereby irrevocably submit to the exclusive jurisdiction and venue of such courts in any such Claim and irrevocably waive the defense of an inconvenient forum to the maintenance of any such Claim. The Parties consent to service of process by mail (in accordance with Section 12.2) or any other manner permitted by Law.

(c) THE PARTIES HEREBY IRREVOCABLY WAIVE ALL RIGHT TO TRIAL BY JURY IN ANY CLAIM OR COUNTERCLAIM (WHETHER BASED IN CONTRACT, TORT OR OTHERWISE) ARISING OUT OF OR RELATING TO THIS AGREEMENT OR THE NEGOTIATION, EXECUTION, TERMINATION, PERFORMANCE OR NON-PERFORMANCE OF THIS AGREEMENT, OR ANY ANCILLARY DOCUMENT (UNLESS SUCH ANCILLARY DOCUMENT PROVIDES OTHERWISE).

12.9 Entire Agreement. This Agreement (including the Exhibits, Schedules and Disclosure Schedules), the Ancillary Documents and the Plan constitute the entire agreement between the Parties with respect to the subject matter hereof and supersede all negotiations, prior

discussions and prior agreements and understandings relating to such subject matter. In the event of any conflict between this Agreement, any Ancillary Document and the Plan, this Agreement will control.

12.10 Binding Effect. This Agreement shall be binding in all respects against (a) the Sellers and all of their successors and permitted assigns (including, for the avoidance of doubt, any trustee, examiner or other fiduciary appointed in the Bankruptcy Case) and (b) Buyer, Buyer 2 and all of their respective successors and permitted assigns.

12.11 Time of the Essence. Time is of the essence for this Agreement.

12.12 No Partnership; No Fiduciary Duty. This Agreement shall not create and it is not the purpose or intention of the Parties to create any partnership, mining partnership, joint venture, general partnership or other partnership relationship and none shall be inferred. Nothing in this Agreement shall be construed to establish a fiduciary relationship between the Parties for any purpose.

12.13 Obligations of the Sellers. The Liabilities, obligations, representations, warranties and covenants of the Sellers in this Agreement and in the Ancillary Documents are solidary (as that term is used under Louisiana law) and joint and several (as that phrase is used under Texas law). Fieldwood shall cause each other Seller to comply with such Seller's obligations under this Agreement, including with respect to the transfer and assignment of the Acquired Interests and Assumed Liabilities and the obligations in Section 6.1.

12.14 No Recourse. Notwithstanding anything that may be expressed or implied in this Agreement or any Ancillary Document, each Party, on behalf of itself and its Affiliates and their respective representatives, covenants, agrees and acknowledges that no Person other than the Parties (and their respective successors or assignees, as applicable) has any obligation hereunder and that, neither any Party, their respective Affiliates or their respective representatives, shall have any right of recovery under this Agreement or any Ancillary Document against, and no personal liability under this Agreement or any Ancillary Document shall attach to, any Party's former, current or future debt or equity financing sources, equity holders, controlling Persons, directors, officers, employees, general or limited partners, members, managers, Affiliates or agents, or any former, current or future equity holder, controlling Person, director, officer, employee, general or limited partner, member, manager, Affiliate or agent of any of the foregoing (collectively, each of the foregoing but not including the Parties, a "***Non-Recourse Party***"), whether by or through attempted piercing of the corporate, limited partnership or limited liability company veil, by or through a claim by or on behalf of any Party against any Non-Recourse Party, by the enforcement of any assessment or by any legal or equitable proceeding, by virtue of any applicable Law, whether in contract, tort or otherwise. Without limiting the foregoing, no past, present or future director, officer, employee, incorporator, member, partner, stockholder, Affiliate, agent, attorney or representative of the Parties or their respective Affiliates shall have any liability for any obligations or liabilities of the Parties under this Agreement of or for any Claim based on, in respect of, or by reason of, the transactions contemplated hereby.

12.15 Disclosure Schedules. All references to Schedules in Article IV and Article V of this Agreement are referred to in this Section 12.15 as "***Disclosure Schedules***". The information

in the Disclosure Schedules constitutes exceptions, qualifications and/or supplements to particular representations or warranties of the Sellers, Buyer and Buyer 2 as set forth in this Agreement. The Disclosure Schedules shall not be construed as indicating that any disclosed information is required to be disclosed, and no disclosure shall be construed as an admission that such information is material to, outside the ordinary course of business of, or required to be disclosed by, the Sellers, Buyer or Buyer 2 or constitutes, individually or in the aggregate, a Material Adverse Effect. Capitalized terms used in the Schedules that are not defined therein and are defined in this Agreement shall have the meanings given to them in this Agreement. The captions contained in the Schedules are for the convenience of reference only, and shall not be deemed to modify or influence the interpretation of the information contained in the Disclosure Schedules or this Agreement. The statements in each Schedule of the Disclosure Schedules qualify and relate to the corresponding provisions in the Sections of this Agreement to which they expressly refer and to each other Section in Article IV or Article V of this Agreement to which the applicability of a statement or disclosure in a particular Schedule of the Disclosure Schedules is readily apparent on its face.

#### 12.16 Other Contract Interpretation.

(a) Headings. The headings of the Exhibits, Schedules, Articles, Sections, and subsections of this Agreement are for guidance and convenience of reference only and shall not limit or otherwise affect any provision of this Agreement. All references in this Agreement to any “Section,” “Article,” “Annex,” “Exhibit,” or “Schedule” are to the corresponding Section, Article, Annex, Exhibit or Schedule of this Agreement unless otherwise specified (subject to Section 12.15).

(b) Severability. If any provision of this Agreement is invalid, illegal or incapable of being enforced by any rule of Law or public policy, it shall not affect the validity or enforceability of the other provisions here and all other provisions of this Agreement shall nevertheless remain in full force and effect. Upon such determination that any provision is invalid, illegal or incapable of being enforced, the Parties shall negotiate in good faith to modify this Agreement so as to effect the original intent of the Parties as closely as possible in an acceptable manner to the end that the transactions contemplated hereby fulfilled to the greatest extent possible.

(c) Agreement Not to Be Construed Against Drafter. The Parties have participated jointly in negotiating and drafting this Agreement. In the event that an ambiguity or a question of intent or interpretation arises, both this Agreement and the Ancillary Documents will be construed as if drafted jointly by the Parties. No presumption or burden of proof will arise favoring or disfavoring any Party by virtue of the authorship of any provision of this Agreement or any Ancillary Document.

(d) Miscellaneous Interpretation. When calculating the period of time before which, within which or following which any act is to be done or step taken pursuant to this Agreement, the date that is the reference date in calculating such period shall be excluded. If the last day of such period is a day other than a Business Day, the period in question shall end on the next succeeding Business Day. Whenever the words “include,” “*includes*” or “*including*” are used in this Agreement, they will be deemed to be followed by the words “*without limitation*” and shall not be construed to limit any general statement that it follows to the specific or similar items or



matters immediately following. Unless the context otherwise requires, (1) “*or*” is disjunctive but not exclusive, (2) words in the singular include the plural and vice versa, (3) the words “herein,” “hereof,” “hereby,” “*hereunder*” and words of similar nature refer to this Agreement as a whole and not to any particular subdivision unless expressly so limited, (4) the use in this Agreement of a pronoun in reference to a Party or Person includes the masculine, feminine or neuter, as the context may require, (5) reference to any Person includes the successors and permitted assigns of that Person, (6) any reference in this Agreement to “\$” means United States dollars, (7) and reference in this Agreement to “*days*” (but not “*Business Days*”) means to calendar days, (8) reference to any law in this Agreement means such law as amended, modified, codified, reenacted, supplemented or superseded in whole or in part, and in effect from time to time together with any rules or regulations promulgated thereunder, (9) any reference in this Agreement to “*related to*”, “*relating to*” or a similar phrase, in each case, in respect of the business of the Sellers, the Acquired Interests, or any other matter means, unless the context otherwise requires, “*related in whole or in part to*”, “*relating in whole or in part to*” or a similar construction in the case of a similar phrase, as applicable, and (10) any reference in this Agreement to “*transactions contemplated by this Agreement*” or words of similar import includes the transactions contemplated by the other Ancillary Documents except as the context may otherwise require. The Annex, Schedules and Exhibits attached to this Agreement are deemed to be part of this Agreement and included in any reference to this Agreement. If the deadline for performance falls on a day that is not a Business Day, then the actual deadline for performance will be the next succeeding day that is a Business Day. Where this Agreement references any item being “made available” to Buyer, such item will be deemed to have been “made available” to Buyer if it was provided to Davis Polk & Wardwell LLP or any other Representative of Buyer (including through an electronic dataroom).

### ARTICLE XIII SURVIVAL AND INDEMNIFICATION

#### 13.1 Survival; Limited Recourse Against Sellers.

(a) The representations and warranties of the Sellers, Buyer and Buyer 2 contained herein and in any certificate or other writing delivered by the Sellers pursuant hereto, including any representation or warranty that may be deemed to be made pursuant to Section 1.1 with respect to the Acquired Interests being acquired by Buyer or Buyer 2 free and clear of any and all Encumbrances (other than Permitted Encumbrances (except that the Fieldwood U.A. Interests and the JV Interests shall not be subject to any Permitted Encumbrances other than pursuant to the Mexico PSA)), shall terminate upon and not survive the Closing and there shall be no liability (whether arising in contract, tort or otherwise, or whether at law or in equity, and regardless of the legal theory under which any entitlement, remedy or recourse may be sought or imposed (including all rights afforded by any statute which limits the effects of a release with respect to unknown claims)) thereafter in respect thereof. Nothing herein shall limit Buyer’s or Buyer 2’s remedies in the event of Fraud, except that Buyer and Buyer 2 shall have no remedy in the event of Fraud with respect to Fieldwood Energy I, FW GOM Pipeline, GOM Shelf or any of their respective Subsidiaries. Each of the covenants of the Sellers, Buyer and Buyer 2 contained in this Agreement shall terminate upon the Closing except to the extent that performance under such covenant is to take place after Closing, in which case such covenant shall survive the Closing until the earlier of (i) performance of such covenant in accordance with this Agreement or (ii) the expiration of applicable statute of limitations with respect to any claim for any failure to perform



such covenant (for clarity, any covenant that may be deemed to be made pursuant to Section 1.1 with respect to the Acquired Interests being acquired by Buyer or Buyer 2 free and clear of any and all Encumbrances (other than Permitted Encumbrances (except that the Fieldwood U.A. Interests and the JV Interests shall not be subject to any Permitted Encumbrances other than pursuant to the Mexico PSA) shall terminate upon Closing)). The intended effect of termination of representations, warranties, covenants and agreements is to bar, from and after the date of termination, any claim or cause of action based on (x) the alleged inaccuracy of such representation or breach of such warranty or (y) an alleged breach or failure to fulfill such covenant or agreement; *provided* that if a written notice of any claim with respect to any covenant to be performed after Closing is given prior to the expiration of such covenant then such covenant shall survive until, but only for purposes of, the resolution of such claim by final, non-appealable judgment or settlement.

(b) Neither Buyer nor Buyer 2 shall have any recourse against any Person who is not a party to this Agreement (excluding any successor or assign of any Seller), including any Affiliate of any Seller or any lender or creditor of any Seller from and after Closing for any Losses relating to the Acquired Interests or this Agreement (including with respect to title and environmental matters) or the Sellers' breach of any representations and warranties, covenants or other provision of this Agreement. In addition, each of Buyer and Buyer 2 agree to the terms, conditions and limitations set forth in Section 1.5.

(c) No Seller shall have any recourse against any Person who is not a party to this Agreement (excluding any successor or assign of Buyer or Buyer 2), including any Affiliate of Buyer or Buyer 2 or any lender or creditor of Buyer or Buyer 2 from and after Closing for any Losses relating to the Acquired Interests or this Agreement (including with respect to title and environmental matters) or Buyer or Buyer 2's breach of any representations and warranties, covenants or other provision of this Agreement.

(d) For the avoidance of doubt, nothing in this Agreement shall prohibit the Sellers from ceasing operations or winding up their respective affairs following the Closing.

**13.2 Indemnification by Buyer.** From and after Closing, Buyer hereby agrees to indemnify and hold each Seller, Fieldwood Energy I, GOM Shelf, and each of their successors, their Affiliates and all of their respective officers, managers, directors, employees, equity owners and agents (collectively, the "***Seller Indemnified Parties***") harmless from and against any and all Liabilities (including reasonable attorneys' fees and costs incurred in connection therewith) based upon, attributable to or resulting from:

- (a) the Fieldwood Energy I Closing Accounts Payable; and
- (b) all Assumed Liabilities to the extent associated with the Co-Owned Assets that are Acquired Interests.

### **13.3 Indemnification Procedures.**

(a) In the event that any proceedings shall be instituted or that any claim or demand shall be asserted by any Indemnified Party in respect of which indemnity may be sought under this Agreement (an "***Indemnification Claim***"), the Indemnified Party shall reasonably and

promptly cause written notice of the assertion of any Indemnification Claim of which it has knowledge which is covered by such indemnity to be provided to the Indemnifying Party. Such notice shall set forth in reasonable detail such Indemnification Claim and the basis for indemnification. The failure to so notify the Indemnifying Party shall not relieve the Indemnifying Party of its obligation hereunder, except to the extent such failure shall have actually prejudiced the Indemnifying Party. The Indemnifying Party shall have the right, at its sole option and expense, to be represented by counsel of its choice, and to appoint lead counsel for and control, defend against, negotiate, settle or otherwise deal with any Indemnification Claim which relates to any Losses indemnified against hereunder. If the Indemnifying Party elects to appoint lead counsel for and control, defend against, negotiate, settle or otherwise deal with any Indemnification Claim which relates to any Losses indemnified against hereunder, it shall within thirty (30) days of receipt of the Indemnification Claim notify the Indemnified Party of its intent to do so. If the Indemnifying Party elects not to appoint lead counsel for and control, defend against, negotiate, settle or otherwise deal with any Indemnification Claim which relates to any Losses indemnified against hereunder, the Indemnified Party may control, defend against, negotiate, settle or otherwise deal with such Indemnification Claim. If the Indemnifying Party shall assume the control of the defense of any Indemnification Claim, the Indemnified Party may participate, at his or its own expense, in the defense of such Indemnification Claim; *provided, however*, that such Indemnified Party shall be entitled to participate in any such defense with separate counsel at the expense of the Indemnifying Party if (i) so requested by the Indemnifying Party to participate or (ii) in the reasonable opinion of counsel to the Indemnified Party a conflict or potential conflict exists between the Indemnified Party and the Indemnifying Party that would make such separate representation advisable; and *provided, further*, that the Indemnifying Party shall not be required to pay for more than one (1) such counsel for all Indemnified Parties in connection with any Indemnification Claim. The Parties agree to cooperate fully with each other in connection with the defense, negotiation or settlement of any such Indemnification Claim. Notwithstanding anything in this Section 13.3 to the contrary, if the Indemnifying Party shall assume the control of the defense of any Indemnification Claim, the Indemnifying Party shall not, without the written consent of the Indemnified Party (which shall not be unreasonably withheld, conditioned or delayed), settle or compromise any Indemnification Claim or consent to entry of any judgment unless the claimant provides to the Indemnified Party an unqualified release from all liability in respect of the Indemnification Claim. If the Indemnifying Party makes any payment on any Indemnification Claim, the Indemnifying Party shall be subrogated, to the extent of such payment, to all rights and remedies of the Indemnified Party to any insurance benefits or other claims of the Indemnified Party with respect to such Indemnification Claim.

(b) After any final decision, judgment or award shall have been rendered by a Governmental Authority of competent jurisdiction and the expiration of the time in which to appeal therefrom, or a settlement shall have been consummated, or the Indemnified Party and the Indemnifying Party shall have arrived at a mutually binding agreement with respect to an Indemnification Claim hereunder, the Indemnified Party shall forward to the Indemnifying Party notice of any sums due and owing by the Indemnifying Party pursuant to this Agreement with respect to such matter. In the case of an Indemnification Claim that does not involve a third-party claim, if the Indemnifying Party does not notify the Indemnified Party within thirty (30) days following the receipt of a notice with respect to any such claim that the Indemnifying Party disputes its indemnity obligation to the Indemnified Party for any Losses with respect to such claim, such Losses shall be conclusively deemed a liability of the Indemnifying Party and the Indemnifying

Party shall promptly pay to the Indemnified Party any and all Losses arising out of such claim. If the Indemnifying Party has timely disputed its indemnity obligation for any Losses with respect to such claim, the parties shall proceed in good faith to negotiate a resolution of such dispute and, if not resolved through negotiations, such dispute shall be resolved by litigation in an appropriate court of jurisdiction determined pursuant to Section 12.8.

(c) The amount of any Losses payable by the Indemnifying Party shall be net of any (i) amounts recovered or recoverable by the Indemnified Party under applicable insurance policies or from any other Person alleged to be responsible therefor, and (ii) Tax benefit actually realized by the Indemnified Party arising from the incurrence or payment of any such Losses in the taxable year such Loss was incurred. If the Indemnified Party receives any amounts under applicable insurance policies, or from any other Person alleged to be responsible for any Losses, subsequent to an indemnification payment by the Indemnifying Party, then such Indemnified Party shall promptly reimburse the Indemnifying Party for any payment made or expense incurred by such Indemnifying Party in connection with providing such indemnification payment up to the amount received by the Indemnified Party, net of any expenses incurred by such Indemnified Party in collecting such amount.

(d) The Indemnifying Party shall not be liable for any (i) consequential damages (but, for the avoidance of doubt, without limiting liability for direct damages), (ii) punitive damages or (iii) Losses for lost profits.

(e) Each Indemnified Party must mitigate in accordance with applicable Law any loss for which such Indemnified Party seeks indemnification under this Agreement. If such Indemnified Party mitigates its loss after the Indemnifying Party has paid the Indemnified Party under any indemnification provision of this Agreement in respect of that loss, the Indemnified Party must notify the Indemnifying Party and pay to the Indemnifying Party the extent of the value of the benefit to the Indemnified Party of that mitigation (less the Indemnified Party's reasonable costs of mitigation) within two (2) Business Days after the benefit is received.

(f) Each Indemnified Party shall use reasonable efforts to collect any amounts available under insurance coverage, or from any other Person alleged to be responsible, for any Losses payable under an indemnity in this Agreement.

(g) Express Negligence. THE INDEMNIFICATION, RELEASE, ASSUMED LIABILITIES, RETAINED LIABILITIES, WAIVER AND LIMITATION OF LIABILITY PROVISIONS PROVIDED FOR IN THIS AGREEMENT SHALL BE APPLICABLE WHETHER OR NOT THE LIABILITIES, LOSSES, COSTS, EXPENSES AND DAMAGES IN QUESTION AROSE OR RESULTED SOLELY OR IN PART FROM THE SOLE, ACTIVE, PASSIVE, CONCURRENT OR COMPARATIVE NEGLIGENCE, STRICT LIABILITY OR OTHER FAULT OR VIOLATION OF LAW OF OR BY ANY INDEMNIFIED PARTY.

(h) Tax Treatment of Indemnity Payments. The Sellers, Buyer and Buyer 2 agree to treat any indemnity payment made pursuant to this Agreement as an adjustment to the Consideration for federal, state, local and foreign income tax purposes. Any indemnity payment under this Agreement shall be treated as an adjustment to the value of the asset upon which the underlying Indemnification Claim was based, unless a final determination (within the meaning of

Section 1313 of the Code) with respect to the Indemnified Party or any of its Affiliates causes any such payment not to be treated as an adjustment to the value of the asset for United States federal income tax purposes.

(i) Sole and Exclusive Remedy. Except for any post-Closing payment expressly contemplated by this Agreement or any claim for a breach of a Party's covenants hereunder (to the extent not limited by Section 13.1(a)) or for Fraud (but not Fraud with respect to Fieldwood Energy I, FW GOM Pipeline, GOM Shelf or any of their respective Subsidiaries), the remedies provided in this Article XIII and in Section 8.3 shall be the sole and exclusive legal and equitable remedies of the Parties, from and after the Closing, with respect to this Agreement and the transactions contemplated hereby, and no Person will have any other entitlement, remedy or recourse, whether in contract, tort or otherwise, or whether at law or in equity, and regardless of the legal theory under which such entitlement, remedy or recourse may be sought or imposed (including all rights afforded by any statute which limits the effects of a release with respect to unknown claims), it being agreed that all of such other remedies, entitlements and recourse are expressly waived and released by the Parties to the fullest extent permitted by law.

*[Signature pages follow.]*

## **Annex I**

### **Definitions**

The following terms and expressions shall have the following meanings:

**“1933 Act”** means the Securities Act of 1933, as amended, and the rules and regulations as promulgated thereunder.

**“365 Contracts”** means all Applicable Contracts and other executory contracts and unexpired leases to which a Seller is a party to the extent covering, attributable to or relating to any of the Acquired Interests or to which any of the Acquired Interests is subject or bound, in each case that may be assumed by one or more Sellers pursuant to Section 365 of the Bankruptcy Code.

**“Accounts Receivable Collections”** is defined in Section 10.12(c).

**“Accounts Receivable Setoff”** is defined in Section 10.12(b).

**“Acquired Interests”** is defined in Section 1.2.

**“Affiliate”** means, with respect to a Person, any other Person that, as of the relevant time for which the determination of affiliation is made, directly or indirectly controls, is controlled by, or is under common control with, such Person. For purposes of this definition, the term “control” means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a Person, whether through ownership of voting securities, contract, voting trust, membership in management or in the group appointing or electing management or otherwise through formal or informal arrangements or business relationships.

**“Agreement”** is defined in the preamble and includes all annexes, schedules and exhibits hereto, as well as all supplements, amendments and restatements hereof.

**“Allocated Value”** means the value allocated to the applicable Acquired Interest, if any, as agreed in good faith by Buyer and the Sellers.

**“Allowed Priority Tax Claim”** has the meaning set forth in the Plan.

**“Alternative Bidder”** is defined in Section 6.4.

**“Alternative Transaction”** means (a) any sale, transfer or other disposition of all or a material portion of the Acquired Interests or (b) any series of sales, transfers or other dispositions of any portion of the Acquired Interests that, when taken collectively, constitutes a disposition of all or a material portion of the Acquired Interests, in each case, to any Person or Persons other than Buyer.

**“Ancillary Documents”** means each Assignment, Bill of Sale and Conveyance, the Assignment and Assumption Agreement, the Office Assets Conveyance, the Quitclaim Deeds, the TSA, the Farmout Agreement, the ST 308 Performance Bond, the SEMS Bridging Agreement, the Assignment of Leases and Subleases, the Joint Operating Agreement Amendments, the JV

Assignment Agreement, the Funding Agreement, the Contract Operating Agreement and any other agreement, document, instrument or certificate entered into or delivered pursuant to this Agreement.

***“Antitrust Law”*** means, collectively, the HSR Act, Title 15 of the United States Code §§ 17 (the Sherman Act), Title 15 of the United States Code §§ 12-27 and Title 29 of the United States Code §§ 52-53, (the Clayton Act), the Federal Trade Commission Act (15 U.S.C. §§ 41, et seq.) and the rules and regulations promulgated thereunder and any other Laws that are designed or intended to prohibit, restrict or regulate actions having the purpose or effect of monopolization or restraint of trade or lessening of competition through merger or acquisition.

***“Apache PSA”*** means that certain Purchase and Sale Agreement, dated as of July 18, 2013, by and among Apache Corporation, Apache Deepwater LLC, Apache Shelf, Inc., Apache Shelf Exploration LLC, GOM Shelf and Fieldwood, as amended from time to time, and the transaction documents executed in connection therewith.

***“Applicable Consent”*** means any consent, waiver or approval that is required to be obtained from, or any notice that is required to be given to, any Third Person as a result of the assignment of the Acquired Interests by the Sellers to Buyer as contemplated by this Agreement (each, a ***“Consent”***) that (a) relates to an Assigned Contract, which consent, waiver or approval would be required for such Assigned Contract to be assumed and assigned to Buyer, after giving effect to Sections 365(c)(1) and 365(f)(1) of the Bankruptcy Code or (b) that relates to any Acquired Interest other than an Assigned Contract, other than, in each case, (i) for Preferential Rights and (ii) any Governmental Approvals.

***“Applicable Contracts”*** means (a) all Contracts (*provided* that, for clarity, any “Operating Agreement” or “Joint Operating Agreement” identified on the Assigned 365 Contracts List shall be deemed a Contract for purposes of this definition) to which a Seller is a party or is bound to the extent covering, attributable to or relating to any of the Acquired Interests or to which any of the Acquired Interests is subject or bound, including, without limitation, operating agreements, crude oil, condensate and natural gas purchase and sale agreements, gathering agreements, transportation agreements, marketing, disposal or injection agreements, farmout and farmin agreements, unitization, pooling and communitization agreements, exploration agreements, development agreements, area of mutual interest agreements, exchange and processing contracts and agreements, partnership and joint venture agreements, confidentiality agreements and any other similar contracts, agreements and instruments, and all amendments thereto, and (b) all Easements.

***“Applicable Governmental Approval”*** is defined in Section 2.4.

***“Applicable Shared Asset Interests”*** means, with respect to each asset described on Schedule 1.2, the portion of the Sellers’ right, title, and interest in each such asset that corresponds to the portion of the Sellers’ right, title and interest in the Co-Owned Leases, the Co-Owned Subject Units and the Co-Owned Wells (collectively, the ***“Co-Owned Oil and Gas Properties”***), as applicable, conveyed to Buyer under this Agreement.

***“AR Collections Period”*** is defined in Section 10.12(b).

***“Assets”*** is defined in Section 1.2.



**“Assigned 365 Contracts”** is defined in Section 6.7(a).

**“Assigned 365 Contracts List”** is defined in Section 6.7(a).

**“Assigned Contracts”** means (a) the Assigned 365 Contracts and (b) all Applicable Contracts that are not 365 Contracts (other than Excluded Assets), and any and all amendments, ratifications or extensions of the foregoing.

**“Assignment and Assumption Agreement”** means that Assignment and Assumption Agreement to be entered into at Closing by the parties thereto, in the form attached as **Exhibit I** hereto.

**“Assignment, Bill of Sale and Conveyance”** means that Bill of Sale, Assignment and Assumption Agreement to be entered into at Closing by the parties thereto in the form attached as **Exhibit G** hereto for the Co-Owned Assets and in the form attached as **Exhibit H** hereto for the Other Assets.

**“Assignment of Leases and Subleases”** means each Assignment and Assumption of Leases and Subleases to be entered into at Closing by the parties thereto for the Office Sublease, the Lafayette Lease Agreement, the Warehouse Lease and the Lubrizol Sublease, in the form attached as **Exhibit J** hereto.

**“Assumed Employee Plan”** is defined in Section 4.18(a).

**“Assumed Liabilities”** is defined in Section 11.1.

**“August 20 Settlement”** means that certain U.S. Department of the Interior Settlement Agreement entered into on August 20, 2021 between Fieldwood and its debtor affiliates and the United States Department of the Interior by and through the Bureau of Safety and Environmental Enforcement.

**“Avoidance Action”** means any avoidance, preference, recovery, claim, right or cause of action of any Seller arising under Chapter 5 of the Bankruptcy Code or under any analogous state or federal bankruptcy or non-bankruptcy laws.

**“Backstop Commitment Letters”** means the Second Lien Backstop Commitment Letter, the FLTL ERO Backstop Agreement and the SLTL ERO Backstop Agreement.

**“Backstop Commitment Premium Equity Interests”** has the meaning set forth in the Plan.

**“Balance Sheet Date”** is defined in Section 4.27.

**“Bankruptcy Cases”** is defined in the recitals.

**“Bankruptcy Code”** is defined in the recitals.

**“Bankruptcy Court”** is defined in the recitals.

**“Bankruptcy Rules”** is defined in the recitals.

**“BOEM”** means the Bureau of Ocean Energy Management or any successor agency thereto.

**“BOEM Qualifications”** means the Person has received a GOM qualification number from BOEM, and is able to bid on, own and hold a lease on the Outer Continental Shelf, Gulf of Mexico region.

**“BSEE”** means the Bureau of Safety and Environmental Enforcement or any successor agency thereto.

**“Business Day”** means any day other than a Saturday, a Sunday or any other day on which banking institutions in, New York, New York or Houston, Texas, are required or authorized by Law or executive order to be closed.

**“Buyer”** is defined in the preamble.

**“Buyer 2”** is defined in the preamble.

**“Buyer Grandparent”** is defined in Section 5.1(b).

**“Buyer Grandparent Equity Interests”** is defined in Section 5.1(c).

**“Buyer Intermediate”** is defined in Section 5.1(b).

**“Buyer Obligation”** is defined in Section 2.1(c).

**“Buyer Parent”** is defined in Section 5.1(b).

**“Buyer Parent Debt”** is defined in Section 2.1(c).

**“Buyer Proceeds”** is defined in Section 1.4.

**“Cash Portion”** means an amount in cash (which amount shall not exceed the proceeds of (x) the Second Lien Exit Facility (as defined in the Plan) plus (y) the proceeds of the Equity Rights Offerings (as defined in the Plan), less (z) \$120,000,000; *provided*, that the amount in (z) may be reduced to an amount not less than \$100,000,000 in the sole and absolute discretion of the Buyer), equal to (a) the Effective Date Cash Obligations Amount, less (b) the Closing Cash Amount. For the avoidance of doubt, \$3,000,000 of the Cash Portion will be used to fund the payment referenced in the second sentence of Section 4(b) of the Eni Implementation Agreement.

**“Casualty Event”** means (a) any fire, explosion, accident, earthquake, act of the public enemy, act of God or other similar event or occurrence that results in damage to or the destruction of any Acquired Interest and (b) any taking, or threatened taking, of any Acquired Interest by condemnation or under the right of eminent domain.

**“CERCLA”** is defined in the definition of Environmental Contaminants.

***“Chevron Implementation Agreement”*** means that certain Chevron Term Sheet Implementation Agreement, dated as of June 11, 2021, by and between Fieldwood and Chevron U.S.A. Inc., a Pennsylvania corporation.

***“Claims”*** means any and all claims, demands, Encumbrances, notices of non-compliance or violation, notices of Liability or potential Liability, investigations, incidents of non-compliance (INCs), actions (whether judicial, administrative or arbitral), causes of action, suits, proceedings and controversies.

***“Closing”*** means the consummation of the transactions contemplated in this Agreement.

***“Closing Accounts Receivable”*** means all current assets of the Sellers as of the Effective Time that are included in the Working Capital Assets, other than such current assets attributable to the Acquired Interests.

***“Closing Accounts Receivables Statement”*** is defined in Section 10.12(a).

***“Closing Cash Amount”*** means the amount of cash in accounts of the Sellers as of immediately prior to the Effective Time, excluding all restricted cash (restricted cash includes, for the avoidance of doubt, all Suspense Funds, Excluded Suspense Funds, Prepaid JOA Funds, Excluded Prepaid JOA Funds, Undisbursed Revenue and Excluded Undisbursed Revenue), but including all cash to be returned to the Sellers on the Effective Date from the Adequate Assurance Deposit (as defined in the Utilities Order), in each case, as determined in good faith by the Sellers and Buyer in accordance with GAAP.

***“Closing Date”*** is defined in Section 9.1.

***“COBRA”*** means Section 4980B of the Code and Sections 601 through 608 of ERISA.

***“Code”*** means the Internal Revenue Code of 1986, as amended.

***“Company Group”*** means any group of entities filing Tax Returns on an affiliated, combined, consolidated, unitary or similar basis for Tax purposes that, at any time on or before the Closing Date, includes or has included Fieldwood U.A. or Fieldwood Mexico or any of their respective Subsidiaries.

***“Condition Precedent End Date”*** means the date that is the first day of the month following the month during which the waiver requested in the FERC Petitions is granted by FERC and any underlying enabling requirements to process/handle, transport and sell the hydrocarbons subject to the Marketing Contracts and the Delayed FERC-Regulated Assets have been satisfied.

***“Confidential Information”*** is defined in Section 10.5.

***“Confirmation Order”*** is defined in the recitals.

***“Consent”*** is defined in the definition of Applicable Consent.

***“Consenting Creditors”*** has the meaning set forth in the Plan.

***“Consideration”*** is defined in Section 2.1(a).

***“Contract Operating Agreement”*** means a Contract Operating Agreement to be entered into between Buyer and Fieldwood Energy III in substantially the form attached hereto as Exhibit L.

***“Contracts”*** means any agreement, license, lease, sublease, sublicense, contract, promise, obligation, sale or purchase order, service order, indenture, note, bond, loan, mortgage, deed of trust, instrument, commitment or undertaking, including any exhibits, annexes, appendices or attachments thereto, and any amendments, modifications, supplements, extension or renewals thereto, but excluding, however (a) any Lease, easement (including the Easements), right-of-way or other instrument, in each case, creating any oil and gas mineral interest or other real property interests and (b) any Permit.

***“Co-Owned Assets”*** is defined in Section 1.2.

***“Co-Owned Assigned Contracts”*** means the Assigned Contracts relating to any Co-Owned Lease, Co-Owned Subject Unit, Co-Owned Easement or Co-Owned Inventory.

***“Co-Owned Easements”*** is defined in Section 1.2(c).

***“Co-Owned Field Assets”*** means the Co-Owned Leases, Co-Owned Subject Units, Co-Owned Easements, Co-Owned Wells and Co-Owned Inventory.

***“Co-Owned Inventory”*** is defined in Section 1.2(e).

***“Co-Owned Leases”*** is defined in Section 1.2(a).

***“Co-Owned Records”*** is defined in Section 1.2(k).

***“Co-Owned Scheduled Wells”*** is defined in Section 1.2(d).

***“Co-Owned Subject Unit”*** is defined in Section 1.2(b).

***“Co-Owned Subject Unit Agreement”*** is defined in Section 1.2(b).

***“Co-Owned Wells”*** is defined in Section 1.2(d).

***“Covered Taxes”*** means any and all U.S. federal, state and local Income Taxes incurred by the Sellers, for the taxable year of the Sellers that includes the Closing, attributable to the purchase, sale or transfer of the Acquired Interests hereunder, equal to the incremental Tax liability for Income Taxes actually payable by the Sellers, determined by comparing (i) the Income Tax liability that would have been so payable without taking into account any items of income, gain, deduction, loss and credit or any receipts incurred by reason of such purchase, sale or transfer, to (ii) the actual Income Tax liability so payable by the Sellers for such taxable period (*i.e.*, applying a “with and without” methodology). For the avoidance of doubt, Covered Taxes shall be calculated (A) with the Sellers electing out of the installment method pursuant to Section 453(d) of the Code, and including as part of the consideration received for the Acquired Interests the full amount of

Covered Taxes payable by the Buyer pursuant to Section 6.12(b)(iii), (B) by utilizing elections and methods consistent with the Sellers' past practices unless otherwise required by law or with Buyer's prior consent (such consent not to be unreasonably withheld, conditioned or delayed) and (C) taking into account any available Tax assets or attributes of Sellers actually available to offset taxable income.

***"Credit Agreement"*** means that certain *Amended and Restated First Lien Credit Agreement*, dated as of April 11, 2018, by and among Fieldwood, as borrower, Fieldwood Energy Inc., as holdings, Cantor Fitzgerald Securities, as the administrative agent and collateral agent, the lenders party thereto, and the other parties thereto, as amended, restated, amended and restated, supplemented, or otherwise modified.

***"Credit Bid and Release"*** is defined in Section 2.1(a)(1).

***"Credit Bid and Release New Equity Interests"*** means the New Equity Interests being distributed to the holders of Allowed FLTL Claims (as defined in the Plan) pursuant to the Plan.

***"Cure Costs"*** means, with respect to any given 365 Contract, all monetary liabilities, including pre-petition monetary liabilities, of the Sellers that must be paid or otherwise satisfied to cure all of the Sellers' monetary defaults under such 365 Contract pursuant to Section 365 of the Bankruptcy Code in order for such 365 Contract to be assumed and assigned to Buyer (if applicable) as provided hereunder, as such amounts are determined by the Bankruptcy Court or approved pursuant to the assignment and assumption procedures provided for in the Plan, Confirmation Order, or herein.

***"D&O Indemnified Liabilities"*** is defined in Section 10.13(a).

***"D&O Indemnified Parties"*** is defined in Section 10.13(a).

***"Data Obligations"*** is defined in Section 4.25(i).

***"Debtors"*** is defined in the recitals.

***"Decommissioning"*** has the meaning ascribed to such term in the Decommissioning Agreement.

***"Decommissioning Agreement"*** means that Decommissioning Agreement, dated as of September 30, 2013, by and among Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, Apache Shelf Exploration LLC, Fieldwood and GOM Shelf, as amended.

***"Delayed Asset"*** is defined in Section 2.3(b).

***"Delayed FERC-Regulated Assets"*** means the FERC-regulated contracts of Sellers that constitute Acquired Interests set forth on Schedule 1.6.

***"DIP Facility Credit Agreement"*** means that certain *Senior Secured Debtor-in-Possession Term Loan Credit Agreement*, dated as of August 24, 2020, by and among Fieldwood, as borrower, Fieldwood Energy Inc., as holdings, Cantor Fitzgerald Securities, as the administrative agent and

collateral agent, the lenders party thereto, and the other parties thereto, as amended, restated, amended and restated, supplemented, or otherwise modified from time to time.

***“Direction Letter”*** is defined in the recitals.

***“Disclosure Schedules”*** is defined in Section 12.15.

***“Disclosure Statement”*** means the Disclosure Statement For Joint Chapter 11 Plan Of Fieldwood Energy LLC And Its Affiliated Debtors, as may be amended, modified, or supplemented from time to time in form and substance acceptable to the Debtors, the Required DIP Lenders (as defined in the Plan), and the Requisite FLTL Lenders (as defined in the Plan).

***“Disclosure Statement Order”*** means an order of the Bankruptcy Court approving the Disclosure Statement.

***“Divisive Merger”*** has the meaning set forth in the Plan.

***“Divisive Merger Effective Time”*** means the effective time of the Divisive Merger.

***“Easements”*** means the Co-Owned Easements and Other Easements.

***“Effective Date”*** means the ***“Effective Date”*** of the Plan.

***“Effective Date Cash Obligations”*** means the Sellers’ obligations under the Confirmation Order, the Plan, the Plan of Merger and the transactions contemplated thereby and this Agreement, including, without limitation, collectively: (i) the DIP Claims (as defined in the Plan) and related fees and expenses as provided in Section 2.4 of the Plan, (ii) the FLFO Distribution Amount (as defined in the Plan), (iii) the Professional Fee Escrow Amount (as defined in the Plan), (iv) the Restructuring Expenses (as defined in the Plan), (v) any Allowed Postpetition Hedge Claims, (vi) any Cure Amounts (as defined in the Plan), (vii) any Allowed Administrative Expense Claims (as defined in the Plan) not otherwise included in the other subsections of this definition, (viii) any Allowed Priority Tax Claims (as defined in the Plan), (ix) any Allowed Priority Non-Tax Claims (as defined in the Plan), (x) any Allowed Other Secured Claims (as defined in the Plan), (xi) the Plan Administrator Expense Reserve Amount (as defined in the Plan), (xii) the FWE I Cash Amount (as defined in the Plan of Merger), (xiii) an amount for the initial capitalization of Fieldwood Energy III as determined by the Sellers and the Majority Backstop Parties (as defined in the Second Lien Backstop Commitment Letter), (xiv) any cash distributions to holders of Allowed Unsecured Trade Claims (as defined in the Plan), (xv) any other amounts as agreed between the Sellers and the Required DIP Lenders (as defined in the Plan) and the Requisite FLTL Lenders (as defined in the Plan), (xvi) amounts due or to become due after the Closing pursuant to any Governmental Settlement Agreement, (xvii) the amounts of any Claims asserted prior to the Closing with respect to facts and circumstances existing prior to the Closing (except to the extent such amounts constitute general unsecured claims of the Sellers), including, but not limited to, (1) Claims for personal injury or damage to third party property (but with respect to such Claims that are covered by insurance policies, including for the avoidance of doubt, such Claims for personal injury or damage to third party property only to the extent of the applicable deductible or retention amount under the applicable insurance policies covering such Claims) and (2) fines and penalties related to such Claims, including Claims described in the preceding clause (1) (except to the extent



such Claims or related Liabilities (x) constitute Assumed Liabilities or (y) are satisfied, compromised (to the extent compromised), settled, released or discharged pursuant to the Plan and Confirmation Order) and (xviii) any cash obligations (including funding of accounts and reserves) arising pursuant to (A) the Chevron Implementation Agreement, (B) the Eni Implementation Agreement or (C) any other term sheet or definitive agreement entered into in connection with the Plan between any Seller and any predecessor in interest or co-working interest owner, in each case of clauses (i) through (xviii) solely to the extent not paid by the Sellers prior to Closing.

***“Effective Date Cash Obligations Amount”*** means the amount of cash necessary to satisfy the Effective Date Cash Obligations, as determined in good faith by the Sellers and Buyer.

***“Effective Time”*** is defined in Section 1.4.

***“Employee List”*** is defined in Section 4.17(a).

***“Employee Plan”*** is defined in Section 4.18(a).

***“Employee Severance”*** is defined in Section 6.8(c).

***“Employment Agreements”*** is defined in Section 6.22.

***“Encumbrance”*** means any encumbrance, license, right of first refusal, mortgage, deed of trust, pledge, security interest, lien, privilege, charge of any kind (including any agreement to grant any of the foregoing), adverse claim of any kind, capital lease, conditional sale or title retention agreement, lease or sublease in the nature thereof or the filing of or agreement to give any financing statement under the Uniform Commercial Code of any jurisdiction.

***“End Date”*** is defined in Section 8.1(b)(i).

***“Eni Implementation Agreement”*** means that certain Eni Term Sheet Implementation Agreement, dated as of June 23, 2021, by and among Fieldwood (and certain of its subsidiaries), Eni Petroleum US LLC, a Delaware limited liability company, Eni US Operating Co. Inc., a Delaware corporation, and, following execution of joinders thereto, Buyer and Fieldwood Energy III.

***“Environmental Contaminants”*** means “hazardous substances” and “pollutants or contaminants” as those terms are defined in Section 101 of the Comprehensive Environmental Response, Compensation and Liability Act (“***CERCLA***”), petroleum, including any fraction thereof, any “natural gas, natural liquids, liquefied natural gas, or synthetic gas usable for fuel” as those terms are used in Section 101 of CERCLA, any “solid or hazardous waste” as those terms are defined or used in the Resource Conservation and Recovery Act and any industrial or oil and gas wastes regulated by applicable rules of any relevant Governmental Authority. The term also includes NORM concentrated, disposed of, released from or present on any Field Assets or resulting from or in association with Hydrocarbon activities on any Field Assets.

***“Environmental Law”*** means all applicable Laws (including the CERCLA, the Resource Conservation and Recovery Act, the Oil Pollution Act of 1990 and such other applicable Laws relating to the Release, management or disposal of Environmental Contaminants including oilfield

waste, in each case as amended from time to time) relating to the protection of the environment or protection of human health (to the extent relating to exposure to Environmental Contaminants).

***“Equity Rights Offerings”*** has the meaning set forth in the Plan.

***“Equity Rights Offering New Equity Interests”*** means the New Equity Interests issuable upon exercise of the FLTL Subscription Rights and SLTL Subscription Rights in accordance with the Plan.

***“ERISA”*** means the Employee Retirement Income Security Act of 1974, as amended.

***“ERISA Affiliate”*** is defined in Section 4.18(a).

***“Excluded Assets”*** is defined in Section 1.3.

***“Excluded Contracts”*** is defined in Section 6.7(b).

***“Excluded Prepaid JOA Funds”*** means any funds received by the Sellers (in their capacity as operator of any Excluded Assets) on account of working interest owners in Excluded Assets as prepayments for items under operating or other agreements.

***“Excluded Suspense Funds”*** means those proceeds of production and associated penalties and interest in respect of any Excluded Assets or any Hydrocarbons produced from or attributable to any Excluded Assets that belong to one or more Third Persons and are being held in suspense by any Seller or any Affiliate thereof.

***“Excluded Undisbursed Revenue”*** means those proceeds of production and associated penalties and interest in respect of any Excluded Assets or any Hydrocarbons produced from or attributable to any Excluded Assets that belong to one or more Third Persons and have been received by, and at the Closing are being held by, the Sellers on account of such Third Persons for disbursement to such Third Persons after the Closing.

***“Execution Date”*** is defined in the preamble.

***“Existing D&O Indemnification Terms”*** is defined in Section 10.13(a).

***“Farmout Agreement”*** means that Farmout Agreement by and among Fieldwood Energy I, GOM Shelf and Buyer, in the form attached hereto as **Exhibit T**.

***“FCPA”*** is defined in Section 4.26.

***“FERC”*** means the Federal Energy Regulatory Commission.

***“FERC-Regulated Assets”*** is defined in Section 1.6.

***“FERC Petitions”*** means (i) that certain Joint Petition of Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, GOM Shelf LLC and QuarterNorth Energy LLC for Limited Waiver and Request for Expedited Action and Shortened Comment Period filed with the United States of America before the Federal Energy Regulatory Commission, Docket No. RP21-1030-

000 and (ii) that certain Supplement to Joint Petition of Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, Fieldwood Energy SP LLC, and QuarterNorth Energy LLC for Limited Waivers and Request for Expedited Action and Shortened Comment Period filed with the United States of America before the Federal Energy Regulatory Commission, Docket No. RP21-901-000.

“**Field Assets**” means the Leases, Subject Units, Easements, Wells and Inventory.

“**Field Data**” is defined in Section 1.2(x).

“**Fieldwood**” is defined in the preamble.

“**Fieldwood Energy I**” means a Texas limited liability company to be formed pursuant to the Plan of Merger under the name Fieldwood Energy I LLC (or such other name as may be substituted therefor in the final, as filed version of the Plan of Merger).

“**Fieldwood Energy I Closing Accounts Payable**” means, whether classified on the books and records of the Sellers as an account payable or otherwise, expenses of the Sellers incurred by any Seller as of the Effective Time but not yet paid as of the Effective Time and attributable to the FWE I Oil and Gas Properties and the GOM Shelf Oil and Gas Properties, including, without limitation:

(a) payables arising from the exploration of and production and sale of oil and gas from the FWE I Oil and Gas Properties and the GOM Shelf Oil and Gas Properties;

(b) payables to third parties on account of third party working interest owners to the extent that there is a corresponding joint interest billing receivable included in the Fieldwood Energy I Closing Accounts Receivable;

(c) obligations for Royalties in respect of the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties payable on account of Hydrocarbons produced from the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties and sold prior to and unpaid as of the Effective Time (*provided* that if a Royalty reporting, miscalculation, or underpayment claim is asserted after the Effective Time with respect to any Royalty paid prior to the Effective Time such claim or obligation shall not be deemed a Fieldwood Energy I Closing Accounts Payable except to the extent any such reporting, miscalculation, or underpayment claim (i) totals more than \$1,000,000, (ii) arises out of the willful misconduct of the person or persons performing such reporting, calculations, or payments as determined by a final, non-appealable judgment of a court or other tribunal having jurisdiction) and (iii) is asserted within three (3) years of the Closing Date;

(d) the GOM Shelf and FW GOM Pipeline Payables;

*provided*, that, Fieldwood Energy I Closing Accounts Payable shall exclude:

(i) obligations for FWE I Suspense Funds, Excluded Suspense Funds and Excluded Prepaid JOA Funds;

(ii) Interim Unpaid P&A Expenses;

(iii) obligations to pay Royalties on Hydrocarbons produced from FWE I Oil and Gas Properties or GOM Shelf Oil and Gas Properties and sold from and after the Effective Date;

(iv) payables to third parties on account of third party working interest owners other than those described in clause (b) above;

(v) any Royalty reporting, miscalculation, or underpayment claim in respect of the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties payable on account of Hydrocarbons produced from the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties except as described in clause (c) above;

(vi) any fines or penalties levied or imposed by governmental authorities prior to the Effective Time with respect to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties;

(vii) P&A Obligations and Decommissioning expenses; and

(viii) obligations satisfied, compromised (to the extent compromised), settled, released or discharged pursuant to the Plan and Confirmation Order.

***“Fieldwood Energy I Closing Accounts Receivable”*** means all accounts, notes and other receivables of the Sellers attributable to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties as of the Effective Time, including all accounts, notes and other receivables attributable to the sale of oil or gas produced and sold from the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties prior to or as of the Effective Time and joint interest billing receivables for expenses paid by the Sellers as of the Effective Time or for which a payable is included in the Fieldwood Energy I Closing Accounts Payable; *provided* “Fieldwood Energy I Closing Accounts Receivable” shall exclude the Specified Excluded Receivables.

***“Fieldwood Energy III”*** means Fieldwood Energy III LLC, a Texas limited liability company.

***“Fieldwood Mexico”*** means Fieldwood Mexico B.V., a Dutch private company.

***“Fieldwood U.A.”*** means Fieldwood Coöperatief U.A.

***“Fieldwood U.A. Interests”*** is defined in Section 1.2(oo).

***“Final Allocation”*** is defined in Section 2.2.

***“Financial Statements”*** means (a) the consolidated quarterly financial statements (unaudited) of Sellers for the fiscal quarter ended September 30, 2020 and the elapsed portion of the fiscal year then ended and (b) the consolidated annual financial statements of Sellers for the year ended December 31, 2019.

***“FLTL ERO Backstop Agreement”*** has the meaning set forth in the Plan.

**“FLTL Subscription Rights”** means the “FLTL Subscription Rights” as defined in the Plan.

**“Fourth Amendment to Office Sublease”** is defined in the definition of Office Sublease.

**“Fraud”** means common law fraud and requires (a) a false representation with respect to a representation or warranty made by Sellers in Article IV or any certificate delivered by Sellers hereunder, (b) knowledge or belief that the representation was false when made, (c) with intent to induce, and (d) justifiable reliance upon the representation (it being acknowledged that each of Buyer and Buyer 2 has relied on each of the representations in Article IV and the certificates delivered hereunder).

**“Fundamental Representations”** means the representations and warranties set forth in Section 4.1, Section 4.2, Section 4.3(a), Section 4.4, Section 4.5, Section 4.31(a) and Section 4.31(f).

**“Funding Agreement”** means a Funding Agreement by and between Buyer and Fieldwood, in the form attached hereto as **Exhibit W**.

**“FW GOM Pipeline”** is defined in the preamble.

**“FWE I Assets”** has the meaning set forth in Part A of Schedule I to the Plan of Merger as of the date hereof as reflected in the Plan of Merger as it exists on the date hereof but excluding the Specified Oil and Gas Interests and the Specified P&A Equipment.

**“FWE I Obligations”** has the meaning set forth in Part B of Schedule I to the Plan of Merger.

**“FWE I Oil and Gas Properties”** has the meaning set forth in Part A of Schedule I to the Plan of Merger as of the date hereof as reflected in the Plan of Merger as it exists on the date hereof but excluding the Specified Oil and Gas Interests.

**“FWE I Suspense Funds”** means all funds held in suspense (i) by Fieldwood to the extent attributable to any of the FWE I Assets and (ii) by GOM Shelf, and any interest accrued in escrow accounts for such suspended funds.

**“GAAP”** means generally accepted accounting principles in the United States of America, consistently applied.

**“GOM Shelf”** is defined in the preamble.

**“GOM Shelf and FW GOM Pipeline Payables”** means the payables of GOM Shelf and FW GOM Pipeline as of the Effective Time (as determined consistent with the definition of Fieldwood Energy I Closing Accounts Payable).

**“GOM Shelf Oil and Gas Properties”** has the meaning set forth in the Plan of Merger as of the date hereof as reflected in the Plan of Merger as it exists on the date hereof but excluding the Specified Oil and Gas Interests.

**“Governmental Approval”** means any authorization, consent, approval, exemption, franchise, permit or license of, or filing with, or notice or any other action by, any relevant Governmental Authority.

**“Governmental Authority”** means any transnational, domestic or foreign governmental or quasi-governmental federal, state, provincial, county, city, regulatory or administrative authority or other political subdivision or any officer, department, bureau, agency, commission, court or other statutory or regulatory body or instrumentality thereof.

**“Governmental Settlement Agreement”** is defined in Section 6.17.

**“GUC Warrants”** has the meaning set forth in the Plan.

**“Hedges”** is defined in Section 1.2(hh).

**“HSR Act”** means the Hart-Scot-Rodino Antitrust Improvements Act of 1976, and the rules and regulations promulgated thereunder.

**“Hydrocarbons”** is defined in Section 1.2(f).

**“Imbalance”** means (a) any imbalance between (i) the quantity of Hydrocarbons produced from any well and allocated to a Person from time to time and (ii) the share of such production to which such Person is actually entitled by virtue of its ownership interest in such well or in the lease or unit under which such well is produced and (b) any imbalance between (i) the quantity of Hydrocarbons produced from any oil and gas asset and actually delivered from a Third Person pipeline and allocated to a Person from time to time and (ii) the share of such Hydrocarbons to which such Person is actually entitled to receive from such Third Person pipeline.

**“Implementation Agreement”** means that certain Apache Term Sheet Implementation Agreement dated January 1, 2021, by and between Fieldwood, GOM Shelf, Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, and Apache Shelf Exploration LLC.

**“Income Taxes”** means any and all Taxes imposed on, measured or determined in whole or in part by reference to net income, gross income or gross receipts.

**“Indemnification Claim”** is defined in Section 13.3(a).

**“Indemnified Party”** means a Party entitled to indemnification under this Agreement, whether on behalf of itself or, with respect to the Sellers, any of the Seller Indemnified Parties.

**“Indemnifying Party”** means a Party from whom indemnification is sought under this Agreement by an Indemnified Party.

**“Indemnitors”** is defined in Section 10.13(b).

**“Initial Allocation”** is defined in Section 2.2.



**“Intellectual Property”** means any and all intellectual property rights or industrial property rights throughout the world, including all (a) national and multinational statutory invention registrations, patents and patent applications of any type issued or applied for in any jurisdiction, including all provisionals, divisions, continuations, continuations-in-part, reissues, extensions, re-examinations and the equivalents of any of the foregoing in any jurisdiction, and all inventions disclosed in each such registration, patent or patent application, (b) trademarks, service marks, trade dress, logos, brand names, certification marks, domain names, trade names, corporate names and other indications of origin, whether or not registered, in any jurisdiction, and all registrations and applications for registration of the foregoing in any jurisdiction, and all goodwill associated with the foregoing (collectively, **“Trademarks”**), (c) copyrights (whether or not registered) and registrations and applications for registration thereof in any jurisdiction, including all derivative works, moral rights, renewals, extensions, reversions or restorations associated with such copyrights, regardless of the medium of fixation or means of expression, (d) trade secrets, information, data, specifications, processes, methods, know-how, formulae, techniques, schematics, drawings, blueprints, utility models, designs, technology, software, inventions, discoveries, ideas and improvements, including manufacturing information and processes, engineering and other manuals and drawings, standard operating procedures, flow diagrams, technical information, research records and similar data and information, (e) database rights, industrial designs and industrial property rights and (f) the right to assert, claim or sue and collect damages for the past, present or future infringement, misappropriation or other violation of any of the foregoing.

**“Interim Period”** means the period from the Execution Date through and including the Closing Date.

**“Interim Unpaid P&A Expenses”** means all incurred but unpaid expenses incurred by Fieldwood for Plugging and Abandonment costs and expenses on the FWE I Oil and Gas Properties between the filing on August 3, 2020, of the Bankruptcy Cases and the Divisive Merger Effective Time to the extent not paid as of the Divisive Merger Effective Time.

**“Inventory”** means the Co-Owned Inventory and Other Inventory.

**“IRS”** means the Internal Revenue Service of the United States.

**“Joint Operating Agreement Amendment”** means the amendments to jointly owned properties operating agreements with respect to those Co-Owned Leases (or portion thereof) that are not subject to any Assigned Contract that is a joint operating agreement or unit operating agreement with one or more Third Persons, in each case that is in form and substance acceptable to Buyer.

**“JV Assignment Agreement”** means the Assignment Agreements (or equivalent) and related instruments to be entered into at Closing by the parties thereto with respect to the transfer of the Fieldwood U.A. Interests and (unless the Completion Date (as defined in the Mexico PSA) has occurred prior to the Closing Date) the JV Interests pursuant to this Agreement, in each case that is in form and substance acceptable to Buyer.

**“JV Interests”** is defined in Section 1.2(oo).

“*JV Shares*” is defined in Section 4.31(c).

“*Knowledge*” means (a) with respect to Buyer and Buyer 2, the actual knowledge of any executive officer of Buyer or Buyer 2, as applicable, and (b) with respect to the Sellers, the actual knowledge of Thomas Lamme, Mike Dane, William Swingle, Patrick Eiland and John Seeger.

“*Lafayette Lease Agreement*” means that certain Lease Agreement dated as of April 5, 2017, between Fieldwood and Ronnie White Custom Homes, L.L.C.

“*Law*” means all laws, constitutions, treaties, statutes, ordinances, rules, regulations, codes, orders, judgments, decrees, orders, writs, injunctions and decisions of any Governmental Authority, or having the effect of law in any applicable jurisdiction, including all principles of common law.

“*Lease Burdens*” means all royalties, overriding royalties, production payments, carried interests, net profits interests, reversionary interests and similar contractual burdens upon, payable out of or measured by Hydrocarbons produced from or allocated to a Lease; and all rentals, shut-in royalties, minimum royalties and bonus payments under a Lease.

“*Leases*” means the Co-Owned Leases and Other Leases.

“*Liability*” means any debt, Loss, obligation, duty, commitment, demand, responsibility, suit, judgment, undertaking, royalty, deficiency or obligation (including those arising out of any action, such as any settlement or compromise thereof or judgment or award therein), Claim or Encumbrance of any kind or nature whatsoever whether known or unknown, disclosed or undisclosed, expressed or implied, primary or secondary, direct or indirect, matured or unmatured, determined or indeterminable, disputed or undisputed, secured or unsecured, joint or several, asserted or unasserted, fixed, absolute or contingent, accrued or unaccrued, liquidated or unliquidated, whether due or to become due, whether in contract, tort or otherwise, and whether or not required to be accrued on the financial statements of any entity or individual, including those arising under any Law, or imposed by any Governmental Authority or arbitrator of any kind.

“*Licensed Intellectual Property*” means any and all Intellectual Property (a) owned by a Third Person and licensed or sublicensed to a Seller or for which a Seller has obtained a covenant not to be sued, in each case, under an Assigned Contract and (b) related to the ownership or operation of the Acquired Interests.

“*Liquidating Trust*” means a liquidating or similar trust as may be established with respect to Sellers’ estates in conjunction with the Bankruptcy Cases.

“*Liquidating Trustee*” means the trustees or other representative of the Liquidating Trust.

“*Losses*” and “*Loss*” means any and all losses, judgments, damages, liabilities, injuries, costs, interest, taxes, settlements, penalties and fines or expenses (including any incidental, indirect or consequential damages, losses, liabilities or expenses, and any lost profits or diminution in value). As used herein, the term “*Losses*” includes reasonable attorneys’ fees and other costs and expenses of any Party entitled to defense or indemnity hereunder incident to (a) the investigation

and defense of any Claim that results in litigation or the settlement of any Claim or (b) the enforcement of such defense or indemnity rights under this Agreement.

**“*Lubrizol Sublease*”** means that certain Sublease, dated December 22, 2018, by and between The Lubrizol Corporation, as sublandlord, and Fieldwood Energy LLC, as subtenant, for Suite 320 in the building known as One Briarlake Plaza and located at 2000 W. Sam Houston Parkway South, Houston, Texas, and that certain Consent to Sublease, effective as of January 29, 2019.

**“*Marketing Contracts*”** means each marketing-related contract designated in the column titled “Contract Type” on the Schedule of Assumed Contracts (as defined in the Plan) (e.g., Marketing, Sales, Gathering, Handling, Transport, Processing).

**“*Material Adverse Effect*”** means a result, event, occurrence, change, circumstance, development or consequence that, individually or in the aggregate, would reasonably be expected to (a) materially and adversely affect the value, condition (financial or otherwise) or results of operations of the Acquired Interests taken as a whole or (b) materially and adversely affect the ability of the Sellers to perform their obligations under this Agreement or the documents executed in connection herewith or consummate the transactions contemplated herein and therein; *provided*, that, with respect to clause (a) only, any result, event, occurrence, change, circumstance, development or consequence to the extent resulting from any of the following matters shall not be taken into account in determining whether a Material Adverse Effect has occurred: (i) changes in financial or securities markets generally; (ii) changes in general economic or political conditions in the United States or worldwide; (iii) changes in conditions or developments generally applicable to the oil and gas industry in the area where the Acquired Interests are located, including, but not limited to, changes in the market price of oil and natural gas; (iv) actions taken after the date of this Agreement as required by this Agreement or with the written consent of Buyer; (v) the commencement or pendency of the Bankruptcy Cases and any adverse effects resulting therefrom, (vi) entering into this Agreement or the announcement of the transactions contemplated hereby (provided, that this clause (vi) shall not be excluded with respect to the representations and warranties and related conditions contained in this Agreement that address the consequences of the execution, announcement or performance of this Agreement or the consummation of the transactions contemplated hereby); (vii) acts of God, including hurricanes, storms or other naturally occurring events; (viii) acts or failures to act of Governmental Authorities, except as a result of any action or inaction by or on behalf of the Sellers; (ix) matters expressly disclosed on any Exhibit or Annex to this Agreement or in the Disclosure Schedules; (x) any epidemic, pandemic or disease outbreak (including the COVID-19 virus) or hostilities, terrorist activities or war or any similar disorder and, in each case, governmental actions related thereto; (xi) matters that are cured or no longer exist by the earlier of Closing and the termination of this Agreement; (xii) any change in laws or in GAAP and any interpretations thereof from and after the Execution Date; (xiii) any reclassification or recalculation of reserves in the ordinary course of business; (xiv) natural declines in well performance; (xv) the departure of officers or directors of the Sellers after the Execution Date; (xvi) any objections in the Bankruptcy Court to (A) this Agreement and the other Ancillary Documents and the transactions contemplated hereby and thereby, (B) the reorganization of any Seller and any related plan of reorganization or disclosure statement or (C) the Plan of Merger or transactions contemplated thereby; and (xvii) any order of the Bankruptcy Court (except any such order that would preclude or prohibit the Sellers from consummating the

transactions contemplated by this Agreement) or any actions or omissions of the Sellers in compliance therewith; *provided*, that, with respect to clauses (i) through (iii), (vii), (viii), (x) and (xii) any such result, event, occurrence, change, circumstance, development or consequence shall not be disregarded to the extent that it has had a disproportionate effect on the Acquired Interests relative to similar oil and gas assets in the Gulf of Mexico held by other participants in the industries in which the Acquired Interests are operated.

**“Material Contract”** is defined in Section 4.14(a).

**“Mexico JV”** is defined in Section 1.2(oo).

**“Mexico PSA”** means that certain Purchase Agreement, dated as of July 2, 2021, by and between Fieldwood, Buyer and Lukoil International Holding GMBH, a private company with limited liability under the laws of Austria.

**“Net Revenue Interest”** means, with respect to each Lease and Scheduled Well, the interest in and to all Hydrocarbons produced and saved from or attributable to such Lease or Scheduled Well, after giving effect to all valid Lease Burdens, carried interests, reversionary interests and other similar interests constituting burdens upon, measured by or payable out of Hydrocarbons produced and saved from or attributable to such Lease or Scheduled Well.

**“New Equity Interests”** has the meaning set forth in the Plan.

**“New Money Warrants”** has the meaning set forth in the Plan.

**“Non-Recourse Party”** is defined in Section 12.14.

**“Non-Transferred Asset”** is defined in Section 10.3(b).

**“NORM”** means naturally occurring radioactive material.

**“Notice”** is defined in Section 12.2.

**“Office Assets”** is defined in Section 1.2(ee).

**“Office Assets Conveyance”** means that Bill of Sale, Assignment and Assumption Agreement to be entered into at the Closing by the parties thereto, in the form attached as **Exhibit K** hereto.

**“Office Sublease”** means that certain Sublease Agreement, dated as of September 30, 2013, between Apache Corporation, as sublessor, and Fieldwood, as sublessee, for space in the building known as One BriarLake Plaza located at 2000 West Sam Houston Parkway South, Houston, Texas, as amended by (i) First Amendment to Sublease Agreement, dated as of January 2, 2014, (ii) Second Amendment to Sublease Agreement, dated as of September 7, 2017, (iii) Third Amendment to Sublease Agreement, dated as of May 28, 2018, and (iv) Fourth Amendment to Sublease Agreement, dated as of January 1, 2021 (the **“Fourth Amendment to Office Sublease”**).

**“Organizational Documents”** is defined in Section 4.31(b).

“**OSFR**” means Oil Spill Financial Responsibility.

“**Other Assets**” is defined in Section 1.2.

“**Other Assigned Contracts**” means all Assigned Contracts other than the Co-Owned Assigned Contracts.

“**Other Easements**” is defined in Section 1.2(r).

“**Other Field Assets**” means the Other Leases, Other Subject Units, Other Easements, Other Wells and Other Inventory.

“**Other Inventory**” is defined in Section 1.2(t).

“**Other Leases**” is defined in Section 1.2(p).

“**Other Records**” is defined in Section 1.2(y).

“**Other Scheduled Wells**” is defined in Section 1.2(s).

“**Other Subject Unit**” is defined in Section 1.2(q).

“**Other Subject Unit Agreement**” is defined in Section 1.2(q).

“**Other Wells**” is defined in Section 1.2(s).

“**Owned Intellectual Property**” means any and all Intellectual Property (except for Trademarks) (a) owned or purported to be owned by any Seller and (b) related to the ownership or operation of the Acquired Interests.

“**P&A Obligations**” means any and all obligations, liabilities, damages, losses, and claims arising out of or attributable to the payment or performance of all Plugging and Abandonment.

“**Parties**” and “**Party**” are defined in the preamble.

“**Permit**” means any permit, license, authorization, certificate, registration, franchise, exemptions, waiver, consent, approval or other similar rights or privileges granted by any Governmental Authority.

“**Permitted Encumbrances**” means:

(a) easements, restrictive covenants, servitudes, permits, surface leases and other rights with respect to surface operations, and rights-of-way on, over or in respect of any of the Acquired Interests that, singularly or in the aggregate, do not prevent or materially interfere with the ownership, value or operation of the affected Acquired Interests and which are of a nature that would be reasonably acceptable to a prudent owner or operator of oil and gas properties;

(b) all applicable Laws and all rights reserved to or vested in any Governmental Authority: (1) to control or regulate the Assets in any manner, (2) by the terms of any right, power,

franchise, grant, license or Permit issued by any Governmental Authority, or by any provision of applicable Law, to terminate such right, power, franchise, grant, license or permit or to purchase, condemn, expropriate or recapture or to designate a purchaser of any Asset; (3) to use such Asset in a manner which does not materially impair the use of such property for the purposes for which it is currently owned and operated; or (4) to enforce any obligations or duties affecting the Assets to any Governmental Authority with respect to any franchise, grant, license or permit, excluding in each case of clauses (1) through (4) any such rights or Laws resulting from any breach, default, violation or non-compliance with any Law or Permit;

(c) the terms, conditions, restrictions, exceptions, reservations, limitations and other matters (including dedications thereof) contained in (1) the Leases, (2) the Assigned Contracts, (3) the Preferential Rights disclosed on **Schedule 4.8(a)**, and (4) the Easements, but excluding in each case of clauses (1) through (4) any such terms, conditions, restrictions, reservations, exceptions, limitations or other matters resulting from any breach, violation, default or non-compliance;

(d) Encumbrances for Taxes or assessments not yet due and payable or, if due and payable, those Taxes or assessments that are being contested in good faith by proceedings diligently conducted in the normal course of business and for which adequate reserves have been established in accordance with applicable accounting principles;

(e) mechanic's, materialmen's, carrier's, supplier's, vendor's, repairer's or other similar statutory Encumbrances arising in the ordinary course of business securing obligations that are (i) not yet delinquent or (ii) satisfied, settled, released or discharged pursuant to the Plan and Confirmation Order;

(f) utility easements, restrictive covenants, zoning, entitlement, building, subdivision and other similar restrictions that, singularly or in the aggregate, do not prevent or materially interfere with the ownership, value or operation of the affected Acquired Interests and which are of a nature that would be reasonably acceptable to a prudent owner or operator of offshore oil and gas properties;

(g) Encumbrances created by Buyer, Buyer 2 or any of their respective successors or assigns;

(h) any lessor's, operator's, working interest owner's or other inchoate or undetermined Encumbrance or charge (whether statutory or contractual) constituting or securing the payment of Lease Burdens or of expenses which were or will be incurred in the ordinary course of business and incidental to the maintenance, development, production or operation of any Acquired Interest, to the extent the same are satisfied, settled, released or discharged pursuant to the Plan and Confirmation Order;

(i) Lease Burdens, division orders, carried interests, rights to recoupment, unitization, pooling, proration and spacing designations, orders and agreements, reversionary interests, rights to take in kind, and any other similar Encumbrance;

(j) any charge, equitable interest, privilege, lien, mortgage, deed of trust, production payment, option, pledge, collateral assignment, security interest, right of first refusal,



restriction, encroachment, defect, or other arrangement substantially equivalent thereto, or other defect or irregularity of any kind, in each case, that will be permanently and fully extinguished with respect to the Acquired Interests pursuant to the Confirmation Order;

(k) all Governmental Approvals in connection with the conveyance of the Acquired Interests, if the same are permitted to be received after Closing and are customarily sought and received after Closing;

(l) such other defects or irregularities of title or encumbrances as Buyer or Buyer 2 may expressly waive in writing;

(m) any maintenance of uniform interest provision in a joint or unit operating agreement if waived by the party or parties having the right to enforce such provision;

(n) any Encumbrance affecting the Assets that is permanently and fully discharged by the Sellers at or prior to the Closing;

(o) non-exclusive licenses of, to or under any Intellectual Property granted in the ordinary course of business;

(p) rights of a common owner of any interest in rights-of-way, Permits or easements (including Easements) held by the Sellers and such common owner as tenants in common or through common ownership that, singularly or in the aggregate, do not prevent or materially interfere with the ownership, value or operation of the affected Acquired Interests;

(q) any matters set forth on Exhibit A or Exhibit C, all litigation and claims set forth on Schedule 4.6, and all Imbalances set forth on Schedule 4.15; and

(r) all depth restrictions or limitations applicable to any Acquired Interests to the extent set forth on Exhibit A or Exhibit C.

**“Person”** means any individual, corporation, limited liability company, partnership, trust, joint stock company, joint venture, association, unincorporated organization, Governmental Authority or any other form of entity.

**“Personal Information”** is defined in Section 4.25(i).

**“Petition Date”** means August 3, 2020.

**“Plan”** is defined in the recitals.

**“Plan of Merger”** means the form of Agreement and Plan of Merger of Fieldwood into Fieldwood Energy I and Fieldwood Energy III which was filed with the Bankruptcy Court as an “Apache Definitive Document” with the *Notice of Filing of Plan Supplement with Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* [Docket No. 1756].

**“Plan Supplement”** has the meaning set forth in the Plan.

***“Plugging and Abandonment”*** and its derivatives mean all plugging, replugging, abandonment, re-plugging and re-abandonment, equipment removal, disposal, or restoration associated with the properties and assets included in or burdened by the FWE I Assets, including all plugging and abandonment, removal, dismantling, decommissioning, surface and subsurface restoration, site clearance, and disposal of the FWE I Oil and Gas Properties, well cellars, fixtures, platforms, caissons, flowlines, pipelines, structures, and personal property of whatever kind located on or under, related to, or associated with operations and activities conducted by whomever with respect to each of the FWE I Oil and Gas Properties, the flushing, pickling, burial, removal, and capping of all associated flowlines, field transmission and gathering lines, pit closures, the restoration of the surface, site clearance, any disposal of related waste materials and Environmental Contaminants and obligations to obtain plugging exceptions for any of the FWE I Oil and Gas Properties, with a current plugging exception, all in accordance with all applicable Laws, the terms and conditions of each of the FWE I Oil and Gas Properties, or similar leasehold interests, beneficial interests, easements and the FWE I Oil and Gas Properties.

***“Post-Closing Consent Period”*** is defined in Section 2.3(d).

***“Post-Closing Tax Period”*** means any taxable period beginning after the Closing Date and, with respect to a Straddle Period, the portion of such Straddle Period beginning after the Closing Date.

***“Pre-Closing Tax Period”*** means any taxable period ending on or before the Closing Date and, with respect to a Straddle Period, the portion of such Straddle Period ending on and including the Closing Date.

***“Preferential Right”*** means any preferential right to purchase, right of first refusal, right of first offer or similar right that is applicable to the Acquired Interests or the Assigned Contracts and the operation of which is triggered by the transactions contemplated in this Agreement.

***“Prepaid JOA Funds”*** is defined in Section 10.2(b).

***“Production Taxes”*** means any and all severance, production, gathering, Btu or gas, transportation, gross receipts, utility, excise and other similar taxes (other than Property-Related Taxes, Transfer Taxes and taxes based on or measured by income or gross or net worth) relating to the production, gathering or transportation of Hydrocarbons, or increases therein, and any interest or penalties thereon.

***“Property-Related Taxes”*** means any and all ad valorem, property, generation, conversion, privilege, consumption, lease, transaction and other taxes, franchise fees, governmental charges or fees, licenses, fees, permits and assessments, or increases therein, and any interest or penalties thereon.

***“Quitclaim Deeds”*** means each Quitclaim Deed and Act of Sale to be entered into at Closing by the parties thereto in the forms attached as Exhibit J-1 and Exhibit J-2 hereto.

***“Records”*** means the Co-Owned Records and Other Records.

**“Release”** means any release, disposal, spilling, leaking, pouring, emission, emptying, discharge, injection, escape, transmission, leaching or dumping, or any threatened release, of any Environmental Contaminants from, or related in any way to the use, ownership or operation of, the Acquired Interests.

**“Remaining Accounts”** is defined in Section 10.12(d).

**“Representatives”** means, with respect to a Person, the directors, managers, shareholders, members, partners, officers, employees, consultants, advisors, agents or other representatives, including legal counsel, accountants, investment bankers and financial advisors of (i) such Person, (ii) such Person’s Affiliates, (iii) the successors and assigns of such Person and (iv) the successors and assigns of such Person’s Affiliates; *provided* however that solely with respect to Buyer and Buyer 2, the term “Representatives” shall also include Davis Polk & Wardwell LLP.

**“Required Consent”** is defined in Section 2.3(b).

**“Restructuring Support Agreement”** means that certain *Restructuring Support Agreement*, dated as of August 4, 2020, by and among Fieldwood, certain of its affiliates specified therein, the Consenting Creditors, and Apache Corporation, as the same may be amended, restated, or otherwise modified in accordance with its terms.

**“Retained Liabilities”** is defined in Section 11.2.

**“Retained Taxes”** is defined in Section 11.2(m).

**“Royalties”** means all minimum royalties, shut-in payments, royalties, overriding royalties, reversionary interests, net profits interests, production payments, carried interests, non-participating royalty interests, reversionary interests, and other royalty burdens and other interests payable out of production of Hydrocarbons from or allocated to the FWE I Oil and Gas Properties, the GOM Shelf Oil and Gas Properties, or the proceeds thereof to third parties.

**“RUE”** is defined in Section 10.14.

**“Section 6.8 Employee”** means each of those employees of Sellers specified in the email from Samuel C. Peca of Weil, Gotshal & Manges LLP to Cheryl Chan of Davis Polk & Wardwell LP on August 4, 2021 at 8:00 a.m. Eastern Time.

**“Scheduled Wells”** means the Co-Owned Scheduled Wells and Other Scheduled Wells.

**“Second Lien Backstop Commitment Letter”** has the meaning set forth in the Plan.

**“Seller”** and **“Sellers”** is defined in the preamble.

**“Seller Employees”** is defined in Section 4.17(a).

**“Seller Indemnified Parties”** is defined in Section 13.2.

**“Seller IT Assets”** means any and all computers, networks, systems, printers, software, firmware, middleware, servers, workstations, routers, hubs, switches, data communications lines, and all other information technology equipment, and all associated documentation, owned or purported to be owned by any Seller.

**“Seller Marks”** mean Trademarks owned by any Seller, including “Fieldwood,” and any variations thereof.

**“Seller Related Parties”** is defined in Section 4.24.

**“SEMS Bridging Agreement”** means that Bridging Agreement by and among Buyer, Fieldwood Energy I and GOM Shelf, in the form attached hereto as Exhibit Q.

**“SLTL ERO Backstop Agreement”** has the meaning set forth in the Plan.

**“SLTL Subscription Rights”** has the meaning set forth in the Plan.

**“SLTL Warrants”** has the meaning set forth in the Plan.

**“Specified Excluded Receivables”** means each of the following:

(a) all deposits with third parties, escrow accounts, guarantees, letters of credit, treasury securities and insurance policies, in each case to the extent relating to the FWE I Assets and surety bonds, all OSFR coverage (whether consisting of one or more insurance policies) and other forms of credit assurances or credit support provided by a third party for the benefit of the Sellers, in each case to the extent for financial assurance for the obligations and liabilities arising out of or related to the FWE I Assets, the GOM Shelf Oil and Gas Properties or GOM Shelf, including the P&A Obligations arising out of or related to the FWE I Assets or the GOM Shelf Oil and Gas Properties, including those items listed on Exhibit U;

(b) instruments and general intangibles (as such terms are defined in the Uniform Commercial Code of the applicable jurisdictions in which the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties to which such assets relate are located) and other economic benefits in each case attributable to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties (excluding any accounts, notes or other receivables attributable to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties or of GOM Shelf); *provided*, that nothing in this clause (b) shall be interpreted to limit the scope of Fieldwood Energy I Closing Accounts Receivable;

(c) claims of indemnity, contribution, or reimbursement of the Sellers or of GOM Shelf, in each case, relating to the FWE I Obligations or obligations of GOM Shelf;

(d) receivables of the Sellers for imbalances attributable to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties;

(e) rights to insurance proceeds or other claims of recovery, indemnity, contribution, or reimbursement of the Sellers attributable to the FWE I Assets or the GOM Shelf

Oil and Gas Properties due to casualty or other damage or destruction of or to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties;

(f) cash in the amount of advance payments on account of third party working interest owners in the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties, to the extent such cash amounts are associated with FWE I Obligations; and

(g) rights to receive and collect cash and advance payments, in each case pursuant to cash calls associated with the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties to the extent such cash and advance payments are associated with FWE I Obligations.

***“Specified Matters”*** means the civil penalties described on Exhibit D to the August 20 Settlement.

***“Specified Oil and Gas Interests”*** means the assets listed on **Exhibit Y**.

***“Specified P&A Equipment”*** means the equipment listed on **Exhibit Z**.

***“ST 308 Performance Bond”*** means that ST 308 Performance Bond to be entered into by and among Buyer, Apache Corporation and the surety named therein, a form of which is attached as **Exhibit R** hereto.

***“Straddle Period”*** means any taxable period beginning on or prior to the Closing Date and ending after the Closing Date.

***“Straddle Period Non-Income Taxes”*** any and all Property-Related Taxes, Production Taxes, or other periodic non-income Taxes relating to the Acquired Interests, in each case, attributable to a Straddle Period that are first due and payable after the Closing Date.

***“Subject Unit Agreement”*** means the Co-Owned Subject Unit Agreements and Other Subject Unit Agreements.

***“Subject Units”*** means the Co-Owned Subject Units and Other Subject Units.

***“Subscription Rights”*** has the meaning set forth in the Plan.

***“Subsidiary”*** means, with respect to any Person, any entity of which such first Person (either alone or through or together with any other Person pursuant to any contract) (a) owns, directly or indirectly, securities or other ownership interests having ordinary voting power to elect a majority of the board of directors or other governing body of such corporation, partnership, limited liability company, joint venture or other entity or other persons performing similar functions or (b) acts as the managing member or general partner of such other Person that is a partnership, limited liability company, joint venture or other entity.

***“Superior Yard”*** means the property located at 203 Commission Blvd. Lafayette, LA 70508.

**“Suspense Funds”** means those proceeds of production and associated penalties and interest in respect of any Field Assets or any Hydrocarbons produced from or attributable to any Field Assets that belong to one or more Third Persons and are being held in suspense by any Seller or any Affiliate thereof.

**“Tail Policy”** means the directors and officers insurance policies of the Sellers, including that certain policy issued by Sompo International (Endurance American Insurance Company), Policy Number BLP300011112000, and each additional layer of directors and officers insurance held by the Sellers.

**“Tax”** means (i) all U.S. federal, state, local or non-U.S. taxes, including all income, gross receipts, license, payroll, employment, excise, severance, stamp, occupation, premium, environmental, customs duties, capital stock, ad valorem, value added, inventory, franchise, profits, withholding, windfall profit, social security, surcharge, impost, unemployment, disability, health, real property, personal property, mortgage, production, sales, use, occupancy, transfer, registration, alternative or add-on minimum, estimated or other similar tax of any kind whatsoever or any assessment, duty, levy, fee or charge of any kind in the nature of (or similar to) taxes imposed by any Governmental Authority, and including any interest, penalty, or addition thereto, (ii) any liability for the payment of any amounts of the type described in clause (i) as a result of any obligation to indemnify or otherwise assume or succeed to the liability of any other person, including as a transferee or successor, whether imposed by Law or Contract and (iii) in the case of Fieldwood U.A. and Fieldwood Mexico or any of their respective Subsidiaries, any liability for the payment of amounts determined by reference to amounts described in clauses (i) and (ii) as a result of being or having been a member of any Company Group (including, in each case, for any Tax purposes or by operation of Law), as a result of any obligation under any agreement or arrangement (including any Tax Sharing Agreement), as a result of being a transferee or successor, or by Contract.

**“Tax Return”** means any return, claim for refund, declaration, disclosure, election, report, statement, information return or other similar document (including any related or supporting information, amendments, schedule or supplements of any of the foregoing) filed or required to be filed with any Governmental Authority with respect to Taxes.

**“Tax Sharing Agreement”** means any agreement or arrangement, including any Tax sharing, allocation, indemnification, reimbursement, receivables or similar agreement entered into prior to the Closing binding Fieldwood U.A. or Fieldwood Mexico or any of their respective Subsidiaries that provides for the allocation, apportionment, sharing or assignment of any Tax liability or Tax benefit, or the transfer or assignment of income, revenues, receipts, or gains for the purpose of determining any Person’s Tax liability (other than any customary commercial contract entered into in the ordinary course of business the principal subject matter of which is not Taxes).

**“Third Person”** means any Person other than the Sellers, Buyer or Buyer 2.

**“Trademarks”** is defined in the definition of Intellectual Property.

**“Transfer Documents”** means each Assignment, Bill of Sale and Conveyance, the Assignment and Assumption Agreement, the Office Assets Conveyance, the Assignment of Leases



and Subleases, the Quitclaim Deeds, Form-BSEE 149, Form-BOEM 150, Form-BOEM 151 and each JV Assignment Agreement.

**“Transfer Taxes”** means any sales, use, goods and services, value added, stock, stamp, document, filing, recording, registration and similar tax or charge (including any interest or penalties thereon and the cost of preparing any Tax Returns with respect thereto).

**“Transferred Employee”** is defined in Section 6.8(a).

**“Transferred Intellectual Property”** means the Owned Intellectual Property and Licensed Intellectual Property.

**“TSA”** means that Transition Services Agreement to be entered into by Buyer, Fieldwood Energy I and GOM Shelf in the form attached as Exhibit P hereto.

**“Undisbursed Revenue”** means those proceeds of production and associated penalties and interest in respect of any Field Assets or any Hydrocarbons produced from or attributable to any Field Assets that belong to one or more Third Persons and have been received by, and at the Closing are being held by, the Sellers on account of such Third Persons for disbursement to such Third Persons after the Closing.

**“Unit”** means a unit for the production and operation of a Hydrocarbon well created by the pooling, unitization or communitization, whether voluntary or governmental, of any or all portions of any Leases and the lands covered thereby with other oil and gas leases or lands.

**“Utilities Order”** means that certain Order of the Bankruptcy Court entered on August 5, 2020, providing for, among other things, “Approving Debtors’ Proposed Form of Adequate Assurance of Payment to Utility Companies”.

**“Warehouse Lease”** means that certain Lease dated as of November 15, 2019, by and between Cheyenne Services, LLC, as lessor, and Fieldwood Energy LLC, as lessee, for leased premises located at 108 Galbert Rd., Lafayette, LA, as amended by (i) First Amendment to Lease, executed April 26, 2020 and (ii) Second Amendment to Lease, executed November 10, 2020.

**“Wells”** means the Co-Owned Wells and Other Wells.

**“White Shoal Equity”** is defined in Section 1.2(uu).

**“Working Capital Assets”** means, without duplication, (a) the current assets of the Sellers as of immediately prior to the Effective Time; *provided* that this clause (a) shall include only the types of current assets set forth as line items under the header “Current Assets” on Exhibit X, excluding the Specified Excluded Receivables, and (b) the Fieldwood Energy I Closing Accounts Receivable. For the avoidance of doubt, Working Capital Assets shall not include any cash, including Suspense Funds, Undisbursed Revenue and Prepaid JOA Funds.

**“Working Capital Liabilities”** means, without duplication, (a) the current liabilities of the Sellers as of immediately prior to the Effective Time; *provided* that this clause (a) shall include only the types of current liabilities set forth as line items under the header “Current Liabilities” on

**Exhibit X**, excluding any prepetition accounts, Interim Unpaid P&A Expenses, obligations for FWE I Suspense Funds, Excluded Suspense Funds or Excluded Prepaid JOA Funds, P&A Obligations and Decommissioning expenses or any obligations satisfied, compromised (to the extent compromised), settled, released or discharged pursuant to the Plan and Confirmation Order, and (b) the Fieldwood Energy I Closing Accounts Payable; *provided, further*, that in no event shall Working Capital Liabilities include Effective Date Cash Obligations.

“***Working Interest***” means, with respect to each Lease and Scheduled Well, the interest that represents the ownership of the oil and gas leasehold estate created by such Lease or Scheduled Well and that is burdened with the obligation to bear and pay costs of operations on or in respect of such Lease or Scheduled Well.

[End of Annex I]

8/25/2021

**EXHIBITS AND SCHEDULES**  
**to the**  
**PURCHASE AND SALE AGREEMENT**  
**AMONG**  
**FIELDWOOD ENERGY LLC**  
**AND**  
**ITS AFFILIATES SIGNATORY HERETO**  
**AS SELLERS**  
**AND**  
**QUARTERNORTH ENERGY LLC**  
**AS BUYER**  
**AND**  
**MAKO BUYER 2 LLC**  
**AS BUYER 2**  
**DATED**  
**AUGUST 27, 2021**

**EXHIBIT LIST**

<b><u>Exhibit</u></b>	<b><u>Title</u></b>
EXHIBIT A	Leases
EXHIBIT B	Easements
EXHIBIT C	Scheduled Wells
EXHIBIT D	Platforms and Facilities
EXHIBIT D-1	Inventory
EXHIBIT E	Permits
EXHIBIT F	Seismic Data
EXHIBIT G	Form of Assignment, Bill of Sale and Conveyance for Co-Owned Assets
EXHIBIT H	Form of Assignment, Bill of Sale and Conveyance for Other Assets
EXHIBIT I	Form of Assignment and Assumption Agreement
EXHIBIT J	Form of Assignment of Leases and Subleases
EXHIBIT J-1	Form of Quitclaim Deed and Act of Sale for Owned Real Property (Jefferson Parish)
EXHIBIT J-2	Form of Quitclaim Deed and Act of Sale for Owned Real Property (100% Fee Simple)
EXHIBIT K	Form of Office Assets Conveyance
EXHIBIT L	Form of Contract Operating Agreement
EXHIBIT M-1	Owned Real Property (Jefferson Parish)
EXHIBIT M-2	Owned Real Property (100% Fee Simple)
EXHIBIT N	[Reserved]
EXHIBIT O	[Reserved]
EXHIBIT P	Form of Transition Services Agreement
EXHIBIT Q	Form of SEMS Bridging Agreement
EXHIBIT R	Form of ST 308 Performance Bond
EXHIBIT S	[Reserved]
EXHIBIT T	Form of Farmout Agreement
EXHIBIT U	[Reserved]
EXHIBIT V	[Reserved]

EXHIBIT W	Form of Funding Agreement
EXHIBIT X	Working Capital
EXHIBIT X-1	Working Capital Estimate
EXHIBIT Y	Specified Oil and Gas Interests
EXHIBIT Z	Specified P&A Equipment

### **SCHEDULE LIST**

<b><u>Schedule</u></b>	<b><u>Title</u></b>
Schedule 1.2	Applicable Shared Asset Interests
Schedule 1.2(rr)	Specified Claims
Schedule 1.3(d)	Scheduled Exclusions
Schedule 1.6	FERC Matters
Schedule 4.6	Litigation
Schedule 4.7	Governmental Approvals
Schedule 4.8(a)	Preferential Rights
Schedule 4.8(b)	Applicable Consents
Schedule 4.9	Taxes
Schedule 4.9(p)	Entity Classifications
Schedule 4.12	Environmental Matters
Schedule 4.13	Payments
Schedule 4.14	Material Contracts
Schedule 4.14(c)	Leases and Easements
Schedule 4.15	Imbalances
Schedule 4.16(a)	AFEs
Schedule 4.16(b)	Cash Calls
Schedule 4.18	Employee Benefits
Schedule 4.19	Non-Consent Operations
Schedule 4.20	Suspense Funds
Schedule 4.21	Payout Balances
Schedule 4.22	Title Matters

<b><u>Schedule</u></b>	<b><u>Title</u></b>
Schedule 4.22(d)	Owned Real Property
Schedule 4.23	Insurance
Schedule 4.24	Related Party Transactions
Schedule 4.25(a)	Owned Intellectual Property
Schedule 4.27	Material Liabilities
Schedule 4.28(b)	Absence of Certain Changes
Schedule 4.31(c)	Equity Interests of Fieldwood Mexico and Subsidiaries
Schedule 4.31(d)	Fieldwood U.A. Interests
Schedule 4.31(f)	Fieldwood U.A. Liabilities
Schedule 5.1(c)	Buyer Grandparent Equity Interests
Schedule 5.7	Buyer Governmental and Third Person Consents
Schedule 6.1(a)	Sellers' Required Operations
Schedule 6.1(b)	Sellers' Disallowed Operations
Schedule 6.7(a)	Assigned 365 Contracts List
Schedule 6.22	Seller Employees
Schedule 7.3(i)	Required Novations
Schedule 7.3(l)	Required Governmental Approvals
Schedule 10.13(a)	Existing D&O Indemnification Terms
Schedule 10.13(e)	D&O Indemnified Parties
Schedule 10.14	Right of Use Easements (RUEs)
Schedule 10.17	South Marsh 39 Assets
Schedule 10.18	Certain Accounts



**Exhibit A**  
**Leases<sup>1</sup>**

**Part 1. Co-Owned Leases**

Field	Block	Lease	Type	Seller	Operator	Interest in Lease <sup>2</sup>	Lease Status
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 32 (S/2)	OCS-00174	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in S/2 of Block 32, Grand Isle Area, from 12,756' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in S/2 of Block 32, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 39 (E/2)	OCS-00126	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in E/2 of Block 39, Grand Isle Area, from 12,256' TVDSS to 18,000' TVDSS	
					BP E&P	25% operating rights in E/2 of Block 39, Grand Isle Area, from 18,000' feet TVDS to 99,999' TVDS	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 39 (W/2)	OCS-00127	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in W/2 of Block 39, Grand Isle Area, from 12,256' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in W/2 of Block 39, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 40	OCS-00128	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in all of Block 40, Grand Isle Area, from 12,469' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in all of Block 40, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	

<sup>1</sup> The references in this Exhibit A to Field, Seller, Operator, Interest in Lease and Lease Status are not intended to limit in any way the scope of any Assigned Interests or who is a Seller with respect to any Lease.

<sup>2</sup> Unless otherwise indicated on this exhibit, no operating rights for any OCS lease that is listed in either table of this exhibit as to which a Seller is listed as having a record title interest have been severed from the record title for such lease.

Field	Block	Lease	Type	Seller	Operator	Interest in Lease <sup>2</sup>	Lease Status
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 41 (E/2)	OCS-00129	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in E/2 of Block 41, Grand Isle Area, from 14,123' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in E/2 of Block 41, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 41 (W/2)	OCS-00130	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in W/2 of Block 41, Grand Isle Area, from 14,123' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in W/2 of Block 41, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 42	OCS-00131	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in all of Block 42, Grand Isle Area, from 12,504' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in all of Block 42, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 43	OCS-00175	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in all of Block 43, Grand Isle Area, from 12,830' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in all of Block 43, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 44 (N/2)	OCS-00176	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in N/2 of Block 44, Grand Isle Area, from 13,102' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in N/2 of Block 44, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	

Field	Block	Lease	Type	Seller	Operator	Interest in Lease <sup>2</sup>	Lease Status
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 46	OCS-00132	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in all of Block 46, Grand Isle Area, from 12,792' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in all of Block 46, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 47	OCS-00133	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in all of Block 47, Grand Isle Area, from 15,742' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in all of Block 47, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 48	OCS-00134	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in all of Block 48, Grand Isle Area, from 16,812' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in all of Block 48, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	GI 52 (N/2)	OCS-00177	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	0% operating rights in N/2 of Block 52, Grand Isle Area, as to all depths from the surface down to 17,651 feet TVDSS	
					BP E&P	25% operating rights in N/2 of Block 52, Grand Isle Area, as to all depths below 17,651 feet TVDSS down to 99,999 feet TVDSS	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	WD 67 (S/2)	OCS-00179	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in S/2 of Block 67, West Delta Area, from 11,650' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in S/2 of Block 67, West Delta Area, as to depths below 18,000' subsea (TVDS) to 99,999' subsea (TVDS)	

Field	Block	Lease	Type	Seller	Operator	Interest in Lease <sup>2</sup>	Lease Status
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	WD 68 (S/2)	OCS-00180	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in S/2 of Block 68, West Delta Area, from 13,225' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in S/2 of Block 68, West Delta Area, as to depths below 18,000' subsea (TVDS) to 99,999' subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	WD 69	OCS-00181	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in all of Block 69, West Delta Area, from 13,102' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in all of Block 69, West Delta Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	WD 70	OCS-00182	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in all of Block 70, West Delta Area, from 13,182' TVDSS to 18,000' subsea (TVDS)	
					BP E&P	25% operating rights in all of Block 70, West Delta Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	WD 71	OCS-00838	Federal	FEO	GOM Shelf	25% record title	UNIT
					GOM Shelf	25% operating rights in all of Block 71, West Delta Area, from 13,357' TVDSS to 18,000' SSTVD	
					BP E&P	25% operating rights in all of Block 71, West Delta Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	WD 94	OCS-00839	Federal	FEO	GOM Shelf	25% record title	PROD
						25% operating rights in all of Block 94, West Delta Area, from 13,159' SSTVD to 99,999' SSTVD	
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	WD 95	OCS-G 01497	Federal	FEO	GOM Shelf	25% record title	PROD
						25% operating rights in the S1/2SE1/4; S1/2N1/2SE1/4; SE1/4SW1/4; S1/2SW1/4SW1/4 of Block 95, West Delta Area, from the surface of the earth down to and including 7,369 feet subsea	
						25% operating rights in N1/2; N1/2N1/2SE1/4; N1/2SW1/4; N1/2SW1/4SW1/4 of Block 95, West Delta Area, from 13,601' SSTVD to 99,999' SSTVD	

Field	Block	Lease	Type	Seller	Operator	Interest in Lease <sup>2</sup>	Lease Status
Grand Isle 43 (GI32-52/ WD67-71, 94-96)	WD 96	OCS-G 01498	Federal	FEO	GOM Shelf	25% record title	PROD
					GOM Shelf	25% operating rights in all of Block 96, West Delta Area, from 13,399' TVDSS to 18,000' SSTVD	
					BP E&P	25% operating rights in all of Block 96, West Delta Area, from 18,000' TVDSS to 99,999' TVDSS	
Grand Isle 110/116	GI 110	OCS-G 13943	Federal	FEO	Fieldwood	50% record title	UNIT
Grand Isle 110/116	GI 116	OCS-G 13944	Federal	FEO	Fieldwood	50% record title	UNIT
						50% operating rights as to depths from 19,402' SSTVD to 99,999' SSTVD	
Mississippi Canyon 109	MC 110	OCS-G 18192	Federal	FEO	Fieldwood	8.33334% record title	PROD
						8.33334% operating rights in all of Block 110, Mississippi Canyon, from 6,688' TVDSS to 99,999' TVDSS	
South Marsh Is. 39	SM 48	OCS-00786	Federal	Fieldwood	Fieldwood	3.0% ORRI as to production from the OCS 786 E002 ST1 well (API No. 17-707-20028-01), OCS 786 E003 ST1 BP1 well (API No. 17-707-20033-02), OCS 786 E004 ST1 well (API No. 17-707-20040-01) and OCS 786 E007 well (API No. 17-707-40923-00) <sup>3</sup>	PROD
South Marsh Is. 40/41/44	SM 41	OCS-G 01192	Federal	FEO	FEO (in part) and Sanare Energy Partners, LLC (in part)	100.0% operating rights in E1/2 of Block 41, South Marsh Island Area, from the surface of the earth down to 11,500' TVD	PROD
South Marsh Is. 136/137/149/150	SM 149	OCS-G 02592	Federal	FEO	Fieldwood	50% record title	PROD
						4.2% ORRI as to production from the South Marsh Island 149 #D001 well (API 177084094401)	
						50% operating rights in all of Block 149, South Marsh Island Area, South Addition, from 7,386' SSTVD to 99,999' SSTVD	

<sup>3</sup> No interest—other than Sellers' interests in all overriding royalty interests—are being conveyed hereunder in this lease.

Field	Block	Lease	Type	Seller	Operator	Interest in Lease <sup>2</sup>	Lease Status
South Pass 60	SP 61	OCS-G 01609	Federal	FEO	Fieldwood	18.8% ORRI <sup>4</sup>	UNIT
South Timbalier 53/67/68	ST 53	OCS-G 04000	Federal	FEO	Fieldwood	50% record title	PROD
						50% operating rights in all of Block 53, South Timbalier Area, from the surface to 6,782' SSTVD	
						50% operating rights in all of Block 53, South Timbalier Area, from 6,782' SSTVD to 99,999' SSTVD.	
South Timbalier 53/67/68	ST 67	OCS-00020	Federal	Dynamic Offshore Resources NS	Fieldwood	20.334% contractual working interest in all of Block 67, South Timbalier Area	UNIT

## Part 2. Other Leases

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
Breton Sound 25	BS 25 (portion)	19718	SL- LA	FEO	--	25% working interest	Active
			recorded in Plaquemines Parish, Louisiana at COB 1190, Page 672, File No. 2008-00005015				
Breton Sound 25	BS 25 (portion)	OCS-G 31442	Federal	FEO	Tana Exploration	25% record title	UNIT
Breton Sound 52/53 Fed / SL La	BS 45 (portion)	15683	SL- LA	FEO	—	37.5% working interest in that portion of the lease within the boundary of the UV B RA VUA from the depths between 10,596' MD and 10,822' MD in the electric log for the Century – SL 17675 #1 well	Active
			recorded in Plaquemines Parish, Louisiana at COB 908, Page 425, Entry No. 80				
Breton Sound 52/53 Fed / SL La	BS 52 (portion)	17675	SL- LA	FEO	—	37.5% working interest insofar and only insofar as said lease covers depths between 10,596' measured depth and 10,822' measured depth in the electric log for the Century-UV B RA VUA; SL 17675 #1 well	Active
			recorded in Plaquemines Parish, Louisiana at COB 1038, Page 318, File No. 03000546				
Breton Sound 52/53 Fed / SL La	BS 52 (portion)	17860	SL- LA	FEO	—	15% working interest from the base of the UV3 B1 Sand and below within the confines of the VUC 387.59 acres	Active
			recorded in Plaquemines Parish, Louisiana at COB 1055, Page 632, File No. 03007020				

<sup>4</sup> No interest—other than Sellers' interests in all overriding royalty interests—are being conveyed hereunder in this lease.



Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
East Cameron 345	EC 345	OCS-G 15156	Federal	FEO	Talos ERT LLC	0.8% ORRI	PROD
Green Canyon 64/65/108/109/243	GC 243	OCS-G 20051	Federal	FEO	Hess (in part) and Walter (in part)	4.655% ORRI insofar as the lease covers (i) the NW1/4SW/4 and S/2S/2 of Block 243, Green Canyon, from the surface to a total vertical depth of 20,500' subsea and (ii) the N1/2, NE1/4SW1/4 and N1/2SE1/4 of Block 243, Green Canyon, from the surface to a total vertical depth of 24,000' subsea (other than for the well specified below)	PROD
						3.92% ORRI in the Green Canyon 243 SS 005 ST01 BP00 (API #608114045701), increasing to 4.655% upon the production of 5.8 million barrels of oil equivalent from this well	
High Island 176	HI 176	OCS-G 27509	Federal	FEO	Castex Offshore	2.5% ORRI	PROD
Onshore/ State Lease	-	23017	SL-MS	FW SD	Tellus Operating Group LLC	0.5% ORRI	
recorded in Wayne County, Mississippi							
Onshore/ State Lease	-	170650	SL-MS	FW SD	Whiting Oil & Gas	0.7% ORRI	
recorded in Jasper County, Mississippi							
Onshore/ State Lease	-	230140	SL-MS	FW SD	Black Jack Oil Co	0.5% ORRI	
recorded in Franklin County, Mississippi							
Onshore/ State Lease	-	230150	SL-MS	FW SD	Wilcox Energy Co	0.5% ORRI	
recorded in Franklin County, Mississippi							
Onshore/ State Lease	-	231240	SL-MS	FW SD	Wilcox Energy Co	0.5% ORRI	
recorded in Franklin County, Mississippi							
Ship Shoal 79/80	SS 79	OCS-G 15277	Federal	FEO	ANKOR Energy (in part) and FEO (in part)	33% record title	PROD
						51% operating rights in all of Block 79, Ship Shoal Area, from the surface to one hundred feet below the stratigraphic equivalent of 11,318' true vertical depth as seen in the electric log for the electric log dated March 7, 2001 for the OCS-G 15277 Well No. 2	
Ship Shoal 301 <sup>5</sup>	SS 301	OCS-G 10794	Federal	FEO	FEO	65% record title	SOP thru 1/31/2021
						100% operating rights in all of Block 301, Ship Shoal Area, from the surface down to and including a depth of	

<sup>5</sup> Fieldwood's overriding royalty interest in this lease is not being conveyed hereunder.

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
						13,000' total vertical depth	
Vermilion 78	VR 78	OCS-G 04421	Federal	Fieldwood	Fieldwood	37.5% record title	PROD
				FEO		62.5% record title	
				Fieldwood		18.75% operating rights in all of Block 78, Vermilion Area, from 11,953' TVDSS to 99,999' TVDSS	
				FEO		62.5% operating rights in all of Block 78, Vermilion Area, from 11,953' TVDSS to 99,999' TVDSS	
Vermilion 229	VR 229	OCS-G 27070	Federal	FEO	FEO	50.0% record title as to E1/2; E1/2W1/2 of Block 229, Vermilion Area	PROD
					Tana Exploration	50.0% record title as to W1/2W1/2 of Block 229, Vermilion Area	
Vermilion 362/371	VR 362	OCS-G 10687	Federal	Fieldwood	FEO	33.33333% record title	UNIT
				Bandon		66.66667% record title	
				Fieldwood		16.66667% operating rights in all of Block 362, Vermilion Area, South Addition, from 11,535' TVDSS to 99,999' TVDSS	
				Bandon		66.66667% operating rights in all of Block 362, Vermilion Area, South Addition, from 11,535' TVDSS to 99,999' TVDSS	
Vermilion 362/371	VR 363	OCS-G 09522	Federal	Fieldwood	(see below)	100% record title	UNIT
				Fieldwood	FEO	33.33333% operating rights in the SE/4 of Block 363, Vermilion Area, South Addition	
				Bandon		66.66667% operating rights in the SE/4 of Block 363, Vermilion Area, South Addition	
				Fieldwood	Fieldwood	100% operating rights in the N1/2; SW1/4 of Block 363, Vermilion Area, South Addition, from the surface to 10,180' SSTVD	
				Fieldwood	Fieldwood	50% operating rights in the N1/2; SW1/4 of Block 363, Vermilion Area, South Addition, from 10,180' SSTVD to 99,999' SSTVD	
Vermilion 362/371	VR 371	OCS-G 09524	Federal	Fieldwood	FEO	33.33333% record title	UNIT
				Bandon		66.66667% record title	
				Fieldwood		16.66667% operating rights in all of Block 371, Vermilion Area, South Addition, from 11,820' SSTVS to 99,999' SSTVD	

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
				Bandon		66.66667% operating rights in all of Block 371, Vermilion Area, South Addition, from 11,820' SSTVS to 99,999' SSTVD	
West Delta 79/80	WD 57, WD 79, WD 80	OCS-G 01449	Federal	Fieldwood	FEO	2.5% ORRI <sup>6</sup>	UNIT
West Delta 79/80	WD 79, WD 80	OCS-G 01874	Federal	Fieldwood	FEO	2.5% ORRI <sup>7</sup>	UNIT
West Delta 79/80	WD 80	OCS-G 01989	Federal	Fieldwood	FEO	2.5% ORRI <sup>8</sup>	UNIT
West Delta 79/80	WD 80	OCS-G 02136	Federal	Fieldwood	FEO	2.5% ORRI <sup>9</sup>	UNIT
-	-	5749	SL- TX	Fieldwood SD Offshore	Fieldwood SD Offshore	100.0% working interest (lease recorded in Chambers County, Texas)	UNIT
-		5797	SL-TX	Fieldwood SD Offshore	Fieldwood SD Offshore	100.0% working interest (lease recorded in Chambers County, Texas)	TERMIN
-		24318	SL-TX	Fieldwood Onshore	Fieldwood Onshore	100% working interest (lease recorded in Galveston County, Texas)	TERMIN
High Island 30/31 L (SL TX)	-	106158	SL-TX	FEO	FEO	100% working interest (lease recorded in Jefferson County, Texas)	TERMIN
High Island 30/31 L (SL TX)	-	106159	SL-TX	FEO	FEO	100% working interest (lease recorded in Jefferson County, Texas)	TERMIN
High Island 30/31 L (SL TX)	-	114921	SL-TX	FEO	FEO	100% working interest (lease recorded in Jefferson County, Texas)	TERMIN
-		172915	SL-TX	Fieldwood SD Offshore	Fieldwood SD Offshore	100.0% working interest (lease recorded in Chambers County, Texas)	ACTIVE
-		172916	SL-TX	Fieldwood SD Offshore	Fieldwood SD Offshore	100.0% working interest (lease recorded in Chambers County, Texas)	ACTIVE
-		178537	SL-TX	Fieldwood Onshore	Fieldwood Onshore	100% working interest (lease recorded in Galveston County, Texas)	TERMIN
-		183756	SL-TX	Fieldwood Onshore	Fieldwood Onshore	100% working interest (lease recorded in Galveston County, Texas)	TERMIN
-		185633	SL-TX	Fieldwood	Fieldwood Onshore	100% working interest (lease recorded in Galveston County, Texas)	TERMIN

<sup>6</sup> No interest—other than Sellers' interests in all overriding royalty interests—are being conveyed hereunder in this lease.

<sup>7</sup> No interest—other than Sellers' interests in all overriding royalty interests—are being conveyed hereunder in this lease.

<sup>8</sup> No interest—other than Sellers' interests in all overriding royalty interests—are being conveyed hereunder in this lease.

<sup>9</sup> No interest—other than Sellers' interests in all overriding royalty interests—are being conveyed hereunder in this lease.

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
				Onshore		County, Texas)	
-		186891	SL-TX	Fieldwood Onshore	Fieldwood Onshore	100% working interest (lease recorded in Galveston County, Texas)	ACTIVE
-		191681	SL-TX	Fieldwood Onshore	Fieldwood Onshore	100% working interest (lease recorded in Galveston County, Texas)	ACTIVE
-		207398	SL-TX	Fieldwood Onshore	Fieldwood Onshore	100% working interest (lease recorded in Galveston County, Texas)	ACTIVE
-		227360	SL-TX	Fieldwood Onshore	Fieldwood Onshore	100% working interest (lease recorded in Galveston County, Texas)	ACTIVE
-		234082	SL-TX	Fieldwood Onshore	Fieldwood Onshore	100% working interest (lease recorded in Galveston County, Texas)	TERMIN
-		255675	SL-TX	Fieldwood Onshore	Fieldwood Onshore	100% working interest (lease recorded in Galveston County, Texas)	TERMIN
Annapolis Valley	MC 380	OCS-G 36544	Federal	Fieldwood	Fieldwood	100% record title	PRIMARY
Annapolis Valley	MC 424	OCS-G 36545	Federal	Fieldwood	Fieldwood	100% record title	PRIMARY
Bartolome	MC 563	OCS-G 21176	Federal	Fieldwood	Fieldwood	23.25% operating rights in all of Block 563, Mississippi Canyon, as to depths from below 19,000' down to 99,999' TVDSS	PROD
				Fieldwood	Kosmos Energy GOM Operations	0.465% ORRI insofar as the lease covers all of Block 563, Mississippi Canyon, limited to depths from the surface to 19,000' TVDSS	
Boris	GC 282	OCS-G 16727	Federal	Fieldwood	BHP Billiton Petroleum (GOM)	25% operating rights in all of Block 282, Green Canyon, from 16,700' TVD to 99,999' TVD	PROD
				Fieldwood	Energy Resource Technology GOM	1.75% ORRI insofar as the lease pertains to depths from 0 to 16,699' TVD	
Deep Blue	GC 679	OCS-G 21811	Federal	Fieldwood	Fieldwood	37.5% record title	PROD
					Anadarko Petroleum Corporation	0% operating rights in E1/2 of Block 679, Green Canyon Area, limited in depth from the surface down to the stratigraphic equivalent of 16,048' TVD (17,315' MD) as seen in the Kerr-McGee OCS-G 21811 No. 1 (ST#1) well	
					Eni US Operating Co. Inc.	0% operating rights in W1/2 of Block 679, Green Canyon Area, limited in depth from the surface down to 16,048' TVD	
					Fieldwood	43.125% operating rights in all of Block 679, Green Canyon, below 16,048' TVD to 99,999' TVD	
Emory Peak	MC 743	OCS-G 36401	Federal	Fieldwood	Chevron USA	25% record title	PRIMARY

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
Ewing Bank 834 (Coelacanth)	EW 789	OCS-G 35805	Federal	Fieldwood	Walter O&G	1.3% ORRI insofar as the lease cover the SE/4 of Block 789, Ewing Bank, from the surface to 26,000' SSTVD	UNIT
Ewing Bank 834 (Coelacanth)	EW 790	OCS-G 33140	Federal	Fieldwood	Fieldwood	100.0% operating rights in SW1/4SW1/4; S1/2SE1/4SW1/4; S1/2SW1/4SE1/4 and NW1/4SE1/4SW1/4 of Block 790, Ewing Bank, limited to depths from below 26,000' TVDSS to 99,999' TVDSS	UNIT
						100.0% operating rights in N1/2; N1/2S1/2; SE1/4SE1/4; N1/2SW1/4SE1/4 and NE1/4SE1/4SW1/4 of Block 790, Ewing Bank, from the surface to 99,999' TVDSS	
						1.3% ORRI insofar as the lease covers SW1/4SW1/4; S1/2SE1/4SW1/4; S1/2SW1/4SE1/4; NW1/4SE1/4SW1/4 of Block 790, Ewing Bank, from surface down to and including 26,000' TVDSS	
Ewing Bank 834 (Coelacanth)	EW 834	OCS-G 27982	Federal	Fieldwood	Walter O&G	1.3% ORRI insofar as the lease covers NE1/4 NE1/4, NW1/4NE1/4 and N/2NE1/4 of Block 834, Ewing Bank, from the surface down to 17,000' TVDSS	UNIT
						1.3% ORRI insofar as the lease covers NE1/4NE1/4, NW1/4NE1/4, N1/2NE1/4NW1/4 of Block 790, Ewing Bank, from 17,000' TVDSS down to 21,400' TVDSS	
						1.3% ORRI insofar as the lease covers NE1/4 NE1/4, NW1/4NE1/4 and N/2NE1/4 of Block 834, Ewing Bank, from 21,400' TVDSS down to 26,000' TVDSS	
						1.3% ORRI insofar as the lease covers S1/2NE1/4, NW1/4NW1/4, N1/2SE1/4NW1/4 and S1/2NE1/4NW1/4 of Block 834, Ewing Bank, from the surface down to 26,000' TVDSS	
Ewing Bank 834 (Coelacanth)	EW 835	OCS-G 33707	Federal	Fieldwood	Walter O&G	1.3% ORRI insofar as the lease covers the North 7800' of Block 835, Ewing Bank, from the surface down to 26,000' TVDSS	UNIT
Ewing Bank 834 (Coelacanth)	MC 793	OCS-G 33177	Federal	Fieldwood	Walter O&G	1.3% ORRI insofar as the lease covers the W1/2W1/2NW1/4 of Block 793, Mississippi Canyon, from the surface down to 26,000' TVDSS	UNIT
Fandango	MC 297	OCS-G 34434	Federal	Fieldwood	Fieldwood	70% record title	PRIMARY

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
Galapagos	MC 519	OCS-G 27278	Federal	Fieldwood	BP E&P (in part) and Fieldwood (in part)	65.0% record title	PROD
						49% operating rights in SW1/4 of Block 519, Mississippi Canyon, from the surface down to and including 19,300' TVDSS	
						49% operating rights in S1/2NW1/4 of Block 519, Mississippi Canyon, from the surface down to and including 14,000'	
						25.75% operating rights in S1/2; S1/2SE1/4NE1/4 of Block 519, Mississippi Canyon, from depths below 19,300' TVDSS down to and including 99,999' TVDSS	
						25.75% operating rights in S1/2NW1/4 of Block 519, Mississippi Canyon, from depths below 14,000' TVDSS down to and including 99,999' TVDSS	
						25.75% operating rights in N1/2NW1/4; N1/2NE1/4; SW1/4NE1/4 and N1/2SE1/4NE1/4 of Block 519, Mississippi Canyon, from the surface down to and including 99,999' TVDSS	
Green Canyon 39/40 (Katmai)	EW 1009	OCS-G 34878	Federal	Fieldwood	Fieldwood	50% record title	UNIT
Green Canyon 39/40 (Katmai)	EW 1010	OCS-G 34879	Federal	Fieldwood	Fieldwood	50% record title	UNIT
Green Canyon 39/40 (Katmai)	EW 1011	OCS-G 34880	Federal	Fieldwood	Fieldwood	50% record title	UNIT
Green Canyon 39/40 (Katmai)	GC 39 A	OCS-G 34966	Federal	Fieldwood	Fieldwood	50% record title	UNIT
Green Canyon 39/40 (Katmai)	GC 39 B	OCS-G 36476	Federal	Fieldwood	Fieldwood	50% record title	PRIMARY
Green Canyon 39/40 (Katmai)	GC 040	OCS-G 34536	Federal	Fieldwood	Fieldwood	50% record title	UNIT
Green Canyon 39/40 (Katmai)	GC 041	OCS-G 34537	Federal	Fieldwood	Fieldwood	50% record title	UNIT
Green Canyon 64/65/108/109/243	GC 064	OCS-G 34539	Federal	FEO	FEO	49% record title	PROD
Green Canyon 64/65/108/109/243	GC 065	OCS-G 05889	Federal	FEO	FEO	49% operating rights in all of Block 65, Green Canyon, from the surface of the earth down to and including the depth of 99,999 feet	UNIT



Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
Green Canyon 64/65/108/109/243	GC 108	OCS-G 14668	Federal	FEO	FEO	49% operating rights in all of Block 108, Green Canyon, from the surface of the earth down to and including the depth of 99,999 feet	UNIT
Green Canyon 64/65/108/109/243	GC 109	OCS-G 05900	Federal	FEO	FEO	49% operating rights in all of Block 109, Green Canyon, from the surface of the earth down to and including the depth of 99,999 feet	UNIT
Green Canyon 200 (Troika & Orlov)	GC 200	OCS-G 12209	Federal	FEO	FEO	100% record title	UNIT
						53.33333% operating rights in NW1/4SE1/4; SW1/4NE1/4; E1/2SE1/4NW1/4; S1/2NE1/4NW1/4; W1.2E1/2SE1/4; NE1/4SW1/SE1/4; SW1/4NW1/4NE1/4 of Block 200, Green Canyon, as to all depths from surface to 17,518' TVDSS	
Green Canyon 200 (Troika)	GC 201	OCS-G 12210 (and any further lease created from the segregation of OCS-G 12210)	Federal	FEO	FEO	100% record title in the S1/2 and NW1/4 of Block 201, Green Canyon	UNIT
					LLOG Exploration	4.874999% ORRI insofar as the lease covers the NE1/4 of Block 201, Green Canyon	
Green Canyon 200 (Troika)	GC 244	OCS-G 11043	Federal	FEO	FOE (in part) and Deepwater Abandonment Alternatives, Inc. (in part)	100% record title	UNIT
						0% operating rights as to all of Block 244, Green Canyon, as to those depths from 16,000 feet true vertical depth subsea down to 24,000 feet true vertical depth subsea	
Gunflint	MC 904	OCS-G 36566	Federal	Fieldwood	Fieldwood	58.9363% record title	PRIMARY
Gunflint	MC 905	OCS-G 36405	Federal	Fieldwood	Fieldwood	58.9363% record title	PRIMARY
Hagerman	MC 789	OCS-G 36557	Federal	Fieldwood	Fieldwood	100% record title	PRIMARY
Isabela N (Miocene)	MC 474	OCS-G 35825	Federal	Fieldwood	BP E&P	24.33333% record title	PRIMARY
						0% operating rights in all of Block 474, Mississippi Canyon, from depths below 20,000' TVDSS down to and including 99,999' TVDSS	

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
Isabela N (Miocene)	MC 518	OCS-G 35828	Federal	Fieldwood	BP E&P	24.33333% record title	PRIMARY
						0% operating rights in all of Block 518, Mississippi Canyon, from depths below 19,500' TVDSS down to and including 99,999' TVDSS	
Little Burn	GC 238	OCS-G 26302	Federal	Fieldwood	BHP Billiton Petroleum (GOM)	40% operating rights in all of Block 238, Green Canyon, from 16,700' TVD to 99,999' TVD	PROD
				Fieldwood	Talos ERT LLC	2.8% ORRI insofar as the lease pertains to depths from 0 to 16,699' TVD	
Mississippi Canyon 562 (Isabela)	MC 562	OCS-G 19966	Federal	Fieldwood	BP E&P	12.5% record title	PROD
						0% operating rights in N/2 of Block 562, Mississippi Canyon, from the surface to 19,500' TVDSS	
						0% operating rights in N/2 of Block 562, Mississippi Canyon, from depths below 19,500' TVDSS down to and including 99,999' TVDSS	
						0% operating rights in S/2 of Block 562, Mississippi Canyon, from depths below 20,000' TVDSS down to and including 99,999' TVDSS	
Mississippi Canyon 698 (Big Bend)	MC 697 A	OCS-G 28021	Federal	Fieldwood	Fieldwood	54% record title	UNIT
Mississippi Canyon 698 (Big Bend)	MC 698	OCS-G 28022	Federal	Fieldwood	Fieldwood	54% record title	UNIT
Mississippi Canyon 698 (Big Bend)	MC 742	OCS-G 32343	Federal	Fieldwood	Fieldwood	100% record title in NE1/4; S1/2 of Block 742, Mississippi Canyon	UNIT
						54% record title in NW1/4 of Block 742, Mississippi Canyon	
Mississippi Canyon 782 (Dantzler)	MC 782	OCS-G 33757	Federal	Fieldwood	Fieldwood	45% record title	PROD
Mississippi Canyon 948/949/992/993 (Gunflint)	MC 948	OCS-G 28030	Federal	Fieldwood	Fieldwood	58.9363% record title	UNIT
Mississippi Canyon 948/949/992/993 (Gunflint)	MC 949	OCS-G 32363	Federal	Fieldwood	Fieldwood	58.9363% record title	UNIT
Mississippi Canyon 948/949/992/993 (Gunflint)	MC 992	OCS-G 24133	Federal	Fieldwood	Fieldwood	58.9363% record title in N1/2 of Block 992, Mississippi Canyon	UNIT
						52.94% record title in S1/2 of Block 992, Mississippi Canyon	

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
Mississippi Canyon 948/949/992/993 (Gunflint)	MC 993	OCS-G 24134	Federal	Fieldwood	Fieldwood	58.9363% record title in N1/2 of Block 993, Mississippi Canyon	UNIT
						45% record title in S1/2 of Block 993, Mississippi Canyon	
Mt. Driskill	MC 691	OCS-G 36400	Federal	Fieldwood	Fieldwood	50% record title	PRIMARY
Murrayfield	MC 118	OCS-G 35963	Federal	Fieldwood	Chevron USA	5.45% record title	PRIMARY
Murrayfield	MC 119	OCS-G 36537	Federal	Fieldwood	Chevron USA	5.45% record title	PRIMARY
Murrayfield	MC 162	OCS-G 36880	Federal	Fieldwood	Chevron USA	5.45% record title	PRIMARY
Murrayfield	MC 163	OCS-G 36538	Federal	Fieldwood	Chevron USA	5.45% record title	PRIMARY
Murrayfield	MC 206	OCS-G 36540	Federal	Fieldwood	Chevron USA	5.45% record title	PRIMARY
Scaramanga	MC 171	OCS-G 34428	Federal	Fieldwood	Fieldwood	100% record title	PRIMARY
Scaramanga	MC 172	OCS-G 34429	Federal	Fieldwood	Fieldwood	100% record title	PRIMARY
Schooner	MC 435	OCS-G 36772	Federal	Fieldwood	Fieldwood	100% record title	PRIMARY
Schooner	MC 436	OCS-G 36773	Federal	Fieldwood	Fieldwood	100% record title	PRIMARY
South Marsh Is. 40/41/44	SM 40	OCS-G 13607	Federal	FEO	FEO	100% record title	TERMIN
South Timbalier 308 / Ewing Bank 873	ST 287	OCS-G 24987	Federal	Fieldwood	Fieldwood	100% record title	PROD
						100% operating rights in all of Block 287, South Timbalier Area, South Addition, from the surface to 13,852' SSTVD	
						50% operating rights in all of Block 287, South Timbalier Area, South Addition, from 13,852' SSTVD to 99,999' SSTVD	
South Timbalier 308 / Ewing Bank 873	ST 308	OCS-G 21685	Federal	Fieldwood	Fieldwood	100% record title	PROD
						100% operating rights in all of Block 308, South Timbalier Area, South Addition, from the surface to 18,571' SSTVD	
						50% operating rights in all of Block 308, South Timbalier Area, South Addition, from 18,571' SSTVD to 99,999' SSTVD	
Steamboat	GC 153	OCS-G 36814	Federal	Fieldwood	Fieldwood	100% record title	PRIMARY
Talon	GC 198	OCS-G 36021	Federal	FEO	FEO	100% record title	PRIMARY

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
Ticonderoga	GC 768	OCS-G 21817	Federal	Fieldwood	(see below)	100% record title	PROD
					Anadarko	50% operating rights in all of Block 768, Green Canyon, from the surface to the stratigraphic equivalent of 13,370' subsea TVD in the OCS-G 21817 #1 Well	
					Fieldwood	43.125% operating rights in all of Block 768, Green Canyon, below the stratigraphic equivalent of 13,370' subsea TVD in the OCS-G 21817 #1 Well down to a depth of 40,000' subsea TVD	
Umbrella Point	-	5752	SL - TX	Fieldwood Onshore	Fieldwood Onshore	100% record title	TERMIN
Umbrella Point	-	140960	SL - TX	Fieldwood SD Offshore	Fieldwood SD Offshore	100% record title	TERMIN
WILDCAT - ACOM O.H. ESTATE	-	165888	SL - TX	Fieldwood Onshore	Fieldwood Onshore	100% record title	TERMIN
EAGLE BAY	-	186892	SL - TX	Fieldwood Onshore	Fieldwood Onshore	100% record title	TERMIN
EAGLE BAY	-	176012	SL - TX	Fieldwood Onshore	Fieldwood Onshore	100% record title	TERMIN
EAGLE BAY	-	179673	SL - TX	Fieldwood Onshore	Fieldwood Onshore	100% record title	TERMIN
EAGLE BAY	-	188919	SL - TX	Fieldwood Onshore	Fieldwood Onshore	100% record title	TERMIN
EAGLE BAY	-	188921	SL - TX	Fieldwood Onshore	Fieldwood Onshore	100% record title	TERMIN
EAGLE BAY	-	269151	SL - TX	Fieldwood Onshore	Fieldwood Onshore	100% record title	TERMIN
-	MP 316	OCS-G 36231	Federal	FEO	FEO	50.0% record title	PRIMRY
-	SS 313	OCS-G 36362	Federal	Fieldwood	Fieldwood	100.0% record title	PRIMRY
-	SS 358	OCS-G 36122	Federal	FEO	FEO	100% record title	PRIMRY

[End of Exhibit A]

**Exhibit B**  
**Easements**

**Part 1. Co-Owned Easements**

ROW Number	Seller	Segment Number	Originating Area	Originating Block	Originating Name	Receiving Area	Receiving Block	Receiving Name	Size (inch)	Product	Status	Associated Lease	Undivided interest to be assigned to Buyer
G03432	Fieldwood	4647	SM	149	6"SSTI	SM	132	B	6	BLKO	Active	G02592	50%
G09319	FEO	5890	ST	53	A	ST	52	A	6	OIL	Active	G04000	50%
G12304	GOM Shelf	9084	GI	43	AS	GI	19	F/S	10	OIL	Active	00175	25%
G28385	Fieldwood	17265	ST	68	Caisson No. 1	ST	53	A	6	BLKO	Active	00020	20.334%

**RUEs related to Co-Owned Leases**

RUE Number	Area	Block No.	Structure	Complex ID No.	FW Lease	Operator	Approval Date	Associated Assets	Party to hold RUE on behalf of Buyer and Fieldwood Energy I	Undivided interest for which Buyer is to be responsible
G30267	ST	68	CAISS. #1	24108	00020	Fieldwood	03/09/18	ST 67 #6	Buyer	20.334%
G30329	SM	132	B	21982	G02592 G02588	Fieldwood	5/06/19	SM 136 C 007, SM 149 C001, C002 & C004	Fieldwood Energy I	50%

**Part 2. Other Easements**

ROW Number	Seller	Segment Number	Originating Area	Originating Block	Originating Name	Receiving Area	Receiving Block	Receiving Name	Size (inch)	Product	Status	Associated Lease
G09330	FEO	8204	SS	80	A	EI	125	30 SSTI	6	G/C	Active	G15277
G15047	Bandon	10675	VR	371	A	VR	350	08 SSTI	6	OIL	Active	G09524
G16055	FEO	11050	SS	301	A	SS	300	B	8	BLKO	Active	G10794
G23712	FEO	13736	SS	79	#2	SS	80	A	4	BLKO	Active	G15277
G23713	FEO	13737	SS	79	#2	SS	80	A	4	BLKO	Active	G15277

ROW Number	Seller	Segment Number	Originating Area	Originating Block	Originating Name	Receiving Area	Receiving Block	Receiving Name	Size (inch)	Product	Status	Associated Lease
G28816	FEO	14292	SM	40	JA	SM	40	10"SSTI	6	OIL	Active	G13607
G28817	FEO	14293	SM	40	B	SM	40	JA	6	BLKO	Active	G13607
G28818	FEO	14294	SM	40	B	SM	40	JA	6	BLKO	Active	G13607
G28819	FEO	14295	SM	40	JA	SM	40	B	2	LIFT	Active	G13607
G09349	FEO	8255	GC	65	A	GC	19	A	12	OIL	Active	G05889
G17737	FEO	11393	GC	200	SS Manifold	GC	65	A	10	BLKO	Active	G12210
		11394	GC	200	SSMANIFO	GC	65	A	24	CSNG	Active	G12210
		11395	GC	200	SSMANIFO	GC	65	A	5	UMB	Active	G12210
		11959	GC	200	SSMANIFO	GC	65	A	2	UMB	Active	G12210
G17738	FEO	11396	GC	200	SSMANIFO	GC	65	A	10	BLKG	Active	G12210
		11397	GC	200	SSMANIFO	GC	65	A	24	CSNG	Active	G12210
		11410	GC	200	SSMANIFO	GC	65	A	5	UMB	Active	G12210
		12141	GC	200	SSMANIFO	GC	65	A	5	UMB	Proposed	G12210
G17685	FEO	11260	GC	65	A	GC	19	A	16	OIL	Active	G05889
G28736	Fieldwood	19154	MC	948	PLET NPL3 HUB	MC	724	Gulfstar 1 SPAR	8	BLKO	Active	G28030
		19365	MC	948	PLET NPL3 HUB	MC	767	ILS NPL1	12	CSNG	Active	G28030
		19374	MC	948	PLET NPL3 HUB	MC	948	PLET SPL2 HUB	8	BLKO	Active	G28030
G28809	FEO	20222	GC	244	PLEM A	GC	156	Mid-Line PLET A-1	8	BLKO	Proposed	G11043
G28820	FEO	20197	GC	156	PLET 2	GC	156	A-2 PLET	8	BLKO	Active	G12209
G29287	Fieldwood	19155	MC	948	PLET SPL2 HUB	MC	724	Gulfstar 1 SPAR	8	BLKO	Active	G28030
		19362	MC	724	Gulfstar 1 Spar	MC	948	UTA1	8	UMB	Active	G28030
		19432	MC	948	PLET SPL2	MC	768	ILS SPL1	12	CSNG	Active	G28030
G29294	Fieldwood	19282	MC	736	A Thunderhawk	MC	782	Dan 1 STUA 1	6	UBEH	Active	G33757
		19149	MC	698	RGL PLET 1	MC	736	A Thunderhawk	8	BLKO	Active	G28022
		19296	MC	698	RGL PLET 1	MC	736	A Thunderhawk	12	CSNG	Active	G28022



ROW Number	Seller	Segment Number	Originating Area	Originating Block	Originating Name	Receiving Area	Receiving Block	Receiving Name	Size (inch)	Product	Status	Associated Lease
G29295	Fieldwood	19097	MC	698	RGL PLET 1	MC	736	A Thunderhawk	8	BLKO	Active	G28022
		19283	MC	736	A Thunderhawk	MC	698	BBD SUTA	6	UMB	Active	G28022
		19364	MC	698	RGL PLET 1	MC	736	A	12	CSNG	Active	G28022
G29299	Fieldwood	19297	MC	736	A Thunderhawk	MC	692	North Plet	1	LIFT	Active	G28022
		19334	MC	736	A Thunderhawk	MC	692	SUTA	5	UMBH	Active	G28022
G29417	FEO	20155	GC	156	Mid-Line PLET A-2	GC	65	A	8	BLKO	Proposed	G12209
G29420	FEO	20183	GC	200	SUTA	GC	244	TROIKA SUTA	5	UMB	Proposed	G11043
G29424	FEO	20195	GC	65	A	GC	200	SUTA	3	UMB	Proposed	G12209
G29425	FEO	20196	GC	200	PLET-1	GC	156	PLET-2	8	BLKO	Proposed	G12210
G29427	Fieldwood	20202	GC	40	K1 PLET	ST	308	A	8	BLKO	Proposed	G34966
		20203	GC	40	K1 PLET	ST	308	Start Up Flange	12	CSNG	Proposed	G34966
		20278	ST	308	A	GC	39	K2 SUTA	5	UBEH	Proposed	G34966
G29427	Fieldwood	20200	GC	39	K2 SUTA	GC	40	K1 SUTA	5	UBEH	Active	G34966

**RUEs related to Other Leases**

RUE Number	Area	Block No.	Structure	Complex ID No.	FW Lease	Operator	Approval Date	Associated Assets
G30201	SS	80	A	23548	G15277	FEO	02/07/13	SS79A002

RUE Number	Area	Block No.	Structure	Complex ID No.	FW Lease	Operator	Approval Date	Associated Assets
G30342	SM	40	B	1266	G13607	FE O	06/21/18	SM 41 B2, B3, B4, B6 & SM 40 B5
G30352	SM	40	JA	27017	G13607	FE O		SM 41 B PF and wells

RUE Number	Area	Block No.	Structure	Complex ID No.	FW Lease	Operator	Approval Date	Associated Assets
G30354	MC	736	A (Thunder Hawk)	2045	G28022	Fieldwood	07/03/18	MC698001, MC734SS002, SS004, SS005, SS006, MC782001 & 002

[End of Exhibit B]

**Exhibit C**  
**Scheduled Wells**

**Part 1. Co-Owned Wells**

Asset Name	FWE Acct. Code	Lease Number	API
GRAND ISLE 032 #U012 ST1	GI032U1201	00174	177192014502
GRAND ISLE 039 #P002 ST2	GI039P0202	00127	177174097802
GRAND ISLE 040 #E007D	GI040E07D0	00128	177170077500
GRAND ISLE 040 #E009	GI040E0900	00128	177170078700
GRAND ISLE 040 #G001	GI040G0100	00128	177170070400
GRAND ISLE 040 #G002	GI040G0200	00128	177170076200
GRAND ISLE 040 #G006	GI040G0600	00133	177174012600
GRAND ISLE 040 #G010	GI040G1000	00128	177174037200
GRAND ISLE 040 #G011	GI040G1100	00128	177174037300
GRAND ISLE 040 #M001	GI040M0100	00128	177174037000
GRAND ISLE 040 #M002D	GI040M02D0	00128	177174038600
GRAND ISLE 040 #M003	GI040M0300	00128	177174043600
GRAND ISLE 040 #O005	GI040O0500	00128	177174097100
GRAND ISLE 041 #D002	GI041D0200	00129	177170075300
GRAND ISLE 041 #D003	GI041D0300	00129	177170076700
GRAND ISLE 041 #D004	GI041D0400	00130	177170080500
GRAND ISLE 041 #D007	GI041D0700	00129	177172000000
GRAND ISLE 041 #D008 ST	GI041D0801	00130	177172000801
GRAND ISLE 041 #D009	GI041D0900	00129	177172001500
GRAND ISLE 041 #D010ST	GI041D1000	00129	177174017801
GRAND ISLE 041 #D011E	GI041D1100	00129	177174018400
GRAND ISLE 041 #E001 ST1	GI041E0101	00130	177170069401
GRAND ISLE 041 #E002 ST1	GI041E0201	00130	177170074701
GRAND ISLE 041 #E003D	GI041E03D0	00130	177170075000
GRAND ISLE 041 #E004 ST1	GI041E0401	00130	177170075201
GRAND ISLE 041 #E005	GI041E0500	00129	177170075400
GRAND ISLE 041 #E006D	GI041E06D0	00130	177170077300
GRAND ISLE 041 #E008	GI041E0800	00130	177170079800
GRAND ISLE 041 #E010	GI041E1001	00130	177172000301
GRAND ISLE 041 #E012D	GI041E12D0	00130	177174011500
GRAND ISLE 041 #E013	GI041E1300	00130	177174012900
GRAND ISLE 041 #F003 ST1	GI041F0301	00129	177174006401
GRAND ISLE 041 #F005 ST2	GI041F0502	00129	177174017302
GRAND ISLE 041 #G007	GI041G0700	00130	177174022400
GRAND ISLE 041 #G008	GI041G0800	00130	177174026400

Asset Name	FWE Acct. Code	Lease Number	API
GRAND ISLE 041 #H001	GI041H0100	00130	177174020300
GRAND ISLE 041 #H002	GI041H0200	00129	177174028100
GRAND ISLE 041 #H003 ST	GI041H0301	00130	177174028601
GRAND ISLE 041 #H004	GI041H0400	00130	177174038000
GRAND ISLE 041 #H005	GI041H0500	00129	177174038100
GRAND ISLE 041 #H006 ST1	GI041H0601	00129	177174098301
GRAND ISLE 041 #H007	GI041H0700	00130	177174098400
GRAND ISLE 042 #C001	GI042C0100	00131	177170067000
GRAND ISLE 042 #C002	GI042C0200	00131	177170072100
GRAND ISLE 042 #F001	GI042F0100	00131	177174005100
GRAND ISLE 042 #F002	GI042F0200	00131	177174006000
GRAND ISLE 042 #F004	GI042F0400	00131	177174007100
GRAND ISLE 046 #001 ST1	GI04600101	00132	177174042801
GRAND ISLE 046 #G009 ST1	GI046G0901	00132	177174026101
GRAND ISLE 047 #E006	GI047E0600	00133	177170078100
GRAND ISLE 047 #E008	GI047E0800	00133	177170079500
GRAND ISLE 047 #E017	GI047E1700	00133	177174039900
GRAND ISLE 047 #G004 ST	GI047G0401	00133	177170079601
GRAND ISLE 047 #G005 ST	GI047G0501	00133	177170080301
GRAND ISLE 047 #G012	GI047G1200	00133	177174037500
GRAND ISLE 047 #L001	GI047L0100	00133	177174012800
GRAND ISLE 047 #L002 ST	GI047L0201	00133	177174015901
GRAND ISLE 047 #L003	GI047L0300	00133	177174020500
GRAND ISLE 047 #L004	GI047L0400	00133	177174017000
GRAND ISLE 047 #L005	GI047L0500	00133	177174017900
GRAND ISLE 047 #L006D	GI047L0600	00133	177174036300
GRAND ISLE 047 #L007 ST	GI047L0701	00177	177174039101
GRAND ISLE 047 #L009 ST1	GI047L0901	00133	177174039201
GRAND ISLE 047 #L011 ST2	GI047L1102	00133	177174039602
GRAND ISLE 047 #O001 BP2	GI047O01D3	00133	177174096102
GRAND ISLE 047 #O002	GI047002D1	00133	177174096600
GRAND ISLE 047 #O004	GI047O0400	00133	177174096900
GRAND ISLE 047 #O006	GI047O0600	00133	177174097200
GRAND ISLE 047 #O007 ST1	GI047O0701	00133	177174097301
GRAND ISLE 047 #O008	GI047O0800	00133	177174097600
GRAND ISLE 047 #O009	GI047O09D1	00133	177174097700
GRAND ISLE 048 #E001	GI048E0100	00134	177170045400
GRAND ISLE 048 #E014	GI048E1400	00134	177172003900
GRAND ISLE 048 #E018 ST	GI048E1801	00134	177174043501
GRAND ISLE 048 #J002 ST1	GI048J0201	00134	177174003201

Asset Name	FWE Acct. Code	Lease Number	API
GRAND ISLE 048 #J003 ST	GI048J0302	00134	177174004502
GRAND ISLE 048 #J004 ST2	GI048J0403	00134	177174004803
GRAND ISLE 048 #J005 ST	GI048J0501	00134	177174011601
GRAND ISLE 048 #J006	GI048J0600	00134	177174012000
GRAND ISLE 048 #J007	GI048J0700	00134	177174012200
GRAND ISLE 048 #J008	GI048J0800	00134	177174016900
GRAND ISLE 048 #J009	GI048J0900	00134	177174044200
GRAND ISLE 048 #J010 ST	GI048J1001	00134	177174044401
GRAND ISLE 048 #P001 FKA #14	GI048P0100	00134	177174015300
GRAND ISLE 110 #A002	GI110A0200	G13943	177184008900
GRAND ISLE 110 #A005 BP2	GI110A0502	G13943	177184010402
GRAND ISLE 116 #A001	GI116A0100	G13944	177184008700
GRAND ISLE 116 #A003	GI116A0300	G13944	177184009200
GRAND ISLE 116 #A004	GI116A0401	G13944	177184009501
GRAND ISLE 116 #A006	GI116A0601	G13944	177184010601
GRAND ISLE 116 #A007	GI116A0700	G13944	177184011100
MISSISSIPPI CANYON 110 #001	MC1100100	G18192	608174060500
MISSISSIPPI CANYON 110 #A009	MC110A0900	G18192	608174042501
MISSISSIPPI CANYON 110 #A011ST	MC110A1101	G18192	608174042801
MISSISSIPPI CANYON 110 #A031	MC110A3100	G18192	608174087900
SOUTH MARSH IS 048 #E002 (ORRI)	SM048E0201	00786	177072002801
SOUTH MARSH IS 048 #E003 ST1BP (ORRI)	SM048E0302	00786	177072003302
SOUTH MARSH IS 048 #E004 (ORRI)	SM048E0401	00786	177072004001
SOUTH MARSH IS 048 #E007 (ORRI)	SM048E07	00786	177074092300
SOUTH MARSH IS 149 #C001 ST1	SM149C0101	G02592	177084088901
SOUTH MARSH IS 149 #C002	SM149C0200	G02592	177084089100
SOUTH MARSH IS 149 #C004	SM149C0400	G02592	177084090300
SOUTH MARSH IS 149 #C005	SM149C0500	G02592	177084090400
SOUTH MARSH IS 149 #D001 (ORRI)	SM149D0101	G02592	177084094401
SOUTH PASS 061 #D004 ST2 (ORRI)	SP061D0402	G01609	177234006302
SOUTH PASS 061 #D023 (ORRI)	SP061D2300	G01609	177234008200
SOUTH PASS 061 #D024 ST1 (ORRI)	SP061D2401	G01609	177234007701
SOUTH PASS 061 #D025 (ORRI)	SP061D2500	G01609	177234008300
SOUTH PASS 061 #D026 (ORRI)	SP061D2600	G01609	177234008400
SOUTH PASS 061 #D033 ST2 (ORRI)	SP061D3302	G01609	177234008702
SOUTH PASS 061 #D035 ST2 (ORRI)	SP061D3502	G01609	177234009102
SOUTH PASS 061 #D036 ST1 (ORRI)	SP061D3601	G01609	177234009201
SOUTH PASS 061 #D039 ST1 (ORRI)	SP061D3901	G01609	177234009801
SOUTH PASS 061 #D040 ST2 (ORRI)	SP061D4002	G01609	177234009502
SOUTH PASS 061 #D043 ST2 (ORRI)	SP061D4302	G01609	177234009602



Asset Name	FWE Acct. Code	Lease Number	API
SOUTH TIMBALIER 053 #004	ST05300401	G04000	177154043101
SOUTH TIMBALIER 053 #006	ST05300601	G04000	177154083500
SOUTH TIMBALIER 053 #A001	ST053A0101	G04000	177154034402
SOUTH TIMBALIER 053 #A002	ST053A0201	G04000	177154037601
SOUTH TIMBALIER 053 #A003	ST053A0301	G04000	177154038401
SOUTH TIMBALIER 053 #A004	ST053A0400	G04000	177154038500
SOUTH TIMBALIER 053 #A006	ST053A0601	G04000	177154039201
SOUTH TIMBALIER 053 #A007	ST053A0700	G04000	177154040400
SOUTH TIMBALIER 053 #A008	ST053A0800	G04000	177154040500
SOUTH TIMBALIER 053 #A009	ST053A0900	G04000	177154041500
SOUTH TIMBALIER 053 #A010	ST053A1001	G04000	177154043501
SOUTH TIMBALIER 053 #A011	ST053A1100	G04000	177154042400
SOUTH TIMBALIER 053 #A012	ST053A1201	G04000	177154042301
SOUTH TIMBALIER 053 #A013	ST053A1300	G04000	177154044000
SOUTH TIMBALIER 053 #A014	ST053A1400	G04000	177154042900
SOUTH TIMBALIER 053 #A015	ST053A1501	G04000	177154076901
SOUTH TIMBALIER 053 #A016	ST053A1601	G04000	177154043601
SOUTH TIMBALIER 053 #A017	ST053A1701	G04000	177154061101
SOUTH TIMBALIER 053 #A018	ST053A1801	G04000	177154061201
SOUTH TIMBALIER 053 #A019	ST053A1900	G04000	177154077200
SOUTH TIMBALIER 053 #A020	ST053A2001	G04000	177154077101
SOUTH TIMBALIER 053 #A021	ST053A2100	G04000	177154111000
SOUTH TIMBALIER 053 #C001	ST053C0100	G04000	177154067200
SOUTH TIMBALIER 053 #C002	ST053C0200	G04000	177154107300
SOUTH TIMBALIER 053 #I001	ST053I0100	G04000	177154031200
SOUTH TIMBALIER 067 #006	ST06700602	00020	177154078404
WEST DELTA 068 #U001	WD068U0100	00180	177190136200
WEST DELTA 068 #U004	WD068U0400	00180	177192007000
WEST DELTA 068 #U005 ST2	WD068U0502	00180	177192007502
WEST DELTA 068 #U006	WD068U0600	00180	177192008600
WEST DELTA 068 #U009	WD068U0900	00180	177192011401
WEST DELTA 068 #U011	WD068U11	00180	177192013603
WEST DELTA 068 #U013 ST2	WD068U1302	00180	177194065102
WEST DELTA 068 #U014	WD068U1400	00180	177194065300
WEST DELTA 069 #D007 ST2	WD069D0702	00181	177190063802
WEST DELTA 070 #D001D	WD070D0100	00182	177190063300
WEST DELTA 070 #D005	WD070D0500	00182	177190063600
WEST DELTA 070 #D008	WD070D0800	00182	177190063900
WEST DELTA 070 #D009	WD070D0900	00182	177190064000
WEST DELTA 070 #D010	WD070D1000	00182	177190066700

Asset Name	FWE Acct. Code	Lease Number	API
WEST DELTA 070 #D011	WD070D1100	00182	177194036800
WEST DELTA 070 #D012	WD070D1200	00182	177194037200
WEST DELTA 070 #D013	WD070D1300	00182	177194057000
WEST DELTA 070 #D014	WD070D1400	00182	177194057200
WEST DELTA 070 #E001 ST1	WD070E0101	00182	177190108201
WEST DELTA 070 #E002	WD070E0200	00182	177190067800
WEST DELTA 070 #E003	WD070E0300	00182	177190066500
WEST DELTA 070 #FF001	WD070FF100	00182	177194084200
WEST DELTA 070 #FF002	WD070FF200	00182	177194084300
WEST DELTA 070 #FF003	WD070FF300	00182	177194084400
WEST DELTA 070 #I003 ST1	WD070I0301	00182	177190091301
WEST DELTA 070 #I004	WD070I0400	00182	177190091500
WEST DELTA 070 #I005 ST1	WD070I0501	00182	177190095001
WEST DELTA 070 #I006 ST	WD070I0601	00182	177190095101
WEST DELTA 070 #I008 ST1	WD070I0801	00182	177190102101
WEST DELTA 070 #I010 ST1	WD070I1001	00182	177190105701
WEST DELTA 070 #I012 STBP2	WD070I1202	00182	177194010702
WEST DELTA 070 #I013	WD070I1300	00182	177194038400
WEST DELTA 070 #I014	WD070I1400	00182	177194061100
WEST DELTA 070 #I015	WD070I1500	00182	177194061300
WEST DELTA 070 #I016 ST	WD070I1601	00182	177194064201
WEST DELTA 070 #I017	WD070I1700	00182	177194064600
WEST DELTA 070 #L003	WD070L0300	00182	177190113800
WEST DELTA 070 #L004	WD070L0400	00182	177190115100
WEST DELTA 070 #L005	WD070L0500	00182	177190115500
WEST DELTA 070 #L006	WD070L0600	00182	177190115000
WEST DELTA 070 #L010	WD070L1000	00182	177190119500
WEST DELTA 070 #L011	WD070L1100	00182	177190121400
WEST DELTA 071 #E006	WD071E0600	00838	177190073200
WEST DELTA 071 #E007 ST1	WD071E0701	00838	177190095601
WEST DELTA 071 #E009 ST1	WD071E0901	00838	177190091701
WEST DELTA 071 #E010	WD071E1000	00838	177190095700
WEST DELTA 071 #O003	WD071O0300	00838	177190121500
WEST DELTA 071 #O005	WD071O0501	00838	177190125001
WEST DELTA 071 #O006	WD071O0601	00838	177190127101
WEST DELTA 071 #O007	WD071O0702	00838	177190129602
WEST DELTA 071 #O009	WD071O0900	00838	177190133600
WEST DELTA 071 #O010	WD071O1000	00838	177194002500
WEST DELTA 071 #O013	WD071O1303	00838	177192001102
WEST DELTA 079 #A019 (ORRI)	WD079A19	G01449	177192006800

Asset Name	FWE Acct. Code	Lease Number	API
WEST DELTA 079 #A021 (ORRI)	WD079A21	G01449	177192012700
WEST DELTA 079 #C017 (ORRI)	WD079C17	G01874	177192013800
WEST DELTA 079 #C025 (ORRI)	WD079C25	G01874	177194008701
WEST DELTA 079 #C032 (ORRI)	WD079C32	G01874	177194019400
WEST DELTA 079 #C033 (ORRI)	WD079C33	G01874	177192009101
WEST DELTA 079 #D020 (ORRI)	WD079D20	G01449	177192023101
WEST DELTA 079 #D023 (ORRI)	WD079D23	G01449	177194006600
WEST DELTA 079 #D024 (ORRI)	WD079D24	G01449	177194007300
WEST DELTA 079 #D031 (ORRI)	WD079D31	G01449	177194037800
WEST DELTA 079 #D035 (ORRI)	WD079D35	G01449	177194046200
WEST DELTA 079 #D036 (ORRI)	WD079D36	G01449	177194047400
WEST DELTA 079 #F002 (ORRI)	WD079F02	G01449	177194038300
WEST DELTA 080 #A010 (ORRI)	WD080A10	G01874	177190136300
WEST DELTA 080 #A016 (ORRI)	WD080A16	G01874	177192004600
WEST DELTA 080 #B016 (ORRI)	WD080B16	G01874	177192018200
WEST DELTA 080 #D019 (ORRI)	WD080D19	G01449	177192021703
WEST DELTA 080 #D029 (ORRI)	WD080D29	G01874	177194036501
WEST DELTA 080 #D032 (ORRI)	WD080D32	G01449	177194038500
WEST DELTA 080 #D034 (ORRI)	WD080D34	G01874	177192019501
WEST DELTA 094 #V001	WD094V0100	00839	177192005700
WEST DELTA 094 #V002	WD094V0200	00839	177192011600
WEST DELTA 094 #V003	WD094V0300	00839	177192014900
WEST DELTA 094 #V004	WD094V0400	00839	177192015500
WEST DELTA 094 #V014	WD094V1400	00839	177194039000
WEST DELTA 094 #V015	WD094V1500	00839	177194064000
WEST DELTA 094 #V016	WD094V1602	00839	177194063902
WEST DELTA 095 #S005 ST1BP1	WD095S0502	G01497	177190126202
WEST DELTA 095 #S006	WD095S0600	G01497	177190135400
WEST DELTA 095 #S008	WD095S0800	G01497	177190127700
WEST DELTA 095 #S010 ST1	WD095S1001	G01497	177192000101
WEST DELTA 095 #S012 ST	WD095S1201	G01497	177192002301
WEST DELTA 095 #X001 ST	WD095X0101	G01497	177194002901
WEST DELTA 095 #X003	WD095X0300	G01497	177194003200
WEST DELTA 095 #X007 ST1	WD095X0701	G01497	177194003701
WEST DELTA 095 #X011	WD095X1100	G01497	177194055700
WEST DELTA 095 #X012D	WD095X12D0	G01497	177194055900
WEST DELTA 096 #S002 ST1BP1	WD096S0202	G01498	177190123402
WEST DELTA 096 #S007 ST1	WD096S0701	G01498	177190132901
WEST DELTA 096 #X004 ST1	WD096X0401	G01498	177194003301
WEST DELTA 096 #X006 ST2	WD096X0602	G01498	177194003502

Asset Name	FWE Acct. Code	Lease Number	API
WEST DELTA 096 #X009	WD096X0900	G01498	177194004000

**Part 2. Other Wells**

Asset Name	FWE Acct. Code	Lease Number	API
BLOWFISH GU AKA ST TR 329 #2	BLOWFISH2	ST-TX 227360	421673142600
BRETON SOUND 025 #A001	BS02501	G31442	177264005300
BRETON SOUND 052 #002 SL17860	SL1786002	ST-LA 17860	17726205670000
BRETON SOUND 053 #001 SL17675	SL1767501	ST-LA 17675	177262055100
BRETON SOUND 053 #003 SL15683	SL1568303	ST-LA 15683	177262053100
BRETON SOUND 53 #UV 3-8 RA VUA (ORRI)	SL1905101	ST-LA 19051	177262058300
EAGLE BAY GU AKA ST TR 329 1	EAGLEBAYGU	ST-TX 186891	#N/A
EAST CAMERON 345 #A001 (ORRI)	EC345A01	G15156	177044100800
EWING BANKS 789 #A006 (ORRI)	EW789A06	G35805	608104015500
EWING BANKS 789 #A007 (ORRI)	EW789A07	G35805	608104015401
EWING BANKS 790 A-2 (ORRI)	EW790A02	G33140	608104015100
EWING BANKS 790 A-3 (ORRI)	EW790A03	G33140	608104015300
EWING BANKS 790 #A009 (ORRI)	EW790A09	G33140	608104015700
EWING BANKS 834 A-1 (ORRI)	EW834A01	G27982	608105010300
GREEN CANYON 40 #1	GC04001	G34536	608114062300
GREEN CANYON 39 #2	GC04002	G34966	608114066500
GREEN CANYON 064 #A026	GC064A26	G34539	608114063101
GREEN CANYON 065 #A004	GC065A04	G05889	608114011600
GREEN CANYON 065 #A006	GC065A06	G05889	608114014800
GREEN CANYON 065 #A008	GC065A08	G05889	608114015800
GREEN CANYON 065 #A009	GC065A09	G05889	608114017000
GREEN CANYON 065 #A020	GC065A20	G05889	608114059902
GREEN CANYON 065 #A023	GC065A23	G05889	608114064200
GREEN CANYON 065 #A024	GC065A24	G05889	608114061900
GREEN CANYON 065 #A038	GC065A38	G05889	608114015501
GREEN CANYON 065 #A043	GC065A43	G05889	608114017100
GREEN CANYON 065 #A044	GC065A44	G05889	608114017701
GREEN CANYON 065 #A059	GC065A59	G05889	608114015900
GREEN CANYON 065 #A060	GC065A60	G05889	608114015300
GREEN CANYON 108 #A017	GC108A17	G14668	608114045202
GREEN CANYON 108 #A021	GC108A21	G14668	608114060701
GREEN CANYON 109 #A001	GC109A01	G05900	608114010000
GREEN CANYON 109 #A002	GC109A02	G05900	608114010600
GREEN CANYON 109 #A003	GC109A03	G05900	608114011200

Asset Name	FWE Acct. Code	Lease Number	API
GREEN CANYON 109 #A005	GC109A05	G05900	608114012100
GREEN CANYON 109 #A010	GC109A10	G05900	608114017300
GREEN CANYON 109 #A011	GC109A11	G05900	608114017800
GREEN CANYON 109 #A015	GC109A15	G05900	608114039502
GREEN CANYON 109 #A018	GC109A18	G05900	608114047603
GREEN CANYON 109 #A031	GC109A31	G05900	608114011900
GREEN CANYON 109 #A032	GC109A32	G05900	608114012303
GREEN CANYON 109 #A033	GC109A33	G05900	608114012401
GREEN CANYON 109 #A034	GC109A34	G05900	608114014401
GREEN CANYON 109 #A035	GC109A35	G05900	608114014700
GREEN CANYON 109 #A036	GC109A36	G05900	608114015000
GREEN CANYON 109 #A037	GC109A37	G05900	608114015200
GREEN CANYON 109 #A039	GC109A39	G05900	608114016000
GREEN CANYON 109 #A041	GC109A41	G05900	608114016500
GREEN CANYON 109 #A042	GC109A42	G05900	608114016701
GREEN CANYON 200 # TA 1 TROIKA	GC200TA01	G12209	608114021600
GREEN CANYON 200 # TA 2 TROIKA	GC200TA02	G12209	608114021702
GREEN CANYON 200 #T A 3 TROIKA	GC200TA03	G12209	608114021800
GREEN CANYON 200 TA3 ST1TROIKA	GC200TA03S	G12209	608114021801
GREEN CANYON 200 # TA 4 TROIKA	GC200TA04	G12209	608114021901
GREEN CANYON 200 # TA 5 TROIKA	GC200TA05	G12209	608114020501
GREEN CANYON 200 # TA 9 ORLOV	GC200TA09	G12209	608114071603
GREEN CANYON 201 # TA 6 TROIKA	GC201TA06	G12210	608114027501
GREEN CANYON 201 #002 ST1 (ORRI)	GC201002	G12210	608114037101
GREEN CANYON 201 #001 ST3 (ORRI)	GC20101ST3	G12210	608114043803
GREEN CANYON 238 SS01 (ORRI)	GC238SS01	G26302	608114044304
GREEN CANYON 243 #SS001 (ORRI)	GC243SS01	G20051	608114027608
GREEN CANYON 243 #SS002 (ORRI)	GC243SS02	G20051	608114034000
GREEN CANYON 243 #SS004 (ORRI)	GC243SS04	G20051	608114041600
GREEN CANYON 243 #SS005 (ORRI)	GC243SS05	G20051	608114045701
GREEN CANYON 244 # T001	GC244001	G11043	608114019700
GREEN CANYON 282 #1ST3 (ORRI)	GC2820103	G16727	608114030804
GREEN CANYON 282 #2ST1 (ORRI)	GC2820201	G16727	608114033701
GREEN CANYON 282 #SS003 (ORRI)	GC282SS003	G16727	608114070701
GREEN CANYON 768 SS02	GC768SS02	G21817	608114044700
GREEN CANYON 768 SS03	GC768SS03	G21817	608114050200
GREEN CANYON 768 SS04	GC768SS04	G21817	608114060900
GREEN CANYON 768 SS01 ST4	GC768SS104	G21817	608114041705
HIGH ISLAND 031 #L001 SL106158	SL10615801	ST-TX 106158	427083037900
HIGH ISLAND 031 #L001 SL106159	SL10615901	ST-TX 106159	427083037800

Asset Name	FWE Acct. Code	Lease Number	API
HIGH ISLAND 031 #L001 SL114921	SL11492101	ST-TX 114921	UNKNOWN
HIGH ISLAND 176 # 2 (ORRI)	HI176002	G27509	427084063900
LAKE COMO UNIT (ORRI)	LAKECOMO	SL-MS 170650	UNKNOWN
MILEY 1-43 (ORRI)	MILEY143	17009	UNKNOWN
MISSISSIPPI CANYON 519 #1 BP1	MC5190101	G27278	608174116201
MISSISSIPPI CANYON 519 #2 BP1	MC5190201	G27278	608174118401
MISSISSIPPI CANYON 519 #3	MC51903	G27278	608174141100
MISSISSIPPI CANYON 563 SS01(ORRI)	MC563SS01	G21176	608174130000
MISSISSIPPI CANYON 698 #1	MC69801	G28022	608174123300
MISSISSIPPI CANYON 782 #1	MC78201	G33757	608174126600
MISSISSIPPI CANYON 782 #2	MC78202	G33757	608174128200
MISSISSIPPI CANYON 793 A-4 (ORRI)	MC793A04	G33177	608104015200
MISSISSIPPI CANYON 793 A-8 (ORRI)	MC793A08	G33177	608104015900
MISSISSIPPI CANYON 948 #2 ST2	MC94802	G28030	608174114902
MISSISSIPPI CANYON 948 #3	MC94803	G28030	608174118801
MISSISSIPPI CANYON 948 #4	MC94804	G28030	608174129900
MISSISSIPPI CANYON 992 #1	MC99201	G24133	608174125200
RF FEDERAL 1 (ORRI)	RFFEDERAL1	ST-MS 230150	230372096200
RF FEDERAL 2 (ORRI)	RFFEDERAL2	ST-MS 231240	2303720983
SAN LEON GAS UNIT 1-ST2	SANLEONG2	ST-TX 185633	421673134500
SAN LEON GAS UNIT A 2	SANLEONGA2	ST-TX 234082	UNKNOWN
SAN LEON GAS UNIT B-1	SANLEONGB1	ST-TX 255675	421673145400
SAN LEON UNIT SWD 1	SANLEONU1	ST-TX 24318	421673131900
SOUTH MARSH IS 040 #B001	SM040B01	G13607	177074083600
SOUTH MARSH IS 040 #B005 (D01)	SM040B05	G13607	177074085700
SOUTH MARSH IS 040 #B007 (D01)	SM040B07	G13607	177074089800
SOUTH MARSH IS 040 #JA001	SM040J01	G13607	177074063602
SOUTH MARSH IS 040 #JA002	SM040J02	G13607	177074069100
SOUTH MARSH IS 041 #016	SM04116	G01192	177074091800
SOUTH MARSH IS 041 #B002	SM041B02	G01192	177074084901
SOUTH MARSH IS 041 #B003	SM041B03	G01192	177074085300
SOUTH MARSH IS 041 #B004	SM041B04	G01192	177074085400
SOUTH MARSH IS 041 #B006	SM041B06	G01192	177074087600
SOUTH MARSH 87 I-2 (ORRI)		G24870	1764097900
SHIP SHOAL 079 #A002	SS079A02	G15277	177114134300
SHIP SHOAL 301 #A001	SS301A0100	G10794	177124044301
SHIP SHOAL 301 #A002	SS301A02	G10794	177124053200
SHIP SHOAL 301 #A004	SS301A0400	G10794	177124063100
SHIP SHOAL 301 #A005	SS301A0500	G10794	177124068500
SOUTH TIMBALIER 287 #A008 ST2	ST287A0802	G24987	177164034802



Asset Name	FWE Acct. Code	Lease Number	API
SOUTH TIMBALIER 308 #A001	ST308A0100	G21685	177164028000
SOUTH TIMBALIER 308 #A002 ST1	ST308A0101	G21685	177164028701
SOUTH TIMBALIER 308 #A003	ST308A0300	G21685	177164030600
SOUTH TIMBALIER 308 #A004	ST308A0400	G21685	177164030900
SOUTH TIMBALIER 308 #A005 ST1	ST308A0501	G21685	177164032901
SOUTH TIMBALIER 308 #A006 BP1	ST308A0601	G21685	177164033301
SOUTH TIMBALIER 308 #A007 BP1	ST308A0701	G21685	177164033804
STATE TRACT 086 R1L	STTR86R1L	ST-TX 172916	420713213700
STATE TRACT 086 R1U	STTR86R1U	ST-TX 172915	420713213700
STATE TRACT 087-10 U (F-12 SD)	STTR8710U	ST-TX 5797	420713194600
STATE TRACT 087-11 U (F-8 SD)	STTR8711U	ST-TX 5797	42071319761
STATE TRACT 087-12	STTR8712	TX Onshore	420713216700
STATE TRACT 087-8 (F-5 SD)	STTR8708	TX Onshore	4207102787
STATE TRACT 088-12B (F-5 SD)	STTR8812B	TX Onshore	420713029900
STATE TRACT 088-5B-L (F-5 SD)	STTR8805B	ST-TX 5749	420710276702
STATE TRACT 088-7B-L (F-8 SD)	STTR8807BL	TX Onshore	420710276602
STATE TRACT 088-7B-U (F-5 SD)	STTR8807BU	TX Onshore	420710276601
STATE TRACT 330 2R	STTR3302R	ST-TX 234082	421673132400
STATE TRACT 330-01	STTR33001	ST-TX 24318	421673131400
STATE TRACT 331-05	STTR33105	ST-TX 178537	4216731320
STATE TRACT 331-06	STTR33106	ST-TX 183756	4216731342
STATE TRACT 331-08	STTR33108	ST-TX 207398	421673140500
STATE TRACT 331-09	STTR33109	ST-TX 191681	4216731304
SUE FULLER #2 (ORRI)	SUEFUL2	13911	42734663
VAUGHEY 1 (ORRI)	VAUGHEY1	ST-TX 230140	230372095400
VERMILION 078 #A001	VR078A0100	G04421	177054077800
VERMILION 078 #A002 ST2	VR078A0202	G04421	177054047903
VERMILION 078 #A003 ST2	VR078A0302	G04421	177054102402
VERMILION 229 #A001	VR229A01	G27070	177054127100
VERMILION 362 #005	VR36205	G10687	177064073900
VERMILION 362 #A003	VR362A0300	G10687	177064070400
VERMILION 362 #A007	VR362A07	G10687	177064089501
VERMILION 362 #B001	VR362B0100	G10687	177064072800
VERMILION 362 #B002	VR362B0200	G10687	177064073600
VERMILION 362 #B005	VR362B0500	G10687	177064087901
VERMILION 363 #B003	VR363B0301	G09522	177064074101
VERMILION 371 #A001	VR371A0100	G09524	177064068100
VERMILION 371 #A002	VR371A0200	G09524	177064068800
VERMILION 371 #A004	VR371A0400	G09524	177064070800
VERMILION 371 #A005	VR371A0500	G09524	177064072500

Asset Name	FWE Acct. Code	Lease Number	API
VERMILION 371 #A006	VR371A0600	G09524	177064089101
VERMILION 371 #B004	VR371B0400	G09524	177064074801
WEST YELLOW CREEK UNIT (ORRI)	WYELLOWCRE	SL-MS 23017	UNKNOWN

There are no depth restrictions or limitations applicable to any Acquired Interests set forth in this Exhibit.

[End of Exhibit C]

**Exhibit D**  
**Platforms and Facilities**

**Part 1. Co-Owned Platforms and Facilities**

**Platforms**

Asset Name	FWE Acct. Code	Complex ID	Lease Number	Area/Block	WI
GRAND ISLE 039 P/F-Q	GI39QPLT	24255	00127	GI039	25.0%
GRAND ISLE 040 P/F-G	GI40GPLT	20043	00128	GI040	25.0%
GRAND ISLE 040 P/F-M	GI40MPLT	24214	00128	GI040	25.0%
GRAND ISLE 041 P/F-D	GI041PFD	20020	00129	GI041	25.0%
GRAND ISLE 041 P/F-B	GI41BPLT	20575	00129	GI041	25.0%
GRAND ISLE 041 P/F-E	GI41EPLT	20032	00130	GI041	25.0%
GRAND ISLE 041 P/F-H	GI41HPLT	23557	00130	GI041	25.0%
GRAND ISLE 041 P/F-I	GI41ICAS	766	00132	GI041	25.0%
GRAND ISLE 042 P/F-C	GI42CPLT	20018	00131	GI042	25.0%
GRAND ISLE 042 P/F-F	GI42FPLT	21859	00131	GI042	25.0%
GRAND ISLE 043 P/F-AC-CMP	GI043PFAC	20021	00175	GI043	25.0%
GRAND ISLE 043 P/F-AP-QRT	GI43APPLT	20221	00175	GI043	25.0%
GRAND ISLE 043 P/F-AQ-QRT	GI43AQPLT	20021	00175	GI043	25.0%
GRAND ISLE 043 P/F-AR-RSR	GI43ARPLT	20021	00175	GI043	25.0%
GRAND ISLE 043 P/F-AS-SEP	GI43ASPLT	20021	00175	GI043	25.0%
GRAND ISLE 047 P/F-A	GI47APLT	20046	00133	GI047	25.0%
GRAND ISLE 047 P/F-AP	GI47APPLT	20046	00133	GI047	25.0%
GRAND ISLE 047 P/F-AQ-QTRS	GI47AQPLT	20046	00133	GI047	25.0%
GRAND ISLE 047 P/F-AX (BRACE)	GI47AXPLT	20046	00133	GI047	25.0%
GRAND ISLE 047 P/F-L	GI47LPLT	22847	00133	GI047	25.0%
GRAND ISLE 047 P/F-O	GI47OPLT	2006	00133	GI047	25.0%
GRAND ISLE 048 P/F-E	GI48EPLT	20194	00134	GI048	25.0%
GRAND ISLE 048 P/F-J	GI48JPLT	20673	00134	GI048	25.0%
GRAND ISLE 048 P/F-P	GI48PPLT	22891	00134	GI048	25.0%
GRAND ISLE 116 P/F-A	GI116APLT	686	G13944	GI116	50.0%
SOUTH MARSH IS 149 P/F-C	SM149CPLT	1027	G02592	SM149	50.0%
SOUTH TIMBALIER 053 P/F-4	ST053PF4	22768	G04000	ST053	50.0%

Asset Name	FWE Acct. Code	Complex ID	Lease Number	Area/Block	WI
SOUTH TIMBALIER 053 P/F-6	ST053PF6	24184	G04000	ST053	50.0%
SOUTH TIMBALIER 053 P/F-A	ST053PFA	22421	G04000	ST053	50.0%
SOUTH TIMBALIER 053 P/F-A-AUX	ST053PFAAX	22421	G04000	ST053	50.0%
SOUTH TIMBALIER 053 P/F-C (5)	ST053PFC5	23534	G04000	ST053	50.0%
SOUTH TIMBALIER 053 P/F-I	ST053PFI	22512	G04000	ST053	50.0%
WEST DELTA 068 P/F-U	WD68UPLT	29935	00180	WD068	25.0%
WEST DELTA 070 P/F-D	WD070PFD	20015	00182	WD070	25.0%
WEST DELTA 070 P/F-I	WD070PFI	21805	00182	WD070	25.0%
WEST DELTA 070 P/F-L	WD070PFL	21805	00182	WD070	25.0%
WEST DELTA 070 P/F-FF	WD070PFFF	2035	00182	WD070	25.0%
WEST DELTA 071 P/F-E	WD71EPLT	20047	00838	WD071	25.0%
WEST DELTA 071 P/F-O	WD071OPLT	20510	00838	WD071	25.0%
WEST DELTA 094 P/F-V	WD094PFV	20036	00839	WD094	25.0%
WEST DELTA 095 P/F-S	WD095PFS	21270	G01497	WD095	25.0%
WEST DELTA 095 P/F-X	WD095PFX	21270	G01497	WD095	25.0%
Asset Name	FWE Acct. Code	Complex ID	RUE Number	Area/Block	WI
SOUTH MARSH ISLAND 132 P/F B		21982	G30329	SM 132	50%
SOUTH TIMBALIER 68 CAISS. #1	ST681CAS	24108	G30267	ST 68	20.334%

## Part 2. Other Platforms and Facilities

### Platforms

Asset Name	FWE Acct. Code	Complex ID	Lease Number	Area/Block	WI
BRETON SOUND 025 P/F-A	BS025CAS	2532	G31442	BS025	25.0%
BRETON SOUND 052 P/F-A	BS052PFA		SL-LA 17860	BS052	50.0%
BRETON SOUND 053 P/F-CF	BS053PFCF		Onshore	BS053	50.0%
GREEN CANYON 065 P/F-A	GC065PFA	23552	G05889	GC065	49.0%
HIGH ISLAND 030 P/F-L	HI030PFL		SL-TX 11408	HI030	100.0%
SHIP SHOAL 079 P/F-A	SS79PFA	913	G15277	SS079	100.0%

Asset Name	FWE Acct. Code	Complex ID	Lease Number	Area/Block	WI
SHIP SHOAL 301 P/F-A	SS301PFA	32027	G10794	SS301	100.0%
SOUTH TIMBALIER 308 P/F-A	ST308APLT	1500	G21685	ST308	100.0%
VERMILION 078 P/F-A	VR78APLT	23674	G04421	VR078	100.0%
VERMILION 229 P/F-A	VR229PFA	2261	G27070	VR229	50.0%
VERMILION 362 P/F-B	VR362PFB	27064	G10687	VR362	100.0%
VERMILION 371 P/F-A	VR371PFA	27021	G09524	VR371	100.0%
Asset Name	FWE Acct. Code	Complex ID	RUE Number	Area/Block	WI
SOUTH MARSH ISLAND 40 P/F B	SM040PSB	1266	G13607	SM 40	100%
SOUTH MARSH ISLAND 40 P/F JA	SM040PFJA	27017	G13607	SM 40	100%
SHIP SHOAL 80 P/F A	SS080PFA	23548	G30201	SM 40	100%

### Facilities

Name	State	County/Parish	Seller	Associated Assets
FIELDWOOD NORTH CARENCRO	Louisiana	Lafayette	Fieldwood	Warehouse for P&A
EAGLE BAY ST 331 MAIN PLATFORM	Texas	Galveston	Fieldwood Onshore	Scheduled Wells with API numbers of 4216731345 and 421631500
SAN LEON PROD FACILITY	Texas	Galveston	Fieldwood Onshore	ST-TX 24318 ST-TX 185633 ST-TX 234082 ST-TX 255675
GRAND ISLE TANK BAT	Louisiana	Jefferson	FEO	the Co-Owned Leases in the Grand Isle unit and in the Grand Isle/West Delta unit

[End of Exhibit D]

**Exhibit D-1**  
**Inventory**

[Attached]



**Exhibit E**  
**Permits**

**Part 1. Co-Owned Permits**

<b>Block</b>	<b>Lease</b>	<b>Permit</b>
GI 32	00174	No active/pending permits at this time
GI 39	00126	No active/pending permits at this time
GI 39	00127	No active/pending permits at this time
GI 40	00128	APM Well No. M001 - Recomp to PI E1
GI 41	00129	Segment 17191 - Pipeline Repair; In Review
GI 41	00130	No active/pending permits at this time
GI 42	00131	No active/pending permits at this time
GI 43	00175	No active/pending permits at this time
GI 44	00176	No active/pending permits at this time
GI 46	00132	No active/pending permits at this time
GI 47	00133	No active/pending permits at this time
GI 48	00134	No active/pending permits at this time
GI 52	00177	No active/pending permits at this time
GI 110	G13943	No active/pending permits at this time
GI 116	G13944	No active/pending permits at this time
MC 110	G18192	No active/pending permits at this time
SM 41	G01192	No active/pending permits at this time
SM 48	00786	No active/pending permits at this time
SM 149	G02592	C001 (APM for CT Cleanout/Modify Perfs)
SP 61	G01609	No active/pending permits at this time
ST 53	G04000	No active/pending permits at this time
ST 67	00020	No active/pending permits at this time
WD 67	00179	No active/pending permits at this time
WD 68	00180	No active/pending permits at this time
WD 69	00181	No active/pending permits at this time

Block	Lease	Permit
WD 70	00182	APMs for Well Nos. WD70 I002, I007 & L005 - Conductor Repairs Well No. I014 - Install Lower PB Valve Well No. O004 - TTRC to JR Sand
WD 71	00838	APMs for PA Well Nos. E006 & E009 WD71 Well Nos. O002 & O007- Conductor Repairs WD71 Well No. O008 - APM for PA
WD 94	00839	No active/pending permits at this time
WD 95	G01497	No active/pending permits at this time
WD 96	G01498	No active/pending permits at this time

## Part 2. Other Permits

Block	Lease	Permits
AT 023	G35015	No active/pending permits at this time
BS 025	G31442	No active/pending permits at this time
EC 345	G15156	No active/pending permits at this time
EW 789	G35805	No active/pending permits at this time
EW 790	G33140	No active/pending permits at this time
EW 834	G27982	No active/pending permits at this time
EW 835	G33707	No active/pending permits at this time
EW 1009	G34878	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
EW 1010	G34879	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
EW 1011	G34880	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
GC 39 A	G34966	Approved Revised EP Control No.R-6837 to drill/complete well B
GC 39 B	G36476	No active/pending permits at this time
GC 040	G34536	Revised DWOP in-review w/BSEE; approved Revised EP Control No.R-6837 to drill/complete wells C, F, I, J
GC 041	G34537	Nothing pending for any Seller
GC 064	G34539	No permits are pending

Block	Lease	Permits
GC 065	G05889	GC65 A - Proposed Helideck Repair Plan in review. GC65 A037 - Casing Departure Request; pending
GC 108	G14668	No active/pending permits at this time
GC 109	G05900	No active/pending permits at this time
GC 153	G36814	No active/pending permits at this time
GC 198	G36021	No active/pending permits at this time
GC 200	G12209	Supplemental EP Control No.S-7931 approved to drill TA010, TA012, TA014, TA016, TA017, TA018
GC 201	G12210	No active/pending permits at this time
GC 238	G26302	No active/pending permits at this time
GC 243	G20051	No active/pending permits at this time
GC 244	G11043	No active/pending permits at this time
GC 282	G16727	No active/pending permits at this time
GC 679	G21811	No active/pending permits at this time
GC 768	G21817	No active/pending permits at this time
HI 176	G27509	APM to PA Well No.'s 002 & 003
MC 118	G35963	No active/pending permits at this time
MC 119	G36537	No active/pending permits at this time
MC 162	G36880	No active/pending permits at this time
MC 163	G36538	No active/pending permits at this time
MC 171	G34428	No active/pending permits at this time
MC 172	G34429	No active/pending permits at this time
MC 206	G36540	No active/pending permits at this time
MC 297	G34434	No active/pending permits at this time
MC 380	G36544	No active/pending permits at this time
MC 424	G36545	No active/pending permits at this time
MC 435	G36772	No active/pending permits at this time
MC 436	G36773	No active/pending permits at this time
MC 474	G35825	MC519 #2 - Casing Departure Request; pending
MC 518	G35828	No active/pending permits at this time

Block	Lease	Permits
MC 519	G27278	Preparing RDOCD to capture new flowline installation
MC 562	G19966	No active/pending permits at this time
MC 563	G21176	No active/pending permits at this time
MC 691	G36400	No active/pending permits at this time
MC 697 A	G28021	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
MC 698	G28022	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
MC 742	G32343	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
MC 743	G36401	No active/pending permits at this time
MC 782	G33757	Active departure for #002 well for cycling zones (will continue to be renewed every 4 months)
MC 789	G36557	No active/pending permits at this time
MC 793	G33177	No active/pending permits at this time
MC 904	G36566	No active/pending permits at this time
MC 905	G36405	No active/pending permits at this time
MC 948	G28030	Approved SDOCD Control No. S-8000 for #001 well (SHL in MC948/BHL in MC992) to sidetrack & produce well + install 2 LT pipelines
MC 949	G32363	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
MC 992	G24133	Approved SDOCD Control No. S-8000 for #001 well (SHL in MC948/BHL in MC992) to sidetrack & produce well + install 2 LT pipelines
MC 993	G24134	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
SM 040	G13607	No active/pending permits at this time
SS 079	G15277	No active/pending permits at this time
SS 301	G10794	SOP Approved with contingency that the A004 recompletion will need to begin by January 31, 2021 Segment 11050 - Temp Cessation; In Review
ST 287	G24987	No active/pending permits at this time
ST 308	G21685	ST308 A002 - Casing Departure Request; pending
VR 078	G04421	No active/pending permits at this time
VR 229	G27070	No active/pending permits at this time
VR 362	G10687	APM for VR362 A003 - Conductor Repair
VR 363	G09522	No active/pending permits at this time

Block	Lease	Permits
VR 371	G09524	RPM for VR 371 A001 (TA) Segment 10675 - Temp Cessation; In Review
WD 57, WD 79, WD 80	G01449	No active/pending permits at this time
WD 79, WD 80	G01874	No active/pending permits at this time
WD 80	G01989	No active/pending permits at this time
WD 80	G02136	No active/pending permits at this time

Onshore Lease	Permits
SL-LA 15683	No active/pending permits at this time
SL-LA 17675	No active/pending permits at this time
SL-LA 17860	No active/pending permits at this time
SL-LS 19051	No active/pending permits at this time
SL-LA 19718	No active/pending permits at this time
SL-MS 23017	No active/pending permits at this time
SL-MS 170650	No active/pending permits at this time
SL-MS 230140	No active/pending permits at this time
SL-MS 230150	No active/pending permits at this time
SL-MS 231240	No active/pending permits at this time
SL-TX 5749	No active/pending permits at this time
SL-TX 5797	No active/pending permits at this time
SL-TX 24318	No active/pending permits at this time
SL-TX 106158	No active/pending permits at this time
SL-TX 106159	No active/pending permits at this time
SL-TX 114921	No active/pending permits at this time
SL-TX 172915	No active/pending permits at this time
SL-TX 172916	No active/pending permits at this time
SL-TX 178537	No active/pending permits at this time

Onshore Lease	Permits
SL-TX 183756	No active/pending permits at this time
SL-TX 185633	No active/pending permits at this time
SL-TX 186891	No active/pending permits at this time
SL-TX 191681	No active/pending permits at this time
SL-TX 207398	No active/pending permits at this time
SL-TX 227360	No active/pending permits at this time
SL-TX 234082	No active/pending permits at this time
SL-TX 255675	No active/pending permits at this time

[End of Exhibit E]



**Exhibit F**  
**Seismic Data**

[Attached]

Company	Master License Agreement	Supplements and Product Description					
TGS-NOPEC Geophysical Company	HL0713-200	9/26/2013	H-003	Cameron SAD 3D PSTM	3D		
	HL0713-200	9/26/2013	H-003	Cameron SAD 3D PSDM	3D		
	HL0713-200	10/18/2018 & 8/30/2018	H-022, H-028	Declaration WAZ 3D (PSDM)	3D		
	HL0713-200	8/8/2013 & 1/17/2017	H-001, H-017	Eastern Delta 3D PSTM	3D		
	HL0713-200	8/8/2013 & 1/17/2017	H-001, H-017	Eastern Delta 3D PSDM	3D		
	HL0713-200	4/10/2018 & 8/23/2018	H-021, 25, 26 & H-027	Freedom and Liberty WAZ 3D (PSDM)	3D		
	HL0713-200	8/1/2018 & 8/23/2018	H-026, H-027	Fusion M-WAZ 3D	3D		
	HL0713-200	4/10/2018	H-022	GOM Deep Water Velocity Volumes (Interpretation)	Interp		
	HL0713-200	4/10/2018 & 8/30/2018	H-022, H-028	Justice WAZ 3D (PSDM)	3D		
	HL0713-200	4/10/2018 & 8/30/2018	H-022, H-028	Justice WAZ HR Kirchhoff 3D	3D		
	HL0713-200	8/8/2013 & 10/04/2018	H-001, H-022	MC All 3D	3D		
	HL0713-200	8/8/2013 & 10/04/2018	H-001, H-022	MC Revival 3D PSTM	3D		
	HL0713-200	8/8/2013 & 10/04/2018	H-001, H-022	MC TTI RTM 3D	3D		
	HL0713-200	8/8/2013 & 10/04/2018	H-001, H-022	MCR plus EMC 3D PSTM	3D		
	HL0713-200	8/23/2018	H-027	Patriot M-WAZ 3D	3D		
	HL0713-200	8/28/2013 & 2/21/2018	H-001,6,8,9,10,13,15,17, H-020	Sophies Resolve 3D (PSTM)	3D		
	HL0713-200	8/28/2013 & 2/21/2018	H-001,6,8,9,10,13,15,17, H-020	Sophies Resolve 3D (PSDM)	3D		
	HL0713-200	8/28/2013 & 2/21/2018	H-001,6,8,9,10,13,15,17, H-020	Sophies Resolve Kirchhoff 3D (PSDM)	3D		
	HL0713-201	8/28/2013 & 2/21/2019	H-001,6,8,9,10,13,15,17, H-021	Sophies Resolve TTI RTM 3E	3D		
	HL0713-200	8/28/2013	H-002	Vioska Knoll 3D	3D		
WesternGeco	b/b Western and Fieldwood	9/10/2013	J1309016	339:EMerge-Louisiana OBC (PSTM)	3615.05 Sq Kms	178.65364 Blocks	
		9/10/2013	J1309017	329140:EMerge-Louisiana Streamer (PSTM)	3020.4 Sq Kms	149.26651 Blocks	
		9/10/2013	J1309018	329106:High Island South Phase 2	1785.79 Sq Kms	76.614222 Blocks	
		9/10/2013	J1309019	329140:EMerge-Louisiana Streamer (PSTM)	60.85 Sq Kms	3.0071885 Blocks	
		9/10/2013	J1309020	99239:South Timbalier Merge	2029.91 Sq Kms	100.31694 Blocks	
		9/10/2013	J1309021	964:Mississippi Delta - Depth 1 Phase IV	1401.56 Sq Kms	68.9807 Blocks	
		9/10/2013	J1309022	297:WC29	290.73 Sq Kms	14.36768 Blocks	
		9/10/2013	J1309023	50243:Main Pass Phase III	1208.1 Sq Kms	59.703627 Blocks	
		9/19/2013	J1309039	329094:High Island Phase 9 (G)	1911.61 Sq Kms	82.012171 Blocks	
		9/19/2013	J1309040	329091:East Breaks Phase 6 (G)	1277.65 Sq Kms	54.813794 Blocks	
		9/19/2013	J1309041	329024:High Island Phase 7 (G)	704.31 Sq Kms	30.216441 Blocks	
		9/19/2013	J1309042	329025:High Island Phase 8 (G)	358.08 Sq Kms	15.362351 Blocks	
		9/19/2013	J1309043	329022:High Island Phase 5 (G)	362.5 Sq Kms	15.552066 Blocks	
		9/19/2013	J1309044	329018:High Island Phase 1 (G)	1080.25 Sq Kms	46.345092 Blocks	
		9/19/2013	J1309045	240:Garden Banks Phase IB	792.51 Sq Kms	34.000427 Blocks	
		9/19/2013	J1309046	50558:High Island / West Cameron	458.96 Sq Kms	19.690254 Blocks	
		9/19/2013	J1309047	50246:High Island / West Cameron N. Ext	252.7 Sq Kms	10.841347 Blocks	
		9/19/2013	J1309049	329140:EMerge-Louisiana Streamer (PSTM)	353.61 Sq Kms	17.474947 Blocks	
		9/20/2013	J1309050	50064:Main Pass Phase I	413.1 Sq Kms	20.415378 Blocks	
		9/20/2013	J1309051	252:Mississippi Canyon Phase VI	461.06 Sq Kms	19.780537 Blocks	
		9/20/2013	J1309052	373:Main Pass EMerge 1	368.53 Sq Kms	18.212334 Blocks	
		9/20/2013	J1309053	251:South Pass Phase II	60.74 Sq Kms	3.0019384 Blocks	
		9/20/2013	J1309054	946:Mississippi Delta - Depth 1 Phase I	1033.1 Sq Kms	50.8665 Blocks	
		9/20/2013	J1309055	229:West Delta / South Pass	578.25 Sq Kms	27.84 Blocks	
		9/27/2013	J1309099	96:WC30-WC31 EMerge 1	3212.91 Sq Kms	158.77982 Blocks	
		9/27/2013	J1309100	222:Vermilion Phase I, II & II	1243.15 Sq Kms	61.435728 Blocks	
		9/27/2013	J1309101	802:Mega (3rd Year)	948.92 Sq Kms	46.894819 Blocks	
		9/27/2013	J1309102	99309006:Cameron Merge 5 (G)	588.91 Sq Kms	28.996 Blocks	
		10/1/2013	J1310001	95800:OBC REMIGRATION	2833.25 Sq Kms	140.01756 Blocks	
		10/1/2013	J1310002	800:Mega (1st Year)	810.88 Sq Kms	40.072953 Blocks	
		10/1/2013	J1310003	325:SS15	53.01 Sq Kms	2.6199148 Blocks	
		10/1/2013	J1310005	329032:Ship Shoal Area 1 (G)	60.83 Sq Kms	3.0059456 Blocks	
		10/1/2013	J1310006	329038:East Cameron Area 5 (G)	510.53 Sq Kms	25.230121 Blocks	
		10/1/2013	J1310007	329042:Vermilion Area 1 (G)	334.63 Sq Kms	40.072953 Blocks	
		10/1/2013	J1310008	329036:South Marsh Island Area 3 (G)	721.88 Sq Kms	35.674868 Blocks	
		10/1/2013	J1310009	329034:South Marsh Island Area 1 (G)	362.56 Sq Kms	17.917642 Blocks	
		10/1/2013	J1310010	329044:Vermilion Area 3 (G)	520.91 Sq Kms	2.6199148 Blocks	
		10/1/2013	J1310011	329043:Vermilion Area 2 (G)	660.8 Sq Kms	32.656185 Blocks	
		10/1/2013	J1310012	329015:Eugene Island Area 2 (G)	333.22 Sq Kms	16.467362 Blocks	
		10/2/2013	J1310013	78220:South Timbalier 21	230.76 Sq Kms	11.403819 Blocks	
		10/2/2013	J1310014	99303023:Grand Isle/Bay Marchand (G)	356.31 Sq Kms	17.543 Blocks	
		10/2/2013	J1310015	78218:Bay Marchand 1986	197.56 Sq Kms	9.7272 Blocks	
		10/2/2013	J1310016	78217:Timbalier Trench	773.31 Sq Kms	38.216459 Blocks	
		10/2/2013	J1310017	50245:South Timbalier Bay Cable	464.81 Sq Kms	22.970723 Blocks	
		10/2/2013	J1310018	373:Main Pass EMerge 1	242.06 Sq Kms	11.962453 Blocks	
		10/3/2013	J1310018	373:Main Pass EMerge 1 - ALL WG	154.39 Sq Kms	7.6298568 Blocks	
		10/2/2013	J1310019	Main Pass Phase II	55.72 Sq Kms	2.7536474 Blocks	
		10/2/2013	J1310020	50244:Main Pass Phase II	136.16 Sq Kms	6.7289417 Blocks	
		10/2/2013	J1310021	251:South Pass Phase II	603.28 Sq Kms	29.813703 Blocks	
		10/2/2013	J1310022	229:West Delta / South Pass	185.41 Sq Kms	9.1630328 Blocks	
		10/2/2013	J1310023	252:Mississippi Canyon Phase VI	63.8 Sq Kms	2.7369537 Blocks	
		10/2/2013	J1310023	99298:SW Pass I, II, III	298.48 Sq Kms	14.750457 Blocks	
		11/14/2013	J1311016	339:EMerge-Louisiana OBC (PSTM)	375.48 Sq Kms	18.555763 Blocks	
		11/14/2013	J1311017	95800:OBC REMIGRATION	375.48 Sq Kms	18.555763 Blocks	
		11/14/2013	J1311018	239:South Timbalier Section I & I	139.18 Sq Kms	6.8781605 Blocks	

Company	Master License Agreement	Supplements and Product Description					
		11/14/2013	J1311019	9982:Ship Shoal/South Timbalier - Depth 2	115.64 Sq Kms	5,7148636 Blocks	
		11/14/2013	J1311020	339:EMerge-Louisiana OBC (PSTM)	111.07 Sq Kms	5,4887744 Blocks	
		11/14/2013	J1311021	95800:OBC REMIGRATION	114 Sq Kms	5,6336937 Blocks	
		2/18/2014	J1402042	234:Galveston	177.3 Sq Kms	7,6066365 Blocks	
		2/18/2014	J1402043	383:GC WAZ Q-Marine	133.74 Sq Kms	5,7378491 Blocks	
		2/18/2014	J1402044	99150:E-Octopus Phases I-V Merge	136.81 Sq Kms	5,8695151 Blocks	
		2/18/2014	J1402045	99391:E-Wave	136.81 Sq Kms	5,8695177 Blocks	
		2/18/2014	J1402046	329104:Green Canyon Area 3 (G)	139.82 Sq Kms	5,9987601 Blocks	
		2/18/2014	J1402047	150:NW GC WAZ Q-Marine	2.91 Sq Kms	0,1246519 Blocks	
		2/18/2014	J1402049	329049:West Cameron Area 1 (G)	20.48 Sq Kms	1,0118923 Blocks	
		2/18/2014	J1402050	329107:Viosca Knoll	23.52 Sq Kms	1,1624672 Blocks	
		2/18/2014	J1402051	50054:Eugene Island North	34.29 Sq Kms	1,6946204 Blocks	
		2/18/2014	J1402052	329140:EMerge-Louisiana Streamer (PSTM)	536.8 Sq Kms	26,528161 Blocks	
		2/18/2014	J1402053	82:Eugene Island - Depth 2	150.47 Sq Kms	7,4362292 Blocks	
		2/18/2014	J1402054	182:Vermilion-South Marsh Island-Depth 1	491.7 Sq Kms	24,299722 Blocks	
		2/18/2014	J1402055	339:EMerge-Louisiana OBC (PSTM)	1069.88 Sq Kms	52,872804 Blocks	
		2/18/2014	J1402056	9982:Ship Shoal/South Timbalier - Depth 2	40.71 Sq Kms	2,0116674 Blocks	
		2/20/2014	J1402073	339:EMerge-Louisiana OBC (PSTM)	602.15 Sq Kms	29,757826 Blocks	
		2/20/2014	J1402074	95800:OBC REMIGRATION	621.96 Sq Kms	30,737113 Blocks	
		2/24/2014	J1402075	99315:E-Wave & Fifth Wave Merge	136.81 Sq Kms	5,87 Blocks	
		6/17/2014	J1406041	146:East Breaks Depth 1	119.5 Sq Kms	5,1267971 Blocks	
		8/6/2014	J1408007	383:GC WAZ Q-Marine	256.42 Sq Kms	11,00074 Blocks	
		8/6/2014	J1408008	99315:E-Wave & Fifth Wave Merge	256.42 Sq Kms	11,000744 Blocks	
		8/6/2014	J1408009	99150:E-Octopus Phases I-V Merge	256.42 Sq Kms	11,00074 Blocks	
		8/6/2014	J1408010	99391:E-Wave	256.42 Sq Kms	11,000744 Blocks	
		8/27/2014	J1408221	93:Jeanerette Reprocessing	215.67 Sq Kms	Blocks	
		8/27/2014	J1408222	309014:Jeanerette (G)	216.05 Sq Kms	Blocks	
		12/5/2014	J1412082	95800:OBC REMIGRATION	1069.88 Sq Kms	52,872804 Blocks	
		4/23/2015	J1504095	229:West Delta / South Pass	10.45 Sq Kms	0,5165767 Blocks	
		6/26/2015	J1506089	329120:East Breaks Phase 2 (G)	64.43 Sq Kms	2,7641909 Blocks	
		3/21/2017	J1703053	339:EMerge-Louisiana OBC (PSTM)	51.17 Sq Kms	2,5286143 Blocks	
		8/21/2018	J1808033	412:Revolution XII -	1227.51 Sq Kms	52,662556 Blocks	
		11/2/2018	J1811003	412:Revolution XII -	259.9 Sq Kms	11,15014 Blocks	
		2/18/2020	J2002157	412:Revolution XII -	46.45 Sq Kms	1,992919 Blocks	
CGG	b/b CGG and Fieldwood	2014	CGG-GOM-001	CGG-BAG (WEK) (Final Velocity Model) CGG-BAG (WEK) (Gathers Kirchhoff PSDM) (wo RMO) CGG-BAG (WEK) (Migration Kirchhoff PSDM) (Final) CGG-BAG (WEK) (Migration WEM PSDM) (Final) CGG-BAG (WEK) (Sediment Velocity Model) CGG-Green Canyon I-II-III (Gathers PSTM) (wo NMO) (Inlines Divided by 2) CGG-Green Canyon I-II-III (Migration PSTM) (Raw) CGG-Green Canyon I-II-III (Stacking Velocity - ASCII) CGG-Green Canyon I-II-III (Stacking Velocity -SEG Y) CGG-Green Canyon IV (Gathers PSTM) (wo NMO) CGG-Green Canyon IV (Migration PSTM) (Final) (GC4 + GC5) CGG-Green Canyon IV (Migration PSTM) (Raw) CGG-Green Canyon V (Migration PSTM) (Final) CGG-Green Canyon - Atwater Valley (Migration PSTM) (Final) CGG-Mississippi Canyon - Atwater Valley (Gathers PSTM) CGG-Mississippi Canyon - Atwater Valley (Migration Final) CGG-Phase C (PSDM) (Final Velocity Model - Cut) CGG-Phase C (PSDM) (Kirchhoff PSDM Migration) (Final) CGG-Phase D) (WEK) (Final Velocity Model) CGG-Phase D) (WEK) (Kirchhoff Gathers without RMC) CGG-Phase D) (WEK) (Kirchhoff PSDM Migration) (Final) CGG-Phase D) (WEK) (Kirchhoff Sediment Flood Velocity Mode) CGG-Phase D) (WEK) (Sediment Flood Velocity Mode) CGG-Phase D) (WEK) (WEM PSDM Migration)	330.31 OCS Blocks 11.79 OCS Blocks 330.31 OCS Blocks 13.02 OCS Blocks 271.75 OCS Blocks 8.06 OCS Blocks  184 OCS Blocks 3.27 OCS Blocks 3.27 OCS Blocks 1.12 OCS Blocks 6 OCS Blocks 119 OCS Blocks 76 OCS Blocks 74.46 OCS Blocks 3.35 OCS Blocks 126.5 OCS Blocks 10.5 OCS Blocks 10.5 OCS Blocks 19 OCS Blocks 3.31 OCS Blocks 19 OCS Blocks 3 OCS Blocks 16 OCS Blocks 19 OCS Blocks		
Geophysical Pursuit, Inc.	Master Geophysical Data-Use License Agreement effective August 6, 2013 by and between Geophysical Pursuit, Inc. and Fieldwood Energy LLC	Supplement No. 1 9/4/2013	Cameron-Vermilion Depth1+Freshwater Bayou	PrSTM Anisotropic Volumes & Gathers (2012)	Geometry Merge field shots & Legacy PoSTM & PrSTM volumes & gathers	318.0993 blks (5K acre)	Cameron Merge 5 Cameron-Vermillion EMerge Vermilion I-III East Cameron 01/02 - Mega (3rd Year) West Cameron 30 West Cameron 31 West Cameron 30+31 Emerge 1 West Cameron 32
Fairfield Geotechnologies	Master License Agreement dated July 9, 2013 by and between Fairfield Geotechnologies and Fieldwood Energy LLC	Supplement Agreement No. 1 dated September 26, 2013	Product Bc:	3D Pre-Stack Curved Ray Time Migrated Data delivered in the form of in-line all-offset stacks (55' in2568 blocks line x 55' cross-line bin spacing). (Offsets up to 20,000'). In-line corridor 1 stacks and in-line corridor 2 stacks.			

Company	Master License Agreement	Supplements and Product Description		
		Product C: Deep Shelf Data	3D Pre-Stack Curved Ray Time Migrated Data delivered in the form of in-line all-offset stacks (55' in-line x 55' cross-line bin spacing). (Offsets up to 30,000'). In-line corridor 1 stacks, in-line corridor 2 stacks and in-line corridor 3 stacks	
		Product C2010 Reprocessed Pre-Stack Time Data (Product C2010)	3D Pre-Stack Curved Ray Time Migrated Data with updated geometry, improved dual sensor summation techniques and updated deconvolution applied in the form of in-line all-offset stacks (55' in-line x 55' cross-line bin spacing). (Offsets up to 30,000'). In-line corridor 1 stacks, in-line corridor 2 stacks and in-line corridor 3 stacks 1615 blocks	
		Product D:	Isotropic 3D Kirchhoff Pre-stack Depth Migrated data delivered in the form of in-line all-offset stacks (55' x 55' bin spacing). 929 blocks Product DB Peripherals Covering Product BC Data (Offsets up to 20,000'). In-line corridor 1 stacks and in-line corridor 2 stacks (55' x 55' bin spacing). Product DC Peripherals Covering Product C Data (Offsets up to 30,000'). In-line corridor 1 stacks, in-line corridor 2 stacks and in-line corridor 3 stacks (55' x 55' bin spacing).	
		Product DAK:	Anisotropic 3D Kirchhoff Pre-Stack Depth Migration applied in the form of in-line all-offset stacks (55' in-line x 55' cross-line bin spacing). 780 blocks Product DAK Peripherals Covering Product BC Data: (Offsets up to 20,000') In-line corridor 1 stacks and in-line corridor 2 stacks (55' x 55' bin spacing). Product DAK Peripherals Covering Product C Data: (Offsets up to 30,000') In-line corridor 1 stacks, in-line corridor 2 stacks and in-line corridor 3 stacks (55' x 55' bin spacing).	
		October 28, 2013 election for Additional Product Bc: Data Products	3D Pre-Stack Curved Ray Time Migrated Data delivered in the form of in-line all-offset stacks (55' in-line x 55' cross-line bin spacing). (Offsets up to 20,000'). In-line corridor 1 stacks and in-line corridor 2 stacks. 63.2 blocks of migrated raw gathers	
		May 27, 2014 SA1 Amended to include Additional Data Products	22 blocks of migrated raw gathers to be selected within one (1) year* (Fieldwood released from any future ORRI owed for HI 52 originally obligated by Gryphon Exploration Company)	
Multiklient Invest AS	Master Geophysical Data Use License Number QNE-2021-01-GLA effective July 30, 2021	Supplement dated 7/30/2021	Flex Vision	50 OCS Blocks
			Gulf of Mexico, Multi-Client Non-Exclusive 3-D Surveys 3-D Pre-Stack Depth Migrated Data	

[End of Exhibit F]

**Exhibit G**

**Form of Assignment, Bill of Sale and Conveyance for Co-Owned Assets**

[Attached]

***Exhibit G***

PREPARED BY, AND WHEN  
RECORDED, RETURN TO:  
Leslie Steele Smith, Esq.  
Weil, Gotshal & Manges LLP  
200 Crescent Court, Suite 300  
Dallas, Texas 75201  
Phone: (214) 746-7740

REVIEWED FOR COMPLIANCE  
WITH MS LAW BY:  
Mark T. Davis, Esq. (MS Bar No. 5839)  
Jones Walker LLP  
190 East Capitol Street, Suite 800  
Jackson, Mississippi 39201  
Phone: (601) 949-4900

**INDEXING INSTRUCTIONS:** To the Chancery Clerks of Jackson, Hancock and Harrison Counties, Mississippi, and other Mississippi Counties, if any, referenced on Exhibit A attached hereto: The real property described herein lies offshore within the reasonable projected seaward extension of the relevant county boundary.

**BILL OF SALE, ASSIGNMENT AND ASSUMPTION AGREEMENT (FOR CO-OWNED ASSETS)**

**ADDRESS AND PHONE FOR ASSIGNOR:**

Fieldwood Energy LLC  
Fieldwood Energy Inc.  
Dynamic Offshore Resources NS, LLC  
Fieldwood Energy Offshore LLC  
Fieldwood Onshore LLC  
Fieldwood SD Offshore LLC  
Fieldwood Offshore LLC  
Bandon Oil and Gas GP, LLC  
Bandon Oil and Gas, LP  
Fieldwood Energy SP LLC  
Galveston Bay Pipeline LLC  
Galveston Bay Processing LLC  
FW GOM Pipeline, Inc.  
GOM Shelf LLC  
2000 W. Sam Houston Parkway S., Suite 1200  
Houston, Texas 77042  
Phone: (713) 630-8914

**ADDRESS AND PHONE FOR ASSIGNEE:**

QuarterNorth Energy LLC  
2000 W. Sam Houston Parkway S., Suite 1200  
Houston, Texas 77042  
Phone: (713) 630-8914



**NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.**

**BILL OF SALE, ASSIGNMENT AND ASSUMPTION AGREEMENT (FOR CO-OWNED ASSETS)**

This BILL OF SALE, ASSIGNMENT AND ASSUMPTION AGREEMENT (FOR CO-OWNED ASSETS) (this “*Assignment*”) is executed on the dates set forth in the respective signature pages below, but effective for all purposes as of 7:00 am (Central Prevailing Time) on August 27, 2021 (the “*Effective Time*”), from Fieldwood Energy LLC, a Texas limited liability company, Fieldwood Energy Inc., a Delaware corporation, Dynamic Offshore Resources NS, LLC, a Texas limited liability company, Fieldwood Energy Offshore LLC, a Texas limited liability company, Fieldwood Onshore LLC, a Delaware limited liability company, Fieldwood SD Offshore LLC, a Texas limited liability company, Fieldwood Offshore LLC, a Delaware limited liability company, Bandon Oil and Gas GP, LLC, a Texas limited liability company, Bandon Oil and Gas, LP, a Texas limited partnership, Fieldwood Energy SP LLC, a Louisiana limited liability company, Galveston Bay Pipeline LLC, a Delaware limited liability company, and Galveston Bay Processing LLC, a Delaware limited liability company, FW GOM Pipeline, Inc., a Delaware corporation, and GOM Shelf LLC, a Delaware limited liability company, each of which has a mailing address of 2000 W. Sam Houston Parkway S., Suite 1200, Houston, Texas 77042 (each, an “*Assignor*” and collectively, the “*Assignors*”), to QuarterNorth Energy LLC, a Delaware limited liability company with a mailing address of 2000 W. Sam Houston Parkway S., Suite 1200, Houston, Texas 77042 (“*Assignee*”). The Assignors, on the one hand, and Assignee, on the other hand, may be referred to individually as a “*Party*” or collectively as the “*Parties*.” Capitalized terms used herein but not defined in this Assignment shall have the respective meanings set forth in the Purchase and Sale Agreement (as defined below).

**RECITALS**

**WHEREAS**, the Assignors, Assignee, and Mako Buyer 2 LLC, a Delaware limited liability company and a wholly-owned subsidiary of Assignee (“*Buyer 2*”), have entered into that certain Purchase and Sale Agreement, dated August 27, 2021 (as amended, the “*Purchase and Sale Agreement*”), which contemplates the sale by the Assignors to Assignee of the Co-Owned Assets (as defined below); and

**WHEREAS**, in connection with the consummation of the transactions contemplated by the Purchase and Sale Agreement, each of the Assignors desires to assign its rights under the Co-Owned Assets to Assignee, and Assignee desires to accept such assignment.

**ASSIGNMENT**

**Section 1. Assignment.** **NOW THEREFORE**, each Assignor, for and in consideration of the sum of Ten Dollars (\$10) cash in hand paid and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, hereby GRANTS, BARGAINS, SELLS, CONVEYS AND TRANSFERS, and by these presents has GRANTED, BARGAINED, SOLD, CONVEYED AND TRANSFERRED unto Assignee all of such Assignor's right, title, and interest in, to, under or derived from the following (collectively the “*Co-Owned Assets*”):

(a) the oil and gas leases (and other agreements) described in **Exhibit A** attached hereto (collectively, the “**Co-Owned Leases**”), including all Working Interests, Net Revenue Interests, royalty interests, overriding royalty interests, production payments, net profits interests, carried interests, reversionary interests (including rights under non-consent provisions), possibilities of reverter, conversion rights and options, fee mineral interests and other interests of every kind and character in, to, under or derived from any Co-Owned Lease or any land subject to, covered by or included within any Co-Owned Lease (except that, solely as to each of lease OCS-00786 covering South Marsh Island 48 and lease OCS-G 1609 covering South Pass 61, the interests in such lease conveyed hereunder are solely the overriding royalty interests held by the Assignors in such lease);

(b) (i) each Unit that includes any of the lands covered by or subject to any Co-Owned Lease (each, a “**Co-Owned Subject Unit**”), (ii) each pooling, unitization or communitization declaration, designation, agreement or order creating or modifying any Co-Owned Subject Unit (each, a “**Co-Owned Subject Unit Agreement**”) and (iii) the oil and gas leases and lands subject to, covered by or included within each Co-Owned Subject Unit;

(c) all servitudes, rights of way, easements, surface leases, subsurface agreements and similar rights and agreements related to or held for use in connection with (in each case, whether or not located on) any land subject to or covered by any Co-Owned Lease or Co-Owned Subject Unit (collectively, the “**Co-Owned Easements**”), including those described in **Exhibit B** attached hereto;

(d) all wells (whether producing, not producing, shut-in, temporarily abandoned, injection, disposal or otherwise) owned or operated in connection with any of the Co-Owned Leases or Co-Owned Subject Units, whether or not such well is located on any land subject to or covered by any Co-Owned Lease or Co-Owned Subject Unit (collectively, the “**Co-Owned Wells**”), including those described in **Exhibit C** attached hereto;

(e) all equipment, machinery, structures, fixtures, inventory, vehicles, rolling stock, improvements and other movable property related to, used or held for use in connection with or held as inventory in connection with (in each case, whether or not located on) any Co-Owned Lease, Co-Owned Subject Unit, Co-Owned Easement, lands covered by or subject to any Co-Owned Lease, Co-Owned Subject Unit or Co-Owned Easement or Co-Owned Well (including well equipment; casing; rods; tanks and tank batteries; boilers; tubing; pumps; pumping units and engines; Christmas trees; production facilities; dehydration units and facilities; heater-treaters; compressors; testing and sampling equipment; sulfur recovery units and facilities; valves; gauges; supervisory control and data acquisition (SCADA) systems, equipment and related software; meters and other measurement equipment; flow lines; pipelines; gathering systems; processing systems or facilities; umbilicals; caissons; water systems (whether for source water, treatment, disposal, injection or otherwise); the platforms and facilities listed in **Exhibit D** attached hereto; completion equipment (including all completion equipment held at the property located at 203 Commission Blvd., Lafayette, LA 70508); and all additions and accessions to, substitutions for and replacements of any of the foregoing, together with all attachments, components, parts, equipment, supplies, pipes, tools, casing, tubing, tubulars, fittings and accessories in connection with any of the foregoing), including the foregoing listed in **Exhibit D-1** attached hereto (collectively, the “**Co-Owned Inventory**”);

(f) (i) all oil, gas, minerals, condensate, distillate, natural gasoline, natural gas liquids, plant products and other liquid or gaseous hydrocarbons and all other substances produced with any of the foregoing hydrocarbons (collectively, “**Hydrocarbons**”) (A) that are produced on, or the

right to explore for which, or an interest in which, is granted pursuant to, any Co-Owned Lease, Co-Owned Subject Unit or Co-Owned Subject Unit Agreement or (B) that are located in any Co-Owned Inventory; and (ii) all proceeds from the sale of any such Hydrocarbons;

(g) all Permits (and pending applications therefor) that pertain or relate in any way to any of the Co-Owned Field Assets, including the Permits listed in **Exhibit E** attached hereto, to the extent assignable by the Assignors to Assignee,

(h) subject to Section 6.7 of the Purchase and Sale Agreement, all Co-Owned Assigned Contracts;

(i) all rights (including intangible and inchoate rights), Claims, rights of set-off, rights under warranties and indemnities made by prior owners, manufacturers, vendors and Third Persons or accruing under applicable statutes of limitation or prescription, insofar only as the foregoing relate or are attributable to any of the other Co-Owned Assets or to any Assumed Liabilities, including any and all Claims of any Assignor against other Persons pertaining to Imbalances attributable to the Co-Owned Assets;

(j) to the extent transferable by the Assignors to Assignee at Closing without payment of a fee or other penalty to any Third Party pursuant to any Contract (unless Assignee has, prior to the Closing, separately agreed in writing to pay such fee or penalty), all seismic data (conventional, three dimensional or otherwise; whether owned or licensed; and including original field tapes) (including all such data relating to those licenses and agreements listed in **Exhibit F** attached hereto), log cores, geological, reserve engineering and other scientific and technical information, samples, tests, reports, maps and data that relate to any of the Co-Owned Field Assets or any land on which any Co-Owned Field Asset is located;

(k) all files, records (including reservoir, production, operation, contract, land and title records; drawings, maps, plats and surveys; abstracts of title, title insurance policies, title opinions and title curative; lease, prospect, contract, division order, marketing, correspondence, operations, environmental, production, processing, accounting, Property-Related Tax, Production Tax, Transfer Tax, regulatory compliance, facility and well records and files; supplier lists and files; customer lists and files; and reports to any Governmental Authority), databases, data and other information (in each case, whether in written or electronic format) that relate to any of the other Co-Owned Assets;

(l) [reserved];

(m) all raw materials, work-in-process, finished goods, supplies and other inventories related to, used or held for use in connection with (in each case, whether or not located on) any Co-Owned Lease, Co-Owned Subject Unit, Co-Owned Easement or Co-Owned Well;

(n) all goodwill associated with any Co-Owned Asset;

(o) all credits or other rights to prepaid expenses, deposits, advances, prepayments, excess or unearned premiums, costs, and other refunds attributable to any Co-Owned Assets (excluding Excluded Prepaid JOA Funds); and

(p) all rights, claims, demands and causes of action of Assignors relating to the Co-Owned Assets or the Assumed Liabilities, including those set forth on **Exhibit G**; *provided* that this clause (o) shall not apply with respect to or in connection with Taxes or Tax refunds.

PROVIDED that the Delayed FERC-Regulated Assets and the Marketing Contracts shall not be assigned to Assignee at Closing hereunder and instead such assignment will not be deemed effective until, and will be deemed effective upon, the Condition Precedent End Date. For clarity, “Delayed FERC-Regulated Assets” and “Marketing Contracts” do not include any interests in any Co-Owned Lease, Co-Owned Subject Unit, Co-Owned Easement or Co-Owned Well.

EXCEPTING AND RESERVING to each Assignor and its successors and assigns, however, the Excluded Assets (as defined below). For the avoidance of doubt, the Co-Owned Assets shall not include, and this Assignment shall not effect any assignment or conveyance of, (i) any assets conveyed to any Assignor under the assignments, bills of sale or other conveyance documents listed on **Schedule 1** attached hereto or (ii) any other assets owned or otherwise held by GOM Shelf LLC as of the Effective Time (other than as set forth on **Schedule 2**) attached hereto.

TO HAVE AND TO HOLD the Co-Owned Assets unto Assignee, its successors and assigns, forever, subject, however, to the terms and conditions of this Assignment and the Purchase and Sale Agreement.

ASSIGNEE ACKNOWLEDGES AND AGREES THAT THE CO-OWNED ASSETS SOLD PURSUANT TO THIS ASSIGNMENT ARE SOLD, CONVEYED, TRANSFERRED AND ASSIGNED ON AN “AS IS, WHERE IS” BASIS “**WITH ALL FAULTS**” AND THAT, EXCEPT AS SET FORTH IN ARTICLE IV OF THE PURCHASE AND SALE AGREEMENT AND THE CERTIFICATES DELIVERED BY THE ASSIGNORS AT CLOSING PURSUANT TO THE PURCHASE AND SALE AGREEMENT (BUT SUBJECT TO THE TERMINATION OF REPRESENTATIONS AND WARRANTIES PURSUANT TO SECTION 13.1 OF THE PURCHASE AND SALE AGREEMENT), THE ASSIGNORS MAKE NO REPRESENTATIONS OR WARRANTIES, TERMS, CONDITIONS, UNDERSTANDINGS OR COLLATERAL AGREEMENTS OF ANY NATURE OR KIND, EXPRESS OR IMPLIED, BY STATUTE OR OTHERWISE, CONCERNING THE CO-OWNED ASSETS OR THE CONDITION, DESCRIPTION, QUALITY, USEFULNESS, QUANTITY OR ANY OTHER THING AFFECTING OR RELATING TO THE CO-OWNED ASSETS, INCLUDING WITHOUT LIMITATION ANY IMPLIED WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE, WHICH WARRANTIES ARE ALSO HEREBY EXPRESSLY DISCLAIMED. ASSIGNEE FURTHER ACKNOWLEDGES THAT THE ASSIGNORS HAVE MADE NO AGREEMENT OR PROMISE TO REPAIR OR IMPROVE ANY OF THE CO-OWNED ASSETS BEING SOLD TO ASSIGNEE, AND THAT ASSIGNEE TAKES ALL SUCH CO-OWNED ASSETS IN THE CONDITION EXISTING ON THE CLOSING DATE (SUBJECT TO SATISFACTION OR WAIVER OF THE CONDITIONS SET FORTH IN ARTICLE VII OF THE PURCHASE AND SALE AGREEMENT) “AS IS, WHERE IS” AND “**WITH ALL FAULTS**” AND WITHOUT WARRANTY OF TITLE. NOTHING HEREIN SHALL LIMIT ASSIGNEE’S REMEDIES IN THE EVENT OF FRAUD (AS DEFINED IN ANNEX I OF THE PURCHASE AND SALE AGREEMENT), EXCEPT THAT ASSIGNEE SHALL HAVE NO REMEDY IN THE EVENT OF FRAUD WITH RESPECT TO FIELDWOOD ENERGY I, FW GOM PIPELINE, INC., GOM SHELF LLC OR ANY OF THEIR RESPECTIVE SUBSIDIARIES.

EXCEPT AS AND TO THE EXTENT EXPRESSLY SET FORTH IN ARTICLE IV OF THE PURCHASE AND SALE AGREEMENT OR THE CERTIFICATES DELIVERED BY THE ASSIGNORS AT CLOSING PURSUANT TO THE PURCHASE AND SALE AGREEMENT (BUT SUBJECT TO THE TERMINATION OF REPRESENTATIONS AND WARRANTIES PURSUANT TO SECTION 13.1 OF THE PURCHASE AND SALE AGREEMENT), AND WITHOUT LIMITING THE GENERALITY OF SECTION 2.8(a) OF THE PURCHASE AND SALE AGREEMENT, THE ASSIGNORS EXPRESSLY DISCLAIM ANY REPRESENTATION OR WARRANTY, EXPRESS, STATUTORY OR IMPLIED, AS TO (i) TITLE TO ANY OF THE CO-OWNED ASSETS, (ii) THE CONTENTS, CHARACTER OR NATURE OF ANY REPORT OF ANY PETROLEUM ENGINEERING

CONSULTANT, OR ANY ENGINEERING, GEOLOGICAL OR SEISMIC DATA OR INTERPRETATION, RELATING TO THE CO-OWNED ASSETS, (iii) THE QUANTITY, QUALITY OR RECOVERABILITY OF HYDROCARBONS IN OR FROM THE CO-OWNED ASSETS, (iv) ANY ESTIMATES OF THE VALUE OF THE CO-OWNED ASSETS OR FUTURE REVENUES GENERATED BY THE CO-OWNED ASSETS, (v) THE PRODUCTION OF HYDROCARBONS FROM THE CO-OWNED ASSETS, (vi) THE CONDITION, QUALITY, SUITABILITY OR MARKETABILITY OF THE CO-OWNED ASSETS, INCLUDING THE MARKETABILITY OF ANY HYDROCARBONS, (vii) THE AVAILABILITY OF GATHERING OR TRANSPORTATION FOR HYDROCARBONS FROM THE CO-OWNED ASSETS, (viii) THE CONTENT, CHARACTER OR NATURE OF ANY INFORMATION MEMORANDUM, REPORTS, BROCHURES, CHARTS OR STATEMENTS PREPARED BY OR ON BEHALF OF THE ASSIGNORS OR THIRD PARTIES WITH RESPECT TO THE CO-OWNED ASSETS, AND (ix) ANY OTHER MATERIALS OR INFORMATION THAT MAY HAVE BEEN MADE AVAILABLE TO ASSIGNEE OR ANY AFFILIATE OF ASSIGNEE, OR ITS OR THEIR EMPLOYEES, AGENTS, CONSULTANTS, REPRESENTATIVES OR ADVISORS IN CONNECTION WITH THE TRANSACTIONS CONTEMPLATED BY THIS ASSIGNMENT OR THE PURCHASE AND SALE AGREEMENT OR ANY DISCUSSION OR PRESENTATION RELATING THERETO. ANY AND ALL SUCH DATA, INFORMATION AND OTHER MATERIALS FURNISHED BY OR ON BEHALF OF THE ASSIGNORS IS PROVIDED TO ASSIGNEE AS A CONVENIENCE, AND ANY RELIANCE ON OR USE OF THE SAME SHALL BE AT ASSIGNEE'S SOLE RISK.

ASSIGNEE ACKNOWLEDGES THAT THE CO-OWNED ASSETS HAVE BEEN USED TO EXPLORE FOR, DEVELOP AND PRODUCE HYDROCARBONS, AND THAT SPILLS OF WASTES, CRUDE OIL, PRODUCED WATER, HAZARDOUS SUBSTANCES AND OTHER MATERIALS MAY HAVE OCCURRED THEREON OR THEREFROM. ADDITIONALLY, THE CO-OWNED ASSETS, INCLUDING PRODUCTION EQUIPMENT, MAY CONTAIN ASBESTOS, HAZARDOUS SUBSTANCES OR NORM. NORM MAY AFFIX OR ATTACH ITSELF TO THE INSIDE OF WELLS, MATERIALS AND EQUIPMENT AS SCALE OR IN OTHER FORMS, AND NORM-CONTAINING MATERIAL MAY HAVE BEEN BURIED OR OTHERWISE DISPOSED OF ON THE CO-OWNED ASSETS. SPECIAL PROCEDURES MAY BE REQUIRED FOR REMEDIATION, REMOVING, TRANSPORTING AND DISPOSING OF ASBESTOS, NORM, HAZARDOUS SUBSTANCES AND OTHER MATERIALS FROM THE CO-OWNED ASSETS.

On August 3, 2020 and August 4, 2020, each Assignor filed a voluntary petition for relief under Chapter 11 of Title 11 of the United States Code in the United States Bankruptcy Court for the Southern District of Texas, Houston Division, and these cases have been jointly administered for procedural purposes only under Case No. 20-33948 (MI). This Assignment is made in accordance with that certain *Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* [ECF No. 1742] and is subject to the terms of that certain confirmation order of the Bankruptcy Court entered on June 25, 2021 [ECF No. 1751] (the “**Confirmation Order**”). The Confirmation Order requires, in part, that the sale transactions contemplated by this Assignment shall not be subject to any document recording tax, stamp tax, conveyance fee or other similar tax, mortgage tax, real estate transfer tax, mortgage recording tax, Uniform Commercial Code filing or recording fee, regulatory filing or recording fee, sales tax, use tax or other similar tax or governmental assessment.

**Section 2. Excluded Assets.** Notwithstanding anything to the contrary in **Section 1** or anywhere else in this Assignment, the Co-Owned Assets do not include, and each Assignor hereby expressly reserves, excepts and retains unto itself all of its right, title and interest in, to, under or derived from any Excluded Assets. “**Excluded Assets**” means all of the following:



- (a) all corporate, financial, legal (other than title opinions) and tax records of the Assignors, but excluding Records;
- (b) other than (i) the Fieldwood U.A. Interests and the shares of capital stock or equity interests of any Person held, directly or indirectly, by Fieldwood U.A. and (ii) the JV Interests and the shares of capital stock or equity interests of any Person held, directly or indirectly, by Fieldwood Mexico and its Subsidiaries, any shares of capital stock or other equity interest held by the Assignors in any other Person;
- (c) all BOEM operator numbers;
- (d) all of the Assignors' right, title and interest in and to those interests, rights, properties and assets more particularly described on **Exhibit H**;
- (e) [intentionally left blank];
- (f) all Tax refunds attributable to the Retained Liabilities;
- (g) all Excluded Contracts;
- (h) all assets of any Employee Plan that are not Assumed Employee Plans;
- (i) all Intellectual Property owned or purported to be owned by any Assignor (other than Transferred Intellectual Property);
- (j) all insurance policies held by the Assignors;
- (k) all rights, claims, demands and causes of action of the Assignors under the Purchase and Sale Agreement;
- (l) all cash held in accounts of Assignors, other than (i) Suspense Funds, (ii) Undisbursed Revenue and (iii) Prepaid JOA Funds;
- (m) any and all Claims of any Assignor against other Persons pertaining to Imbalances attributable to the FWE I Assets;
- (n) the Specified Excluded Receivables; and
- (o) all Avoidance Actions.

**Section 3. Obligations of the Assignors.** The Liabilities, obligations, representations, warranties of the Assignors in the Purchase and Sale Agreement and this Assignment are solidary (as such term is used under Louisiana law) and joint and several (as such phrase is used under Texas law).

**Section 4. Subrogation.** This Assignment is made with full substitution and subrogation of Assignee, and all Persons claiming by, through and under Assignee, and each Assignor hereby assigns to Assignee all rights, claims, and causes of action on covenants and warranties given or made by such Assignor's predecessors, and Assignee is specifically subrogated to all rights which such Assignor may have against its predecessors, to the extent that such Assignor may legally transfer such rights and grant such subrogation.



**Section 5. Further Assurances.** Each Assignor and Assignee agrees to take such further actions and to execute, acknowledge and deliver all such further documents as are reasonably requested by the other for carrying out the purposes of this Assignment or of any document delivered pursuant to this Assignment.

**Section 6. Assignment Subject to Purchase Agreement.** This Assignment is expressly subject to the terms and conditions of the Purchase and Sale Agreement. The Assignors and Assignee intend that the terms of the Purchase and Sale Agreement do not merge into the terms of this Assignment. Nothing in this Assignment is intended to or shall be deemed to amend, modify, supplement, or limit in any manner any of the representations, warranties, covenants, agreements, rights, or obligations of the Assignors, Assignee and Buyer 2 under the Purchase and Sale Agreement. In the event of any conflict between the terms and conditions of this Assignment and the terms and conditions of the Purchase and Sale Agreement, the terms and conditions of the Purchase and Sale Agreement shall control.

**Section 7. Headings.** The headings of the sections of this Assignment and any listing of its contents are for guidance and convenience of reference only and shall not limit or otherwise affect any of the terms or provisions of this Assignment.

**Section 8. Governing Law; Jurisdiction; Venue; Jury Trial.** The provisions in Section 12.8 of the Purchase and Sale Agreement (*Governing Law; Jurisdiction; Venue; Jury Trial*) are hereby incorporated into this **Section 8** by reference, *mutatis mutandis*, as a part hereof.

**Section 9. Other Provisions.** The provisions in Section 10.8 (*No Successor Liability*), Section 12.1 (*Expenses*), Section 12.2 (*Notices*), Section 12.3 (*Amendments*), Section 12.4 (*Waiver*), Section 12.9 (*Entire Agreement*), Section 12.14 (*No Recourse*) and Section 12.16(d) (*Miscellaneous Interpretation*) of the Purchase and Sale Agreement are hereby incorporated into this **Section 9** by reference, *mutatis mutandis*, as a part hereof.

**Section 10. Counterparts.** This Assignment may be executed in one or more counterparts, each of which shall be deemed an original, but all of which together shall constitute but one and the same agreement.

**Section 11. Parties in Interest; No Third-Party Beneficiaries.** The covenants and agreements contained in this Assignment shall be binding upon and inure to the benefit of each Assignor and Assignee and each of their respective successors and assigns. Except as expressly provided in **Section 4** above, this Assignment is for the sole benefit of the Parties and their respective successors and their assigns, and nothing herein, express or implied, is intended to or shall confer upon any other Person any legal or equitable benefit, claim, cause of action, remedy or right of any kind.

**Section 12. Severability.** If any provision of this Assignment is invalid, illegal or incapable of being enforced by any rule of Law or public policy, it shall not affect the validity or enforceability of the other provisions here and all other provisions of this Assignment shall nevertheless remain in full force and effect. Upon such determination that any provision is invalid, illegal or incapable of being enforced, the Parties shall negotiate in good faith to modify this Assignment so as to effect the original intent of the Parties as closely as possible in an acceptable manner to the end that the transactions contemplated hereby fulfilled to the greatest extent possible.

**Section 13. No Transfer Tax Due.** Commencing August 3, 2020, the Assignors (each, a “Debtor” and collectively, the “Debtors”) filed voluntary petitions with the United States Bankruptcy Court for the Southern District of Texas (the “Bankruptcy Court”) initiating their respective cases pending under chapter 11 of title 11 of the United States Code (the “Bankruptcy Code”) styled In re Fieldwood Energy LLC, et

al., jointly administered under Case No. 20-33948 (MI) (each case of a Debtor, a “Case” and collectively, the “Chapter 11 Cases”), and in connection with the Chapter 11 Cases, the Debtors filed the Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors, dated June 25, 2021 (ECF No. 1751-1) (including any exhibits and schedules thereto and as may be further amended, supplemented, or otherwise modified from time to time, the “Plan of Reorganization”), a copy of which is available from <https://cases.primeclerk.com/fieldwoodenergy/Home-DocketInfo under Docket 1751>; and the Plan of Reorganization was confirmed by order of the Bankruptcy Court entered on June 25, 2021 (ECF No. 1751) (as may be amended, modified, and supplemented, the “Confirmation Order”), a copy of which is available from <https://cases.primeclerk.com/fieldwoodenergy/Home-DocketInfo under Docket 1751>. This Assignment is being consummated in accordance with the Plan of Reorganization and the Confirmation Order, and pursuant to Paragraph 55 of the Confirmation Order, in accordance with section 1146 of the Bankruptcy Code, the division and allocation of assets made pursuant to the Merger are not subject to transfer taxes:

55. Exemption for Certain Transfer Taxes. To the fullest extent permitted by applicable law, all sale transactions and asset transfers consummated by the Debtors and approved by the Bankruptcy Court on and after the Confirmation Date through and including the Effective Date, including (a) the issuance, distribution, transfer or exchange of any securities, instruments or documents, including the receipt and distribution by the Debtors of the New Equity Interests, Warrants, Subscription Rights, and beneficial interests in the Single Share under the Plan, (b) the creation of any Lien, mortgage, deed of trust or other security interest, (c) all sale transactions and asset transfers consummated by the Debtors and approved by the Bankruptcy Court on and after the Confirmation Date through and including the Effective Date, including any transfers pursuant to the Credit Bid Transaction and the Divisive Merger or otherwise effectuated under the Plan, (d) any assumption, assignment, or sale by the Debtors of their interests in unexpired leases of nonresidential real property or executory contracts pursuant to section 365(a) of the Bankruptcy Code, (e) the grant of collateral under the Standby Loan Agreement and (f) the issuance, renewal, modification or securing of indebtedness (including, for the avoidance of doubt, the modifications and/or securing of indebtedness contemplated by the Exit Facility Documents) by such means, and the making, delivery or recording of any deed, mortgage or other instrument of transfer under, in furtherance of, or in connection with, the Plan, including this Order, shall constitute a “transfer under a plan” within the purview of section 1146 of the Bankruptcy Code, and shall not be subject to any document recording tax, stamp tax, conveyance fee or other similar tax, mortgage tax, real estate transfer tax, mortgage recording tax, Uniform Commercial Code filing or recording fee, regulatory filing or recording fee, sales tax, use tax or other similar tax or governmental assessment. This Order is and shall be binding upon and shall govern the acts of all entities, including without limitation, all filing agents, filing officers, title agents, title companies, recorders of mortgages, recorders of deeds, registrars of deeds, administrative agencies, governmental departments, secretaries of state, federal, state, and local officials, and all other persons and entities who may be required, by operation of law, the duties of their office, or contract, to accept, file, register, or otherwise record or release any document or instrument without requiring the payment of any filing or recording fees, documentary stamp tax, document recording tax, deed stamps, stamp tax, conveyance fee or other similar tax, mortgage tax, real estate transfer tax, mortgage recording tax, sales tax, use tax, transfer tax, intangible tax or similar tax or governmental assessment.

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STATE OF TEXAS           §  
  §  
COUNTY OF HARRIS       §

**TEXAS**           This instrument was acknowledged before me on this 26th day of August, 2021, by Thomas R. Lamme, Senior Vice President of Fieldwood Energy LLC, a Texas limited liability company, and Fieldwood Energy Inc., a Delaware corporation, on behalf of said limited liability company and corporation.

**ALABAMA**       I, a Notary Public, in and for said County in said State, hereby certify that Thomas R. Lamme, Senior Vice President of Fieldwood Energy LLC, a Texas limited liability company, and Fieldwood Energy Inc., a Delaware corporation, is signed to the foregoing instrument or conveyance and who is known to me, acknowledged before me on this day that, being informed of the contents of the instrument/conveyance, he, as such officer and with full authority, executed the same voluntarily for and as the act of said limited liability company and corporation.

**MISSISSIPPI**   Personally appeared before me, the undersigned authority in and for said county and state, on this 26th day of August, 2021, within my jurisdiction, the within named Thomas R. Lamme, who acknowledged that he is Senior Vice President of Fieldwood Energy LLC, a Texas limited liability company, and Fieldwood Energy Inc., a Delaware corporation, and that for and on behalf of the said limited liability company and corporation, and as its act and deed he executed the above and foregoing instrument, after first having been duly authorized by said limited liability company and corporation so to do.

Given under my hand this 26th day of August, 2021.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal in the City of Houston, Harris County, Texas on the day and year first above written.

\_\_\_\_\_  
NOTARY PUBLIC, State of Texas

My commission expires: \_\_\_\_\_

Printed Name: \_\_\_\_\_

\_\_\_\_\_  
[SEAL]

STATE OF TEXAS               §  
   §  
COUNTY OF HARRIS       §

**TEXAS**               This instrument was acknowledged before me on this 26th day of August, 2021, by Thomas R. Lamme, Vice President of Dynamic Offshore Resources NS, LLC, a Texas limited liability company, Fieldwood Energy Offshore LLC, a Texas limited liability company, Fieldwood Onshore LLC, a Delaware limited liability company, Fieldwood SD Offshore LLC, a Texas limited liability company, Fieldwood Offshore LLC, a Delaware limited liability company, Bandon Oil and Gas GP, LLC, a Texas limited liability company, Bandon Oil and Gas, LP, a Texas limited partnership, Fieldwood Energy SP LLC, a Louisiana limited liability company, Galveston Bay Pipeline LLC, a Delaware limited liability company, and Galveston Bay Processing LLC, a Delaware limited liability company, FW GOM Pipeline, Inc., a Delaware corporation, and GOM Shelf LLC, a Delaware limited liability company, on behalf of said limited liability companies, limited partnership and corporation.

**ALABAMA**           I, a Notary Public, in and for said County in said State, hereby certify that Thomas R. Lamme, Vice President of Dynamic Offshore Resources NS, LLC, a Texas limited liability company, Fieldwood Energy Offshore LLC, a Texas limited liability company, Fieldwood Onshore LLC, a Delaware limited liability company, Fieldwood SD Offshore LLC, a Texas limited liability company, Fieldwood Offshore LLC, a Delaware limited liability company, Bandon Oil and Gas GP, LLC, a Texas limited liability company, Bandon Oil and Gas, LP, a Texas limited partnership, Fieldwood Energy SP LLC, a Louisiana limited liability company, Galveston Bay Pipeline LLC, a Delaware limited liability company, and Galveston Bay Processing LLC, a Delaware limited liability company, FW GOM Pipeline, Inc., a Delaware corporation, and GOM Shelf LLC, a Delaware limited liability company, is signed to the foregoing instrument or conveyance and who is known to me, acknowledged before me on this day that, being informed of the contents of the instrument/conveyance, he, as such officer and with full authority, executed the same voluntarily for and as the act of said limited liability companies, limited partnership and corporation.

**MISSISSIPPI**       Personally appeared before me, the undersigned authority in and for said county and state, on this 26th day of August, 2021, within my jurisdiction, the within named Thomas R. Lamme, who acknowledged that he is Vice President of Dynamic Offshore Resources NS, LLC, a Texas limited liability company, Fieldwood Energy Offshore LLC, a Texas limited liability company, Fieldwood Onshore LLC, a Delaware limited liability company, Fieldwood SD Offshore LLC, a Texas limited liability company, Fieldwood Offshore LLC, a Delaware limited liability company, Bandon Oil and Gas GP, LLC, a Texas limited liability company, Bandon Oil and Gas, LP, a Texas limited partnership, Fieldwood Energy SP LLC, a Louisiana limited liability company, Galveston Bay Pipeline LLC, a Delaware limited liability company, and Galveston Bay Processing LLC, a Delaware limited liability company, FW GOM Pipeline, Inc., a Delaware corporation, and GOM Shelf LLC, a Delaware limited liability company and that for and on behalf of the said limited liability companies, limited partnership and corporation, and as its act and deed he executed the above and foregoing instrument, after first having been duly

authorized by said limited liability companies, limited partnership and corporation so to do.

Given under my hand this 26th day of August, 2021.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal in the City of Houston, Harris County, Texas on the day and year first above written.

\_\_\_\_\_  
[SEAL]

\_\_\_\_\_  
NOTARY PUBLIC, State of Texas  
My commission expires: \_\_\_\_\_  
Printed Name: \_\_\_\_\_



STATE OF TEXAS                   §  
   §  
COUNTY OF HARRIS           §

THUS DONE AND SIGNED on this 26th day of August, 2021 but effective for all purposes as of the Effective Time by Assignee (through its undersigned representative) before me, the undersigned Notary Public in and for the foregoing jurisdiction, and the undersigned, competent witnesses, who sign their names below with Assignee (through its undersigned representative) and me, Notary, after a due reading of the whole.

Witnesses to all signatures on this page:

**ASSIGNEE:**

QuarterNorth Energy LLC

Signature: \_\_\_\_\_

Name printed: \_\_\_\_\_

By: \_\_\_\_\_

Name printed: Thomas R. Lamme

Title: Authorized Signatory

Signature: \_\_\_\_\_

Name printed: \_\_\_\_\_

(Notary Seal)

\_\_\_\_\_  
Notary Public, State of Texas

Name printed:

Notarial Commission No.

My Commission Expires: \_\_\_\_\_

STATE OF TEXAS           §  
  §  
COUNTY OF HARRIS       §

**TEXAS**           This instrument was acknowledged before me on this 26th day of August, 2021, by Thomas R. Lamme, Authorized Signatory of QuarterNorth Energy LLC, a Delaware limited liability company, on behalf of said limited liability company.

**ALABAMA**       I, a Notary Public, in and for said County in said State, hereby certify that Thomas R. Lamme, Authorized Signatory of QuarterNorth Energy LLC, a Delaware limited liability company, is signed to the foregoing instrument or conveyance and who is known to me, acknowledged before me on this day that, being informed of the contents of the instrument/conveyance, he, as such authorized signatory and with full authority, executed the same voluntarily for and as the act of said limited liability company.

**MISSISSIPPI**   Personally appeared before me, the undersigned authority in and for said county and state, on this 26th day of August, 2021, within my jurisdiction, the within named Thomas R. Lamme, who acknowledged that he is an Authorized Signatory of QuarterNorth Energy LLC, a Delaware limited liability company, and that for and on behalf of the said limited liability company, and as its act and deed he executed the above and foregoing instrument, after first having been duly authorized by said limited liability company so to do.

Given under my hand this 26th day of August, 2021.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal in the City of Houston, Harris County, Texas on the day and year first above written.

\_\_\_\_\_  
NOTARY PUBLIC, State of Texas

My commission expires: \_\_\_\_\_

Printed Name: \_\_\_\_\_

\_\_\_\_\_  
[SEAL]

**[END OF SIGNATURE PAGES]**

**Abbreviations**

**The following abbreviations used in the following Exhibits have the following corresponding meanings:**

<b>Area</b>	<b>Area Name</b>	<b>Area</b>	<b>Area Name</b>
AC	Alaminos Canyon	LU	Lund
AM	Amery Terrace	MA	Miami
AP	Apalachicola	MC	Mississippi Canyon
AT	Atwater Valley	MI	Matagorda Island
BA	Brazos Area	MO	Mobile
BM	Bay Marchand	MP	Main Pass
BS	Breton Sound	MU	Mustang Island
CA	Chandeleur	PB	St Petersburg
CC	Corpus Christi	PE	Pensacola
CE	Campeche Escarpment	PI	Port Isabel
CH	Charlotte Harbor	PL	South Pelto
DC	De Soto Canyon	PN	North Padre Island
DD	Destin Dome	PR	Pulley Ridge
DT	Dry Tortugas	PS	South Padre Island
EB	East Breaks	RK	Rankin
EC	East Cameron	SA	Sabine Pass (LA)
EI	Eugene Island	SE	Sigsbee Escarpment
EL	The Elbow	SM	South Marsh Island
EW	Ewing Bank	SP	South Pass
FM	Florida Middle Ground	SS	Ship Shoal
FP	Florida Plain	ST	South Timbalier
GA	Galveston	SX	Sabine Pass (TX)
GB	Garden Banks	TP	Tarpon Springs
GC	Green Canyon	TV	Tortugas Valley
GI	Grand Isle	VK	Viosca Knoll
GV	Gainsville	VN	Vernon Basin
HE	Henderson	VR	Vermilion
HH	Howell Hook	WC	West Cameron
HI	High Island Area	WD	West Delta
KC	Keathley Canyon	WR	Walker Ridge
KW	Key West		
LL	Lloyd Ridge		
LS	Lund South		

<b>Rights Abbreviation</b>	<b>Meaning of Rights Abbreviation</b>
OP	Operating Rights
OP 1	Operating Rights 1
OP 2	Operating Rights 2
ORRI	Overriding Royalty Interest
RT	Record Title
RT A	Record Title A
SL	State Lease
WI	Working Interest

**Exhibit A**

**Co-Owned Leases**

*(Please See Attached)*

**QuarterNorth Energy LLC Co-owned Leases**

Block	Lease	Type	Rights	Lease Effective Date	Interest	Description
GI 110	OCS-G 13943	Federal	Record Title	8/1/1993	50.00000%	All of Block 110, Grand Isle Area
GI 116	OCS-G 13944	Federal	Record Title	7/1/1993	50.00000%	All of Block 116, Grand Isle Area
GI 116	OCS-G 13944	Federal	Operating Rights	7/1/1993	50.00000%	All of Block 116, Grand Isle Area, South Addition, from 19,402' SSTVD to 99,999' SSTVD.
GI 32 (S/2)	OCS-00174	Federal	Record Title	7/17/1948	25.00000%	S1/2 of Block 32, Grand Isle Area
GI 32 (S/2)	OCS-00174	Federal	Operating Rights	7/17/1948	25.00000%	S1/2 of Block 32, Grand Isle Area, INSO FAR AND ONLY INSO FAR as the said lease covers and affects depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS).
GI 32 (S/2)	OCS-00174	Federal	Operating Rights	7/17/1948	25.00000%	S1/2 of Block 32, Grand Isle Area, from 12,756' TVDSS to 18,000' subsea (TVDS).
GI 39 (E/2)	OCS-00126	Federal	Record Title	4/21/1947	25.00000%	E1/2 of Block 39, Grand Isle Area
GI 39 (E/2)	OCS-00126	Federal	Operating Rights	4/21/1947	25.00000%	E1/2 of Block 39, Grand Isle Area from 18,000' feet TVDS to 99,999' TVDS.
GI 39 (E/2)	OCS-00126	Federal	Operating Rights	4/21/1947	25.00000%	E1/2 of Block 39, Grand Isle Area from 12,256' TVDSS to 18,000' TVDSS.
GI 39 (W/2)	OCS-00127	Federal	Record Title	4/21/1947	25.00000%	W1/2 of Block 39, Grand Isle Area
GI 39 (W/2)	OCS-00127	Federal	Operating Rights	4/21/1947	25.00000%	W1/2 of Block 39, Grand Isle Area, from 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS).
GI 39 (W/2)	OCS-00127	Federal	Operating Rights	4/21/1947	25.00000%	W1/2 of Block 39, Grand Isle Area, from 12,256 feet SSTVD to 18,000 feet subsea (TVDS).

GI 40	OCS-00128	Federal	Record Title	4/21/1947	25.00000%	All of Block 40, Grand Isle Area
GI 40	OCS-00128	Federal	Operating Rights	4/21/1947	25.00000%	All of Block 40, Grand Isle Area, 12,469' TVDSS to 18,000' TVD
GI 40	OCS-00128	Federal	Operating Rights	4/21/1947	25.00000%	All of Block 40, Grand Isle Area, INSO FAR AND ONLY INSO FAR as the said lease covers and affects depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS).
GI 41 (E/2)	OCS-00129	Federal	Record Title	4/21/1947	25.00000%	E1/2 of Block 41, Grand Isle Area
GI 41 (E/2)	OCS-00129	Federal	Operating Rights	4/21/1947	25.00000%	E1/2 of Block 41, Grand Isle Area, INSO FAR AND ONLY INSO FAR as the said lease covers and affects depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS).
GI 41 (E/2)	OCS-00129	Federal	Operating Rights	4/21/1947	25.00000%	E1/2 of Block 41, Grand Isle Area, from 14,123 ' TVDSS to 18,000' subsea (TVDS)
GI 41 (W/2)	OCS-00130	Federal	Operating Rights	4/21/1947	25.00000%	W1/2 of Block 41, Grand Isle Area, INSO FAR AND ONLY INSO FAR as the said lease covers and affects depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS).
GI 41 (W/2)	OCS-00130	Federal	Operating Rights	4/21/1947	25.00000%	W1/2 of Block 41, Grand Isle Area, from 14,123' SSTVD to 18,000 feet subsea (TVDS).
GI 41 (W/2)	OCS-00130	Federal	Record Title	4/21/1947	25.00000%	W1/2 of Block 41, Grand Isle Area
GI 42	OCS-00131	Federal	Record Title	4/21/1947	25.00000%	All of Block 42, Grand Isle Area
GI 42	OCS-00131	Federal	Operating Rights	4/21/1947	25.00000%	All of Block 42, Grand Isle Area, INSO FAR AND ONLY INSO FAR as the said lease covers and affects depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS).
GI 42	OCS-00131	Federal	Operating Rights	4/21/1947	25.00000%	All of Block 42, Grand Isle Area, from 12,504' SSTVD to 18,000' SSTVD.



GI 43	OCS-00175	Federal	Record Title	7/17/1948	25.00000%	All of Block 43, Grand Isle Area
GI 43	OCS-00175	Federal	Operating Rights	7/17/1948	25.00000%	All of Block 43, Grand Isle Area, INSO FAR AND ONLY INSO FAR as the said lease covers and affects depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS).
GI 43	OCS-00175	Federal	Operating Rights	7/17/1948	25.00000%	All of Block 43, Grand Isle Area, from 12,830' SSTVD to 18,000' SSTVD.
GI 44 (N/2)	OCS-00176	Federal	Record Title	7/17/1948	25.00000%	N1/2 of Block 44, Grand Isle Area
GI 44 (N/2)	OCS-00176	Federal	Operating Rights	7/17/1948	25.00000%	N1/2 of Block 44, Grand Isle Area, INSO FAR AND ONLY INSO FAR as the said lease covers and affects depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS).
GI 44 (N/2)	OCS-00176	Federal	Operating Rights	7/17/1948	25.00000%	N1/2 of Block 44, Grand Isle Area, from 13,102' subsea (TVDS) to 18,000' subsea (TVDS).
GI 46	OCS-00132	Federal	Record Title	4/21/1947	25.00000%	All of Block 46, Grand Isle Area
GI 46	OCS-00132	Federal	Operating Rights	4/21/1947	25.00000%	All of Block 46, Grand Isle Area, INSO FAR AND ONLY INSO FAR as the said lease covers and affects depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS).
GI 46	OCS-00132	Federal	Operating Rights	4/21/1947	25.00000%	All of Block 46, Grand Isle Area, from 12,792' SSTVD to 18,000' subsea (TVDS).
GI 47	OCS-00133	Federal	Record Title	4/21/1947	25.00000%	All of Block 47, Grand Isle Area
GI 47	OCS-00133	Federal	Operating Rights	4/21/1947	25.00000%	All of Block 47, Grand Isle Area, INSO FAR AND ONLY INSO FAR as the said lease covers and affects depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS).
GI 47	OCS-00133	Federal	Operating Rights	4/21/1947	25.00000%	All of Block 47, Grand Isle Area, from 15,742' TVDSS to 18,000' subsea (TVDS)

GI 48	OCS-00134	Federal	Record Title	4/21/1947	25.00000%	All of Block 48, Grand Isle Area
GI 48	OCS-00134	Federal	Operating Rights	4/21/1947	25.00000%	All of Block 48, Grand Isle Area, INSO FAR AND ONLY INSO FAR as the said lease covers and affects depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS).
GI 48	OCS-00134	Federal	Operating Rights	4/21/1947	25.00000%	All of Block 48, Grand Island Area, from 16,812' TVDSS to 18,000' subsea (TVDS)
GI 52 (N/2)	OCS-00177	Federal	Record Title	7/17/1948	25.00000%	N1/2 of Block 52, Grand Isle Area
GI 52 (N/2)	OCS-00177	Federal	Operating Rights	7/17/1948	25.00000%	N1/2 of Block 52, Grand Isle Area, as to all depths below 17,651 feet TVDSS down to 99,999 feet TVDSS.
MC 110	OCS-G 18192	Federal	Record Title	8/1/1997	8.33334%	All of Block 110, Mississippi Canyon
MC 110	OCS-G 18192	Federal	Operating Rights	8/1/1997	8.33334%	All of Block 110, Mississippi Canyon, from 6,688' TVDSS to 99,999' TVDSS
SM 149	OCS-G 02592	Federal	Record Title	5/1/1974	50.00000%	All of Block 149, South Marsh Island Area, South Addition
SM 149	OCS-G 02592	Federal	Operating Rights	5/1/1974	50.00000%	All of Block 149, South Marsh Island Area, South Addition, from 7,386' SSTVD to 99,999' SSTVD.
SM 149	OCS-G 02592	Federal	Overriding Royalty Interest	5/1/1974	4.16600%	All of Block 149, South Marsh Island Area, South Addition, from 7,386' SSTVD to 99,999' SSTVD.
SM 41	OCS-G 01192	Federal	Operating Rights	6/1/1962	100.00000 %	E1/2 of Block 41, South Marsh Island Area, INSO FAR AND ONLY INSO FAR as the lease is limited as to depths from the surface of the earth down to 11,500 feet TVD.
SM 48	OCS-00786	Federal	Overriding Royalty Interest	2/24/1960	3.00000%	Limited to those wellbores as assigned in Block 48, South Marsh Island Area.
SP 61	OCS-G 01609	Federal	Overriding Royalty Interest	7/1/1967	18.75000%	All of Block 61, South Pass

ST 53	OCS-G 04000	Federal	Record Title	3/1/1979	50.00000%	All of Block 53, South Timbalier
ST 53	OCS-G 04000	Federal	Operating Rights	3/1/1979	50.00000%	All of Block 53, South Timbalier Area, from the surface to 6,782' SSTVD.
ST 53	OCS-G 04000	Federal	Operating Rights	3/1/1979	50.00000%	All of Block 53, South Timbalier Area from 6,782' SSTVD to 99,999' SSTVD.
ST 67	OCS- 00020	Federal	Contractual working interest	4/25/1947	20.44000%	All of Block 67, South Timbalier Area
WD 67	OCS- 00179	Federal	Record Title	7/17/1948	25.00000%	S1/2 of Block 67, West Delta Area
WD 67	OCS- 00179	Federal	Operating Rights	7/17/1948	25.00000%	S1/2 of Block 67, West Delta Area, INSO FAR AND ONLY INSO FAR as the said lease covers and affects depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS).
WD 67	OCS- 00179	Federal	Operating Rights	7/17/1948	25.00000%	S1/2 of Block 67, West Delta Area, from 11,650' TVDSS to 18,000' subsea (TVDS)
WD 68	OCS- 00180	Federal	Record Title	7/17/1948	25.00000%	S1/2 of Block 68, West Delta Area
WD 68	OCS- 00180	Federal	Operating Rights	7/17/1948	25.00000%	S1/2 of Block 68, West Delta Area, INSO FAR AND ONLY INSO FAR as the said lease covers and affects depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS).
WD 68	OCS- 00180	Federal	Operating Rights	7/17/1948	25.00000%	S1/2 of Block 68, West Delta Area, from 13,225' TVDSS to 18,000' subsea (TVDS)
WD 69	OCS- 00181	Federal	Record Title	7/17/1948	25.00000%	All of Block 69, West Delta Area
WD 69	OCS- 00181	Federal	Operating Rights	7/17/1948	25.00000%	All of Block 69, West Delta Area, INSO FAR AND ONLY INSO FAR as the said lease covers and affects depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS).
WD 69	OCS- 00181	Federal	Operating Rights	7/17/1948	25.00000%	All of Block 69, West Delta Area, from 13,102' TVDSS to 18,000' (TVDS)

WD 70	OCS-00182	Federal	Record Title	7/17/1948	25.00000%	All of Block 70, West Delta Area
WD 70	OCS-00182	Federal	Operating Rights	7/17/1948	25.00000%	All of Block 70, West Delta Area, INSO FAR AND ONLY INSO FAR as the said lease covers and affects depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS).
WD 70	OCS-00182	Federal	Operating Rights	7/17/1948	25.00000%	All of Block 70, West Delta Area, from 13.182' TVDSS to 18,000' subsea (TVDS)
WD 71	OCS-00838	Federal	Record Title	4/1/1960	25.00000%	All of Block 71, West Delta Area
WD 71	OCS-00838	Federal	Operating Rights	4/1/1960	25.00000%	All of Block 71, West Delta Area, INSO FAR AND ONLY INSO FAR as the said lease covers and affects depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS).
WD 71	OCS-00838	Federal	Operating Rights	4/1/1960	25.00000%	All of Block 71, West Delta Area, from 13,357' SSTVD to 18,000' SSTVD.
WD 94	OCS-00839	Federal	Record Title	5/1/1960	25.00000%	All of Block 94, West Delta Area
WD 94	OCS-00839	Federal	Operating Rights	5/1/1960	25.00000%	All of Block 94, West Delta Area, from 13,159' SSTVD to 99,999' SSTVD.
WD 95	OCS-G 01497	Federal	Record Title	12/1/1966	25.00000%	All of Block 95, West Delta Area
WD 95	OCS-G 01497	Federal	Operating Rights	12/1/1966	25.00000%	All of Block 95, West Delta Area, INSO FAR AND ONLY INSO FAR AS said lease covers the S1/2SE1/4; S1/2N1/2SE1/4; SE1/4SW1/4; S1/2SW1/4SW1/4 of Block 95, West Delta Area, limited in depth from the surface of the Earth down to and including 7,369' subsea.
WD 95	OCS-G 01497	Federal	Operating Rights	12/1/1966	25.00000%	N1/2; N1/2N1/2SE1/4; N1/2SW1/4; N1/2SW1/4SW1/4 of Block 95, West Delta Area, from 13,601' SSTVD to 99,999' SSTVD.
WD 96	OCS-G 01498	Federal	Record Title	12/1/1966	25.00000%	All of Block 96, West Delta Area

WD 96	OCS-G 01498	Federal	Operating Rights	12/1/1966	25.00000%	All of Block 96, West Delta Area, INSOFAR AND ONLY INSOFAR as the lease covers the all of Block 96, OCS-G01498, West Delta Area, as to all depths below 18,000 (SSTVD) down to 99,999 (SSTVD).
WD 96	OCS-G 01498	Federal	Operating Rights	12/1/1966	25.00000%	All of Block 96, West Delta Area, from 13,399' SSTVD to 18,000' SSTVD.

[End of Table of QuarterNorth Energy LLC Co-owned Leases]

**Exhibit B**

**Co-Owned Easements**

*(Please See Attached)*



**QuarterNorth Energy LLC Co-owned Easements****Co-Owned ROWs:**

ROW Number	Segment Number	Originating Area	Originating Block	Originating Name	Receiving Area	Receiving Block	Receiving Name	Size (inch)	Product	Associated Lease
G03432	4647	SM	149	6"SSTI	SM	132	B	6	BLKO	G02592
G09319	5890	ST	53	A	ST	52	A	6	OIL	G04000
G12304	9084	GI	43	AS	GI	19	F/S	10	OIL	175
G28385	17265	ST	68	Caisson No. 1	ST	53	A	6	BLKO	G04000

**Co-Owned RUEs:**

RUE Number	Area	Block No.	Structure	Complex ID No.	FW Lease	Approval Date	Associated Assets
G30267	ST	68	CAISS. #1	24108	20	3/9/2018	ST 67 #6
G30329	SM	132	B	21982	G02592 G02588	5/6/2019	SM 136 C 007, SM 149 C001, C002 & C004

**Exhibit C**

**Co-Owned Scheduled Wells**

*(Please See Attached)*

**Co-Owned Wells**

Asset Name	FWE Acct. Code	Lease Number	API
GRAND ISLE 032 #U012 ST1	GI032U1201	00174	177192014502
GRAND ISLE 039 #P002 ST2	GI039P0202	00127	177174097802
GRAND ISLE 040 #E007D	GI040E07D0	00128	177170077500
GRAND ISLE 040 #E009	GI040E0900	00128	177170078700
GRAND ISLE 040 #G001	GI040G0100	00128	177170070400
GRAND ISLE 040 #G002	GI040G0200	00128	177170076200
GRAND ISLE 040 #G006	GI040G0600	00133	177174012600
GRAND ISLE 040 #G010	GI040G1000	00128	177174037200
GRAND ISLE 040 #G011	GI040G1100	00128	177174037300
GRAND ISLE 040 #M001	GI040M0100	00128	177174037000
GRAND ISLE 040 #M002D	GI040M02D0	00128	177174038600
GRAND ISLE 040 #M003	GI040M0300	00128	177174043600
GRAND ISLE 040 #O005	GI040O0500	00128	177174097100
GRAND ISLE 041 #D002	GI041D0200	00129	177170075300
GRAND ISLE 041 #D003	GI041D0300	00129	177170076700
GRAND ISLE 041 #D004	GI041D0400	00130	177170080500
GRAND ISLE 041 #D007	GI041D0700	00129	177172000000
GRAND ISLE 041 #D008 ST	GI041D0801	00130	177172000801
GRAND ISLE 041 #D009	GI041D0900	00129	177172001500
GRAND ISLE 041 #D010ST	GI041D1000	00129	177174017801
GRAND ISLE 041 #D011E	GI041D1100	00129	177174018400
GRAND ISLE 041 #E001 ST1	GI041E0101	00130	177170069401
GRAND ISLE 041 #E002 ST1	GI041E0201	00130	177170074701
GRAND ISLE 041 #E003D	GI041E03D0	00130	177170075000
GRAND ISLE 041 #E004 ST1	GI041E0401	00130	177170075201
GRAND ISLE 041 #E005	GI041E0500	00129	177170075400
GRAND ISLE 041 #E006D	GI041E06D0	00130	177170077300
GRAND ISLE 041 #E008	GI041E0800	00130	177170079800
GRAND ISLE 041 #E010	GI041E1001	00130	177172000301
GRAND ISLE 041 #E012D	GI041E12D0	00130	177174011500
GRAND ISLE 041 #E013	GI041E1300	00130	177174012900
GRAND ISLE 041 #F003 ST1	GI041F0301	00129	177174006401
GRAND ISLE 041 #F005 ST2	GI041F0502	00129	177174017302
GRAND ISLE 041 #G007	GI041G0700	00130	177174022400
GRAND ISLE 041 #G008	GI041G0800	00130	177174026400
GRAND ISLE 041 #H001	GI041H0100	00130	177174020300
GRAND ISLE 041 #H002	GI041H0200	00129	177174028100
GRAND ISLE 041 #H003 ST	GI041H0301	00130	177174028601
GRAND ISLE 041 #H004	GI041H0400	00130	177174038000

GRAND ISLE 041 #H005	GI041H0500	00129	177174038100
GRAND ISLE 041 #H006 ST1	GI041H0601	00129	177174098301
GRAND ISLE 041 #H007	GI041H0700	00130	177174098400
GRAND ISLE 042 #C001	GI042C0100	00131	177170067000
GRAND ISLE 042 #C002	GI042C0200	00131	177170072100
GRAND ISLE 042 #F001	GI042F0100	00131	177174005100
GRAND ISLE 042 #F002	GI042F0200	00131	177174006000
GRAND ISLE 042 #F004	GI042F0400	00131	177174007100
GRAND ISLE 046 #001 ST1	GI04600101	00132	177174042801
GRAND ISLE 046 #G009 ST1	GI046G0901	00132	177174026101
GRAND ISLE 047 #E006	GI047E0600	00133	177170078100
GRAND ISLE 047 #E008	GI047E0800	00133	177170079500
GRAND ISLE 047 #E017	GI047E1700	00133	177174039900
GRAND ISLE 047 #G004 ST	GI047G0401	00133	177170079601
GRAND ISLE 047 #G005 ST	GI047G0501	00133	177170080301
GRAND ISLE 047 #G012	GI047G1200	00133	177174037500
GRAND ISLE 047 #L001	GI047L0100	00133	177174012800
GRAND ISLE 047 #L002 ST	GI047L0201	00133	177174015901
GRAND ISLE 047 #L003	GI047L0300	00133	177174020500
GRAND ISLE 047 #L004	GI047L0400	00133	177174017000
GRAND ISLE 047 #L005	GI047L0500	00133	177174017900
GRAND ISLE 047 #L006D	GI047L0600	00133	177174036300
GRAND ISLE 047 #L007 ST	GI047L0701	00177	177174039101
GRAND ISLE 047 #L009 ST1	GI047L0901	00133	177174039201
GRAND ISLE 047 #L011 ST2	GI047L1102	00133	177174039602
GRAND ISLE 047 #O001 BP2	GI047O01D3	00133	177174096102
GRAND ISLE 047 #O002	GI047002D1	00133	177174096600
GRAND ISLE 047 #O004	GI047O0400	00133	177174096900
GRAND ISLE 047 #O006	GI047O0600	00133	177174097200
GRAND ISLE 047 #O007 ST1	GI047O0701	00133	177174097301
GRAND ISLE 047 #O008	GI047O0800	00133	177174097600
GRAND ISLE 047 #O009	GI047O09D1	00133	177174097700
GRAND ISLE 048 #E001	GI048E0100	00134	177170045400
GRAND ISLE 048 #E014	GI048E1400	00134	177172003900
GRAND ISLE 048 #E018 ST	GI048E1801	00134	177174043501
GRAND ISLE 048 #J002 ST1	GI048J0201	00134	177174003201
GRAND ISLE 048 #J003 ST	GI048J0302	00134	177174004502
GRAND ISLE 048 #J004 ST2	GI048J0403	00134	177174004803
GRAND ISLE 048 #J005 ST	GI048J0501	00134	177174011601
GRAND ISLE 048 #J006	GI048J0600	00134	177174012000
GRAND ISLE 048 #J007	GI048J0700	00134	177174012200

GRAND ISLE 048 #J008	GI048J0800	00134	177174016900
GRAND ISLE 048 #J009	GI048J0900	00134	177174044200
GRAND ISLE 048 #J010 ST	GI048J1001	00134	177174044401
GRAND ISLE 048 #P001 FKA #14	GI048P0100	00134	177174015300
GRAND ISLE 110 #A002	GI110A0200	G13943	177184008900
GRAND ISLE 110 #A005 BP2	GI110A0502	G13943	177184010402
GRAND ISLE 116 #A001	GI116A0100	G13944	177184008700
GRAND ISLE 116 #A003	GI116A0300	G13944	177184009200
GRAND ISLE 116 #A004	GI116A0401	G13944	177184009501
GRAND ISLE 116 #A006	GI116A0601	G13944	177184010601
GRAND ISLE 116 #A007	GI116A0700	G13944	177184011100
MISSISSIPPI CANYON 110 #001	MC1100100	G18192	608174060500
MISSISSIPPI CANYON 110 #A009	MC110A0900	G18192	608174042501
MISSISSIPPI CANYON 110 #A011ST	MC110A1101	G18192	608174042801
MISSISSIPPI CANYON 110 #A031	MC110A3100	G18192	608174087900
SOUTH MARSH IS 048 #E002 (ORRI)	SM048E0201	00786	177072002801
SOUTH MARSH IS 048 #E003 ST1BP (ORRI)	SM048E0302	00786	177072003302
SOUTH MARSH IS 048 #E004 (ORRI)	SM048E0401	00786	177072004001
SOUTH MARSH IS 048 #E007 (ORRI)	SM048E07	00786	177074092300
SOUTH MARSH IS 149 #C001 ST1	SM149C0101	G02592	177084088901
SOUTH MARSH IS 149 #C002	SM149C0200	G02592	177084089100
SOUTH MARSH IS 149 #C004	SM149C0400	G02592	177084090300
SOUTH MARSH IS 149 #C005	SM149C0500	G02592	177084090400
SOUTH MARSH IS 149 #D001 (ORRI)	SM149D0101	G02592	177084094401
SOUTH PASS 061 #D004 ST2 (ORRI)	SP061D0402	G01609	177234006302
SOUTH PASS 061 #D023 (ORRI)	SP061D2300	G01609	177234008200
SOUTH PASS 061 #D024 ST1 (ORRI)	SP061D2401	G01609	177234007701
SOUTH PASS 061 #D025 (ORRI)	SP061D2500	G01609	177234008300
SOUTH PASS 061 #D026 (ORRI)	SP061D2600	G01609	177234008400
SOUTH PASS 061 #D033 ST2 (ORRI)	SP061D3302	G01609	177234008702
SOUTH PASS 061 #D035 ST2 (ORRI)	SP061D3502	G01609	177234009102
SOUTH PASS 061 #D036 ST1 (ORRI)	SP061D3601	G01609	177234009201
SOUTH PASS 061 #D039 ST1 (ORRI)	SP061D3901	G01609	177234009801
SOUTH PASS 061 #D040 ST2 (ORRI)	SP061D4002	G01609	177234009502
SOUTH PASS 061 #D043 ST2 (ORRI)	SP061D4302	G01609	177234009602
SOUTH TIMBALIER 053 #004	ST05300401	G04000	177154043101
SOUTH TIMBALIER 053 #006	ST05300601	G04000	177154083500
SOUTH TIMBALIER 053 #A001	ST053A0101	G04000	177154034402
SOUTH TIMBALIER 053 #A002	ST053A0201	G04000	177154037601
SOUTH TIMBALIER 053 #A003	ST053A0301	G04000	177154038401
SOUTH TIMBALIER 053 #A004	ST053A0400	G04000	177154038500

SOUTH TIMBALIER 053 #A006	ST053A0601	G04000	177154039201
SOUTH TIMBALIER 053 #A007	ST053A0700	G04000	177154040400
SOUTH TIMBALIER 053 #A008	ST053A0800	G04000	177154040500
SOUTH TIMBALIER 053 #A009	ST053A0900	G04000	177154041500
SOUTH TIMBALIER 053 #A010	ST053A1001	G04000	177154043501
SOUTH TIMBALIER 053 #A011	ST053A1100	G04000	177154042400
SOUTH TIMBALIER 053 #A012	ST053A1201	G04000	177154042301
SOUTH TIMBALIER 053 #A013	ST053A1300	G04000	177154044000
SOUTH TIMBALIER 053 #A014	ST053A1400	G04000	177154042900
SOUTH TIMBALIER 053 #A015	ST053A1501	G04000	177154076901
SOUTH TIMBALIER 053 #A016	ST053A1601	G04000	177154043601
SOUTH TIMBALIER 053 #A017	ST053A1701	G04000	177154061101
SOUTH TIMBALIER 053 #A018	ST053A1801	G04000	177154061201
SOUTH TIMBALIER 053 #A019	ST053A1900	G04000	177154077200
SOUTH TIMBALIER 053 #A020	ST053A2001	G04000	177154077101
SOUTH TIMBALIER 053 #A021	ST053A2100	G04000	177154111000
SOUTH TIMBALIER 053 #C001	ST053C0100	G04000	177154067200
SOUTH TIMBALIER 053 #C002	ST053C0200	G04000	177154107300
SOUTH TIMBALIER 053 #I001	ST053I0100	G04000	177154031200
SOUTH TIMBALIER 067 #006	ST06700602	00020	177154078404
WEST DELTA 068 #U001	WD068U0100	00180	177190136200
WEST DELTA 068 #U004	WD068U0400	00180	177192007000
WEST DELTA 068 #U005 ST2	WD068U0502	00180	177192007502
WEST DELTA 068 #U006	WD068U0600	00180	177192008600
WEST DELTA 068 #U009	WD068U0900	00180	177192011401
WEST DELTA 068 #U011	WD068U11	00180	177192013603
WEST DELTA 068 #U013 ST2	WD068U1302	00180	177194065102
WEST DELTA 068 #U014	WD068U1400	00180	177194065300
WEST DELTA 069 #D007 ST2	WD069D0702	00181	177190063802
WEST DELTA 070 #D001D	WD070D0100	00182	177190063300
WEST DELTA 070 #D005	WD070D0500	00182	177190063600
WEST DELTA 070 #D008	WD070D0800	00182	177190063900
WEST DELTA 070 #D009	WD070D0900	00182	177190064000
WEST DELTA 070 #D010	WD070D1000	00182	177190066700
WEST DELTA 070 #D011	WD070D1100	00182	177194036800
WEST DELTA 070 #D012	WD070D1200	00182	177194037200
WEST DELTA 070 #D013	WD070D1300	00182	177194057000
WEST DELTA 070 #D014	WD070D1400	00182	177194057200
WEST DELTA 070 #E001 ST1	WD070E0101	00182	177190108201
WEST DELTA 070 #E002	WD070E0200	00182	177190067800
WEST DELTA 070 #E003	WD070E0300	00182	177190066500



WEST DELTA 070 #FF001	WD070FF100	00182	177194084200
WEST DELTA 070 #FF002	WD070FF200	00182	177194084300
WEST DELTA 070 #FF003	WD070FF300	00182	177194084400
WEST DELTA 070 #I003 ST1	WD070I0301	00182	177190091301
WEST DELTA 070 #I004	WD070I0400	00182	177190091500
WEST DELTA 070 #I005 ST1	WD070I0501	00182	177190095001
WEST DELTA 070 #I006 ST	WD070I0601	00182	177190095101
WEST DELTA 070 #I008 ST1	WD070I0801	00182	177190102101
WEST DELTA 070 #I010 ST1	WD070I1001	00182	177190105701
WEST DELTA 070 #I012 STBP2	WD070I1202	00182	177194010702
WEST DELTA 070 #I013	WD070I1300	00182	177194038400
WEST DELTA 070 #I014	WD070I1400	00182	177194061100
WEST DELTA 070 #I015	WD070I1500	00182	177194061300
WEST DELTA 070 #I016 ST	WD070I1601	00182	177194064201
WEST DELTA 070 #I017	WD070I1700	00182	177194064600
WEST DELTA 070 #L003	WD070L0300	00182	177190113800
WEST DELTA 070 #L004	WD070L0400	00182	177190115100
WEST DELTA 070 #L005	WD070L0500	00182	177190115500
WEST DELTA 070 #L006	WD070L0600	00182	177190115000
WEST DELTA 070 #L010	WD070L1000	00182	177190119500
WEST DELTA 070 #L011	WD070L1100	00182	177190121400
WEST DELTA 071 #E006	WD071E0600	00838	177190073200
WEST DELTA 071 #E007 ST1	WD071E0701	00838	177190095601
WEST DELTA 071 #E009 ST1	WD071E0901	00838	177190091701
WEST DELTA 071 #E010	WD071E1000	00838	177190095700
WEST DELTA 071 #O003	WD071O0300	00838	177190121500
WEST DELTA 071 #O005	WD071O0501	00838	177190125001
WEST DELTA 071 #O006	WD071O0601	00838	177190127101
WEST DELTA 071 #O007	WD071O0702	00838	177190129602
WEST DELTA 071 #O009	WD071O0900	00838	177190133600
WEST DELTA 071 #O010	WD071O1000	00838	177194002500
WEST DELTA 071 #O013	WD071O1303	00838	177192001102
WEST DELTA 079 #A019 (ORRI)	WD079A19	G01449	177192006800
WEST DELTA 079 #A021 (ORRI)	WD079A21	G01449	177192012700
WEST DELTA 079 #C017 (ORRI)	WD079C17	G01874	177192013800
WEST DELTA 079 #C025 (ORRI)	WD079C25	G01874	177194008701
WEST DELTA 079 #C032 (ORRI)	WD079C32	G01874	177194019400
WEST DELTA 079 #C033 (ORRI)	WD079C33	G01874	177192009101
WEST DELTA 079 #D020 (ORRI)	WD079D20	G01449	177192023101
WEST DELTA 079 #D023 (ORRI)	WD079D23	G01449	177194006600
WEST DELTA 079 #D024 (ORRI)	WD079D24	G01449	177194007300

WEST DELTA 079 #D031 (ORRI)	WD079D31	G01449	177194037800
WEST DELTA 079 #D035 (ORRI)	WD079D35	G01449	177194046200
WEST DELTA 079 #D036 (ORRI)	WD079D36	G01449	177194047400
WEST DELTA 079 #F002 (ORRI)	WD079F02	G01449	177194038300
WEST DELTA 080 #A010 (ORRI)	WD080A10	G01874	177190136300
WEST DELTA 080 #A016 (ORRI)	WD080A16	G01874	177192004600
WEST DELTA 080 #B016 (ORRI)	WD080B16	G01874	177192018200
WEST DELTA 080 #D019 (ORRI)	WD080D19	G01449	177192021703
WEST DELTA 080 #D029 (ORRI)	WD080D29	G01874	177194036501
WEST DELTA 080 #D032 (ORRI)	WD080D32	G01449	177194038500
WEST DELTA 080 #D034 (ORRI)	WD080D34	G01874	177192019501
WEST DELTA 094 #V001	WD094V0100	00839	177192005700
WEST DELTA 094 #V002	WD094V0200	00839	177192011600
WEST DELTA 094 #V003	WD094V0300	00839	177192014900
WEST DELTA 094 #V004	WD094V0400	00839	177192015500
WEST DELTA 094 #V014	WD094V1400	00839	177194039000
WEST DELTA 094 #V015	WD094V1500	00839	177194064000
WEST DELTA 094 #V016	WD094V1602	00839	177194063902
WEST DELTA 095 #S005 ST1BP1	WD095S0502	G01497	177190126202
WEST DELTA 095 #S006	WD095S0600	G01497	177190135400
WEST DELTA 095 #S008	WD095S0800	G01497	177190127700
WEST DELTA 095 #S010 ST1	WD095S1001	G01497	177192000101
WEST DELTA 095 #S012 ST	WD095S1201	G01497	177192002301
WEST DELTA 095 #X001 ST	WD095X0101	G01497	177194002901
WEST DELTA 095 #X003	WD095X0300	G01497	177194003200
WEST DELTA 095 #X007 ST1	WD095X0701	G01497	177194003701
WEST DELTA 095 #X011	WD095X1100	G01497	177194055700
WEST DELTA 095 #X012D	WD095X12D0	G01497	177194055900
WEST DELTA 096 #S002 ST1BP1	WD096S0202	G01498	177190123402
WEST DELTA 096 #S007 ST1	WD096S0701	G01498	177190132901
WEST DELTA 096 #X004 ST1	WD096X0401	G01498	177194003301
WEST DELTA 096 #X006 ST2	WD096X0602	G01498	177194003502
WEST DELTA 096 #X009	WD096X0900	G01498	177194004000

**Exhibit D**

**Co-Owned Platforms and Facilities**

*(Please See Attached)*

**Co-Owned Platforms and Facilities****Platforms**

<b>Asset Name</b>	<b>FWE Acct. Code</b>	<b>Complex ID</b>	<b>Lease Number</b>	<b>Area/Block</b>	<b>WI</b>
GRAND ISLE 039 P/F-Q	GI39QPLT	24255	00127	GI039	25.0%
GRAND ISLE 040 P/F-G	GI40GPLT	20043	00128	GI040	25.0%
GRAND ISLE 040 P/F-M	GI40MPLT	24214	00128	GI040	25.0%
GRAND ISLE 041 P/F-D	GI041PFD	20020	00129	GI041	25.0%
GRAND ISLE 041 P/F-B	GI41BPLT	20575	00129	GI041	25.0%
GRAND ISLE 041 P/F-E	GI41EPLT	20032	00130	GI041	25.0%
GRAND ISLE 041 P/F-H	GI41HPLT	23557	00130	GI041	25.0%
GRAND ISLE 041 P/F-I	GI41ICAS	766	00132	GI041	25.0%
GRAND ISLE 042 P/F-C	GI42CPLT	20018	00131	GI042	25.0%
GRAND ISLE 042 P/F-F	GI42FPLT	21859	00131	GI042	25.0%
GRAND ISLE 043 P/F-AC-CMP	GI043PFAC	20021	00175	GI043	25.0%
GRAND ISLE 043 P/F-AP-QRT	GI43APPLT	20221	00175	GI043	25.0%
GRAND ISLE 043 P/F-AQ-QRT	GI43AQPLT	20021	00175	GI043	25.0%
GRAND ISLE 043 P/F-AR-RSR	GI43ARPLT	20021	00175	GI043	25.0%
GRAND ISLE 043 P/F-AS-SEP	GI43ASPLT	20021	00175	GI043	25.0%
GRAND ISLE 047 P/F-A	GI47APLT	20046	00133	GI047	25.0%
GRAND ISLE 047 P/F-AP	GI47APPLT	20046	00133	GI047	25.0%
GRAND ISLE 047 P/F-AQ-QTRS	GI47AQPLT	20046	00133	GI047	25.0%
GRAND ISLE 047 P/F-AX (BRACE)	GI47AXPLT	20046	00133	GI047	25.0%
GRAND ISLE 047 P/F-L	GI47LPLT	22847	00133	GI047	25.0%
GRAND ISLE 047 P/F-O	GI47OPLT	2006	00133	GI047	25.0%
GRAND ISLE 048 P/F-E	GI48EPLT	20194	00134	GI048	25.0%
GRAND ISLE 048 P/F-J	GI48JPLT	20673	00134	GI048	25.0%
GRAND ISLE 048 P/F-P	GI48PPLT	22891	00134	GI048	25.0%
GRAND ISLE 116 P/F-A	GI116APLT	686	G13944	GI116	50.0%
SOUTH MARSH IS 149 P/F-C	SM149CPLT	1027	G02592	SM149	50.0%

<b>Asset Name</b>	<b>FWE Acct. Code</b>	<b>Complex ID</b>	<b>Lease Number</b>	<b>Area/Block</b>	<b>WI</b>
SOUTH TIMBALIER 053 P/F-4	ST053PF4	22768	G04000	ST053	50.0%
SOUTH TIMBALIER 053 P/F-6	ST053PF6	24184	G04000	ST053	50.0%
SOUTH TIMBALIER 053 P/F-A	ST053PFA	22421	G04000	ST053	50.0%
SOUTH TIMBALIER 053 P/F-A-AUX	ST053PFAAX	22421	G04000	ST053	50.0%
SOUTH TIMBALIER 053 P/F-C (5)	ST053PFC5	23534	G04000	ST053	50.0%
SOUTH TIMBALIER 053 P/F-I	ST053PFI	22512	G04000	ST053	50.0%
WEST DELTA 068 P/F-U	WD68UPLT	29935	00180	WD068	25.0%
WEST DELTA 070 P/F-D	WD070PFD	20015	00182	WD070	25.0%
WEST DELTA 070 P/F-I	WD070PFI	21805	00182	WD070	25.0%
WEST DELTA 070 P/F-L	WD070PFL	21805	00182	WD070	25.0%
WEST DELTA 070 P/F-FF	WD070PFFF	2035	00182	WD070	25.0%
WEST DELTA 071 P/F-E	WD71EPLT	20047	00838	WD071	25.0%
WEST DELTA 071 P/F-O	WD071OPLT	20510	00838	WD071	25.0%
WEST DELTA 094 P/F-V	WD094PFV	20036	00839	WD094	25.0%
WEST DELTA 095 P/F-S	WD095PFS	21270	G01497	WD095	25.0%
WEST DELTA 095 P/F-X	WD095PFX	21270	G01497	WD095	25.0%
<b>Asset Name</b>	<b>FWE Acct. Code</b>	<b>Complex ID</b>	<b>RUE Number</b>	<b>Area/Block</b>	<b>WI</b>
SOUTH MARSH ISLAND 132 P/F B		21982	G30329	SM 132	50%
SOUTH TIMBALIER 68 CAISS. #1	ST681CAS	24108	G30267	ST 68	20.334%

**Exhibit D-1**

**Co-Owned Inventory**

Please See Exhibit D-1 to the Purchase and Sale Agreement



**Exhibit E**

**Co-Owned Permits**

*(Please See Attached)*

**Co-Owned Permits**

<b>Block</b>	<b>Lease</b>	<b>Permit</b>
GI 32	00174	No active/pending permits at this time
GI 39	00126	No active/pending permits at this time
GI 39	00127	No active/pending permits at this time
GI 40	00128	APM Well No. M001 - Recomp to PI E1
GI 41	00129	Segment 17191 - Pipeline Repair; In Review
GI 41	00130	No active/pending permits at this time
GI 42	00131	No active/pending permits at this time
GI 43	00175	No active/pending permits at this time
GI 44	00176	No active/pending permits at this time
GI 46	00132	No active/pending permits at this time
GI 47	00133	No active/pending permits at this time
GI 48	00134	No active/pending permits at this time
GI 52	00177	No active/pending permits at this time
GI 110	G13943	No active/pending permits at this time
GI 116	G13944	No active/pending permits at this time
MC 110	G18192	No active/pending permits at this time
SM 41	G01192	No active/pending permits at this time
SM 48	00786	No active/pending permits at this time
SM 149	G02592	C001 (APM for CT Cleanout/Modify Perfs)
SP 61	G01609	No active/pending permits at this time
ST 53	G04000	No active/pending permits at this time
ST 67	00020	No active/pending permits at this time
WD 67	00179	No active/pending permits at this time
WD 68	00180	No active/pending permits at this time
WD 69	00181	No active/pending permits at this time

Block	Lease	Permit
WD 70	00182	APMs for Well Nos. WD70 I002, I007 & L005 - Conductor Repairs Well No. I014 - Install Lower PB Valve Well No. O004 - TTRC to JR Sand
WD 71	00838	APMs for PA Well Nos. E006 & E009 WD71 Well Nos. O002 & O007- Conductor Repairs WD71 Well No. O008 - APM for PA
WD 94	00839	No active/pending permits at this time
WD 95	G01497	No active/pending permits at this time
WD 96	G01498	No active/pending permits at this time

**Exhibit F**

**Co-Owned Field Data**

Please see Exhibit F to the Purchase and Sale Agreement

*[Exhibit F to Bill of Sale, Assignment and Assumption Agreement (Co-Owned Assets)]*

**Exhibit G****Specified Claims**

<b>Property</b>	<b>Case Name</b>	<b>Case Number and Court</b>	<b>Description</b>
Grand Isle 41 “B”	<i>Jarvis J. Grayson v. Wood Group PSN, Inc., Gulf Logistics Operating, Inc.</i>	Cause no: 6:17-cv-0368  USDC WD LA— Lafayette Division	Fieldwood and GOM Shelf have been nonsuited from this personal injury case, but Fieldwood is seeking reimbursement for attorneys’ fees.
M/V Wildcat (Rodi Marine)  ST 23 “S” (Chevron platform, since sold to Cantium)	<i>M/V Wildcat Allision (Rodi Marine)</i>	Limitation of Liability Action (Rodi Marine) Case no. 2:17-cv-05394 USDC—ED LA	M/V Wildcat (owned by Rodi Marine, LLC) hit platform ST 23 “S”.
Big Bend/ Danzler field	<i>In re: Fieldwood Energy LLC, et. al Fieldwood Energy LLC v. Valero Marketing and Supply Company</i>	Adversary No. 20-03497  U.S. Bankruptcy Southern District of Texas	Fieldwood seeks to collect wrongfully withheld proceeds from hydrocarbon sales. Valero filed a counterclaim.
Genovesa	<i>N/A</i>	N/A	Potential claim against BP and Shell.
Main Pass 69	<i>N/A</i>	N/A	Claim for damages against Crescent Midstream, LLC due to rupture of Fieldwood pipeline at Main Pass 69.

**Exhibit H**

**Scheduled Exclusions**

1. Decommissioning Agreement
2. Apache PSA
3. Trust Agreement dated September 30, 2012 by and among Fieldwood Energy LLC, GOM Shelf LLC, and Apache Corporation and certain of its affiliates
4. Plan of Merger
5. Limited Liability Company Agreement of Fieldwood Energy I LLC dated as of August 27, 2021
6. Implementation Agreement
7. First Amended Apache Term Sheet Implementation Agreement dated as of January 1, 2021 by and among the Fieldwood PSA Parties (as defined therein) and the Apache PSA Parties (as defined therein)
8. The Standby Credit Facility Documents as set forth in the Implementation Agreement, which include:
  - a. Standby Loan Agreement dated as of August 27, 2021 by and between Fieldwood Energy I LLC and GOM Shelf LLC and Apache Corporation
  - b. Security Agreement dated as of August 27, 2021 by and among Fieldwood Energy I LLC, GOM Shelf LLC and Apache Corporation
  - c. Guarantee executed as of August 27, 2021 by Fieldwood Energy I LLC in favor of Apache Corporation
  - d. Guarantee executed as of August 27, 2021 by GOM Shelf LLC in favor of Apache Corporation
  - e. All mortgages executed thereunder
9. Fieldwood I Administrative Documents set forth in the Implementation Agreement, which include:
  - a. Any Contract Services Agreement
  - b. Sole Manager Agreement
  - c. Independent Director Agreement



10. The Apache Term Sheet Agreement, dated as of July 31, 2020, among Fieldwood Energy LLC, GOM Shelf LLC, Apache Corporation, Apache Shelf, Inc. and Apache Deep Water LLC
11. All term sheets related to the decommissioning of any assets of the Sellers entered into in connection with the Plan between any Seller and any predecessors in interest or co-working interest owners, whether executed prior to, or after the date of this Agreement, and all agreements contemplated thereunder, except to the extent Buyer is a party to any such agreements.

**Schedule 1**

**Assignments**

1. Assignment, Conveyance and Bill of Sale effective as of July 1, 2013, by Apache Corporation, Apache Shelf, Inc. and Apache Deepwater LLC (as Assignors), and Fieldwood Energy LLC (as Assignee), filed on October 16, 2013 in the public records of Baldwin County, Alabama as Instrument No. 1425119
2. Assignment, Conveyance and Bill of Sale effective as of July 1, 2013, by Apache Corporation, Apache Shelf, Inc. and Apache Deepwater LLC (as Assignors), and Fieldwood Energy LLC (as Assignee), filed on October 4, 2013 in the Official Public Records of Brazoria County, Texas as Instrument No. 2013049460.
3. Assignment, Conveyance and Bill of Sale effective as of July 1, 2013, by Apache Corporation, Apache Shelf, Inc. and Apache Deepwater LLC (as Assignors), and Fieldwood Energy LLC (as Assignee), filed on October 4, 2013 in the Official Public Records of Calhoun County, Texas as Instrument No. 136280.
4. Assignment, Conveyance and Bill of Sale effective as of July 1, 2013, by Apache Corporation, Apache Shelf, Inc. and Apache Deepwater LLC (as Assignors), and Fieldwood Energy LLC (as Assignee), filed on December 4, 2013 in the Official Public Records of Calhoun County, Texas as Instrument No. 137040.
5. GOM Assignment and Assumption Agreement dated September 30, 2013 but effective as of July 1, 2013, by and between GOM Shelf LLC (as Assignor) and Apache Shelf Exploration LLC (as Assignee), filed on October 4, 2013 in the Official Public Records of Calhoun County, Texas as Instrument No. 136279.
6. Assignment, Conveyance and Bill of Sale effective as of July 1, 2013, by Apache Corporation, Apache Shelf, Inc. and Apache Deepwater LLC (as Assignors), and Fieldwood Energy LLC (as Assignee), filed on October 4, 2013 in the Office of Cameron Parish, Clerk of Court, 38th Judicial Dist. Court, as File No. 330675.
7. Assignment, Conveyance and Bill of Sale effective as of July 1, 2013, by Apache Corporation, Apache Shelf, Inc. and Apache Deepwater LLC (as Assignors), and Fieldwood Energy LLC (as Assignee), filed on March 19, 2014 in the Office of Cameron Parish, Clerk of Court, 38th Judicial Dist. Court, as File No. 332225.
8. Assignment, Conveyance and Bill of Sale effective as of July 1, 2013, by Apache Corporation, Apache Shelf, Inc. and Apache Deepwater LLC (as Assignors), and Fieldwood Energy LLC (as Assignee), filed on December 4, 2013 in the Office of Cameron Parish, Clerk of Court, 38th Judicial Dist. Court, as File No. 331288.
9. Assignment, Conveyance and Bill of Sale effective as of July 1, 2013, by Apache Corporation, Apache Shelf, Inc. and Apache Deepwater LLC (as Assignors), and Fieldwood Energy LLC (as Assignee), filed on March 25, 2015 in the Office of Cameron Parish, Clerk of Court, 38th Judicial Dist. Court, as File No. 335278.
10. GOM Assignment and Assumption Agreement dated September 30, 2013 but effective as of July 1, 2013, by and between GOM Shelf LLC (as Assignor) and Apache Shelf Exploration LLC (as Assignee), filed on October 4, 2013 in the Office of Cameron Parish, Clerk of Court, 38th Judicial Dist. Court, as File No. 330674.
11. Assignment, Conveyance and Bill of Sale effective as of July 1, 2013, by Apache Corporation, Apache Shelf, Inc. and Apache Deepwater LLC (as Assignors), and Fieldwood Energy LLC (as Assignee), filed on October 7, 2013 in the Official Public Records of Chambers County, Texas in Bk. OR, Vol. 1449, Pg. 248.
12. Assignment, Conveyance and Bill of Sale effective as of July 1, 2013, by Apache Corporation, Apache Shelf, Inc. and Apache Deepwater LLC (as Assignors), and Fieldwood Energy LLC (as Assignee), filed on [●] in the Official Public Records of Franklin County, Texas in [●].

13. Assignment, Conveyance and Bill of Sale effective as of July 1, 2013, by Apache Corporation, Apache Shelf, Inc. and Apache Deepwater LLC (as Assignors), and Fieldwood Energy LLC (as Assignee), filed on October 8, 2013 in the Official Public Records of Galveston County, Texas as Instrument No. 2013063651.
14. Assignment, Conveyance and Bill of Sale effective as of July 1, 2013, by Apache Corporation, Apache Shelf, Inc. and Apache Deepwater LLC (as Assignors), and Fieldwood Energy LLC (as Assignee), filed on October 8, 2013 in the public records of Hancock County, Texas in Deed Book 2013 at Page 11720.
15. Assignment, Conveyance and Bill of Sale effective as of July 1, 2013, by Apache Corporation, Apache Shelf, Inc. and Apache Deepwater LLC (as Assignors), and Fieldwood Energy LLC (as Assignee), filed on October 4, 2013 with the Chancery Clerk of Harrison County, 1st Judicial District, as Instrument 2013 7096 D – J1.
16. Assignment, Conveyance and Bill of Sale effective as of July 1, 2013, by Apache Corporation, Apache Shelf, Inc. and Apache Deepwater LLC (as Assignors), and Fieldwood Energy LLC (as Assignee), filed on October 4, 2013 with the Chancery Clerk of Harrison County, 2nd Judicial District, as Instrument 2013 2657 D – J2.
17. Assignment, Conveyance and Bill of Sale effective as of July 1, 2013, by Apache Corporation, Apache Shelf, Inc. and Apache Deepwater LLC (as Assignors), and Fieldwood Energy LLC (as Assignee), filed on October 4, 2013 in the Clerk of Court's office for Iberia Parish, Louisiana, as File Number 2013-00011314 at Book 1543, Page 32.
18. Assignment, Conveyance and Bill of Sale effective as of July 1, 2013, by Apache Corporation, Apache Shelf, Inc. and Apache Deepwater LLC (as Assignors), and Fieldwood Energy LLC (as Assignee), filed on March 19, 2014 in the Clerk of Court's office for Iberia Parish, Louisiana, as File Number 2014-00002438 at Book 1553, Page 779.
19. Assignment, Conveyance and Bill of Sale effective as of July 1, 2013, by Apache Corporation, Apache Shelf, Inc. and Apache Deepwater LLC (as Assignors), and Fieldwood Energy LLC (as Assignee), filed on December 4, 2013 in the Clerk of Court's office for Iberia Parish, Louisiana, as File Number 2013-00013428 at Book 1547, Page 694.
20. GOM Assignment and Assumption Agreement dated September 30, 2013 but effective as of July 1, 2013, by and between GOM Shelf LLC (as Assignor) and Apache Shelf Exploration LLC (as Assignee), filed on October 4, 2013 in the Clerk of Court's office for Iberia Parish, Louisiana, as File Number 2013-00011313 at Book 1543, Page 1.
21. Assignment, Conveyance and Bill of Sale effective as of July 1, 2013, by Apache Corporation, Apache Shelf, Inc. and Apache Deepwater LLC (as Assignors), and Fieldwood Energy LLC (as Assignee), filed on October 4, 2013 in the Official Records of Jackson County, Texas as Instrument No. 201318024 at Bk 21, Pg 318.
22. Assignment, Conveyance and Bill of Sale effective as of July 1, 2013, by Apache Corporation, Apache Shelf, Inc. and Apache Deepwater LLC (as Assignors), and Fieldwood Energy LLC (as Assignee), filed on October 4, 2013 in the Official Public Records of Jefferson County, Texas as Instrument No. 2013032831.
23. Assignment, Conveyance and Bill of Sale effective as of July 1, 2013, by Apache Corporation, Apache Shelf, Inc. and Apache Deepwater LLC (as Assignors), and Fieldwood Energy LLC (as Assignee), filed on March 20, 2014 in the Official Public Records of Jefferson County, Texas as Instrument No. 2014008727.
24. GOM Assignment and Assumption Agreement dated September 30, 2013 but effective as of July 1, 2013, by and between GOM Shelf LLC (as Assignor) and Apache Shelf Exploration LLC (as Assignee), filed on October 4, 2013 in the Official Public Records of Jefferson County, Texas as Instrument No. 2013032830.
25. Assignment, Conveyance and Bill of Sale effective as of July 1, 2013, by Apache Corporation, Apache Shelf, Inc. and Apache Deepwater LLC (as Assignors), and Fieldwood Energy LLC (as

- Assignee), filed on October 4, 2013 in the public records of Jefferson Parish, Louisiana, at CB Book 3322, Page 197.
26. GOM Assignment and Assumption Agreement dated September 30, 2013 but effective as of July 1, 2013, by and between GOM Shelf LLC (as Assignor) and Apache Shelf Exploration LLC (as Assignee), filed on October 4, 2013 in the public records of Jefferson Parish, Louisiana, at CB Book 3322, Page 196.
  27. Assignment, Conveyance and Bill of Sale effective as of July 1, 2013, by Apache Corporation, Apache Shelf, Inc. and Apache Deepwater LLC (as Assignors), and Fieldwood Energy LLC (as Assignee), filed on October 4, 2013 in the County Official Records of Kendey County, Texas as Document 00010626 in Vol 59, Page 46.
  28. Assignment, Conveyance and Bill of Sale effective as of July 1, 2013, by Apache Corporation, Apache Shelf, Inc. and Apache Deepwater LLC (as Assignors), and Fieldwood Energy LLC (as Assignee), filed on October 7, 2013 in the Official Records of Kleberg County, Texas as File #296595 at Vol. 500, Page 001.
  29. Assignment, Conveyance and Bill of Sale effective as of July 1, 2013, by Apache Corporation, Apache Shelf, Inc. and Apache Deepwater LLC (as Assignors), and Fieldwood Energy LLC (as Assignee), filed on October 7, 2013 in the Clerk of Court's office for Lafourche Parish, Louisiana, as Inst Number 1165370 at Book 1943, Page 436.
  30. Assignment, Conveyance and Bill of Sale effective as of July 1, 2013, by Apache Corporation, Apache Shelf, Inc. and Apache Deepwater LLC (as Assignors), and Fieldwood Energy LLC (as Assignee), filed on December 5, 2013 in the Clerk of Court's office for Lafourche Parish, Louisiana, as Inst Number 1168654 at Book 1950, Page 217.
  31. GOM Assignment and Assumption Agreement dated September 30, 2013 but effective as of July 1, 2013, by and between GOM Shelf LLC (as Assignor) and Apache Shelf Exploration LLC (as Assignee), filed on October 7, 2013 in the Clerk of Court's office for Lafourche Parish, Louisiana, as Inst Number 1165369 at Book 1943, Page 405.
  32. Assignment, Conveyance and Bill of Sale effective as of July 1, 2013, by Apache Corporation, Apache Shelf, Inc. and Apache Deepwater LLC (as Assignors), and Fieldwood Energy LLC (as Assignee), filed on October 7, 2013 in the Official Records of Matagorda County, Texas as Instrument Number 2013-5563.
  33. Assignment, Conveyance and Bill of Sale effective as of July 1, 2013, by Apache Corporation, Apache Shelf, Inc. and Apache Deepwater LLC (as Assignors), and Fieldwood Energy LLC (as Assignee), filed on January 13, 2014 in the Official Records of Matagorda County, Texas as Instrument Number 2014-138.
  34. Assignment, Conveyance and Bill of Sale effective as of July 1, 2013, by Apache Corporation, Apache Shelf, Inc. and Apache Deepwater LLC (as Assignors), and Fieldwood Energy LLC (as Assignee), filed on October 7, 2013 in the Official Public Records of Neuces County, Texas as Doc # 2013042869.
  35. Assignment, Conveyance and Bill of Sale effective as of July 1, 2013, by Apache Corporation, Apache Shelf, Inc. and Apache Deepwater LLC (as Assignors), and Fieldwood Energy LLC (as Assignee), filed on October 4, 2013 in the Clerk of Court's office for Plaquemines Parish, Louisiana, as File Number 2013-00004575 at Book 1303, Page 314.
  36. Assignment, Conveyance and Bill of Sale effective as of July 1, 2013, by Apache Corporation, Apache Shelf, Inc. and Apache Deepwater LLC (as Assignors), and Fieldwood Energy LLC (as Assignee), filed on December 4, 2013 in the Clerk of Court's office for Plaquemines Parish, Louisiana, as File Number 2013-00005391 at Book 1307, Page 298.
  37. GOM Assignment and Assumption Agreement dated September 30, 2013 but effective as of July 1, 2013, by and between GOM Shelf LLC (as Assignor) and Apache Shelf Exploration LLC (as Assignee), filed on October 4, 2013 in the Clerk of Court's office for Lafourche Parish, Louisiana, as File Number 2013-00004574 at Book 1303, Page 283.

38. Assignment, Conveyance and Bill of Sale effective as of July 1, 2013, by Apache Corporation, Apache Shelf, Inc. and Apache Deepwater LLC (as Assignors), and Fieldwood Energy LLC (as Assignee), filed on October 7, 2013 in the Official Public Records of San Patricio County, Texas as Instrument No 631840.
39. Assignment, Conveyance and Bill of Sale effective as of July 1, 2013, by Apache Corporation, Apache Shelf, Inc. and Apache Deepwater LLC (as Assignors), and Fieldwood Energy LLC (as Assignee), filed on October 4, 2013 in the Clerk of Court's office for St. Bernard Parish, Louisiana, as File Number 576497 at Book 1080, Page 290.
40. Assignment, Conveyance and Bill of Sale effective as of July 1, 2013, by Apache Corporation, Apache Shelf, Inc. and Apache Deepwater LLC (as Assignors), and Fieldwood Energy LLC (as Assignee), filed on October 4, 2013 in the Clerk of Court's office for St. Mary Parish, Louisiana, as File Number 317493 at Book 283, Page 287.
41. Assignment, Conveyance and Bill of Sale effective as of July 1, 2013, by Apache Corporation, Apache Shelf, Inc. and Apache Deepwater LLC (as Assignors), and Fieldwood Energy LLC (as Assignee), filed on December 4, 2013 in the Clerk of Court's office for St. Mary Parish, Louisiana, as File Number 317898 at Book 287, Page 1.
42. GOM Assignment and Assumption Agreement dated September 30, 2013 but effective as of July 1, 2013, by and between GOM Shelf LLC (as Assignor) and Apache Shelf Exploration LLC (as Assignee), filed on October 4, 2013 in the Clerk of Court's office for St. Mary Parish, Louisiana, as File Number 317492 at Book 283, Page 256.
43. Assignment, Conveyance and Bill of Sale effective as of July 1, 2013, by Apache Corporation, Apache Shelf, Inc. and Apache Deepwater LLC (as Assignors), and Fieldwood Energy LLC (as Assignee), filed on October 4, 2013 in the Clerk of Court's office for Terrebonne Parish, Louisiana, as File Number 1438532 at Book 2352, Page 499.
44. Assignment, Conveyance and Bill of Sale effective as of July 1, 2013, by Apache Corporation, Apache Shelf, Inc. and Apache Deepwater LLC (as Assignors), and Fieldwood Energy LLC (as Assignee), filed on December 4, 2013 in the Clerk of Court's office for Terrebonne Parish, Louisiana, as File Number 1442737 at Book 2358, Page 622.
45. GOM Assignment and Assumption Agreement dated September 30, 2013 but effective as of July 1, 2013, by and between GOM Shelf LLC (as Assignor) and Apache Shelf Exploration LLC (as Assignee), filed on October 4, 2013 in the Clerk of Court's office for Terrebonne Parish, Louisiana, as File Number 1438531 at Book 2352, Page 468.
46. Assignment, Conveyance and Bill of Sale effective as of July 1, 2013, by Apache Corporation, Apache Shelf, Inc. and Apache Deepwater LLC (as Assignors), and Fieldwood Energy LLC (as Assignee), filed on October 7, 2013 with the Vermilion Parish Clerk of Court in Vermilion Parish, Louisiana, in CO #2013010434.
47. Assignment, Conveyance and Bill of Sale effective as of July 1, 2013, by Apache Corporation, Apache Shelf, Inc. and Apache Deepwater LLC (as Assignors), and Fieldwood Energy LLC (as Assignee), filed on December 4, 2013 with the Vermilion Parish Clerk of Court in Vermilion Parish, Louisiana, in CO #2013012332.
48. GOM Assignment and Assumption Agreement dated September 30, 2013 but effective as of July 1, 2013, by and between GOM Shelf LLC (as Assignor) and Apache Shelf Exploration LLC (as Assignee), filed on October 7, 2013 with the Vermilion Parish Clerk of Court in Vermilion Parish, Louisiana, in CO # 2013010433.
49. Assignment, Conveyance and Bill of Sale effective as of July 1, 2013, by Apache Corporation, Apache Shelf, Inc. and Apache Deepwater LLC (as Assignors), and Fieldwood Energy LLC (as Assignee), filed on October 17, 2013 in the public records of Walton County, Texas, as Instr # 1257330 at OR BK 2933, Page 4377.

**Schedule 2****Excluded GOM Shelf Assets**

ROW Number	Seller	Segment Number	Originating Area	Originating Block	Originating Name	Receiving Area	Receiving Block	Receiving Name	Size (inch)	Product	Status	Associated Lease	Undivided interest to be assigned to Buyer
G12304	GOM Shelf	9084	GI	43	AS	GI	19	F/S	10	OIL	Active	00175	25%

[Schedule 2 to Bill of Sale, Assignment and Assumption Agreement (Co-Owned Assets)]

**Exhibit H**

**Form of Assignment, Bill of Sale and Conveyance for Other Assets**

[Attached]



***Exhibit H***

PREPARED BY, AND WHEN  
RECORDED, RETURN TO:  
Leslie Steele Smith, Esq.  
Weil, Gotshal & Manges LLP  
200 Crescent Court, Suite 300  
Dallas, Texas 75201  
Phone: (214) 746-7740

REVIEWED FOR COMPLIANCE  
WITH MS LAW BY:  
Mark T. Davis, Esq. (MS Bar No. 5839)  
Jones Walker LLP  
190 East Capitol Street, Suite 800  
Jackson, Mississippi 39201  
Phone: (601) 949-4900

**INDEXING INSTRUCTIONS:** To the Chancery Clerks of Jackson, Hancock and Harrison Counties, Mississippi, and other Mississippi Counties, if any, referenced on Exhibit A attached hereto: The real property described herein lies offshore within the reasonable projected seaward extension of the relevant county boundary.

**INDEXING INSTRUCTIONS:** To the Chancery Clerk of the following Mississippi Counties:

Franklin County: SW 1/4 of SE 1/4 and NW 1/4 of SE 1/4 of Sec. 29, T6N, R2E; SW 1/4 of NE 1/4 and SE 1/4 of NW 1/4 of Sec. 33, T6N, R2E,

Marginal Notations: Book 133/Page 365, Book 133/Page 163, Book 133/Page 503, Book 132/Page 725, Book 133/Page 161, Book 134/Page 58, Book 149/Page 73, Book 135/Page 595, Book 111/Page 631

Jasper County (2<sup>nd</sup> Jud. Dist.): S 1/2 of NE 1/4, NW 1/4 of NE 1/4, NW 1/4, SE 1/4, and SW 1/4 of Sec. 4, T1N, R11E; E 1/2 of E 1/2 of Sec. 5, T1N, R11E; N 1/2 of N 1/2 of Sec. 9, T1N, R11E; SE 1/4 of SE 1/4 of Sec. 32, T2N, R11E; and S 1/2 of SW 1/4 of Sec. 33, T2N, R11E.

Wayne County: SW 1/4 of SW 1/4 of Sec. 19, T9N, R7W; NW 1/4 of NW 1/4, S 1/2 of NW 1/4, N 1/2 of SW 1/4, SE 1/4 of SE 1/4, and W 1/2 of SE 1/4 of Sec. 30, T9N, R7W; W 1/2 of SW 1/4 of Sec. 2, T9N, R8W; NE 1/4 of SE 1/4 and S 1/2 of SE 1/4 of Sec. 3, T9N, R8W; N 1/2 of NE 1/4, S 1/2 of NE 1/4, and E 1/2 of SE 1/4 of Sec. 10, T9N, R8W; W 1/2, S 1/2 of NE 1/4, and SE 1/4 of Sec. 11, T9N, R8W; SW 1/4 and SW 1/4 of NW 1/4 of Sec. 12, T9N, R8W; W 1/2 and W 1/2 of E 1/2 of Sec. 13, T9N, R8W; NW 1/4, NE 1/4, SW 1/4, and SE 1/4 of Sec. 14, T9N, R8W; E 1/2 of NE 1/4 of Sec. 15, T9N, R8W; N 1/2 of NE 1/4, SE 1/4 of NE 1/4, and E 1/2 of SE 1/4 of Sec. 23, T9N, R8W; W 1/2, W 1/2 of E 1/2, SE 1/4 of NE 1/4, and E 1/2 of SE 1/4 of Sec. 24, T9N, R8W; NE 1/4 of NW 1/4, NE 1/4, and NE 1/4 of SE 1/4 of Sec. 25, T9N, R8W

**BILL OF SALE, ASSIGNMENT AND ASSUMPTION AGREEMENT (FOR OTHER ASSETS)**

**ADDRESS AND PHONE FOR ASSIGNOR:**

Fieldwood Energy LLC  
Fieldwood Energy Inc.  
Dynamic Offshore Resources NS, LLC  
Fieldwood Energy Offshore LLC  
Fieldwood Onshore LLC  
Fieldwood SD Offshore LLC  
Fieldwood Offshore LLC  
Bandon Oil and Gas GP, LLC  
Bandon Oil and Gas, LP  
Fieldwood Energy SP LLC  
Galveston Bay Pipeline LLC

**ADDRESS AND PHONE FOR ASSIGNEE:**

QuarterNorth Energy LLC  
2000 W. Sam Houston Parkway S., Suite 1200  
Houston, Texas 77042  
Phone: (713) 630-8914

Galveston Bay Processing LLC  
FW GOM Pipeline, Inc.  
GOM Shelf LLC  
2000 W. Sam Houston Parkway S., Suite 1200  
Houston, Texas 77042  
Phone: (713) 630-8914

**NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.**

### **BILL OF SALE, ASSIGNMENT AND ASSUMPTION AGREEMENT**

This BILL OF SALE, ASSIGNMENT AND ASSUMPTION AGREEMENT (this “**Assignment**”) is executed on the dates set forth in the respective signature pages below, but effective for all purposes as of 7:00 am (Central Prevailing Time) on August 27, 2021 (the “**Effective Time**”), from Fieldwood Energy LLC, a Texas limited liability company, Fieldwood Energy Inc., a Delaware corporation, Dynamic Offshore Resources NS, LLC, a Texas limited liability company, Fieldwood Energy Offshore LLC, a Texas limited liability company, Fieldwood Onshore LLC, a Delaware limited liability company, Fieldwood SD Offshore LLC, a Texas limited liability company, Fieldwood Offshore LLC, a Delaware limited liability company, Bandon Oil and Gas GP, LLC, a Texas limited liability company, Bandon Oil and Gas, LP, a Texas limited partnership, Fieldwood Energy SP LLC, a Louisiana limited liability company, Galveston Bay Pipeline LLC, a Delaware limited liability company, and Galveston Bay Processing LLC, a Delaware limited liability company, FW GOM Pipeline, Inc., a Delaware corporation, and GOM Shelf LLC, a Delaware limited liability company, each of which has a mailing address of 2000 W. Sam Houston Parkway S., Suite 1200, Houston, Texas 77042 (each, an “**Assignor**” and collectively, the “**Assignors**”), to QuarterNorth Energy LLC, a Delaware limited liability company with a mailing address of 2000 W. Sam Houston Parkway S., Suite 1200, Houston, Texas 77042 (“**Assignee**”). The Assignors, on the one hand, and Assignee, on the other hand, may be referred to individually as a “**Party**” or collectively as the “**Parties**.” Capitalized terms used herein but not defined in this Assignment shall have the respective meanings set forth in the Purchase and Sale Agreement (as defined below).

### **RECITALS**

**WHEREAS**, the Assignors, Assignee, and Mako Buyer 2 LLC, a Delaware limited liability company and a wholly-owned subsidiary of Assignee (“**Buyer 2**”), have entered into that certain Purchase and Sale Agreement, dated August 27, 2021 (as amended, the “**Purchase and Sale Agreement**”), which contemplates the sale by the Assignors to Assignee of the Assets (as defined below); and

**WHEREAS**, in connection with the consummation of the transactions contemplated by the Purchase and Sale Agreement, each of the Assignors desires to assign its rights under the Assets to Assignee, and Assignee desires to accept such assignment.

### **ASSIGNMENT**

**Section 1. Assignment.** **NOW THEREFORE**, each Assignor, for and in consideration of the sum of Ten Dollars (\$10) cash in hand paid and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, hereby GRANTS, BARGAINS, SELLS, CONVEYS AND TRANSFERS, and by these presents has GRANTED, BARGAINED, SOLD, CONVEYED AND TRANSFERRED unto Assignee all of such Assignor's right, title, and interest in, to, under or derived from the following (collectively the “**Assets**”):

- (a) the oil and gas leases (and other agreements) described in **Exhibit A** attached hereto (collectively, the “**Leases**”), including all Working Interests, Net Revenue Interests, royalty interests, overriding royalty interests, production payments, net profits interests, carried interests,

reversionary interests (including rights under non-consent provisions), possibilities of reverter, conversion rights and options, fee mineral interests and other interests of every kind and character in, to, under or derived from any Lease or any land subject to, covered by or included within any Lease (except that, (x) solely as to lease OCS-G 12210 covering Green Canyon 201 (and, after any segregation of such lease, the lease covering the NE/4 of Block 201, Green Canyon), the interests in such lease to be conveyed hereunder exclude any record title or operating rights in the NE1/4 of Block 201, Green Canyon, (y) solely as to lease OCS-G 10794 covering Ship Shoal 301, Fieldwood's overriding royalty interest in such lease is not to be conveyed hereunder, and (z) solely as to each of OCS-G 1449 covering portions of West Delta 57, 79 and 80, OCS-G 1874 covering portions of West Delta 79 and 80 and OCS-G 1989 and OCS-G 2136 covering portions of West Delta 80, the interests in such lease to be conveyed hereunder are solely the overriding royalty interests held by the Assignors in such lease);

(b) (i) each Unit that includes any land covered by or subject to any Lease (each, a "**Subject Unit**"), (ii) each pooling, unitization or communitization declaration, designation, agreement or order creating or modifying any Subject Unit (each, a "**Subject Unit Agreement**") and (iii) the oil and gas leases and lands subject to, covered by or included within each Subject Unit;

(c) all servitudes, rights of way, easements, surface leases, subsurface agreements and similar rights and agreements located on (or related to or held for use in connection with (in each case, whether or not located on)) any land subject to or covered by any Lease or Subject Unit (collectively, the "**Easements**"), including those described in **Exhibit B** attached hereto;

(d) all wells (whether producing, not producing, shut-in, temporarily abandoned, injection, disposal or otherwise) owned or operated in connection with any Lease or Subject Unit, whether or not such well is located on any land subject to or covered by any Lease or Subject Unit (collectively, the "**Wells**"), including those described in **Exhibit C** attached hereto;

(e) all equipment, machinery, structures, fixtures, inventory, vehicles, rolling stock, improvements and other movable property related to, used or held for use in connection with or held as inventory in connection with (in each case, whether or not located on) any Lease, Subject Unit, Easement, lands covered by or subject to any Lease, Subject Unit or Easement or Well (including well equipment; casing; rods; tanks and tank batteries; boilers; tubing; pumps; pumping units and engines; Christmas trees; production facilities; dehydration units and facilities; heater-treaters; compressors; testing and sampling equipment; sulfur recovery units and facilities; valves; gauges; supervisory control and data acquisition (SCADA) systems, equipment and related software; meters and other measurement equipment; flow lines; pipelines; gathering systems; processing systems or facilities; umbilicals; caissons; water systems (whether for source water, treatment, disposal, injection or otherwise); the platforms and facilities listed in **Exhibit D** attached hereto; and all additions and accessions to, substitutions for and replacements of any of the foregoing, together with all attachments, components, parts, equipment, supplies, pipes, tools, casing, tubing, tubulars, fittings and accessories in connection with any of the foregoing), including the foregoing listed in **Exhibit D-1** attached hereto (collectively, the "**Inventory**");

(f) (i) all oil, gas, minerals, condensate, distillate, natural gasoline, natural gas liquids, plant products and other liquid or gaseous hydrocarbons and all other substances produced with any of the foregoing hydrocarbons (collectively, "**Hydrocarbons**") (A) that are produced on, or the right to explore for which, or an interest in which, is granted pursuant to, any Lease, Subject Unit or Subject Unit Agreement or (B) that are located in any Inventory; and (ii) all proceeds from the sale of any such Hydrocarbons;

(g) all Permits (and pending applications therefor) that pertain or relate in any way to any of the Other Field Assets, including the Permits listed in **Exhibit E** attached hereto, to the extent assignable by the Assignors to the Assignee;

(h) all rights (including intangible and inchoate rights), Claims, rights of set-off, rights under warranties and indemnities made by prior owners, manufacturers, vendors and Third Persons or accruing under applicable statutes of limitation or prescription, insofar only as the foregoing relate or are attributable to any of the Assets, including any and all Claims of any Assignor against other Persons pertaining to Imbalances attributable to the Assets;

(i) to the extent transferable by the Assignors to Assignee at Closing without payment of a fee or other penalty to any Third Party pursuant to any Contract (unless Assignee has, prior to the Closing, separately agreed in writing to pay such fee or penalty), (i) all seismic data (conventional, three dimensional or otherwise; whether owned or licensed; and including original field tapes) (including all such data relating to those licenses and agreements listed in **Exhibit F** attached hereto), log cores, geological, reserve engineering and other scientific and technical information, samples, tests, reports, maps and data that relate to any of the Field Assets or any land on which any Field Asset is located and (ii) copies of all proprietary seismic data (conventional, three dimensional or otherwise), log cores, geological, reserve engineering and other scientific and technical information, samples, tests, reports, maps and data that relate to any of the FWE I Oil and Gas Properties or any land on which any FWE I Oil and Gas Property is located (collectively, the ***“Field Data”***);

(j) all files, records (including reservoir, production, operation, contract, land and title records; drawings, maps, plats and surveys; abstracts of title, title insurance policies, title opinions and title curative; lease, prospect, contract, division order, marketing, correspondence, operations, environmental, production, processing, accounting, Property-Related Tax, Production Tax, Transfer Tax, regulatory compliance, facility and well records and files; supplier lists and files; customer lists and files; and reports to any Governmental Authority), databases, data and other information (in each case, whether in written or electronic format) that relate to any of the Assets;

(k) subject to Section 6.7 of the Purchase and Sale Agreement, all of the Assigned Contracts;

(l) all Working Capital Assets;

(m) all raw materials, work-in-process, finished goods, supplies and other inventories located on (or related to, used or held for use in connection with (in each case, whether or not located on)) any Lease, Subject Unit, Easement or Well;

(n) all goodwill associated with the Assets;

(o) all credits or other rights to prepaid expenses, deposits, advances, prepayments, excess or unearned premiums, costs, and other refunds attributable to the Assets;

(p) the Specified P&A Equipment, including those items on **Exhibit H**;

(q) all rights, claims, demands and causes of action of Assignors (x) relating to the Assets or the Assumed Liabilities, and (y) without duplication, those set forth on **Exhibit I**; *provided that this clause (q) shall not apply with respect to or in connection with Taxes or Tax refunds;*

- (r) all of the Assignors' rights, title and interest as borrowers under the Prepetition FLFO Credit Agreement (as defined in the Plan) as modified to the extent set forth in the First Lien Exit Facility Documents (as defined in the Plan);
- (s) all (i) Suspense Funds and Undisbursed Revenue related to the Acquired Interests and (ii) Prepaid JOA Funds;
- (t) all assets relating to the Assumed Employee Plans (to the extent funded);
- (u) all of the Assignors' economic analyses and pricing forecasts relating to any of the Assets;
- (v) all Transferred Intellectual Property;
- (w) all Seller IT Assets;
- (x) all Tax refunds other than those described in Section 1.3(f) of the Purchase and Sale Agreement;
- (y) all collateral securing any bond provided for any of the Assets;
- (z) all proceeds recovered under the Tail Policy, but only with respect to reimbursement of D&O Indemnified Liabilities actually paid by Assignee pursuant to Section 10.13 of the Purchase and Sale Agreement; and
- (aa) for clarity, and without duplication, the "Assets" (as defined in the Mexico PSA), unless the "Completion Date" (as defined in the Mexico PSA) has occurred prior to the Closing Date.

PROVIDED that the Delayed FERC-Regulated Assets and the Marketing Contracts shall not be assigned to Assignee at Closing hereunder and instead such assignment will not be deemed effective until, and will be deemed effective upon, the Condition Precedent End Date. For clarity, "Delayed FERC-Regulated Assets" and "Marketing Contracts" do not include any interests in any Lease, Subject Unit, Easement or Well.

EXCEPTING AND RESERVING to each Assignor and its successors and assigns, however, the Excluded Assets (as defined below).

TO HAVE AND TO HOLD the Assets unto Assignee, its successors and assigns, forever, subject, however, to the terms and conditions of this Assignment and the Purchase and Sale Agreement, without warranty of title, either express or implied.

ASSIGNEE ACKNOWLEDGES AND AGREES THAT THE ASSETS SOLD PURSUANT TO THIS ASSIGNMENT ARE SOLD, CONVEYED, TRANSFERRED AND ASSIGNED ON AN "AS IS, WHERE IS" BASIS "**WITH ALL FAULTS**" AND THAT, EXCEPT AS SET FORTH IN ARTICLE IV OF THE PURCHASE AND SALE AGREEMENT AND THE CERTIFICATES DELIVERED BY THE ASSIGNORS AT CLOSING PURSUANT TO THE PURCHASE AND SALE AGREEMENT (BUT SUBJECT TO THE TERMINATION OF REPRESENTATIONS AND WARRANTIES PURSUANT TO SECTION 13.1 OF THE PURCHASE AND SALE AGREEMENT), THE ASSIGNORS MAKE NO REPRESENTATIONS OR WARRANTIES, TERMS, CONDITIONS, UNDERSTANDINGS OR



COLLATERAL AGREEMENTS OF ANY NATURE OR KIND, EXPRESS OR IMPLIED, BY STATUTE OR OTHERWISE, CONCERNING THE ASSETS OR THE CONDITION, DESCRIPTION, QUALITY, USEFULNESS, QUANTITY OR ANY OTHER THING AFFECTING OR RELATING TO THE ASSETS, INCLUDING WITHOUT LIMITATION ANY IMPLIED WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE, WHICH WARRANTIES ARE ALSO HEREBY EXPRESSLY DISCLAIMED. ASSIGNEE FURTHER ACKNOWLEDGES THAT THE ASSIGNORS HAVE MADE NO AGREEMENT OR PROMISE TO REPAIR OR IMPROVE ANY OF THE ASSETS BEING SOLD TO ASSIGNEE, AND THAT ASSIGNEE TAKES ALL SUCH ASSETS IN THE CONDITION EXISTING ON THE CLOSING DATE (SUBJECT TO SATISFACTION OR WAIVER OF THE CONDITIONS SET FORTH IN ARTICLE VII OF THE PURCHASE AND SALE AGREEMENT) “AS IS, WHERE IS” AND “**WITH ALL FAULTS**” AND WITHOUT WARRANTY OF TITLE. NOTHING HEREIN SHALL LIMIT ASSIGNEE’S REMEDIES IN THE EVENT OF FRAUD (AS DEFINED IN ANNEX I OF THE PURCHASE AND SALE AGREEMENT), EXCEPT THAT ASSIGNEE SHALL HAVE NO REMEDY IN THE EVENT OF FRAUD WITH RESPECT TO FIELDWOOD ENERGY I, FW GOM PIPELINE, INC., GOM SHELF LLC OR ANY OF THEIR RESPECTIVE SUBSIDIARIES.

EXCEPT AS AND TO THE EXTENT EXPRESSLY SET FORTH IN ARTICLE IV OF THE PURCHASE AND SALE AGREEMENT OR THE CERTIFICATES DELIVERED BY THE ASSIGNORS AT CLOSING PURSUANT TO THE PURCHASE AND SALE AGREEMENT (BUT SUBJECT TO THE TERMINATION OF REPRESENTATIONS AND WARRANTIES PURSUANT TO SECTION 13.1 OF THE PURCHASE AND SALE AGREEMENT), AND WITHOUT LIMITING THE GENERALITY OF SECTION 2.8(a) OF THE PURCHASE AND SALE AGREEMENT, THE ASSIGNORS EXPRESSLY DISCLAIM ANY REPRESENTATION OR WARRANTY, EXPRESS, STATUTORY OR IMPLIED, AS TO (i) TITLE TO ANY OF THE ASSETS, (ii) THE CONTENTS, CHARACTER OR NATURE OF ANY REPORT OF ANY PETROLEUM ENGINEERING CONSULTANT, OR ANY ENGINEERING, GEOLOGICAL OR SEISMIC DATA OR INTERPRETATION, RELATING TO THE ASSETS, (iii) THE QUANTITY, QUALITY OR RECOVERABILITY OF HYDROCARBONS IN OR FROM THE ASSETS, (iv) ANY ESTIMATES OF THE VALUE OF THE ASSETS OR FUTURE REVENUES GENERATED BY THE ASSETS, (v) THE PRODUCTION OF HYDROCARBONS FROM THE ASSETS, (vi) THE CONDITION, QUALITY, SUITABILITY OR MARKETABILITY OF THE ASSETS, INCLUDING THE MARKETABILITY OF ANY HYDROCARBONS, (vii) THE AVAILABILITY OF GATHERING OR TRANSPORTATION FOR HYDROCARBONS FROM THE ASSETS, (viii) THE CONTENT, CHARACTER OR NATURE OF ANY INFORMATION MEMORANDUM, REPORTS, BROCHURES, CHARTS OR STATEMENTS PREPARED BY OR ON BEHALF OF THE ASSIGNORS OR THIRD PARTIES WITH RESPECT TO THE ASSETS, AND (ix) ANY OTHER MATERIALS OR INFORMATION THAT MAY HAVE BEEN MADE AVAILABLE TO ASSIGNEE OR ANY AFFILIATE OF ASSIGNEE, OR ITS OR THEIR EMPLOYEES, AGENTS, CONSULTANTS, REPRESENTATIVES OR ADVISORS IN CONNECTION WITH THE TRANSACTIONS CONTEMPLATED BY THIS ASSIGNMENT OR THE PURCHASE AND SALE AGREEMENT OR ANY DISCUSSION OR PRESENTATION RELATING THERETO. ANY AND ALL SUCH DATA, INFORMATION AND OTHER MATERIALS FURNISHED BY OR ON BEHALF OF THE ASSIGNORS IS PROVIDED TO ASSIGNEE AS A CONVENIENCE, AND ANY RELIANCE ON OR USE OF THE SAME SHALL BE AT ASSIGNEE’S SOLE RISK.

ASSIGNEE ACKNOWLEDGES THAT THE ASSETS HAVE BEEN USED TO EXPLORE FOR, DEVELOP AND PRODUCE HYDROCARBONS, AND THAT SPILLS OF WASTES, CRUDE OIL, PRODUCED WATER, HAZARDOUS SUBSTANCES AND OTHER MATERIALS MAY HAVE OCCURRED THEREON OR THEREFROM. ADDITIONALLY, THE ASSETS, INCLUDING PRODUCTION EQUIPMENT, MAY CONTAIN ASBESTOS, HAZARDOUS SUBSTANCES OR NORM. NORM MAY AFFIX OR ATTACH ITSELF TO THE INSIDE OF WELLS, MATERIALS AND



EQUIPMENT AS SCALE OR IN OTHER FORMS, AND NORM-CONTAINING MATERIAL MAY HAVE BEEN BURIED OR OTHERWISE DISPOSED OF ON THE ASSETS. SPECIAL PROCEDURES MAY BE REQUIRED FOR REMEDIATION, REMOVING, TRANSPORTING AND DISPOSING OF ASBESTOS, NORM, HAZARDOUS SUBSTANCES AND OTHER MATERIALS FROM THE ASSETS.

On August 3, 2020 and August 4, 2020, each Assignor filed a voluntary petition for relief under Chapter 11 of Title 11 of the United States Code in the United States Bankruptcy Court for the Southern District of Texas, Houston Division, and these cases have been jointly administered for procedural purposes only under Case No. 20-33948 (MI). This Assignment is made in accordance with that certain *Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* [ECF No. 1742] and is subject to the terms of that certain confirmation order of the Bankruptcy Court [ECF No. 1751] (the “**Confirmation Order**”). The Confirmation Order requires, in part, that the sale transactions contemplated by this Assignment shall not be subject to any document recording tax, stamp tax, conveyance fee or other similar tax, mortgage tax, real estate transfer tax, mortgage recording tax, Uniform Commercial Code filing or recording fee, regulatory filing or recording fee, sales tax, use tax or other similar tax or governmental assessment.

**Section 2. Excluded Assets.** Notwithstanding anything to the contrary in **Section 1** or anywhere else in this Assignment, the Assets do not include, and each Assignor hereby expressly reserves, excepts and retains unto itself all of its right, title and interest in, to, under or derived from any Excluded Assets. “**Excluded Assets**” means all of the following:

- (a) all corporate, financial, legal (other than title opinions) and tax records of the Assignors, but excluding Records;
- (b) other than (i) the Fieldwood U.A. Interests and the shares of capital stock or equity interests of any Person held, directly or indirectly, by Fieldwood U.A. and (ii) the JV Interests and the shares of capital stock or equity interests of any Person held, directly or indirectly, by Fieldwood Mexico and its Subsidiaries, any shares of capital stock or other equity interest held by the Assignors in any other Person;
- (c) all BOEM operator numbers;
- (d) all of the Assignors’ right, title and interest in and to those interests, rights, properties and assets more particularly described on **Exhibit G**;
- (e) [intentionally left blank];
- (f) all Tax refunds attributable to the Retained Liabilities;
- (g) all Excluded Contracts;
- (h) all assets of any Employee Plan that are not Assumed Employee Plans;
- (i) all Intellectual Property owned or purported to be owned by any Assignor (other than Transferred Intellectual Property);
- (j) all insurance policies held by the Assignors;

(k) all rights, claims, demands and causes of action of the Assignors under the Purchase and Sale Agreement;

(l) all cash held in accounts of Assignors, other than (i) Suspense Funds, (ii) Undisbursed Revenue and (iii) Prepaid JOA Funds;

(m) any and all Claims of any Assignor against other Persons pertaining to Imbalances attributable to the FWE I Assets;

(n) the Specified Excluded Receivables;

(o) all Avoidance Actions;

(p) as to each of lease OCS-G 1449 covering portions of West Delta 57, 79 and 80, OCS-G 1874 covering portions of West Delta 79 and 80, OCS-G 1989 and OCS-G 2136 covering portions of West Delta 80, OCS-00786 covering South Marsh Island 48 and lease OCS-G 1609 covering South Pass 61, any interest other than any overriding royalty interests held by any Assignor in such lease;

(q) solely as to lease OCS-G 12210 covering Green Canyon 201 any record title or operating rights (for the avoidance of doubt, not including any overriding royalty interests) in the NE1/4 of Block 201, Green Canyon; and

(r) solely as to lease OCS-G 10794 covering Ship Shoal 301, any Assignor's overriding royalty interest in such lease.

**Section 3. Obligations of the Assignors.** The Liabilities, obligations, representations, warranties of the Assignors in the Purchase and Sale Agreement and this Assignment are solidary (as such term is used under Louisiana law) and joint and several (as such phrase is used under Texas law).

**Section 4. Subrogation.** This Assignment is made with full substitution and subrogation of Assignee, and all Persons claiming by, through and under Assignee, and each Assignor hereby assigns to Assignee all rights, claims, and causes of action on covenants and warranties given or made by such Assignor's predecessors, and Assignee is specifically subrogated to all rights which such Assignor may have against its predecessors, to the extent that such Assignor may legally transfer such rights and grant such subrogation.

**Section 5. Further Assurances.** Each Assignor and Assignee agrees to take such further actions and to execute, acknowledge and deliver all such further documents as are reasonably requested by the other for carrying out the purposes of this Assignment or of any document delivered pursuant to this Assignment.

**Section 6. Assignment Subject to Purchase Agreement.** This Assignment is expressly subject to the terms and conditions of the Purchase and Sale Agreement. The Assignors and Assignee intend that the terms of the Purchase and Sale Agreement do not merge into the terms of this Assignment. Nothing in this Assignment is intended to or shall be deemed to amend, modify, supplement, or limit in any manner any of the representations, warranties, covenants, agreements, rights, or obligations of the Assignors, Assignee and Buyer 2 under the Purchase and Sale Agreement. In the event of any conflict between the terms and conditions of this Assignment and the terms and conditions of the Purchase and Sale Agreement, the terms and conditions of the Purchase and Sale Agreement shall control.

**Section 7. Headings.** The headings of the sections of this Assignment and any listing of its contents are for guidance and convenience of reference only and shall not limit or otherwise affect any of the terms or provisions of this Assignment.

**Section 8. Governing Law; Jurisdiction; Venue; Jury Trial.** The provisions in Section 12.8 of the Purchase and Sale Agreement (*Governing Law; Jurisdiction; Venue; Jury Trial*) are hereby incorporated into this **Section 8** by reference, *mutatis mutandis*, as a part hereof.

**Section 9. Other Provisions.** The provisions in Section 10.8 (*No Successor Liability*), Section 12.1 (*Expenses*), Section 12.2 (*Notices*), Section 12.3 (*Amendments*), Section 12.4 (*Waiver*), Section 12.9 (*Entire Agreement*), Section 12.14 (*No Recourse*) and Section 12.16(d) (*Miscellaneous Interpretation*) of the Purchase and Sale Agreement are hereby incorporated into this **Section 9** by reference, *mutatis mutandis*, as a part hereof.

**Section 10. Counterparts.** This Assignment may be executed in any number of counterparts, each of which shall be deemed an original, but all of which together shall constitute but one and the same agreement.

**Section 11. Parties in Interest; No Third-Party Beneficiaries.** The covenants and agreements contained in this Assignment shall be binding upon and inure to the benefit of each Assignor and Assignee and each of their respective successors and assigns. Except as expressly provided in **Section 4** above, this Assignment is for the sole benefit of the Parties and their respective successors and their assigns, and nothing herein, express or implied, is intended to or shall confer upon any other Person any legal or equitable benefit, claim, cause of action, remedy or right of any kind.

**Section 12. Severability.** If any provision of this Assignment is invalid, illegal or incapable of being enforced by any rule of Law or public policy, it shall not affect the validity or enforceability of the other provisions here and all other provisions of this Assignment shall nevertheless remain in full force and effect. Upon such determination that any provision is invalid, illegal or incapable of being enforced, the Parties shall negotiate in good faith to modify this Assignment so as to effect the original intent of the Parties as closely as possible in an acceptable manner to the end that the transactions contemplated hereby fulfilled to the greatest extent possible.

**Section 13. No Transfer Tax Due.** Commencing August 3, 2020, the Assignors (each, a “Debtor” and collectively, the “Debtors”) filed voluntary petitions with the United States Bankruptcy Court for the Southern District of Texas (the “Bankruptcy Court”) initiating their respective cases pending under chapter 11 of title 11 of the United States Code (the “Bankruptcy Code”) styled In re Fieldwood Energy LLC, et al., jointly administered under Case No. 20-33948 (MI) (each case of a Debtor, a “Case” and collectively, the “Chapter 11 Cases”), and in connection with the Chapter 11 Cases, the Debtors filed the Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors, dated June 25, 2021 (ECF No. 1751-1) (including any exhibits and schedules thereto and as may be further amended, supplemented, or otherwise modified from time to time, the “Plan of Reorganization”), a copy of which is available from <https://cases.primeclerk.com/fieldwoodenergy/Home-DocketInfo under Docket 1751>; and the Plan of Reorganization was confirmed by order of the Bankruptcy Court entered on June 25, 2021 (ECF No. 1751) (as may be amended, modified, and supplemented, the “Confirmation Order”), a copy of which is available from <https://cases.primeclerk.com/fieldwoodenergy/Home-DocketInfo under Docket 1751>. This Assignment is being consummated in accordance with the Plan of Reorganization and the Confirmation Order, and pursuant to Paragraph 55 of the Confirmation Order, in accordance with section 1146 of the Bankruptcy Code, the division and allocation of assets made pursuant to the Merger are not subject to transfer taxes:

55. Exemption for Certain Transfer Taxes. To the fullest extent permitted by applicable law, all sale transactions and asset transfers consummated by the Debtors and approved by the Bankruptcy Court on and after the Confirmation Date through and including the Effective Date, including (a) the issuance, distribution, transfer or exchange of any securities, instruments or documents, including the receipt and distribution by the Debtors of the New Equity Interests, Warrants, Subscription Rights, and beneficial interests in the Single Share under the Plan, (b) the creation of any Lien, mortgage, deed of trust or other security interest, (c) all sale transactions and asset transfers consummated by the Debtors and approved by the Bankruptcy Court on and after the Confirmation Date through and including the Effective Date, including any transfers pursuant to the Credit Bid Transaction and the Divisive Merger or otherwise effectuated under the Plan, (d) any assumption, assignment, or sale by the Debtors of their interests in unexpired leases of nonresidential real property or executory contracts pursuant to section 365(a) of the Bankruptcy Code, (e) the grant of collateral under the Standby Loan Agreement and (f) the issuance, renewal, modification or securing of indebtedness (including, for the avoidance of doubt, the modifications and/or securing of indebtedness contemplated by the Exit Facility Documents) by such means, and the making, delivery or recording of any deed, mortgage or other instrument of transfer under, in furtherance of, or in connection with, the Plan, including this Order, shall constitute a “transfer under a plan” within the purview of section 1146 of the Bankruptcy Code, and shall not be subject to any document recording tax, stamp tax, conveyance fee or other similar tax, mortgage tax, real estate transfer tax, mortgage recording tax, Uniform Commercial Code filing or recording fee, regulatory filing or recording fee, sales tax, use tax or other similar tax or governmental assessment. This Order is and shall be binding upon and shall govern the acts of all entities, including without limitation, all filing agents, filing officers, title agents, title companies, recorders of mortgages, recorders of deeds, registrars of deeds, administrative agencies, governmental departments, secretaries of state, federal, state, and local officials, and all other persons and entities who may be required, by operation of law, the duties of their office, or contract, to accept, file, register, or otherwise record or release any document or instrument without requiring the payment of any filing or recording fees, documentary stamp tax, document recording tax, deed stamps, stamp tax, conveyance fee or other similar tax, mortgage tax, real estate transfer tax, mortgage recording tax, sales tax, use tax, transfer tax, intangible tax or similar tax or governmental assessment.

[Remainder of page intentionally left blank; signature pages follow.]

STATE OF TEXAS                   §  
   §  
COUNTY OF HARRIS           §

THUS DONE AND SIGNED on this 26th day of August, 2021 but effective for all purposes as of the Effective Time by each Assignor (through its undersigned representative) before me, the undersigned Notary Public in and for the foregoing jurisdiction, and the undersigned, competent witnesses, who sign their names below with each Assignor (through its undersigned representative) and me, Notary, after a due reading of the whole.

Witnesses to all signatures on this page:

**ASSIGNORS:**

Fieldwood Energy LLC  
Fieldwood Energy Inc.

Signature: \_\_\_\_\_  
Name printed: \_\_\_\_\_

By: \_\_\_\_\_  
Name printed: Thomas R. Lamme  
Title with respect  
to each Assignor: Senior Vice President

Signature: \_\_\_\_\_  
Name printed: \_\_\_\_\_

Dynamic Offshore Resources NS, LLC  
Fieldwood Energy Offshore LLC  
Fieldwood Onshore LLC  
Fieldwood SD Offshore LLC  
Fieldwood Offshore LLC  
Bandon Oil and Gas GP, LLC  
Bandon Oil and Gas, LP  
Fieldwood Energy SP LLC  
Galveston Bay Pipeline LLC  
Galveston Bay Processing LLC  
FW GOM Pipeline, Inc.  
GOM Shelf LLC

By: \_\_\_\_\_  
Name printed: Thomas R. Lamme  
Title with respect  
to each Assignor: Vice President

(Notary Seal)

\_\_\_\_\_  
Notary Public, State of TEXAS  
Name printed:  
Notarial Commission No.  
My Commission Expires: \_\_\_\_\_

STATE OF TEXAS           §  
  §  
COUNTY OF HARRIS       §

**TEXAS**           This instrument was acknowledged before me on this 26th day of August, 2021, by Thomas R. Lamme, Senior Vice President of Fieldwood Energy LLC, a Texas limited liability company, and Fieldwood Energy Inc., a Delaware corporation, on behalf of said limited liability company and corporation.

**ALABAMA**       I, a Notary Public, in and for said County in said State, hereby certify that Thomas R. Lamme, Senior Vice President of Fieldwood Energy LLC, a Texas limited liability company, and Fieldwood Energy Inc., a Delaware corporation, is signed to the foregoing instrument or conveyance and who is known to me, acknowledged before me on this day that, being informed of the contents of the instrument/conveyance, he, as such officer and with full authority, executed the same voluntarily for and as the act of said limited liability company and corporation.

**MISSISSIPPI**   Personally appeared before me, the undersigned authority in and for said county and state, on this 26th day of August, 2021, within my jurisdiction, the within named Thomas R. Lamme, who acknowledged that he is Senior Vice President of Fieldwood Energy LLC, a Texas limited liability company, and Fieldwood Energy Inc., a Delaware corporation, and that for and on behalf of the said limited liability company and corporation, and as its act and deed he executed the above and foregoing instrument, after first having been duly authorized by said limited liability company and corporation so to do.

Given under my hand this 26th day of August, 2021.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal in the City of Houston, Harris County, Texas on the day and year first above written.

\_\_\_\_\_  
NOTARY PUBLIC, State of Texas

My commission expires: \_\_\_\_\_

Printed Name: \_\_\_\_\_

\_\_\_\_\_  
[SEAL]

STATE OF TEXAS           §  
   §  
 COUNTY OF HARRIS       §

**TEXAS**           This instrument was acknowledged before me on this 26th day of August, 2021, by Thomas R. Lamme, Vice President of Dynamic Offshore Resources NS, LLC, a Texas limited liability company, Fieldwood Energy Offshore LLC, a Texas limited liability company, Fieldwood Onshore LLC, a Delaware limited liability company, Fieldwood SD Offshore LLC, a Texas limited liability company, Fieldwood Offshore LLC, a Delaware limited liability company, Bandon Oil and Gas GP, LLC, a Texas limited liability company, Bandon Oil and Gas, LP, a Texas limited partnership, Fieldwood Energy SP LLC, a Louisiana limited liability company, Galveston Bay Pipeline LLC, a Delaware limited liability company, and Galveston Bay Processing LLC, a Delaware limited liability company, FW GOM Pipeline, Inc., a Delaware corporation, and GOM Shelf LLC, a Delaware limited liability company, on behalf of said limited liability companies, limited partnership and corporation.

**ALABAMA**       I, a Notary Public, in and for said County in said State, hereby certify that Thomas R. Lamme, Vice President of Dynamic Offshore Resources NS, LLC, a Texas limited liability company, Fieldwood Energy Offshore LLC, a Texas limited liability company, Fieldwood Onshore LLC, a Delaware limited liability company, Fieldwood SD Offshore LLC, a Texas limited liability company, Fieldwood Offshore LLC, a Delaware limited liability company, Bandon Oil and Gas GP, LLC, a Texas limited liability company, Bandon Oil and Gas, LP, a Texas limited partnership, Fieldwood Energy SP LLC, a Louisiana limited liability company, Galveston Bay Pipeline LLC, a Delaware limited liability company, and Galveston Bay Processing LLC, a Delaware limited liability company, FW GOM Pipeline, Inc., a Delaware corporation, and GOM Shelf LLC, a Delaware limited liability company, is signed to the foregoing instrument or conveyance and who is known to me, acknowledged before me on this day that, being informed of the contents of the instrument/conveyance, he, as such officer and with full authority, executed the same voluntarily for and as the act of said limited liability companies, limited partnership and corporation.

**MISSISSIPPI**   Personally appeared before me, the undersigned authority in and for said county and state, on this 26th day of August, 2021, within my jurisdiction, the within named Thomas R. Lamme, who acknowledged that he is Vice President of Dynamic Offshore Resources NS, LLC, a Texas limited liability company, Fieldwood Energy Offshore LLC, a Texas limited liability company, Fieldwood Onshore LLC, a Delaware limited liability company, Fieldwood SD Offshore LLC, a Texas limited liability company, Fieldwood Offshore LLC, a Delaware limited liability company, Bandon Oil and Gas GP, LLC, a Texas limited liability company, Bandon Oil and Gas, LP, a Texas limited partnership, Fieldwood Energy SP LLC, a Louisiana limited liability company, Galveston Bay Pipeline LLC, a Delaware limited liability company, and Galveston Bay Processing LLC, a Delaware limited liability company, FW GOM Pipeline, Inc., a Delaware corporation, and GOM Shelf LLC, a Delaware limited liability company, and that for and on behalf of the said limited liability



companies, limited partnership and corporation, and as its act and deed he executed the above and foregoing instrument, after first having been duly authorized by said limited liability companies, limited partnership and corporation so to do.

Given under my hand this 26th day of August, 2021.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal in the City of Houston, Harris County, Texas on the day and year first above written.

\_\_\_\_\_  
NOTARY PUBLIC, State of Texas

My commission expires: \_\_\_\_\_

Printed Name: \_\_\_\_\_

\_\_\_\_\_  
[SEAL]

STATE OF TEXAS                   §  
   §  
COUNTY OF HARRIS           §

THUS DONE AND SIGNED on this 26th day of August, 2021 but effective for all purposes as of the Effective Time by Assignee (through its undersigned representative) before me, the undersigned Notary Public in and for the foregoing jurisdiction, and the undersigned, competent witnesses, who sign their names below with Assignee (through its undersigned representative) and me, Notary, after a due reading of the whole.

Witnesses to all signatures on this page:

**ASSIGNEE:**

QuarterNorth Energy LLC

Signature: \_\_\_\_\_

Name printed: \_\_\_\_\_

By: \_\_\_\_\_

Name printed: Thomas R. Lamme

Title: Authorized Signatory

Signature: \_\_\_\_\_

Name printed: \_\_\_\_\_

(Notary Seal)

\_\_\_\_\_  
Notary Public, State of Texas

Name printed:

Notarial Commission No.

My Commission Expires: \_\_\_\_\_

STATE OF TEXAS           §  
  §  
COUNTY OF HARRIS       §

**TEXAS**           This instrument was acknowledged before me on this 26th day of August, 2021, by Thomas R. Lamme, Authorized Signatory of QuarterNorth Energy LLC, a Delaware limited liability company, on behalf of said limited liability company.

**ALABAMA**       I, a Notary Public, in and for said County in said State, hereby certify that Thomas R. Lamme, Authorized Signatory of QuarterNorth Energy LLC, a Delaware limited liability company, is signed to the foregoing instrument or conveyance and who is known to me, acknowledged before me on this day that, being informed of the contents of the instrument/conveyance, he, as such authorized signatory and with full authority, executed the same voluntarily for and as the act of said limited liability company.

**MISSISSIPPI**   Personally appeared before me, the undersigned authority in and for said county and state, on this 26th day of August, 2021, within my jurisdiction, the within named Thomas R. Lamme, who acknowledged that he is an Authorized Signatory of QuarterNorth Energy LLC, a Delaware limited liability company, and that for and on behalf of the said limited liability company, and as its act and deed he executed the above and foregoing instrument, after first having been duly authorized by said limited liability company so to do.

Given under my hand this 26th day of August, 2021.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal in the City of Houston, Harris County, Texas on the day and year first above written.

\_\_\_\_\_  
NOTARY PUBLIC, State of Texas

My commission expires: \_\_\_\_\_

Printed Name: \_\_\_\_\_

\_\_\_\_\_  
[SEAL]

**[END OF SIGNATURE PAGES]**

**Abbreviations**

**The following abbreviations used in the following Exhibits have the following corresponding meanings:**

<b>Area</b>	<b>Area Name</b>	<b>Area</b>	<b>Area Name</b>
AC	Alaminos Canyon	LU	Lund
AM	Amery Terrace	MA	Miami
AP	Apalachicola	MC	Mississippi Canyon
AT	Atwater Valley	MI	Matagorda Island
BA	Brazos Area	MO	Mobile
BM	Bay Marchand	MP	Main Pass
BS	Breton Sound	MU	Mustang Island
CA	Chandeleur	PB	St Petersburg
CC	Corpus Christi	PE	Pensacola
CE	Campeche Escarpment	PI	Port Isabel
CH	Charlotte Harbor	PL	South Pelto
DC	De Soto Canyon	PN	North Padre Island
DD	Destin Dome	PR	Pulley Ridge
DT	Dry Tortugas	PS	South Padre Island
EB	East Breaks	RK	Rankin
EC	East Cameron	SA	Sabine Pass (LA)
EI	Eugene Island	SE	Sigsbee Escarpment
EL	The Elbow	SM	South Marsh Island
EW	Ewing Bank	SP	South Pass
FM	Florida Middle Ground	SS	Ship Shoal
FP	Florida Plain	ST	South Timbalier
GA	Galveston	SX	Sabine Pass (TX)
GB	Garden Banks	TP	Tarpon Springs
GC	Green Canyon	TV	Tortugas Valley
GI	Grand Isle	VK	Viosca Knoll
GV	Gainsville	VN	Vernon Basin
HE	Henderson	VR	Vermilion
HH	Howell Hook	WC	West Cameron
HI	High Island Area	WD	West Delta
KC	Keathley Canyon	WR	Walker Ridge
KW	Key West		
LL	Lloyd Ridge		
LS	Lund South		

<b>Rights Abbreviation</b>	<b>Meaning of Rights Abbreviation</b>
OP	Operating Rights
OP 1	Operating Rights 1
OP 2	Operating Rights 2
ORRI	Overriding Royalty Interest
RT	Record Title
RT A	Record Title A
SL	State Lease
WI	Working Interest

**Exhibit A**

**Leases**

*(Please See Attached)*

**Exhibit B**

**Easements**

*(Please See Attached)*

**Exhibit C**

**Scheduled Wells**

*(Please See Attached)*



**Exhibit D**

**Platforms and Facilities**

*(Please See Attached)*

**Exhibit D-1**

**Inventory**

Please See Exhibit D-1 to the Purchase and Sale Agreement

*[Exhibit D-1 to Bill of Sale, Assignment and Assumption Agreement (Other Assets)]*

**Exhibit E**

**Permits**

*(Please See Attached)*

**Exhibit F**

**Field Data**

Please See Exhibit F to the Purchase and Sale Agreement

**Exhibit G**

**Scheduled Exclusions**

*(Please See Attached)*

**Exhibit H**

**Specified P&A Equipment**

*(Please See Attached)*

**Exhibit I**

**Specified Claims**

*(Please See Attached)*



**Exhibit I**  
**Form of Assignment and Assumption Agreement**

[Attached]

**Form of Assumption Agreement**

**ASSUMPTION AGREEMENT**

This ASSUMPTION AGREEMENT (this “**Agreement**”) is entered into as of August 27, 2021, by and among Fieldwood Energy LLC, a Texas limited liability company, Fieldwood Energy Inc., a Delaware corporation, Dynamic Offshore Resources NS, LLC, a Texas limited liability company, Fieldwood Energy Offshore LLC, a Texas limited liability company, Fieldwood Onshore LLC, a Delaware limited liability company, Fieldwood SD Offshore LLC, a Texas limited liability company, Fieldwood Offshore LLC, a Delaware limited liability company, Bandon Oil and Gas GP, LLC, a Texas limited liability company, Bandon Oil and Gas, LP, a Texas limited partnership, Fieldwood Energy SP LLC, a Louisiana limited liability company, Galveston Bay Pipeline LLC, a Delaware limited liability company, and Galveston Bay Processing LLC, a Delaware limited liability company, FW GOM Pipeline, Inc., a Delaware corporation, and GOM Shelf LLC, a Delaware limited liability company (each, a “**Seller**” and collectively, the “**Sellers**”), and QuarterNorth Energy LLC, a Delaware limited liability company (“**Buyer**”). The Sellers, on the one hand, and Buyer, on the other hand, may be referred to individually as a “**Party**” or collectively as the “**Parties**.”

WHEREAS, the Sellers, Buyer, and Mako Buyer 2 LLC, a Delaware limited liability company and a wholly-owned subsidiary of Buyer (“**Buyer 2**”), have entered into that certain Purchase and Sale Agreement, dated August 27, 2021 (as amended, the “**Purchase and Sale Agreement**”), which contemplates the sale by the Sellers to Buyer of the Acquired Interests;

WHEREAS, pursuant to Section 11.1 of the Purchase and Sale Agreement, Buyer has agreed to assume, as of the Closing, the Assumed Liabilities (as defined below); and

WHEREAS, simultaneously herewith the Closing has occurred.

NOW, THEREFORE, for and in consideration of the transfer by the Sellers to Buyer of the Acquired Interests, and other good and valuable consideration, the receipt and sufficiency of which are acknowledged by Buyer, Buyer hereby agrees as follows:

**1. Definitions.** Unless the context otherwise requires, all capitalized terms used but not defined herein and defined in the Purchase and Sale Agreement, shall have the meanings ascribed to such terms in the Purchase and Sale Agreement.

**2. Assumption.** Buyer hereby assumes (and covenants to pay, perform and discharge) the following Liabilities of the Sellers, as of the Closing (collectively, the “**Assumed Liabilities**”):

(a) all Liabilities to the extent arising out of the Leases and the Assigned Contracts that are Acquired Interests, but, as to such Leases and such Assigned Contracts that constitute Other Assets, only to the extent that such Liabilities arise after the Closing;

(b) all Liabilities to the extent arising out of the ownership, operation, use or environmental condition of the Acquired Interests (other than the Leases and Assigned Contracts), but, as to the Other Assets that are Acquired Interests, only to the extent that the acts, omissions, events or conditions giving rise thereto first arise, occur or come into existence after the Closing;

(c) all Liabilities to assess, remediate, remove, transport or dispose as required under Environmental Law any Environmental Contaminants present as of the Closing at the Acquired Interests;

(d) all Liabilities (whether arising before, at or after the Closing) to the extent arising out of the plugging, abandonment and decommissioning of, and all related salvage, site clearance and surface restoration activities for, any Field Assets that are Acquired Interests to the extent required under applicable Law or the terms of the applicable Leases, but, as to such Field Assets that constitute Other Assets, excluding any monetary fines and penalties to the extent that such monetary fines and penalties arise from or relate to facts or conditions existing or occurring at or before the Closing;

(e) all Liabilities to the extent arising out of any Imbalances attributable to the Acquired Interests;

(f) all Liabilities to the extent arising out of any Suspense Funds delivered to Buyer at the Closing but excluding Liabilities with respect to misapplication of any Suspense Funds (or any escheat or other Laws related thereto) before the Closing;

(g) all Liabilities to the extent arising out of any Prepaid JOA Funds or Undisbursed Revenue, in each case, that is delivered to Buyer at the Closing but excluding Liabilities with respect to misapplication of Prepaid JOA Funds or Undisbursed Revenue (or any escheat or other Laws related thereto) before the Closing;

(h) all Liabilities assumed by Buyer pursuant to Section 6.8 of the Purchase and Sale Agreement;

(i) all Liabilities for Taxes attributable to the Acquired Interests other than Retained Taxes;

(j) all Liabilities relating to (i) any Seller Employee who becomes a Transferred Employee, that arise at, before or after the Closing, in each case unless such claim is (A) discharged under the Plan or (B) covered by insurance and (ii) any Employee Severance that becomes due and payable following the Closing;

(k) all indemnities of Buyer under Section 1.2, Section 2.3, Section 2.4 and Section 2.5 of the Purchase and Sale Agreement;

(l) all Working Capital Liabilities;

(m) the D&O Indemnified Liabilities;

(n) all Liabilities arising out of or relating to any affirmative defenses of third parties with respect to any Claim or cause of action assigned to Buyer pursuant to Section 1.2(i), Section 1.2(w) and Section 1.2(rr) of the Purchase and Sale Agreement to the extent that if treated as Retained Liabilities such defenses or rights would not constitute general unsecured claims of the Sellers; and

(o) the Allowed FLFO Claims (as defined in the Plan) remaining following distribution of the FLFO Distribution Amount (as defined in the Plan) pursuant to the Plan (as modified to the extent set forth in the First Lien Exit Facility Documents (as defined in the Plan)).

Notwithstanding anything to the contrary herein, Assumed Liabilities shall not include any surety bond premiums, indemnity obligations or other obligations on account of surety bonds that were obtained by the Sellers.

**3. Excluded Liabilities.** Notwithstanding anything to the contrary set forth in this Agreement, the Purchase and Sale Agreement or in any other document or instrument entered into in connection with the Purchase and Sale Agreement, the Parties expressly acknowledge and agree that Buyer is assuming only the Assumed Liabilities and Buyer is not assuming any other Liability of any Seller. All other Liabilities of each Seller or any of its Affiliates (or any predecessor of any Seller or any of its Affiliates or any prior owner of all or part of their businesses and assets) shall be retained by and remain Liabilities of such Seller and its Affiliates (all such Liabilities not being assumed being herein referred to as the “*Retained Liabilities*”) including the following:

(a) all Liabilities arising out of the Leases and the Assigned Contracts except those Liabilities set forth in **Section 2(a)**;

(b) all Liabilities arising out of the plugging, abandonment and decommissioning of, and all related salvage, site clearance and surface restoration activities for, any assets, properties or leases, except those Liabilities set forth in **Section 2(d)**;

(c) all Liabilities relating to the presence of Environmental Contaminants, except those Liabilities set forth in **Section 2(c)**;

(d) all current liabilities of the Sellers and their Subsidiaries, including all expenses and accounts, notes and other payables (other than the Working Capital Liabilities);

(e) all Liabilities arising out of the ownership, operation, use or environmental condition of the Acquired Interests (other than Leases and Assigned Contracts) prior to or as of the Closing, except those liabilities set forth in **Section 2(b)**;

(f) all indebtedness, whether or not encumbering all or any portion of the Acquired Interests (other than the Working Capital Liabilities);

(g) all Liabilities arising out of any Suspense Funds, Undisbursed Revenue and Prepaid JOA Funds (except for those Liabilities described in **Sections 2(f)** and **Section 2(g)**);

(h) all Liabilities arising out of or relating to the Decommissioning Agreement and Apache PSA;

(i) all Liabilities related to, resulting from or otherwise arising out of or relating to any Excluded Assets (other than the Working Capital Liabilities);

(j) all Liabilities arising out of or relating to any Seller’s breach of this Agreement;

(k) all Liabilities for (a) Taxes of the Sellers or Taxes relating to the Acquired Interests (other than Fieldwood U.A. Interests) or the Assumed Liabilities with respect to any Pre-Closing Tax Period (including Property-Related Taxes and Production Taxes that are allocated to the Pre-Closing Tax Period pursuant to Section 6.12 of the Purchase and Sale Agreement), (b) Taxes imposed on Fieldwood U.A. or Fieldwood Mexico or any Subsidiary thereof, or for which Fieldwood U.A. or Fieldwood Mexico or any Subsidiary thereof may otherwise be liable, with respect to any Pre-Closing Tax Period; (c) Taxes imposed on Fieldwood U.A. or Fieldwood Mexico

or any Subsidiary thereof, or for which Fieldwood U.A. or Fieldwood Mexico or any Subsidiary thereof may otherwise be liable, as a result of having been a member of any Company Group; and (d) Transfer Taxes solely to the extent such Transfer Taxes are the responsibility of the Sellers pursuant to Section 6.12 of the Purchase and Sale Agreement (the “**Retained Taxes**”);

(l) all Liabilities for non-compliance by the Sellers or Buyer (or any of their respective Affiliates) with any bulk sales, bulk transfer or similar Law;

(m) all Liabilities relating to any current or former independent contractor of any Seller or any of its Affiliates or any Seller Employee or other current or former employee of any Seller or any of its Affiliates who does not become a Transferred Employee, that arise at, before or after the Closing (except for those Liabilities assumed by Buyer pursuant to Section 6.8(c) of the Purchase and Sale Agreement);

(n) all Liabilities arising out of or relating to any Claim with respect to facts and circumstances existing prior to the Closing, including Liabilities for any fines or penalties relating thereto, except (i) as provided in **Section 2(b)** through **Section 2(h)** and (ii) any affirmative defenses of third parties with respect to any Claim or cause of action assigned to Buyer pursuant to Section 1.2(i), Section 1.2(w) and Section 1.2(rr) of Purchase and Sale Agreement except to the extent that if treated as Retained Liabilities such defenses would constitute general unsecured claims of the Sellers;

(o) all Liabilities relating to an Employee Plan that is not an Assumed Employee Plan;

(p) Liabilities satisfied, compromised, settled, released or discharged pursuant to the Plan and the Confirmation Order; and

(q) all Effective Date Cash Obligations.

Notwithstanding anything contained in this **Section 3**, Section 11.2 of the Purchase and Sale Agreement or elsewhere in this Agreement, the Purchase and Sale Agreement or any Ancillary Document, Assumed Liabilities shall include all Fieldwood Energy I Closing Accounts Payable.

**4. Further Assurances.** Each Seller and Buyer agrees to take such further actions and to execute, acknowledge and deliver all such further documents as are reasonably requested by the other for carrying out the purposes of this Agreement or of any document delivered pursuant to this Agreement.

**5. Agreement Subject to Purchase Agreement.** This Agreement is expressly subject to the terms and conditions of the Purchase and Sale Agreement. The Sellers and Buyer intend that the terms of the Purchase and Sale Agreement do not merge into the terms of this Agreement. Nothing in this Agreement is intended to or shall be deemed to amend, modify, supplement, or limit in any manner any of the representations, warranties, covenants, agreements, rights, or obligations of the Sellers, Buyer and Buyer 2 under the Purchase and Sale Agreement. In the event of any conflict between the terms and conditions of this Agreement and the terms and conditions of the Purchase and Sale Agreement, the terms and conditions of the Purchase and Sale Agreement shall control.

**6. Headings.** The headings of the sections of this Agreement and any listing of its contents are for guidance and convenience of reference only and shall not limit or otherwise affect any of the terms or provisions of this Agreement.

7. **Governing Law; Jurisdiction; Venue; Jury Trial.** The provisions in Section 12.8 of the Purchase and Sale Agreement (*Governing Law; Jurisdiction; Venue; Jury Trial*) are hereby incorporated into this **Section 7** by reference, *mutatis mutandis*, as a part hereof.

8. **Other Provisions.** The provisions in Section 10.8 (*No Successor Liability*), Section 12.1 (*Expenses*), Section 12.2 (*Notices*), Section 12.3 (*Amendments*), Section 12.4 (*Waiver*), Section 12.9 (*Entire Agreement*), Section 12.14 (*No Recourse*) and Section 12.16(d) (*Miscellaneous Interpretation*) of the Purchase and Sale Agreement are hereby incorporated into this **Section 8** by reference, *mutatis mutandis*, as a part hereof.

9. **Counterparts.** This Agreement may be executed in any number of counterparts, each of which shall be deemed an original, but all of which together shall constitute but one and the same agreement.

10. **Parties in Interest; No Third-Party Beneficiaries.** The covenants and agreements contained in this Agreement shall be binding upon and inure to the benefit of each Seller and Buyer and each of their respective successors and assigns. This Agreement is for the sole benefit of the Parties and their respective successors and their assigns, and nothing herein, express or implied, is intended to or shall confer upon any other Person any legal or equitable benefit, claim, cause of action, remedy or right of any kind.

11. **Severability.** If any provision of this Agreement is invalid, illegal or incapable of being enforced by any rule of Law or public policy, it shall not affect the validity or enforceability of the other provisions here and all other provisions of this Agreement shall nevertheless remain in full force and effect. Upon such determination that any provision is invalid, illegal or incapable of being enforced, the Parties shall negotiate in good faith to modify this Agreement so as to effect the original intent of the Parties as closely as possible in an acceptable manner to the end that the transactions contemplated hereby fulfilled to the greatest extent possible.

[Remainder of page intentionally left blank; signature pages follow.]

IN WITNESS WHEREOF, the Parties have caused this Agreement to be duly executed by their respective authorized officers as of the day and year first above written.

**SELLERS:**

Fieldwood Energy LLC  
Fieldwood Energy Inc.  
Dynamic Offshore Resources NS, LLC  
Fieldwood Energy Offshore LLC  
Fieldwood Onshore LLC  
Fieldwood SD Offshore LLC  
Fieldwood Offshore LLC  
Bandon Oil and Gas GP, LLC  
Bandon Oil and Gas, LP  
Fieldwood Energy SP LLC  
Galveston Bay Pipeline LLC  
Galveston Bay Processing LLC  
FW GOM Pipeline, Inc.  
GOM Shelf LLC

By: \_\_\_\_\_  
Name:  
Title:

*[Signature Page to Assumption Agreement]*



**BUYER:**

**QuarterNorth Energy LLC**

By: QuarterNorth Energy Intermediate Inc.,  
its sole member

By: \_\_\_\_\_

Name: Tim Daileader

Title: President

*[Signature Page to Assumption Agreement]*

**Exhibit J**

**Form of Assignment of Leases and Subleases**

[Attached]

**Form of Assignment and Assumption of Leases and Subleases****ASSIGNMENT AND ASSUMPTION OF LEASES AND SUBLEASES**

This ASSIGNMENT AND ASSUMPTION AGREEMENT OF LEASES AND SUBLEASES, (this “**Assignment**”) is executed as of August 27, 2021, but effective for all purposes as of 7:00 am (Central Prevailing Time) on August 27, 2021 (the “**Effective Time**”), between Fieldwood Energy LLC, a Texas limited liability company with a mailing address of 2000 W. Sam Houston Parkway S., Suite 1200, Houston, Texas 77042, as assignor (the “**Assignor**”), and QuarterNorth Energy LLC, a Delaware limited liability company with a mailing address of 2000 W. Sam Houston Parkway S., Suite 1200, Houston, Texas 77042, as assignee (“**Assignee**”). The Assignor, on the one hand, and Assignee, on the other hand, may be referred to individually as a “**Party**” or collectively as the “**Parties**.” Capitalized terms used herein but not defined in this Assignment shall have the respective meanings set forth in the Purchase and Sale Agreement (as defined below).

**RECITALS**

**WHEREAS**, the Assignor, certain of the Assignor’s affiliates, Assignee and Mako Buyer 2 LLC, a Delaware limited liability company and a wholly-owned subsidiary of Assignee (“**Buyer 2**”), have entered into that certain Purchase and Sale Agreement, dated August 27, 2021 (as amended, the “**Purchase and Sale Agreement**”), which contemplates the assignment by the Assignor to Assignee of the leases described on Exhibit 1 hereto (collectively, the “**Assigned Property Leases**”), the premises demised thereunder and all fixtures and appurtenances thereto; and

**WHEREAS**, in connection with the consummation of the transactions contemplated by the Purchase and Sale Agreement, the Assignor desires to assign its rights under the Assigned Property Leases to Assignee, and Assignee desires to accept such assignment.

**ASSIGNMENT**

**NOW, THEREFORE**, for good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged by the Parties, the Parties, intending to be legally bound, do hereby agree, subject to the terms and conditions set forth in the Purchase and Sale Agreement, as follows:

**Section 1. Assignment.** The Assignor hereby sells, assigns, conveys, transfers and delivers to Assignee all right, title, and interest of the Assignor in, to, under or derived from the Assigned Property Leases, the premises demised thereunder and all fixtures and appurtenances thereto, and Assignee hereby purchases, acquires and accepts the Assignor’s right, title and interest in, to, under or derived from the Assigned Property Leases, the premises demised thereunder and all fixtures and appurtenances thereto.

**Section 2. Further Assurances.** The Assignor and Assignee agree to take such further actions and to execute, acknowledge and deliver all such further documents as are reasonably requested by the other for carrying out the purposes of this Assignment or of any document delivered pursuant to this Assignment.

**Section 3. Assignment Subject to Purchase Agreement.** This Assignment is expressly subject to the terms and conditions of the Purchase and Sale Agreement. The Assignor and Assignee intend that the terms of the Purchase and Sale Agreement do not merge into the terms of this Assignment. Nothing in this Assignment is intended to or shall be deemed to amend, modify, supplement, or limit in any manner any of the representations, warranties, covenants, agreements, rights, or obligations of the Assignor, Assignee and Buyer 2 under the Purchase and Sale Agreement. In the event of any conflict between the terms and conditions of this Assignment and the terms and conditions of the Purchase and Sale Agreement, the terms and conditions of the Purchase and Sale Agreement shall control.

**Section 4. Headings.** The headings of the sections of this Assignment and any listing of its contents are for guidance and convenience of reference only and shall not limit or otherwise affect any of the terms or provisions of this Assignment.

**Section 5. Governing Law; Jurisdiction; Venue; Jury Trial.** The provisions in Section 12.8 of the Purchase and Sale Agreement (*Governing Law; Jurisdiction; Venue; Jury Trial*) are hereby incorporated into this **Section 5** by reference, *mutatis mutandis*, as a part hereof.

**Section 6. Other Provisions.** The provisions in Section 10.8 (*No Successor Liability*), Section 12.1 (*Expenses*), Section 12.2 (*Notices*), Section 12.3 (*Amendments*), Section 12.4 (*Waiver*), Section 12.9 (*Entire Agreement*), Section 12.13 (*Obligations of the Sellers*), Section 12.14 (*No Recourse*) and Section 12.16(d) (*Miscellaneous Interpretation*) of the Purchase and Sale Agreement are hereby incorporated into this **Section 6** by reference, *mutatis mutandis*, as a part hereof.

**Section 7. Counterparts.** This Assignment may be executed in any number of counterparts, each of which shall be deemed an original, but all of which together shall constitute but one and the same agreement.

**Section 8. Parties in Interest; No Third-Party Beneficiaries.** The covenants and agreements contained in this Assignment shall be binding upon and inure to the benefit of the Assignor and Assignee and each of their respective successors and assigns. This Assignment is for the sole benefit of the Parties and their respective successors and their assigns, and nothing herein, express or implied, is intended to or shall confer upon any other Person any legal or equitable benefit, claim, cause of action, remedy or right of any kind.

**Section 9. Severability.** If any provision of this Assignment is invalid, illegal or incapable of being enforced by any rule of Law or public policy, it shall not affect the validity or enforceability of the other provisions here and all other provisions of this Assignment shall nevertheless remain in full force and effect. Upon such determination that any provision is invalid, illegal or incapable of being enforced, the Parties shall negotiate in good faith to modify

this Assignment so as to effect the original intent of the Parties as closely as possible in an acceptable manner to the end that the transactions contemplated hereby fulfilled to the greatest extent possible.

[Remainder of page intentionally left blank; signature pages follow.]

STATE OF TEXAS                   §  
COUNTY OF HARRIS         §

THUS DONE AND SIGNED on this \_\_\_\_\_, 2021 but effective for all purposes as of the Effective Time by the Assignor (through its undersigned representative) before me, the undersigned Notary Public in and for the foregoing jurisdiction, and the undersigned, competent witnesses, who sign their names below with the Assignor (through its undersigned representative) and me, Notary, after a due reading of the whole.

Witnesses to all signatures on this page:

**ASSIGNOR:**

Fieldwood Energy LLC

Signature: \_\_\_\_\_  
Name printed: \_\_\_\_\_

Signature: \_\_\_\_\_  
Name printed: \_\_\_\_\_

By: \_\_\_\_\_  
Name printed:  
Title with respect  
to each Assignor:

(Notary Seal)

Notary Public, State of TEXAS  
Name printed:  
Notarial Commission No.  
My Commission Expires:

STATE OF \_\_\_\_\_ §  
COUNTY OF \_\_\_\_\_ §

THUS DONE AND SIGNED on this \_\_\_\_\_, 2021 but effective for all purposes as of the Effective Time by Assignee (through its undersigned representative) before me, the undersigned Notary Public in and for the foregoing jurisdiction, and the undersigned, competent witnesses, who sign their names below with Assignee (through its undersigned representative) and me, Notary, after a due reading of the whole.

Witnesses to all signatures on this page:

**ASSIGNEE:**

QuarterNorth Energy LLC

Signature: \_\_\_\_\_  
Name printed: \_\_\_\_\_

By: \_\_\_\_\_  
Name printed: \_\_\_\_\_  
Title: \_\_\_\_\_

Signature: \_\_\_\_\_  
Name printed: \_\_\_\_\_

(Notary Seal)

\_\_\_\_\_  
Notary Public, State of \_\_\_\_\_  
Name printed: \_\_\_\_\_  
Notarial Commission No. \_\_\_\_\_  
My Commission Expires: \_\_\_\_\_

**[END OF SIGNATURE PAGES]**



Exhibit 1 to  
Assignment and Assumption of Leases and Subleases

(1) that certain Sublease Agreement, dated as of September 30, 2013, between Apache Corporation, as sublessor, and Fieldwood Energy LLC, as sublessee, for space in the building known as One BriarLake Plaza located at 2000 West Sam Houston Parkway South, Houston, Texas, as amended by (i) First Amendment to Sublease Agreement, dated as of January 2, 2014, (ii) Second Amendment to Sublease Agreement, dated as of September 7, 2017, (iii) Third Amendment to Sublease Agreement, dated as of May 28, 2018, and (iv) Fourth Amendment to Sublease, dated as of January 1, 2021.

(2) that certain Lease Agreement dated as of April 5, 2017 effective as of September 1, 2017, between Fieldwood Energy LLC and Ronnie White Custom Homes, L.L.C., as amended, covering Suites 700, 800 and 900 of 2104 West Pinhook Road, Lafayette, Louisiana

(3) that certain Lease dated as of November 15, 2019, by and between Cheyenne Services, LLC, as lessor, and Fieldwood Energy LLC, as lessee, for leased premises located at 108 Galbert Rd., Lafayette, LA, as amended by (i) First Amendment to Lease, executed April 26, 2020 and (ii) Second Amendment to Lease, executed November 10, 2020.

(4) that certain Sublease, dated December 22, 2018, by and between The Lubrizol Corporation, as sublandlord, and Fieldwood Energy LLC, as subtenant, for Suite 320 in the building known as One Briarlake Plaza and located at 2000 W. Sam Houston Parkway South, Houston, Texas, and that certain Consent to Sublease, effective as of January 29, 2019.

[End of Exhibit 1]

**Exhibit J-1**

**Form of Quitclaim Deed and Act of Sale for Owned Real Property (Jefferson Parish)**

[Attached]

*Exhibit J-1*

PREPARED BY, AND WHEN  
RECORDED, RETURN TO:  
Leslie Steele Smith, Esq.  
Weil, Gotshal & Manges LLP  
200 Crescent Court, Suite 300  
Dallas, Texas 75201  
Phone: (214) 746-7740

**QUITCLAIM DEED AND ACT OF SALE**

**(JEFFERSON PARISH)**

ADDRESS AND PHONE FOR GRANTOR:  
Fieldwood Energy Offshore LLC  
2000 W. Sam Houston Parkway S., Suite 1200  
Houston, Texas 77042  
Phone: (713) 630-8914

ADDRESS AND PHONE FOR GRANTEE:  
QuarterNorth Energy LLC  
2000 W. Sam Houston Parkway S., Suite 1200  
Houston, Texas 77042  
Phone: (713) 630-8914

**NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.**

**QUITCLAIM DEED AND ACT OF SALE**

**(JEFFERSON PARISH)**

BE IT KNOWN, that on the respective dates set forth below, but effective for all purposes as of 7:00 am (Central Prevailing Time) on August 27, 2021 (the "*Effective Date*"),

BEFORE the respective undersigned Notaries Public, duly commissioned and qualified in and for the respective jurisdictions set forth below, and in the presence of the respective undersigned competent witnesses,

PERSONALLY CAME AND APPEARED,

**Fieldwood Energy Offshore LLC** (Tax ID# XX-XX4494), a Texas limited liability company, having a mailing address of 2000 W. Sam Houston Parkway S., Suite 1200, Houston, Texas 77042 ( "*Grantor*") and appearing herein through its duly authorized Vice President, Thomas R. Lamme,

who declared that for the price of **TEN AND NO/100 DOLLARS (\$10.00)** cash, which the Grantee (as defined below) has well and truly paid in ready and current money to the Grantor who hereby acknowledges the receipt thereof and grant full acquittance and discharge therefor, Grantor hereby QUITCLAIMS, GRANTS, BARGAINS, SELLS, CONVEYS AND DELIVERS, and by these presents has QUITCLAIMED, GRANTED, BARGAINED, SOLD, CONVEYED AND DELIVERED, with full substitution and subrogation to all rights and actions of warranty that Grantor may have, unto:

**QuarterNorth Energy LLC** (Tax ID# XX-XX3411), a Delaware limited liability company that has a mailing address of 2000 W. Sam Houston Parkway S., Suite 1200, Houston, Texas 77042 (hereinafter referred to as the "*Grantee*"), and that is appearing herein through its duly authorized Authorized Signatory, Thomas R. Lamme,

here present accepting, and purchasing for itself and its successors and assigns, and acknowledging due delivery and possession thereof, all of Grantor's right, title, and interest in, to, under or derived from the property described on Exhibit A attached hereto and made a part hereof, together with all rights, privileges, servitudes, easements, licenses, appurtenances and improvements located thereon or appurtenant thereto (collectively, the "*Property*").

**TO HAVE AND TO HOLD** the Property unto the Grantee, and its heirs, successors and assigns, forever, SUBJECT, HOWEVER, TO THE TERMS AND CONDITIONS OF THAT CERTAIN PURCHASE AND SALE AGREEMENT, DATED AUGUST 27, 2021, BY AND AMONG THE

GRANTOR AND CERTAIN OTHER AFFILIATES OF THE GRANTOR, THE GRANTEE AND MAKO BUYER 2 LLC, A DELAWARE LIMITED LIABILITY COMPANY (THE “**PURCHASE AND SALE AGREEMENT**”), WITHOUT WARRANTY OF TITLE, EITHER EXPRESS OR IMPLIED EVEN FOR THE RETURN OF THE PURCHASE PRICE, THE GRANTEE ASSUMING THE RISK OF EVICTION AND BUYING AT ITS OWN PERIL AND RISK, BUT WITH FULL SUBSTITUTION AND SUBROGATION TO ALL RIGHTS AND ACTIONS OF WARRANTY EACH GRANTOR MAY HAVE.

GRANTEE ACKNOWLEDGES AND AGREES THAT THE PROPERTY SOLD PURSUANT TO THIS QUITCLAIM DEED AND ACT OF SALE IS SOLD, CONVEYED, TRANSFERRED AND ASSIGNED ON AN “AS IS, WHERE IS” BASIS “**WITH ALL FAULTS**” AND THAT, EXCEPT AS SET FORTH IN ARTICLE IV OF THE PURCHASE AND SALE AGREEMENT AND THE CERTIFICATES DELIVERED BY THE GRANTOR AT CLOSING PURSUANT TO THE PURCHASE AND SALE AGREEMENT (BUT SUBJECT TO THE TERMINATION OF REPRESENTATIONS AND WARRANTIES PURSUANT TO SECTION 13.1 OF THE PURCHASE AND SALE AGREEMENT), THE GRANTOR MAKES NO REPRESENTATIONS OR WARRANTIES, TERMS, CONDITIONS, UNDERSTANDINGS OR COLLATERAL AGREEMENTS OF ANY NATURE OR KIND, EXPRESS OR IMPLIED, BY STATUTE OR OTHERWISE, CONCERNING THE PROPERTY OR THE CONDITION, DESCRIPTION, QUALITY, USEFULNESS, QUANTITY OR ANY OTHER THING AFFECTING OR RELATING TO THE PROPERTY, INCLUDING WITHOUT LIMITATION ANY IMPLIED WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE, WHICH WARRANTIES ARE ALSO HEREBY EXPRESSLY DISCLAIMED. GRANTEE FURTHER ACKNOWLEDGES THAT THE GRANTOR HAS MADE NO AGREEMENT OR PROMISE TO REPAIR OR IMPROVE ANY OF THE PROPERTY BEING SOLD TO GRANTEE, AND THAT GRANTEE TAKES ALL SUCH PROPERTY IN THE CONDITION EXISTING ON THE CLOSING DATE (SUBJECT TO SATISFACTION OR WAIVER OF THE CONDITIONS SET FORTH IN ARTICLE VII OF THE PURCHASE AND SALE AGREEMENT) “AS IS, WHERE IS” AND “**WITH ALL FAULTS**” AND WITHOUT WARRANTY OF TITLE. NOTHING HEREIN SHALL LIMIT GRANTEE’S REMEDIES IN THE EVENT OF FRAUD (AS DEFINED IN ANNEX I OF THE PURCHASE AND SALE AGREEMENT).

EXCEPT AS AND TO THE EXTENT EXPRESSLY SET FORTH IN ARTICLE IV OF THE PURCHASE AND SALE AGREEMENT OR THE CERTIFICATES DELIVERED BY THE GRANTOR AT CLOSING PURSUANT TO THE PURCHASE AND SALE AGREEMENT (BUT SUBJECT TO THE TERMINATION OF REPRESENTATIONS AND WARRANTIES PURSUANT TO SECTION 13.1 OF THE PURCHASE AND SALE AGREEMENT), AND WITHOUT LIMITING THE GENERALITY OF SECTION 2.8(a) OF THE PURCHASE AND SALE AGREEMENT, THE GRANTOR EXPRESSLY DISCLAIMS ANY REPRESENTATION OR WARRANTY, EXPRESS, STATUTORY OR IMPLIED, AS TO (i) TITLE TO ANY OF THE PROPERTY, (ii) THE CONTENTS, CHARACTER OR NATURE OF ANY REPORT OF ANY PETROLEUM ENGINEERING CONSULTANT, OR ANY ENGINEERING, GEOLOGICAL OR SEISMIC DATA OR INTERPRETATION, RELATING TO THE PROPERTY, (iii) THE QUANTITY, QUALITY OR RECOVERABILITY OF HYDROCARBONS IN OR FROM THE PROPERTY, (iv) ANY ESTIMATES OF THE VALUE OF THE PROPERTY OR FUTURE REVENUES GENERATED BY THE PROPERTY, (v) THE PRODUCTION OF HYDROCARBONS FROM THE PROPERTY, (vi) THE CONDITION, QUALITY, SUITABILITY OR MARKETABILITY OF THE PROPERTY, INCLUDING THE MARKETABILITY OF ANY HYDROCARBONS, (vii) THE AVAILABILITY OF GATHERING OR TRANSPORTATION FOR HYDROCARBONS FROM THE PROPERTY, (viii) THE CONTENT, CHARACTER OR NATURE OF ANY INFORMATION MEMORANDUM, REPORTS, BROCHURES, CHARTS OR STATEMENTS

PREPARED BY OR ON BEHALF OF THE GRANTOR OR THIRD PARTIES WITH RESPECT TO THE PROPERTY, AND (ix) ANY OTHER MATERIALS OR INFORMATION THAT MAY HAVE BEEN MADE AVAILABLE TO GRANTEE OR ANY AFFILIATE OF GRANTEE, OR ITS OR THEIR EMPLOYEES, AGENTS, CONSULTANTS, REPRESENTATIVES OR ADVISORS IN CONNECTION WITH THE TRANSACTIONS CONTEMPLATED BY THIS QUITCLAIM DEED AND ACT OF SALE OR THE PURCHASE AND SALE AGREEMENT OR ANY DISCUSSION OR PRESENTATION RELATING THERETO. ANY AND ALL SUCH DATA, INFORMATION AND OTHER MATERIALS FURNISHED BY OR ON BEHALF OF THE GRANTOR IS PROVIDED TO GRANTEE AS A CONVENIENCE, AND ANY RELIANCE ON OR USE OF THE SAME SHALL BE AT GRANTEE'S SOLE RISK.

GRANTEE ACKNOWLEDGES THAT THE PROPERTY HAS BEEN USED TO EXPLORE FOR, DEVELOP AND PRODUCE HYDROCARBONS, AND THAT SPILLS OF WASTES, CRUDE OIL, PRODUCED WATER, HAZARDOUS SUBSTANCES AND OTHER MATERIALS MAY HAVE OCCURRED THEREON OR THEREFROM. ADDITIONALLY, THE PROPERTY, INCLUDING PRODUCTION EQUIPMENT, MAY CONTAIN ASBESTOS, HAZARDOUS SUBSTANCES OR NORM. NORM MAY AFFIX OR ATTACH ITSELF TO THE INSIDE OF WELLS, MATERIALS AND EQUIPMENT AS SCALE OR IN OTHER FORMS, AND NORM-CONTAINING MATERIAL MAY HAVE BEEN BURIED OR OTHERWISE DISPOSED OF ON THE PROPERTY. SPECIAL PROCEDURES MAY BE REQUIRED FOR REMEDIATION, REMOVING, TRANSPORTING AND DISPOSING OF ASBESTOS, NORM, HAZARDOUS SUBSTANCES AND OTHER MATERIALS FROM THE PROPERTY.

Capitalized terms used herein but not defined in this Quitclaim Deed and Act of Sale shall have the respective meanings set forth in the Purchase and Sale Agreement.

The Grantor and Grantee intend that the terms of the Purchase and Sale Agreement do not merge into the terms of this Quitclaim Deed and Act of Sale. Nothing in this Assignment is intended to or shall be deemed to amend, modify, supplement, or limit in any manner any of the representations, warranties, covenants, agreements, rights, or obligations of any party under the Purchase and Sale Agreement. In the event of any conflict between the terms and conditions of this Quitclaim Deed and Act of Sale and the terms and conditions of the Purchase and Sale Agreement, the terms and conditions of the Purchase and Sale Agreement shall control.

Each party hereto agrees to take such further actions and to execute, acknowledge and deliver all such further documents as are reasonably requested by the other for carrying out the purposes of this Quitclaim Deed and Act of Sale or of any document delivered pursuant to this Quitclaim Deed and Act of Sale.

The provisions in Section 12.8 of the Purchase and Sale Agreement (*Governing Law; Jurisdiction; Venue; Jury Trial*) are hereby incorporated into this Quitclaim Deed and Act of Sale by reference, *mutatis mutandis*, as a part hereof. The provisions in Section 10.8 (*No Successor Liability*), Section 12.1 (*Expenses*), Section 12.2 (*Notices*), Section 12.3 (*Amendments*), Section 12.4 (*Waiver*), Section 12.9 (*Entire Agreement*), Section 12.14 (*No Recourse*) and Section 12.16(d) (*Miscellaneous Interpretation*) of the Purchase and Sale Agreement are hereby incorporated into this Quitclaim Deed and Act of Sale by reference, *mutatis mutandis*, as a part hereof.

The mailing address where property tax and assessment notices are to be mailed to the Grantee is 2000 W. Sam Houston Parkway S., Suite 1200, Houston, Texas 77042.

This Quitclaim Deed and Act of Sale may be executed in counterparts, each of which shall be deemed an original instrument, but all such counterparts together shall constitute but one agreement.

The covenants and agreements contained in this Quitclaim Deed and Act of Sale shall be binding upon and inure to the benefit of Grantor and Grantee and each of their respective successors and assigns. Except as expressly provided hereinabove, this Assignment is for the sole benefit of the Grantor and Grantee and their respective successors and their assigns, and nothing herein, express or implied, is intended to or shall confer upon any other Person any legal or equitable benefit, claim, cause of action, remedy or right of any kind.

If any provision of this Quitclaim Deed and Act of Sale is invalid, illegal or incapable of being enforced by any rule of Law or public policy, it shall not affect the validity or enforceability of the other provisions here and all other provisions of this Assignment shall nevertheless remain in full force and effect. Upon such determination that any provision is invalid, illegal or incapable of being enforced, the Grantor and Grantee shall negotiate in good faith to modify this Quitclaim Deed and Act of Sale so as to effect the original intent of the Grantor and Grantee as closely as possible in an acceptable manner to the end that the transactions contemplated hereby fulfilled to the greatest extent possible.

Commencing August 3, 2020, the Grantor (a “**Debtor**”) filed voluntary petitions with the United States Bankruptcy Court for the Southern District of Texas (the “**Bankruptcy Court**”) initiating their respective cases pending under chapter 11 of title 11 of the United States Code (the “**Bankruptcy Code**”) styled In re Fieldwood Energy LLC, et al., jointly administered under Case No. 20-33948 (MI) (each case of a Debtor, a “**Case**” and collectively, the “**Chapter 11 Cases**”), and in connection with the Chapter 11 Cases, the Debtors filed the Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors, dated June 25, 2021 (ECF No. 1751-1) (including any exhibits and schedules thereto and as may be further amended, supplemented, or otherwise modified from time to time, the “**Plan of Reorganization**”), a copy of which is available from <https://cases.primeclerk.com/fieldwoodenergy/Home-DocketInfo under Docket 1751>; and the Plan of Reorganization was confirmed by order of the Bankruptcy Court entered on June 25, 2021 (ECF No. 1751) (as may be amended, modified, and supplemented, the “**Confirmation Order**”), a copy of which is available from <https://cases.primeclerk.com/fieldwoodenergy/Home-DocketInfo under Docket 1751>. This Quitclaim Deed and Act of Sale is being consummated in accordance with the Plan of Reorganization and the Confirmation Order, and pursuant to Paragraph 55 of the Confirmation Order, in accordance with section 1146 of the Bankruptcy Code, the transfer of the Property is not subject to transfer taxes:

“55. Exemption for Certain Transfer Taxes. To the fullest extent permitted by applicable law, all sale transactions and asset transfers consummated by the Debtors and approved by the Bankruptcy Court on and after the Confirmation Date through and including the Effective Date, including (a) the issuance, distribution, transfer or exchange of any securities, instruments or documents, including the receipt and distribution by the Debtors of the New Equity Interests,



Warrants, Subscription Rights, and beneficial interests in the Single Share under the Plan, (b) the creation of any Lien, mortgage, deed of trust or other security interest, (c) all sale transactions and asset transfers consummated by the Debtors and approved by the Bankruptcy Court on and after the Confirmation Date through and including the Effective Date, including any transfers pursuant to the Credit Bid Transaction and the Divisive Merger or otherwise effectuated under the Plan, (d) any assumption, assignment, or sale by the Debtors of their interests in unexpired leases of nonresidential real property or executory contracts pursuant to section 365(a) of the Bankruptcy Code, (e) the grant of collateral under the Standby Loan Agreement and (f) the issuance, renewal, modification or securing of indebtedness (including, for the avoidance of doubt, the modifications and/or securing of indebtedness contemplated by the Exit Facility Documents) by such means, and the making, delivery or recording of any deed, mortgage or other instrument of transfer under, in furtherance of, or in connection with, the Plan, including this Order, shall constitute a “transfer under a plan” within the purview of section 1146 of the Bankruptcy Code, and shall not be subject to any document recording tax, stamp tax, conveyance fee or other similar tax, mortgage tax, real estate transfer tax, mortgage recording tax, Uniform Commercial Code filing or recording fee, regulatory filing or recording fee, sales tax, use tax or other similar tax or governmental assessment. This Order is and shall be binding upon and shall govern the acts of all entities, including without limitation, all filing agents, filing officers, title agents, title companies, recorders of mortgages, recorders of deeds, registrars of deeds, administrative agencies, governmental departments, secretaries of state, federal, state, and local officials, and all other persons and entities who may be required, by operation of law, the duties of their office, or contract, to accept, file, register, or otherwise record or release any document or instrument without requiring the payment of any filing or recording fees, documentary stamp tax, document recording tax, deed stamps, stamp tax, conveyance fee or other similar tax, mortgage tax, real estate transfer tax, mortgage recording tax, sales tax, use tax, transfer tax, intangible tax or similar tax or governmental assessment.”

The parties hereto waive the attachment of mortgage, conveyance, and tax certificates and relieve and release the undersigned Notary Public from all responsibility in connection therewith.

*[Remainder of page blank; signature pages follow.]*

STATE OF TEXAS                   §  
   §  
COUNTY OF HARRIS           §

THUS DONE AND SIGNED on this 26th day of August, 2021 but effective for all purposes as of the Effective Date by Grantor (through its undersigned representative) before me, the undersigned Notary Public in and for the foregoing jurisdiction, and the undersigned, competent witnesses, who sign their names below with Grantor (through its undersigned representative) and me, Notary, after a due reading of the whole.

Witnesses to all signatures on this page:

Signature: \_\_\_\_\_  
Name printed: \_\_\_\_\_

Signature: \_\_\_\_\_  
Name printed: \_\_\_\_\_

**GRANTOR:**

Fieldwood Energy Offshore LLC

By: \_\_\_\_\_  
Name: Thomas R. Lamme  
Title: Vice President

(Notary Seal)

\_\_\_\_\_  
Notary Public, State of TEXAS  
Name printed:  
Notarial Commission No.  
My Commission Expires: \_\_\_\_\_

STATE OF TEXAS                   §  
   §  
COUNTY OF HARRIS           §

THUS DONE AND SIGNED on this 26th day of August, 2021 but effective for all purposes as of the Effective Date by the Grantee (through its undersigned representative) before me, the undersigned Notary Public in and for the foregoing jurisdiction, and the undersigned, competent witnesses, who sign their names below with the Grantee (through its undersigned representative) and me, Notary, after a due reading of the whole.

Witnesses to all signatures on this page:

**GRANTEE:**

QuarterNorth Energy LLC

Signature: \_\_\_\_\_

Name printed: \_\_\_\_\_

By: \_\_\_\_\_

Name printed: Thomas R. Lamme

Title: Authorized Signatory

Signature: \_\_\_\_\_

Name printed: \_\_\_\_\_

(Notary Seal)

\_\_\_\_\_  
Notary Public, State of Texas

Name printed:

Notarial Commission No.

My Commission Expires:

\_\_\_\_\_

**Exhibit A**  
**The Property**

Name	State	County/Parish	Legal Description
Grand Isle Ward 61	Louisiana	Jefferson	<p>Those lands located in Section 32, Township 21 South, Range 25 East, Jefferson Parish, Louisiana associated with, relating to, or used in connection with the Grand Isle Tank Battery, including those lands more particularly described in the following instruments:</p> <p>Tract No. 1: Cash Sale of Property from Mrs. Alexizna B. Frasier, Administratrix of the Succession of Clarence Frazier, to Continental Oil Company, dated June 5, 1956, containing 22.18 acres, more or less, recorded in Conveyance Book 402, Page 303, Entry 78489, Jefferson Parish, Louisiana.</p> <p>Tract No. 2: Sale from Aurora M. Milliet, Alma Harris, and Douglas M. Milliet to Continental Oil Company, The Atlantic Refining Company, Tidewater Oil Company, and Cities Service Oil Company, dated March 16, 1966, containing 0.53 acres, more or less, recorded in Conveyance Book 632, Page 787, Entry 356043, Jefferson Parish, Louisiana.</p> <p>Tract No. 3: Cash Sale from Humble Companies Charitable Trust to Continental Oil Company, dated May 18, 1967, containing 4.50 acres, more or less, recorded in Mineral Lease Book 26, Folio 924, Entry 399510, Jefferson Parish, Louisiana.</p> <p>Tract No. 4: Cash Sale from Peter J. Marcello and Carlos Marcello to Continental Oil Company, Atlantic Richfield Company, Getty Oil Company, and Cities Service Oil Company, dated March 23, 1970, containing 3.67 acres, more or less, recorded in Conveyance Book 712, Page 900, Entry 483452, Jefferson Parish, Louisiana.</p> <p>Tract No. 5: Cash Sale from Rosamond St. Pierre and Isola Hebert St. Pierre to Continental Oil Company, Atlantic Richfield Company, Getty Oil Company, and Cities Service Oil Company, dated May 13, 1970, containing 0.70 acres, more or less, recorded in Conveyance Book 715, Folio 240, Entry 487542, Jefferson Parish, Louisiana.</p> <p>Tract No. 6: Cash Sale from Myrtle Duplantis Martin, Individually and as Co-Executor of the Succession of Edmond Martin, Jr., and B.J. Duplantis, Co-Executor of the Succession of Edmond Martin, Jr. to Continental Oil Company, Atlantic Richfield Company, Getty Oil Company, and Cities Service Oil Company, dated December 20, 1973, containing 1.38 acres, more or less, recorded in Conveyance book 805, Page 670, Entry 625692, Jefferson Parish Louisiana.</p>

Name	State	County/Parish	Legal Description
			<p>Tract No. 7: Cash Sale from Clyde W. Pregeant, Sr. to Continental Oil Company, Atlantic Richfield Company, Getty Oil Company, and Cities Service Oil Company, dated December 29, 1973, containing 0.14 acres, more or less, recorded in C.O.B. Book 806, Folio 318, Entry 626667, Jefferson Parish, Louisiana.</p> <p>Tract No. 8: Cash Sale from Clyde W. Pregeant, Sr. to Continental Oil Company, Atlantic Richfield Company, Getty Oil Company, and Cities Service Oil Company, dated February 12, 1974, containing 1.30 acres, more or less, recorded in C.O.B. Book 808, Folio 479, Entry 630719, Jefferson Parish, Louisiana.</p> <p>Tract No. 9: Cash Sale from Ralph J. Adams and Corinne Bonnette Adams to Conoco Inc., dated August 24, 1982, containing 0.76 acres, more or less, recorded in C.O.B. Book 103 1, Folio 185, Entry 1026570, Jefferson Parish, Louisiana.</p> <p>Tract No. 10: Sale from NL Industries, Inc. to Conoco Inc. dated November 12, 1986, containing 4.20 acres, more or less, recorded in C. O. B. Book 1608, Folio 253, Entry 86-59999, Jefferson Parish, Louisiana.</p> <p>Tract No. 11: Sale from NL Industries, Inc. to Conoco Inc. dated November 12, 1986, containing 0.34 acres, more or less, recorded in C. O. B. Book 1608, Folio 255, Entry 86-60000, Jefferson Parish, Louisiana.</p> <p>Tract No. 12: Cash Sale from John A. Collins and Donna G. Collins to Conoco Inc. dated November 25, 1986, containing 0.67 acres, more or less, recorded in C.O.B. Book 1609, Folio 272, Entry 86-60387, Jefferson Parish Louisiana.</p> <p>Tract No.13: Cash Sale from Louis J. Eymard, Ruth Marie Eymard Orgeron, Mamie Lee Mary Eymard Melancon, Rodney Joseph Eymard, Stella Rosalie Eymard Pierce and Michael Mitchell Eymard to Conoco Inc. dated November 13, 1986, containing 0.69 acres, more or less, recorded in C.O.B. Book 1602, Folio 323, Entry 86-58362, Jefferson Parish, Louisiana.</p> <p>Tract No. 14: Cash Sale from Michael M. Eymard and Lola Cheramie Eymard to Conoco Inc., dated November 13, 1986, containing 4.17 acres, more or less, recorded in C.O.B. Book 1602, Folio 320, Entry 86-58361, Jefferson Parish, Louisiana.</p>

[End of Exhibit A]

**Exhibit J-2**

**Form of Quitclaim Deed and Act of Sale for Owned Real Property (100% Fee Simple)**

[Attached]

PREPARED BY, AND WHEN  
RECORDED, RETURN TO:  
Leslie Steele Smith, Esq.  
Weil, Gotshal & Manges LLP  
200 Crescent Court, Suite 300  
Dallas, Texas 75201  
Phone: (214) 746-7740

**QUITCLAIM DEED AND ACT OF SALE**

**(100% FEE SIMPLE)**

ADDRESS AND PHONE FOR GRANTORS:  
Fieldwood Energy LLC  
Fieldwood Energy Offshore LLC  
Fieldwood Onshore LLC  
2000 W. Sam Houston Parkway S., Suite 1200  
Houston, Texas 77042  
Phone: (713) 630-8914

ADDRESS AND PHONE FOR GRANTEE:  
QuarterNorth Energy LLC  
2000 W. Sam Houston Parkway S., Suite 1200  
Houston, Texas 77042  
Phone: (713) 630-8914



**NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.**

**QUITCLAIM DEED AND ACT OF SALE**

**(100% FEE SIMPLE)**

BE IT KNOWN, that on the respective dates set forth below, but effective for all purposes as of 7:00 am (Central Prevailing Time) on August 27, 2021 (the “*Effective Date*”),

BEFORE the respective undersigned Notaries Public, duly commissioned and qualified in and for the respective jurisdictions set forth below, and in the presence of the respective undersigned competent witnesses,

PERSONALLY CAME AND APPEARED,

**Fieldwood Energy LLC** (Tax ID# XX-XX6778), a Texas limited liability company, **Fieldwood Energy Offshore LLC** (Tax ID# XX-XX4494), a Texas limited liability company, and **Fieldwood Onshore LLC** (Tax ID# XX-XX3489), a Delaware limited liability company, each of which has a mailing address of 2000 W. Sam Houston Parkway S., Suite 1200, Houston, Texas 77042 (each hereinafter referred to as, a “*Grantor*” and collectively, the “*Grantors*”) and that each is appearing herein through, as to Fieldwood Energy LLC, its duly authorized Senior Vice President, Thomas R. Lamme, and as to Fieldwood Energy Offshore LLC and Fieldwood Onshore LLC, its duly authorized Vice President, Thomas R. Lamme,

who declared that for the price of **TEN AND NO/100 DOLLARS (\$10.00)** cash, which the Grantee (as defined below) has well and truly paid in ready and current money to the Grantors who hereby acknowledge the receipt thereof and grant full acquittance and discharge therefor, each Grantor hereby QUITCLAIMS, GRANTS, BARGAINS, SELLS, CONVEYS AND DELIVERS, and by these presents has QUITCLAIMED, GRANTED, BARGAINED, SOLD, CONVEYED AND DELIVERED, with full substitution and subrogation to all rights and actions of warranty each Grantor may have, unto:

**QuarterNorth Energy LLC** (Tax ID# XX-XX3411), a Delaware limited liability company that has a mailing address of 2000 W. Sam Houston Parkway S., Suite 1200, Houston, Texas 77042 (hereinafter referred to as the “*Grantee*”), and that is appearing herein through its duly authorized Authorized Signatory, Thomas R. Lamme,

here present accepting, and purchasing for itself and its successors and assigns, and acknowledging due delivery and possession thereof, all of such Grantor's right, title, and interest in, to, under or derived from the property described on Exhibit A attached hereto and made a part hereof, together with all rights, privileges, servitudes, easements, licenses, appurtenances and improvements located thereon or appurtenant thereto (collectively, the “*Property*”).

**TO HAVE AND TO HOLD** the Property unto the Grantee, and its heirs, successors and assigns, forever, SUBJECT, HOWEVER, TO THE TERMS AND CONDITIONS OF THAT CERTAIN PURCHASE AND SALE AGREEMENT, DATED AUGUST 27, 2021, BY AND AMONG THE GRANTORS AND CERTAIN OTHER AFFILIATES OF THE GRANTORS, THE GRANTEE AND MAKO BUYER 2 LLC, A DELAWARE LIMITED LIABILITY COMPANY (THE “**PURCHASE AND SALE AGREEMENT**”), WITHOUT WARRANTY OF TITLE, EITHER EXPRESS OR IMPLIED EVEN FOR THE RETURN OF THE PURCHASE PRICE, THE GRANTEE ASSUMING THE RISK OF EVICTION AND BUYING AT ITS OWN PERIL AND RISK, BUT WITH FULL SUBSTITUTION AND SUBROGATION TO ALL RIGHTS AND ACTIONS OF WARRANTY EACH GRANTOR MAY HAVE.

GRANTEE ACKNOWLEDGES AND AGREES THAT THE PROPERTY SOLD PURSUANT TO THIS QUITCLAIM DEED AND ACT OF SALE IS SOLD, CONVEYED, TRANSFERRED AND ASSIGNED ON AN “AS IS, WHERE IS” BASIS “**WITH ALL FAULTS**” AND THAT, EXCEPT AS SET FORTH IN ARTICLE IV OF THE PURCHASE AND SALE AGREEMENT AND THE CERTIFICATES DELIVERED BY THE GRANTORS AT CLOSING PURSUANT TO THE PURCHASE AND SALE AGREEMENT (BUT SUBJECT TO THE TERMINATION OF REPRESENTATIONS AND WARRANTIES PURSUANT TO SECTION 13.1 OF THE PURCHASE AND SALE AGREEMENT), THE GRANTORS MAKE NO REPRESENTATIONS OR WARRANTIES, TERMS, CONDITIONS, UNDERSTANDINGS OR COLLATERAL AGREEMENTS OF ANY NATURE OR KIND, EXPRESS OR IMPLIED, BY STATUTE OR OTHERWISE, CONCERNING THE PROPERTY OR THE CONDITION, DESCRIPTION, QUALITY, USEFULNESS, QUANTITY OR ANY OTHER THING AFFECTING OR RELATING TO THE PROPERTY, INCLUDING WITHOUT LIMITATION ANY IMPLIED WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE, WHICH WARRANTIES ARE ALSO HEREBY EXPRESSLY DISCLAIMED. GRANTEE FURTHER ACKNOWLEDGES THAT THE GRANTORS HAVE MADE NO AGREEMENT OR PROMISE TO REPAIR OR IMPROVE ANY OF THE PROPERTY BEING SOLD TO GRANTEE, AND THAT GRANTEE TAKES ALL SUCH PROPERTY IN THE CONDITION EXISTING ON THE CLOSING DATE (SUBJECT TO SATISFACTION OR WAIVER OF THE CONDITIONS SET FORTH IN ARTICLE VII OF THE PURCHASE AND SALE AGREEMENT) “AS IS, WHERE IS” AND “**WITH ALL FAULTS**” AND WITHOUT WARRANTY OF TITLE. NOTHING HEREIN SHALL LIMIT GRANTEE’S REMEDIES IN THE EVENT OF FRAUD (AS DEFINED IN ANNEX I OF THE PURCHASE AND SALE AGREEMENT).

EXCEPT AS AND TO THE EXTENT EXPRESSLY SET FORTH IN ARTICLE IV OF THE PURCHASE AND SALE AGREEMENT OR THE CERTIFICATES DELIVERED BY THE GRANTORS AT CLOSING PURSUANT TO THE PURCHASE AND SALE AGREEMENT (BUT SUBJECT TO THE TERMINATION OF REPRESENTATIONS AND WARRANTIES PURSUANT TO SECTION 13.1 OF THE PURCHASE AND SALE AGREEMENT), AND WITHOUT LIMITING THE GENERALITY OF SECTION 2.8(a) OF THE PURCHASE AND SALE AGREEMENT, THE GRANTORS EXPRESSLY DISCLAIM ANY REPRESENTATION OR WARRANTY, EXPRESS, STATUTORY OR IMPLIED, AS TO (i) TITLE TO ANY OF THE PROPERTY, (ii) THE CONTENTS, CHARACTER OR NATURE OF ANY REPORT OF ANY PETROLEUM ENGINEERING CONSULTANT, OR ANY ENGINEERING, GEOLOGICAL OR SEISMIC DATA OR INTERPRETATION, RELATING TO THE PROPERTY, (iii) THE QUANTITY, QUALITY OR RECOVERABILITY OF HYDROCARBONS IN OR FROM THE PROPERTY, (iv) ANY ESTIMATES OF THE VALUE OF THE PROPERTY OR FUTURE REVENUES GENERATED BY THE PROPERTY, (v) THE PRODUCTION OF HYDROCARBONS FROM THE PROPERTY, (vi) THE CONDITION, QUALITY, SUITABILITY OR MARKETABILITY OF THE PROPERTY, INCLUDING THE MARKETABILITY OF ANY HYDROCARBONS, (vii) THE

AVAILABILITY OF GATHERING OR TRANSPORTATION FOR HYDROCARBONS FROM THE PROPERTY, (viii) THE CONTENT, CHARACTER OR NATURE OF ANY INFORMATION MEMORANDUM, REPORTS, BROCHURES, CHARTS OR STATEMENTS PREPARED BY OR ON BEHALF OF THE GRANTORS OR THIRD PARTIES WITH RESPECT TO THE PROPERTY, AND (ix) ANY OTHER MATERIALS OR INFORMATION THAT MAY HAVE BEEN MADE AVAILABLE TO GRANTEE OR ANY AFFILIATE OF GRANTEE, OR ITS OR THEIR EMPLOYEES, AGENTS, CONSULTANTS, REPRESENTATIVES OR ADVISORS IN CONNECTION WITH THE TRANSACTIONS CONTEMPLATED BY THIS QUITCLAIM DEED AND ACT OF SALE OR THE PURCHASE AND SALE AGREEMENT OR ANY DISCUSSION OR PRESENTATION RELATING THERETO. ANY AND ALL SUCH DATA, INFORMATION AND OTHER MATERIALS FURNISHED BY OR ON BEHALF OF THE GRANTORS IS PROVIDED TO GRANTEE AS A CONVENIENCE, AND ANY RELIANCE ON OR USE OF THE SAME SHALL BE AT GRANTEE'S SOLE RISK.

GRANTEE ACKNOWLEDGES THAT THE PROPERTY HAS BEEN USED TO EXPLORE FOR, DEVELOP AND PRODUCE HYDROCARBONS, AND THAT SPILLS OF WASTES, CRUDE OIL, PRODUCED WATER, HAZARDOUS SUBSTANCES AND OTHER MATERIALS MAY HAVE OCCURRED THEREON OR THEREFROM. ADDITIONALLY, THE PROPERTY, INCLUDING PRODUCTION EQUIPMENT, MAY CONTAIN ASBESTOS, HAZARDOUS SUBSTANCES OR NORM. NORM MAY AFFIX OR ATTACH ITSELF TO THE INSIDE OF WELLS, MATERIALS AND EQUIPMENT AS SCALE OR IN OTHER FORMS, AND NORM-CONTAINING MATERIAL MAY HAVE BEEN BURIED OR OTHERWISE DISPOSED OF ON THE PROPERTY. SPECIAL PROCEDURES MAY BE REQUIRED FOR REMEDIATION, REMOVING, TRANSPORTING AND DISPOSING OF ASBESTOS, NORM, HAZARDOUS SUBSTANCES AND OTHER MATERIALS FROM THE PROPERTY.

Capitalized terms used herein but not defined in this Quitclaim Deed and Act of Sale shall have the respective meanings set forth in the Purchase and Sale Agreement.

The Grantors and Grantee intend that the terms of the Purchase and Sale Agreement do not merge into the terms of this Quitclaim Deed and Act of Sale. Nothing in this Assignment is intended to or shall be deemed to amend, modify, supplement, or limit in any manner any of the representations, warranties, covenants, agreements, rights, or obligations of any party under the Purchase and Sale Agreement. In the event of any conflict between the terms and conditions of this Quitclaim Deed and Act of Sale and the terms and conditions of the Purchase and Sale Agreement, the terms and conditions of the Purchase and Sale Agreement shall control.

Each party hereto agrees to take such further actions and to execute, acknowledge and deliver all such further documents as are reasonably requested by the other for carrying out the purposes of this Quitclaim Deed and Act of Sale or of any document delivered pursuant to this Quitclaim Deed and Act of Sale.

The provisions in Section 12.8 of the Purchase and Sale Agreement (*Governing Law; Jurisdiction; Venue; Jury Trial*) are hereby incorporated into this Quitclaim Deed and Act of Sale by reference, *mutatis mutandis*, as a part hereof. The provisions in Section 10.8 (*No Successor Liability*), Section 12.1 (*Expenses*), Section 12.2 (*Notices*), Section 12.3 (*Amendments*), Section 12.4 (*Waiver*), Section 12.9 (*Entire Agreement*), Section 12.14 (*No Recourse*) and Section 12.16(d) (*Miscellaneous Interpretation*) of the Purchase and Sale Agreement are hereby

incorporated into this Quitclaim Deed and Act of Sale by reference, *mutatis mutandis*, as a part hereof.

The mailing address where property tax and assessment notices are to be mailed to the Grantee is 2000 W. Sam Houston Parkway S., Suite 1200, Houston, Texas 77042.

This Quitclaim Deed and Act of Sale may be executed in counterparts, each of which shall be deemed an original instrument, but all such counterparts together shall constitute but one agreement.

The covenants and agreements contained in this Quitclaim Deed and Act of Sale shall be binding upon and inure to the benefit of each Grantor and Grantee and each of their respective successors and assigns. Except as expressly provided hereinabove, this Assignment is for the sole benefit of the Grantors and Grantee and their respective successors and their assigns, and nothing herein, express or implied, is intended to or shall confer upon any other Person any legal or equitable benefit, claim, cause of action, remedy or right of any kind.

If any provision of this Quitclaim Deed and Act of Sale is invalid, illegal or incapable of being enforced by any rule of Law or public policy, it shall not affect the validity or enforceability of the other provisions here and all other provisions of this Assignment shall nevertheless remain in full force and effect. Upon such determination that any provision is invalid, illegal or incapable of being enforced, the Grantors and Grantee shall negotiate in good faith to modify this Quitclaim Deed and Act of Sale so as to effect the original intent of the Grantors and Grantee as closely as possible in an acceptable manner to the end that the transactions contemplated hereby fulfilled to the greatest extent possible.

Commencing August 3, 2020, the Grantors (each, a “Debtor” and collectively, the “Debtors”) filed voluntary petitions with the United States Bankruptcy Court for the Southern District of Texas (the “Bankruptcy Court”) initiating their respective cases pending under chapter 11 of title 11 of the United States Code (the “Bankruptcy Code”) styled In re Fieldwood Energy LLC, et al., jointly administered under Case No. 20-33948 (MI) (each case of a Debtor, a “Case” and collectively, the “Chapter 11 Cases”), and in connection with the Chapter 11 Cases, the Debtors filed the Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and its Affiliated Debtors, dated June 25, 2021 (ECF No. 1751-1) (including any exhibits and schedules thereto and as may be further amended, supplemented, or otherwise modified from time to time, the “Plan of Reorganization”), a copy of which is available from <https://cases.primeclerk.com/fieldwoodenergy/Home-DocketInfo> under Docket 1751; and the Plan of Reorganization was confirmed by order of the Bankruptcy Court entered on June 25, 2021 (ECF No. 1751) (as may be amended, modified, and supplemented, the “Confirmation Order”), a copy of which is available from <https://cases.primeclerk.com/fieldwoodenergy/Home-DocketInfo> under Docket 1751. This Quitclaim Deed and Act of Sale is being consummated in accordance with the Plan of Reorganization and the Confirmation Order, and pursuant to Paragraph 55 of the Confirmation Order, in accordance with section 1146 of the Bankruptcy Code, the transfer of the Property is not subject to transfer taxes:

“55. Exemption for Certain Transfer Taxes. To the fullest extent permitted by applicable law, all sale transactions and asset transfers consummated by the Debtors and approved by the

Bankruptcy Court on and after the Confirmation Date through and including the Effective Date, including (a) the issuance, distribution, transfer or exchange of any securities, instruments or documents, including the receipt and distribution by the Debtors of the New Equity Interests, Warrants, Subscription Rights, and beneficial interests in the Single Share under the Plan, (b) the creation of any Lien, mortgage, deed of trust or other security interest, (c) all sale transactions and asset transfers consummated by the Debtors and approved by the Bankruptcy Court on and after the Confirmation Date through and including the Effective Date, including any transfers pursuant to the Credit Bid Transaction and the Divisive Merger or otherwise effectuated under the Plan, (d) any assumption, assignment, or sale by the Debtors of their interests in unexpired leases of nonresidential real property or executory contracts pursuant to section 365(a) of the Bankruptcy Code, (e) the grant of collateral under the Standby Loan Agreement and (f) the issuance, renewal, modification or securing of indebtedness (including, for the avoidance of doubt, the modifications and/or securing of indebtedness contemplated by the Exit Facility Documents) by such means, and the making, delivery or recording of any deed, mortgage or other instrument of transfer under, in furtherance of, or in connection with, the Plan, including this Order, shall constitute a “transfer under a plan” within the purview of section 1146 of the Bankruptcy Code, and shall not be subject to any document recording tax, stamp tax, conveyance fee or other similar tax, mortgage tax, real estate transfer tax, mortgage recording tax, Uniform Commercial Code filing or recording fee, regulatory filing or recording fee, sales tax, use tax or other similar tax or governmental assessment. This Order is and shall be binding upon and shall govern the acts of all entities, including without limitation, all filing agents, filing officers, title agents, title companies, recorders of mortgages, recorders of deeds, registrars of deeds, administrative agencies, governmental departments, secretaries of state, federal, state, and local officials, and all other persons and entities who may be required, by operation of law, the duties of their office, or contract, to accept, file, register, or otherwise record or release any document or instrument without requiring the payment of any filing or recording fees, documentary stamp tax, document recording tax, deed stamps, stamp tax, conveyance fee or other similar tax, mortgage tax, real estate transfer tax, mortgage recording tax, sales tax, use tax, transfer tax, intangible tax or similar tax or governmental assessment.”

The parties hereto waive the attachment of mortgage, conveyance, and tax certificates and relieve and release the undersigned Notary Public from all responsibility in connection therewith.

*[Remainder of page blank; signature pages follow.]*

STATE OF TEXAS                   §  
   §  
COUNTY OF HARRIS           §

THUS DONE AND SIGNED on this 26th day of August, 2021 but effective for all purposes as of the Effective Date by each Grantor (through its undersigned representative) before me, the undersigned Notary Public in and for the foregoing jurisdiction, and the undersigned, competent witnesses, who sign their names below with each Grantor (through its undersigned representative) and me, Notary, after a due reading of the whole.

Witnesses to all signatures on this page:

Signature: \_\_\_\_\_  
Name printed: \_\_\_\_\_

**GRANTORS:**  
Fieldwood Energy LLC

By: \_\_\_\_\_  
Name printed: Thomas R. Lamme  
Title: Senior Vice President

Signature: \_\_\_\_\_  
Name printed: \_\_\_\_\_

Fieldwood Energy Offshore LLC  
Fieldwood Onshore LLC

By: \_\_\_\_\_  
Name printed: Thomas R. Lamme  
Title with respect  
to each Grantor: Vice President

(Notary Seal)

\_\_\_\_\_  
Notary Public, State of TEXAS  
Name printed:  
Notarial Commission No.  
My Commission Expires: \_\_\_\_\_

STATE OF TEXAS                   §  
   §  
COUNTY OF HARRIS           §

THUS DONE AND SIGNED on this 26th day of August, 2021 but effective for all purposes as of the Effective Date by the Grantee (through its undersigned representative) before me, the undersigned Notary Public in and for the foregoing jurisdiction, and the undersigned, competent witnesses, who sign their names below with the Grantee (through its undersigned representative) and me, Notary, after a due reading of the whole.

Witnesses to all signatures on this page:

**GRANTEE:**

QuarterNorth Energy LLC

Signature: \_\_\_\_\_

Name printed: \_\_\_\_\_

By: \_\_\_\_\_

Name printed: Thomas R. Lamme

Title: Authorized Signatory

Signature: \_\_\_\_\_

Name printed: \_\_\_\_\_

(Notary Seal)

\_\_\_\_\_  
Notary Public, State of Texas

Name printed:

Notarial Commission No.

My Commission Expires:

\_\_\_\_\_



STATE OF TEXAS           §  
                                     §  
COUNTY OF HARRIS       §

This instrument was acknowledged before me on this 26th day of August, 2021, by Thomas R. Lamme, Senior Vice President of Fieldwood Energy LLC, a Texas limited liability company, on behalf of said limited liability company.

---

NOTARY PUBLIC, State of Texas

STATE OF TEXAS           §  
                                     §  
COUNTY OF HARRIS       §

This instrument was acknowledged before me on this 26th day of August, 2021, by Thomas R. Lamme, Vice President of Fieldwood Energy Offshore LLC, a Texas limited liability company, and Fieldwood Onshore LLC, a Texas limited liability company, on behalf of said limited liability companies.

---

NOTARY PUBLIC, State of Texas

STATE OF TEXAS           §  
                                     §  
COUNTY OF HARRIS       §

This instrument was acknowledged before me on this 26th day of August, 2021, by Thomas R. Lamme, Authorized Signatory of QuarterNorth Energy LLC, a Delaware limited liability company, on behalf of said limited liability company.

---

NOTARY PUBLIC, State of Texas

**Exhibit A**  
**The Property**

Name	State	County/Parish	Legal Description
Fieldwood North Carencro	Louisiana	Lafayette	<p>PARCEL A</p> <p>A certain tract or parcel of land, together with all buildings and improvements thereon erected and thereto belonging, and all right of ways, privileges, servitudes, passages, appurtenances, rights, ways, possessions, prescriptions and advantages thereto belonging and appertaining, lying in and forming a portion of Section 71, Township 8 South, Range 4 East, Parish of Lafayette, State of Louisiana, and being designated as "TRACT 2A-1" and REMAINDER OF TRACT 2-A" on that certain plat of survey made by Paul N. Fontenot, Registered Land Surveyor dated October 29, 1982, a copy of which is attached to Act No. 82-032430 of the records of Lafayette Parish, Louisiana, and made a part hereof by reference thereto, and being bounded on the North now or formerly by property of Ferdinand Guilbeau or assigns, on the East by property of State of Louisiana and Louisiana Department of Transportation and Development or assigns, on the South by. Tract 2B owned by George Guilbeau or assigns, and on the West by property of Raoul Guilbeau or assigns; the said property is further described, according to the said plat of survey as follows: Commence at a concrete monument which marks the Northwest corner of the property acquired by the State of Louisiana and the Louisiana Department of Transportation from Roy Guilbeau by deed recorded under File No. 77-11866 of the records of Lafayette Parish, Louisiana, which monument also marks the Northeast corner of the property herein conveyed and is hereinafter referred to as the point of beginning, and run South 15°51'07" East a distance of 256.95 feet to monument at Southeast corner of the property; thence North 68°43'57" West a distance of 647.77 feet to the Southwest corner of the property; thence North 21 °12'40" East a distance of 203.61 feet to the Northwest corner of the property, and thence South 68°52'50" East a distance of 492.91 feet to the point of beginning.</p> <p>Being a portion of the same property acquired by Bertrand Enterprises of Acadiana, LLC from L.L. Investment Properties, L.L.C. by that certain Cash Sale dated April 8, 2010 and recorded April 12, 2010 under File No. 2010-12808 of the conveyance records of Lafayette Parish, Louisiana.</p>

Name	State	County/Parish	Legal Description
			<p>PARCEL B</p> <p>(i) That certain parcel of land, together with all buildings and improvements thereon erected and thereto belonging, and all right of ways, privileges, servitudes, passages, appurtenances, rights, ways, possessions, prescriptions and advantages thereto belonging and appertaining, being located in Lafayette Parish, Louisiana, being that certain 0.439 ACRE TRACT located in Section 71, Township 8 South, Range 4 East, being bounded on the North by Albert LeBlanc or assigns, on the West and South by the remainder of Tract 2B, and on the East by US Highway 167, being more fully described in that certain plat of survey by Michael J. Breaux, dated October 9, 1996, a copy of same being attached to File No. 96-39578 and made a part hereof by reference thereto. Being the same property acquired by Nolan Joseph Benoit, et ux by Cash Sale from George Guilbeau dated October 25, 1996, recorded as File No. 96-39578, of the conveyance records of Lafayette Parish, Louisiana.</p> <p>(ii) That certain parcel of land, together with all buildings and improvements thereon erected and thereto belonging, and all right of ways, privileges, servitudes, passages, appurtenances, rights, ways, possessions, prescriptions and advantages thereto belonging and appertaining, being located in Lafayette Parish, Louisiana, being that certain 2.97 acre tract located in Section 71, Township 8 South, Range 4 East, being bounded on the North by Albert LeBlanc or assigns, on the West by Raoul Guilbeau or assigns, on the South by Jean Essie Guilbeau or assigns, and on the East by Tract 2B and U.S. Highway 167, being more fully described in that certain plat of survey by Michael J. Breaux, dated November 6, 1998, and being designated as "TRACT 2-B-2" therein and having those dimensions described therein, a copy of said survey being attached to File No. 98-49420. Being the same property acquired by Nolan Joseph Benoit, et ux from Anna Begnaud Guilbeau by Cash Sale dated November 13, 1998, recorded as File No. 98-49420, of the conveyance records of Lafayette Parish, Louisiana.</p> <p>Being a portion of the same property acquired by Bertrand Enterprises of Acadiana, LLC from L.L. Investment Properties, L.L.C. by that certain Cash Sale dated April 8, 2010 and recorded April 12, 2010 under File No. 2010-12808 of the conveyance records of Lafayette Parish, Louisiana.</p> <p>The Property bears a municipal address of 4677 NW Evangeline Thruway, Carencro, Louisiana 70520.</p>

Name	State	County/Parish	Legal Description
P Kestler AB 347 – Bay City Compressor	Texas	Matagorda	5.694 Acre Tract of land situated in the Philip Kestler Survey Abstract 347
San Leon – 10A Edwards	Texas	Galveston	<p> Lot 27, Blk 20;  Lot 44, Blk 46;  Lot 12, Blk 83;  Lot 25, Blk 84;  Lots 11-14, 28, 33-36, 44-46, Blk 92;  Lot 18, Blk 93;  Lots 9-10; Blk 98A;  Lots 21-24, Blk 110;  Lot 35, Blk 113;  Lot 12, Blk 120;  Lot 12, Blk 122;  Lot 12, Blk 123;  Lot 12; Blk 124;  Lot 12, Blk 127;  Lot 12, Blk 129;  Lot 12, Blk 130;  Lot 12, Blk 131;  Lots 1-13, 19-48, Blk 138;  Lots 1-48, Blk 139;  Lots 6-11, 15-16, Blk 140;  Lots 27-30, Blk 146;  Lots 9-11, 29-33, Blk 147;  50% interest in Lot 32, Blk 159;  Lots 5-8, Blk 178;  Lot 12, Blk 180;  Lot 12, Blk 187  Amos Edwards Survey, A-10 </p>

[End of Exhibit A]

**Exhibit K**  
**Form of Office Assets Conveyance**

[Attached]

**Form of Bill of Sale, Assignment and Assumption Agreement (Office Assets)****BILL OF SALE, ASSIGNMENT AND ASSUMPTION AGREEMENT**

This BILL OF SALE, ASSIGNMENT AND ASSUMPTION AGREEMENT (this “**Assignment**”) is executed as of August 27, 2021, but effective for all purposes as of 7:00 am (Central Prevailing Time) on August 27, 2021 (the “**Effective Time**”), from Fieldwood Energy LLC, a Texas limited liability company, Fieldwood Energy Inc., a Delaware corporation, Dynamic Offshore Resources NS, LLC, a Texas limited liability company, Fieldwood Energy Offshore LLC, a Texas limited liability company, Fieldwood Onshore LLC, a Delaware limited liability company, Fieldwood SD Offshore LLC, a Texas limited liability company, Fieldwood Offshore LLC, a Delaware limited liability company, Bandon Oil and Gas GP, LLC, a Texas limited liability company, Bandon Oil and Gas, LP, a Texas limited partnership, Fieldwood Energy SP LLC, a Louisiana limited liability company, Galveston Bay Pipeline LLC, a Delaware limited liability company, Galveston Bay Processing LLC, a Delaware limited liability company, FW GOM Pipeline, Inc., a Delaware corporation, and GOM Shelf LLC, a Delaware limited liability company, each of which has a mailing address of 2000 W. Sam Houston Parkway S., Suite 1200, Houston, Texas 77042 (each an “**Assignor**” and collectively the “**Assignors**”), to QuarterNorth Energy LLC, a Delaware limited liability company with a mailing address of 2000 W. Sam Houston Parkway S., Suite 1200, Houston, Texas 77042 (“**Assignee**”). The Assignors, on the one hand, and Assignee, on the other hand, may be referred to individually as a “**Party**” or collectively as the “**Parties**.” Capitalized terms used herein but not defined in this Assignment shall have the respective meanings set forth in the Purchase and Sale Agreement (as defined below).

**RECITALS**

**WHEREAS**, the Assignors, Assignee, and Mako Buyer 2 LLC, a Delaware limited liability company and a wholly-owned subsidiary of Assignee (“**Buyer 2**”), have entered into that certain Purchase and Sale Agreement, dated August 27, 2021 (as amended, the “**Purchase and Sale Agreement**”), which contemplates the sale by the Assignors to Assignee of the Office Assets; and

**WHEREAS**, in connection with the consummation of the transactions contemplated by the Purchase and Sale Agreement, each of the Assignors desires to assign its rights and obligations under the Office Assets to Assignee, and Assignee desires to accept such assignment.

**ASSIGNMENT**

**NOW, THEREFORE**, for good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged by the Parties, the Parties, intending to be legally bound, do hereby agree, subject to the terms and conditions set forth in the Purchase and Sale Agreement, as follows:

**Section 1. Assignment.** Each of the Assignors hereby sells, assigns, conveys, transfers and delivers to Assignee all right, title, and interest of such Assignor in, to, under or derived from all furniture and other personal (movable) property owned by such Assignor and located at the real property more particularly described in Exhibit 1 hereto (collectively, the “Office Assets”), and Assignee hereby purchases, acquires and accepts from each of the Assignors, such Assignor’s right, title and interest in, to, under or derived from the Office Assets.

**Section 2. Further Assurances.** Each Assignor and Assignee agrees to take such further actions and to execute, acknowledge and deliver all such further documents as are reasonably requested by the other for carrying out the purposes of this Assignment or of any document delivered pursuant to this Assignment.

**Section 3. Assignment Subject to Purchase Agreement.** This Assignment is expressly subject to the terms and conditions of the Purchase and Sale Agreement. The Assignors and Assignee intend that the terms of the Purchase and Sale Agreement do not merge into the terms of this Assignment. Nothing in this Assignment is intended to or shall be deemed to amend, modify, supplement, or limit in any manner any of the representations, warranties, covenants, agreements, rights, or obligations of the Assignors, Assignee and Buyer 2 under the Purchase and Sale Agreement. In the event of any conflict between the terms and conditions of this Assignment and the terms and conditions of the Purchase and Sale Agreement, the terms and conditions of the Purchase and Sale Agreement shall control.

**Section 4. Headings.** The headings of the sections of this Assignment and any listing of its contents are for guidance and convenience of reference only and shall not limit or otherwise affect any of the terms or provisions of this Assignment.

**Section 5. Governing Law; Jurisdiction; Venue; Jury Trial.** The provisions in Section 12.8 of the Purchase and Sale Agreement (*Governing Law; Jurisdiction; Venue; Jury Trial*) are hereby incorporated into this **Section 5** by reference, *mutatis mutandis*, as a part hereof.

**Section 6. Other Provisions.** The provisions in Section 10.8 (*No Successor Liability*), Section 12.1 (*Expenses*), Section 12.2 (*Notices*), Section 12.3 (*Amendments*), Section 12.4 (*Waiver*), Section 12.9 (*Entire Agreement*), Section 12.13 (*Obligations of the Sellers*), Section 12.14 (*No Recourse*) and Section 12.16(d) (*Miscellaneous Interpretation*) of the Purchase and Sale Agreement are hereby incorporated into this **Section 6** by reference, *mutatis mutandis*, as a part hereof.

**Section 7. Counterparts.** This Assignment may be executed in any number of counterparts, each of which shall be deemed an original, but all of which together shall constitute but one and the same agreement.

**Section 8. Parties in Interest; No Third-Party Beneficiaries.** The covenants and agreements contained in this Assignment shall be binding upon and inure to the benefit of each Assignor and Assignee and each of their respective successors and assigns. This Assignment is for the sole benefit of the Parties and their respective successors and their assigns, and nothing



herein, express or implied, is intended to or shall confer upon any other Person any legal or equitable benefit, claim, cause of action, remedy or right of any kind.

**Section 9. Severability.** If any provision of this Assignment is invalid, illegal or incapable of being enforced by any rule of Law or public policy, it shall not affect the validity or enforceability of the other provisions here and all other provisions of this Assignment shall nevertheless remain in full force and effect. Upon such determination that any provision is invalid, illegal or incapable of being enforced, the Parties shall negotiate in good faith to modify this Assignment so as to effect the original intent of the Parties as closely as possible in an acceptable manner to the end that the transactions contemplated hereby fulfilled to the greatest extent possible.

[Remainder of page intentionally left blank; signature pages follow.]



STATE OF \_\_\_\_\_ §  
COUNTY OF \_\_\_\_\_ §

THUS DONE AND SIGNED on this \_\_\_\_\_, 2021 but effective for all purposes as of the Effective Time by Assignee (through its undersigned representative) before me, the undersigned Notary Public in and for the foregoing jurisdiction, and the undersigned, competent witnesses, who sign their names below with Assignee (through its undersigned representative) and me, Notary, after a due reading of the whole.

Witnesses to all signatures on this page:

**ASSIGNEE:**

QuarterNorth Energy LLC

Signature: \_\_\_\_\_  
Name printed: \_\_\_\_\_

By: \_\_\_\_\_  
Name printed: \_\_\_\_\_  
Title: \_\_\_\_\_

Signature: \_\_\_\_\_  
Name printed: \_\_\_\_\_

(Notary Seal)

\_\_\_\_\_  
Notary Public, State of \_\_\_\_\_  
Name printed: \_\_\_\_\_  
Notarial Commission No. \_\_\_\_\_  
My Commission Expires: \_\_\_\_\_

**[END OF SIGNATURE PAGES]**

Exhibit 1 to  
Bill of Sale, Assignment and Assumption Agreement (Office Assets)

(1) that certain Sublease Agreement, dated as of September 30, 2013, between Apache Corporation, as sublessor, and Fieldwood Energy LLC, as sublessee, for space in the building known as One BriarLake Plaza located at 2000 West Sam Houston Parkway South, Houston, Texas, as amended by (i) First Amendment to Sublease Agreement, dated as of January 2, 2014, (ii) Second Amendment to Sublease Agreement, dated as of September 7, 2017, (iii) Third Amendment to Sublease Agreement, dated as of May 28, 2018, and (iv) Fourth Amendment to Sublease, dated as of January 1, 2021.

(2) that certain Lease Agreement dated as of April 5, 2017 effective as of September 1, 2017, between Fieldwood Energy LLC and Ronnie White Custom Homes, L.L.C., as amended, covering Suites 700, 800 and 900 of 2104 West Pinhook Road, Lafayette, Louisiana

(3) that certain Lease dated as of November 15, 2019, by and between Cheyenne Services, LLC, as lessor, and Fieldwood Energy LLC, as lessee, for leased premises located at 108 Galbert Rd., Lafayette, LA, as amended by (i) First Amendment to Lease, executed April 26, 2020 and (ii) Second Amendment to Lease, executed November 10, 2020.

(4) that certain Sublease, dated December 22, 2018, by and between The Lubrizol Corporation, as sublandlord, and Fieldwood Energy LLC, as subtenant, for Suite 320 in the building known as One Briarlake Plaza and located at 2000 W. Sam Houston Parkway South, Houston, Texas, and that certain Consent to Sublease, effective as of January 29, 2019.

[End of Exhibit 1]

**Exhibit L**  
**Form of Contract Operating Agreement**

[Attached]

## CONTRACT OPERATING AGREEMENT

This Contract Operating Agreement (this “Agreement”), dated and effective as of August 27, 2021 (the “Effective Date”), is by and among QuarterNorth Energy LLC, a Delaware limited liability company (the “Operator”) and Fieldwood Energy III LLC, a Texas limited liability company (the “Owner”). Operator and Owner are sometimes referred to collectively as the “Parties” and individually as a “Party”.

**WHEREAS**, Fieldwood Energy III LLC is a resulting entity of a divisive merger effected in connection with the confirmed plan of reorganization of Chapter 11 Case 20-33948, *In re: Fieldwood Energy LLC et al.*, in the United States Bankruptcy Court for the Southern District of Texas, Houston Division (the “Plan”);

**WHEREAS**, Owner is the operator, as designated by the Bureau of Ocean Energy Management of the United States Department of the Interior (“BOEM”) or the Bureau of Safety and Environmental Enforcement of the United States Department of the Interior (“BSEE”) or pursuant to a joint operating (or similar) agreement, of the Owner Assets (as defined below);

**WHEREAS**, in accordance with the Plan, Owner does not have, as of the Effective Date, employees and requires a third party to provide operational, technical, accounting and administrative services for the Owner Assets;

**WHEREAS**, as set forth herein and for the Service Term (as defined in Section 4.1 herein) the Owner Assets must be maintained and monitored, and, Owner has requested that Operator maintain and monitor the Owner Assets and operate such assets, by providing certain operational, technical, accounting and administrative services with respect to the Owner Assets, upon the terms and conditions set forth herein, and Operator has agreed to do so;

**WHEREAS**, Owner is a party to that certain U.S. Department of the Interior Settlement Agreement, dated on or about the date hereof, with the United States Department of the Interior by and through the Bureau of Safety and Environmental Enforcement (the “Settlement Agreement”), pursuant to which, Owner has certain obligations;

**WHEREAS**, Operator, on the terms set forth in the Master Services Agreement between the Owner and the Operator dated as of the date hereof (the “MSA”), will provide certain services to Owner to enable Owner to fulfill Owner’s obligations under the Settlement Agreement with respect to the Decom. Wells and Pipelines (as defined in the Settlement Agreement) (the “Specified Decommissioning Services”);

**WHEREAS**, pursuant to Section B of the Settlement Agreement, Owner is the Responsible Party (as defined in the Settlement Agreement) with respect to certain Allocated INCs (as defined in the Settlement Agreement), and Operator, on the terms set forth herein, will provide certain services to Owner to enable Owner to perform its obligations pursuant to Section B of the Settlement Agreement with respect to Owner’s Allocated INCs (the “Specified Remediation Services” and the assets covered by these services shall be referred to as the “Remediation Assets”);

**WHEREAS**, pursuant to Section 5.13(b) of the Plan, Owner has certain obligations to provide Transition Services (as defined in the Plan) with respect to the Specified Abandoned Properties (as defined in the Plan) (the “Specified Transition Services”), and, upon the terms and conditions set forth herein, and Operator has agreed to provide services with respect to the Specified Transition Services;

**WHEREAS**, pursuant to that certain Eni Term Sheet Implementation Agreement (“Eni Agreement”), the appropriate Debtors have withdrawn as operator of the Specified Eni Assets (“Specified Eni Assets” means the “Specified Assets” as defined in the Eni Turnkey Agreement) and thereafter abandoned their interests in these assets, and Fieldwood Energy Offshore LLC and any other Debtors which owned or operated an interest in the Specified Eni Assets have appointed Owner as their agent to conduct the Agreed Activities and Initial Safe Out (as such terms are defined in that certain Turnkey Removal Agreement with Eni Petroleum US LLC, dated as of August 27, 2021 (the “Eni Turnkey Agreement”)) (the COPAS referenced by the Eni Turnkey Agreement are attached hereto as Exhibit E);

**WHEREAS**, pursuant to Section 1.12 of the Eni Turnkey Agreement Operator has agreed to conduct the Agreed Activities, the Initial Safe Out and Decommissioning, and to manage, on behalf of Owner, the Specified Eni Assets until the commencement of the Decommissioning (as defined in the Eni Turnkey Agreement).

**NOW, THEREFORE**, in consideration of the premises and of the mutual promises, covenants, conditions, and agreements contained herein, and for other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties hereby agree as follows:

## **ARTICLE I. SERVICES**

**Section 1.1 Services.** Subject to the terms of this Agreement, Operator shall provide or cause to be provided the specific services described on Exhibit A (collectively, the “Services”) for:

- (i) the Owner’s assets identified on Exhibit B-1 (the “Owner Assets”);
- (ii) the Specified Abandoned Properties identified on Exhibit B-2 but solely to the extent Owner is required to provide Specified Transition Services pursuant to Section 5.13(b) of the Plan;
- (iii) the Remediation Assets but solely limited to the extent Owner is required to provide Specified Remediation Services pursuant to the Settlement Agreement;



(iv) the Specified Eni Assets, to the extent required by Section 1.12 of the Eni Turnkey Agreement to be performed by Operator pursuant to a contract operator agreement, and excluding the other services to be performed under the Eni Turnkey Agreement (e.g. the Agreed Activities, the Initial Safe Out and the Decommissioning) (the “Eni Specified Services”); and

(v) the Delayed FERC-Regulated, the Delayed Marketing Contracts and the Hydrocarbon Purchase Agreements (together, the “Delayed Assets”);

all in accordance with the standard of performance set forth in Section 1.2 below, with respect to the Services.

All products of Services performed hereunder by Operator for Owner or otherwise in respect of the Assets (defined below) shall belong exclusively to Owner, and Operator shall retain no ownership, interest, or rights therein. Notwithstanding anything herein to the contrary, Services shall not include (i) decommissioning, including the decommissioning of the Owner’s Assets or the Specified Decommissioning Services, which (including the Specified Decommissioning Services) shall be performed by Operator pursuant to a MSA executed concurrently herewith, (ii) or any services required by the Eni Turnkey Agreement (other than Section 1.12 of the Eni Turnkey Agreement).

“Assets” means the Owner Assets, the Delayed Assets, the Decom. Wells and Pipelines, the properties covered by the Specified INCs or the Specified Transition Services, Specified Eni Assets, and the Specified Abandoned Properties.

**Section 1.2 Standard of Performance.** Subject to the terms of this Agreement, Operator shall perform or cause to be performed the Services (a) in substantially the same manner as such Services were provided by Fieldwood Energy LLC or its Affiliates with respect to the Assets prior to the confirmation of the Plan, (b) as a reasonably prudent operator as the contract service provider hereunder would perform such Services, (c) in a good and workmanlike manner, (d) with due diligence and dispatch, (e) in accordance with good oilfield practices, and (f) in compliance with Section 5.13(b) of the Plan (where applicable), the Settlement Agreement (where applicable), the Eni Turnkey Agreement (where applicable), the provisions of the Delayed FERC-Regulated Assets, Delayed Marketing Contracts, Hydrocarbon Purchase Agreements (in each case, where applicable) and all Laws (as defined below), licenses, authorizations and permits; **PROVIDED, HOWEVER, THAT IN NO EVENT SHALL OPERATOR HAVE ANY OBLIGATIONS OR LIABILITY TO ANY OWNER GROUP MEMBER (AS DEFINED IN SECTION 6.2) EXCEPT FOR DAMAGES BOTH (I) ARISING OUT OF THIS AGREEMENT AND (II) CAUSED BY, ARISING OUT OF, OR RESULTING FROM THE GROSS NEGLIGENCE, FRAUD OR WILLFUL MISCONDUCT OF ANY MEMBER OF OPERATOR GROUP (AS DEFINED IN SECTION 6.1).** Operator represents, warrants and agrees that as of the Effective Date and for the Service Term of this Agreement with respect to the Delayed FERC-Regulated Assets, Delayed Marketing Contracts, and Hydrocarbon Purchase Agreements, Operator shall obtain and maintain, for the benefit of Owner and/or Fieldwood Energy Offshore LLC, as applicable, and at

no expense to Owner, all bonds or other credit assurance or security required by applicable Laws and/or the Delayed FERC-Regulated Assets, Delayed Marketing Contracts, and Hydrocarbon Purchase Agreements. For purposes of this Agreement, “Laws” means any and all applicable laws, statutes, codes, constitutions, ordinances, decrees, writs, injunctions, orders, judgments, principles of common law, rules, licenses, authorizations, or regulations (including environmental laws) that are promulgated, issued, or enacted by any Governmental Authority (as defined below) having jurisdiction. In providing the Services to Owner, Operator may use, at its discretion, its own personnel or the personnel of any of Operator’s Affiliates or employ the services of contractors, subcontractors, vendors, or other third parties. For purposes of this Agreement, “Affiliates” with respect to a Party means any person or entity that controls, is controlled by or is under common control with such Party where control means the direct or indirect power to direct the management of the entity at issue. For the avoidance of doubt, neither of Owner nor any of its subsidiaries shall constitute an Affiliate of Operator for purposes of this Agreement.

**Section 1.3 Independent Contractor.** At all times during the performance of Services by Operator, all persons performing such Services who shall be in the employ and/or under the control of Operator or its Affiliates (including agents, contractors, temporary employees, and consultants) shall be independent from Owner and not employees of Owner and shall not be entitled to any payment, benefit, or perquisite directly from Owner on account of such Services, including, but not limited to, group insurance and participation in any employee benefit and pension plans maintained by Owner or any Affiliate of Owner. Operator will not be required to provide any Services the provision of which would violate applicable Laws. Notwithstanding any other provision contained elsewhere in this Agreement, in all cases where the Louisiana Worker’s Compensation Act, La. Rev. Stat. § 23.1021 et seq., applies to any Services hereunder, the Parties acknowledge and agree that all such Services are an integral part of and are essential to the ability of Owner to generate Owner’s goods, products, or services, and that the employees of Operator and their contractors providing such Services, whether direct, statutory, borrowed, or otherwise, are statutory employees of Owner in accordance with the Louisiana Worker’s Compensation Act, La. Rev. Stat. § 23.1021 et seq. In such event, the Parties agree that Owner is and shall be deemed a statutory employer of Operator’s employees for the sole purposes of La. Rev. Stat. § 23.1061(A)(3), as the same may be amended from time to time.

**Section 1.4 Records.** Operator shall use commercially reasonable efforts to maintain or cause to be maintained true and correct records of all receipts, invoices, reports, and such other documents as are customarily maintained by Operator for its own operations relating to each Service rendered hereunder for a period of the later of (i) three (3) years following the end of the calendar year during which the end of the Service Term (as defined in Section 4.1) for such Service occurs or (ii) such other time required by applicable Law or by the Hydrocarbon Purchase Agreements. All such receipts, invoices, reports, and other documents are the property of Owner. Operator shall maintain such receipts, invoices, reports, and records and Owner shall have reasonable access thereto during normal business hours at Operator’s offices at the address specified in Section 7.2 below.

**Section 1.5 Representatives.** Each Party shall, at all times during the Service Term, keep one or more representatives available either by telephone, electronic mail, or in person during normal business hours, to receive communications from the other Party regarding the day-to-day Services and to respond to inquiries concerning the performance of the day-to-day Services. For the avoidance of doubt, all Notices required or permitted hereunder shall be delivered pursuant to Section 7.2 of this Agreement. Operator's representatives are designated along with their contact information on Exhibit C hereto. Each Party may replace any of its representatives or designate such other representatives from time to time by written notice to the other Parties delivered pursuant to Section 7.2. At all times while this Agreement remains in effect, Owner shall cause at least one of its representatives to be included on Owner's BOEM "qualification card" as an authorized signatory for Owner.

**Section 1.6 Limitation of Services.**

Notwithstanding anything herein to the contrary, Owner acknowledges certain personnel of Operator and/or its Affiliates involved in the provision of the Services may leave the employment of Operator and/or its Affiliates or have their employment or contract with Operator or its Affiliates terminated during the term of this Agreement. The Services shall not include providing any technical evaluations regarding any proposal for drilling, reworking, or other capital expenditure projects, or the new development of any assets. Operator makes no representation or warranty regarding the ability of Operator and/or its Affiliates to retain any employees, contractors, or subcontractors and neither Operator nor any of its Affiliates shall have any liability to Owner as to the result of the loss of any such employees, contractors, or subcontractors. Operator and its Affiliates shall use commercially reasonable efforts to report all information accurately, but shall not be responsible for the accuracy or completeness of any information furnished by any other party for inclusion in any reports or for results obtained by use of any inaccurate information so furnished.

Notwithstanding any other provision in this Agreement or the Agency Agreement (attached as Exhibit D hereto) to the contrary:

- (i) Operator shall have no obligation to be designated with BOEM, BSEE, or any other applicable state, local, or federal governmental entity (each individually, a "Governmental Authority"; and collectively, "Governmental Authorities") as an agent, designated operator, designated applicant, designated payor, or responsible party, or any other similar designation or appointment for any of the Assets;
- (ii) Operator shall not be required to make on behalf of Owner or relating to any Asset any filing, payment, or submission (or otherwise take any action) that, under applicable Law, may be made only by a party designated with BOEM, BSEE, or other Governmental Authority as an agent designated operator, designated applicant, designated payor, or responsible party for Owner or that could make Operator directly liable or responsible to BOEM, BSEE, or other Governmental Authority, or any other third party;

- (iii) Operator shall have no obligation to (A) post any bond or other security on behalf of Owner or in connection with the Owner Assets, the Specified Abandoned Properties, Remediation Assets, or the Services or, (B) other than with respect to the Eni Specified Services, the Specified Transition Services and the Specified Remediation Services, to make any payment directly out of Operator's own funds for any Services;
- (iv) Operator shall have no obligation to provide any Service for which a third party is (under a joint operating agreement, contract services agreement or otherwise) obligated to, or to the extent such third party is providing such service, permitted to, provide the same service for Owner; provided, however, that Operator's use of a subcontractor to perform any part of the Services shall not excuse Operator from the obligation to perform such Services;
- (v) Owner acknowledges and agrees that it will remain responsible for providing any bond or security and, subject to Sections 3.1 and 3.6, making any payment to any third party that may be required in connection with Services provided in relation to any Owner Assets;
- (vi) if Operator reasonably believes that it cannot perform any Service without creating a breach of an agreement to which Owner is a party or an Asset is bound, and/or violating the Law, Operator shall have no obligation to perform such Service and such Service shall no longer be included within the Services, and Operator shall give prompt, written notice of such issue to Owner, prior to the discontinuation of such Service, with detailed descriptions of the agreement in question and the breach and/or violation Operator believes will be created. In the event such possible breach and/or violation is cured or remedied within thirty (30) days following Owner's receipt of such notice, Operator shall perform such Service only insofar as performance would not create the breach or violation; and
- (vii) in the performance of the Services, Operator must obtain consent of Owner to perform any of the following actions on behalf of Owner: make any payment to renew or extend a lease; plug and abandon any well; execute, amend, waive, release, extend, terminate, or otherwise modify any of the governmental approvals, leases, or other agreements related to the Assets (other than an agreement in the ordinary course of business with a service provider using agreements substantially in the form previously used or other forms reasonably approved by Owner); enter into any contract with respect to any of the foregoing in this Section 1.6; or take any actions that are listed on Exhibit A hereto as requiring Owner's consent.

Operator and Owner shall use commercially reasonable efforts to obtain, and to keep and maintain in effect (or to cause their respective Affiliates to obtain, and to keep and maintain in effect), all governmental or third party licenses and consents required for the provision of any Service by Operator in accordance with the terms of this Agreement. The direct, out-of-pocket costs relating to obtaining any such licenses or consents shall be borne by Owner (except to the extent (a) such licenses or consents are required to perform the Specified Transition Services, Specified Remediation Services or Eni Specified Services and no other Services hereunder, or (b) Operator also utilizes such licenses or consents for the purpose of providing services in

support of operations other than those for Owner or in connection with the Services, in which case Operator shall pass through such costs to Owner in accordance with Section 3.1 in proportion to the use of such licenses or consents for the purpose of providing Services hereunder as compared to all uses of such licenses and consents by Operator) and none of Operator or any of its Affiliates shall be required to pay any money or other consideration or grant any other accommodation to any person (including any amendment to any contract) or initiate any action, suit, or proceeding against any person to obtain any such license or consent. Operator shall have no obligation to provide any Services which require any such licenses or consents which are not obtained. In the event Owner chooses to pursue any action, suit, or proceeding against any person to obtain such license or consent, Operator shall use commercially reasonable efforts to assist Owner in such efforts; provided that Operator shall not be obligated to incur any out-of-pocket costs in providing such assistance.

**Section 1.7 Operator's Access to Assets.** To the extent reasonably necessary for Operator to perform the Services, Owner shall provide Operator unrestricted access to all of the Assets and shall execute any agency agreement, power of attorney, instrument, license, certificate, or other agreement reasonably necessary to provide Operator with such access, provided that the agency agreement, power of attorney, instrument, license, certificate, or other agreement is in a form reasonably acceptable to Owner.

## **ARTICLE II. COMPENSATION**

**Section 2.1 Compensation for Services.** During the Service Term for each Service, Operator shall cause its employees to perform the Services at no cost to Owner (but subject to cost reimbursement to the extent provided in Section 3.1). Notwithstanding the foregoing, the Parties agree that if circumstances change such that the cost for Operator to provide the Services (other than Specified Remediation Services, Specified Transition Services and Eni Specified Services) becomes unreasonably excessive to Operator, the Parties will work in good faith to determine an appropriate compensation system, taking into account Owner's financial resources and obligations, and will amend this Agreement accordingly. Further, Owner agrees and acknowledges that any third party service or supply costs incurred by Operator in providing the Services with respect to the Owner Assets shall be reimbursed by Owner to the extent provided by ARTICLE III below. Notwithstanding the above, Operator shall be entitled to any compensation or reimbursement provided for Operator under the Eni Term Sheet or the Eni Agreement.

**Section 2.2 Owner Asset Revenues.** Owner shall deposit in the Decommissioning Account (to be held subject to that certain Funding Agreement, dated as of August 27, 2021, by and between Owner and Operator (the "Funding Agreement")) all net revenue or other income (in each case, net to Owner's interest in the applicable Owner Asset(s)) received by Owner and attributable to the Owner Assets.

**Section 2.3 Certain Other Amounts.** In the event any third party is responsible in whole or in part pursuant to any operating agreement, any other agreement or by any law or regulation for any Services rendered hereunder or under the MSA, Owner does hereby assign in favor of Operator any and all rights it may have now or in the future under subrogation,



contribution and/or indemnification as to any other party or parties, including but not limited to any Prior Owner (as defined in the Settlement Agreement) (“Rights to Recovery”). Furthermore, at Operator’s sole expense, Owner shall use commercially reasonable efforts to pursue Rights to Recovery that are available (or potentially available) to Owner as reasonably directed by Operator and Owner will notify Operator of any such recovery in writing and will, at Operator’s election, either (i) pay such amounts over to Operator or (ii) deposit such amounts into the Decommissioning Account (as defined in the Funding Agreement) to be held subject to the Funding Agreement.

### **ARTICLE III. PAYMENT AND DEFAULT**

#### **Section 3.1 Third Person Services.**

(a) Owner recognizes that Operator will hire third parties which are not Affiliates of Operator to provide certain portions of the Services, including, but not limited to, the provision of equipment, labor and materials.

(b) Owner shall be responsible for the payment of amounts due to such third parties which are incurred from and after the Effective Date with respect to the Services relating to the Owner Assets (but solely to the extent that Owner has cash available for such amounts in the Decommissioning Account (as defined in the Funding Agreement), which payment shall be made either through the cash-call mechanism described in this Section 3.1(a), through a direct payment to such third party, or as such may be included on an Invoice as contemplated herein. Operator may issue a cash-call to Owner in advance of the month in which such third-party costs will be incurred on behalf of Owner, and Owner shall pay such cash-call within the later of (i) five (5) Business Days after receipt of the cash call and (ii) five (5) Business Days prior to the month in which payment is due to the third party. In the event Operator incurs costs allowed hereunder with respect to the Owner Assets which are not included in such cash-call, such costs will be included in an Invoice, and Owner shall reimburse Operator at the same time and in the same manner as the payment described in Section 3.3. If the cash-call amount is more than the amount actually expended, Operator will credit the overpayment to Owner in the next Invoice or the next cash-call for future third party service costs, whichever occurs first. Any such Invoice or cash-call for which any overpayment has been applied shall reflect the credit for such overpayment at the time it is submitted to Owner.

(c) Notwithstanding any provisions of this Agreement to the contrary, Operator shall be responsible for the payment of amounts due to third parties which are incurred from and after the Effective Date with respect to the Eni Specified Services, the Specified Remediation Services or the Specified Transition Services. Payment of all amounts due with respect to the Delayed Assets or Services related thereto shall be made by Operator in accordance with the terms of the applicable Hydrocarbon Purchase Agreements.

(d) With respect to any services, equipment or materials for which Owner is responsible for payment of costs hereunder, to the extent that Operator also utilizes such services, equipment or materials for the purpose of providing services in support of operations other than those set forth herein, Operator shall allocate the costs charged to Owner hereunder in

a commercially reasonable manner between the applicable operations and otherwise in accordance with applicable COPAS guidance as between the applicable operations. Owner shall have the right to audit such allocations, and any overpayment by Owner of such allocations shall be adjusted as provided in Section 3.3; provided, Owner shall not conduct more than two (2) audits in any twelve (12) month period.

**Section 3.2 Submission of Invoice.** Operator shall submit a written invoice (the “Invoice”) to Owner on or before the fifteenth (15th) Business Day of each month setting forth an itemized accounting of the actual third-party costs incurred in the preceding month with respect to the Owner Assets, or as applicable, the preceding months for which an invoice was not issued, for the Services provided by Operator with respect to the Owner Assets. For the purposes of this Agreement, “Business Day” shall mean any day other than a Saturday or a Sunday or a day on which federally chartered banking institutions in Houston, Texas, are authorized by Law to close, but for purposes of notices or other communications given hereunder, means before 4:00 p.m. on such day in the city of Houston, Texas.

**Section 3.3 Payment of Invoices.** Absent error in inclusion or omission of items or calculations contained in an Invoice (if there is an error, Owner will correct such error and show such recalculation), Owner shall pay within fifteen (15) Business Days of Owner’s receipt of an Invoice the amounts invoiced to Owner (less sums disputed in good faith) by wire transfer of immediately available funds to the bank account designated on the Invoice by Operator. Owner shall have no obligation to pay such disputed sums on the Invoice or any cash call until such dispute is resolved between the Parties, and upon resolution of the dispute by written agreement, any sums due to Operator shall be paid within five (5) Business Days thereafter. Adjustment credit or debits shall be shown on the Invoice next succeeding the Invoice in which the adjustment is made. Operator shall provide reasonable back-up and supporting documents related to any Invoice within five (5) Business Days of Owner’s written request. Any preexisting obligation to make payment for the Services provided hereunder or out-of-pocket costs of Operator shall survive the termination of a Service and this Agreement until paid. Owner shall have access to and the right to audit all records supporting such Invoice amounts in accordance with Section 1.4.

**Section 3.4 Owner Default.** It shall constitute a default on behalf of Owner (an “Owner Default”) if Owner fails to timely pay any Invoice amount for Services provided pursuant to this Agreement in accordance with the provisions of this ARTICLE III (except for any portions thereof that are disputed in good faith) or perform any covenants of Owner under this Agreement or the Agency Agreement, which failure, in the case of a payment default, continues for at least fifteen (15) days following receipt of written notice to Owner that such Invoice amount is past due or, in all other instances, at least thirty (30) days following receipt of written notice to Owner that such performance is required; provided, however, that if Owner cannot reasonably cure such failure within such thirty (30) day period, no Owner Default shall be deemed to occur provided Owner demonstrates that it has diligently taken reasonable steps to cure such failure within such thirty (30) day period and diligently prosecutes such cure to completion. Upon the occurrence of an Owner Default, Operator may, in addition to all other remedies available at Law or at equity, (i) suspend all or any portion of the provision of Services hereunder to Owner that is the subject of the Owner Default, including Services for which



payment is outstanding, until such time as the Owner Default is cured and all unpaid, undisputed Invoice amounts for Services to Operator under this Agreement for such suspended Services are paid in full or (ii) terminate this Agreement effective immediately and be entitled to any amounts owed to Operator by Owner hereunder together with interest on such amount at a rate equal to 5% per annum, calculated daily on the basis of a year of 365 days and the actual number of days elapsed (the “Rate”) from the date due, until such undisputed amounts, together with all accrued and unpaid interest thereon, are paid in full; provided, however, that Operator may not suspend or terminate Services reasonably determined by Operator to be critical to the safety of the operation of the subject Assets until such time as Operator can make the Assets safe for handover to Owner or its designee. All costs related to making the Assets safe for handover to Owner or its designee shall be borne by Owner in addition to any other amount due and owing to Operator.

**Section 3.5 Operator Default.** It shall constitute a default on behalf of Operator (an “Operator Default”) if Operator fails to provide a Service to Owner in accordance with the terms and conditions of this Agreement, which failure is not by reason of an Owner Default or, subject to the requirements and limitations of Section 7.1, Force Majeure and continues for at least thirty (30) days (or at least twenty-four (24) hours in the case of an emergency causing significant damage, loss or destruction to any of the Assets such as an oil spill, blowout, explosion, fire or other disaster to property or the environment) following receipt of written notice to Operator; provided, however, that if Operator cannot reasonably cure such failure within such thirty (30) day or twenty-four (24) hour period, as applicable, no Operator Default shall be deemed to occur provided Operator demonstrates that it has diligently taken reasonable steps to cure such failure within such thirty (30) day or twenty-four (24) hour period, as applicable, and diligently prosecutes such cure to completion. Upon the occurrence of an Operator Default and subject to the other provisions of this Agreement, including Section 1.2, Owner may, in addition to any other rights or remedies available at law, in equity, or by contract, terminate this Agreement or specific Services provided hereunder within the time frame specified by Owner in a written notice to Operator so terminating this Agreement.

**Section 3.6 Sales Taxes.** Subject to the provisions of Section 3.1(b), any sales, use, value-added or similar taxes paid hereunder for Services with respect to the Owner Assets that Operator is required to pay or incur as a result of such Services shall be passed on to, and be the obligation of, Owner to which such Services are provided as an explicit surcharge and shall be paid by Owner in addition to any payments for Services as set forth in Section 3.1 above, whether included in the applicable Invoice, or added retroactively, such that the amount received by the Operator shall be as if no such taxes had been imposed. If Owner submits to Operator a timely and valid resale or other exemption certificate sufficient to support the exemption from sales taxes, then such taxes will not be added to the invoices for Services payable pursuant to this ARTICLE III; provided, however, that if Operator is ever required to pay such taxes, Owner will promptly reimburse Operator for such tax, including any interest, penalties, and attorney’s fees assessed thereon by the applicable Government Authority. The Parties will cooperate to contest any invalid sales or use taxes imposed on the Services and to minimize the imposition of any such sales taxes.

#### ARTICLE IV. TERM OF AGREEMENT

**Section 4.1 Term.** The term of this Agreement shall expire upon the earlier to occur of (a) with respect to all Assets other than the Specified Eni Assets, the date that is three (3) years following the Effective Date and (b) the first date on which this agreement shall have terminated with respect to all Assets, including pursuant to the following proviso (the “Service Term”); provided, however, that the Service Term with respect to any Asset shall terminate upon the earliest to occur of the following (i) the commencement of decommissioning of such Asset by any Party or third party, (ii) if such Asset relates to the Specified Remediation Services and, if applicable, is no longer subject to the Specified Transition Services, completion of the remediation of such Asset in accordance with the terms of the Settlement Agreement, (iii) if such Asset is subject to Specified Transition Services and, if applicable, is no longer subject to the Settlement Agreement, the termination of the Transition Period (as defined in the Plan) with respect to such Asset in accordance with the Plan, (iv) if such Asset is an Specified Eni Asset, the commencement of the any services pursuant to the Eni Turnkey Agreement of such Specified Eni Asset, (v) with respect to the SMI 39 Assets (as defined in the Credit Bid PSA (as defined below)), upon the Operator’s election to acquire and the assignment in favor of Operator of the SMI 39 Assets, or (vi) with respect to the Delayed Assets, the expiration of the Term (as defined in the Hydrocarbon Purchase Agreement applicable to such Delayed Asset). No Services shall be provided after the expiration of the Service Term with respect to such Services or Asset, except by the mutual written agreement of the Parties; provided however the Parties will comply with the provisions of Section 5.3 at the conclusion of the Service Term.

#### ARTICLE V. CESSATION OF SERVICES

**Section 5.1 Discontinuation of Services.** Owner may, with or without cause and for any or no reason, and with respect to all Assets or only certain Assets, terminate this Agreement and discontinue any Service by giving Operator not less than thirty (30) days prior written notice of such discontinuation, to be effective on the last day of the month specified by Owner in its notice. Owner shall be liable to Operator for all costs, expenses, losses, and obligations that Operator remains obligated to pay under the terms hereunder or under any other existing contract related to such Services entered into in accordance with this Agreement, except Services required by the Settlement Agreement or Section 5.13(b) of the Plan, including as a result of such discontinuation or early termination and including any and all actual, documented out-of-pocket amounts reasonably incurred by Operator solely arising from the early discontinuation, winding down or termination of Services, provided that, Operator shall provide Owner with a notice of a preliminary estimate of such costs within thirty (30) days of its receipt of the applicable notice of discontinuance or termination. Owner shall not be responsible for consequential damages resulting from such termination. Subject to the terms of Section 3.4, the Operator may upon material breach of this Agreement by Owner, which remains uncured after thirty (30) days’ written notice thereof, terminate the Service Term for the Services as a whole, to be effective upon the last day of the month specified by Operator in its notice; provided, however, if the Owner is able to transition the performance of Services to a new provider prior to the expiration of such time period, Owner and Operator may mutually agree to terminate the Services prior to the expiration. Operator shall provide commercially reasonable assistance to Owner in transitioning the performance of the Services to a third party or to Owner; provided that

compensation for Services so transitioned shall be paid until the termination thereof and Owner shall pay any actual, documented out-of-pocket costs incurred for the transition of such Services.

**Section 5.2 Procedures Upon Discontinuation or Termination of Services.** Upon the discontinuation of all or any portion of the Services hereunder, this Agreement shall terminate and be of no further force and effect as to the Services so terminated, except as to obligations accrued prior to the date of discontinuation or termination; provided, however, that ARTICLES VI and VII, and Owner's audit rights under Section 3.3 of this Agreement shall survive such discontinuation or termination of such Services. If less than all of the Services are terminated, this Agreement shall remain in full force and effect as to the remaining Services covered thereby.

**Section 5.3 Transition of Operations.** The Parties agree to preserve as a priority during any transition of operations the safety of individuals and the environment in compliance with all Laws and Governmental Authorities. Prior to and through the termination of this Agreement, Operator shall make commercially reasonable efforts to transition the performance of the Services to a third party or to Owner, including providing commercially reasonable assistance to Owner to facilitate such transition; provided that the applicable compensation for Services so transitioned shall continue until the actual termination thereof, and Owner shall pay any actual, documented out-of-pocket costs incurred for the transition of such Services. At Owner's request and expense, Operator shall deliver all documents, records, and other data related to the Assets that are in the Operator's possession. Alternatively, at Owner's request and expense, Operator shall make such documents available for Owner to retrieve. Operator may keep copies any documents, records or other data it is required to maintain by any Governmental Authority.

**Section 5.4 Marketing Contracts.** Upon termination of this Agreement pursuant to the terms hereof, to the extent Operator is the owner of such contracts or agreements, Operator shall immediately assign to Owner its rights to all contracts or agreements related to the Marketing Services for the Assets described on Exhibit A hereto and take such actions as may be reasonably necessary to obtain any required consents for such assignments; provided, however, that Operator shall not be required (i) to assign any contract if such assignment would be in breach of an agreement with a third party to which Operator is a party or (ii) to provide any monetary or non-monetary consideration for such consent unless paid by Owner. During the term of this Agreement, Operator shall not enter into any agreement(s) for the benefit or use of Owner or in connection with the operation of the Assets that prohibits assignment to Owner.

## **ARTICLE VI. INDEMNITIES; DISCLAIMERS**

**Section 6.1 Owner's Indemnification Obligations.** Notwithstanding any knowledge or investigation of any person, Owner agrees, to the fullest extent permitted by applicable Laws, to assume, release, indemnify, defend, and hold harmless Operator, and its equity-holders, parent, affiliates, and subsidiary companies together with its and all of their respective officers, directors, managers, employees, legal counsel, agents, and representatives, and the respective successors, spouses, relatives, dependents, heirs, and estate of any of the foregoing (excluding any members of the Owner Group) (the "Operator Group") against and from all claims,

demands, complaints, losses, fees, fines, penalties, citations, damages, causes of action, suits, judgments, orders, expenses, or costs, including court costs, reasonable attorneys' fees, and expert witnesses' fees (collectively "Damages") caused by or arising out of or resulting from this Agreement, the Agency Agreement, or the provision of Services pursuant to this Agreement or the Agency Agreement, but only to the extent (a) such Damages are not caused by Operator's gross negligence, willful misconduct, or fraud; (b) Eni has not agreed to indemnify the applicable member(s) of Operator Group for such Damages pursuant to the Turnkey Agreement; or (c) such Damages are not related to the Delayed Assets. Owner shall reimburse any Operator Group member entitled to indemnity by Owner hereunder for its reasonable legal and other expenses incurred in connection with defending any claim with respect to such Damages, which reimbursement shall be made promptly after receipt by Owner of a written request therefor accompanied by reasonable supporting documentation with respect to the legal and other expenses for which such Operator Group member seeks reimbursement. **THE FOREGOING INDEMNITY OBLIGATIONS SHALL APPLY WHETHER OR NOT SUCH DAMAGES ARISE OUT OF (i) NEGLIGENCE (INCLUDING SOLE, SIMPLE, CONCURRENT, ACTIVE, OR PASSIVE NEGLIGENCE OR OTHERWISE), BUT EXPRESSLY NOT INCLUDING GROSS NEGLIGENCE OR WILLFUL MISCONDUCT OF OPERATOR OR ANY OTHER MEMBER OF THE OPERATOR GROUP, (ii) STRICT LIABILITY, (iii) THE UNSEAWORTHINESS OF ANY VESSEL OR THE UNAIRWORTHINESS OF ANY AIRCRAFT OR (iv) ANY VIOLATION OF ANY LAW, RULE, REGULATION, OR ORDER RELATED TO THE OWNERSHIP OR OPERATION OF THE ASSETS, INCLUDING APPLICABLE ENVIRONMENTAL LAWS, EXCEPT IN THE EVENT THAT SUCH DAMAGES OR VIOLATION IS CAUSED BY OR RESULTS FROM THE GROSS NEGLIGENCE OR WILLFUL MISCONDUCT OF ANY MEMBER OF THE OPERATOR GROUP.**

**Section 6.2 Operator's Indemnity Obligations.**

(a) OPERATOR SHALL, TO THE FULLEST EXTENT PERMITTED BY APPLICABLE LAWS, ASSUME, RELEASE, INDEMNIFY, DEFEND, AND HOLD HARMLESS OWNER, AND ITS EQUITY-HOLDERS, PARENT, AFFILIATES, AND SUBSIDIARY COMPANIES (INCLUDING FIELDWOOD ENERGY OFFSHORE LLC), CO-LESSEES, CO-OWNERS, PARTNERS, JOINT VENTURERS, TOGETHER WITH ITS AND ALL OF THEIR RESPECTIVE OFFICERS, DIRECTORS, MANAGERS, EMPLOYEES, IN-HOUSE LEGAL COUNSEL, AGENTS, AND REPRESENTATIVES, AND THE RESPECTIVE SUCCESSORS, SPOUSES, RELATIVES, DEPENDENTS, HEIRS, AND ESTATE OF ANY OF THE FOREGOING (EXCLUDING ANY MEMBERS OF THE OPERATOR GROUP) (THE "OWNER GROUP") AGAINST AND FROM ALL DAMAGES CAUSED BY OR ARISING OUT OF OR RESULTING FROM THE GROSS NEGLIGENCE OR WILLFUL MISCONDUCT OF OPERATOR OR ANY MEMBER OF THE OPERATOR GROUP IN CONNECTION WITH THE PROVISION OF SERVICES UNDER THIS AGREEMENT OR THE AGENCY AGREEMENT. In accordance with Section 1.12 of the Eni Turnkey Agreement, the members of the Predecessor Group (as defined in the Eni Turnkey Agreement) shall receive the benefit of the indemnification provisions contained in this Section 6.2(a) as intended third party beneficiaries of such provisions.

**Section 6.3 Disclaimers.** EXCEPT AS EXPRESSLY SET FORTH IN SECTION 1.2 OF THIS AGREEMENT, OPERATOR MAKES NO, AND DISCLAIMS ANY, REPRESENTATIONS AND WARRANTIES, EXPRESS, IMPLIED, OR STATUTORY, WITH RESPECT TO THIS AGREEMENT OR THE PERFORMANCE OR RESULTS OF THE SERVICES. EXCEPT WITH RESPECT TO THE GROSS NEGLIGENCE OR WILLFUL MISCONDUCT OF OPERATOR OR ANY OTHER MEMBER OF THE OPERATOR GROUP IN THE PERFORMANCE OF SERVICES UNDER THIS AGREEMENT, OPERATOR EXPRESSLY DISCLAIMS, AND OWNER AGREES THAT THE OPERATOR GROUP SHALL BE FREE FROM, ALL LIABILITY AND RESPONSIBILITY FOR ANY REPRESENTATION, WARRANTY, STATEMENT, OR INFORMATION WITH RESPECT TO THE SERVICES THAT ARE MADE OR COMMUNICATED (ORALLY OR IN WRITING) TO ANY OWNER GROUP MEMBER (INCLUDING ANY OPINION, INFORMATION, PROJECTION, EVALUATIONS, OR ADVICE THAT MAY HAVE BEEN PROVIDED TO ANY OWNER GROUP MEMBER BY ANY OPERATOR GROUP MEMBER).

**Section 6.4 Laws; Application.** The indemnification obligations in this ARTICLE VI are intended to comply with applicable Laws. To the extent such indemnification provisions are found to violate any applicable Law, or in the event any applicable Law is enacted or amended so as to cause these provisions to be in violation therewith, this Agreement shall automatically be amended to provide that the indemnification provided hereunder shall extend only to the maximum extent permitted by the applicable Law.

**Section 6.5 Limitations.** EXCEPT FOR THIRD PARTY CLAIMS FOR WHICH ANY PARTY IS OBLIGATED TO INDEMNIFY, DEFEND, AND HOLD HARMLESS THE OTHER PARTY'S GROUP UNDER THIS AGREEMENT, BUT OTHERWISE NOTWITHSTANDING ANY OTHER TERM OF THIS AGREEMENT TO THE CONTRARY, NEITHER OPERATOR NOR OWNER SHALL BE LIABLE TO THE OTHER PARTY'S GROUP UNDER THIS AGREEMENT FOR ANY PUNITIVE, EXEMPLARY, SPECIAL, INDIRECT OR CONSEQUENTIAL DAMAGE RESULTING FROM OR ARISING OUT OF THIS AGREEMENT, EXCEPT SUCH AS MAY BE AWARDED TO THIRD PARTIES. OPERATOR SHALL NOT BE LIABLE TO THE OWNER GROUP FOR ANY AMOUNTS IN THE AGGREGATE GREATER THAN THE AMOUNTS ACTUALLY RECEIVED BY OPERATOR UNDER THIS AGREEMENT, PROVIDED, HOWEVER, SUCH LIMITATION SHALL NOT APPLY TO CLAIMS FOR WHICH OPERATOR IS OBLIGATED TO INDEMNIFY, DEFEND, AND HOLD HARMLESS ANY OWNER GROUP MEMBER AND CAUSED BY OPERATOR'S GROSS NEGLIGENCE OR WILLFUL MISCONDUCT TO THE EXTENT RELATING TO CLAIMS OF A THIRD PARTY.

**Section 6.6 Delayed Assets.** Notwithstanding any provisions to the contrary in this Agreement, including, but not limited to, Sections 1.2, 6.1, 6.2, 6.3, 6.4, or 6.5, this Agreement is not intended to, and shall not, modify or limit any rights of any member of the Owner Group, or any obligations of any member of the Operator Group pursuant to the Hydrocarbon Purchase Agreements, the Credit Bid PSA (including Section 1.6 thereof), the Initial Plan of Merger, and/or the Subsequent Plan of Merger.



**Section 6.7 Insurance.** During the Term of this Agreement, Operator shall maintain or cause an Affiliate to maintain and shall cause each subcontractor to maintain in effect insurance coverage (including without limitation, worker's compensation, employer's liability, general liability, business automotive, excess coverage, pollution, blowout, and if applicable, maritime and airplane with the minimum coverages, levels, limits, deductibles and conditions mutually agreed to by the Parties prior to commencing Services and which insurance shall name Owner and Fieldwood Energy Offshore LLC as additional insureds and shall be endorsed to provide that the underwriters or insurers waive any and all subrogation rights against the Owner and Fieldwood Energy Offshore LLC. In addition, such insurance coverage shall satisfy any requirements with respect to or pursuant to or required of Owner or Fieldwood Energy Offshore LLC by the Delayed FERC-Regulated Assets, Delayed Marketing Contracts and Hydrocarbon Purchase Agreements. Operator shall deliver such certificates of insurance to Owner prior to commencing any Services. It is the intent of Owner and Operator not to hold each other responsible or provide indemnification for that portion of any loss or damage covered by insurance.

**Section 6.8 Safety Plans.** Operator shall maintain a certified Spill Prevention Control and Countermeasures Plan, Facility Response Plan, Hurricane Response Plan, and any other plan as required by any environmental Law with respect to the Assets and Owner shall maintain a Certificate of Financial Responsibility and be the Designated Applicant for the Owner Assets.

## ARTICLE VII. MISCELLANEOUS

**Section 7.1 Force Majeure.** In the event that Operator is rendered unable, wholly or in part, by Force Majeure or other causes herein specified or circumstances beyond its reasonable control, to carry out all or any of its obligation under this Agreement, it is agreed that on Operator's delivery of written notice, so far as Operator is prevented by such Force Majeure or other causes herein specified, Operator's obligation shall be suspended during the continuance of any inability so caused, and Operator will not be liable to Owner for any interruptions of service, any delays, or any failure to perform under this Agreement caused by such Force Majeure. For the avoidance of doubt, any delays, interruptions or failures to perform caused by such occurrences shall not be deemed to be a breach or failure to perform under this Agreement. The term "Force Majeure" means occurrences beyond the reasonable control of Operator first arising after the date of this Agreement and includes, without limiting the generality of the foregoing: acts of God, strikes, lockouts, or other industrial disturbances, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, pandemics first arising after the date of this Agreement (and for the avoidance of doubt, such term shall expressly include the COVID-19 pandemic), landslides, lightning, earthquakes, fires, storms, hurricanes, tropical storms, loop currents, floods, washouts, arrests, and restraints of the Government, either federal or state, civil or military, civil disturbances, explosions, sabotage, malicious mischief, breakage or accident to machinery or lines of pipe, freezing of wells or lines of pipe, refusal or inability of resale owner(s) or transporter(s) to take deliveries due to events of Force Majeure, inability of Operator to obtain right-of-way, necessary materials, supplies, or permits not caused by the failure of Operator to pay for or negligence to obtain such rights-of-way, necessary materials, supplies, or permits, an order, directive, or restraint issued or imposed by any Governmental Authority, regulatory body or court having jurisdiction. It is understood and agreed that the settlement of strikes or other labor difficulties shall be entirely within the discretion of Operator. During the

continuation of a Force Majeure event, Operator shall act diligently to overcome the impediments caused by such event and use its commercially reasonable efforts to promptly resume performance of its obligations under this Agreement.

**Section 7.2 Notices.** Any notice, request, instruction, correspondence or other document to be given hereunder by any Party to another (herein collectively called “Notice”) shall be in writing and delivered in person or by courier service, requiring acknowledgement of receipt, mailed by certified mail, postage prepaid and return receipt requested, or by overnight delivery service, or by electronic mail, as follows:

If to Owner:

Fieldwood Energy III LLC  
2000 W. Sam Houston Pkwy S. Suite 1200  
Houston, Texas 77042  
Attn: David M. Dunn  
Phone: (702) 840-1271  
Email: ddunn@provincefirm.com

If to Operator:

QuarterNorth Energy LLC  
2000 W. Sam Houston Pkwy S. Suite 1200  
Houston, Texas 77042  
Attn: Thomas R. Lamme  
Phone: (713) 969-1107  
Email: TLamme@qnenergy.com

Notice given by personal delivery or courier shall be effective upon actual receipt. Notice given by mail shall be effective upon actual receipt or, if not actually received, the fifth Business Day following deposit with the U.S. Post Office. Notice given by electronic mail shall be effective upon delivery if delivered to a working email address during the recipient’s normal business hours, or at the beginning of the recipient’s next Business Day if not delivered during the recipient’s normal business hours. If a date specified herein for giving any Notice or taking any action is not a Business Day (or if the period during which any Notice is required to be given or any action taken expires on a date which is not a Business Day), then the date for giving such Notice or taking such action (and the expiration date of such period during which notice is required to be given or action taken) shall be the next day which is a Business Day. Any Party may change any address, electronic or otherwise, to which Notice is to be given to it by giving Notice as provided above of such change of address.

**Section 7.3 No Joint Venture or Partnership.** Nothing in this Agreement is intended to create, or shall be construed as creating, a partnership, joint venture, association for profit or other business entity between or among the Parties, and for federal and state income tax purposes, the Parties elect to be excluded from the application of the provisions of Subchapter K,



Chapter 1, Subtitle A of the Internal Revenue Code of 1986, as amended, as permitted and authorized by Section 761 of said Code and the regulations promulgated thereunder.

**Section 7.4 No Fiduciary Duty.** It is expressly understood and agreed that this Agreement is a purely commercial transaction between the Parties and that nothing stated herein shall operate to create any fiduciary duty which a Party shall owe to the other Party.

**Section 7.5 Entire Agreement.** This Agreement (together with the Exhibits hereto, including the Agency Agreement attached as Exhibit D) constitute the entire agreement among the Parties with respect to the subject hereof and supersedes any other representations, understandings or agreements (whether written, oral or otherwise) that may have been made or entered into by the Parties or any of their respective Affiliates relating to the transactions contemplated hereby or the subject hereof.

**Section 7.6 Successors and Assignments.** This Agreement is personal as to Operator and Owner and shall not be assigned by Operator without Owner's consent or by Owner without Operator's consent; provided that the foregoing shall not apply if Operator assigns this Agreement in total (i) along with all of its personnel who are performing any part of the Services hereunder to an Affiliate, provided that no such assignment by Operator shall relieve Operator of its obligations under this Agreement, or (ii) to an acquirer of all or substantially all of Operator's employees providing Services hereunder.

**Section 7.7 Amendment.** This Agreement may be amended or modified in whole or in part, and terms and conditions may be waived, only by a duly authorized agreement in writing which makes reference to this Agreement executed by each Party.

**Section 7.8 Construction.** All article, section, schedule, and exhibit references used in this Agreement are to articles and sections of, and Schedules and Exhibits to, this Agreement, unless otherwise specified. The schedules and exhibits attached to this Agreement constitute a part of this Agreement and are incorporated herein for all purposes.

If a term is defined as one part of speech (such as a noun), it shall have a corresponding meaning when used as another part of speech (such as a verb). Terms defined in the singular have the corresponding meanings in the plural, and vice versa. Unless the context of this Agreement clearly requires otherwise, words importing the masculine gender shall include the feminine and neutral genders and vice versa. The words "include", "includes" or "including" do not limit the preceding terms and shall be deemed to be followed by the words "without limitation." The words "hereof," "hereto," "hereby," "herein," "hereunder" and words of similar import, when used in this Agreement, shall refer to this Agreement as a whole and not to any particular section or article in which such words appear. The term "or" is not exclusive.

The terms "day" and "days" mean and refer to calendar day(s). The terms "year" and "years" mean and refer to calendar year(s).

Operator and Owner have each participated in the negotiation and drafting of this Agreement, and, if an ambiguity should arise, this Agreement shall be construed as if drafted jointly by the

Parties and no presumption or burden of proof shall arise favoring or burdening any Party by virtue of the authorship of any of the provisions in this Agreement.

The captions in this Agreement are for convenience only and shall not be considered a part of or affect the construction or interpretation of any provision of this Agreement.

All references to currency herein shall be to, and all payments required hereunder shall be paid in, United States Dollars.

The serial comma is sometimes included and sometimes omitted. Its inclusion or omission shall not affect the interpretation of any phrase.

**Section 7.9 Severability.** If any provision of this Agreement is held invalid or unenforceable by any court of competent jurisdiction, the other provisions of this Agreement shall remain in full force and effect. The Parties further agree that if any provision contained herein is, to any extent, held invalid or unenforceable in any respect under the Laws governing this Agreement, they shall take any actions necessary to render the remaining provisions of this Agreement valid and enforceable to the fullest extent permitted by Law and, to the extent necessary, shall amend or otherwise modify this Agreement to replace any provision contained herein that is held invalid or unenforceable with a valid and enforceable provision giving effect to the intent of the Parties to the greatest extent legally permissible.

**Section 7.10 Counterparts.** This Agreement may be executed in two or more counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument. Any .pdf or other electronic transmission hereof or signature hereon shall, for all purposes, be deemed originals.

**Section 7.11 Governing Law.** This Agreement shall be governed by, construed under, and enforced in accordance with the laws of the State of Texas without regard to the principles of conflicts of Laws that would direct the application of the Laws of another jurisdiction.

**Section 7.12 WAIVER OF JURY TRIAL.** EACH OF THE PARTIES HERETO HEREBY IRREVOCABLY WAIVES ANY AND ALL RIGHT TO TRIAL BY JURY IN ANY LEGAL PROCEEDING ARISING OUT OF OR RELATED TO THIS AGREEMENT OR THE TRANSACTIONS CONTEMPLATED HEREBY.

**Section 7.13 Disputes.** Any disputes arising out of or relating to this Agreement shall be resolved exclusively by the state or federal courts located in Houston, Texas.

*[Remainder of Page Intentionally Left Blank. Signature Page(s) to Follow.]*

IN WITNESS WHEREOF, this Agreement has been signed by each of the Parties as of the date first above written.

**OPERATOR:**

Quarternorth Energy LLC

By:   
Name: Michael T. Dane  
Title: Chief Executive Officer

**OWNER:**

Fieldwood Energy III LLC

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

IN WITNESS WHEREOF, this Agreement has been signed by each of the Parties as of the date first above written.

**OPERATOR:**

QuarterNorth Energy LLC

By: \_\_\_\_\_

Name: Michael T. Dane

Title: Chief Executive Officer

**OWNER:**

Fieldwood Energy III LLC

By:  \_\_\_\_\_

Name: David M. Dunn, solely in his capacity as Plan Administrator

Title: Sole Manager

## EXHIBIT “A” to CONTRACT OPERATING AGREEMENT

### SERVICES

**1. Services.** Subject to the terms of this Agreement, the “Services” shall include:

(a) the services described in paragraphs 1.1, 1.2, 1.3., 1.4 and 1.5 of this Exhibit A, as applicable, with respect to the Owner Assets and the Delayed Assets,

(b) with respect to the Specified Eni Assets, the services described below, but only to the extent required by Section 1.12 of the Eni Turnkey Agreement (except to the extent such services are included in the services to be performed under the Eni Turnkey Agreement (other than Section 1.12 thereof), including the Agreed Activities, the Initial Safe Out and the Decommissioning),

(c) the Specified Transition Services with respect to the Specified Abandoned Assets as required of Owner pursuant to Section 5.13(b) and Exhibit A of the Plan, and

(d) the Specified Remediation Services, but, for the avoidance of doubt, solely to the extent of Owner’s obligations pursuant to Section B of the Settlement Agreement with respect to Allocated INCs for which Owner is the Responsible Party (as defined in the Settlement Agreement).

“Agreed Activities” means the actions specified on Schedule 1 (Agreed Activities) to Exhibit A (Transition Services) of the Plan.

#### **1.1 Operating Services.**

Services: Providing the following operating services with respect to the Owner Assets and the Specified Eni Assets (except to the extent limited by or otherwise provided in Sections 1.6 and 3.1 of this Agreement):

- (i) Complying with, and causing the Owner Assets and the Specified Eni Assets to be operated in compliance in all material respects with, all state and federal Laws and regulations, including, but not limited to, following all required health, safety and environmental Laws, regulations and programs (such as SEMS), complying with all regulatory filing and reporting requirements, and obtaining all necessary permits as such Operating Services may have been generally provided by Fieldwood Energy LLC immediately before the divisive merger; provided that nothing in this provision shall require Operator to make on behalf of Owner any filing, payment, or submission (or otherwise take any action) that, under applicable Law, may be made only by a party designated with BOEM, BSEE, or other Governmental Authority as an agent, designated operator, designated applicant, designated payor, or responsible party for

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Contract Operating Agreement

Owner or that could make Operator directly liable or responsible to BOEM, BSEE, or other Governmental Authority, or any other third party (in which event Operator shall prepare the necessary filing or submission and provide it to the Owner to file or submit or, in the case of a payment, notify the Owner of such payment so that Owner can make such payment).

- (ii) Until the end of the Service Term, and only to the extent allowed by such agreements, serve as Owner's authorized agent with respect to the Owner Assets and the Specified Eni Assets, in accordance with the terms hereof and any applicable operating agreements and similar contracts (if any), by performing the following as and when needed:

- (A) purchasing (as agent for Owner) supplies, materials, tools, and equipment associated with the Owner Assets and the Specified Eni Assets, provided that the costs of such that are paid directly by Operator will be reimbursed by the Owner to Operator (except costs related to the Specified Eni Assets), further, provided that without Owner's prior written consent Operator will not purchase any single item with respect to the Owner Assets or the Specified Eni Assets if such purchase would result in a charge or cost to Owner greater than two hundred fifty thousand dollars (\$250,000.00) for any single item or one million dollars (\$1,000,000.00) in the aggregate as to all such items during any calendar year. Owner's consent shall be deemed granted unless Owner notifies Operator to the contrary within ten (10) Business Days from Owner's receipt of Operator's request;

- (B) contracting (as agent for Owner) for services associated with the physical operation of the Owner Assets and the Specified Eni Assets, provided that the costs associated with such services will be paid directly by the Owner of such Owner Assets or reimbursed to Operator by Owner, further, provided that without Owner's prior written consent Operator will not contract for any of such services with respect to any of the Owner Assets if such contract (1) is with an affiliate of Operator; (2) would obligate Owner for a period more than ninety (90) days after the end of the Service Term for the Services or (3) involves fees or costs in excess of two hundred fifty thousand dollars (\$250,000.00) per individual contract. Owner's consent shall be deemed granted unless Owner notifies Operator to the contrary within ten (10) Business Days from receipt of Operator's request;

- (C) executing, amending, or extending contracts (as agent for Owner) associated with the physical operation of the Owner Assets and the Specified Eni Assets in the normal course of business, provided that the costs associated with such execution, amendment or extension of the contracts will be paid directly by the Owner of such Owner Assets or

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Contract Operating Agreement

reimbursed by Owner to Operator, further, provided that without Owner's prior written consent Operator will not contract for any of such services with respect to any of the Owner Assets if such contract (1) is with an Affiliate of Operator; (2) would obligate Owner for a period more than ninety (90) days after the end of the Service Term for the Operating Services or (3) involves fees or costs in excess of two hundred fifty thousand dollars (\$250,000.00) per individual contract. Owner's consent shall be deemed granted unless Owner notifies Operator to the contrary within ten (10) Business Days from receipt of Operator's request;

(D) functioning as Owner's agent in Owner's capacity as operator under the applicable joint operating agreements, production handling agreements, and other similar operating agreements related to the Owner Assets and the Specified Eni Assets with all rights and authority to communicate with co-lessees and non-operating parties and except as may be expressly limited under this Agreement and the Agency Agreement described below, take all actions under the applicable agreement as if it were Owner. Owner and Operator shall enter into an Agency Agreement in the form attached hereto as Exhibit D (the "Agency Agreement");

(E) functioning as Owner's agent under the applicable master service agreements, work orders, purchase orders and similar service contracts related to the Owner Assets and the Specified Eni Assets with all rights and authority to communicate with the service providers and except as expressly limited under this Agreement or the Agency Agreement, take all actions under the applicable agreement as if it were Owner, pursuant to the Agency Agreement; and

(F) assist Owner in all dealings and communications with Governmental Authorities, provided that Owner reimburses Operator for any fees, fines, or penalties associated with such dealings and communications, further, provided that Operator must obtain the prior approval of Owner before Operator agrees to a fine or penalty in excess of one hundred twenty five thousand dollars (\$125,000) (it being understood and agreed that no consent is required for any such fee or penalty to which Owner has no right to approve, reject, or appeal under applicable Law). Operator will provide Owner copies of all correspondence with Governmental Authorities on a periodic basis or as requested by Owner and shall consult with Owner and allow review of any applicable correspondence prior to any communications with a Governmental Authority regarding any material fines, penalties or alleged breaches of applicable Law. For purposes of this Section 1.1, a fine or penalty shall be considered material if it exceeds the amount of \$100,000, and a breach of law shall be considered material if a fine or penalty in excess of the amount of \$100,000 could be imposed on Owner as a result thereof.

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Contract Operating Agreement



## **1.2 Production Marketing, Marketing Services, and Marketing Accounting Services:**

Services: Providing the following production marketing, marketing services and marketing accounting services with respect to the Owner Assets, the Delayed Assets, and the Specified Eni Assets (except as limited by or otherwise provided in Sections 1.6 and 3.1 of this Agreement) subject to Owner's audit rights under Section 3.3 of this Agreement:

- (i) For each third party agreement with respect to the Owner Assets and the Specified Eni Assets that Owner and Operator mutually agree, Operator shall function as the agent for Owner with all rights and authority to communicate with the service providers and take all actions under the applicable agreement as if it were Owner, pursuant to the Agency Agreement except as expressly limited under this Agreement or the Agency Agreement;
- (ii) Performing all marketing, gas control, crude oil and gas scheduling, contract administration, and other similar services necessary to sell production associated with the Owner Assets and the Specified Eni Assets in a manner substantially consistent with Operator's or its personnel's current general practices, provided that all marketing shall be at prices Operator reasonably believes to be representative of market value. Upon Owner's request, Operator will provide Owner summaries of the scheduled oil and gas or plant statements and will provide monthly marketing updates and/or attend period marketing meetings with Owner;
- (iii) Performing all revenue and marketing accounting functions relating to the Owner Assets and the Specified Eni Assets, including the calculation and payment of royalty and overriding royalties, transportation, cash out, netback pricing, weighted average sales price, and other marketing accounting functions performed in the normal course of business; and
- (iv) Management of all lease of platform space agreements, production handling agreements, pipeline interconnect agreements, boarding agreements, midstream facility ownership and/or contract operating agreements, and other similar agreements of an owner with respect to the Owner Assets and the Specified Eni Assets.
- (v) Management and performance of the foregoing with respect to, and Owner's administration of, each of the Delayed Assets, which shall

comprise the Delayed FERC-Regulated Assets, Delayed Marketing Contracts and Hydrocarbon Purchase Agreements.

“Delayed FERC-Regulated Assets” has the meaning ascribed to such term in that certain Purchase and Sale Agreement, dated as of August 27, 2021, by and among Fieldwood Energy LLC (and certain of its debtor affiliates) and Operator (the “Credit Bid PSA”). “Delayed Marketing Contracts” means the (i) “Marketing Contracts” as defined in the Credit Bid PSA, (ii) “FWE I Marketing Contracts” as defined in that certain Plan of Merger of Fieldwood Energy LLC, dated as of August 27, 2021, pursuant to which Fieldwood Energy LLC divisively merged into Fieldwood Energy I LLC and Owner (the “Initial Plan of Merger”) and (iii) “FWE IV Marketing Contracts” as defined in that certain Plan of Merger of Owner and certain of its affiliates, dated as of August 27, 2021, pursuant to which Owner and certain of its affiliates divisively merged into Fieldwood Energy IV LLC and Owner (and its surviving affiliates) (the “Subsequent Plan of Merger”). “Hydrocarbon Purchase Agreements” means those certain agreements for the purchase of hydrocarbons entered into on August 27, 2021, by and between Owner (and, as applicable, Fieldwood Energy Offshore LLC) and each of Fieldwood Energy I LLC, Fieldwood Energy IV LLC and, as applicable, Operator.

- (vi) Taking all actions necessary to post, or cause to be posted, all credit assurance with respect to buyer volumes attributable to the Delayed FERC-Regulated Assets, Delayed Marketing Contracts, and/or Hydrocarbon Purchase Agreements, as required by such Delayed FERC-Regulated Assets, Delayed Marketing Contracts, Hydrocarbon Purchase Agreements, and/or applicable law, all costs of which shall be paid by Operator without reimbursement from any source other than funds received by Owner pursuant to such Delayed FERC-Regulated Assets, Delayed Marketing Contracts, and/or Hydrocarbon Purchase Agreements

### 1.3 Treasury and Accounting Services:

Services: Providing the following treasury and accounting services with respect to the Owner Assets and the Specified Eni Assets (except as limited by Section 1.6 of this Agreement):

- (i) Managing any bank accounts, trusts, etc. of Owner associated with the operation of the Owner Assets and the Specified Eni Assets;

- (ii) Performing all expenditure accounting functions for Owner relating to the Owner Assets and the Specified Eni Assets, including for Owner's payment of all invoices and subsequent billing of same to all working interest owners, AFE maintenance, and maintenance of property/cost center numbers;
- (iii) Managing the collection of any joint interest billings and revenue relating to the Owner Assets and the Specified Eni Assets;
- (iv) Performing as needed all the calculations, renderings and payment of severance, ad valorem/property, and sales and use taxes, but excluding state or federal income, margin, or excise taxes;
- (v) Performing all of the property, revenue, and royalty accounting services related to the Owner Assets and the Specified Eni Assets, including properly disbursing payments to and collecting payments from third parties and working interest, royalty, and overriding royalty owners as required by such accounting services as well as rental, severance or production taxes, right of way payments, leasehold, minimum or advance payments due in the normal course of business, and annual 1099 reporting as required by the Internal Revenue Service;
- (vi) Performing all the calculations and preparation of monthly gas and oil balancing and payout statements in the ordinary course of business; and
- (vii) Identifying to Owner, and assist Owner in making payments for lease rentals, shut-in royalties, minimum royalties, payments in lieu of production, royalties, overriding royalties, production payments, net profit payments, and other similar burdens that are associated with the ownership and operation of the Owner Assets and the Specified Eni Assets; provided, however, that the consent of Owner shall be required for the actions set forth in Section 1.6 of the Agreement.

#### **1.4 Land Administration Services.**

Services: Providing the following land administration services with respect to the Owner Assets and the Specified Eni Assets (except as limited by or otherwise provided in Sections 1.6 and 3.1 of this Agreement):

- (i) Administering all leases and agreements relating to the Owner Assets and the Specified Eni Assets;

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Contract Operating Agreement

- (ii) Maintaining and updating all lease, ownership, contract, and property records and databases relating to the Owner Assets and the Specified Eni Assets;
- (iii) Maintaining and updating all royalty payment reports and databases;
- (iv) Maintaining and updating all royalty suspense accounts, reports, and databases and administering escheat duties in accordance with established State rules and regulations;
- (v) Maintaining and updating all accounts, reports, and databases associated with compulsory pooled interests related to the Owner Assets and the Specified Eni Assets;
- (vi) Generating, verifying, processing, approving, and signing all internal and external division orders and transfer orders required in the normal course of business;
- (vii) Identifying for payment by Owner and appropriately invoicing all rentals, surface, right of way, shut-in payments, and other payments required by the leases or other agreements relating to the Owner Assets and the Specified Eni Assets;
- (viii) Maintaining all land, contract, division of interest, lease files, and other files relating to the subject land administration functions; and
- (ix) Such other administrative services as Operator administered or caused to be administered to maintain the leases or agreements relating to the Owner Assets and the Specified Eni Assets.

## **1.5 Supply Chain.**

Services: Providing the following supply chain services with respect to the Owner Assets (except as limited by or otherwise provided in Sections 1.6 and 3.1 of this Agreement):

- (i) Operator shall provide procurement services with respect to the Owner Assets;
- (ii) Except as it relates to marketing contracts, which shall be covered by Section 1.2 of this Exhibit A, Operator shall provide Contract Administration Services with respect to the Owner Assets; and

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Contract Operating Agreement

- (iii) Operator shall function as the agent for Owner with all rights and authority to communicate with the supply chain service providers.

END OF EXHIBIT A

Exhibit A – Page 8 of 6  
Contract Operating Agreement

**EXHIBIT B-1 TO CONTRACT OPERATING AGREEMENT**

**OWNER ASSETS**

Exhibit B-1 – Page 1 of 1  
Contract Operating Agreement

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note
BS 41	G21142	Federal	OP 2	5/1/1999	4,995	Fieldwood En Off	10%	TERMIN	[1]
BS 41	G21142	Federal	Contractual	5/1/1999	4,995	Fieldwood En Off	25%	TERMIN	[1]
EC 257	G21580	Federal	OP 1	7/1/2000	5,000	Fieldwood En Off	100%	TERMIN	
EI 63	00425	Federal	RT	12/1/1954	5,000	Fieldwood En Off	100%	TERMIN	
GA 241	G01772	Federal	OP 1	7/1/1968	1,440	Fieldwood En Off	100%	TERMIN	
GA 241	G01773	Federal	RT	7/1/1968	1,440	Fieldwood En Off	100%	TERMIN	
GA 255	G01777	Federal	RT	7/1/1968	5,760	Fieldwood En Off	100%	TERMIN	
GI 83	G03793	Federal	RT	6/1/1978	5,000	Fieldwood En Off	100%	TERMIN	
HI A-447	G02360	Federal	RT	8/1/1973	5,760	Bandon O&G	100%	TERMIN	
MP 112	G09707	Federal	RT	6/1/1988	4,995	Fieldwood En Off	100%	RELINQ	
MP 154	G10902	Federal	RT	7/1/1989	4,995	Fieldwood En Off	100%	TERMIN	
SM 39	G16320	Federal	RT	7/1/1996	5,000	Fieldwood En Off	50%	PROD	[2]
ST 242	G23933	Federal	RT	6/1/2002	5,000	Fieldwood En Off	60%	TERMIN	
VR 333	G14417	Federal	RT	7/1/1994	4,201	Fieldwood En Off	67%	TERMIN	
WC 100	G22510	Federal	RT	7/1/2001	5,000	Fieldwood En Off	100%	RELINQ	
WC 290	G04818	Federal	OP 1	9/1/1981	5,000	Fieldwood En Off	50%	TERMIN	[1]
VR 315	G04215	Federal	OP 1	1/1/1980	5,000	Dynamic Off Res	50%	TERMIN	

Footnotes:

[1] Represents leases in which Fieldwood III is to acquire all of the Debtors' right, title and interest in such lease (less and except the right, title and interest acquired by FWE from Apache); as to all remaining leases on this schedule, FWE III is to obtain all of the Debtors' right, title and interest in such leases.

[2] The Debtors reserve the right to allocate or assign the Debtors' interest in SM 39 Lease to FWE I, FWE IV, or Credit Bid Purchaser at any time, including after the Effective Date of the Plan. Any such allocation or assignment shall be at no cost.



SEGMENTNUMBER	COMPANYNAME	ORGAREA	ORGBLOCK	ORGNAME	RECAREA	RECBLOCK	RECNAME	SIZE	PRODUCT	STATUS	ROWNUMBER	FW Lease:	Note
15213	Fieldwood Energy, LLC	BS	41	B	BS	42	24" SSTI	10	G/C	Proposed Removal	G25383	G21142	
5911	Bandon Oil and Gas, LP	GI	83	A	GI	82	16 SSTI	6	GAS	Proposed Abandonment	G04355	G03793	
9006	Fieldwood Energy, LLC	MP	112	#02	MP	117	08 SSTI	6	BLKG	Abandoned	G11738	G09707	
15220	Fieldwood Energy Offshore LLC	ST	242	A	SS	283	24 SSTI	8	G/C	Proposed Abandonment	G26891	G23933	
14210	Fieldwood Energy Offshore LLC	WC	100	A	WC	102	30" SSTI	8	G/C	Abandoned	G24699	G22510	
13864	Fieldwood Energy, LLC	WC	100	A	WC	102	30 SSTI	8	G/C	Abandoned	G24253	G22510	
8621	Bandon Oil and Gas, LP	WC	290	A	WC	289	A	6	BLKG	Proposed Abandonment	G10532	G04818	
11986	Fieldwood Energy, LLC	SM	39	A	SM	33	30 SSTI	8	GAS	Active	G20565	G16320	[1]
11987	Fieldwood Energy, LLC	SM	39	A	SM	40	10 SSTI	6	OIL	Active	G20566	G16320	[1]

**Footnotes:**

[1] The Debtors reserve the right to allocate or assign the Debtors' interest in SM 39 Lease to FWE I, FWE IV, or Credit Bid Purchaser at any time, including after the Effective Date of the Plan. Any such allocation or assignment shall be at no cost.

Area	Block No.	Structure	Complex ID No.	Authority No.	FW Lease	Operator	Approval Date	Associated Assets	Note
EI	63	A	21515	G30244	00425	Fieldwood Energy Offshore LLC	12/02/13	EI 63 002,003, EI 62 and 005, 006, 008, 009, 010 and 011	
EI	63	B	21515	G30244	00425	Fieldwood Energy Offshore LLC	12/02/13	Production from EI 63 A	
EI	63	C-QTR	21515	G30244	00425	Fieldwood Energy Offshore LLC	12/02/13	Production from EI 63 A	
GA	255	A	10050	G30195	G01777	Fieldwood Energy Offshore LLC	06/12/13	GA 241 A005 & B004	
WC	289	A-PROCESS	23036	G14262	G04818	Fieldwood Energy LLC	12/03/93	ROW accessory PF WC 289 A	[1]

*Footnotes:*

[1] RUE services lease included on both FWE I and FWE III schedules. RUE only assignable to one entity and are assigned to entity with operatorship. Expenditures will be shared based on serviced lease ownership.

**EXHIBIT B-2 TO CONTRACT OPERATING AGREEMENT**

**ABANDONED ASSETS**

Exhibit B-2 – Page 1 of 1  
Contract Operating Agreement

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note
AT 023	G35015	Federal	RT	8/1/2013	5,760	Murphy E&P USA	8%	RELINQ	
BA A-105	G01757	Federal	RT A	7/1/1968	5,760	Fieldwood En	31%	PROD	[6]
EB 165	G06280	Federal	RT	10/1/1983	5,760	Fieldwood SD Off	100%	UNIT	
EB 209	G07397	Federal	RT	9/1/1984	5,760	Fieldwood SD Off	100%	UNIT	
EC 330	G03540	Federal	OP 1	8/1/1977	5,000	Fieldwood En Off	50%	TERMIN	
EC 331	G08658	Federal	OP 1	8/1/1987	5,000	Fieldwood En Off	40%	TERMIN	[5]
EC 331	G08658	Federal	OP 2	8/1/1987	5,000	Fieldwood En Off	40%	TERMIN	[5]
EC 349	G14385	Federal	OP 1	5/1/1994	5,000	W & T Off	25%	PROD	
EC 350	G15157	Federal	OP 1	9/1/1995	5,000	W & T Off	25%	TERMIN	
EC 356	G13592	Federal	RT	9/1/1992	5,000	W & T Off	25%	RELINQ	
EC 371	G02267	Federal	CONT	2/1/1973	5,000	Talos ERT	25%	TERMIN	
EI 100	796	Federal	Contractual	5/1/1960	5,000	Fieldwood En	100%	PROD	
EI 175	438	Federal	OP 1	12/1/1954	5,000	Fieldwood En	25%	TERMIN	[1]
EI 307	G02110	Federal	RT	2/1/1971	2,500	Fieldwood En Off	25%	TERMIN	[1]
EI 311	G27918	Federal	RT	7/1/2006	5,000	Dynamic Off Res	60%	TERMIN	
EI 312	G22679	Federal	OP 1	6/1/2001	5,000	Fieldwood En	60%	TERMIN	[1]
EI 32	00196	Federal	OP 1	11/26/1946	5,000	Cox Op	24%	PROD	
EI 330	G02115	Federal	Contractual	1/1/1971	5,000	Fieldwood En	17%	UNIT	[1]
EI 53	00479	Federal	OP 1	12/1/1954	5,000	Fieldwood En	11%	PROD	[1]
EW 782	G05793	Federal	CONT	7/1/1983	1,093	Fieldwood En	100%	TERMIN	[1]
GA 151	G15740	Federal	RT	11/1/1995	4,804	Fieldwood En	33%	TERMIN	[1]
GA 210	G25524	Federal	OP 1	12/1/2003	5,760	Fieldwood En	17%	PROD	[1]
GA 210	G25524	Federal	OP 3	12/1/2003	5,760	Fieldwood En	33%	PROD	[1]
GA A-155	G30654	Federal	RT	10/1/2006	5,760	Peregrine O&G	11%	TERMIN	
GC 157	G24154	Federal	RT	6/1/2002	5,760	LLOG Exp Off	15%	TERMIN	
GC 201	G12210	Federal	OP	5/1/1990	5,760	LLOG Exp Off	15%	UNIT	[2]
GC 201	G12210	Federal	RT	5/1/1990	5,760	Fieldwood En Off	100%	UNIT	[2]
GC 245	G05916	Federal	CONT	7/1/1983	5,760	Fieldwood En Off	100%	TERMIN	
GC 64	G07005	Federal	CONT	6/1/1984	5,760	Fieldwood En Off	49%	RELINQ	
HI A-341	G25605	Federal	RT	12/1/2003	5,760	Fieldwood En	40%	PROD	[1]
HI A-365	G02750	Federal	RT	7/1/1974	5,760	Fieldwood En	50%	TERMIN	[1]
HI A-376	G02754	Federal	RT	7/1/1974	5,760	Fieldwood En	55%	TERMIN	[1]
HI A-382	G02757	Federal	RT	7/1/1974	5,760	Fieldwood En	28%	TERMIN	[1]
HI A-474	G02366	Federal	RT	8/1/1973	5,760	McMoRan O&G	12%	TERMIN	[1]
HI A-475	G02367	Federal	CONT	8/1/1973	5,760	McMoRan O&G	12%	TERMIN	[1]
HI A-489	G02372	Federal	RT	8/1/1973	5,760	McMoRan O&G	12%	TERMIN	[1]
HI A-531	G02696	Federal	OP 1	7/1/1974	5,760	Fieldwood En Off	75%	TERMIN	
HI A-563	G02388	Federal	OP 1	8/1/1973	5,760	Cox Op	2%	PROD	
HI A-564	G02389	Federal	OP 1	8/1/1973	5,760	Cox Op	2%	TERMIN	
HI A-572	G02392	Federal	RT	8/1/1973	5,760	Fieldwood En	24%	TERMIN	[1]
HI A-573	G02393	Federal	RT	8/1/1973	5,760	Fieldwood En	28%	TERMIN	[1]
HI A-581	G18959	Federal	RT	12/1/1997	5,760	Cox Op	2%	TERMIN	[1]
HI A-582	G02719	Federal	OP 1	7/1/1974	5,760	Cox Op	2%	PROD	[1]
HI A-595	G02721	Federal	RT	7/1/1974	5,760	Fieldwood En	28%	TERMIN	[1]
HI A-596	G02722	Federal	RT	7/1/1974	5,760	Fieldwood En	28%	TERMIN	[1]
MO 861	G05062	Federal	RT	4/1/1982	5,198	Providence Res GOM 2	100%	TERMIN	
MO 861	G05062	Federal	OP 1	4/1/1982	5,198	Providence Res GOM 2	50%	TERMIN	
MP 101	G22792	Federal	RT	7/1/2001	4,995	Fieldwood En Off	78%	TERMIN	
MP 109	G22794	Federal	OP 1	5/1/2001	4,995	W & T Off	33%	TERMIN	
MP 109	G22794	Federal	OP 2	5/1/2001	4,995	W & T Off	33%	TERMIN	
MP 77	G04481	Federal	RT	11/1/1980	4,655	Fieldwood En Off	18%	RELINQ	[1], [6]
PL 13	G03171	Federal	OP 3	7/1/1975	5,000	ANKOR En	2%	TERMIN	
SM 102	G24872	Federal	RT	5/1/2003	3,113	Fieldwood En Off	100%	TERMIN	
SM 135	G19776	Federal	RT	5/1/1998	3,293	Fieldwood En	50%	TERMIN	[1]
SM 139	G21106	Federal	OP 1	7/1/1999	5,000	Fieldwood En Off	100%	TERMIN	
SM 142	G01216	Federal	RT	6/1/1962	2,761	Fieldwood En Off	86%	TERMIN	
SM 142	G01216	Federal	OP 1	6/1/1962	2,761	Fieldwood En Off	86%	TERMIN	
SM 143	G01217	Federal	CONT	5/1/1962	2,738	Fieldwood En Off	16%	TERMIN	
SM 146	G09546	Federal	RT	7/1/1988	5,000	Dynamic Off Res	100%	TERMIN	
SM 147	G06693	Federal	RT	7/1/1984	5,000	Fieldwood En Off	100%	TERMIN	
SM 268	G02310	Federal	RT	1/1/1973	3,237	Fieldwood En	30%	TERMIN	[1]

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note
SM 269	G02311	Federal	RT	1/1/1973	5,000	Fieldwood En	18%	PROD	[1]
SM 269	G02311	Federal	RT	1/1/1973	5,000	Fieldwood En	9%	PROD	[1]
SM 269	G02311	Federal	RT	1/1/1973	5,000	Fieldwood En	0%	PROD	[1]
SM 280	G14456	Federal	OP 1	6/1/1994	5,000	Fieldwood En	50%	PROD	[1]
SM 280	G14456	Federal	OP 3	6/1/1994	5,000	Fieldwood En	50%	PROD	[1]
SM 281	G02600	Federal	RT	4/1/1974	3,214	Fieldwood En	32%	TERMIN	[1]
SM 87	G24870	Federal	RT	5/1/2003	3,077	Castex Off	100%	PROD	
SP 17	G02938	Federal	RT	11/1/1974	962	Fieldwood En Off	100%	UNIT	
SP 37	00697	Federal	OP 1	10/1/1959	2,500	Whitney O&G	44%	PROD	
SP 59	G02942	Federal	RT	11/1/1974	1,657	Fieldwood En Off	100%	UNIT	
SP 59	G02943	Federal	RT	11/1/1974	907	Fieldwood En Off	100%	UNIT	
SP 59, SP 60	G01608	Federal	RT	7/1/1967	3,510	Fieldwood En Off	100%	UNIT	
SP 6	G03337	Federal	RT	4/1/1976	318	Fieldwood En Off	100%	UNIT	
SP 6	G03337	Federal	OP	4/1/1976	318	Fieldwood En Off	100%	UNIT	
SP 60	G02137	Federal	RT	11/1/1971	1,762	Fieldwood En Off	100%	UNIT	
SP 61	G01609	Federal	RT	7/1/1967	5,000	Fieldwood En	100%	PROD	[3]
SP 61	G01609	Federal	OP 1	7/1/1967	5,000	Fieldwood En	100%	PROD	[3]
SP 66	G01611	Federal	RT	6/1/1967	4,310	Fieldwood En Off	100%	UNIT	[1]
SP 67	G01612	Federal	RT	7/1/1967	5,000	Fieldwood En Off	100%	UNIT	
SS 149	00434	Federal	OP 1	1/1/1955	5,000	W & T Off	3%	TERMIN	
SS 149	00434	Federal	OP 2	1/1/1955	5,000	W & T Off	3%	TERMIN	
SS 149	00434	Federal	OP 1	1/1/1955	5,000	W&T Off	3%	TERMIN	
SS 149	00434	Federal	OP 2	1/1/1955	5,000	W&T Off	3%	TERMIN	
SS 177	00590	Federal	RT	9/1/1955	5,000	W & T Off	25%	PROD	
SS 189	G04232	Federal	OP 5	12/1/1979	5,000	Fieldwood En	1%	PROD	[1]
SS 204	G01520	Federal	RT	7/1/1967	5,000	Fieldwood En	21%	PROD	[1]
SS 204	G01520	Federal	RT	7/1/1967	5,000	Fieldwood En	0%	PROD	[1]
SS 207	G01523	Federal	RT	7/1/1967	5,000	Fieldwood En	0%	TERMIN	[1], [6]
SS 214	00828	Federal	RT	5/1/1960	5,000	W & T Off	35%	PROD	
SS 214	00828	Federal	OP 1	5/1/1960	5,000	W & T Off	14%	PROD	
SS 216	G01524	Federal	RT	7/1/1967	5,000	Fieldwood En	20%	TERMIN	[1]
SS 216	G01524	Federal	RT	7/1/1967	5,000	Fieldwood En	0%	TERMIN	[1]
SS 232	G15293	Federal	RT	9/1/1995	5,000	W & T Off	34%	TERMIN	
SS 233	G01528	Federal	RT	7/1/1967	5,000	W & T Off	34%	PROD	
SS 238	G03169	Federal	RT	7/1/1975	5,000	W & T Off	35%	PROD	
SS 238	G03169	Federal	OP 2	7/1/1975	5,000	Peregrine O&G II	35%	PROD	
SS 246	G01027	Federal	OP 11	6/1/1962	5,000	Fieldwood En Off	81%	TERMIN	
SS 246	G01027	Federal	OP 13	6/1/1962	5,000	Fieldwood En Off	77%	TERMIN	
SS 247	G01028	Federal	RT B	6/1/1962	5,000	Fieldwood En Off	89%	TERMIN	
SS 247	G01028	Federal	RT C	6/1/1962	5,000	Fieldwood En Off	77%	TERMIN	
SS 248	G01029	Federal	RT B	6/1/1962	5,000	Fieldwood En Off	77%	TERMIN	
SS 249	G01030	Federal	OP 1	6/1/1962	5,000	Fieldwood En Off	80%	TERMIN	[1]
SS 249	G01030	Federal	OP 2	6/1/1962	5,000	Fieldwood En Off	69%	TERMIN	[1]
SS 252	G01529	Federal	OP 2	7/1/1967	5,000	Fieldwood En Off	32%	TERMIN	[5]
SS 252	G01529	Federal	OP 1	7/1/1967	5,000	Fieldwood En Off	100%	TERMIN	[5]
SS 252	G01529	Federal	RT	7/1/1967	5,000	Fieldwood En Off	50%	TERMIN	[5]
SS 253	G01031	Federal	OP 1	6/1/1962	5,000	Fieldwood En Off	100%	TERMIN	[5]
SS 253	G01031	Federal	OP 2	6/1/1962	5,000	Fieldwood En Off	100%	TERMIN	[5]
SS 253	G01031	Federal	OP 4	6/1/1962	5,000	Fieldwood En Off	100%	TERMIN	[5]
SS 253	G01031	Federal	OP 5	6/1/1962	5,000	Fieldwood En Off	100%	TERMIN	[5]
SS 253	G01031	Federal	RT	6/1/1962	5,000	Fieldwood En Off	50%	TERMIN	[5]
SS 270	G01037	Federal	RT	3/13/1962	5,000	Fieldwood En Off	89%	TERMIN	
SS 271	G01038	Federal	RT	3/13/1962	5,000	Fieldwood En Off	72%	TERMIN	[1]
SS 271	G01038	Federal	OP	3/13/1962	5,000	Fieldwood En Off	72%	TERMIN	[1]
SS 291	G02923	Federal	RT B	12/1/1974	3,750	Fieldwood En	15%	OPERNS	[1]
SS 300	G07760	Federal	RT	8/1/1985	5,000	W & T Off	24%	PROD	
SS 315	G09631	Federal	RT	6/1/1988	5,000	W & T Off	25%	PROD	
ST 315	G23946	Federal	RT	7/1/2002	4,458	W & T Off	50%	PROD	
ST 316	G22762	Federal	RT	6/1/2001	4,435	W & T Off	40%	PROD	[1]
VK 824	G15436	Federal	CONT	9/1/1995	5,760	Fieldwood En	6%	RELINQ	
VK 826	G06888	Federal	RT	6/1/1984	5760	Fieldwood En	100%	TERMIN	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note
VK 917	G15441	Federal	OP	7/1/1995	5760	Fieldwood En	85%	TERMIN	
VK 962	G15445	Federal	OP 1	7/1/1995	5760	Fieldwood En	85%	TERMIN	
VR 196	G19760	Federal	OP 1	8/1/1998	5,000	Fieldwood En Off	38%	TERMIN	[5]
VR 262	G34257	Federal	RT	10/1/2012	5,485	Fieldwood En	25%	RELINQ	[1]
VR 272	G23829	Federal	RT	6/1/2002	4,381	Fieldwood En Off	100%	PROD	
VR 273	G14412	Federal	OP 3	5/1/1994	5,000	Fieldwood En Off	100%	TERMIN	
VR 279	G11881	Federal	OP 1	5/1/1990	5,000	Talos En Off	50%	TERMIN	
VR 313	G01172	Federal	OP 1	6/1/1962	5,000	Fieldwood En Off	100%	TERMIN	
VR 313	G01172	Federal	OP 2	6/1/1962	5,000	Fieldwood En Off	100%	TERMIN	
VR 408	G15212	Federal	CONT	7/1/1995	5,000	Fieldwood En	33%	SOP	
WC 171	G01997	Federal	RT	1/1/1971	5,000	XTO	34%	TERMIN	
WC 295	G24730	Federal	OP 1	5/1/2003	5,000	Fieldwood En	14%	SOP	[1]
WC 485	G02220	Federal	RT	2/1/1973	5,000	Fieldwood En Off	100%	TERMIN	
WC 498	G03520	Federal	RT	8/1/1977	5,000	Cox Op	4%	PROD	
WC 507	G02549	Federal	RT	4/1/1974	2,500	Fieldwood En Off	100%	TERMIN	
WC 507	G02549	Federal	OP 1	4/1/1974	2,500	Fieldwood En Off	50%	TERMIN	
WC 507	G10594	Federal	RT	6/1/1989	2,500	Fieldwood En Off	100%	TERMIN	
WC 65	G02825	Federal	OP 4	12/1/1974	5,000	Fieldwood En	19%	PROD	[1]
WC 66	G02826	Federal	OP 2	12/1/1974	3,750	Fieldwood En	25%	PROD	[1]
WC 67	G03256	Federal	CONT	9/1/1975	5,000	Fieldwood En	17%	TERMIN	[1]
WC 72	G23735	Federal	RT	7/1/2002	5,000	Fieldwood En Off	75%	PROD	
WC 96	G23740	Federal	OP 1	5/1/2002	5,000	Talos	25%	UNIT	
WD 103	G12360	Federal	OP 1	5/1/1960	1,016	Fieldwood En	19%	PROD	[1]
WD 121	G19843	Federal	OP 1	8/1/1998	5,000	Fieldwood En	16%	PROD	[1]
WD 122	G13645	Federal	OP 1	8/1/1992	5,000	Fieldwood En	16%	PROD	[1]
WD 122	G13645	Federal	OP 2	8/1/1992	5,000	Fieldwood En	16%	PROD	[1]
WD 27	G04473	Federal	RT B	11/1/1980	5,000	Cox Op	14%	PROD	
WD 57, WD 79, WD 80	G01449	Federal	RT	5/1/1966	3,125	Fieldwood En Off	100%	UNIT	[4]
WD 63	G19839	Federal	OP 1	6/1/1998	5,000	Peregrine O&G	13%	RELINQ	
WD 64	G25008	Federal	RT	5/1/2003	5,000	Peregrine O&G	6%	TERMIN	
WD 73	G01083	Federal	OP 2	6/1/1962	5,000	Cox Op	6%	UNIT	
WD 74	G01084	Federal	OP 1	6/1/1962	5,000	Cox Op	6%	UNIT	
WD 79, WD 80	G01874	Federal	RT	12/1/1968	3,438	Fieldwood En Off	100%	UNIT	[4]
WD 80	G01989	Federal	RT	8/1/1970	1,875	Fieldwood En Off	100%	UNIT	[4]
WD 80	G02136	Federal	RT	1/1/1972	938	Fieldwood En Off	100%	UNIT	[4]
WD 85	G04895	Federal	RT	12/1/1981	2,630	Fieldwood En Off	100%	TERMIN	
WD 85	G04895	Federal	OP 1	12/1/1981	2,630	Fieldwood En Off	100%	TERMIN	
WD 86	G02934	Federal	RT	12/1/1974	2,500	SPN Res	100%	TERMIN	
WD 86	G04243	Federal	RT	1/1/1980	2,500	Fieldwood En Off	100%	TERMIN	
WD 86	G04243	Federal	OP 1	1/1/1980	2,500	Fieldwood En Off	100%	TERMIN	
WD 86	G04243	Federal	OP 2	1/1/1980	2,500	Fieldwood En Off	100%	TERMIN	
WD 86	G04243	Federal	OP 3	1/1/1980	2,500	Fieldwood En Off	100%	TERMIN	
WD 90	G01089	Federal	OP 3	6/1/1962	5,000	Fieldwood En	19%	PROD	[1]
SP 42	SL03011	SL- LA	WI	-	-	-	100%	SOP	
-	SL14519	SL- LA	WI	-	-	-	50%	UNIT	
-	SL14520	SL- LA	WI	-	-	-	50%	UNIT	
-	SL14914	SL- LA	WI	-	-	-	66%	UNIT	
SP 42	SL16869	SL- LA	WI	-	-	-	100%	PROD	
BS 45	SL19051	SL- LA	ORRI	8/9/2006	-	Southern Oil of Louisiana	0%	UNIT	
BS 53	SL3770	SL- LA	WI	-	-	-	50%	UNIT	
-	SL17072	SL- LA	WI	-	-	-	38%	ACTIVE	
-	SL18287	SL- LA	WI	-	-	-	44%	-	
-	SL19266	SL- LA	WI	-	-	-	17%	ACTIVE	
-	Hayes Lumber Co.	Onshore	WI	-	-	Fieldwood Onshore	63%	TERMINATED	
-	111650	SL - TX	WI	-	-	TR Offshore, LLC	7%	ACTIVE	
-	115727	SL - TX	WI	-	-	TR Offshore, LLC	7%	ACTIVE	
-	114988	SL - TX	WI	-	-	TR Offshore, LLC	7%	ACTIVE	
-	136449	SL - TX	WI	-	-	TR Offshore, LLC	7%	ACTIVE	
-	168986	SL - TX	WI	-	-	Fieldwood Onshore	100%	TERMIN	
-	189098	SL - TX	WI	-	-	Fieldwood Onshore	100%	TERMIN	
-	206882	SL - TX	WI	-	-	Fieldwood Onshore	100%	TERMIN	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note
-	JMB Partnership	Onshore	WI	2/6/2019			100%	-	[7]
-	Caroline Baker Trust No. 1	Onshore	WI	1/22/2016			100%	-	[8]

**Footnotes:**

[1] Represents leases in which all of the Debtors' right, title and interest in such leases are to be abandoned (less and except the right, title and interest acquired by FWE from Apache); as to all remaining leases on this schedule (other than those leases referenced in footnotes [2]-[6] below), all of the Debtors' right, title and interest in such leases are to be abandoned. For each lease on this schedule, see the BOEM's Serial Register Page to identify the Debtors' interests; this schedule identifies each separate interest of the Debtors that carries any assets or liabilities, but does not necessarily identify each separate interest of the Debtors in each such lease.

[2] The Debtors' operating rights and record title solely as to the NE/4 of the block are to be abandoned. The Credit Bid Purchaser is to acquire only the Debtors' overriding royalty interests in the block and the Debtor's record title solely as to the S/2 and NW/4 of the block.

[3] FWE I is to acquire solely the operating rights as to the NE/4 of this block; the Credit Bid Purchaser is to obtain the Debtors' overriding royalty interest in this lease; and the Debtors' remaining interests in the lease are to be abandoned.

[4] Represents leases where the Credit Bid Purchaser is to acquire solely the Debtors' overriding royalty interests; the Debtors' remaining interests in these leases are to be abandoned.

[5] Represents leases in which all of the Debtors' right, title and interest in such leases are to be abandoned (less and except the right, title and interest acquired by FWE from Chevron).

[6] Represents leases in which all of the Debtors' right, title and interest in such leases are to be abandoned (less and except the right, title and interests acquired by FWE from both Apache and Chevron).

[7] COB 381, Page 256, File No. 331928, St. Mary Parish, LA.

[8] COB Instr. No. 324586, St. Mary Parish, LA



**EXHIBIT C TO CONTRACT OPERATING AGREEMENT**

**OPERATOR REPRESENTATIVES LIST**

<b>Name</b>	<b>Address</b>	<b>Phone Number</b>	<b>Email Address</b>
Thomas Lamme	2000 W. Sam Houston Pkwy S. Suite 1200 Houston, Texas 77042	(713) 969-0492	TLamme@qnenergy.com

**EXHIBIT D TO CONTRACT OPERATING AGREEMENT**

**FORM OF AGENCY AGREEMENT**

Exhibit D – Page 1 of 7  
Contract Operating Agreement

## AGENCY AGREEMENT

This Agency Agreement (this “Agreement”) is made effective as of \_\_\_\_\_, 2021 (“Effective Date”) by and between QuarterNorth Energy LLC, a Delaware limited liability company (“Operator”), and Fieldwood Energy III LLC, a Texas limited liability company (“Owner”). Each capitalized term not defined herein shall have the meaning ascribed to such term in that certain Contract Operating Agreement dated as of the Effective Date (the “Contract Operating Agreement”) between Operator and Owner.

WHEREAS, Fieldwood III is a resulting entity of a divisive merger effected in connection with the final plan of reorganization of Chapter 11 Case 20-33948, *In re: Fieldwood Energy LLC et al.*, in the United States Bankruptcy Court for the Southern District of Texas, Houston Division (the “Plan”);

WHEREAS, Owner is the owner of various assets, comprising certain oil and gas properties and related equipment, contracts, and other assets located primarily in the Gulf of Mexico (the “Assets”);

WHEREAS, of even date herewith, Operator and Owner entered into that certain Contract Operating Agreement, which agreement provides for Operator to provide Owner certain services related to Owner’s interests in the Assets;

WHEREAS, Operator and Owner desire that Operator administer those certain services described on Exhibit A to the Contract Operating Agreement during the Service Term for each applicable Service as set forth in the Contract Operating Agreement; and

WHEREAS, subject to the limitations and obligations of Operator pursuant to this Agreement and the Contract Operating Agreement, Owner desire that Operator act as agent for Owner for all matters related to certain of the third-party agreements set forth on Schedule 1 of this Agreement (the “Third Party Contracts”), or as may be mutually agreed upon from time to time by Owner and Operator in writing.

NOW THEREFORE, in consideration of the mutual premises, covenants, and agreements contained herein, the benefits to be derived by each party hereunder and other good and valuable consideration, the receipt and adequacy of which is hereby acknowledged, Operator and Owner hereby agree as follows:

**1. Appointment of Agent.** Subject to the limitations and obligations of Operator pursuant to this Agreement and the Contract Operating Agreement (including particularly but without limitation Section 1.6 thereof), Owner hereby appoints Operator, and Operator hereby accepts and agrees to act as the agent for Owner, in all respects, under the Third Party Contracts related to the Assets or operations related thereto. Unless expressly permitted by Owner or to the extent permitted under the Contract Operating Agreement, no other party shall be authorized to act on

behalf of Owner with respect to such Third Party Contracts. Operator's authority as agent for Owner shall be subject to the following limitations and obligations:

- (a) Operator shall hold such Third Party Contracts in its capacity as agent of Owner and shall exercise all rights available to Owner in its capacity as agent with respect to such third-party agreements in accordance with the Contract Operating Agreement;
- (b) Operator shall use commercially reasonable efforts to maintain and keep such Third Party Contracts in full force and effect;
- (c) Operator shall not transfer, sell, hypothecate, encumber, relinquish, or cause the termination of such Third Party Contracts;
- (d) Operator shall not materially amend, or extend any of such Third Party Contracts, except as allowed in the Contract Operating Agreement;
- (e) The provisions of Sections 1.2, 1.3 and 1.6 of the Contract Operating Agreement; and
- (f) The foregoing notwithstanding, Operator does not assume any obligation under any Third Party Contract and shall not be deemed to have assumed any such obligation under the Third Party Contract by reason of acting as Owner's agent hereunder or by the existence of this Agreement, except as set forth in the Contract Operating Agreement.

Requests for approval of any action restricted by this Agreement shall be delivered to the representative of Owner, provided that Operator may take whatever actions it deems in good faith to be required in the event of an emergency.

Notwithstanding anything herein to the contrary, Operator shall not be required to act as agent of Owner or to make on behalf of Owner any filing, payment, or submission (or otherwise take any action) that, under applicable Law, may be made only by a party designated with BOEM, BSEE, or other Governmental Authority as an agent, designated operator, designated applicant, designated payor, or responsible party for Owner or that could make Operator directly liable or responsible to BOEM, BSEE, or other Governmental Authority, or any other third party.

**2. Indemnity.** Sections 6.1, 6.2, 6.3, 6.4, 6.5, and 6.6 of the Contract Operating Agreement are hereby incorporated by reference, *mutatis mutandis* and shall control the indemnity obligations of the Parties.

**3. Power of Attorney.** This Agreement shall serve as a special power of attorney to the extent necessary for the Operator to perform its obligations hereunder. Owner hereby grants Operator, and Operator hereby accepts, a special power of attorney for Operator to serve as the attorney-in-fact and agent for Owner and to take any and all actions to effectuate the purpose and activities described in the Contract Operating Agreement with regard to any action under the

Third Party Contracts related to the Assets or operations related thereto. This special power of attorney is subject to the limitations of the Contract Operating Agreement and this Agreement and shall terminate upon the termination of the Contract Operating Agreement.

**4. Miscellaneous Provisions.**

(a) Term. The authority for Operator to act as Owner's agent shall be effective as of the date hereof and shall terminate and be revoked as to each such third-party agreement at the end of each applicable Service Term for each applicable Service or Asset as set forth in the Contract Operating Agreement, unless sooner revoked by notice in writing from Owner to Operator and to each third party no longer entitled to rely on the agency created by this Agreement.

(b) Contract Operating Agreement. This Agreement is being entered into in conjunction with the Contract Operating Agreement whereby Operator shall provide certain Services as such term is defined therein. Operations of the oil and gas properties and collection and disbursement of all revenues and payment of expenses associated with such third-party agreements will be handled in accordance with the Contract Operating Agreement.

(c) Entire Agreement. This Agreement among Owner and Operator dated the date hereof, along with the Contract Operating Agreement and the Exhibits thereto, constitutes the full understanding of Operator and Owner and a complete and exclusive statement of the terms and conditions of the agreement relating to the subject matter hereof and supersedes all prior negotiations, understandings, and agreements, whether written or oral, between Operator and Owner with respect thereto. This Agreement does not modify or amend any terms or provisions of the Contract Operating Agreement. Notwithstanding anything herein to the contrary, in the event of any conflict between that the terms of this Agreement and terms of the Contract Operating Agreement, the terms of the Contract Operating Agreement shall prevail.

(d) Amendments. No alteration, modification, amendment, or change in this Agreement shall be effective or binding on any party unless the same is in writing and is executed by Operator and Owner.

(e) Enforceability. This Agreement shall be enforceable by and against Operator, Owner, and their respective heirs, successors, permitted assignees, and legal representatives.

(f) Assignment. This Agreement is personal to the parties hereto. Neither Operator nor Owner shall assign, convey, transfer, or otherwise dispose of all or any portion of its interest in, or its rights and obligations under, this Agreement without the prior written consent of the other party unless such assignment is permitted under the Contract Operating Agreement. Any attempted assignment without appropriate consent shall be voidable at the sole discretion of the non-assigning party.

(g) Governing Law. This Agreement shall be governed by, construed under, and enforced in accordance with the laws of the State of Texas without regard to the principles of conflicts of Laws that would direct the application of the Laws of another jurisdiction.

(h) Disputes. Any disputes arising out of or relating to this Agreement shall be subject to the terms set forth in Sections 7.12 and 7.13 of the Contract Operating Agreement.

(i) Multiple Counterparts. This Agreement may be executed, either originally or by electronic reproduction, by the parties hereto in multiple counterparts, each of which shall be deemed an original for all purposes, and all of which together shall constitute one and the same instrument.

*[Remainder of page intentionally left blank; signature page follows.]*

This Agency Agreement is executed and delivered by Operator and Owner effective as of the Effective Date.

OPERATOR:

QUARTERNORTH ENERGY LLC

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

OWNER:

FIELDWOOD ENERGY III LLC

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_



ACKNOWLEDGMENT

STATE OF TEXAS §

COUNTY OF HARRIS §

This instrument was acknowledged before me on this \_\_\_\_ day of \_\_\_\_\_, 2021 by \_\_\_\_\_, known to me to be the person whose name is subscribed to the foregoing instrument as \_\_\_\_\_ of QuarterNorth Energy LLC, a Delaware limited liability company, on behalf of said company.

\_\_\_\_\_  
Notary Public in and for the State of Texas

ACKNOWLEDGMENT

STATE OF TEXAS §

COUNTY OF HARRIS §

This instrument was acknowledged before me on this \_\_\_\_ day of \_\_\_\_\_, 2021 by \_\_\_\_\_, known to me to be the person whose name is subscribed to the foregoing instrument as \_\_\_\_\_ of Fieldwood Energy III LLC, a Texas limited liability company, on behalf of said company.

\_\_\_\_\_  
Notary Public in and for the State of Texas

**SCHEDULE 1 to AGENCY AGREEMENT**

**THIRD-PARTY AGREEMENTS<sup>2</sup>**

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<sup>2</sup> **NTD:** These are specific marketing, transportation and processing and other service agreements.

**EXHIBIT E TO CONTRACT OPERATING AGREEMENT**

**COPAS**

[See attached.]

606 BOX 800  
TULSA, OK 74101

COPAS-1986-OFFSHORE  
Recommended by the  
Council of Petroleum  
Accountants Societies

## EXHIBIT " C "

Attached to and made a part of certain Offshore Operating Agreement dated the 1st day of November, 2001 by and between Dominion Exploration & Production, Inc., Operator, and Axtara Energy Corporation.

# ACCOUNTING PROCEDURE OFFSHORE JOINT OPERATIONS

## I. GENERAL PROVISIONS

### 1. Definitions

"Joint Property" shall mean the real and personal property subject to the Agreement to which this Accounting Procedure is attached.

"Joint Operations" shall mean all operations necessary or proper for the development, operation, protection and maintenance of the Joint Property.

"Joint Account" shall mean the account showing the charges paid and credits received in the conduct of the Joint Operations and which are to be shared by the Parties.

"Operator" shall mean the party designated to conduct the Joint Operations.

"Non-Operators" shall mean the Parties of this Agreement other than the Operator.

"Parties" shall mean Operator and Non-Operators.

"First Level Supervisors" shall mean those employees whose primary function in Joint Operations is the direct supervision of other employees and/or contract labor directly employed on the Joint Property in a field operating capacity.

"Technical Employees" shall mean those employees having special and specific engineering, geological or other professional skills, and whose primary function in Joint Operations is the handling of specific operating conditions and problems for the benefit of the Joint Property.

"Personal Expenses" shall mean travel and other reasonable reimbursable expenses of Operator's employees.

"Material" shall mean personal property, equipment or supplies acquired or held for use on the Joint Property.

"Controllable Material" shall mean Material which at the time is so classified in the Material Classification Manual as most recently recommended by the Council of Petroleum Accountants Societies.

"Shore Base Facilities" shall mean onshore support facilities that during drilling, development, maintenance and producing operations provide such services to the Joint Property as receiving and transshipment point for supplies, materials and equipment; debarkation point for drilling and production personnel and services; communication, scheduling and dispatching center; other associated functions benefiting the Joint Property.

"Offshore Facilities" shall mean platforms and support systems such as oil and gas handling facilities, living quarters, offices, shops, cranes, electrical supply equipment and systems, fuel and water storage and piping, heliport, marine docking installations, communication facilities, navigation aids, and other similar facilities necessary in the conduct of offshore operations.

### 2. Statements and Billings

Operator shall bill Non-Operators on or before the last day of each month for their proportionate share of the Joint Account for the preceding month. Such bills will be accompanied by statements which identify the authority for expenditure, lease or facility, and all charges and credits, summarized by appropriate classifications of investment and expense except that items of Controllable Material and unusual charges and credits shall be separately identified and fully described in detail.

### 3. Advances and Payments by Non-Operators

A. Unless otherwise provided for in the Agreement, the Operator may require the Non-Operators to advance their share of estimated cash outlay for the succeeding month's operation within fifteen (15) days after receipt of the billing or by the first day of the month for which the advance is required, whichever is later. Operator shall adjust each monthly billing to reflect advances received from the Non-Operators.

B. Each Non-Operator shall pay its proportion of all bills within fifteen (15) days after receipt. If payment is not made within such time, the unpaid balance shall bear interest monthly at the prime rate in effect at US Treasury 3 Month Discount Rate plus 3% on the first day of the month in which delinquency occurs plus 1% or the maximum contract rate permitted by the applicable usury laws of the jurisdiction in which the Joint Property is located, whichever is the lesser, plus attorney's fees, court costs, and other costs in connection with the collection of unpaid amounts.

### 4. Adjustments

Payment of any such bills shall not prejudice the right of any Non-Operator to protest or question the correctness thereof; provided, however, all bills and statements rendered to Non-Operators by Operator during any calendar year shall conclusively be presumed to be true and correct after twenty-four (24) months following the end of any such calendar year, unless within the said twenty-four (24) month period a Non-Operator takes written exception thereto and makes claim on Operator for adjustment. No adjustment favorable to Operator shall be made unless it is made within the same prescribed period. The provisions of this paragraph shall not prevent adjustments resulting from a physical inventory of Controllable Material as provided for in Section V.

### 5. Audits

A. A Non-Operator, upon notice in writing to Operator and all other Non-Operators, shall have the right to audit Operator's accounts and records relating to the Joint Account for any calendar year within the twenty-four (24) month period following the end of such calendar year; provided, however, the making of an audit shall not extend the time for the taking of written exception to and the adjustments of accounts as provided for in Paragraph 4 of this Section I. Where there are two or more Non-Operators, the Non-Operators shall make every reasonable effort to conduct a joint audit in a manner which will result in a minimum of inconvenience to the Operator. Operator shall bear no portion of the Non-Operators' audit cost incurred under this paragraph unless agreed to by the Operator. The audits shall not be conducted more than once each year without prior approval of Operator, except upon the resignation or removal of the Operator, and shall be made at the expense of those Non-Operators approving such audit.

B. The Operator shall reply in writing to an audit report within 180 days after receipt of such report.

### 6. Approval by Non-Operators

Where an approval or other agreement of the Parties or Non-Operators is expressly required under other sections of this Accounting Procedure and if the agreement to which this Accounting Procedure is attached contains no contrary provisions in regard thereto, Operator shall notify all Non-Operators of the Operator's proposal, and the agreement or approval of a majority in interest of the Non-Operators shall be controlling on all Non-Operators.

I.5. Audits (continued)

- \* A. A written report must be furnished to the Operator within 180 days after the data on which the auditing Non-Operators concluded auditing the Operator's books and records.
- \*\* C. Non-action by auditing Non-Operators in excess of one year after Operator's most recent substantive response should be viewed as acceptance of the operator's position on the exceptions addressed, and the exceptions should be closed.



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## II. DIRECT CHARGES

Operator shall charge the Joint Account with the following items:

### 1. Rentals and Royalties

Lease rentals and royalties paid by Operator for the Joint Operations.

### 2. Labor

- A. (1) Salaries and wages of Operator's field employees directly employed on the Joint Property in the conduct of Joint Operations.
- (2) Salaries and wages of Operator's employees directly employed on Shore Base Facilities or other Offshore Facilities serving the Joint Property if such costs are not charged under Paragraph 7 of this Section II.
- (3) Salaries of First Level Supervisors in the field.
- (4) Salaries and wages of Technical Employees directly employed on the Joint Property if such charges are excluded from the Overhead rates.
- (5) Salaries and wages of Technical Employees either temporarily or permanently assigned to and directly employed in the operation of the Joint Property if such charges are excluded from the overhead rates.
- B. Operator's cost of holiday, vacation, sickness and disability benefits and other customary allowances paid to employees whose salaries and wages are chargeable to the Joint Account under Paragraph 2A of this Section II. Such costs under this Paragraph 2B may be charged on a "when and as paid basis" or by "percentage assessment" on the amount of salaries and wages chargeable to the Joint Account under Paragraph 2A of this Section II. If percentage assessment is used, the rate shall be based on the Operator's cost experience.
- C. Expenditures or contributions made pursuant to assessments imposed by governmental authority which are applicable to Operator's costs chargeable to the Joint Account under Paragraphs 2A and 2B of this Section II.
- D. Personal Expenses of those employees whose salaries and wages are chargeable to the Joint Account under Paragraph 2A of this Section II.

### 3. Employee Benefits

Operator's current costs of established plans for employees' group life insurance, hospitalization, pension, retirement, stock purchase, thrift, bonus, and other benefit plans of a like nature, applicable to Operator's labor cost chargeable to the Joint Account under Paragraphs 2A and 2B of this Section II shall be Operator's actual cost not to exceed the percent most recently recommended by the Council of Petroleum Accountants Societies.

### 4. Material

Material purchased or furnished by Operator for use on the Joint Property as provided under Section IV. Only such Material shall be purchased for or transferred to the Joint Property as may be required for immediate use and is reasonably practical and consistent with efficient and economical operations. The accumulation of surplus stocks shall be avoided.

### 5. Transportation

Transportation of employees and Material necessary for the Joint Operations but subject to the following limitations:

- A. If Material is moved to the Joint Property from the Operator's warehouse or other properties, no charge shall be made to the Joint Account for a distance greater than the distance from the nearest reliable supply store where like material is normally available or railway receiving point nearest the Joint Property unless agreed to by the Parties.
- B. If surplus Material is moved to Operator's warehouse or other storage point, no charge shall be made to the Joint Account for a distance greater than the distance to the nearest reliable supply store where like material is normally available, or railway receiving point nearest the Joint Property unless agreed to by the Parties. No charge shall be made to the Joint Account for moving Material to other properties belonging to Operator, unless agreed to by the Parties.
- C. In the application of subparagraphs A and B above, the option to equalize or charge actual trucking cost is available when the actual charge is \$400 or less excluding accessorial charges. The \$400 will be adjusted to the amount most recently recommended by the Council of Petroleum Accountants Societies.

### 6. Services

The cost of contract services, equipment and utilities provided by outside sources, except services excluded by Paragraph 9 of Section II and Paragraphs i and ii of Section III. The cost of professional consultant services and contract services of technical personnel directly engaged on the Joint Property if such charges are excluded from the overhead rates. The cost of professional consultant services or contract services of technical personnel directly engaged in the operation of the Joint Property shall be charged to the Joint Account if such charges are excluded from the overhead rates.

### 7. Equipment and Facilities Furnished by Operator

- A. Operator shall charge the Joint Account for use of Operator-owned equipment and facilities, including Shore Base and/or Offshore Facilities, at rates commensurate with costs of ownership and operation. Such rates may include labor, maintenance, repairs, other operating expense, insurance, taxes, depreciation and interest on gross investment less accumulated depreciation not to exceed ten percent (10%) per annum. In addition, for platforms only, the rate may include an element of the estimated cost of platform dismantlement. Such rates shall not exceed average commercial rates currently prevailing in the immediate area of the Joint Property.
- B. In lieu of charges in Paragraph 7A above, Operator may elect to use average commercial rates prevailing in the immediate area of the Joint Property less twenty percent (20%). For automotive equipment, Operator may elect to use rates published by the Petroleum Motor Transport Association.

### 8. Damages and Losses to Joint Property

All costs or expenses necessary for the repair or replacement of Joint Property made necessary because of damages or losses incurred by fire, flood, storm, theft, accident, or other causes, except those resulting from Operator's gross negligence or willful misconduct. Operator shall furnish Non-Operator written notice of damages or losses incurred as soon as practicable after a report thereof has been received by Operator.

### 9. Legal Expense

Expense of handling, investigating and settling litigation or claims, discharging of liens, payments of judgements, and amounts paid for settlement of claims incurred in or resulting from operations under the Agreement or necessary to protect or recover the Joint Property, except that no charge for services of Operator's legal staff or fees or expense of outside attorneys shall be made unless previously agreed to by the Parties. All other legal expense is considered to be covered by the overhead provisions of Section III unless otherwise agreed to by the Parties, except as provided in Section I, Paragraph 3.

### 10. Taxes

All taxes of every kind and nature assessed or levied upon or in connection with the Joint Property, the operation thereof, or the production therefrom, and which taxes have been paid by the Operator for the benefit of the Parties, if the ad valorem taxes are based in whole or in part upon separate valuations of each party's working interest, then notwithstanding anything to the contrary herein, charges to the Joint Account shall be made and paid by the Parties hereto in accordance with the tax value generated by each party's working interest.

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**11. Insurance**

Net premiums paid for insurance required to be carried for the Joint Operations for the protection of the Parties. In the event Joint Operations are conducted at offshore locations in which Operator may act as self-insurer for Workers' Compensation and Employers' Liability, Operator may include the risk under its self-insurance program in providing coverage under State and Federal laws and charge the Joint Account at Operator's cost not to exceed manual rates.

**12. Communications**

Costs of acquiring, leasing, installing, operating, repairing and maintaining communication systems including radio and microwave facilities between the Joint Property and the Operator's nearest Shore Base Facility. In the event communication facilities systems serving the Joint Property are Operator-owned, charges to the Joint Account shall be made as provided in Paragraph 7 of this Section II.

**13. Ecological and Environmental**

Costs incurred on the Joint Property as a result of statutory regulations for archaeological and geophysical surveys relative to identification and protection of cultural resources and/or other environmental or ecological surveys as may be required by the Bureau of Land Management or other regulatory authority. Also, costs to provide or have available pollution containment and removal equipment plus costs of actual control and cleanup and resulting responsibilities of oil spills as required by applicable laws and regulations.

**14. Abandonment and Reclamation**

Costs incurred for abandonment of the Joint Property, including costs required by governmental or other regulatory authority.

**15. Other Expenditures**

Any other expenditure not covered or dealt with in the foregoing provisions of this Section II, or in Section III and which is of direct benefit to the Joint Property and is incurred by the Operator in the necessary and proper conduct of the Joint Operations.

**III. OVERHEAD**

As compensation for administrative, supervision, office services and warehousing costs, Operator shall charge the Joint Account in accordance with this Section III.

Unless otherwise agreed to by the Parties, such charge shall be in lieu of costs and expenses of all offices and salaries or wages plus applicable burdens and expenses of all personnel, except those directly chargeable under Section II. The cost and expense of services from outside sources in connection with matters of taxation, traffic, accounting or matters before or involving governmental agencies shall be considered as included in the overhead rates provided for in this Section III unless such cost and expense are agreed to by the Parties as a direct charge to the Joint Account.

- i. Except as otherwise provided in Paragraph 2 of this Section III, the salaries, wages and Personal Expenses of Technical Employees and/or the cost of professional consultant services and contract services of technical personnel directly employed on the Joint Property:
  - ( ) shall be covered by the overhead rates.
  - ( X ) shall not be covered by the overhead rates.
- ii. Except as otherwise provided in Paragraph 2 of this Section III, the salaries, wages and Personal Expenses of Technical Employees and/or cost of professional consultant services and contract services of technical personnel either temporarily or permanently assigned to and directly employed in the operation of the Joint Property:
  - ( X ) shall be covered by the overhead rates.
  - ( ) shall not be covered by the overhead rates.

**1. Overhead - Drilling and Producing Operations**

As compensation for overhead incurred in connection with drilling and producing operations, Operator shall charge on either:

- ( X ) Fixed Rate Basis, Paragraph 1A, or
- ( ) Percentage Basis, Paragraph 1B

**A. Overhead - Fixed Rate Basis**

- (1) Operator shall charge the Joint Account at the following rates per well per month:

Drilling Well Rate \$ 30,000.00 (Prorated for less than a full month)  
 Producing Well Rate \$ 3,000.00

- (2) Application of Overhead - Fixed Rate Basis for Drilling Well Rate shall be as follows:

- (a) Charges for drilling wells shall begin on the date when drilling or completion equipment arrives on location and terminate on the date the drilling or completion equipment moves off location or rig is released, whichever occurs first, except that no charge shall be made during suspension of drilling operations for fifteen (15) or more consecutive calendar days.
- (b) Charges for wells undergoing any type of workover or recompletion for a period of five (5) consecutive work days or more shall be made at the drilling well rate. Such charges shall be applied for the period from date workover operations, with rig or other units used in workover, commence through date of rig or other unit release, except that no charge shall be made during suspension of operations for fifteen (15) or more consecutive calendar days.

- (3) Application of Overhead - Fixed Rate Basis for Producing Well Rate shall be as follows:

- (a) An active well either produced or injected into for any portion of the month shall be considered as a one-well charge for the entire month.
- (b) Each active completion in a multi-completed well in which production is not commingled down hole shall be considered as a one-well charge providing each completion is considered a separate well by the governing regulatory authority.
- (c) An inactive gas well shut in because of overproduction or failure of purchaser to take the production shall be considered as a one-well charge providing the gas well is directly connected to a permanent sales outlet.
- (d) A one-well charge shall be made for the month in which plugging and abandonment operations are completed on any well. This one-well charge shall be made whether or not the well has produced except when drilling well rate applies.
- (e) All other inactive wells (including but not limited to inactive wells covered by unit allowable, lease allowable, transferred allowable, etc.) shall not qualify for an overhead charge.

- (4) The well rates shall be adjusted as of the first day of April each year following the effective date of the agreement to which this Accounting Procedure is attached. The adjustment shall be computed by multiplying the rate currently in use by the percentage increase or decrease in the average weekly earnings of Crude Petroleum and Gas Production Workers for the last calendar year compared to the calendar year preceding as shown by the index of average weekly earnings of Crude Petroleum and Gas Fields Production Workers as published by the United States Department of Labor, Bureau of Labor Statistics, or the equivalent Canadian index as published by Statistics Canada, as applicable. The adjusted rates shall be the rates currently in use, plus or minus the computed adjustment.



III. OVERHEAD

- 1.A.(2)(b) Workover or recompletion is defined as the activities performed after initial production has been established and are intended to restore, maintain or increase production in an existing wellbore.

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**B. Overhead - Percentage Basis**

(1) Operator shall charge the Joint Account at the following rates:

## (a) Development

Percent (        %) of cost of Development of the Joint Property exclusive of costs provided under Paragraph 9 of Section II and all salvage credits.

## (b) Operating

Percent (        %) of the cost of Operating the Joint Property exclusive of costs provided under Paragraphs 1 and 9 of Section II, all salvage credits, the value of injected substances purchased for secondary recovery and all taxes and assessments which are levied, assessed and paid upon the mineral interest in and to the Joint Property.

(2) Application of Overhead - Percentage Basis shall be as follows:

For the purpose of determining charges on a percentage basis under Paragraph 1B of this Section III, development shall include all costs in connection with drilling, redrilling, or deepening of any or all wells, and shall also include any remedial operations requiring a period of five (5) consecutive work days or more on any or all wells; also, preliminary expenditures necessary in preparation for drilling and expenditures incurred in abandoning when the well is not completed as a producer, and original cost of construction or installation of fixed assets, the expansion of fixed assets and any other project clearly discernible as a fixed asset, except Major Construction as defined in Paragraph 2 of this Section III. All other costs shall be considered as Operating except that catastrophe costs shall be assessed overhead as provided in Section III, Paragraph 3.

**2. Overhead - Major Construction**

To compensate Operator for overhead costs incurred in the construction and installation of fixed assets, the expansion of fixed assets, and any other project clearly discernible as a fixed asset required for the development and operation of the Joint Property, or in the dismantling for abandonment of platforms and related production facilities, Operator shall either negotiate a rate prior to the beginning of construction, or shall charge the Joint Account for Overhead based on the following rates for any Major Construction project in excess of \$ 50,000.

A. If the Operator absorbs the engineering, design and drafting costs related to the project:

- (1) 5 % of total costs if such costs are more than \$ 50,000 but less than \$100,000; plus
- (2) 3 % of total costs in excess of \$100,000 but less than \$1,000,000; plus
- (3) 2 % of total costs in excess of \$1,000,000.

B. If the Operator charges engineering, design and drafting costs related to the project directly to the Joint Account:

- (1) 3 % of total costs if such costs are more than \$ 50,000 but less than \$100,000; plus
- (2) 2 % of total costs in excess of \$100,000 but less than \$1,000,000; plus
- (3) 1 % of total costs in excess of \$1,000,000.

Total cost shall mean the gross cost of any one project. For the purpose of this paragraph, the component parts of a single project shall not be treated separately and the cost of drilling and workover wells and artificial lift equipment shall be excluded.

On each project, Operator shall advise Non-Operator(s) in advance which of the above options shall apply. In the event of any conflict between the provisions of this paragraph and those provisions under Section II, Paragraph 2 or Paragraph 6, the provisions of this paragraph shall govern.

**3. Overhead - Catastrophe**

To compensate Operator for overhead costs incurred in the event of expenditures resulting from a single occurrence due to oil spill, blowout, explosion, fire, storm, hurricane, or other catastrophes as agreed to by the Parties, which are necessary to restore the Joint Property to the equivalent condition that existed prior to the event causing the expenditures, Operator shall either negotiate a rate prior to charging the Joint Account or shall charge the Joint Account for overhead based on the following rates:

- (1) 3 % of total costs through \$100,000; plus
- (2) 3 % of total costs in excess of \$100,000 but less than \$1,000,000; plus
- (3) 1.5 % of total costs in excess of \$1,000,000.

Expenditures subject to the overheads above will not be reduced by insurance recoveries, and no other overhead provisions of this Section III shall apply.

**4. Amendment of Rates**

The Overhead rates provided for in this Section III may be amended from time to time only by mutual agreement between the Parties hereto if, in practice, the rates are found to be insufficient or excessive.

**IV. PRICING OF JOINT ACCOUNT MATERIAL PURCHASES, TRANSFERS AND DISPOSITIONS**

Operator is responsible for Joint Account Material and shall make proper and timely charges and credits for all Material movements affecting the Joint Property. Operator shall provide all Material for use on the Joint Property; however, at Operator's option, such Material may be supplied by the Non-Operator. Operator shall make timely disposition of idle and/or surplus Material, such disposal being made either through sale to Operator or Non-Operator, division in kind, or sale to outsiders. Operator may purchase, but shall be under no obligation to purchase, interest of Non-Operators in surplus condition A or B Material. The disposal of surplus Controllable Material not purchased by the Operator shall be agreed to by the Parties.

**1. Purchases**

Material purchased shall be charged at the price paid by Operator after deduction of all discounts received. In case of Material found to be defective or returned to vendor for any other reasons, credit shall be passed to the Joint Account when adjustment has been received by the Operator.

**2. Transfers and Dispositions**

Material furnished to the Joint Property and Material transferred from the Joint Property or disposed of by the Operator, unless otherwise agreed to by the Parties, shall be priced on the following basis exclusive of cash discounts:

**A. New Material (Condition A)****(1) Tubular Goods Other than Line Pipe**

(a) Tubular goods, sized 2 1/4 inches OD and larger, except line pipe, shall be priced at Eastern mill published carload base prices effective as of date of movement plus transportation cost using the 80,000 pound carload weight basis to the railway receiving point nearest the Joint Property for which published rail rates for tubular goods exist. If the 80,000 pound rail rate is not offered, the 70,000 pound or 90,000 pound rail rate may be used. Freight charges for rubbing will be calculated from Lorain, Ohio and casing from Youngstown, Ohio.

(b) For grades which are special to one mill only, prices shall be computed at the mill base of that mill plus transportation cost from that mill to the railway receiving point nearest the Joint Property as provided above in Paragraph 2.A.(1)(a). For transportation cost from points other than Eastern mills, the 30,000 pound Oil Field Haulers Association interstate truck rate shall be used.

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- (c) Special end finish tubular goods shall be priced at the lowest published out-of-stock price, f.o.b. Houston, Texas, plus transportation cost, using Oil Field Haulers Association interstate 30,000 pound truck rate, to the railway receiving point nearest the Joint Property.
  - (d) Macaroni tubing (size less than 2 1/2 inch OD) shall be priced at the lowest published out-of-stock prices f.o.b. the supplier plus transportation costs, using the Oil Field Haulers Association interstate truck rate per weight of tubing transferred, to the railway receiving point nearest the Joint Property.
- (2) Line Pipe
- (a) Line pipe movements (except size 24 inch OD and larger with walls 1/4 inch and over) 30,000 pounds or more shall be priced under provisions of tubular goods pricing in Paragraph A.(1)(a) as provided above. Freight charges shall be calculated from Lorain, Ohio.
  - (b) Line pipe movements (except size 24 inch OD and larger with walls 1/4 inch and over) less than 30,000 pounds shall be priced at Eastern mill published carload base prices effective as of date of shipment, plus 20 percent, plus transportation costs based on freight rates as set forth under provisions of tubular goods pricing in Paragraph A.(1)(a) as provided above. Freight charges shall be calculated from Lorain, Ohio.
  - (c) Line pipe 24 inch OD and over and 1/4 inch wall and larger shall be priced f.o.b. the point of manufacture at current new published prices plus transportation cost to the railway receiving point nearest the Joint Property.
  - (d) Line pipe, including fabricated line pipe, drive pipe and conduit not listed on published price lists shall be priced at quoted prices plus freight to the railway receiving point nearest the Joint Property or at prices agreed to by the Parties.
- (3) Other Material shall be priced at the current new price, in effect at date of movement, as listed by a reliable supply store nearest the Joint Property, or point of manufacture, plus transportation costs, if applicable, to the railway receiving point nearest the Joint Property.
- (4) Unused new Material, except tubular goods, moved from the Joint Property shall be priced at the current new price, in effect on date of movement, as listed by a reliable supply store nearest the Joint Property, or point of manufacture, plus transportation costs, if applicable, to the railway receiving point nearest the Joint Property. Unused new tubulars will be priced as provided above in Paragraph 2 A (1) and (2).
- B. Good Used Material (Condition B)
- Material in sound and serviceable condition and suitable for reuse without reconditioning:
- (1) Material moved to the Joint Property  
At seventy-five percent (75%) of current new price, as determined by Paragraph A.
  - (2) Material used on and moved from the Joint Property
    - (a) At seventy-five percent (75%) of current new price, as determined by Paragraph A, if Material was originally charged to the Joint Account as new Material or
    - (b) At sixty-five percent (65%) of current new price, as determined by Paragraph A, if Material was originally charged to the Joint Account as used Material.
  - (3) Material not used on and moved from the Joint Property  
At seventy-five percent (75%) of current new price as determined by Paragraph A.
- The cost of reconditioning, if any, shall be absorbed by the transferring property.
- C. Other Used Material
- (1) Condition C  
Material which is not in sound and serviceable condition and not suitable for its original function until after reconditioning shall be priced at fifty percent (50%) of current new price as determined by Paragraph A. The cost of reconditioning shall be charged to the receiving property, provided Condition C value plus cost of reconditioning does not exceed Condition B value.
  - (2) Condition D  
Material, excluding junk, no longer suitable for its original purpose, but usable for some other purpose shall be priced on a basis commensurate with its use. Operator may dispose of Condition D Material under procedures normally used by Operator without prior approval of Non-Operators.
    - (a) Casing, tubing, or drill pipe used as line pipe shall be priced as Grade A and B seamless line pipe of comparable size and weight. Used casing, tubing or drill pipe utilized as line pipe shall be priced at used line pipe prices.
    - (b) Casing, tubing or drill pipe used as higher pressure service lines than standard line pipe, e.g. power oil lines, shall be priced under normal pricing procedures for casing, tubing, or drill pipe. Upper tubular goods shall be priced on a non-upset basis.
  - (3) Condition E  
Junk shall be priced at prevailing prices. Operator may dispose of Condition E Material under procedures normally utilized by Operator without prior approval of Non-Operators.
- D. Obsolete Material
- Material which is serviceable and usable for its original function but condition and/or value of such Material is not equivalent to that which would justify a price as provided above may be specially priced as agreed to by the Parties. Such price should result in the Joint Account being charged with the value of the service rendered by such Material.
- E. Pricing Conditions
- (1) Loading or unloading costs may be charged to the Joint Account at the rate of twenty-five cents (25¢) per hundred weight on all tubular goods movements, in lieu of actual loading or unloading costs sustained at the stocking point. The above rate shall be adjusted as of the first day of April each year following January 1, 1985 by the same percentage increase or decrease used to adjust overhead rates in Section III, Paragraph 1.A(4). Each year, the rate calculated shall be rounded to the nearest cent and shall be the rate in effect until the first day of April next year. Such rate shall be published each year by the Council of Petroleum Accountants Societies.
  - (2) Material involving erection costs shall be charged at applicable percentage of the current knocked-down price of new Material.
3. Premium Prices
- Whenever Material is not readily obtainable at published or listed prices because of national emergencies, strikes or other unusual causes over which the Operator has no control, the Operator may charge the Joint Account for the required Material at the Operator's actual cost incurred in providing such Material, in making it suitable for use, and in moving it to the Joint Property; provided notice in writing is furnished to Non-Operators of the proposed charge prior to billing Non-Operators for such Material. Each Non-Operator shall have the right, by so electing and notifying Operator within ten days after receiving notice from Operator, to furnish in kind all or part of his share of such Material suitable for use and acceptable to Operator.
4. Warranty of Material Furnished By Operator
- Operator does not warrant the Material furnished. In case of defective Material, credit shall not be passed to the Joint Account until adjustment has been received by Operator from the manufacturers or their agents.



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#### V. INVENTORIES

The Operator shall maintain detailed records of Controllable Material.

1. **Periodic Inventories, Notice and Representation**

At reasonable intervals, inventories shall be taken by Operator of the Joint Account Controllable Material. Written notice of intention to take inventory shall be given by Operator at least thirty (30) days before any inventory is to begin so that Non-Operators may be represented when any inventory is taken. Failure of Non-Operators to be represented at an inventory shall bind Non-Operators to accept the inventory taken by Operator.

2. **Reconciliation and Adjustment of Inventories**

Adjustments to the Joint Account resulting from the reconciliation of a physical inventory shall be made within six months following the taking of the inventory. Inventory adjustments shall be made by Operator to the Joint Account for overages and shortages, but, Operator shall be held accountable only for shortages due to lack of reasonable diligence.

3. **Special Inventories**

Special inventories may be taken whenever there is any sale, change of interest, or change of Operator in the Joint Property. It shall be the duty of the party selling to notify all other Parties as quickly as possible after the transfer of interest takes place. In such cases, both the seller and the purchaser shall be governed by such inventory. In cases involving a change of Operator, all Parties shall be governed by such inventory.

4. **Expense of Conducting Inventories**

A. The expense of conducting periodic inventories shall not be charged to the Joint Account unless agreed to by the Parties.

B. The expense of conducting special inventories shall be charged to the Parties requesting such inventories, except inventories required due to change of Operator shall be charged to the Joint Account.

**Exhibit M-1**  
**Owned Real Property (Jefferson Parish)**

Name	State	County/Parish	Legal Description
Grand Isle Ward 61	Louisiana	Jefferson	<p>Those lands located in Section 32, Township 21 South, Range 25 East, Jefferson Parish, Louisiana associated with, relating to, or used in connection with the Grand Isle Tank Battery, including those lands more particularly described in the following instruments:</p> <p>Tract No. 1: Cash Sale of Property from Mrs. Alexizna B. Frasier, Administratrix of the Succession of Clarence Frazier, to Continental Oil Company, dated June 5, 1956, containing 22.18 acres, more or less, recorded in Conveyance Book 402, Page 303, Entry 78489, Jefferson Parish, Louisiana.</p> <p>Tract No. 2: Sale from Aurora M. Milliet, Alma Harris, and Douglas M. Milliet to Continental Oil Company, The Atlantic Refining Company, Tidewater Oil Company, and Cities Service Oil Company, dated March 16, 1966, containing 0.53 acres, more or less, recorded in Conveyance Book 632, Page 787, Entry 356043, Jefferson Parish, Louisiana.</p> <p>Tract No. 3: Cash Sale from Humble Companies Charitable Trust to Continental Oil Company, dated May 18, 1967, containing 4.50 acres, more or less, recorded in Mineral Lease Book 26, Folio 924, Entry 399510, Jefferson Parish, Louisiana.</p> <p>Tract No. 4: Cash Sale from Peter J. Marcello and Carlos Marcello to Continental Oil Company, Atlantic Richfield Company, Getty Oil Company, and Cities Service Oil Company, dated March 23, 1970, containing 3.67 acres, more or less, recorded in Conveyance Book 712, Page 900, Entry 483452, Jefferson Parish, Louisiana.</p> <p>Tract No. 5: Cash Sale from Rosamond St. Pierre and Isola Hebert St. Pierre to Continental Oil Company, Atlantic Richfield Company, Getty Oil Company, and Cities Service Oil Company, dated May 13, 1970, containing 0.70 acres, more or less, recorded in Conveyance Book 715, Folio 240, Entry 487542, Jefferson Parish, Louisiana.</p> <p>Tract No. 6: Cash Sale from Myrtle Duplantis Martin, Individually and as Co-Executor of the Succession of Edmond Martin, Jr., and B.J. Duplantis, Co-Executor of the Succession of Edmond Martin, Jr. to Continental Oil Company, Atlantic Richfield Company, Getty Oil Company, and Cities Service Oil Company, dated December 20, 1973, containing 1.38 acres, more or less, recorded in Conveyance book 805, Page 670, Entry 625692, Jefferson Parish Louisiana.</p> <p>Tract No. 7: Cash Sale from Clyde W. Pregeant, Sr. to Continental Oil Company, Atlantic Richfield Company, Getty Oil Company, and Cities Service Oil Company, dated December 29, 1973, containing 0.14 acres, more or less, recorded in C.O.B. Book 806, Folio 318, Entry 626667, Jefferson Parish, Louisiana.</p>

Name	State	County/Parish	Legal Description
			<p>Tract No. 8: Cash Sale from Clyde W. Pregeant, Sr. to Continental Oil Company, Atlantic Richfield Company, Getty Oil Company, and Cities Service Oil Company, dated February 12, 1974, containing 1.30 acres, more or less, recorded in C.O.B. Book 808, Folio 479, Entry 630719, Jefferson Parish, Louisiana.</p> <p>Tract No. 9: Cash Sale from Ralph J. Adams and Corinne Bonnette Adams to Conoco Inc., dated August 24, 1982, containing 0.76 acres, more or less, recorded in C.O.B. Book 103 1, Folio 185, Entry 1026570, Jefferson Parish, Louisiana.</p> <p>Tract No. 10: Sale from NL Industries, Inc. to Conoco Inc. dated November 12, 1986, containing 4.20 acres, more or less, recorded in C. O. B. Book 1608, Folio 253, Entry 86-59999, Jefferson Parish, Louisiana.</p> <p>Tract No. 11: Sale from NL Industries, Inc. to Conoco Inc. dated November 12, 1986, containing 0.34 acres, more or less, recorded in C. O. B. Book 1608, Folio 255, Entry 86-60000, Jefferson Parish, Louisiana.</p> <p>Tract No. 12: Cash Sale from John A. Collins and Donna G. Collins to Conoco Inc. dated November 25, 1986, containing 0.67 acres, more or less, recorded in C.O.B. Book 1609, Folio 272, Entry 86-60387, Jefferson Parish Louisiana.</p> <p>Tract No.13: Cash Sale from Louis J. Eymard, Ruth Marie Eymard Orgeron, Mamie Lee Mary Eymard Melancon, Rodney Joseph Eymard, Stella Rosalie Eymard Pierce and Michael Mitchell Eymard to Conoco Inc. dated November 13, 1986, containing 0.69 acres, more or less, recorded in C.O.B. Book 1602, Folio 323, Entry 86-58362, Jefferson Parish, Louisiana.</p> <p>Tract No. 14: Cash Sale from Michael M. Eymard and Lola Cheramie Eymard to Conoco Inc., dated November 13, 1986, containing 4.17 acres, more or less, recorded in C.O.B. Book 1602, Folio 320, Entry 86-58361, Jefferson Parish, Louisiana.</p>

**Exhibit M-2**  
**Owned Real Property (100% Fee Simple)**

Name	State	County/Parish	Legal Description
Fieldwood North Carencro	Louisiana	Lafayette	<p>PARCEL A</p> <p>A certain tract or parcel of land, together with all buildings and improvements thereon erected and thereto belonging, and all right of ways, privileges, servitudes, passages, appurtenances, rights, ways, possessions, prescriptions and advantages thereto belonging and appertaining, lying in and forming a portion of Section 71, Township 8 South, Range 4 East, Parish of Lafayette, State of Louisiana, and being designated as "TRACT 2A-I" and REMAINDER OF TRACT 2-A" on that certain plat of survey made by Paul N. Fontenot, Registered Land Surveyor dated October 29, 1982, a copy of which is attached to Act No. 82-032430 of the records of Lafayette Parish, Louisiana, and made a part hereof by reference thereto, and being bounded on the North now or formerly by property of Ferdinand Guilbeau or assigns, on the East by property of State of Louisiana and Louisiana Department of Transportation and Development or assigns, on the South by Tract 2B owned by George Guilbeau or assigns, and on the West by property of Raoul Guilbeau or assigns; the said property is further described, according to the said plat of survey as follows: Commence at a concrete monument which marks the Northwest corner of the property acquired by the State of Louisiana and the Louisiana Department of Transportation from Roy Guilbeau by deed recorded under File No. 77-11866 of the records of Lafayette Parish, Louisiana, which monument also marks the Northeast corner of the property herein conveyed and is hereinafter referred to as the point of beginning, and run South 15°51'07" East a distance of 256.95 feet to monument at Southeast corner of the property; thence North 68°43'57" West a distance of 647.77 feet to the Southwest corner of the property; thence North 21 °12'40" East a distance of 203.61 feet to the Northwest corner of the property, and thence South 68°52'50" East a distance of 492.91 feet to the point of beginning.</p> <p>Being a portion of the same property acquired by Bertrand Enterprises of Acadiana, LLC from L.L. Investment Properties, L.L.C. by that certain Cash Sale dated April 8, 2010 and recorded April 12, 2010 under File No. 2010-12808 of the conveyance records of Lafayette Parish, Louisiana.</p> <p>PARCEL B</p> <p>(i) That certain parcel of land, together with all buildings and improvements thereon</p>



Name	State	County/Parish	Legal Description
			<p>erected and thereto belonging, and all right of ways, privileges, servitudes, passages, appurtenances, rights, ways, possessions, prescriptions and advantages thereto belonging and appertaining, being located in Lafayette Parish, Louisiana, being that certain 0.439 ACRE TRACT located in Section 71, Township 8 South, Range 4 East, being bounded on the North by Albert LeBlanc or assigns, on the West and South by the remainder of Tract 2B, and on the East by US Highway 167, being more fully described in that certain plat of survey by Michael J. Breaux, dated October 9, 1996, a copy of same being attached to File No. 96-39578 and made a part hereof by reference thereto. Being the same property acquired by Nolan Joseph Benoit, et ux by Cash Sale from George Guilbeau dated October 25, 1996, recorded as File No. 96-39578, of the conveyance records of Lafayette Parish, Louisiana.</p> <p>(ii) That certain parcel of land, together with all buildings and improvements thereon erected and thereto belonging, and all right of ways, privileges, servitudes, passages, appurtenances, rights, ways, possessions, prescriptions and advantages thereto belonging and appertaining, being located in Lafayette Parish, Louisiana, being that certain 2.97 acre tract located in Section 71, Township 8 South, Range 4 East, being bounded on the North by Albert LeBlanc or assigns, on the West by Raoul Guilbeau or assigns, on the South by Jean Essie Guilbeau or assigns, and on the East by Tract 2B and U.S. Highway 167, being more fully described in that certain plat of survey by Michael J. Breaux, dated November 6, 1998, and being designated as "TRACT 2-B-2" therein and having those dimensions described therein, a copy of said survey being attached to File No. 98-49420. Bring the same property acquired by Nolan Joseph Benoit, et ux from Anna Begnaud Guilbeau by Cash Sale dated November 13, 1998, recorded as File No. 98-49420, of the conveyance records of Lafayette Parish, Louisiana.</p> <p>Being a portion of the same property acquired by Bertrand Enterprises of Acadiana, LLC from L.L. Investment Properties, L.L.C. by that certain Cash Sale dated April 8, 2010 and recorded April 12, 2010 under File No. 2010-12808 of the conveyance records of Lafayette Parish, Louisiana.</p> <p>The Property bears a municipal address of 4677 NW Evangeline Thruway, Carencro, Louisiana 70520.</p>
P Kestler AB 347 – Bay City Compressor	Texas	Matagorda	5.6944 Acre Tract of land situated in the Philip Kestler Survey Abstract 347
San Leon – 10A Edwards	Texas	Galveston	<p>Lot 27, Blk 20;  Lot 44, Blk 46;  Lot 12, Blk 83;  Lot 25, Blk 84;</p>

Name	State	County/Parish	Legal Description
			<p> Lots 11-14, 28, 33-36, 44-46, Blk 92;  Lot 18, Blk 93;  Lots 9-10; Blk 98A;  Lots 21-24, Blk 110;  Lot 35, Blk 113;  Lot 12, Blk 120;  Lot 12, Blk 122;  Lot 12, Blk 123;  Lot 12; Blk 124;  Lot 12, Blk 127;  Lot 12, Blk 129;  Lot 12, Blk 130;  Lot 12, Blk 131;  Lots 1-13, 19-48, Blk 138;  Lots 1-48, Blk 139;  Lots 6-11, 15-16, Blk 140;  Lots 27-30, Blk 146;  Lots 9-11, 29-33, Blk 147;  50% interest in Lot 32, Blk 159;  Lots 5-8, Blk 178;  Lot 12, Blk 180;  Lot 12, Blk 187  Amos Edwards Survey, A-10 </p>

**Exhibit N**  
[Reserved]

**Exhibit O**

[Reserved]

**Exhibit P**  
**Form of Transition Services Agreement**

[Attached]

## **TRANSITION SERVICES AGREEMENT**

This Transition Services Agreement dated and effective as of August [ ], 2021 (the “Effective Date”) (this “Agreement”) is by and among QUARTERNORTH ENERGY LLC, a Delaware limited liability company (the “Operator”), FIELDWOOD ENERGY I LLC, a Texas limited liability company (“Fieldwood Energy I”) and GOM Shelf LLC, a Delaware limited liability company (“GOM Shelf” and, together with Fieldwood Energy I, the “Owners”, and each, an “Owner”). Operator and Owners are sometimes referred to collectively as the “Parties” and individually as a “Party”.

**WHEREAS**, each Owner is the operator, as designated by the Bureau of Ocean Energy Management of the United States Department of the Interior (“BOEM”) or the Bureau of Safety and Environmental Enforcement of the United States Department of the Interior (“BSEE”) or pursuant to a joint operating (or similar) agreement, of certain of the Assets (as defined below) (such Assets while operated by an Owner, the “Operated Assets”);

**WHEREAS**, Fieldwood Energy I is a resulting entity of a divisive merger effected in connection with the confirmed plan of reorganization of Chapter 11 Case 20-33948, *In re: Fieldwood Energy LLC et al.*, in the United States Bankruptcy Court for the Southern District of Texas, Houston Division (the “Plan”);

**WHEREAS**, in accordance with the Plan, the Owners do not have, as of the date hereof, employees and require a third party to provide operational, technical, and administrative services for the Assets;

**WHEREAS**, Operator has agreed to provide certain operational, technical, and administrative services with respect to the Assets, upon the terms and conditions set forth herein, until the end of each respective Service Term (as defined below).

**NOW, THEREFORE**, in consideration of the premises and of the mutual promises, covenants, conditions, and agreements contained herein, and for other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties hereby agree as follows:

### **ARTICLE I. TRANSITION SERVICES**

**Section 1.1 Services.** Subject to the terms of this Agreement, Operator shall provide or cause to be provided the transition services described on Exhibit A (collectively, the “Services”) for all of Owners’ assets (the “Assets”) in accordance with the standard of performance set forth in Section 1.2 below for the period, subject to the provisions of ARTICLE V, with respect to each Service (as to each Service, the “Service Term”) set forth on Exhibit A.

**Section 1.2 Standard of Performance.** Subject to the terms of this Agreement, Operator shall perform or cause to be performed the Services (a) in substantially the same manner as such Services were provided by Fieldwood Energy LLC or its Affiliates with respect to the Assets prior to the date hereof, (b) as a reasonably prudent operator as the contract service provider hereunder would perform such Services, (c) in a good and workmanlike manner, (d) with due diligence and dispatch, (e) in accordance with good oilfield practices, and (f) in compliance with

all Laws (as defined below), licenses, authorizations and permits; **PROVIDED, HOWEVER, EXCEPT AS EXPRESSLY PROVIDED HEREIN, IN NO EVENT SHALL OPERATOR HAVE ANY OBLIGATIONS OR LIABILITY TO ANY OWNER GROUP MEMBER EXCEPT FOR DAMAGES BOTH (I) ARISING OUT OF THIS AGREEMENT AND (II) CAUSED BY, ARISING OUT OF, OR RESULTING FROM THE GROSS NEGLIGENCE OR WILLFUL MISCONDUCT OF ANY MEMBER OF OPERATOR GROUP (AS HEREIN DEFINED).** For purposes of this Agreement, “Laws” means any and all applicable laws, statutes, codes, constitutions, ordinances, decrees, writs, injunctions, orders, judgments, principles of common law, rules, licenses, authorizations, or regulations (including environmental laws) that are promulgated, issued, or enacted by any Governmental Authority (as defined below) having jurisdiction. In providing the Services to the Owners, Operator may use, at its discretion, its own personnel or the personnel of any of its Affiliates or employ the services of contractors, subcontractors, vendors, or other third parties. For purposes of this Agreement, “Affiliates” with respect to a Party means any person or entity that controls, is controlled by or is under common control with such Party where control means the direct or indirect power to direct the management of the entity at issue. For the avoidance of doubt, neither of the Owners nor any of their subsidiaries shall constitute an Affiliate of Operator for purposes of this Agreement.

**Section 1.3 Independent Contractor**. At all times during the performance of Services by Operator, all persons performing such Services who shall be in the employ and/or under the control of Operator or its Affiliates (including agents, contractors, temporary employees, and consultants) shall be independent from each Owner and not employees of each Owner and shall not be entitled to any payment, benefit, or perquisite directly from Owners on account of such Services, including, but not limited to, group insurance and participation in any employee benefit and pension plans maintained by each Owner or any Affiliate of each Owner. Operator will not be required to provide any Services the provision of which would violate applicable Laws. Notwithstanding any other provision contained elsewhere in this Agreement, in all cases where the Operator is performing Services under this Agreement offshore the State of Louisiana or are otherwise covered by the Louisiana Worker’s Compensation Act, La. Rev. Stat. § 23.1021 et seq., the Parties acknowledge and agree that all such operations pursuant to this Agreement are an integral part of and are essential to the ability of the Owners to generate Owners’ goods, products, or services, and that whenever Services and work are performed hereunder in or offshore Louisiana, or the Louisiana Workers’ Compensation Act may be applicable, the employees of Operator and their contractors providing such Services or performing such work, if any, whether direct, statutory, borrowed, or otherwise, are statutory employees of each Owner in accordance with the Louisiana Worker’s Compensation Act, La. Rev. Stat. § 23.1021 et seq. and the protections afforded a statutory employer under Louisiana Law shall apply. In such event, Operator agrees that such Owner is and shall be deemed a statutory employer of Operator’s employees for the sole purposes of La. Rev. Stat. § 23.1061(A)(3), as the same may be amended from time to time.

**Section 1.4 Records**. Operator shall use commercially reasonable efforts to maintain or cause to be maintained true and correct records of all receipts, invoices, reports, and such other documents as are customarily maintained by Operator for its own operations relating to each Service rendered hereunder for a period of the later of (i) three (3) years following the end of the calendar year during which the end of the Service Term for such Service occurs or (ii) such other



time required by applicable Law. All such receipts, invoices, reports, and other documents are the property of Owners.

**Section 1.5 Representatives.** Each Party shall, at all times during the Service Term, keep one or more representatives available either by telephone, electronic mail, or in person during normal business hours, to receive communications from the other Party regarding the day-to-day Services and to respond to inquiries concerning the performance of the day-to-day Services. For the avoidance of doubt, all Notices required or permitted hereunder shall be delivered pursuant to Section 7.2 of this Agreement. Operator's representatives are designated along with their contact information on Exhibit B. Each Owner's representative shall be the Sole Manager of Fieldwood Energy I. Each Party may replace any of its representatives or designate such other representatives from time to time by written notice to the other Parties delivered pursuant to Section 7.2. At all times while this Agreement remains in effect, each Owner shall cause at least one of its representatives to be included on such Owner's BOEM "qualification card" as an authorized signatory for such Owner.

**Section 1.6 Limitation of Services.**

(a) Notwithstanding anything herein to the contrary, Owners acknowledge certain personnel of Operator and/or its Affiliates involved in the provision of the Services may leave the employment of such Operator and/or its Affiliates or terminate their employment or contract with such Operator or its Affiliates during the term of this Agreement. The Services shall not include providing any technical evaluations regarding any proposals for drilling, reworking, or other capital expenditure projects, or the new development of any assets which are proposed by Operator under the Farmout Agreement (as defined herein). Operator makes no representation or warranty regarding the ability of Operator and/or its Affiliates to retain any employees, contractors, or subcontractors and neither Operator nor any of its Affiliates shall have any liability to an Owner as to the result of the loss of any such employees, contractors, or subcontractors. Operator and its Affiliates shall use commercially reasonable efforts to report all information accurately, but shall not be responsible for the accuracy or completeness of any information furnished by any other party for inclusion in any reports or for results obtained by use of any inaccurate information so furnished.

(b) Notwithstanding any other provision in this Agreement or the Agency Agreement (attached as Exhibit C hereto) to the contrary:

- (i) Operator shall have no obligation to be designated with BOEM, BSEE, or any other applicable state, local, or federal governmental entity (each individually, a "Governmental Authority"; and collectively, "Governmental Authorities") as a designated operator, designated applicant, designated payor, or responsible party for any of the Assets;
- (ii) Operator shall have no obligation to post any bond or other security on behalf of any Owner or to make any payment directly out of Operator's own funds for any Services;

- (iii) Operator shall have no obligation to provide any Service for which a third party is obligated or permitted (under a joint operating agreement, contract services agreement or otherwise) to provide the same service for the applicable Owner; provided, however, that Operator's use of a subcontractor to perform any part of the Services shall not excuse Operator from the obligation to perform such Services;
- (iv) each Owner acknowledges and agrees that it will remain responsible for having an authorized representative, and will cause at least one authorized representative to be, readily available (1) to sign and submit on its behalf various forms, filings, payments and other communications with BOEM, BSEE or other Governmental Authority with respect to the Assets and (2) to cooperate and coordinate with Operator with respect to the Services;
- (v) each Owner acknowledges and agrees that it will remain responsible for providing any bond or security, or subject to Section 3.6, making any payment, to any third party that may be required in connection with any Assets or Services; and
- (vi) if Operator co-owns any lease, right-of-way or other asset with an Owner, Operator shall not be required to provide any Services to (or provide any election for) such Owner in a manner different from what Operator provides for itself with respect to such co-owned asset.
- (vii) if Operator reasonably believes that it cannot perform any Service without creating a breach of an agreement to which an Owner is a party or an Asset is bound, and/or violating the Law, then Operator shall have no obligation to perform such Service and such Service shall no longer be included within the Services, and Operator shall give prompt, written notice of such issue to Owners, prior to the discontinuation of such Service, with detailed descriptions of the agreement in question and the breach and/or violation Operator believes will be created. In the event such possible breach and/or violation is cured or remedied within thirty (30) days following Owners' receipt of such notice, Operator may perform such Service only insofar as performance would not create the breach or violation.

(c) In the performance of the Services, Operator must obtain consent of the applicable Owner(s) to perform any of the following actions on behalf of such Owner(s):

- (i) make any payment to renew or extend a lease;
- (ii) plug and abandon any well;
- (iii) execute, amend, waive, release, extend, terminate, or otherwise modify any of the governmental approvals, leases, or other agreements related to the Assets (other than an agreement in the ordinary course of business with a

service provider using agreements substantially in the form previously used or other forms reasonably approved by such Owner);

- (iv) (a) borrow or lend money; (b) participate in futures, derivatives, or hedging activities; (c) purchase or sell any of the Assets or transfer or dispose of any equipment, material or supplies on any Asset; (d) execute any indemnification, release, or waiver, except for standard indemnities, releases, and waivers that are included in normal and routine operational services contracts, (e) take any other action not in the ordinary course of business; (f) incur any cost or expense for geophysical items (including acquisition, processing, reprocessing, or interpretation); (g) make a capital or expense expenditure or series of related capital or expense expenditures in relation to any particular project of \$100,000 or more net to either Owner's interest, including, without limitation, expenditures for repair and maintenance projects and workover and recompletion projects; provided, however, this limitation does not apply to routine operational costs; or (h) assume, guarantee, or otherwise become liable or responsible (whether directly, contingently, or otherwise) for the liabilities of any other person or any indebtedness, except to the extent such assumptions, guarantees or otherwise becoming liable or responsible for the liabilities or indebtedness are standard obligations included in normal and routine operational services contracts; and
- (v) enter into any contract with respect to any of the foregoing in this Section 1.6.

(d) The Services will be used by the Owners in connection with the operation of the Assets of Owners and, as necessary, to assist in the transition of the operation of the Assets to Owner or another service provider. All products of Services performed hereunder by Operator for Owners or otherwise in respect of the Assets shall belong exclusively to Owners, and Operator shall retain no ownership, interest, or rights therein.

(e) Operator and each Owner shall use commercially reasonable efforts to obtain, and to keep and maintain in effect (or to cause their respective Affiliates to obtain, and to keep and maintain in effect), all governmental or third party licenses and consents required for the provision of any Service by Operator in accordance with the terms of this Agreement. The direct, out-of-pocket costs relating to obtaining any such licenses or consents shall be borne by Owners; and none of Operator or any of its Affiliates shall be required to pay any money or other consideration or grant any other accommodation to any person (including any amendment to any contract) or initiate any action, suit, or proceeding against any person to obtain any such license or consent. Operator shall have no obligation to provide any Services which require any such licenses or consents which are not obtained. In the event Owners choose to pursue any action, suit, or proceeding against any person to obtain such license or consent, Operator shall use commercially reasonable efforts to assist Owner in such efforts; provided that Operator shall not be obligated to incur any out-of-pocket costs in providing such assistance.

(f) The Parties are entering into that certain Farmout Agreement of even date herewith (the “Farmout Agreement”), and, therefore, any technical evaluation regarding any drilling, reworking, or other capital expenditure projects that may be proposed by Operator to Owners pursuant to the Farmout Agreement shall not constitute part of the Services to be provided hereunder. Costs and expenses included in the calculation of the Recovery Threshold (as defined in the Farmout Agreement) may not also be included in the costs charged to the Owners hereunder.

**Section 1.7 Operator’s Access to Assets.** To the extent reasonably necessary for Operator to perform the Services, Owners shall provide Operator unrestricted access to all the Operated Assets and, except to the extent prohibited by contract, all Seismic Data, Well Data, intellectual property and records included in the Assets and, upon Operator’s reasonable request from time to time, shall cooperate with Operator in Operator’s provision of Services. Operator agrees that it shall use such Operated Assets and the Seismic Data, Well Data, intellectual property and records included in the Assets only for the performance of the Services under this Agreement and for use under the Farmout Agreement; provided, however, Operator shall only be found to have breached this Section 1.7 if it uses such Operated Assets or such Seismic Data, Well Data, intellectual property, or records to (i) compete with Owner in Owner’s business of the operation of the Assets where the Assets are located or (ii) to conduct activities that are not related to the Assets or the operation of the Owners’ business. Nothing in this Section 1.7 shall restrict Operator’s use of the Operated Assets and such Seismic Data, Well Data, intellectual property, and records to the extent Operator has the right to use such assets, data, and information pursuant to any other agreement between Operator and any Owner and to the extent Operator owns or has an interest in such assets, data, or information.

## ARTICLE II. COMPENSATION

**Section 2.1 Compensation for Services.** During the Service Term set forth on Exhibit A for each Service, each Owner shall pay to and reimburse Operator the amounts determined pursuant to Section 3.1 below for the provision of the Services to such Owner.

**Section 2.2 Overhead.** COPAS recoveries from third parties related to the Operated Assets shall be accounted for on behalf of the Owners. There shall be no separate charge by Operator relating to its overhead (including, but not limited to, head office overhead, field overhead, bonuses, and severances). For the avoidance of doubt, the costs to be paid by Owners to Operator pursuant to Section 3.1 are intended to compensate Operator fully for its overhead associated with the performance of Services. Nothing in this Section shall limit Operator’s rights to collect and retain overhead with respect to properties co-owned by Operator or any of its Affiliates and an Owner that Operator operates on its own behalf.

## ARTICLE III. PAYMENT AND DEFAULT

**Section 3.1 Submission of Invoice.** Operator shall submit a written invoice (the “Invoice”) to Owners on or before the fifteenth (15th) Business Day of each month setting forth an itemized accounting of the actual costs incurred in the preceding month, or as applicable, the preceding months for which an invoice was not issued, for the Services provided by Operator. For

the purposes of this Agreement, “Business Day” shall mean any day other than a Saturday or a Sunday or a day on which federally chartered banking institutions in Houston, Texas, are authorized by Law to close, but for purposes of notices or other communications given hereunder, means before 4:00 p.m. on such day in the city of Houston, Texas.

For shared costs, such as salaried and hourly personnel, IT systems, and other office related infrastructure and overhead, Operator shall allocate those costs as follows:

(a) For “people” costs, Operator shall bill Owners for actual time incurred by its full-time employees in performing Services hereunder. The hourly rate of each Operator employee shall be equal to the annual payroll cost (including salary, vacation pay, target bonus, 401(k) match, and payroll taxes) of the employee divided by 2,080 hours. Any hours accrued and billed by third-party contractors must be approved by Owners in advance of incurring such costs.

For illustrative purposes, two actual employees are shown below:

EmplOperator		Position	Vacation	Target	Salary	Vacation	Target	6%	Taxes	Total	Hourly
ID	Office		Hours	Bonus %			Bonus	401(k)			
1692	TX	Revenue Accountant	160	15%	85,000	7,083	12,750	5,865	7,763	118,461	57.00
2060	TX	Production Engineer	160	30%	145,000	12,083	43,500	11,310	11,872	223,765	108.00

(b) For all other shared costs, Operator shall bill Owners for the proportionate use in the performance of the Services hereunder. The proportionate use shall be determined by the Total Hours Billed divided by the Total Employee Hours. “Total Hours Billed” is equal to the total number of hours recorded by Operator’s full-time employees in performing Services hereunder and “Total Employee Hours” is equal to Operator’s average daily headcount of full-time employees performing Services hereunder during the applicable month multiplied by eight hours multiplied by the number of Business Days in the month.

All other shared costs includes the following:

- (i) IT-related costs (IT systems and software)
- (ii) Healthcare and other benefits (benefits cost and administration)
- (iii) Office supplies and other expenses
- (iv) Communications
- (v) Miscellaneous shared costs

For example, assuming an average daily headcount of 275 full-time employees performing Services hereunder and 20 Business Days in the applicable month, Total Employee Hours for the month would equal 44,000 hours (275 employees x 20 Business Days x 8 hours). If the Total Hours Billed for the month is 30,000, then the Owners’ proportionate use would be 68%; and Operator would bill Owners for 68% of these other shared costs.

For the purposes of allocating the other shared costs, Operator shall require that its employees maintain detailed time records measured in 60 minute increments.

(c) For direct pass-through costs, Operator shall bill Owners for the actual costs incurred for the performance of the Services. Direct pass-through costs shall include:

- (i) Office rent plus operating expenses for the floors 16, 17, and 18 at the Briar Lake One Office in Houston, Texas;
- (ii) Office rent plus operating expenses for seventy-five percent (75%) of the space leased by Operator at the Pinhook Tower in Lafayette, Louisiana;
- (iii) Contracted professional fees (legal, audit, reserve engineering, etc.); and
- (iv) Any other actual, out-of-pocket costs incurred that are identified as directly associated with the performance of the Services hereunder.

**Section 3.2 Payment of Invoices.** Absent manifest error in inclusion or omission of items or calculations contained in an Invoice (if there is a manifest error, Owners will correct such error and show such recalculation), the applicable Owner shall pay within fifteen (15) Business Days of such Owner's receipt of an Invoice the amounts invoiced to such Owner by wire transfer of immediately available funds to the bank account designated on the Invoice by Operator. Adjustment credits or debits shall be shown on the Invoice next succeeding the Invoice in which the adjustment is made. Operator shall provide reasonable back-up and supporting documents related to any Invoice within five (5) Business Days of an Owner's written request. Any preexisting obligation to make payment for the Services provided hereunder or out-of-pocket costs of Operator shall survive the termination of a Service and this Agreement until paid. Each Owner shall have access to and the right to audit all records supporting such Invoiced amounts for the period set forth in Section 1.4.

**Section 3.3 Payment Disputes.** Owners may object to any invoiced amounts for any Service at any time before, at the time of, or after payment is made; provided such objection is made in writing to Operator no later than sixty (60) days after receipt of such Invoice. Payment of any amount set forth in an Invoice shall not constitute approval thereof, or waive Owners' audit rights as set forth herein. The Parties shall meet as expeditiously as possible to resolve any dispute. If the Parties fail to reach agreement in writing as to any disputed amounts invoiced by Operator under Section 3.1 above within sixty (60) days after Operator's receipt of such objection, then upon written notice of dispute to the other Party, either Party may submit the matters that remain in dispute to Grant Thornton LLP (the "Accounting Referee") for review and final and binding resolution. If any person selected as Accounting Referee is unable or unwilling to serve as a referee hereunder, then the Accounting Referee shall be selected by lot from among the independent national accounting firms that have not represented any Party or its Affiliates at any time during the three-year period of time immediately preceding its designation hereunder. Owners and the Operator shall, not later than seven (7) days prior to the hearing date set by the Accounting Referee, each submit a written brief to the Accounting Referee (and a copy thereof simultaneously to the other Party) with dollar figures for settlement of the disputes as to any amounts owed by Operator. The hearing will be scheduled as soon as is acceptable to the Accounting Referee, but not earlier than seven (7) days after the date for submission of the settlement briefs, and shall be conducted on a confidential basis. The Accounting Referee shall consider only those items or amounts which



were identified in a notice in dispute delivered hereunder and which remain in dispute, together with the written briefs, and such other documents submitted therewith, and the Accounting Referee's decision resolving the matters in dispute shall be based upon and be consistent with the terms and conditions in this Agreement. In deciding any matter, the Accounting Referee (i) shall be bound by the provisions of this Section 3.3 and the related definitions and (ii) may not assign a value to any disputed item greater than the greatest value for such item claimed by either the Operator or Owners or less than the smallest value for such item claimed by the Operator or Owners in their respective calculations delivered hereunder. The Accounting Referee shall render a decision resolving the matters in dispute (which decision shall include a written statement of findings and conclusions) promptly after the conclusion of the hearing, unless the Parties reach agreement prior thereto and withdraw the dispute from the Accounting Referee. The Accounting Referee shall provide to the Parties an explanation in writing of the reasons for its decisions regarding the amounts disputed in the applicable notice. The decision of the Accounting Referee shall be (i) final and binding on the Parties and (ii) final and non-appealable for all purposes hereunder. The fees and expenses of the Accounting Referee under this Section 3.3 shall be borne one half by the Operator and one half by Owners. The fees and disbursements of Operator's independent auditors and other costs and expenses incurred in connection with the services performed with respect to any dispute under this Section 3.3 shall be borne by the Operator, and the fees and disbursements of Owners' independent auditors and other costs and expenses incurred in connection with the services performed with respect to any dispute under this Section 3.3 shall be borne by Owners.

**Section 3.4 Owner Default.** It shall constitute a default on behalf of an Owner (an "Owner Default") if such Owner fails to timely pay any Invoiced amount for Services provided pursuant to this Agreement in accordance with the provisions of this ARTICLE III or perform any covenants of such Owner under this Agreement or the Agency Agreement, which failure, in the case of a payment default, continues for at least fifteen (15) days following receipt of written notice to such Owner that such Invoiced amount is past due or, in all other instances, at least thirty (30) days following receipt of written notice to such Owner that such performance is required; provided, however, that if such Owner cannot reasonably cure such failure within such thirty (30) day period, no Owner Default shall be deemed to occur provided such Owner demonstrates that it has diligently taken reasonable steps to cure such failure within such thirty (30) day period and diligently prosecutes such cure to completion. Upon the occurrence of an Owner Default, Operator may, in addition to all other remedies available at Law or at equity, (i) suspend all or any portion of the provision of Services hereunder to the applicable Owner that is the subject of the Owner Default, including Services for which payment is outstanding, until such time as the Owner Default is cured and all unpaid, undisputed Invoiced amounts for Services to Operator under this Agreement for such suspended Services are paid in full or (ii) terminate this Agreement effective immediately (provided, however, that Operator may not terminate this Agreement for a specific Owner Default of non-payment (1) within thirty (30) days after Operator has provided written notice of such Owner Default to Apache Corporation ("Apache") or (2) if within such thirty (30)-day period after the provision of notice to Apache, Operator is paid the applicable amount owing) and be entitled to any amounts owed to Operator by Owner hereunder together with interest on such amount at a rate equal to 5% per annum, calculated daily on the basis of a year of 365 days and the actual number of days elapsed (the "Rate") from the date due, until such undisputed amounts, together with all accrued and unpaid interest thereon, are paid in full; provided, however,



that Operator may not suspend or terminate Services reasonably determined by Operator to be critical to the safety of the operation of the subject Assets until such time as Operator can make the Assets safe for handover to Owners or their designee. All costs related to making the Assets safe for handover to Owners or their designee shall be borne by Owners in addition to any other amount due and owing to Operator.

**Section 3.5 Operator Default.** Subject to Section 3.4 above, it shall constitute a default on behalf of Operator (an “Operator Default”) if Operator fails to provide a Service to an Owner in accordance with the terms and conditions of this Agreement, which failure is not by reason of an Owner Default or, subject to the requirements and limitations of Section 7.1, Force Majeure and continues for at least thirty (30) days following receipt of written notice to Operator; provided, however, that if Operator cannot reasonably cure such failure within such thirty (30) day period, no Operator Default shall be deemed to occur provided Operator demonstrates that it has diligently taken reasonable steps to cure such failure within such thirty (30) day period and diligently prosecutes such cure to completion. Upon the occurrence of an Operator Default, Owners may, in addition to any other rights or remedies available at law, in equity, or by contract, terminate this Agreement or specific Services provided hereunder within the time frame specified by Owners in a written notice to Operator so terminating this Agreement.

**Section 3.6 Third Person Services.** Owners recognize that Operator may hire third parties to provide certain portions of the Services and the Owners shall be responsible for the payment of amounts due to such third parties, which are incurred from and after the Effective Date with respect to the Assets, which payment shall be made either through the cash call mechanism described herein, through a direct payment to such third party, or as such may be included on an Invoice as contemplated herein. Operator may issue a cash-call to the applicable Owner in advance of the month in which such third-party costs will be incurred on behalf of such Owner, and such Owner shall pay such cash call within the later of (i) five (5) Business Days after receipt of the cash call and (ii) five (5) Business Days prior to the month in which payment is due to the third party. In the event Operator incurs costs not included in such cash call, such costs will be included in an Invoice, and the applicable Owner shall reimburse Operator at the same time and in the same manner as the payment described in Section 3.1. If the cash-call amount is more than the amount actually expended, Operator will credit the overpayment to the applicable Owner in the next Invoice or the next cash-call for future third party service costs, whichever occurs first. Any such Invoice or cash-call for which any overpayment has been applied shall reflect the credit for such overpayment at the time it is submitted to such Owner. For the avoidance of doubt, the costs charged to Owners under Section 3.1 of this Agreement are to compensate Operator for (i) the cost of its employees who are necessary in connection with those Services to be provided herein and (ii) other general and administrative costs that are necessary in connection with the Services to be provided herein, and such costs are not third-party costs for purposes of this Agreement. Costs to be reimbursed or prepaid pursuant to this Section 3.6 shall not be duplicative of Operator’s other fees or reimbursements under this Agreement.

**Section 3.7 Sales Taxes.** Any sales, use, value-added or similar taxes paid hereunder for Services that Operator is required to pay or incur as a result of such Services shall be passed on to, and be the obligation of, the applicable Owner to which such Services are provided as an explicit surcharge and shall be paid by such Owner in addition to any payments for Services as set

forth in Section 3.1 above, whether included in the applicable Invoice, or added retroactively, such that the amount received by the Operator shall be as if no such taxes had been imposed. If such Owner submits to Operator a timely and valid resale or other exemption certificate sufficient to support the exemption from sales taxes, then such taxes will not be added to the invoices for Services payable pursuant to this ARTICLE III; provided, however, that if Operator is ever required to pay such taxes, such Owner will promptly reimburse Operator for such tax, including any interest, penalties, and attorney's fees assessed thereon by the applicable Government Authority. The Parties will cooperate to contest any invalid sales or use taxes imposed on the Services and to minimize the imposition of any such sales taxes.

**Section 3.8 Notice to Apache of Owner Default.** If an Owner Default relating to payment occurs and is not cured within the fifteen (15) or thirty (30), as applicable, day period allowed for Owner to cure such Owner Default as described in Section 3.4, then Operator shall submit a written notice to Apache providing reasonable detail of the Owner Default and the amount required to cure such Owner Default.

#### **ARTICLE IV. TERM OF AGREEMENT**

**Section 4.1 Term.** No Services shall be provided after the expiration of the Service Term with respect to such Services, except by the mutual written agreement of the Parties; provided, however, that this Agreement shall terminate in its entirety after the end of the Service Term of the Operating Services as described in Section 1.1 of Exhibit A. The Service Term with respect to certain Services may also be terminated prior to the expiration of the applicable Service Term by following the procedures set forth in ARTICLE V.

#### **ARTICLE V. CESSATION OF SERVICES**

**Section 5.1 Discontinuation of Services.** The Owners acting jointly may, with or without cause and for any or no reason, terminate the Service Term and discontinue any particular Service by giving Operator not less than ninety (90) days (or the lesser period, if any, as set forth in Exhibit A with respect to such Service) prior written notice of such discontinuation, to be effective on the last day of the month specified by Owners in their notice, which month shall not occur earlier than the third month following the date on which Owners have given Operator such written notice of termination. In the case of each discontinued or terminated Service, as applicable, Owners shall be liable to Operator for all costs, expenses, losses, and obligations Operator remains obligated to pay under the terms hereunder or under any other existing contract related to such Services, including as a result of such discontinuation or termination and including any and all actual, documented out-of-pocket amounts reasonably incurred by Operator solely arising from the discontinuation, winding down or termination of such Services hereunder, provided that, Operator shall provide Owners with a notice of a preliminary estimate of such costs within thirty (30) days of its receipt of the applicable notice of discontinuance or termination. The Operator may, with or without cause, terminate the Service Term for the Services as a whole by giving Owners not less than one hundred eighty (180) days prior written notice of such discontinuation, to be effective on the last day of the month specified by Operator in its notice, which month shall not occur earlier than the sixth month following the date on which Operator has given Owners

such written notice of termination; provided, however, if the Owners are able to transition the performance of Services to a new provider prior to the expiration of such time period, Owners and Operator may mutually agree to terminate the Services prior to the expiration of such one hundred eighty (180) day period. Operator shall provide commercially reasonable assistance to Owners in transitioning the performance of the Services to a third party or to Owners; provided that the applicable compensation for Services so transitioned shall continue until the termination thereof in accordance herewith and Owners shall pay any actual, documented out-of-pocket costs incurred for the transition of such Services.

**Section 5.2 Termination Fee.** The Parties agree and acknowledge that Operator will be damaged in the event Owners terminate any particular Service or this Agreement pursuant to Section 5.1 within six (6) months of the Effective Date and that such damages would be difficult or impossible to calculate. In such event, as liquidated damages and not as a penalty, Owners will pay to Operator, in addition to the amounts payable by Owners under Section 5.1, an early termination fee equal to the lesser of (i) Three Million Three Hundred Thousand U.S. Dollars \$3,300,000.00 and (ii) the amount of severance for each employee who provided the particular Services related to the Assets whose employment with Operator is severed as a result of the termination of this Agreement by Owners pursuant to Section 5.1, which amount shall be the equivalent sum of two (2) month's salary for each severed employee, based on the monthly salary of the pertinent employee of Fieldwood Energy LLC as in effect on October 1, 2020. Upon request by Owners, Operator shall provide Owners with an estimate of the amount of the severance payments it anticipates with respect to clause (ii) in the preceding sentence. Within thirty (30) days from receipt by Operator of the notice of termination from Owners provided in Section 5.1, Operator will provide Owners a list of the applicable employees who are to be severed from their employment with Operator and their salaries.

**Section 5.3 Procedures Upon Discontinuation or Termination of Services.** Upon the discontinuation or termination of all Services hereunder, this Agreement shall terminate and be of no further force and effect, except as to obligations accrued prior to the date of discontinuation or termination; provided, however, that ARTICLES VI and VII, Section 1.4, the second sentence of Section 1.7, and Owners' audit rights under Section 3.2 of this Agreement shall survive such discontinuation or termination.

**Section 5.4 Transition of Operations.** During the applicable notice period provided in Section 5.1 and subject to the next sentence, Operator shall deliver all documents, records, and other data to the extent included in the Assets that are in the Operator's possession, including, without limitation, information, data, know-how, interpretations, contracts, and other rights and privileges with respect to each Owner's wells, production, leases, and all Evaluation Data, Seismic Data, and Well Data, to the applicable Owner of such Assets or its designee in a timely, practical manner; provided, however, if the delivery of any such data or material would be a breach of any agreement between Operator and a third party, Operator may withhold delivery of such data and material and shall provide notice to Owners of the reasons for such withholding; provided, further, that Operator may keep copies of any documents, records, and other data included in the Operated Assets that are co-owned between the Operator and Owner (with Owner being provided the originals of such documents, records, and other data) and Operator may keep copies of any documents, records, or other data included in any other Assets in which Operator also has an

interest. If Owners are able to overcome any such potential breach, Operator shall promptly deliver such data and materials to Owners. During the term of this Agreement, Operator shall not enter into any agreement(s) hereunder for the benefit or use of Owners or in connection with Owners' assets that prohibits assignment of such agreement to Owners. If such documents, records, or data pertain to the Assets and to other properties owned by Operator that are not included in the Assets, then Operator (i) is not required to deliver any portions of such documents, records, or data that relate to assets or properties other than the Assets and (ii) may retain copies of such documents, records, or data to the extent such relates to the assets or properties that are not part of the Assets, or Operator owns or has interest in such documents, records, or data. Notwithstanding anything to the contrary herein, Operator may retain copies of any documents, records, or data pertaining to Assets for which Operator (i) has submitted a Proposal (as such term is defined in the Farmout Agreement) that has not been rejected, withdrawn, deemed withdrawn, or terminated under the Farmout Agreement or (ii) is conducting or has conducted a Project (as such term is defined in the Farmout Agreement) pursuant to the Farmout Agreement. The Parties agree to preserve as a priority during any transition of operations the safety of individuals and the environment in compliance with all Laws and Governmental Authorities. For the purposes of this Agreement, the term "Evaluation Data" shall mean Seismic Data and other data and information relating to the Assets including, without limitation, to the extent applicable, relevant geological and geophysical interpretations and information, including the most recent reports, interpretations, and maps, and all specialty processing and analysis of Seismic Data (e.g., migration, AVO, etc.); the term "Seismic Data" shall mean any and all seismic data, two-dimensional multifold seismic data, three-dimensional seismic data, stacked and migrated processed sections, digital field tapes, stacked tapes, support data relating thereto, stick and quality control segments, receiver and bin center locations, stacking velocities, shothole drilling information, digital shotpoint locations, magnetic, surface, and other surveys, seismic sections, surface and subsurface maps, plats, charts, and any interpretations of the foregoing, or other like information customarily used in connection with oil and/or gas exploration; and the term "Well Data" shall mean any logs, core samples, other geological and geophysical data or similar data created during drilling operations, any engineering records or reports (including wellbore schematics), any drilling records or reports (including detailed daily drilling reports) and any related reports filed with the BOEM or BSEE.

**Section 5.5 Marketing Contracts.** Upon termination of this Agreement pursuant to the terms hereof, to the extent Operator is the owner of such contracts or agreements, Operator shall immediately assign to Fieldwood Energy I its rights to all contracts or agreements related to the Marketing Services described on Exhibit A hereto and take such actions as may be reasonably necessary to obtain any required consents for such assignments; provided, however, that Operator shall not be required (i) to assign any contract if such assignment would be in breach of an agreement with a third party to which Operator is a party or (ii) to provide any monetary or non-monetary consideration for such consent unless paid by Owner. During the term of this Agreement, Operator shall not enter into any agreement(s) for the benefit or use of the Owners or in connection with the operation of the Assets that prohibits assignment to Owners.

## ARTICLE VI. INDEMNITIES; DISCLAIMERS

**Section 6.1 Owners' Indemnification Obligations.** Notwithstanding any knowledge or investigation of any person, Owners agree, to the fullest extent permitted by applicable Laws, to assume, release, indemnify, defend, and hold harmless Operator, and its equity-holders, parent,

affiliates, and subsidiary companies together with its and all of their respective officers, directors, managers, employees, in-house legal counsel, agents, and representatives, and the respective successors, spouses, relatives, dependents, heirs, and estate of any of the foregoing (excluding any members of the Owner Group) (the “Operator Group”) against and from all claims, demands, complaints, losses, fines, penalties, citations, damages, causes of action, suits, judgments, orders, expenses, or costs, including court costs, reasonable attorneys’ fees, and expert witnesses’ fees (collectively “Damages”) caused by or arising out of or resulting from this Agreement or the provision of Services pursuant to this Agreement, but only to the extent such Damages are not attributable to (i) the breach of Operator’s agreement contained in Section 1.7 above regardless of whether such breach was caused by Operator’s gross negligence or willful misconduct, or (ii) the gross negligence or willful misconduct of Operator. Owners shall reimburse any Operator Group member entitled to indemnity hereunder for its legal and other expenses incurred in connection with defending any claim with respect to such Damages, which reimbursement shall be made promptly after receipt by Owners of a written request therefor accompanied by reasonable supporting documentation with respect to the legal and other expenses for which such Operator Group member seeks reimbursement. **THE FOREGOING INDEMNITY OBLIGATIONS SHALL APPLY WHETHER OR NOT SUCH DAMAGES ARISE OUT OF (i) NEGLIGENCE (INCLUDING SOLE, SIMPLE, CONCURRENT, ACTIVE, OR PASSIVE NEGLIGENCE OR OTHERWISE), BUT EXPRESSLY NOT INCLUDING GROSS NEGLIGENCE OR WILLFUL MISCONDUCT OF OPERATOR OR ANY OTHER MEMBER OF THE OPERATOR GROUP, (ii) STRICT LIABILITY, (iii) THE UNSEAWORTHINESS OF ANY VESSEL OR THE UNAIRWORTHINESS OF ANY AIRCRAFT OR (iv) ANY VIOLATION OF ANY LAW, RULE, REGULATION, OR ORDER RELATED TO THE OWNERSHIP OR OPERATION OF THE ASSETS, INCLUDING APPLICABLE ENVIRONMENTAL LAWS, EXCEPT IN THE EVENT THAT SUCH DAMAGES OR VIOLATION IS CAUSED BY OR RESULTS FROM THE GROSS NEGLIGENCE OR WILLFUL MISCONDUCT OF ANY MEMBER OF THE OPERATOR GROUP.**

**Section 6.2** Operator’s Indemnity Obligations. OPERATOR SHALL, TO THE FULLEST EXTENT PERMITTED BY APPLICABLE LAWS, ASSUME, RELEASE, INDEMNIFY, DEFEND, AND HOLD HARMLESS OWNERS, AND THEIR EQUITY-HOLDERS, PARENT, AFFILIATES, AND SUBSIDIARY COMPANIES, CO-LESSEES, CO-OWNERS, PARTNERS, JOINT VENTURERS, TOGETHER WITH ITS AND ALL OF THEIR RESPECTIVE OFFICERS, DIRECTORS, MANAGERS, EMPLOYEES, IN-HOUSE LEGAL COUNSEL, AGENTS, AND REPRESENTATIVES, AND THE RESPECTIVE SUCCESSORS, SPOUSES, RELATIVES, DEPENDENTS, HEIRS, AND ESTATE OF ANY OF THE FOREGOING (EXCLUDING ANY MEMBERS OF THE OPERATOR GROUP) (THE “OWNER GROUP”) AGAINST AND FROM ALL DAMAGES CAUSED BY OR ARISING OUT OF OR RESULTING FROM (i) THE BREACH OF OPERATOR’S AGREEMENT CONTAINED IN SECTION 1.7 ABOVE OR SECTION 7.4 OR (ii) THE GROSS NEGLIGENCE OR WILLFUL MISCONDUCT OF ANY MEMBER OF THE OPERATOR GROUP IN CONNECTION WITH THE PROVISION OF SERVICES UNDER THIS AGREEMENT.



**Section 6.3 Disclaimers.** EXCEPT WITH RESPECT TO OPERATOR'S AGREEMENT CONTAINED IN SECTION 1.7 ABOVE OR SECTION 7.4 BELOW, BUT OTHERWISE NOTWITHSTANDING ANY OTHER TERM OF THIS AGREEMENT TO THE CONTRARY, OPERATOR MAKES NO, AND DISCLAIMS ANY, REPRESENTATIONS AND WARRANTIES, EXPRESS, IMPLIED, OR STATUTORY, WITH RESPECT TO THIS AGREEMENT OR THE PERFORMANCE OR RESULTS OF THE SERVICES. EXCEPT WITH RESPECT TO (i) ANY BREACH OF OPERATOR'S AGREEMENT CONTAINED IN SECTION 1.7 ABOVE OR SECTION 7.4 BELOW, OR (ii) THE GROSS NEGLIGENCE OR WILLFUL MISCONDUCT OF OPERATOR OR ANY OTHER MEMBER OF THE OPERATOR GROUP IN THE PERFORMANCE OF SERVICES UNDER THIS AGREEMENT, OPERATOR EXPRESSLY DISCLAIMS, AND OWNERS AGREE THAT THE OPERATOR GROUP SHALL BE FREE FROM, ALL LIABILITY AND RESPONSIBILITY FOR ANY REPRESENTATION, WARRANTY, STATEMENT, OR INFORMATION WITH RESPECT TO THE SERVICES THAT IS MADE OR COMMUNICATED (ORALLY OR IN WRITING) TO ANY OWNER GROUP MEMBER (INCLUDING ANY OPINION, INFORMATION, PROJECTION, EVALUATIONS, OR ADVICE THAT MAY HAVE BEEN PROVIDED TO ANY OWNER GROUP MEMBER BY ANY OPERATOR GROUP MEMBER).

**Section 6.4 Laws; Application.** The indemnification obligations in this ARTICLE VI are intended to comply with applicable Laws. To the extent such indemnification provisions are found to violate any applicable Law, or in the event any applicable Law is enacted or amended so as to cause these provisions to be in violation therewith, this Agreement shall automatically be amended to provide that the indemnification provided hereunder shall extend only to the maximum extent permitted by the applicable Law.

**Section 6.5 Limitations.** EXCEPT FOR THIRD PARTY CLAIMS FOR WHICH ANY PARTY IS OBLIGATED TO INDEMNIFY, DEFEND, AND HOLD HARMLESS THE OTHER PARTY'S GROUP UNDER THIS AGREEMENT, BUT OTHERWISE NOTWITHSTANDING ANY OTHER TERM OF THIS AGREEMENT TO THE CONTRARY, NEITHER OPERATOR NOR ANY OWNER SHALL BE LIABLE TO THE OTHER PARTY'S GROUP UNDER THIS AGREEMENT FOR ANY PUNITIVE, EXEMPLARY, SPECIAL, INDIRECT OR CONSEQUENTIAL DAMAGE RESULTING FROM OR ARISING OUT OF THIS AGREEMENT, EXCEPT SUCH AS MAY BE AWARDED TO THIRD PARTIES. EXCEPT FOR BREACHES OF OPERATOR'S OBLIGATIONS CONTAINED IN SECTION 7.4, OPERATOR SHALL NOT BE LIABLE TO THE OWNER GROUP FOR ANY AMOUNTS IN THE AGGREGATE GREATER THAN THE AMOUNTS ACTUALLY RECEIVED BY OPERATOR UNDER THIS AGREEMENT; PROVIDED, HOWEVER, THAT THIS LIMITATION SHALL NOT APPLY TO DAMAGES OWNER MAY OWE TO A THIRD PARTY TO THE EXTENT ARISING OUT OF OPERATOR'S BREACH OF ITS OBLIGATIONS CONTAINED IN SECTION 1.7.

## **ARTICLE VII. MISCELLANEOUS**

**Section 7.1 Force Majeure.** In the event that Operator is rendered unable, wholly or in part, by Force Majeure or other causes herein specified, to carry out all or any of its obligation under this Agreement, it is agreed that on Operator's delivery of written notice, so far as Operator is prevented by such Force Majeure or other causes herein specified, Operator's obligation shall

be suspended during the continuance of any inability so caused, and Operator will not be liable to Owners for any interruptions of service, any delays, or any failure to perform under this Agreement caused by such Force Majeure. For the avoidance of doubt, any delays, interruptions or failures to perform caused by such occurrences shall not be deemed to be a breach or failure to perform under this Agreement. The term "Force Majeure" means occurrences beyond the reasonable control of Operator and includes, without limiting the generality of the foregoing: acts of God, strikes, lockouts, or other industrial disturbances, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, pandemics, landslides, lightning, earthquakes, fires, storms, hurricanes, tropical storms, loop currents, floods, washouts, arrests, and restraints of the Government, either federal or state, civil or military, civil disturbances, explosions, sabotage, malicious mischief, breakage or accident to machinery or lines of pipe, freezing of wells or lines of pipe, refusal or inability of resale owner(s) or transporter(s) to take deliveries due to events of Force Majeure, inability of Operator to obtain right-of-way, necessary materials, supplies, or permits not caused by the failure of Operator to pay for or negligence to obtain such rights-of-way, necessary materials, supplies, or permits, an order, directive, or restraint issued or imposed by any Governmental Authority, regulatory body or court having jurisdiction. It is understood and agreed that the settlement of strikes or other labor difficulties shall be entirely within the discretion of Operator. During the continuation of a Force Majeure event, Operator shall act diligently to overcome the impediments caused by such event and use its commercially reasonable efforts to promptly resume performance of its obligations under this Agreement.

**Section 7.2 Notices.** Any notice, request, instruction, correspondence or other document to be given hereunder by any Party to another (herein collectively called "Notice") shall be in writing and delivered by email and additionally in person or by courier service requiring acknowledgement of receipt or mailed by certified mail, postage prepaid and return receipt requested, or by overnight delivery service, or by electronic mail (provided that notices by electronic mail shall also be sent by one of the other permitted means to be effective), as follows:

If to Fieldwood Energy I:

Fieldwood Energy I LLC  
2000 W. Sam Houston Pkwy S. Suite 1200  
Houston, Texas 77042  
Attn: Thomas R. Lamme  
Phone: (713) 969-1107  
Email: tlamme@qnenergy.com

with a copy to:

Apache Corporation  
2000 Post Oak Blvd, Suite 100  
Houston, TX 77056  
Attn: Brian Erickson  
Phone: 713-296-6000  
Email: brian.erickson@apachecorp.com



If to Operator:

QuarterNorth Energy LLC  
2000 W. Sam Houston Pkwy S. Suite 1200  
Houston, Texas 77042  
Attn: Thomas R. Lamme  
Phone: (713) 969-1107  
Email: tlamme@qnenergy.com

with a copy to:

Apache Corporation  
2000 Post Oak Blvd, Suite 100  
Houston, TX 77056  
Attn: Brian Erickson  
Phone: 713-296-6000  
Email: brian.erickson@apachecorp.com

If to GOM Shelf:

GOM Shelf LLC  
2000 W. Sam Houston Pkwy S. Suite 1200  
Houston, Texas 77042  
Attn: Thomas R. Lamme  
Phone: (713) 969-1107  
Email: tlamme@qnenergy.com

with a copy to:

Apache Corporation  
2000 Post Oak Blvd, Suite 100  
Houston, TX 77056  
Attn: Brian Erickson  
Phone: 713-296-6000  
Email: brian.erickson@apachecorp.com

Notice given by personal delivery or courier shall be effective upon actual receipt. Notice given by mail shall be effective upon actual receipt or, if not actually received, the fifth Business Day following deposit with the U.S. Post Office. Notice given by electronic mail shall be effective upon delivery if delivered to a working email address during the recipient's normal business hours, or at the beginning of the recipient's next Business Day if not delivered during the recipient's normal business hours. If a date specified herein for giving any Notice or taking any action is not a Business Day (or if the period during which any Notice is required to be given or any action taken

expires on a date which is not a Business Day), then the date for giving such Notice or taking such action (and the expiration date of such period during which notice is required to be given or action taken) shall be the next day which is a Business Day. Any Party may change any address, electronic or otherwise, to which Notice is to be given to it by giving Notice as provided above of such change of address; provided that only Apache Corporation may change its address for copies and such copies may not be amended, discontinued, or delayed without Apache Corporation's express written consent.

**Section 7.3 No Joint Venture or Partnership.** Nothing in this Agreement is intended to create, or shall be construed as creating, a partnership, joint venture, association for profit or other business entity between or among the Parties, and for federal and state income tax purposes, the Parties elect to be excluded from the application of the provisions of Subchapter K, Chapter 1, Subtitle A of the Internal Revenue Code of 1986, as amended, as permitted and authorized by Section 761 of said Code and the regulations promulgated thereunder.

**Section 7.4 No Fiduciary Duty.** It is expressly understood and agreed that this Agreement is a purely commercial transaction between the Parties and that nothing stated herein shall operate to create any fiduciary duty which a Party shall owe to the other Party. Operator agrees that if it handles cash on behalf of any Owner hereunder, it shall do so as an agent of Owner and shall be reasonably prudent in the handling of such cash as if it were handling its own cash. Notwithstanding anything herein to the contrary, Operator shall reimburse Owner dollar for dollar for the misappropriation of cash of the Owner handled by Operator pursuant to this Agreement by any member of the Operator Group; *provided*, that the Parties hereby acknowledge that the disposition of Owners' cash in Operator's good faith performance of the Services pursuant to its reasonable business judgment shall not constitute "misappropriation" hereunder.

**Section 7.5 Entire Agreement.** This Agreement (together with the Exhibits hereto, including the Agency Agreement attached as Exhibit C) and the SEMS Bridging Agreement & Interface Document among Owners and Operator dated the date hereof (the "SEMS Agreement") constitute the entire agreement among the Parties with respect to the subject hereof and supersedes any other representations, understandings or agreements (whether written, oral or otherwise) that may have been made or entered into by the Parties or any of their respective Affiliates relating to the transactions contemplated hereby or the subject hereof. The Parties agree that Apache Corporation is a third-party beneficiary with respect to the notice requirements under Sections 3.4 and 3.8.

**Section 7.6 Successors and Assignments.** This Agreement is personal as to Operator and Owners and shall not be assigned by Operator without Owners' consent or any Owner without Operator's consent; provided that the foregoing shall not apply if Operator assigns this Agreement in total (i) along with all of its personnel who are performing any part of the Services hereunder to an Affiliate, provided that no such assignment by Operator to an Affiliate shall relieve Operator of its obligations under this Agreement, or (ii) to an acquirer of all or substantially all of Operator's business or all or substantially all of Operator's employees providing Services hereunder. Except as otherwise provided herein, this Agreement shall be binding upon and inure to the benefit of the Parties hereto and their respective permitted successors, assigns, and legal representatives.

**Section 7.7 Amendment.** This Agreement may be amended or modified in whole or in part, and terms and conditions may be waived, only by a duly authorized agreement in writing which makes reference to this Agreement executed by each Party.

**Section 7.8 Construction.**

(a) All article, section, schedule, and exhibit references used in this Agreement are to articles and sections of, and Schedules and Exhibits to, this Agreement, unless otherwise specified. The schedules and exhibits attached to this Agreement constitute a part of this Agreement and are incorporated herein for all purposes.

(b) Unless otherwise indicated, with respect to either Party, the terms “ordinary course of business” or “ordinary course” shall be deemed to refer to the ordinary conduct of business in a manner consistent with the past practices and customs of such Party.

(c) If a term is defined as one part of speech (such as a noun), it shall have a corresponding meaning when used as another part of speech (such as a verb). Terms defined in the singular have the corresponding meanings in the plural, and vice versa. Unless the context of this Agreement clearly requires otherwise, words importing the masculine gender shall include the feminine and neutral genders and vice versa. The words “include”, “includes” or “including” do not limit the preceding terms and shall be deemed to be followed by the words “without limitation.” The words “hereof,” “hereto,” “hereby,” “herein,” “hereunder” and words of similar import, when used in this Agreement, shall refer to this Agreement as a whole and not to any particular section or article in which such words appear. The term “or” is not exclusive.

(d) The terms “day” and “days” mean and refer to calendar day(s). The terms “year” and “years” mean and refer to calendar year(s).

(e) Operator and Owners have each participated in the negotiation and drafting of this Agreement, and, if an ambiguity should arise, this Agreement shall be construed as if drafted jointly by the Parties and no presumption or burden of proof shall arise favoring or burdening any Party by virtue of the authorship of any of the provisions in this Agreement.

(f) The captions in this Agreement are for convenience only and shall not be considered a part of or affect the construction or interpretation of any provision of this Agreement.

(g) All references to currency herein shall be to, and all payments required hereunder shall be paid in, United States Dollars.

(h) The serial comma is sometimes included and sometimes omitted. Its inclusion or omission shall not affect the interpretation of any phrase.

**Section 7.9 Severability.** If any provision of this Agreement is held invalid or unenforceable by any court of competent jurisdiction, the other provisions of this Agreement shall remain in full force and effect. The Parties further agree that if any provision contained herein is, to any extent, held invalid or unenforceable in any respect under the Laws governing this

Agreement, they shall take any actions necessary to render the remaining provisions of this Agreement valid and enforceable to the fullest extent permitted by Law and, to the extent necessary, shall amend or otherwise modify this Agreement to replace any provision contained herein that is held invalid or unenforceable with a valid and enforceable provision giving effect to the intent of the Parties to the greatest extent legally permissible.

**Section 7.10 Counterparts.** This Agreement may be executed in two or more counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument. Any .pdf or other electronic transmission hereof or signature hereon shall, for all purposes, be deemed originals.

**Section 7.11 Governing Law.** This Agreement shall be governed by, construed under, and enforced in accordance with the laws of the State of Texas without regard to the principles of conflicts of Laws that would direct the application of the Laws of another jurisdiction.

**Section 7.12 WAIVER OF JURY TRIAL.** EACH OF THE PARTIES HERETO HEREBY IRREVOCABLY WAIVES ANY AND ALL RIGHT TO TRIAL BY JURY IN ANY LEGAL PROCEEDING ARISING OUT OF OR RELATED TO THIS AGREEMENT OR THE TRANSACTIONS CONTEMPLATED HEREBY.

**Section 7.13 Disputes.** Any disputes arising out of or relating to this Agreement shall be resolved exclusively by the state or federal courts located in Houston, Texas.

*[Remainder of Page Intentionally Left Blank. Signature Page(s) to Follow.]*

IN WITNESS WHEREOF, this Agreement has been signed by each of the Parties as of the date first above written.

**OPERATOR:**

QUARTERNORTH ENERGY LLC

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**OWNERS:**

FIELDWOOD ENERGY I LLC

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

GOM SHELF LLC

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**EXHIBIT A**

**TO TRANSITION SERVICES AGREEMENT**

**SERVICES**

**1. Asset Management Services.** Subject to the terms of this Agreement, Operator shall provide the following Services with respect to the Assets.

**1.1 Operating Services.**

- (a) Start of Service Term. Effective Date.
- (b) End of Service Term. On the date of the discontinuation of Services as set forth in Section 5.1.
- (c) Services: Providing the following operating services with respect to the Operated Assets (except to the extent limited by Section 1.6 of this Agreement):
  - (i) Complying with, and causing the Operated Assets to be operated in compliance in all material respects with, all state and federal Laws and regulations, including, but not limited to, following all required health, safety and environmental Laws, regulations and programs (such as SEMS), complying with all regulatory filing and reporting requirements, and obtaining all necessary permits as such Operating Services may have been generally provided by Fieldwood Energy LLC immediately before the divisive merger for Fieldwood Energy I; provided that nothing in this provision shall require Operator to make on behalf of an Owner any filing, payment, or submission (or otherwise take any action) that, under applicable Law, may be made only by a party designated with BOEM, BSEE, or other Governmental Authority as a designated operator, designated applicant, designated payor, or responsible party for such Owner or that could make Operator directly liable or responsible to BOEM, BSEE, or other Governmental Authority, or any other third party with respect to any of the Assets in which event Operator shall prepare the necessary filing or submission and provide it to the applicable Owner to file or submit or, in the case of a payment, notify the applicable Owner of such payment so that such Owner can make such payment.
  - (ii) Until the end of the Service Term, serve as each Owner's authorized agent with respect to the Operated Assets of such Owner, in accordance with the terms hereof and any applicable operating agreements and similar contracts (if any), by performing the following as and when needed:
    - (A) purchasing (either directly or as agent for Owners) supplies, materials, tools, and equipment associated with the Operated Assets,

provided that the costs of such that are paid directly by Operator will be reimbursed by the applicable Owner to Operator, further, provided that without such Owner's prior written consent Operator will not purchase any single item with respect to the Operated Assets if such purchase would result in a charge or cost to such Owner greater than one million dollars (\$1,000,000.00) for any single item or five million dollars (\$5,000,000.00) in the aggregate as to all such items during any calendar year. Such Owner's consent shall be deemed granted unless such Owner notifies Operator to the contrary within ten (10) Business Days from such Owner's receipt of Operator's request;

(B) contracting (either directly or as agent for Owners) for services associated with the physical operation of the Operated Assets, provided that the costs associated with such services will be paid directly by the Owner of such Operated Assets or reimbursed to Operator by such Owner, further, provided that without such Owner's prior written consent Operator will not contract for any of such services with respect to any of the Operated Assets if such contract (1) is with an affiliate of Operator or (2) would obligate such Owner for a period more than ninety (90) days after the end of the Service Term for the Operating Services. Such Owner's consent shall be deemed granted unless such Owner notifies Operator to the contrary within ten (10) Business Days from receipt of Operator's request;

(C) executing, amending, or extending contracts (either directly or as agent for Owners) associated with the physical operation of the Operated Assets in the normal course of business, provided that the costs associated with such execution, amendment or extension of the contracts will be paid directly by the Owner of such Operated Assets or reimbursed by such Owner to Operator, further, provided that without such Owner's prior written consent Operator will not contract for any of such services with respect to any of the Operated Assets if such contract (1) is with an Affiliate of Operator; or (2) would obligate such Owner for a period more than ninety (90) days after the end of the Service Term for the Operating Services. Such Owner's consent shall be deemed granted unless such Owner notifies Operator to the contrary within ten (10) Business Days from receipt of Operator's request;

(D) functioning as each Owner's agent in such Owner's capacity as operator under the applicable joint operating agreements, production handling agreements, and other similar operating agreements related to the Operated Assets with all rights and authority to communicate with co-lessees and non-operating parties and take all actions under the applicable agreement as if it were such Owner. Such Owner and Operator shall enter into an Agency Agreement in the form attached hereto as Exhibit C (the "Agency Agreement");



(E) functioning as each Owner's agent under the applicable master service agreements, work orders, purchase orders and similar service contracts related to the Operated Assets with all rights and authority to communicate with the service providers and take all actions under the applicable agreement as if it were such Owner, pursuant to the Agency Agreement; and

(F) functioning as each Owner's agent in representing such Owner in its capacity as the owner of the Operated Assets in all dealings and communications with Governmental Authorities, provided that such Owner reimburses Operator for any fees, fines, or penalties associated with such dealings and communications, further, provided that Operator must obtain the prior approval of such Owner before Operator agrees to a fine or penalty in excess of one hundred twenty five thousand dollars (\$125,000) (it being understood and agreed that no Owner's consent is required for any such fee or penalty to which Owner has no right to approve, reject, or appeal under applicable Law). Operator will provide such Owner copies of all correspondence with Governmental Authorities, other than routine correspondence, on a periodic basis or as requested by such Owner.

## **1.2 Production Marketing, Marketing Services, and Marketing Accounting Services:**

(a) Start of Service Term. Effective Date.

(b) End of Service Term. On the date of the discontinuation of Services as set forth in Section 5.1; provided, however, that each Owner may notify Operator in writing thirty (30) days prior to the end of any production month if such Owner wishes to terminate the Production Marketing, Marketing Services and Marketing Accounting Services as of the end of such month, and such Services shall terminate at the close of accounting business for such production month.

(c) Services: Providing the following production marketing, marketing services and marketing accounting services with respect to the Assets (except as limited by Section 1.6 of this Agreement):

- (i) For each third party agreement with respect to the Assets that each Owner and Operator mutually agree, Operator shall function as the agent for such Owner with all rights and authority to communicate with the service providers and take all actions under the applicable agreement as if it were such Owner, pursuant to the Agency Agreement;
- (ii) Performing all marketing, gas control, crude oil and gas scheduling, contract administration, and other similar services necessary to sell production associated with the Assets in a manner substantially

consistent with Operator's or its personnel's current general practices, provided that all marketing shall be at prices Operator reasonably believes to be representative of market value. Upon request, Operator will provide Owner summaries of the scheduled oil and gas or plant statements;

- (iii) Performing all revenue and marketing accounting functions relating to the Assets, including the calculation and payment of royalty and overriding royalties, transportation, cash out, netback pricing, weighted average sales price, and other marketing accounting functions performed in the normal course of business; and
- (iv) Management of all lease of platform space agreements, production handling agreements, pipeline interconnect agreements, boarding agreements, midstream facility ownership and/or contract operating agreements, and other similar agreements of an Owner with respect to its Assets.

### **1.3 Treasury and Accounting Services:**

- (a) Start of Service Term. Effective Date.

(b) End of Service Term. On the date of the discontinuation of Services as set forth in Section 5.1; provided, however, that each Owner may notify Operator in writing thirty (30) days prior to the end of any production month if such Owner wishes to terminate the Expenditure Accounting Services as of the end of such month, and such Services shall terminate at the close of accounting business for such production month.

(c) Services: Providing the following treasury and accounting services with respect to the Assets (except as limited by Section 1.6 of this Agreement):

- (i) Managing any bank accounts, trusts, etc. of an Owner associated with the operation of the Assets;
- (ii) Performing all expenditure accounting functions for each Owner relating to such Owner's Assets, including for such Owner's payment of all invoices and subsequent billing of same to all working interest owners, AFE maintenance, and maintenance of property/cost center numbers;
- (iii) Managing the collection of any joint interest billings and revenue relating to the Assets;

- (iv) Performing as needed all the calculations of severance, ad valorem/property, and sales and use taxes, but excluding state or federal income, margin, or excise taxes;
- (v) Performing all of the property, revenue, and royalty accounting services related to the Assets, including properly disbursing payments to and collecting payments from third parties and working interest, royalty, and overriding royalty owners as required by such accounting services as well as rental, severance or production taxes, right of way payments, leasehold, minimum or advance payments due in the normal course of business, and annual 1099 reporting as required by the Internal Revenue Service;
- (vi) Performing all the calculations and preparation of monthly gas and oil balancing and payout statements in the ordinary course of business; and
- (vii) Identifying to the applicable Owner, and making payments for lease rentals, shut-in royalties, minimum royalties, payments in lieu of production, royalties, overriding royalties, production payments, net profit payments, and other similar burdens that are associated with the ownership and operation of the Assets; provided, however, that the consent of the applicable Owner shall be required for the actions set forth in Section 1.6(c) of the Agreement.

#### **1.4 Land Administration Services.**

- (a) Start of Service Term. Effective Date.
- (b) End of Service Term. On the date of the discontinuation of Services as set forth in Section 5.1; provided, however, that each Owner may notify Operator in writing thirty (30) days prior to the end of any month if such Owner wishes to terminate the Land Administration Services effective as of the end of such month and such Services shall terminate at the end of such month.
- (c) Services: Providing the following land administration services with respect to the Assets (except as limited by Section 1.6 of this Agreement):
  - (i) Administering and maintaining all leases and agreements relating to the Assets;
  - (ii) Maintaining and updating all lease, ownership, contract, and property records and databases relating to the Assets;

- (iii) Maintaining and updating all royalty payment reports and databases;
- (iv) Maintaining and updating all royalty suspense accounts, reports, and databases and administering escheat duties in accordance with established State rules and regulations;
- (v) Maintaining and updating all accounts, reports, and databases associated with compulsory pooled interests related to the Assets;
- (vi) Generating, verifying, processing, approving, and signing all internal and external division orders and transfer orders required in the normal course of business;
- (vii) Identifying for payment by Owner and appropriately invoicing all rentals, surface, right of way, shut-in payments, and other payments required by the leases or other agreements relating to the Assets;
- (viii) Maintaining all land, contract, division of interest, lease files, and other files relating to the subject land administration functions; and
- (ix) Such other administrative services as Operator administered or caused to be administered to maintain the leases or agreements relating to the Assets.

## **1.5 Supply Chain.**

- (a) Start of Service Term. Effective Date.
- (b) End of Service Term. On the date of the discontinuation of Services as set forth in Section 5.1; provided, however, that each Owner may notify Operator in writing ten (10) Business Days prior to the end of any month if such Owner wishes to terminate the applicable Services as of the end of such Month and such Services shall terminate at the end of such month.
- (c) Services. Providing the following supply chain services with respect to the Operated Assets (except as limited by Section 1.6 of this Agreement):
  - (i) Operator shall provide procurement services with respect to the Operated Assets;
  - (ii) Except as it relates to marketing contracts, which shall be covered by Section 1.2 of this Exhibit A, Operator shall provide Contract Administration Services with respect to the Operated Assets; and

- (iii) Operator shall function as the agent for each Owner with all rights and authority to communicate with the service providers and take all actions under the applicable agreement as if it were such Owner, pursuant to the Agency Agreement.

**2. Hourly Services.** Operator shall provide the following Services with respect to the Assets in a manner substantially consistent with Operator's general practices for similarly situated assets:

**2.1 Legal.**

- (a) Start of Service Term. Effective Date.
- (b) End of Service Term. On the date of the discontinuation of Services as set forth in Section 5.1; provided, however, that each Owner may discontinue these Services by providing Operator ten (10) days prior written notice of its desire to do so, and such Services shall terminate at the end of such ten (10) day period.
- (c) Services. Providing the following legal services with respect to the Assets (except as limited by Section 1.6 of this Agreement):
  - (i) Review and negotiation of contracts with service providers and other third parties;
  - (ii) Management of litigation, government investigations, and other disputes as directed by such Owner; and
  - (iii) Directing outside counsel engaged by such Owner in providing advice and counsel to such Owner with respect to the Assets and the various legal matters that may arise from time to time related thereto.

**2.2 Finance and Tax.**

- (a) Start of Service Term. Effective Date.
- (b) End of Service Term. On the date of the discontinuation of Services as set forth in Section 5.1; provided, however, that each Owner may discontinue these Services by providing Operator ten (10) days prior written notice of its desire to do so, and such Services shall terminate at the end of such ten (10) day period.

- (c) Services. Providing the following supply finance and tax services with respect to the Assets (except as limited by Section 1.6 of this Agreement):
  - (i) Preparation of projections, analyses and reports related to the Assets;
  - (ii) Review and negotiation of financing agreements, including hedging agreements; and
  - (iii) Preparation and administration of all federal, state, and local tax processes, including the preparation of appropriate tax returns and/or directing outside tax preparers in the preparation of any tax matters and/or activities related to the Assets.

## **2.3 Insurance.**

- (a) Start of Service Term. Effective Date.
- (b) End of Service Term. On the date of the discontinuation of Services as set forth in Section 5.1; provided, however, that each Owner may discontinue these Services by providing Operator ten (10) days prior written notice of its desire to do so, and such Services shall terminate at the end of such ten (10) day period.
- (c) Services. Providing the following insurance services with respect to the Assets (except as limited by Section 1.6 of this Agreement):
  - (i) Review and negotiation of insurance documents and agreements, including bonds, insurance policies, and similar agreements;
  - (ii) Management of any claims made or to be made under the applicable insurance policies, bonds, and similar agreements as directed by such Owner; and
  - (iii) Procure and maintain insurance coverages on behalf of the applicable Owner(s) that are customary for a reasonably prudent operator with properties, equipment, and other assets similar to the Assets and operations in the Gulf of Mexico and in amounts commensurate with operations and obligations in this Agreement. Such requirements shall include, but shall not be limited to, insurance as required by applicable Law.

## **2.4 Financial Reporting and Audit Services.**

- (a) Start of Service Term. Effective Date.

- (b) End of Service Term. On the date of the discontinuation of Services as set forth in Section 5.1; provided, however, that each Owner may discontinue these Services by providing Operator ten (10) days prior written notice of its desire to do so, and such Services shall terminate at the end of such ten (10) day period. The terms of Section 2.4 (d)(i) shall survive the termination of this Agreement for such period of time as is necessary for such Owner or its representatives to conduct the review and audit of financial statements prepared under Section 2.4 (d)(ii) or for the review and audit of financial statements prepared subsequent to discontinuation of Services where financial results are included for the applicable periods the Services were provided.
- (c) Services. Providing the following supply financial reporting and audit services with respect to the Assets (except as limited by Section 1.6 of this Agreement):
  - (i) Facilitate and coordinate the review and audit of such Owner's business records in the normal course of business or as required in accordance with the terms of the Limited Liability Agreement of Fieldwood Energy I LLC;
  - (ii) Preparing financial statements and/or directing outside accounting personnel in the preparation and maintenance of audit reports and financial statements and any required filings or reporting in accordance with the terms of the Limited Liability Agreement of Fieldwood Energy I LLC; and
  - (iii) Auditing the books and records of third parties related to activities under operating, production handling, and other similar agreements in the normal course of business or as reasonably requested by such Owner.

*[Remainder of Page Intentionally Left Blank]*



**EXHIBIT B**

**TO TRANSITION SERVICES AGREEMENT**

OPERATOR REPRESENTATIVES LIST

<b>Name</b>	<b>Address</b>	<b>Phone Number</b>	<b>Email Address</b>
Thomas Lamme	2000 W. Sam Houston Pkwy S. Suite 1200 Houston, Texas 77042	(713) 969-0492	tlamme@qnenergy.com

**EXHIBIT C**

**TO TRANSITION SERVICES AGREEMENT**

FORM OF AGENCY AGREEMENT

## **AGENCY AGREEMENT**

This Agency Agreement (this “Agreement”) is made effective as of \_\_\_\_\_, 2021 (“Effective Date”) by and between QuarterNorth Energy LLC, a Delaware limited liability company (“Operator”), and Fieldwood Energy I LLC, a Texas limited liability company (“Fieldwood I”) and GOM Shelf LLC, a Delaware limited liability company (“GOM Shelf” and, together with Fieldwood Energy I, the “Owners”, and each, an “Owner”). Each capitalized term not defined herein shall have the meaning ascribed to such term in that certain Transition Services Agreement dated as of the Effective Date (the “Transition Services Agreement”) between Operator and Owner.

**WHEREAS**, Fieldwood I is a resulting entity of a divisive merger effected in connection with the final plan of reorganization of Chapter 11 Case 20-33948, *In re: Fieldwood Energy LLC et al.*, in the United States Bankruptcy Court for the Southern District of Texas, Houston Division (the “Plan”);

**WHEREAS**, Owners are the owners of various assets, comprising certain oil and gas properties and related equipment, contracts, and other assets located primarily in the Gulf of Mexico (the “Assets”);

**WHEREAS**, of even date herewith, Operator and Owners entered into that certain Transition Services Agreement, which agreement provides for Operator to provide Owners certain services related to Owners’ interests in the Assets; and

**WHEREAS**, Operator and Owners desire that Operator administer those certain services described on Exhibit A to the Transition Services Agreement during the Service Term for each applicable Service as set forth in the Transition Services Agreement; and

**WHEREAS**, subject to the limitations and obligations of Operator pursuant to this Agreement and the Transition Services Agreement, Owners desire that Operator act as agent for Owners for all matters related to certain of the third-party agreements set forth on Schedule 1 of this Agreement (the “Third Party Contracts”) and related to representation of each Owner as the owner of the Assets in all dealings and communications with Governmental Authorities, or as may be mutually agreed upon from time to time by Owners and Operator in writing.

**NOW THEREFORE**, in consideration of the mutual premises, covenants, and agreements contained herein, the benefits to be derived by each party hereunder and other good and valuable consideration, the receipt and adequacy of which is hereby acknowledged, Operator and Owners hereby agree as follows:

**1. Appointment of Agent.** Subject to the limitations and obligations of Operator pursuant to this Agreement and the Transition Services Agreement (including particularly but without limitation Section 1.6 thereof), Owners hereby appoint Operator, and Operator hereby accepts and agrees to act as the agent for Owners, in all respects, under the Third Party Contracts and in all dealings and communications with any Governmental Authorities related to the Assets or operations related thereto. Unless expressly permitted by Owners or to the extent permitted under

the Transition Services Agreement, no other party shall be authorized to act on behalf of Owners with respect to such Third Party Contracts. Operator's authority as agent for Owners shall be subject to the following limitations and obligations:

- (a) Operator shall hold such Third Party Contracts for the benefit of Owners and shall exercise all rights available to Operator with respect to such third-party agreements in accordance with the Transition Services Agreement;
- (b) Operator shall use commercially reasonable efforts to maintain and keep such Third Party Contracts in full force and effect;
- (c) Operator shall not transfer, sell, hypothecate, encumber, relinquish, or cause the termination of such Third Party Contracts;
- (d) Operator shall not materially amend, or extend any of such Third Party Contracts, except as allowed in the Transition Services Agreement;
- (e) The foregoing notwithstanding, Operator does not assume any obligation under any Third Party Contract and shall not be deemed to have assumed any such obligation under the Third Party Contract by reason of acting as Owners' agent hereunder or by the existence of this Agreement, except as set forth in the Transition Services Agreement; and
- (f) With respect to dealings and communications with Governmental Authorities, Operator shall act in a manner consistent with the limitations of the Transition Services Agreement.

Requests for approval of any action restricted by this Agreement shall be delivered to the sole manager of Owners, provided that Operator may take whatever actions it deems in good faith to be required in the event of an emergency.

**2. Indemnity.** Except for Damages resulting from Operator's gross negligence or willful misconduct or from Operator's breach of the agreement contained in Section 1.7 or Section 7.4 of the Transition Services Agreement, Operator and Owners hereby acknowledge and agree that all Damages and obligations arising out of or attributable to Operator's service as Owners' agent hereunder shall constitute obligations for which Owners shall indemnify, defend, and hold harmless the Operator Group (excluding any member of Owner Group), and Section 6.1 of the Transition Services Agreement shall apply to such indemnification obligations hereunder, mutatis mutandis (**WHETHER OR NOT SUCH DAMAGES ARISE OUT OF (i) NEGLIGENCE (INCLUDING SOLE, SIMPLE, CONCURRENT, ACTIVE, OR PASSIVE NEGLIGENCE OR OTHERWISE), BUT EXPRESSLY NOT INCLUDING GROSS NEGLIGENCE OR WILLFUL MISCONDUCT OF OPERATOR OR ANY OTHER MEMBER OF THE OPERATOR GROUP OR ANY OTHER PERSON OR OPERATOR'S BREACH OF THE AGREEMENT CONTAINED IN SECTION 1.7 OR SECTION 7.4 OF THE TRANSITION SERVICES AGREEMENT, (ii) STRICT LIABILITY, (iii) THE UNSEAWORTHINESS OF ANY VESSEL OR THE UNAIRWORTHINESS OF ANY AIRCRAFT OR (iv) ANY VIOLATION OF ANY LAW, RULE, REGULATION, OR ORDER RELATED TO THE**

**OWNERSHIP OR OPERATION OF THE ASSETS, INCLUDING APPLICABLE ENVIRONMENTAL LAWS, EXCEPT IN THE EVENT THAT SUCH DAMAGES OR VIOLATION IS CAUSED BY OR RESULTS FROM THE GROSS NEGLIGENCE OR WILLFUL MISCONDUCT OF ANY MEMBER OF THE OPERATOR GROUP).** Sections 6.1, 6.2, 6.3, 6.4 and 6.5 of the Transition Services Agreement are hereby incorporated by reference, *mutatis mutandis*.

**3. Power of Attorney.** This Agreement shall serve as a general power of attorney. Each Owner hereby grants Operator, and Operator hereby accepts, a power of attorney for Operator to serve as the attorney-in-fact and agent for such Owner and to take any and all actions to effectuate the purpose and activities described in the Transition Services Agreement, including, but not limited to, taking any action under the Third Party Contracts, entering into any agreement, and representing Owners in certain dealings and communications with Governmental Authorities related to the Assets or operations related thereto. This power of attorney is subject to the limitations of the Transition Services Agreement and this Agreement and shall terminate upon the termination of the Transition Services Agreement.

**4. Miscellaneous Provisions.**

(a) Term. The authority for Operator to act as each Owner's agent shall be effective as of the date hereof and shall terminate and be revoked as to each such third-party agreement at the end of each applicable Service Term for each applicable Service as set forth in the Transition Services Agreement, unless sooner revoked by notice in writing from Owner to Operator and to each third party no longer entitled to rely on the agency created by this Agreement.

(b) Transition Services Agreement. This Agreement is being entered into in conjunction with the Transition Services Agreement whereby Operator shall provide certain Services as such term is defined therein. Operations of the oil and gas properties and collection and disbursement of all revenues and payment of expenses associated with such third-party agreements will be handled in accordance with the Transition Services Agreement.

(c) Entire Agreement. This Agreement and the SEMS Bridging Agreement & Interface Document among Owners and Operator dated the date hereof constitutes the full understanding of Operator and Owners and a complete and exclusive statement of the terms and conditions of the agreement relating to the subject matter hereof and supersedes all prior negotiations, understandings, and agreements, whether written or oral, between Operator and Owners with respect thereto. This Agreement does not modify or amend any terms or provisions of the Transition Services Agreement. Notwithstanding anything herein to the contrary, in the event of any conflict between that the terms of this Agreement and terms of the Transition Services Agreement, the terms of the Transition Services Agreement or any agreement contemplated thereby shall prevail.

(d) Amendments. No alteration, modification, amendment, or change in this Agreement shall be effective or binding on any party unless the same is in writing and is executed by Operator and Owners.

(e) Enforceability. This Agreement shall be enforceable by and against Operator, Owners, and their respective heirs, successors, permitted assignees, and legal representatives.

(f) Assignment. This Agreement is personal to the parties hereto. Neither Operator nor Owners shall assign, convey, transfer, or otherwise dispose of all or any portion of its interest in, or its rights and obligations under, this Agreement without the prior written consent of the other party unless such assignment is permitted under the Transition Services Agreement. Any attempted assignment without appropriate consent shall be voidable at the sole discretion of the non-assigning party.

(g) Governing Law. This Agreement shall be governed by, construed under, and enforced in accordance with the laws of the State of Texas without regard to the principles of conflicts of Laws that would direct the application of the Laws of another jurisdiction.

(h) Disputes. Any disputes arising out of or relating to this Agreement shall be subject to the terms set forth in Sections 7.12 and 7.13 of the Transition Services Agreement.

(i) Multiple Counterparts. This Agreement may be executed, either originally or by electronic reproduction, by the parties hereto in multiple counterparts, each of which shall be deemed an original for all purposes, and all of which together shall constitute one and the same instrument.

*[Remainder of page intentionally left blank; signature page follows.]*

This Agreement is executed and delivered by Operator and Owner effective as of the Effective Date.

OPERATOR:

QUARTERNORTH ENERGY LLC

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

OWNER:

FIELDWOOD ENERGY I LLC

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

GOM Shelf, LLC

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_



STATE OF TEXAS §

COUNTY OF HARRIS §

This instrument was acknowledged before me on this \_\_\_\_ day of \_\_\_\_\_, 2021 by \_\_\_\_\_, known to me to be the person whose name is subscribed to the foregoing instrument as \_\_\_\_\_ of QuarterNorth Energy LLC, a Delaware limited liability company, on behalf of said company.

\_\_\_\_\_  
Notary Public in and for the State of Texas

STATE OF TEXAS §

COUNTY OF HARRIS §

This instrument was acknowledged before me on this \_\_\_\_ day of \_\_\_\_\_, 2021 by \_\_\_\_\_, known to me to be the person whose name is subscribed to the foregoing instrument as \_\_\_\_\_ of Fieldwood Energy I LLC, a Texas limited liability company, on behalf of said company.

\_\_\_\_\_  
Notary Public in and for the State of Texas

STATE OF TEXAS §

COUNTY OF HARRIS §

This instrument was acknowledged before me on this \_\_\_\_ day of \_\_\_\_\_, 2021 by \_\_\_\_\_, known to me to be the person whose name is subscribed to the foregoing instrument as \_\_\_\_\_ of GOM Shelf, LLC, a Delaware limited liability company, on behalf of said company.

\_\_\_\_\_  
Notary Public in and for the State of Texas

**SCHEDULE 1**

**TO AGENCY AGREEMENT**

THIRD-PARTY AGREEMENTS

[NTD: These are specific marketing, transportation and processing and other service agreements.]

**SCHEDULE 2**  
**TO AGENCY AGREEMENT**

EXCLUDED ASSETS

None.

**Exhibit Q**  
**Form of SEMS Bridging Agreement**

[Attached]

## SEMS BRIDGING AGREEMENT & INTERFACE DOCUMENT

This Bridging Agreement dated and effective as of August \_\_, 2021 (the “Effective Date”) (this “Agreement”) is by and among QUARTERNORTH ENERGY LLC, a Delaware limited liability company (the “Contractor”), FIELDWOOD ENERGY I LLC, a Texas limited liability company (the “Fieldwood Energy I”) and GOM Shelf LLC, a Delaware limited liability company (“GOM Shelf” and, together with Fieldwood Energy I, the “Owners”, and each, an “Owner”). Contractor and Owners are sometimes referred to collectively as the “Parties” and individually as a “Party”.

**WHEREAS**, each Owner is the operator, as designated by the Bureau of Ocean Energy Management of the United States Department of the Interior (“BOEM”), of certain of the assets owned by such Owner as of the Effective Date (the “Assets”);

**WHEREAS**, Fieldwood Energy I is a resulting entity of a divisive merger effected in connection with the confirmed plan of reorganization of Chapter 11 Case 20-33948, *In re: Fieldwood Energy LLC et al*, in the United States Bankruptcy Court for the Southern District of Texas, Houston Division (the “Plan”);

**WHEREAS**, in accordance with the Plan, the Owners do not have employees and require a third party to provide operational, technical, and administrative services for the Assets;

**WHEREAS**, pursuant to the Transition Services Agreement dated and effective as of the Effective Date by and among the Parties (the “Transition Services Agreement”), Contractor has agreed to provide certain operational, technical, and administrative services with respect to the ownership and operation of the Assets, upon the terms and conditions set forth therein, until the end of each respective Service Term (as defined therein).

In furtherance of and solely in connection with the Services (as such term is defined in the Transition Services Agreement) provided by Contractor pursuant to the Transition Services Agreement (the “Services”) the Parties agree as follows:

### 1. MANAGEMENT SYSTEM IMPLEMENTATION

For the purposes of providing the Services, Contractor agrees that it has used commercially reasonable efforts to;

- A. review the requirements of 30 CFR 250.1900 and the American Petroleum Institute’s Recommended Practices for Development of a Safety and Environmental Management Program for Offshore Operations and Facilities (API RP 75) as incorporated by reference;
- B. identify and review other safety, health, environmental, integrity and quality requirements relevant to the organizational department of Contractor that is providing services for Fieldwood Energy I on the Gulf of Mexico Outer Continental Shelf (“OCS”), such as those found in Contractor’s own standards and in regulations promulgated by U.S. government agencies, such as:
  - I. The Bureau of Safety and Environmental Enforcement (BSEE)
  - II. The United States Coast Guard (USCG)
  - III. The Environmental Protection Agency (EPA);
- C. determine all requirements, to include from sources listed above, that are applicable to Contractor’s provision of Services to Fieldwood Energy I on the Gulf of Mexico OCS;

- D. develop and properly implement safety, health and environmental programs and/or management systems to enable compliance with those applicable requirements set forth above;
- E. systematically monitor and assess the effectiveness of those systems set forth above on a departmental or unit level; and
- F. Continuously improve those systems where appropriate.

**2. SEMS INTERFACE DOCUMENT**

This SEMS Bridging Agreement and Interface Document identifies whose environmental, health and safety manuals, policies, procedures and responsibilities shall prevail at the work site and for the activities involved pursuant to the Transition Services Agreement. Contractor shall use commercially reasonable efforts to deliver all documents indicated in this document upon request of Owners at any time or for any reason at the sole discretion of Owners.

Notwithstanding anything in this Agreement to the contrary, Contractor and its subcontractors shall not have any obligation under this Agreement to provide any service or item in this Agreement to the extent Contractor is not required to provide any such service under the Transition Services Agreement.

**3. SUBCONTRACTORS**

Contractor shall direct its subcontractor who are providing Services under the Transition Services Agreement to comply with the requirements of this Agreement and shall disseminate to such subcontractors the information appropriate and necessary for such subcontractors to comply with this Agreement.

**4. AGREEMENT**

- A. By signing below, each Party affirms, agrees to and endorses the contents of this Agreement.
- B. EACH PARTY HERETO AGREES THAT IN NO EVENT SHALL CONTRACTOR HAVE ANY LIABILITY TO OWNERS HEREUNDER EXCEPT FOR DAMAGES BOTH (I) ARISING OUT OF THIS AGREEMENT AND (II) THOSE CAUSED BY, ARISING OUT OF, OR RESULTING FROM THE GROSS NEGLIGENCE OR WILLFUL MISCONDUCT OF CONTRACTOR.
- C. Except for Damages resulting from Contractor's gross negligence or willful misconduct, Contractor and Owners hereby acknowledge and agree that all claims, demands, complaints, losses, fines, penalties, citations, damages, causes of action, suits, judgments, orders, expenses, or costs, including court costs, reasonable attorneys' fees, and expert witnesses' fees ("Damages") arising out of or attributable to this Agreement shall constitute obligations for which Owners shall indemnify, defend, and hold harmless Contractor, and Section 6.1 of the Transition Services Agreement shall apply to such indemnification obligations hereunder, mutatis mutandis (WHETHER OR NOT SUCH DAMAGES ARISE OUT OF (i) NEGLIGENCE (INCLUDING SOLE, SIMPLE, CONCURRENT, ACTIVE, OR PASSIVE NEGLIGENCE OR OTHERWISE), BUT EXPRESSLY NOT INCLUDING GROSS NEGLIGENCE OR WILLFUL MISCONDUCT OF CONTRACTOR, (ii) STRICT LIABILITY, (iii) THE UNSEAWORTHINESS OF ANY VESSEL OR THE UNAIRWORTHINESS OF ANY

AIRCRAFT OR (iv) ANY VIOLATION OF ANY LAW, RULE, REGULATION, OR ORDER RELATED TO THE OWNERSHIP OR OPERATION OF THE ASSETS, INCLUDING APPLICABLE ENVIRONMENTAL LAWS, EXCEPT IN THE EVENT THAT SUCH DAMAGES OR VIOLATION IS CAUSED BY OR RESULTS FROM THE GROSS NEGLIGENCE OR WILLFUL MISCONDUCT OF CONTRACTOR).

- D. This Agreement shall terminate automatically upon the termination of the Transition Services Agreement.
- E. The provisions of Article VII of the Transition Services Agreement shall apply *mutatis mutandis* to this Agreement.
- F. This Agreement is personal to the parties hereto. Neither Contractor nor Owners shall assign, convey, transfer, or otherwise dispose of all or any portion of its interest in, or its rights and obligations under, this Agreement without the prior written consent of the other party unless such assignment is permitted under the Transition Services Agreement. Any attempted assignment without appropriate consent shall be voidable at the sole discretion of the non-assigning party.

### INSTRUCTIONS

- 1) The checked box (“F1” for Owners, “F2” for Contractor or both) indicates responsibility for the particular item.
- 2) Review and understand each Party’s responsibility for each item or question.
- 3) For items with shared or dual responsibility of both Owners and Contractor, see additional comments or details.
- 4) Upon complete review of this Agreement, a member of Owner and Contractor’s executive management team is to then properly sign and date this document.
- 5) Once properly signed, dated and fully executed by both Owner and Contractor, this entire document is then considered a Controlled Document, whereby only changes can be made upon written agreement of all Parties.
- 6) Any specific issue not listed below shall be submitted and approved by all Parties prior to the execution of work.
- 7) All matters below are with respect to Services provided by Contractor.



ITEM	F2	F1	ADDITIONAL DETAILS
<b>ELEMENT 1: GENERAL</b>			
Establishing goals and performance measures, appoint management representatives responsible for carrying out SEMS activities	X		Beginning upon signature of this document, operations performed on Fieldwood Energy I's leases, rights of way, rights of use and easements will adhere to Contactor's SEMS plan
Performing annual review of SEMS program in accordance with 250.1909(d)	X		
<b>ELEMENT 2: SAFETY &amp; ENVIRONMENTAL INFORMATION</b>			
Policies and procedures to create or modify the safety & environmental information (i.e. P&IDs, SAFE charts, control systems, NPDES)	X		
To maintain red-line drawings or as built drawings for all modifications to the facility	X		
Well permit or drilling permit approvals and procedures (APM)	X		
<b>ELEMENT 3: HAZARDS ANALYSIS</b>			
Conduct, manage, and communicate the hazards analysis (facility level)	X		
Job safety analysis (JSA) for activities involving equipment, materials or processes led by Contractor. (Note: All personnel performing work must be included in the creation of the JSA.)	X		
JSA for activities involving equipment, materials or processes owned by sub-contractors	X		
<b>ELEMENT 4: MANAGEMENT OF CHANGE (MOC)</b>			
Identify and control hazards caused by changes made to Contractor's equipment, materials, operating conditions, operating procedures and personnel, including a means to communicate the change to all affected personnel	X		
Identify and control hazards caused by changes made to the sub-contractor's equipment, materials, operating conditions, operating procedures and personnel, including a means to communicate the change to all affected personnel	X		
Identify and control hazards by managing changes to existing drilling programs, well design, SAFE charts, control systems, etc.	X		
<b>ELEMENT 5: OPERATING PROCEDURES</b>			
Operating procedures that provide instructions for conducting safe and environmentally sound activities and address equipment or processes	X		
Operating procedures that provide instructions for conducting safe and environmentally sound activities and address equipment or processes owned by sub-contractors or used by Contractor	X		
<b>ELEMENT 6: SAFE WORK PRACTICES and CONTRACTOR SELECTION</b>			
Bypassing critical protections	X		
Confined space entry	X		
Electrical work & isolation of hazardous energy (Lock out / tag out)	X		
Hot work	X		
Crane operations, lifting & rigging	X		
Simultaneous operations planning	X		

Working at heights	X		
Spill reporting procedures	X		
Well control procedures	X		
Safe work practices other than those listed above	X		
Safe work practices (other than those listed above) on a third-party owned facility, such as a drilling rig, lift boat, derrick barge, motor vessel, etc. that is contracted by Contractor	X		
Selection of sub-contractors to work under the supervision of Contractor	X		
<b>ELEMENT 7: TRAINING</b>			
Verify all personnel are trained to conduct their assigned duties in a safe and environmentally sound manner.	X		
<b>ELEMENT 8: MECHANICAL INTEGRITY</b>			
Verify that all critical equipment owned, operated or maintained by Contractor is designed, procured, fabricated, installed, calibrated and maintained in accordance with service requirements, OEM recommendations or industry standards	X		
Verify that inspections and tests for critical equipment owned, operated or maintained by Contractor are documented in accordance with regulatory requirements and industry standards. At a minimum, the documentation must include the date of the inspection/test, the name, position, and signature of the inspector/tester, the equipment's serial number or other unique identifier, a description of the test performed, and the results of the inspection or test	X		
Assure that well control equipment, such as BOP's are tested and maintained according to OEM and regulatory requirements and conditions of approval of the drilling permit application	X		
<b>ELEMENT 9: PRE-STARTUP SAFETY REVIEW (PSSR)</b>			
Conduct the pre-startup safety and environmental review (including appropriate safety, environmental, operating, maintenance, training and emergency information) for commissioning of new or significantly modified facilities	X		
<b>ELEMENT 10: EMERGENCY RESPONSE AND CONTROL</b>			
Maintain and revise accordingly emergency response and control plans	X		
Emergency response and control plan for use during an emergency when working on a sub-contractor owned facility, such as a drilling rig, lift boat, derrick barge, motor vessel, etc. contracted by Contractor	X		
<b>ELEMENT 11: INCIDENT INVESTIGATION</b>			
Investigation of incidents	X	X	Owner reserves the right to participate as necessary
Investigation of incidents that occur on a sub-contractor owned facility (rig, derrick barge, lift boat, motor vessel, etc.) by a third party	X	X	Owner reserves the right to participate as necessary
<b>ELEMENT 12: AUDITING</b>			
Manage/facilitate/execute SEMS auditing in accordance with 30 CFR 250.1920	X	X	Owner reserves the right to conduct audits as necessary of the Contractor SEMS
<b>ELEMENT 13: RECORDKEEPING &amp; DOCUMENTATION</b>			
Record retention, management and control of all records pertaining to scope of operations	X	X	Contractor will maintain all records and share records and documentation as required or requested by Owner

<b>ELEMENT 14: STOP WORK AUTHORITY</b>			
Ensure all personnel have the authority to stop work	X	X	
<b>ELEMENT 15: ULTIMATE WORK AUTHORITY (UWA)</b>			
Establish person with ultimate work authority (UWA) and communicate UWA to all crewmembers	X		
For situations that may develop during drilling, workover and P&A operations, such as well control or other emergency conditions that may require the UWA responsibility to shift to another individual	X		As designated in job planning, the UWA will be communicated to all. On sub-contractor owned facilities, sub-contractor is responsible for providing Contractor with UWA designated Parties
In the event that stop work authority is initiated for imminent risk or danger, work can only resume after the person with UWA has granted approval	X		
<b>ELEMENT 16: EMPLOYEE PARTICIPATION</b>			
Employee participation and involvement program	X		
<b>ELEMENT 17: REPORTING UNSAFE WORKING CONDITIONS</b>			
Any person may report to BSEE any hazardous or unsafe working condition or possible violation on any facility engaged in OCS activities. In addition, Contractor will provide, at request of Owner, any reports necessary to ascertain working knowledge of unsafe working conditions	X	X	

**OWNER APPROVAL****Fieldwood Energy I LLC**
 By: \_\_\_\_\_  
 (SIGNATURE)
**CONTRACTOR APPROVAL****QuarterNorth Energy LLC**
 By: \_\_\_\_\_  
 (SIGNATURE)
**GOM Shelf LLC**
 By: \_\_\_\_\_  
 (SIGNATURE)

 \_\_\_\_\_  
 Owner Authorized Representative  
 (PRINT NAME)

Title: \_\_\_\_\_

Date: \_\_\_\_\_

 \_\_\_\_\_  
 Contractor Authorized Representative:  
 (PRINT NAME)

Title: \_\_\_\_\_

Date: \_\_\_\_\_

**Exhibit R**  
**Form of ST 308 Performance Bond**

[Attached]

## PERFORMANCE BOND

Bond Number: \_\_\_\_\_

### KNOW ALL MEN BY THESE PRESENTS:

That we, QuarterNorth Energy LLC, a Delaware limited liability company with its principal office at 2000 West Sam Houston Parkway South, Suite 1200, Houston Texas, 77042 (hereinafter called the “**Principal**”) and U.S. Specialty Insurance Company with its principal mailing address at 13403 Northwest Freeway, Houston, Texas 77040 (hereinafter called the “**Surety**”) are held and firmly bound unto Apache Corporation, with its principal office at 2000 Post Oak Blvd., Suite 100, Houston, Texas 77056 (hereinafter called the “**Obligee**”), in the penal sum of \_\_\_\_\_ and 00/100 Dollars (\$\_\_\_\_) (the “**Amount**”) lawful money of the United States of America for the payment of which penal sum the Principal and the Surety bind themselves, their successors and assigns, jointly, severally, and in solido, firmly by these presents.

**WHEREAS**, pursuant to the terms of that certain Purchase and Sale Agreement dated as of July 18, 2013 by and between Fieldwood Energy LLC (“**Fieldwood**”), Obligee, and certain other parties thereto (the “**Purchase Agreement**”), Fieldwood acquired from Obligee certain interests in the lease described on Exhibit “A” attached hereto and in the wells, facilities, platforms, structures, pipelines, and associated equipment located thereon (such interests so acquired collectively, the “**Property**”); and

**WHEREAS**, pursuant to the terms of that certain Purchase and Sale Agreement dated effective August 27, 2021 by and between Fieldwood and Principal, Principal acquired from Fieldwood the Property; and

**WHEREAS**, in accordance with the terms of the Purchase Agreement and the documents executed in connection therewith, Principal (i) assumed the obligations attributable to the Property to perform and complete the plugging, abandonment, decommissioning, and site clearance for the Properties in compliance with all applicable law, rules, and regulations (the “**P&A Obligations**”) (for the avoidance of doubt, the P&A Obligations do not include any obligations of, or any obligations attributable to the interests of, Apache Shelf Exploration LLC or any other current co-owner or their successors or assigns in the Property other than Principal), including but not limited to, the rules and regulations of the Bureau of Ocean Energy Management (“**BOEM**”), the Bureau of Safety and Environmental Enforcement (“**BSEE**”), and their respective successor agencies and (ii) agreed to deliver to Obligee this Performance Bond to secure the performance of the P&A Obligations;

**NOW THEREFORE**, notwithstanding anything contained herein to the contrary, if the P&A Obligations are satisfied (as evidenced by providing to Obligee evidence reasonably acceptable to Obligee reflecting that the P&A Obligations have been fully performed, satisfied, and extinguished, together with an affidavit signed by an officer of Principal attesting to such performance), then this Bond and the obligations hereunder shall be null and void; otherwise, this Bond shall remain in full force and effect in the amount hereof; provided that if Principal performs or causes to be performed operations and activities to satisfy any part of the P&A Obligations, then following BSEE’s approval of the performance of such operations or activities, the Amount will be automatically reduced to an amount equal to the lesser of (i) the Amount or (ii) one hundred twenty-five percent (125%) of BSEE’s then current decommissioning cost estimate for the remaining P&A Obligations.

**FURTHERMORE**, if as to any Property, a Principal Default, as defined below, occurs and is not cured and Obligees are required by BOEM, BSEE, or any governmental authority, to perform any of the P&A Obligations (or a demand is made upon Obligees by a co-obligor of Principal to perform or contribute toward the costs of performing any of the P&A Obligations following such Principal Default and Obligees are required by law or contract to so perform or contribute), then prior to any performance by Obligees of any such P&A Obligations (or payment of Obligees to such co-obligor of a share of the estimated costs of performing such P&A Obligations if such demand for such payment is made on Obligees), Surety agrees to pay to Obligees an amount reasonably estimated by Obligees as necessary or appropriate to perform such P&A Obligations (or to pay its share of the estimated costs of such P&A Obligations if such demand is made by such co-obligor following such failure) in an amount up to, but not exceeding, the Amount. The Amount shall be automatically reduced by any and all amounts paid by Surety to Obligees.

**FURTHERMORE**, it is agreed that the Surety shall have no obligation to the Principal, the Obligees, or any other person or entity for any loss suffered by the Principal, the Obligees, or any other person or entity by reason of acts or omissions for which Obligees receive payment from the Principal's general liability insurance, products liability insurance, or completed operations insurance. In no event shall the Surety be obligated to incur Surety Costs and/or pay, in the aggregate, for all claims hereunder, an amount exceeding the Amount.

It is further agreed that the Surety shall not be liable for any hold harmless and/or indemnification agreements entered into by the Principal in relation to personal injury or property damage or any other loss sustained by third parties in any way connected to or arising out of the work and/or operations of any party in forming the P&A Obligations.

If Principal fails to perform any of the P&A Obligations in accordance with the terms of the Purchase Agreement and/or any applicable laws, rules, regulations, or governmental orders (or to pay its share of the estimated costs for the P&A Obligations if demand is made by the Principal's co-obligor which share is otherwise payable by Obligees upon Principal's failure to pay) then Principal shall have thirty (30) days following receipt of notice of default from Obligees in which to fully cure or remedy such default, provided that the Surety shall have the option to either cure or remedy such default within such thirty (30) day period by hiring a contractor (subject to Obligees's prior, reasonable written approval) to perform such P&A Obligations in accordance with the terms and conditions of the Purchase Agreement and all applicable laws, rules, regulations, or governmental orders (any such costs incurred by the Surety to so cure or remedy such default, the "***Surety Costs***") or by making payment to Obligees for such P&A Obligations in an amount reasonably estimated by Obligees as necessary or appropriate to perform such P&A Obligations (or to pay its share of the estimated costs for such P&A Obligations if demand is made by the Principal's co-obligor in connection with such co-obligor's performance of such P&A Obligations) in an amount up to, but not exceeding, the Amount. Obligees agree to provide Surety with a copy of each such default notice. If the default covered by such default notice is not cured or remedied within such thirty (30) day period then upon the expiration of such thirty (30) day period such default shall constitute a "***Principal Default***" for purposes of this Bond.

No amendment of or supplement to the terms or provisions of the Purchase Agreement, the agreements and instruments entered into in association therewith, or the exhibits or schedules attached thereto shall release the Principal and the Surety or any of them from their liability under this Performance Bond, notice to the Surety of any such amendment or supplement being hereby waived.

No (i) assignment of the Purchase Agreement, the agreements and instruments entered into in association therewith, or of the Properties by the Principal, its successors and assigns, (ii) delay, neglect or failure of

the Obligor to proceed promptly to enforce any rights it might have against Principal under the Purchase Agreement or otherwise or to proceed promptly in the premises in case of any default on the part of the Principal, (iii) lack of enforceability or other defense or offset right in respect of any obligation of Principal or any right to Obligor under the Purchase Agreement or otherwise in respect of the P&A Obligations, or (iv) the insolvency, bankruptcy, or receivership of Principal, shall in any degree relieve the Principal and the Surety or any of them of their obligations under this Performance Bond; and Principal and Surety hereby waive any defense or argument they may in relation to their obligations under this Performance Bond in connection with any of the foregoing.

**HOWEVER**, if upon assignment of the Property or any part thereof by the Principal, its successors, or assigns, the Principal shall cause its assignee (i) to post security with Obligor, in a form and amount reasonably satisfactory to Obligor and otherwise containing terms and issued by the parties that are reasonably satisfactory to Obligor including terms no less favorable in the aggregate to Obligor than those contained in this Performance Bond and from a surety or other party issuing the applicable security having a S&P rating of A- or better or an A.M. Best rating of A- or better and, in either case, listed on the Federal Register as acceptable to the U.S. Treasury to issue bonds for U.S. government obligees (T-listed) and (ii) to assume (in a written instrument approved by Obligor) all P&A Obligations, then the Obligor will accept such security in lieu of this Bond and issue an unconditional release of the Bond within thirty (30) days of Obligor's acceptance of such other security.

**NOTWITHSTANDING ANYTHING HEREIN TO THE CONTRARY**, in the event one or more dual obligee bonds in favor of Obligor and the United States of America acting through and by the Bureau of Ocean Energy Management ("**BOEM**") (i) are delivered to BOEM and Obligor, (ii) contain terms no less favorable in the aggregate to Obligor than those contained in this Performance Bond, (iii) are issued by a surety having a S&P rating of A- or better or an A.M. Best rating of A- or better and, in either case, listed on the Federal Register as acceptable to the U.S. Treasury to issue bonds for U.S. government obligees (T-listed), (iv) cover all or part of the P&A Obligations, and (v) do not cover any other obligations (other than the P&A Obligations) such that the penal sum of such bond could be reduced as a result of the satisfaction or reduction of such other obligations, then the Amount of this Performance Bond shall automatically be reduced to the positive difference, if any, between the current Amount and the penal sum of such dual obligee bond(s).

No right or action shall accrue on this Performance Bond to or for the use of any person or corporation other than the Principal, the Obligor, and their respective heirs, executors, administrators, successors, and assigns.

This Performance Bond may not be amended, supplemented, or modified except pursuant to a written instrument duly executed by the Principal, Surety, and Obligor. No course of conduct, dealing, or performance shall amend, supplement, or modify this Performance Bond unless incorporated into a written instrument referenced in the preceding sentence.

This Bond shall be governed by and construed in accordance with the laws of the State of Texas, excluding its conflicts of laws rules and principles. Principal, Surety, and Obligor agree that any dispute arising out of this Performance Bond shall be brought and heard exclusively in the state or federal courts sitting in Harris County, Texas, and all of them irrevocably consent to the jurisdiction of said courts and do hereby waive any objections they may have to the laying of venue in such courts, including objections based upon grounds that such venue is inconvenient.

The Obligor will issue a release of this Bond within a reasonable time period following the earlier to occur of (i) its receipt of satisfactory evidence of the full performance, satisfaction, and extinguishment of the



P&A Obligations in accordance with all applicable laws, rules, regulations, and orders, (ii) the full performance by Surety of its obligations under this Bond and (iii) the incurrence of Surety Costs and/or the making of payments by the Surety under the Bond of an amount equal to the Amount, in each case, no later than thirty (30) days after Obligee's receipt of evidence reasonably satisfactory to Obligee reflecting that the P&A Obligations have been fully performed, satisfied, and extinguished in accordance with all applicable laws, rules, regulations, and orders, which evidence shall include a report from the proper regulatory authority reflecting such performance, and an affidavit signed by an officer of the Principal attesting to such performance.

Notwithstanding anything herein to the contrary, Obligee will issue a release of this Bond within a reasonable time period following the reduction of the Amount to zero.

The Principal and the Surety agree that, notwithstanding any termination of any of the leases or rights of way that may comprise any part of the Properties, whether pursuant to their terms, by operation of law, or otherwise, this Performance Bond shall remain in full force and effect until the earlier of to occur of (i) all P&A Obligations having been truly and faithfully performed, satisfied, and extinguished, (ii) the full performance by Surety of its obligations under this Bond and (iii) Surety incurring Surety Costs and/or making payments under this Bond in an amount equal to the Amount.

Surety represents that it (i) is duly authorized by the proper public authorities to transact the business of indemnity and suretyship in the state where it executed this Performance Bond, and represents that it is qualified to be surety and guarantor on bonds and undertakings, which certificate has not been revoked; (ii) has duly executed a power of attorney, appointing the hereinafter named representative as its duly authorized deputy, as the true and lawful attorney-in-fact of such Surety, upon whom may be served all lawful process in any action or processing against such Surety in any court or before any officer, arising out of or founded upon this Performance Bond or any liability hereunder; and (iii) does hereby agree and consent that such service, when so made, shall be valid service upon it, and that such appointment shall continue in force and effect and be irrevocable so long as any liability against it remains outstanding hereunder.

*[remainder of page blank; signature page follows]*

**IN WITNESS WHEREOF**, the above bound parties have executed this instrument under their several seals this []<sup>th</sup> day of August, 2021, the name and corporate seal of each corporate party being hereto affixed and those presents duly signed by its undersigned representative pursuant to authority of its governing body.

QuarterNorth Energy LLC  
Principal

Attest:

\_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

U.S. Specialty Insurance Company  
Surety

Attest:

\_\_\_\_\_  
Wendy Pierson

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Apache Corporation  
Obligee

Attest:

\_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

**Exhibit “A”**

Attached to and made a part of that certain Performance Bond No. B013654 dated August [], 2021, by QuarterNorth Energy LLC, as Principal, U.S. Specialty Insurance Company, as Surety and Apache Corporation, as Obligee.

**THE PROPERTY**

Oil and Gas Lease of Submerged Lands Under the Outer Continental Shelf Lands Act dated effective June 1, 2000 by and between the United States of America as Lessor and Anadarko Petroleum Corporation as Lessee, bearing Serial No. OCS-G 21685 and covering all of Block 308, South Timbalier Area, South Additional, OCS Leasing Map, Louisiana Map No. 6A.

Oil and Gas Lease of Submerged Lands Under the Outer Continental Shelf Lands Act dated effective May 1, 2003 by and between the United States of America as Lessor and Magnum Hunter Production, Inc., as Lessee, bearing Serial No. OCS-G 24987 and covering all of Block 287, South Timbalier Area, South Additional, OCS Leasing Map, Louisiana Map No. 6A.

End of Exhibit “A”

**Exhibit S**

[Reserved]

**Exhibit T**  
**Form of Farmout Agreement**

[Attached]



## FARMOUT AGREEMENT

This Farmout Agreement (“**Agreement**”) dated as of August [], 2021 (“**Execution Date**”), but effective as of the Effective Date, is by and among Fieldwood Energy I LLC, a Texas limited liability company, and GOM Shelf LLC, a Delaware limited liability company (collectively “**Owner**”) and QuarterNorth Energy LLC, a Delaware limited liability company (“**Fieldwood II**”). Owner and Fieldwood II may each be referred to herein as a “**Party**” and collectively as the “**Parties**”.

## W I T N E S S E T H

WHEREAS, Fieldwood II desires to farm into the development of, operation of, and production of hydrocarbons from the Development Area, subject to the terms and conditions set forth herein; and

WHEREAS, Owner and Fieldwood II desire to set forth their agreements regarding their joint participation in the development of, operation of, and production of hydrocarbons from the Development Area.

NOW, THEREFORE, in consideration of the mutual benefits to each Party, the mutual promises set forth herein, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties agree as follows:

## ARTICLE I. DEFINITIONS

**Section 1.1. Defined Terms.** As used in this Agreement, each of the following terms is defined below:

“**Abandonment Notice**” is defined in Section 4.10(a).

“**Affiliate**” means, with respect to any Person, any other Person that, directly or indirectly, controls, is controlled by or is under common control with, such specified Person through one (1) or more intermediaries or otherwise; provided, however, that, for the purposes of this Agreement, Owner shall not be deemed an Affiliate of Fieldwood II, and *vice versa*. For the purposes of this definition, “control” means, where used with respect to any Person, the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of such Person, whether through the ownership of voting securities, by contract or otherwise, and the terms “controlling” and “controlled” have correlative meanings.

“**Agreement**” is defined in the preamble above.

“**Apache**” means Apache Corporation, a Delaware corporation, and/or its designated Affiliate that is a predecessor of Owner in the chain of title of any applicable property of Owner.

“**Base Assignment Form**” is defined in Section 4.5(b).

**“BOEM”** means the Bureau of Ocean Energy Management of the United States Department of the Interior, and any successor Governmental Authorities thereto.

**“Business Day”** means a day, other than a Saturday or Sunday, on which commercial banks are open for business with the public in Houston, Texas.

**“Capital Development Project”** means either a (i) Rework or Recompletion Project or (ii) a Sidetrack, Bypass, Or Deepening Project.

**“Capital Development Project Costs”** means any and all out-of-pocket costs and expenses incurred in developing, preparing for, and completing a Capital Development Project and conducting all other operations set forth in the applicable Proposal attributable to Owner Interests in the Project, including, without limitation, all reasonable Third Party engineering costs, legal costs, and permitting costs, but excluding overhead and general and administrative costs.

**“Commence(s)”** means (i) with respect to any Rework or Recompletion Project, the entry into the well using the equipment necessary to begin the operation to either rework or plug back the existing completion, as applicable, and (ii) with respect to a Sidetrack, Bypass, or Deepening Project or an Election Well, the commencement of actual drilling of new hole through the turning of a drill bit into the earth, in each case, with a rig, coiled tubing unit, or other equipment capable of completing the applicable Project.

**“Company Agreement”** means that certain Limited Liability Company Agreement of Fieldwood Energy I LLC, a Texas limited liability company, dated August 27, 2021.

**“Decommissioning Agreement”** means that certain Decommissioning Agreement, dated as of September 30, 2013, by and among Apache, Apache Shelf, Inc., Apache Deepwater LLC, Apache Shelf Exploration LLC, Fieldwood Energy LLC and GOM Shelf LLC, as amended from time to time.

**“Development Area”** means the state submerged lands and Outer Continental Shelf blocks and acreage held by the leases set forth on Exhibit A.

**“Effective Date”** means August 27, 2021.

**“Election Period”** is defined in Section 4.1.

**“Election to Participate”** means the form presented by Fieldwood II to Owner with a Proposal pursuant to which Owner can elect to participate in a Proposal.

**“Election Well”** means a new well in the Development Area.

**“Election Well Costs”** means, subject to the terms of the applicable Operating Agreement, any and all out-of-pocket costs and expenses attributable to Owner Interests incurred in drilling, evaluating, completing, and equipping an Election Well to its Objective Depth and conducting all other operations set forth in the applicable Proposal, including, without limitation,

all reasonable Third Party engineering costs, legal costs, and permitting costs, but excluding overhead and general and administrative costs.

**“Evaluation Data”** means Seismic Data and other data and information relating to a Prospect Area or, if applicable, the Objective Formation(s) as to a Capital Development Project or an Election Well in the possession of Fieldwood II that was materially relied upon by Fieldwood II in the determination of the Prospect, including, without limitation, to the extent applicable, relevant geological and geophysical interpretations and information, including the most recent reports, interpretations, and maps, and all specialty processing and analysis of Seismic Data (*e.g.*, migration, AVO, *etc.*).

**“Execution Date”** is defined in the preamble above.

**“Excess Net Profit”** means the Net Profit from a Capital Development Project over any applicable period, minus the Pre-Existing Net Profit. For the purposes of this Agreement, the Pre-Existing Net Profit that would have been realized over such period if the Capital Development Project had not been undertaken will be deemed to be zero (\$0) for a recompletion where the well’s production data from the most recent three (3) months of production prior to the date Fieldwood II, or another operator pursuant to Section 4.4, applies for a permit to modify the applicable well shows the existing completion producing at average rates of less than fifty (50) barrels of oil per day or, if the well is a gas well, three hundred (300) MCFD of gas; provided, however, periods during which the well was intermittently shut-in during such three (3) month period shall be excluded from the calculation of average production so that such average is not artificially lowered as a result of any such intermittent shut-ins.

**“Existing Burdens”** means the following, to the extent that Owner Interests are burdened by or subject to them as of the time a Proposal is made with respect to such Owner Interests:

(a) Lessors’ royalties (including, without limitation, sliding scale royalties and royalties measured by net profits), overriding royalties, reversionary interests, net profit interests, production payments, carried interests, non-participating royalty interests, and similar burdens on or measured by production from or allocated to the proceeds thereof;

(b) The terms of leases, unit agreements, pooling agreements, operating agreements, production sales contracts, areas of mutual interest or similar obligations entered into in the ordinary course of the oil and gas industry, and any other contracts, agreements, rights, and instruments applicable to the Owner Interests that are binding on Owner;

(c) Preferential rights to purchase all or any portion of the Owner Interests;

(d) Third Party consent requirements and similar restrictions that are applicable to any transfer of all or any portion of the Owner Interests; and

(e) Rights of reassignment arising upon final intention to abandon or release the Owner Interests.

Notwithstanding anything herein to the contrary, as provided in Section 4.5(h), the term “Existing Burdens” when used in connection with an Election Well or the FWII Earned Interest shall not include the Trust NPIs.

“**Expert**” means Netherland, Sewell & Associates or such other reservoir engineering consultant as may be mutually agreed by the Parties or determined pursuant to Section 4.12.

“**Fieldwood II**” is defined in the preamble above.

“**Force Majeure**” means any event or circumstance or combination thereof beyond the reasonable control of the Party claiming to be impacted by such event or circumstance that prevents such Party from performing its obligations under this Agreement, but only to the extent such Party is actually prevented or hindered from so performing, which events or circumstances include acts of God, fires, floods, hurricanes, storms, tornados, earthquakes, landslides, lightning, loop currents, washouts, epidemics, pandemics, or other natural disaster; arrests, restraints, actions, delays, or inaction of any Governmental Authority; strikes, lockouts, or other industrial disturbances; acts of the public enemy, wars, invasions, blockades, embargos, sanctions, sabotage, insurgency, terrorism, civil wars, civil disturbances, riots, malicious mischief, or insurrections of any kind; explosions; breakage or accident to machinery or lines of pipe, freezing of wells or lines of pipe; refusal or inability of resale owner(s) or transporter(s) to take deliveries due to events of Force Majeure, inability or delays of a Party to obtain rights of way, necessary materials, supplies or permits not caused by the failure of the Party claiming to have been affected by Force Majeure to pay for or take diligent and prompt actions to obtain such rights of way, necessary materials, supplies, or permits; or labor strikes or work stoppages.

“**FWII Earned Interest**” means with respect to an Election Well (a) one hundred percent (100%) of Owner Interests (determined at the time the Election Well Proposal is made, reduced by any burdens (except the Trust NPIs), reversions, pay-outs, back-ins, or other contractual interests springing or arising after such time, but existing at the time such Election Well Proposal was made) in the Prospect Area associated with the Prospect to be developed by such Election Well until Fieldwood II has reached the Recovery Threshold relative to such Election Well, and reducing to (b) fifty percent (50%) of Owner Interests (determined at the time the Election Well Proposal was made, reduced by any burdens (except the Trust NPIs), reversions, pay-outs, back-ins, or other contractual interests springing or arising after such time, but existing at the time such Election Well Proposal was made) in such Prospect Area from and after that time at which Fieldwood II has reached the Recovery Threshold relative to such Election Well. For the avoidance of doubt, Owner’s working interest, for purposes of the foregoing calculations and otherwise, excludes (i) Owner Interests insofar as they relate to any other wells that are located within the applicable Prospect Area and in existence as of the time the Election Well Proposal is made, regardless of whether such other wells are then or may thereafter be completed within any Objective Formation in the Prospect Area and (ii) Owner’s ORRI.

“**FWII NPI**” means, with respect to the production resulting from any Capital Development Project, a net profits interest equal to (i) 100% of the Excess Net Profit until Fieldwood II has reached the Recovery Threshold and (ii) from and after such time that Fieldwood II has reached the Recovery Threshold, fifty percent (50%) of the Excess Net Profit.

**“Governmental Authority”** means any federal, state, municipal, tribal, local, or similar governmental authority, regulatory or administrative agency, court or arbitral body, or any subdivision of any of the foregoing.

**“Law”** means any applicable statute, writ, law, rule, regulation, ordinance, order, judgment, injunction, award, determination, or decree of a Governmental Authority.

**“MCFD”** means thousand cubic feet of gas per day, as measured at a base temperature of sixty degrees Fahrenheit (60°F) and a base pressure of fourteen and sixty-five hundredths (14.65) pounds per square inch absolute (psia).

**“Net Profit”** means, with respect to production attributable to Owner Interests obtained as a result of a Capital Development Project, the difference obtained by subtracting Operating Costs from Revenue; where (i) “Operating Costs” equals the sum of (1) direct operating costs related to the well that is the subject of the Capital Development Project during the applicable production month, including platform, facility, processing, and pipeline operating costs and fees allocated equally amongst all producing wells on or tied back to such platform, if applicable, (2) all Existing Burdens on such well, (3) all severance or other taxes measured or calculated based upon production from such well (but for the avoidance of doubt, excluding income taxes and ad valorem taxes), and (4) the ORRI, and (ii) “Revenue” equals the net revenue attributable to Owner’s net revenue interest in the proceeds of production from the completion resulting from such Capital Development Project received for that applicable production month.

**“Objective Depth”** means, with respect to an Election Well, the depth that is sufficient to test the applicable Objective Formation(s), or the specific footage depth set forth in the Proposal, whichever is the greater depth, for such Election Well.

**“Objective Formation(s)”** means, with respect to an Election Well, the formations, intervals, or sands that are proposed to be tested, as set forth in the Proposal for such Election Well.

**“Operating Agreement”** means any Subject Operating Agreement or Third Party Operating Agreement.

**“Operating Costs”** has the meaning set forth in the definition of “Net Profits.”

**“ORRI”** means, with respect to any FWII Earned Interest or any FWII NPI, an overriding royalty interest equal to twenty-five percent (25%) less Existing Burdens proportionately reduced to the FWII Earned Interest or FWII NPI, as applicable and further proportionately reduced as the FWII Earned Interests or the FWII NPI may be reduced pursuant to the terms of this Agreement as a result of Fieldwood II achieving the Recovery Threshold with respect to any Project, which ORRI shall be a non-operating, non-expense-bearing, overriding royalty interest, free of cost and expense of production, operations, marketing, and delivery of the hydrocarbons to the applicable delivery points; provided however, for the avoidance of doubt, any payment made pursuant to the Trust A NPI or the Trust A-1 NPI for the completed interval that is the subject of the particular Capital Development Project is an Existing Burden and, as a result, shall reduce on a dollar for dollar basis the amount of any ORRI payment during a particular payment period.

**“Owner”** is defined in the preamble above.

**“Owner Interests”** means, with respect to any Proposal and the Project to be carried out pursuant to such Proposal, the rights, title, and interests of Owner in the lands and leases in the applicable portion of the Development Area that is to be developed by such Project, determined as of the date such Proposal is made (reduced by any burdens, reversions, pay-outs, back-ins, or other contractual interests springing or arising after such time, but existing at the time such Proposal was made), and including the Owner’s proportionate share of any non-consenting party’s interest in the applicable Project that may be allocable to Owner under an applicable Third Party Operating Agreement for only so long as such interest is allocated to Owner in accordance with the terms of such Third Party Operating Agreement.

**“Owner Percentage”** means the difference between (i) the Owner Interests in a Prospect Area that is developed by an Election Well and (ii) the FWII Earned Interest.

**“P&A”** means the plugging, abandonment, and removal of any wells, facilities, platforms, pipelines, or other equipment and the restoration and remediation of the land and seabed in accordance with all applicable Laws and the terms and conditions of any applicable leases, contracts, and agreements, including the removal, surface and subsurface restoration, site clearance, and disposal of the wells, well cellars, fixtures, platforms, flowlines, pipelines, structures, and personal property located on or associated with assets and properties and the lands burdened thereby, the flushing, pickling, burial, removal, or capping of all associated flowlines, field transmission and gathering lines, pipelines, pit closures, the restoration of the surface and seabed, site clearance, and any disposal of related waste materials and hazardous substances.

**“P&A Costs”** means the costs and expenses to conduct P&A.

**“P&A Well”** is defined in Section 4.10(a).

**“Party”** or **“Parties”** is defined in the preamble above.

**“Permitted Encumbrances”** means the following:

- (a) The Existing Burdens;
- (b) Liens for current taxes or assessments not yet delinquent or, if delinquent, being contested in good faith by appropriate actions diligently pursued;
- (c) Materialmen’s, mechanic’s, repairman’s, employee’s, contractor’s, operator’s, and other similar liens or charges arising in the ordinary course of business for amounts not yet delinquent (including any amounts being withheld as provided by Law) or if delinquent, being contested in good faith by appropriate actions diligently pursued;
- (d) All rights to consent by, required notices to, filings with, or other actions by Governmental Authorities in connection with the transfer of the Owner Interests;



(e) All rights reserved to or vested in any Governmental Authorities to control or regulate any of the Development Area in any manner and all obligations and duties under all applicable Laws, rules, and orders of any such Governmental Authorities or under any franchise, grant, license or permit issued by any such Governmental Authorities; and

(f) Easements, rights-of-way, servitudes, and permits or other burdens or encumbrances that individually or in the aggregate would not be reasonably likely to materially detract from the value of or materially interfere with the use, development, operation or ownership of the Development Area subject thereto or affected thereby.

**“Person”** means an individual, corporation, partnership, limited liability company, association, joint stock company, trust or trustee thereof, estate or executor thereof, unincorporated organization, joint venture, or any other legally recognizable entity.

**“Pre-Existing Net Profit”** means the forecast of Net Profit that would have been realized over the applicable period in which Excess Net Profit is being calculated if the Capital Development Project had not been undertaken, as such forecast is agreed upon by and between the Parties using the forward strip pricing for crude oil and natural gas as provided by NYMEX as of the date the Proposal for such Capital Development Project was delivered to Owner. If, after ten (10) Business Days following the expiration of the Election Period applicable to a Capital Development Project, the Parties have not yet agreed on the Pre-Existing Net Profit for the well that is the subject of such Capital Development Project, then either Party may submit the determination of such Pre-Existing Net Profit to the Expert pursuant to Section 4.12 below.

**“Project”** means either an Election Well or a Capital Development Project, as applicable.

**“Project Notice”** is defined in Section 3.2.

**“Project Security”** means security, in form and amount reasonably acceptable to Owner (with Apache’s reasonable consent), to cover Fieldwood II’s obligations and liabilities hereunder associated with (i) with respect to an Election Well, Owner’s share of the P&A obligations and liabilities, including P&A Costs, environmental liability, obligations, or liabilities owed to any vendors, co-owners, Governmental Authorities, or Third Party, for such Election Well and (ii) with respect to a Sidetrack, Bypass, or Deepening Project, the well that is sidetracked, bypassed, or deepened, including, without limitation, Owner’s share of incremental P&A obligations and liabilities (including P&A Costs, environmental liability, obligations, or liabilities owed to any vendors, co-owners, Governmental Authorities, or Third Party) for such sidetrack, bypass, or deepening well.

**“Proposal”** means a proposal to drill, evaluate, complete, and equip an Election Well or undertake a Capital Development Project, as the case may be, proposed by Fieldwood II to the Owner on lands or facilities in the Development Area. For the avoidance of doubt, a Proposal may not include more than one Election Well or one proposed completion or recompletion of an existing well, as applicable.

**“Prospect”** means a geologic structural or stratigraphic trap located within any Development Area that is believed to have the potential for accumulations of hydrocarbons, to



the extent such Development Area also covers or includes such geologic structure or stratigraphic trap.

**“Prospect Area”** is defined in Section 4.5(a).

**“Recovery Threshold”** means, with respect to a Capital Development Project, Fieldwood II’s recovery from the Net Profit it receives attributable to such project of an amount equal to one hundred percent (100%) of the Capital Development Project Costs incurred by Fieldwood II in performing the relevant Project and, with respect to an Election Well, Fieldwood II’s recovery from the FWII Earned Interest it receives attributable to such well of an amount equal to one hundred percent (100%) of the Election Well Costs incurred by Fieldwood II in performing the relevant Project.

**“Representatives”** means a Person’s directors, officers, partners, members, managers, employees, agents, investors, or advisors (including attorneys, accountants, consultants, bankers, and financial advisors) and any representatives of those advisors, and, in the case of Owner, expressly includes its contractor providing contract operating services for Owner together with such contractor’s employees, agents, and representatives.

**“Revenue”** has the meaning set forth in the definition of “Net Profits.”

**“Rework or Recompletion Project”** means a development operation on an existing well in the Development Area to either (i) work-over the then-current completion in such existing well in an effort to increase or resume production, cause such well to produce in paying quantities, increase production or reserves, or extend the productive life of such completion or (ii) plug and abandon the then-current completion in such existing well and recomplete the well at a shallower interval.

**“Seismic Data”** means any and all seismic data, two-dimensional multifold seismic data, three-dimensional seismic data, stacked and migrated processed sections, digital field tapes, stacked tapes, support data relating thereto, stick and quality control segments, receiver and bin center locations, stacking velocities, shot hole drilling information, digital shot point locations, magnetic, surface, and other surveys, seismic sections, surface and subsurface maps, plats, charts, and any interpretations of any of the foregoing or other like information customarily used in connection with oil and/or gas exploration.

**“Sidetrack, Bypass, or Deepening Project”** means a development operation on an existing well in the Development Area to plug and abandon the then-current completion and conduct sidetracking, bypassing, or deepening operations on such existing well in an effort to increase or resume production, cause such well to produce in paying quantities, increase production or reserves, or to extend the productive life of such well.

**“Subject Operating Agreement”** is defined in Section 4.5(a).

**“Technical Review Meeting”** is defined in Section 3.2(b).

**“Term”** is defined in Section 2.1.

**“Third Party”** means any Person that is not a Party or any Affiliate of any Party.

**“Third Party Operating Agreement”** is defined in Section 4.5(c).

**“Transaction Documents”** means this Agreement, the TSA, and each other agreement, document, certificate, or instrument delivered pursuant hereto or thereto.

**“Trust A NPI”** means that certain net profits overriding royalty interest created and conveyed under and pursuant to those certain Conveyances of Net Profits Overriding Royalty Interest dated September 30, 2013, as supplemented and amended from time to time, from Fieldwood Energy LLC and GOM Shelf LLC, as Grantor, and the Fieldwood Decommissioning Trust A, as NPI Owner, covering the properties and interests described therein.

**“Trust A-1 NPI”** means that certain net profits overriding royalty interest created and conveyed under and pursuant to those certain Conveyances of Net Profits Overriding Royalty Interest dated September 30, 2013, as supplemented and amended from time to time, from Fieldwood Energy LLC and GOM Shelf LLC, as Grantor, and the Fieldwood Decommissioning Trust B, as NPI Owner, covering the properties and interests described therein, as such net profits overriding royalty interest was amended, assigned, and partially released pursuant to that certain Assignment, Amendment, and Partial Release of Net Profits Overriding Royalty Interest dated as of April 11, 2018 by and between Fieldwood Energy LLC, GOM Shelf LLC, the Fieldwood Decommissioning Trust B, and the Fieldwood Decommissioning Trust A.

**“Trust NPIs”** means the Trust A NPI and the Trust A-1 NPI, collectively.

**“TSA”** means that certain Transition Services Agreement by and among the Parties dated August 27, 2020.

**“Well Data”** means any logs, core samples, other geological and geophysical data or similar data created during drilling operations, any engineering records or reports (including wellbore schematics), any drilling records or reports (including detailed daily drilling reports), and any related reports filed with the BOEM.

**Section 1.2. Exhibits.** The following exhibits are incorporated herein and made a part hereof:

- |           |   |
|-----------|---|
| Exhibit A | Development Area (Including Oil and Gas Leases) |
| Exhibit B | Form of Net Profits Interest Assignment         |
| Exhibit C | Form of Election Well Assignment                |
| Exhibit D | Form of Operating Agreement                     |

## **ARTICLE II. TERM**

**Section 2.1. Term.** This Agreement shall be effective for a period commencing on the Effective Date and expiring upon the earlier to occur of (i) the date two (2) years after the Effective Date, and (ii), as to each lease, the expiration of such lease comprising a part of the Development Area (including any and all renewals, replacements, and extensions of such lease) (the “**Term**”).

**Section 2.2. Effect of Termination.** After the expiration of the Term, this Agreement shall terminate and be of no further force and effect; provided, however, that (i) the provisions of this Section 2.2 and Sections 3.2(d), 3.3, 4.8, 4.11, 5.3, 5.4, 5.5, and 5.14, the proviso in the third sentence of Section 3.2(a) and the last sentence of Section 4.5(g), and (ii) any and all rights, obligations and remedies hereunder that have accrued on or prior to the expiration of the Term of this Agreement, shall survive the termination of this Agreement indefinitely; and, provided, further, that any rights, obligations, and remedies in any Transaction Document that by their nature are intended to survive termination or expiration of this Agreement shall so survive. Notwithstanding anything herein to the contrary, termination of this Agreement will not affect the rights of Fieldwood II hereunder to any Proposals presented to Owner before the end of the Term.

### **ARTICLE III. PROSPECT GENERATION**

**Section 3.1. Evaluation of Possible Prospect.** To assist Fieldwood II in its evaluation of the Development Area, Owner will exercise reasonable efforts to provide Fieldwood II with access to all materials either in its possession or those materials which it is entitled to review regarding the Development Area, including any Evaluation Data, but only to the extent Fieldwood II is permitted to view such materials pursuant to any contract or agreement to which such materials may be subject. In the event that Fieldwood II desires to present a Proposal, it shall provide a notice to Owner as set forth below.

**Section 3.2. Notice of Prospects or Capital Development Project.**

(a) **Notice.** With respect to any Proposal being made by Fieldwood II, Fieldwood II shall provide a written notice to the Owner (a “**Project Notice**”), which shall include the following information:

(i) a description of the Proposal in reasonable detail (including, if such Proposal relates to an Election Well, all potentially productive zones, the proposed Objective Depths, the proposed Objective Formations, together with descriptions of the Prospect(s) and the associated Prospect Area(s));

(ii) a good faith, preliminary estimate of Capital Development Project Costs or the Election Well Costs, as the case may be;

(iii) a good faith, preliminary estimate of any and all P&A Costs for a Sidetrack, Bypass or Deepening or Election Well, as the case may be, and

(iv) an Election to Participate.

For the avoidance of doubt, the following shall be void and deemed automatically withdrawn by Fieldwood II: (i) Proposals for which Owner does not have the requisite authority, under the applicable Operating Agreement, to make such Proposal and (ii) Proposals that conflict with any ongoing, approved, or previously proposed operations under any applicable Operating Agreement. If Owner receives a Proposal for a Capital Development Project to be performed on a well which Owner either (A) desires to continue producing from its then-current completion or (B) desires to conduct an operation that is in conflict with the Capital Development Project proposed by Fieldwood II, Owner may, on or before the expiration of the Election Period for such Proposal, send written notice to Fieldwood II that it rejects the Proposal pursuant to the foregoing grounds, in which case the applicable Proposal shall be deemed to have been withdrawn and void; *provided* that if Owner rejects such a Proposal and undertakes or agrees to participate in the Project that was the subject of such rejected Proposal within two (2) years after expiration of the Election Period for such Proposal, then Owner shall offer Fieldwood II the right (exercisable for a period of 30 days) to participate in such opportunity on the same terms as set forth in the original Proposal and this Agreement. If, after diligent efforts, Fieldwood II or the Parties are unable to proceed with the operations contemplated under a Proposal because of conflicts with existing operating agreements (or other restrictions affecting the applicable Owner Interests) that existed as of the time the Proposal was made, either Party may send notice to the other Party terminating the affected Proposal. For the avoidance of doubt, the Parties recognize and agree that nothing in this Agreement shall prevent an Owner from conducting any projects, operations, or activities or from participating in projects, operations, or activities that may be proposed or offered by a Third Party or from entering into any agreements or contracts, including, without limitation, farmouts, sales, or assignments, affecting the Owner Interests, in all cases, without any obligation to offer Fieldwood II the opportunity to participate in any such project, operations, or activities or to obtain the consent of Fieldwood II, unless (x) any such project, operations, or activities were proposed by Fieldwood II under a Proposal received by Owner prior to such Owner's receipt of the proposal from a Third Party and (y) such Fieldwood II Proposal has not terminated, been withdrawn, or deemed to have been withdrawn.

(b) Technical Review Meeting. Fieldwood II will present the Proposal and all related Evaluation Data to the Owner and to Apache (for purposes of obtaining its consent) at an in-person meeting at the offices of Fieldwood II (a "**Technical Review Meeting**") to be held on a mutually agreed Business Day during Fieldwood II's normal business hours no later than ten (10) Business Days after delivery of the applicable Project Notice. At either Party's request, the meeting may be held online via technology that allows a Party to share screens with the other Party and Apache, such as Zoom, Skype, WebEx, or Microsoft Teams. Each Party shall use reasonable efforts to ensure that the Technical Review Meeting is attended by a reasonably sufficient number of technical representatives of such Party and, in the case of Owner, Apache, who are familiar with and capable of presenting and/or discussing the Proposal with the other Party and Apache.

(c) Access to Evaluation Data. Until the end of the Election Period, Fieldwood II shall make Evaluation Data with respect to a Proposal available for review and evaluation by the Owner, at the Owner's expense, in Fieldwood II's offices during Fieldwood II's normal business hours or available through a virtual data room or similar electronic platform. Likewise, Owner will provide Fieldwood II with reasonable access to any Evaluation Data in its possession with respect to a Proposal, including but not limited to well files, logs, and data.

Notwithstanding the foregoing, neither Party shall be obligated to disclose such Evaluation Data when such disclosure would violate any Third Party contract or agreement binding on a Party or applicable to such Evaluation Data.

(d) Confidentiality. Each Party shall, and shall cause its Affiliates and its and their respective Representatives (and Owner shall cause Apache) to, keep the Proposals, all Evaluation Data, Well Data, and Seismic Data of the other Party, information relating to the Proposal and information from the Technical Review Meeting, to the extent prepared by or received from the other Parties, strictly confidential, and no Party or any of its Affiliates or any of its or their respective Representatives shall disclose such Proposals, Evaluation Data, Well Data, or Seismic Data, information relating to the Proposal, or information from the Technical Review Meeting to any Third Party other than Apache or except as required under a Third Party Operating Agreement. With respect to Evaluation Data, Well Data, and Seismic Data, these disclosure restrictions shall terminate upon the later to occur of (i) two years after the date on which the Technical Review Meeting took place with respect to the applicable Proposal and (ii) the date on which such Evaluation Data, Well Data, or Seismic Data, as applicable, is no longer subject to disclosure restrictions under an agreement or contract with a Third Party. With respect to the Proposal itself, these disclosure restrictions shall terminate upon the later to occur of (x) the date on which the Project that is the subject of such Proposal is Commenced and (y) that date on which such Proposal terminates, is withdrawn, or is deemed to have been withdrawn.

**Section 3.3. Waiver of Liability with Respect to Evaluation Data.** The information included in a Project Notice and any other Evaluation Data or Well Data furnished by Fieldwood II or Owner, as applicable, pursuant to this Agreement shall be provided for informational purposes only. Each Party is responsible for and shall make its own decisions with respect to Evaluation Data, Well Data, or the opinions or analysis of the other Party that may be provided. (A) FIELDWOOD II DOES NOT MAKE, AND THE OWNER WAIVES AND REPRESENTS AND WARRANTS THAT OWNER HAS NOT AND WILL NOT RELY UPON, AND (B) OWNER DOES NOT MAKE, AND FIELDWOOD II WAIVES AND REPRESENTS AND WARRANTS THAT FIELDWOOD II HAS NOT AND WILL NOT RELY UPON: ANY REPRESENTATION OR WARRANTY, EXPRESS OR IMPLIED, IN THIS AGREEMENT OR ANY OTHER INSTRUMENT, AGREEMENT, OR CONTRACT DELIVERED HEREUNDER OR IN CONNECTION WITH THE EVALUATION DATA, WELL DATA, OR ANY OTHER OPINION OR ANALYSIS THAT MAY BE PROVIDED HEREUNDER, INCLUDING, BUT NOT LIMITED TO, ANY REPRESENTATION OR WARRANTY, EXPRESS OR IMPLIED AS TO (I) THE CONTENTS, CHARACTER, OR NATURE OF ANY DESCRIPTIVE SUMMARY, OR ANY REPORT OF ANY PETROLEUM ENGINEERING CONSULTANT, OR ANY GEOLOGICAL DATA, SEISMIC DATA, WELL DATA, EVALUATION DATA, RESERVE DATA, RESERVE REPORTS, RESERVE INFORMATION (AND ANY ANALYSIS OR INTERPRETATION OF ANY OF THE FOREGOING) RELATING TO ANY SEISMIC DATA OR EVALUATION DATA OR ANY OF THE PROPOSALS, (II) THE QUANTITY, QUALITY, OR RECOVERABILITY OF HYDROCARBONS IN OR FROM ANY PROPOSAL, (III) THE PRODUCTION OF PETROLEUM SUBSTANCES FROM ANY PROPOSAL, OR ANY PRODUCTION OR DECLINE RATES, OR (IV) ANY OTHER RECORD, FILES, MATERIALS, OR INFORMATION (INCLUDING AS TO THE ACCURACY, COMPLETENESS, OR

CONTENTS OF THE RECORDS) THAT MAY HAVE BEEN MADE AVAILABLE, DELIVERED, OR COMMUNICATED TO THE OTHER PARTY IN CONNECTION WITH THE REVIEW AND EVALUATION OF THE SEISMIC DATA, WELL DATA, OR EVALUATION DATA PURSUANT TO THIS AGREEMENT. NOTHING IN THIS AGREEMENT SHALL LIMIT ANY PARTY'S RIGHTS OR REMEDIES PURSUANT TO ANY OTHER AGREEMENT BETWEEN THE PARTIES OTHER THAN THIS AGREEMENT OR PURSUANT TO ANY INSTRUMENT OR AGREEMENT DELIVERED PURSUANT TO THIS AGREEMENT.

#### **ARTICLE IV. JOINT DEVELOPMENT OPERATIONS**

**Section 4.1. Election to Participate.** The Owner may elect to participate in a valid Proposal by delivering its written Election to Participate to Fieldwood II no later than 5:00 p.m. in Houston, Texas on the first Business Day that is on or after the date thirty (30) days after the Business Day the Owner received the applicable Project Notice (the "**Election Period**"). The failure of Owner to make a timely written election to participate in a valid Proposal by the expiration of the Election Period shall be deemed to be Owner's election not to participate in such Proposal. If the Owner delivers to Fieldwood II prior to the expiration of the applicable Election Period a valid written Election to Participate, then, subject to the terms of any applicable Third Party Operating Agreement and the terms and conditions of this Agreement, such election shall constitute a valid and binding obligation of the Parties to participate in the operations set forth in such Proposal upon the terms of this Agreement.

**Section 4.2. Rework or Recompletion Projects.** If the Proposal is for a Rework or Recompletion Project and Owner does not reject such Proposal as contemplated under Section 3.2(a) then Fieldwood II may proceed with the Rework or Recompletion Project at its sole risk and expense only after the Pre-Existing Net Profit relating to such Rework or Recompletion Project has been determined either by agreement of the Parties or by the Expert. In such event (i) Fieldwood II shall pay 100% of the Capital Development Project Costs associated with the Rework or Recompletion Project and attributable to Owner Interests and (ii) upon completing the Rework or Recompletion Project as a successful completion, Fieldwood will receive an assignment of the FWII NPI in a form substantially the same as Exhibit B attached hereto, reserving unto Owner the ORRI. For the avoidance of doubt, at such time as Fieldwood II has reached the Recovery Threshold for such applicable Rework or Recompletion Project, the FWII NPI will be reduced from one hundred percent (100%) to fifty percent (50%). The assignment of the FWII NPI to Fieldwood II pursuant to this Section 4.2 shall: (1) be subject to this Agreement, (2) be "as-is," without warranties of any kind, and expressly subject to all agreements and matters of record, and Permitted Encumbrances, (3) be subject to the ORRI reserved by Owner hereunder, and (4) be limited as further described in Section 4.9(a). For the avoidance of doubt, (i) upon completion of the Rework or Recompletion Project, Fieldwood II shall not be responsible for any expenses, costs, losses, or operations associated with the well that is the subject of such Project and attributable to Owner Interests and (ii) if the Rework or Recompletion Project results in a dry hole or if Fieldwood II does not reach the Recovery Threshold relative to a Rework or Recompletion Project, Fieldwood II shall be solely responsible for any loss it incurred as a result of conducting such Project and shall have no right of recovery or recourse against Owner relative to such loss; provided that Fieldwood II shall not be



responsible for paying for or conducting P&A activities on such well, except that, in the event of a dry hole or unsuccessful completion attempt, prior to removing any equipment used to conduct the applicable Rework or Recompletion Project, Fieldwood II shall, at its sole cost and expense, take such additional actions as are necessary to leave the well in a condition that will not require Owner to take additional actions or perform any additional operations on such well in order to leave the well in a satisfactory condition under then-current regulations. For the avoidance of doubt, for the purpose of this Section 4.2, so long as Owner does not reject such Proposal as contemplated under Section 3.2(a) and subject to the other terms of this Agreement, Fieldwood II may proceed with the activities contemplated in the Proposal regardless of whether Owner elects to participate.

**Section 4.3. Sidetrack, Bypass, or Deepening Project.** If the Proposal is for a Sidetrack, Bypass, or Deepening Project and Owner does not reject such Proposal as contemplated under Section 3.2(a) then Fieldwood II may proceed with the Sidetrack, Bypass, or Deepening Project at its sole risk and expense; provided, however, that before it may proceed with such Proposal, within thirty (30) days of the expiration of the Election Period, (a) Fieldwood II must provide Owner with Project Security for the operations contemplated under such Proposal and (b) the Pre-Existing Net Profit relating to such Sidetrack, Bypass, or Deepening Project shall have been determined either by agreement of the Parties or by the Expert. If Fieldwood II fails to timely provide Owner with Project Security with respect to any Proposal, then such Proposal shall automatically terminate and have no further or ongoing force or effect and shall be deemed to have been withdrawn by Fieldwood II; and, in such event, Fieldwood II may not proceed with the Project contemplated under the applicable Proposal. In the event Fieldwood II proceeds with a Sidetrack, Bypass, or Deepening Project as permitted herein, (i) Fieldwood II shall pay 100% of the Capital Development Project Costs associated with the Sidetrack, Bypass, or Deepening Project and attributable to Owner Interests, (ii) following the completion of the Sidetrack, Bypass, or Deepening Project as a successful completion, Fieldwood II will receive an assignment of the FWII NPI in a form substantially the same as Exhibit B attached hereto, reserving unto Owner the ORRI, (iii) except for P&A Costs as set forth below in clause (iv), upon either completion or termination of the Sidetrack, Bypass, or Deepening Project, Fieldwood II shall not be responsible for any expenses, costs, losses, or operations associated with the well that is the subject of such Project, and (iv) at such time as P&A work and activities are performed on the well that is the subject of such Sidetrack, Bypass, or Deepening Project, Fieldwood II shall pay to Owner fifty percent (50%) of Owner's share of the incremental P&A Costs, if any, incurred by the Sidetrack, Bypass, or Deepening Project. Owner shall have the right to cash call Fieldwood II for its share of P&A Costs due hereunder; and, in such event, Fieldwood II shall pay Owner such cash called amounts within thirty (30) days of its receipt of such cash call request. Owner shall promptly following completion of the P&A notify Fieldwood II of the incremental costs incurred and reimburse Fieldwood II for any overpayment, if applicable. For the avoidance of doubt, at such time as Fieldwood II has reached the Recovery Threshold for such applicable Sidetrack, Bypass, or Deepening Project, the FWII NPI will be reduced from one hundred percent (100%) to fifty percent (50%). The assignment of the NPI to Fieldwood II pursuant to this Section 4.3 shall: (1) be subject to this Agreement, (2) be "as-is," without warranties of any kind, and expressly subject to all agreements and matters of record, and Permitted Encumbrances, (3) be subject to the ORRI reserved by Owner hereunder, and (4) be limited as further described in Section 4.9(a). For the avoidance of doubt, with respect to any Sidetrack, Bypass, or Deepening Project undertaken by Fieldwood II, (A) Owner shall have no



liability or responsibility to Fieldwood II in the event Fieldwood II is unable to reach the Recovery Threshold relative to such Project, and (B) regardless of whether Fieldwood II reaches the Recovery Threshold relative to such Project, Fieldwood II shall be responsible for fifty percent (50%) of Owner's share of the incremental P&A Costs caused by the subject of the Sidetrack, Bypass, or Deepening Project. For the avoidance of doubt, for the purpose of this Section 4.3, so long as Owner does not reject such Proposal as contemplated under Section 3.2(a) and subject to the other terms of this Agreement, Fieldwood II may proceed with the activities contemplated in the Proposal regardless of whether Owner elects to participate.

**Section 4.4. Fieldwood II Project Manager.** In the event Fieldwood II is not the contract operator of an Owner Interest at the time of a Proposal or at the time a Capital Development Project is performed, Fieldwood II shall be the project manager on behalf of Owner for the operation, and Owner shall take reasonable actions necessary to cause the then current operator or contract operator to promptly proceed with the operations described in the Proposal at Fieldwood II's direction. In furtherance of such right of Fieldwood II to be the project manager for such operation, Owner, to the extent it has the ability to do so, hereby grants to Fieldwood II the following rights as the project manager: (i) the right to directly consult with, advise, and direct the then current operator or contract operator, as applicable, regarding such operation, provided that Owner's Representatives shall be included in any such consultations, (ii) access to all books, records, data, and information relating to such operation (including any daily or other periodic operations reports), provided that such access shall be subject to the same restrictions on access and disclosure as apply to Evaluation Data under Section 3.2, and (iii) access to all facilities relating to such operation subject to Fieldwood II's execution of a mutually agreeable boarding agreement. All reasonable out-of-pocket costs incurred by Fieldwood II in performing the foregoing activities as such project manager shall be included in the Capital Development Project Costs for the applicable Project.

**Section 4.5. Election Well.**

(a) **Operating Agreement.** If the Proposal is for the drilling of an Election Well, then contemporaneously with Owner electing to participate in an Election Well, to the extent not in conflict with any existing Third Party Operating Agreements, the Parties shall execute and deliver to each other an operating agreement in substantially the form attached hereto as Exhibit D (each, a "**Subject Operating Agreement**") setting forth the Owner Percentage and FWII Earned Interest, and the "Contract Area" under such Subject Operating Agreement shall be limited to the Prospect Area to be assigned to Fieldwood II under this Section 4.5(a) if Fieldwood II were to become entitled to such assignment hereunder; provided, however, if Fieldwood II does not earn the assignment to be made pursuant to Section 4.5(b) with respect to any Proposal for which the Parties have executed a Subject Operating Agreement, then such Subject Operating Agreement shall be deemed to have terminated, and the Parties shall take such further actions and execute such additional documents as may be necessary or appropriate to evidence the termination of such Operating Agreement. With respect to each Prospect that may be the subject of a Proposal for an Election Well, the "**Prospect Area**" associated with any such Prospect shall be limited to (i) such area as may be reasonably developed and drained by such individual well without need for further development within the applicable Prospect Area and (ii) depths from the top of shallowest Objective Formation tested by such Election Well down to the stratigraphic equivalent of one hundred (100) feet below the base of the deepest

Objective Formation tested by such Election Well from which production is commenced within two (2) years after spudding such Election Well.

(b) Owner Participation. If Owner elects to participate in an Election Well, then Fieldwood II shall provide Owner with Project Security for the Election Well, and then, only after providing Owner with such Project Security, may proceed with the Election Well at its sole risk and expense. In such event, (i) Fieldwood II (A) shall pay 100% of the Election Well Costs associated with the Election Well and attributable to Owner Interests and (B) upon completing the Election Well as a successful completion, will receive an assignment of the FWII Earned Interest applicable to such Election Well in a form substantially the same as Exhibit C attached hereto (the “**Base Assignment Form**”), subject to Section 4.9(c), and shall receive the FWII Earned Interest share of Revenue and bear the FWII Earned Interests share of Operating Costs relative to the Project until Fieldwood II has reached the Recovery Threshold relative to such Project, and (ii) thereafter, the ongoing Revenue and Operating Costs, and including P&A Costs, associated with the Project shall be received and borne by the Parties in accordance with the Owner Percentage and FWII Earned Interest, provided that Owner shall not bear any portion of the ORRI or the Operating Costs incurred prior to Fieldwood II reaching the Recovery Threshold. For the avoidance of doubt, at such time as Fieldwood II has reached the Recovery Threshold for such applicable Election Well, the FWII Earned Interest will be reduced from one hundred percent (100%) of the applicable Owner Interests to fifty percent (50%) of such Owner Interests, in each case still subject to the ORRI. The assignment of the FW II Earned Interest to Fieldwood II pursuant to this Section 4.5(b) shall: (1) be subject to this Agreement, (2) be “as-is,” without warranties of any kind, and expressly subject to all agreements and matters of record, and Permitted Encumbrances, (3) reserve unto Owner the ORRI, and (4) convey the applicable FWII Earned Interest as further described in Section 4.9(b). For the avoidance of doubt, if the Election Well is a dry hole or results in a completion for which Fieldwood does not reach the Recovery Threshold, then Fieldwood II shall be solely responsible for bearing such loss and for performing the P&A associated with Owner Interests in such well, including paying all such associated P&A Costs.

(c) Third Party Operating Agreements. During the Term, in the event that any Prospect Area is subject to any existing operating agreement other than a Subject Operating Agreement (each a “**Third Party Operating Agreement**”), then the terms of such Third Party Operating Agreement shall govern and control. In the event the Prospect Area for a Proposal is subject to a Third Party Operating Agreement, Owner agrees to take such reasonable actions as may be required by the terms of such agreement to propose the Proposal to the other parties to such agreement; provided, that Fieldwood II shall assist Owner in taking such actions as may reasonably be requested by Owner.

(d) Operating Agreement Conflicts. To the extent that the provisions of this Agreement conflict with the provisions of any Third Party Operating Agreement, then solely between the Parties, the provisions of this Agreement shall govern and control, *mutatis mutandis*; provided, however, upon commencement of any Election Well, the provisions of any applicable Operating Agreement shall govern all further elections and operations with respect to such Election Well and any subsequent operations within a Prospect Area.

(e) Operator Designation. To the extent permitted by applicable Law and subject to the terms of any Third Party Operating Agreement, upon written request of Owner (with the consent of Apache acting reasonably) for each Prospect Area associated with an Election Well pursuant to which Fieldwood II earns a FWII Earned Interest, Fieldwood II shall be designated and assume the responsibilities of operator of each such Prospect Area. In such event, Owner agrees to take reasonable actions in assisting Fieldwood II in having all co-owners of such Prospect Area agree to such designation and to execute the required documentation for such designation.

(f) Existing Facilities. Subject to (i) the terms of any applicable Third Party Operating Agreement and applicable Law and (ii) the condition of the applicable facilities and any operations then being conducted thereon, to the extent Owner has the ability to grant Fieldwood II such rights, Fieldwood II shall be entitled to access and use existing facilities owned by Owner to the extent necessary to drill, evaluate, complete, equip, and produce any Election Well, free of costs except Third Party costs and the fees described in Section 4.11 (which costs shall be Election Well Costs), and Owner shall take commercially reasonable actions to help facilitate Fieldwood II's right to access such facilities. In so accessing any of Owner's facilities, Fieldwood II shall execute and deliver to Owner a boarding agreement or such other instrument as may be reasonably required by Owner in its reasonable discretion to permit Fieldwood II's access to such facilities and to allocate risks associated with Fieldwood II's operations on such facilities.

(g) Elections Not to Participate. Notwithstanding anything herein to the contrary, if the Proposal is to drill an Election Well and Owner does not elect to participate within the Election Period, then the Proposal shall expire, and neither Party shall have any obligation to the other with respect to the Proposal and Fieldwood II shall have no right to proceed with drilling the Election Well. If Owner or its successors or assigns undertake to drill the Election Well described in the Proposal within two (2) years after expiration of the Election Period for such Proposal, then Owner shall offer Fieldwood II the right (exercisable for a period of 30 days) to participate in such Election Well on the same terms as set forth in the original Proposal and this Agreement.

(h) Trust NPIs. The Parties recognize and agree that this Agreement constitutes a "Farmout Agreement" under Section 7.4 of the Decommissioning Agreement with respect to Election Wells and the FWII Earned Interests earned by Fieldwood II. As a result, the FWII Earned Interests to be transferred to Fieldwood II pursuant to Section 4.5(b) shall be transferred free and clear of the Trust NPIs.

#### **Section 4.6. Withdrawal or Termination of Proposals.**

(a) Subject to any applicable Third Party Operating Agreement, Fieldwood II may withdraw a Proposal at any time prior to the mobilization of materials and equipment toward the commencement of operations under the Proposal. If a Proposal is withdrawn by Fieldwood II or deemed to have been withdrawn as provided in this Agreement, then all terms of this Agreement shall be interpreted as if such Proposal was never made.

(b) Notwithstanding Section 4.6(a), with respect to any Project for which Fieldwood II has the right to proceed hereunder, the Proposal for such Project shall be deemed to have automatically terminated and been withdrawn if Fieldwood II does not (i) Commence the applicable Project within one hundred twenty (120) days (excluding any extension expressly agreed to in writing by the Parties) following Fieldwood II's making of such Proposal and (ii) thereafter diligently and continuously perform such Project until completed, subject to extensions of the foregoing time period to the extent Fieldwood II is prevented from either Commencing or performing such Project by events of Force Majeure; provided that Fieldwood II shall make reasonably diligent efforts to overcome such events of Force Majeure. In the event any Project is deemed terminated or withdrawn, Owner shall promptly return to Fieldwood II any Project Security it provided to Owner under this Agreement in connection with such Proposal.

(c) If a Proposal is terminated pursuant to Section 4.6(b) as a result of Fieldwood II's failure to timely Commence performance of a Project, then (i) the applicable Owner may elect to conduct the Project that was the subject of such Proposal without any obligation to offer Fieldwood II the opportunity to participate in such Project notwithstanding any term in this Agreement to the contrary and (ii) if Owner has not so elected and Fieldwood II desires to conduct the Project that was the subject of such terminated Proposal, it must resubmit a new Proposal for such Project which shall be subject to the terms of this Agreement in all respects.

**Section 4.7. Project Security.** With respect to any Project for which Fieldwood II has provided Owner with Project Security hereunder, upon the occurrence of the Recovery Threshold for such Project, the Owner agrees that the principal amount of such Project Security shall be proportionately reduced in an amount corresponding to the reduction of Fieldwood II's responsibility for costs and expenses attributable to such Project including the reduction of its P&A obligations; and the Parties agree to execute such instruments or take such other actions as may be reasonably necessary to evidence such reduction.

**Section 4.8. Liability for Operations.**

(a) **With respect to any operations conducted by Fieldwood II or its contractors on any Capital Development Project or Election Well, as between Owners and Fieldwood II, Fieldwood II shall be solely responsible and liable for, and shall fully indemnify, defend, and hold harmless Owners, their affiliated and subsidiary companies, contractors (other than Fieldwood II), representatives, and consultants, and all of their respective officers, directors, and employees, from and against any and all claims, demands, suits, causes of action, judgments, fines, penalties, or orders relating to or arising out of the operations so conducted by Fieldwood II or its contractors, including, without limitation, incidents of non-compliance, civil penalties, personal injuries, property damage, or pollution, without regard to the negligence (whether sole, joint, or concurrent, or active or passive), strict liability, or other fault of the foregoing indemnified Persons, except to the extent resulting from the gross negligence or willful misconduct of any of the foregoing indemnified Persons.**

(b) **Notwithstanding anything herein to the contrary, in no event shall Fieldwood II be liable for any damages or claims arising in whole or in part from its failure or inability to reach the Objective Depths or Objective Formations.**

**Section 4.9. Assignments.**

(a) NPI Assignments. If Fieldwood II is entitled to receive an assignment of a FWII NPI in connection with any Capital Development Project, such assignment shall be limited to the interval completed or worked over as a result of such operation.

(b) Election Well Assignments. If Fieldwood II is entitled to receive an assignment from Owner in connection with any Proposal for an Election Well, such assignment shall, subject to Section 4.9(c) below, be limited to the applicable oil and gas lease(s) insofar as it pertains to each Prospect Area that is developed by the Election Well and the depths as specified in Section 4.5(a) above.

(c) BOEM Assignments. To the extent any Prospect Area in which Fieldwood II earns an assignment of the FWII Earned Interest hereunder covers all or a part of one or more aliquots in which BOEM would recognize Fieldwood II's ownership, then in conjunction with the assignment of the FWII Earned Interest and notwithstanding the Base Assignment Form, the Parties agree to execute and file appropriate BOEM-0150 forms from the pertinent Owner to Fieldwood II and covering fifty percent (50%) of Owner's BOEM recognized operating rights in and to such aliquot(s) from the surface to one hundred feet (100') below the deepest depth drilled of the applicable Election Well (utilizing the Base Assignment Form attached as Exhibit A thereto) ("**BOEM OR Assignments**"). In such event, the Parties recognize and agree that such BOEM OR Assignments must be filed with BOEM or such other required Governmental Authorities. In the event any such Governmental Authorities fail to accept or approve any such BOEM OR Assignments, the Parties will fully cooperate in the development of an assignment and any other filings or instruments that will comply with the requirements of such Governmental Authority's filing and approval procedures (or such other filing procedures as may be hereafter promulgated) or as will accomplish the intent of this Agreement, together with assignments to be filed in the adjacent county or parish records reasonably necessary to give effect to the intent of this Agreement and provide Third Parties with notice of any such assignments. Notwithstanding the foregoing, if, as a result of circumstances beyond the reasonable control of Owner and Fieldwood II, the assignment will not be approved by BOEM, the Parties will file the BOEM OR Assignment in the non-required records maintained by BOEM for the applicable lease or leases.

(d) ORRI. It is understood and agreed that the ORRI reserved by the applicable Owner under any certain assignment made pursuant to the terms of this Agreement shall apply to all renewals, extensions, and other similar arrangements (and/or interests therein) of the applicable subject lease(s). Only a new lease taken by Fieldwood II, its successors or assigns, within one (1) year after expiration or release of a such applicable subject lease and which covers the same lands, shall be considered a renewal or extension for the purposes hereof.

**Section 4.10. Rights upon Abandonment of Certain Wells.**



(a) Abandonment Notice. Subject to the terms of all applicable Third Party Operating Agreements, in the event that Owner and/or the other joint owners in any of the Owner Interests, if any, desire to permanently plug and abandon a well in the Development Area that was producing on the Execution Date (each a “**P&A Well**”), Owner (or, if the TSA is then in effect, Fieldwood II) shall provide Fieldwood II, no later than the earlier of (A) fifteen (15) days prior to the election deadline set forth in the applicable Third Party Operating Agreement, if any, for which the Owner must elect whether to permanently plug and abandon such well and (B) one hundred and twenty (120) days prior to the commencement of such plugging, abandonment, dismantling, or decommissioning, a written notice to Fieldwood II (with a copy to Owner and Apache) (“**Abandonment Notice**”) that identifies such P&A Well and, if there are no other then-completed wells within such applicable aliquot, the leasehold interests in the aliquot within which such P&A Well is then completed and for which BOEM would recognize an assignment of such interest to Fieldwood II (the “**P&A Leasehold**”); provided that if the TSA is then in effect or if Fieldwood II or its Affiliate is then the contract service provider to Owners, Owners shall not be obligated to provide any such Abandonment Notice to Fieldwood II. Notwithstanding anything herein to the contrary, Owners shall have no liability or obligations to Fieldwood II as a result of the failure to provide Fieldwood II with any Abandonment Notice.

(b) Right to Acquire P&A Well. Subject to the terms of any Third Party Operating Agreement, Fieldwood II may elect to acquire all or any P&A Well and the corresponding P&A Leasehold, if any, by delivering a written election to acquire same no later than ten (10) days after Fieldwood II’s receipt of an Abandonment Notice. If Fieldwood II fails to deliver a written election to acquire any P&A Well prior to or on the date ten (10) days after receipt of an Abandonment Notice, such failure shall be deemed an election not to acquire any such P&A Well. Notwithstanding anything in this Agreement to the contrary, Fieldwood II’s election to acquire any P&A Well may be accepted or rejected by Owner in Owner’s sole discretion.

(c) Effect of Exercise. If Fieldwood II validly elects to acquire any P&A Well and the corresponding P&A Leasehold, if any, such election shall constitute a binding obligation of Fieldwood II to acquire Owner Interests in same no later than the later of (i) sixty (60) days after Fieldwood II’s election or (ii) the date Fieldwood II obtains all applicable pre-assignment approvals, qualifications, right of use easements, and permits required under applicable Laws and contracts to acquire and operate (if applicable) such P&A Well and P&A Leasehold, if any. Owner and Fieldwood II shall execute and deliver to Fieldwood II such forms and instruments reasonably requested by Fieldwood II or Owner, including an assignment in form mutually agreeable to the Parties; provided, however, that the P&A Well and P&A Leasehold, if any, shall be assigned subject to this Agreement, “as-is” and without warranties of any kind, and expressly subject to all agreements and matters of record and all existing encumbrances. In consideration for such assignment, Fieldwood II shall assume, and perform and indemnify, defend, and hold harmless Owner, from the P&A Costs with respect to such P&A Well and P&A Leasehold, if any; however, Owner shall retain liability for and indemnify, defend, and hold harmless Fieldwood II for all other obligations related to the time period prior to the assignment. In connection with delivery of the assignment hereunder, at the sole cost and expense of Fieldwood II, the Owner shall deliver to, or cause to be delivered to, Fieldwood II all Well Data and all other records and information in its possession with respect to the P&A Well in a manner reasonably agreed to by the Parties. Owner shall cooperate with Fieldwood II to

execute any assignment, designation of operator, or any other instrument reasonably required by Fieldwood II to consummate the intent of this Section 4.10, including Fieldwood II becoming the owner and designated operator of the P&A Well and P&A Leasehold, if any.

**Section 4.11. Processing Fees.** Subject to any applicable Third Party Operating Agreement and in the absence of any other agreement between the Parties governing the processing of production at any facility owned or operated by Owner, Fieldwood II agrees to pay Owner the following fees for the FWII Earned Interest share of production processed at any facility owned by Owner:

- (a) \$2.00 per barrel for oil/condensate;
- (b) \$1.50 per barrel for water; and
- (c) \$0.20 per MCF for gas.

As used herein, “MCF” means one thousand cubic feet measured at standard pressure and temperature, defined to as cubic feet of volume at 60 degrees Fahrenheit and 14.7 pounds per square inch and a “barrel” is 42 U.S. gallons.

Effective March 1 of each year during which any production from a Project conducted under this Agreement is processed under this Section 4.11, the fees to be charged hereunder shall be adjusted by multiplying the rates then in effect by the percentage increase, if any, in the consumer price index, as published by the Bureau of Labor Statistics of the United States Department of Labor for all Urban Consumers, specifically, the “All Items” Unadjusted Expenditure Category (the “CPI-U”), from (i) December 31 of the year immediately preceding the year then just ended to (ii) December 31 of the year just ended. For the avoidance of doubt, no adjustment will be made in the event of a decrease in the CPI-U for an applicable year.

For the avoidance of doubts, the “Operating Costs” used for the purpose of calculating the FWII NPI and for determining when Fieldwood II has reached the Recovery Threshold shall include the processing fees provided herein with respect to FWII NPI share of production resulting from the Capital Development Project. For the purpose of this Section 4.11, the FWII NPI share means fifty percent (50%) of Owner’s Interest in the production.

**Section 4.12. Expert Determination of Pre-Existing Net Profit.** If, as contemplated in the definition of Pre-Existing Net Profit, a Party submits the determination of Pre-Existing Net Profit with respect to any Capital Development Project to the Expert, the procedures set forth in this Section 4.12 shall apply. Prior to submitting such matter to the Expert, the Party intending to make the submission shall provide written notice to the other Party of such intent. If the Parties are still unable to agree upon the Pre-Existing Net Profit within five (5) Business Days following the other Party’s receipt of the notice provided herein, then the Party intending to submit the matter to the Expert may so submit such matter to the Expert for final and binding determination. To submit the determination of Pre-Existing Net Profit to the Expert, the submitting Party shall provide the Expert and the other Party with written notice of its request to have the Expert determine Pre-Existing Net Profit. Within five (5) Business Days of providing that notice, the Parties shall each provide the Expert with (a) such data and information as is necessary for the Expert to be able to determine the Pre-Existing Net Profit, which data and information shall



include applicable Well Data, Evaluation Data, and production data relating to the well that is the subject of such proposed Capital Development Project and (b) such Party's estimate of the Pre-Existing Net Profit. The Expert shall, within five (5) Business Days of receiving such data and information, make its calculation of the Pre-Existing Net Profit using the data and information it has received from the Parties and the most recently available forward curve strip pricing for crude oil and natural gas as provided by NYMEX as of the date preceding the Expert's determination. In making its determination hereunder, the Expert (i) shall be bound by the provisions of this Section 4.12 and the related definitions and (ii) may not assign a value to the Pre-Existing Net Profit greater than the value provided by Owner or less than the value provided by Fieldwood II. If, prior to the Expert finalizing its determination of the Pre-Existing Net Profit, the Parties reach agreement, then they may withdraw the matter from the Expert. The determination of the Expert shall be (x) final and binding on the Parties and (y) final and non-appealable for all purposes hereunder. The fees and expenses of the Expert under this Section 4.12 shall be borne one half by the Owner and one half by Fieldwood II. If the party selected as the Expert is unable or unwilling to serve as the Expert hereunder, then the Expert shall be selected by lot from among the nationally recognized independent reserves or reservoir engineering firms that have not represented any Party or its Affiliates at any time during the three-year period of time immediately preceding its designation hereunder.

## ARTICLE V. MISCELLANEOUS

**Section 5.1. Notices.** All notices, copies, and other communications that are required or that may be given pursuant to this Agreement (including notices to change the below information) shall be (a) sufficient in all respects if given in writing, in English, and delivered by both email and, additionally, by mail, facsimile, or recognized courier service to the Party to be noticed or copied pursuant to the contact information below that corresponds with the applicable form of notice and (b) deemed received when actually delivered (as reflected by the courier's receipt, facsimile record, or similar electronic receipt (as to email transmissions) or without receipt of invalid delivery):

If to Fieldwood II:

2000 W Sam Houston Pkwy S, Suite 1200  
Houston, TX 77042  
Attn: Thomas R. Lamme  
Telephone: (713) 969-1107  
Email: tlamme@qenergy.com

with a copy to:

Apache Corporation  
2000 Post Oak Blvd., Suite 100  
Attention: Brian Erickson  
Attention: Brett Cupit  
Telephone: (713) 296-6000  
Email: brian.erickson@apachecorp.com  
Email: brett.cupit@apachecorp.com

If to Owner:

2000 W Sam Houston Pkwy S, Suite 1200  
Houston, TX 77042  
Attn: Thomas R. Lamme  
Telephone: (713) 969-1107  
Email: tlamme@qnenergy.com

with a copy to:  
Apache Corporation  
2000 Post Oak Blvd., Suite 100  
Attention: Brian Erickson  
Attention: Brett Cupit  
Telephone: (713) 296-6000  
Email: brian.erickson@apachecorp.com  
Email: brett.cupit@apachecorp.com

or to such other address or addresses as the Parties or Apache may from time to time designate in writing.

**Section 5.2. Conflicts.** To the extent that any provision of this Agreement conflicts with the provisions of the TSA, then as solely between the Parties, the provisions of this Agreement shall govern and control. Additionally, Owner's elections in this Agreement are subject to the Company Agreement, and Fieldwood II hereby acknowledges the approval rights of Apache contained therein.

**Section 5.3. Governing Law.** This Agreement shall be governed and construed in accordance with the Laws of the State of Texas, without regard to the Laws that might be applicable under conflicts of laws principles.

**Section 5.4. Venue.** Each Party consents to personal jurisdiction in any action brought in the United States federal and state courts located in the State of Texas with respect to any dispute, claim, or controversy arising out of or in relation to or in connection with this Agreement, and each of the Parties hereto agrees that any action instituted by it against the other with respect to any such dispute, controversy, or claim will be instituted exclusively in the state and federal district courts located in Harris County, Texas. EACH PARTY HEREBY IRREVOCABLY WAIVES, TO THE FULLEST EXTENT PERMITTED BY LAW, ANY OBJECTION WHICH THEY MAY NOW OR HEREAFTER HAVE TO THE VENUE OF ANY SUCH DISPUTE ARISING OUT OF THIS AGREEMENT BROUGHT IN SUCH COURT OR ANY DEFENSE OF INCONVENIENT FORUM FOR THE MAINTENANCE OF SUCH DISPUTE.

**Section 5.5. Waiver of Jury Trial.** EACH OF THE PARTIES AND THEIR RESPECTIVE SUCCESSORS AND ASSIGNS HEREBY IRREVOCABLY WAIVES ALL RIGHT TO TRIAL BY JURY IN ANY ACTION, PROCEEDING, OR COUNTERCLAIM (WHETHER BASED ON CONTRACT, TORT, OR OTHERWISE) ARISING OUT OF OR RELATING TO THIS AGREEMENT, THE TRANSACTIONS CONTEMPLATED HEREBY, OR THE

ACTIONS OF ANY OTHER PARTY IN THE NEGOTIATION, ADMINISTRATION, PERFORMANCE, AND ENFORCEMENT THEREOF.

**Section 5.6. Expenses.** Except as provided in another agreement, all fees, costs, and expenses incurred by Fieldwood II and Owner in negotiating this Agreement shall be paid by the Party incurring the same, including, without limitation, legal fees, costs, and expenses.

**Section 5.7. Compliance with Law.** Each Party agrees that it will comply with applicable Laws, rules, regulations, and orders of Governmental Authority in the performance of this Agreement.

**Section 5.8. Amendment.** This Agreement may be amended or modified only by a duly authorized agreement in writing that makes reference to this Agreement executed by each Party and consented to by Apache acting reasonably.

**Section 5.9. Waiver.** Any failure by any Party to comply with any of its obligations, agreements, or conditions herein contained may be waived by the Party to whom such compliance is owed by an instrument signed by the Party to whom compliance is owed and expressly identified as a waiver, but not in any other manner. No waiver of, or consent to a change in or modification of, any of the provisions of this Agreement shall be deemed or shall constitute a waiver of, or consent to a change in or modification of, any other provisions hereof (whether or not similar), nor shall such waiver constitute a continuing waiver unless otherwise expressly provided.

**Section 5.10. Entire Agreement.** This Agreement (together with the Exhibits hereto) and the other Transaction Documents constitute the entire agreement among the Parties and supersede any term sheets or oral agreements that may have been made or entered into by the Parties or any of their respective Affiliates relating to the transactions contemplated hereby.

**Section 5.11. Assignment.** No Party may assign any interest in this Agreement without the prior written consent of the other Party(ies). This Agreement is personal to the Parties, and any attempted assignment shall be void *ab initio*; provided that the foregoing shall not apply if Fieldwood II assigns this Agreement along with its personnel to an Affiliate. Neither assignment nor consent to assignment shall relieve or release the assignor from its obligations under this Agreement, without an express written release signed by the other Party or Parties. Notwithstanding anything herein to the contrary, this Agreement is personal between Owner and Fieldwood II and shall not constitute a covenant running with the lands included in the Development Area or a burden on any Owner Interests except as to a particular Owner Interest for which (x) Owner has received a Proposal from Fieldwood II relating to such Owner Interest and (y) such Fieldwood II Proposal has not terminated, been withdrawn, or deemed to have been withdrawn.

**Section 5.12. Binding Effect.** The covenants, provisions, and conditions contained in each Assignment given pursuant to this Agreement are agreed and acknowledged to be covenants running with the land and the respective interests of the Parties and will be binding upon and inure to the benefit of the Parties and their respective successors and assigns.

**Section 5.13. Further Assurances.** Subject to the terms and conditions of this Agreement, each Party shall use its reasonable efforts to take, or cause to be taken, all actions and to do, or cause to be done, all things necessary or desirable, under applicable Law or otherwise, to consummate the transactions contemplated by this Agreement. The Parties agree to and shall execute and deliver such other documents, certificates, agreements, and other writings and to take such other actions as may be necessary or desirable in order to consummate or implement expeditiously the transactions contemplated by this Agreement in accordance with the terms hereof.

**Section 5.14. Construction.**

(a) All article, section, schedule, and exhibit references used in this Agreement are to articles and sections of, and Schedules and Exhibits to, this Agreement, unless otherwise specified. The Schedules and Exhibits attached to this Agreement shall not amend or modify this Agreement, but the facts (as distinguished from agreements) stated therein are incorporated herein for all purposes.

(b) Unless otherwise indicated, with respect to either Party, the terms “ordinary course of business” or “ordinary course” shall be deemed to refer to the ordinary conduct of business in a manner consistent with the past practices and customs of such Party.

(c) If a term is defined as one part of speech (such as a noun), it shall have a corresponding meaning when used as another part of speech (such as a verb). Terms defined in the singular have the corresponding meanings in the plural, and vice versa. Unless the context of this Agreement clearly requires otherwise, words importing the masculine gender shall include the feminine and neutral genders and vice versa. The words “include”, “includes” or “including” do not limit the preceding terms and shall be deemed to be followed by the words “without limitation.” The words “hereof,” “hereto,” “hereby,” “herein,” “hereunder” and words of similar import, when used in this Agreement, shall refer to this Agreement as a whole and not to any particular section or article in which such words appear. The term “or” is not exclusive.

(d) The terms “day” and “days” mean and refer to calendar day(s). The terms “year” and “years” mean and refer to calendar year(s). If any action is to be taken or given on or by a particular calendar day, and such calendar day is not a Business Day, then such action shall be deferred until the next Business Day.

(e) Owner and Fieldwood II have each participated in the negotiation and drafting of this Agreement and if an ambiguity should arise, this Agreement shall be construed as if drafted jointly by the Parties, and no presumption or burden of proof shall arise favoring or burdening any Party by virtue of the authorship of any of the provisions in this Agreement.

(f) The captions in this Agreement are for convenience only and shall not be considered a part of or affect the construction or interpretation of any provision of this Agreement.

(g) The phrase “made available” means that such Party or one of its Affiliates or Representatives has had the opportunity prior to the date hereof to review such documents or materials at the offices of another Party or its Affiliates.

(h) All references to currency herein shall be to, and all payments required hereunder shall be paid in, United States Dollars.

(i) The serial comma is sometimes included and sometimes omitted. Its inclusion or omission shall not affect the interpretation of any phrase.

**Section 5.15. No Partnership.** Except as otherwise expressly provided in this Agreement, (a) nothing in this Agreement is intended to create, or shall be construed as creating, a partnership, joint venture, association for profit, or other business entity between or among the Parties and (b) for federal and state income tax purposes, the Parties do not intend that the provisions of Subchapter K, Chapter 1, Subtitle A of the Internal Revenue Code of 1986, as amended, as permitted and authorized by Section 761 of said Code and the regulations promulgated thereunder apply to the transactions described in this Agreement.

**Section 5.16. Severability.** If any provision of this Agreement is held invalid or unenforceable by any court of competent jurisdiction, the other provisions of this Agreement shall remain in full force and effect. The Parties further agree that if any provision contained herein is, to any extent, held invalid or unenforceable in any respect under the Laws governing this Agreement, they shall take any actions necessary to render the remaining provisions of this Agreement valid and enforceable to the fullest extent permitted by Law and, to the extent necessary, shall amend or otherwise modify this Agreement to replace any provision contained herein that is held invalid or unenforceable with a valid and enforceable provision giving effect to the intent of the Parties to the greatest extent legally permissible.

**Section 5.17. Third Party Beneficiaries.** Apache is an express third-party beneficiary of all of the representations and covenants of Owner and Fieldwood II contained in this Agreement. However, Owner and Fieldwood II acknowledge and agree that, except for the third-party beneficiary rights expressly granted to Apache in this Section, this Agreement is entered solely for the benefit of the Parties hereto and shall not create any rights, including without limitation third-party beneficiary rights, in favor of any other party.

**Section 5.18. Counterparts.** This Agreement may be executed in two or more counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument. Any .pdf or other electronic transmission hereof or signature hereon shall, for all purposes, be deemed originals.

[Remainder of Page Intentionally Blank]

Executed as of the Execution Date but effective as of the Effective Date.

**OWNER:**

**FIELDWOOD ENERGY I LLC**

By: \_\_\_\_\_

Name:

Title:

**GOM SHELF LLC**

By: \_\_\_\_\_

Name:

Title:

**FIELDWOOD II:**

**QUARTERNORTH ENERGY LLC**

By: \_\_\_\_\_

Name:

Title:

Signature Page to Farmout Agreement

**EXHIBIT A**

**DEVELOPMENT AREA (INCLUDING OIL AND GAS LEASES)**

[See Attached]



**EXHIBIT B**

**FORM OF NET PROFITS INTEREST ASSIGNMENT**

**EXHIBIT C**

**FORM OF ELECTION WELL ASSIGNMENT**

**EXHIBIT D**

**FORM OF OPERATING AGREEMENT**

**Exhibit U**  
[Reserved]

**Exhibit V**

[Reserved]

**Exhibit W**  
**Form of Funding Agreement**

[Attached]

## FUNDING AGREEMENT

This FUNDING AGREEMENT (this “**Agreement**”), dated as of August 27, 2021, is entered into by and between QuarterNorth Energy LLC, a Delaware limited liability company (the “**Committed Party**”), and Fieldwood Energy LLC, a Texas limited liability company (“**Fieldwood**”, *provided* that from and after the Initial Divisive Merger (as defined below), “Fieldwood” shall mean Fieldwood Energy III LLC). The Committed Party and Fieldwood may be referred to herein each as a “**Party**” or together as, the “**Parties**”.

### RECITALS

**WHEREAS**, the Committed Party, Mako Buyer 2 LLC, a Delaware limited liability company (“**Buyer 2**”), and Fieldwood entered into that certain Purchase and Sale Agreement, dated August 27, 2021 (the “**PSA**”), pursuant to which Fieldwood sold to the Committed Party and Buyer 2, and the Committed Party and Buyer 2 acquired from Fieldwood, certain assets (and assumed certain liabilities) of Fieldwood (capitalized terms used herein and not defined herein shall have the meanings set forth in the PSA);

**WHEREAS**, following the closing of the transactions contemplated by the PSA (on the date of such closing), Fieldwood intends to consummate one or more divisive mergers pursuant to which Fieldwood will be divisively merged into (a) Fieldwood Energy III LLC, a Texas limited liability company (the “**Initial Divisive Merger**”), and (b) one or more additional entities, including Fieldwood Energy I LLC, a Texas limited liability company, and Fieldwood Energy IV LLC, a Texas limited liability company (collectively, the “**Divisive Mergers**”);

**WHEREAS**, the plans of merger with respect to the Divisive Mergers will provide that all of Fieldwood’s rights, title and interest, and all of Fieldwood’s obligations and liabilities, pursuant to this Agreement will be allocated to and vest with Fieldwood Energy III LLC; and

**WHEREAS**, in connection with the transactions contemplated by the PSA, and as additional consideration for the purchase of assets thereunder (any right, title and interest in, to, under or derived from such purchased assets, the “**Acquired Interests**”), the Committed Party agreed to enter into this Funding Agreement with Fieldwood at the Closing of the PSA.

### AGREEMENT

In consideration of the recitals above, the provisions below and other good and valuable cause and consideration (including the purchase and sale of the Acquired Interests pursuant to the PSA), the receipt and sufficiency of which are hereby acknowledged, the Committed Party and Fieldwood agree as follows.

1. Commitment. To the extent duly called pursuant to Section 2 (prior to the termination of this Agreement pursuant to Section 3), the Committed Party hereby commits to provide to Fieldwood cash in an amount up to the Committed Amount. “**Committed Amount**” means \$7,530,331 available solely for the purpose of the operation, plugging, abandoning and/or decommissioning of the FWE III Assets (as defined below) (“**Permitted Costs**”); *provided*, that, for the avoidance of doubt, the Permitted Costs exclude the Excluded Obligations (as defined below). For purposes of clarity, the Committed Amount is separate from and shall not be reduced



by the additional amount (\$5,000,000) funded to Fieldwood on the Effective Date of the Plan for the initial capitalization of Fieldwood in accordance with the Confirmation Order, the Plan, the Divisive Mergers and the PSA.

**“FWE III Assets”** has the meaning set forth in that certain Agreement and Plan of Merger, dated as of August 27, 2021, executed and adopted by Fieldwood Energy III LLC, Fieldwood SD Offshore LLC, Bandon Oil and Gas, LP, Fieldwood Energy Offshore LLC and Dynamic Offshore Resources NS, LLC.

2. Procedures for Call of Commitment.

a. Prior to the first day of each Determination Period, Fieldwood will make a determination (in its sole discretion) of whether a Required Cash Shortfall exists with respect to such Determination Period.

**“Determination Period”** shall mean a calendar month; *provided that* for the calendar month in which the Commitment End Date occurs, the Determination Period shall be the time period during which Fieldwood reasonably anticipates incurring any additional Permitted Costs for any remaining operation, plugging, abandoning and/or decommissioning of the FWE III Assets (as defined above).

**“Required Cash Shortfall”** means an amount (which shall not be less than zero) equal to: (i) the projected Permitted Costs of Fieldwood for such Determination Period, excluding any Excluded Obligations, *less* (ii) the amount of cash on hand of Fieldwood, excluding (A) Excluded Cash and (B) the amount of cash reserves (other than Excluded Cash) determined by Fieldwood to be reasonably prudent to maintain for Permitted Costs, *less* (iii) projected revenues of Fieldwood for such Determination Period, excluding Excluded Revenues.

**“Excluded Obligations”** means obligations of the types described on Exhibit A.

**“Excluded Revenues”** means revenues of the types described on Exhibit B.

**“Excluded Cash”** means cash on hand of Fieldwood of the types described on Exhibit C.

b. If a Required Cash Shortfall exists with respect to a Determination Period, then Fieldwood may deliver to the Committed Party a written notice (a **“Call Notice”**), which Call Notice shall state (i) the amount of the Required Cash Shortfall (subject to the Committed Amount) (a **“Call Amount”**), (ii) the account information for deposit of the Call Amount, which shall be a segregated account of Fieldwood established for the purpose of holding proceeds of Commitment Payments for use solely for purposes permitted hereunder (the **“Decommissioning Account”**), (iii) the date on which the Call Amount shall be due and payable, which shall not be earlier than five Business Days following delivery of the applicable Call Notice (a **“Commitment Due Date”**), and (iv) a certification from the Plan Administrator (as such term is defined in the Plan) that Fieldwood is in compliance with its obligations hereunder. In connection with each Call Notice, Fieldwood shall provide to the Committed Party any information supporting the Call Amount that may be reasonably requested by the Committed Party. Following receipt of a Call Notice, the

Committed Party shall deliver an amount in cash in immediately available funds equal to the Call Amount to the Decommissioning Account on or prior to the Commitment Due Date (a “**Commitment Payment**”).

c. The commitment set forth in Section 1 and the payment of Commitment Payments from time to time in accordance with Section 2(a) are made as additional consideration for the purchase and sale of the Acquired Interests pursuant to the PSA, and neither such commitment, nor the payment of Commitment Payments, shall entitle the Committed Party to receive any equity or debt securities of Fieldwood, any accrual of a capital account with respect to Fieldwood, or any other consideration from Fieldwood other than the transfer of the Acquired Interests pursuant to the PSA and as set forth in Section 2(e) below.

d. Fieldwood covenants and agrees that the proceeds of each Commitment Payment will be used solely to fund Permitted Costs. For the avoidance of doubt, such proceeds will not be used to pay Excluded Obligations. Fieldwood will hold proceeds of the Commitment Payments in the Decommissioning Account that will be segregated from accounts holding Excluded Revenues and Excluded Cash.

e. Upon the winding up and liquidation of Fieldwood, following the satisfaction of all of the Permitted Costs, as determined by Fieldwood in its sole discretion, if Fieldwood holds cash in the Decommissioning Account, Fieldwood shall return and pay over to the Committed Party such excess cash.

3. Termination. This Agreement, including the commitment set forth in Section 1, will terminate automatically upon the first to occur of: (i) thirty six (36) months after the Closing (the “**Commitment End Date**”), and (ii) immediately following such time as the Committed Party has made payments to Fieldwood pursuant to Section 2 in an aggregate amount equal to the Committed Amount; *provided*, that (a) in the case of clause (i), the Committed Party shall remain obligated to deliver a Commitment Payment for each Call Notice delivered prior to the Commitment End Date for which a Commitment Payment has not been delivered as of the Commitment End Date and (b) Section 2(d) and Section 2(e) shall survive termination of this Agreement.

#### 4. Assignment.

a. Except as contemplated by Section 4(b), neither this Agreement nor any rights, interests or obligations hereunder shall be assigned by any Party without the other Party’s express written consent, provided that the rights and obligations of Fieldwood under this Agreement shall, upon the effective time of the Divisive Mergers, be allocated to and vested in Fieldwood Energy III LLC, a Texas limited liability company.

b. If, prior to the termination of this Agreement pursuant to Section 3, the Committed Party consummates a Material Divestiture (as defined below), then, unless otherwise agreed in writing by Fieldwood, the Committed Party shall cause the acquiring party in such Material Divestiture to join this Agreement as a party that is jointly and severally liable for the obligations of the Committed Party hereunder.

c. “**Material Divestiture**” means (i) the consummation of any sale, transfer or other disposition of all or substantially all of the Acquired Interests (as defined by the PSA), or (ii) the consummation of any series of sales, transfers or other dispositions of any portion of the Acquired Interests (as defined by the PSA) that, when taken collectively, constitutes a disposition of all or substantially all of the Acquired Interests (as defined by the PSA).

5. Miscellaneous.

a. *Amendment.* This Agreement may be amended or modified only by a written agreement executed by the Committed Party and Fieldwood.

b. *Waiver.* No Party shall be deemed to have waived or discharged any claim arising out of this Agreement, or any power, right, privilege, remedy or condition under this Agreement, unless the waiver or discharge of such claim, power, right, privilege, remedy or condition is expressly set forth in a written instrument duly executed and delivered by the Party against whom the waiver or discharge is sought to be enforced. A waiver or discharge made on one occasion or a partial waiver or discharge of any power, right, privilege, remedy or condition shall not preclude any other or further exercise or enforcement of such power, right, privilege or remedy or requirement to satisfy such condition. Except as expressly provided otherwise in this Agreement, the rights of each Party under this Agreement shall be cumulative, and the exercise or partial exercise of any such right shall not preclude the exercise of any other right.

c. *No Third-Party Beneficiaries.* Nothing in this Agreement entitles any person other than the Parties and their successors and permitted assigns (including, for the avoidance of doubt, Fieldwood Energy III LLC) to any claims, remedy or right of any kind.

d. *Counterparts.* This Agreement and any amendment hereto may be executed by the Parties in any number of counterparts, each of which shall be deemed an original instrument, but all of which together shall constitute but one and the same agreement. Delivery of an executed counterpart of a signature page to this Agreement or any amendment hereto by telecopier, facsimile or email attachment that contains a portable document format (.pdf) file of an executed signature shall be effective as delivery of a manually executed counterpart of this Agreement or such amendment, as applicable.

e. *Governing Law; Jurisdiction; Venue; Jury Trial.*

i. Except to the extent the mandatory provisions of the Bankruptcy Code apply, this Agreement and all claims or causes of action (whether in contract or tort) that may be based upon, arise out of or relate to this Agreement or the negotiation, execution, termination, performance or non-performance of this Agreement, shall be governed by, and construed in accordance with, the laws of the State of New York applicable to contracts made and to be performed entirely in such state without regard to principles of conflicts or choice of laws or any other law that would make the laws of any other jurisdiction other than the State of New York applicable hereto.

ii. Without limitation of any Party’s right to appeal any order of the Bankruptcy Court, (A) the Bankruptcy Court shall retain exclusive jurisdiction to enforce the terms of this Agreement and to decide any claims or disputes which may arise or result

from, or be connected with, this Agreement, any breach or default hereunder, or the transactions contemplated hereby and (B) any and all claims relating to the foregoing shall be filed and maintained only in the Bankruptcy Court, and the Parties hereby consent and submit to the exclusive jurisdiction and venue of the Bankruptcy Court and irrevocably waive the defense of an inconvenient forum to the maintenance of any such Claim; *provided, however*, that, if the Bankruptcy Cases have been closed pursuant to Section 350(a) of the Bankruptcy Code (or in the event that the Bankruptcy Court determines that it does not have jurisdiction), all Claims arising out of or relating to this Agreement shall be heard and determined in a New York state court or a federal court sitting in the Borough of Manhattan, New York, New York, and the Parties hereby irrevocably submit to the exclusive jurisdiction and venue of such courts in any such Claim and irrevocably waive the defense of an inconvenient forum to the maintenance of any such Claim. The Parties consent to service of process by any manner permitted by law; *provided*, that following the Divisive Mergers, any process to be served upon Fieldwood must be served upon Fieldwood Energy III LLC in accordance with applicable law.

iii. THE PARTIES HEREBY IRREVOCABLY WAIVE ALL RIGHT TO TRIAL BY JURY IN ANY CLAIM OR COUNTERCLAIM (WHETHER BASED IN CONTRACT, TORT OR OTHERWISE) ARISING OUT OF OR RELATING TO THIS AGREEMENT OR THE NEGOTIATION, EXECUTION, TERMINATION, PERFORMANCE OR NON-PERFORMANCE OF THIS AGREEMENT.

f. *Entire Agreement.* This Agreement constitutes the entire agreement between the Parties with respect to the subject matter hereof and supersede all negotiations, prior discussions and prior agreements and understandings relating to such subject matter.

g. *Binding Effect.* This Agreement shall be binding in all respects against the Parties and their respective successors and permitted assigns.

h. *No Partnership; No Fiduciary Duty.* This Agreement shall not create and it is not the purpose or intention of the Parties to create any partnership, mining partnership, joint venture, general partnership or other partnership relationship and none shall be inferred. Nothing in this Agreement shall be construed to establish a fiduciary relationship between the Parties for any purpose.

i. *No Recourse.* Notwithstanding anything that may be expressed or implied in this Agreement, each Party, on behalf of itself and its affiliates and their respective representatives, covenants, agrees and acknowledges that no person other than the Parties (and their respective successors or assignees, as applicable) has any obligation hereunder and that neither any Party, their respective Affiliates or their respective representatives, shall have any right of recovery under this Agreement against, and no personal liability under this Agreement shall attach to, any Party's former, current or future debt or equity financing sources, equity holders, controlling persons, directors, officers, employees, general or limited partners, members, managers, affiliates or agents, or any former, current or future equity holder, controlling person, director, officer, employee, general or limited partner, member, manager, affiliate or agent of any of the foregoing (collectively, each of the foregoing but not including the Parties, a "***Non-Recourse Party***"), whether by or through attempted piercing of the corporate, limited partnership or limited

liability company veil, by or through a claim by or on behalf of any Party against any Non-Recourse Party, by the enforcement of any assessment or by any legal or equitable proceeding, by virtue of any applicable law, whether in contract, tort or otherwise.

j. *Headings.* The headings of the Articles, Sections, and subsections of this Agreement are for guidance and convenience of reference only and shall not limit or otherwise affect any provision of this Agreement. All references in this Agreement to any “Section,” or “Article” are to the corresponding Section or Article of this Agreement unless otherwise specified.

k. *Severability.* If any provision of this Agreement is invalid, illegal or incapable of being enforced by any rule of law or public policy, it shall not affect the validity or enforceability of the other provisions here and all other provisions of this Agreement shall nevertheless remain in full force and effect. Upon such determination that any provision is invalid, illegal or incapable of being enforced, the Parties shall negotiate in good faith to modify this Agreement so as to effect the original intent of the Parties as closely as possible in an acceptable manner to the end that the transactions contemplated hereby fulfilled to the greatest extent possible.

l. *Miscellaneous Interpretation.* When calculating the period of time before which, within which or following which any act is to be done or step taken pursuant to this Agreement, the date that is the reference date in calculating such period shall be excluded. If the last day of such period is a day other than a Business Day, the period in question shall end on the next succeeding Business Day. Whenever the words “include,” “includes” or “including” are used in this Agreement, they will be deemed to be followed by the words “without limitation” and shall not be construed to limit any general statement that it follows to the specific or similar items or matters immediately following. Unless the context otherwise requires, (1) “or” is disjunctive but not exclusive, (2) words in the singular include the plural and vice versa, (3) the words “herein,” “hereof,” “hereby,” “hereunder” and words of similar nature refer to this Agreement as a whole and not to any particular subdivision unless expressly so limited, (4) the use in this Agreement of a pronoun in reference to a Party or person includes the masculine, feminine or neuter, as the context may require, (5) reference to any person includes the successors and permitted assigns of that person, (6) any reference in this Agreement to “\$” means United States dollars, (7) and reference in this Agreement to “days” (but not “Business Days”) means to calendar days, (8) reference to any law in this Agreement means such law as amended, modified, codified, reenacted, supplemented or superseded in whole or in part, and in effect from time to time together with any rules or regulations promulgated thereunder, and (9) any reference in this Agreement to “related to,” “relating to” or a similar phrase means, unless the context otherwise requires, “related in whole or in part to,” “relating in whole or in part to” or a similar construction in the case of a similar phrase, as applicable. If the deadline for performance falls on a day that is not a Business Day, then the actual deadline for performance will be the next succeeding day that is a Business Day. “**Business Day**” means any day other than a Saturday, a Sunday or any other day on which banking institutions in, New York, New York or Houston, Texas, are required or authorized by Law or executive order to be closed.

6. Agreed Tax Treatment. For U.S. federal and applicable state and local income tax purposes, the Parties agree that any amounts paid by the Committed Party to Fieldwood under this Agreement shall be treated as deferred purchase price for the Acquired Interests eligible for

installment sale treatment under Section 453 of the Internal Revenue Code of 1986, as amended, and the Treasury Regulations promulgated thereunder.

[Signature Page Follows]

IN WITNESS WHEREOF, the Parties have executed this Agreement as of the date first written above.

**FIELDWOOD:**

Fieldwood Energy LLC

By: \_\_\_\_\_

Name:

Title:

**THE COMMITTED PARTY:**

QuarterNorth Energy LLC

By: \_\_\_\_\_

Name:

Title:



EXHIBIT A

**Excluded Obligations**

Excluded Obligations include claims, liabilities, costs, expenses or obligations arising from:

1. The operation, maintenance or plugging, abandoning or decommissioning of the Specified Assets (as defined in that certain Eni Term Sheet Implementation Agreement, dated as of June 23, 2021, by and among Fieldwood (and certain of its subsidiaries), Eni Petroleum US LLC, Eni US Operating Co. Inc. and, following its joinder thereto, the Committed Party (the “*Eni Implementation Agreement*”)).
2. Any fees or expenses of the Plan Administrator and its retained professionals or of the U.S. Trustee, which fees shall be paid from the Plan Administrator Expense Reserve.
3. Any costs relating to the provision of insurance for or on behalf of the Plan Administrator, which costs shall be paid from the Plan Administrator Expense Reserve.
4. The operation, maintenance or plugging, abandoning or decommissioning of any assets that are abandoned pursuant to the Plan.
5. Any claims asserted against a Debtor or Post-Effective Date Debtor (in each case, as defined in the Plan) for which the Plan provides for the treatment and satisfaction of such claim, including from a Claims Reserve.
6. The operation, maintenance or plugging, abandoning or decommissioning of any assets that are the subject of any term sheet or definitive agreement entered into in connection with the Plan between any Seller and any predecessors in interest or co-working interest owners, whether executed prior to, or after the date of the PSA, solely to the extent such amounts are, and continue to be, subject to payment or reimbursement by such predecessors in interests or co-working interest owners.

EXHIBIT B

**Excluded Revenues**

Excluded Revenues include revenues derived from:

1. The Specified Assets (as defined in the Eni Implementation Agreement).
2. Assets that are the subject of any term sheet or definitive agreement entered into in connection with the Plan between any Seller and any predecessors in interest or co-working interest owners, whether executed prior to, or after the date of the PSA.

EXHIBIT C

**Excluded Cash**

Excluded Cash includes:

1. The cash contemplated to be funded to Fieldwood Energy IV LLC pursuant to Section (xvii) of Part A of Schedule I to that certain Agreement and Plan of Merger of Fieldwood Energy III LLC into Fieldwood Energy IV LLC and Fieldwood Energy III LLC as contemplated to be entered into by Fieldwood pursuant to the Plan.
2. The cash contemplated to be paid to Eni (as defined in the Eni Implementation Agreement) pursuant to Section 4(b) of the Eni Implementation Agreement.
3. The cash funded into the Plan Administrator Expense Reserve, the Professional Fee Escrow, and the Claims Reserves.
4. Any cash contemplated to be paid to any predecessor in interest or co-working interest owner pursuant to any term sheet or definitive agreement entered into in connection with the Plan between any Seller and any predecessor in interest or co-working interest owners, whether executed prior to, or after the date of the PSA.

**Exhibit X**  
**Working Capital**

[Attached]

Description	Account	Sub Account
<b>Current Assets:</b>		
The current assets of the Sellers as of immediately prior to the Effective Time; provided that this clause (a) shall include only the types of current assets set forth as line items under the header "Current Assets" on Exhibit X.	Current assets reflected in the following subaccounts of the following balance sheet accounts of Sellers:	
	<b>Accounts receivable - joint interest receivables</b>	A/R JIB - APA BALANCES A/R JIB-SD BALANCES A/R PMTS REC'D BY APA A/R-JIB ALLOW 4 DOUBTFUL ACCTS A/R-LEGAL OFFSET ACCOUNTS REC- BAD DEBT RESERVE ACCOUNTS RECEIVABLE-JIB BOAT EXPENSE RECEIVABLES CASH CLEARING - JIB CLEARING - 3RD PARTY BILLING CLEARING - PARTNER AR/AP FUEL, LUBE, ETC. RECEIVABLES JIB CLEARING LOGISTICS CLEARING SHOREBASE EXPENSE RECEIVABLE
	<b>Accounts receivable - other</b>	A/R - ACQ & DIV A/R - OTHER A/R - PHA/OH A/R - TO BE BILLED A/R CLEARING AR - AFFILIATE CASH CLEARING - FAC/RENTAL INC CASH CLEARING - OTHER CASH CLEARING - SCRAP PROCEEDS CASH CLEARING - TPORT INVOICE CLEARING - AFE PENDING CLEARING - ALL AREAS - CENTRAL CLEARING - ALL AREAS - EAST CLEARING - ALL AREAS - WEST CLEARING - ALLOCATIONS CLEARING - DEEPWATER ALLOCABLE CLEARING - FINANCIAL ACCTG CLEARING - P&A CLEARING-JIB-REV NETTING EMPLOYEE RECEIVABLES FEDERAL INCOME TAX RECEIVABLE MEMO CLEARANCE MEMO CLEARANCE - M12 RET SHELF MEMO CLEARING - M11 NEP/SWFISH MEMO CLEARING-M02 EXXN NPI PMT Memo Clearing-M01 CVX Prod Pmt PHA RECEIVABLE ACCRUAL REG ROYALTY PENDING RECOUP STATE INCOME TAX RECEIVABLE TRANSPORTATION RECVB(CLEARING)
	<b>Accounts receivable - operating revenues</b>	A/R-UNIDENTIFIED SD CASH APPLICS ACCRUED REVENUE RECEIVABLES AR CONTRA CASH CLEARING - REVENUE CLEARING - REVENUE REVENUE RECEIVABLE SALES RECEIVABLE
	<b>Other current assets</b>	BP RECEIVABLE - ISABELA CURRENT DEFERRED INCOME TAXES DEBT COSTS I/C BANDON OIL AND GAS LP I/C CVX Production Pmt I/C DAVIS OFFSHORE LP I/C DYNAMIC OFFSHORE RES NS I/C ENERGY XXI LLC I/C EXXON NPI PMT I/C FIELDWOOD ENERGY INC I/C FIELDWOOD ENERGY LLC I/C FIELDWOOD ENERGY OFFSHORE I/C FIELDWOOD ENERGY SP LLC I/C FIELDWOOD HOLDINGS LLC I/C FIELDWOOD MGMT LLC I/C FIELDWOOD ONSHORE LLC I/C FIELDWOOD SD OFFSHORE LLC I/C FW GOM PIPELINE, INC I/C FW GOM SP 49 PIPELINE I/C FWE LLC DEEPWATER I/C GALVESTON BAY PIPELINE LLC I/C GALVESTON BAY PROCESSING I/C GOM SHELF LLC I/C NEPTUNE/SWORDFISH PROFORMA I/C RETAINED SHELF PRO FORMA I/C SP 49 PIPELINE LLC I/C STONE ENERGY INTEREST RECEIVABLE INVESTMENT IN DAVIS INVESTMENT IN DOR NS CO=950 INVESTMENT IN FWE LLC CO=100 INVESTMENT IN FWH LLC CO=400 INVESTMENT IN FWMM LLC CO=500 INVESTMENT IN SEO CO=910 INVESTMENT IN SP49 CO=600 NOTES RECEIVABLE OTH CURRENT ASSETS-SD TOPSIDE SHORT-TERM NOTES REC - ARO

Description	Account	Sub Account
<b>Current Liabilities:</b>		
The current liabilities of the Sellers as of immediately prior to the Effective Time (i) post-petition and (ii) of the types of current liabilities set forth as line items under the header "Current Liabilities" on <b>Exhibit X</b>	<i>Current liabilities reflected in the following subaccounts of the following balance sheet accounts of Sellers:</i>	
	<b>Accounts payable</b>	A/P - CLEARING A/P - CLEARING (PRODUCTION) CLEARING - ACCOUNTS PAYABLE CLEARING - EXPENSE REPORTS CLEARING - PREAPPROVED CLEARING - UTILITIES TRADE ACCOUNTS PAYABLE TRADE ACCOUNTS PAYABLE-SD TRADE PAYABLE AJE'S
	<b>Accrued Royalties</b>	LA STATE ROY PAYABLE CLEARING ONRR PAYABLE CLEARING PREPAID ROYALTIES & SEV TAXES ROYALTIES PAYABLE ROYALTIES PAYABLE-ONRR ROYALTIES SUSPENSE-LEGAL ROYALTIES SUSPENSE-MANUAL ROYALTIES SUSPENSE-MINIMUM TX STATE ROY PAYABLE CLEARING
	<b>Owner Advances Payable</b>	OWNER ADVANCES-FIXED ACCT OWNER ADVANCES-MANUAL OWNER ADVANCES-PREPAID P&A
	<b>Accrued Payroll, Benefits, And G&amp;A</b>	401(K) PAYABLE ACCRUED AUDIT FEES ACCRUED G&A ACCRUED OTHER ACCRUED P&A BONUS ACCRUED PAYROLL ACCRUED STOCK OPTIONS DECOMM PAYROLL CLEARING DEEPPWATER PAYROLL CLEARING DENTAL INSURANCE W/H EE BENEFITS PAYABLE EE& ER INS PAYABLE EMPLOYEE GARNISHMENTS EMPLOYEE MISCELLANEOUS ADMIN FEDERAL W/H FICA LIABILITY FLEXIBLE SAVINGS ACCT W/H FUTA LIABILITY HSE PAYROLL CLEARING INVENTORY RECEIPTS ACCRUAL LIFE INSURANCE W/H NQ DEFERRED COMP PLAN PAYROLL CLEARING RELIEF FUND STATE W/H LIABILITY SUPPLEMENTAL LIFE INS W/H SUSPENSE CLEARING SUTA LIABILITY VISION INSURANCE W/H
	<b>Accrued Taxes Payable</b>	ACCRUED TAXES PAYABLE ACCRUED AD VALOREM FEDERAL INCOME TAX PAYABLE OTHER REV TAX PAYABLE SEVERANCE TAX PAYABLE SEVERANCE TAX PAYABLE - AL SEVERANCE TAX PAYABLE - LA SEVERANCE TAX PAYABLE - TX STATE INCOME TAX PAYABLE STATE SEV TAX PAYABLE CLEARING
	<b>Accrued Transportation</b>	ACCRUED TRANSPORT PAYABLE TRANSPORTATION CLEARING-GAS TRANSPORTATION CLEARING-OIL TRANSPORTATION PAYABLE - GAS TRANSPORTATION PAYABLE - NGL TRANSPORTATION PAYABLE - OIL
	<b>Accrued R&amp;M</b>	Accrued R&M
	<b>Accrued P&amp;A</b>	Accrued P&A
	<b>Accrued LOE</b>	ACCRUED DISTRIBUTION ACCRUED HURRICANE COSTS ACCRUED LOE ACCRUED PHA ACCRUED WELL COSTS
	<b>Accrued Workover</b>	ACCRUED WORKOVER
	<b>Accrued Capex</b>	ACCRUED CAPEX
	<b>Accrued Bonus</b>	ACCRUED BONUS PAYROLL

**Exhibit X-1**  
**Working Capital Estimate**

[Attached]



**AlixPartners**



# Working Capital Supplement

February 2021

# Confidentiality/Disclaimer

This information, analysis, and/or forecasting (collectively, the "Information") is being provided for illustrative and informational purposes only and is subject to reconsideration and material change (including all underlying assumptions). Neither Fieldwood Energy Inc. (with its subsidiaries and affiliates, the "Company") nor any of the Company's respective subsidiaries, affiliates, officers, directors, shareholders, managers, employees, consultants, advisors, agents or representatives makes any representation or warranty, express or implied at law or in equity, in connection with the Information including, but not limited to, the past, present, or future value of the anticipated cash flows, income, costs, expenses, liabilities and profits, if any, of the Company.

Any forecasting is dependent upon a multitude of highly volatile factors and assumptions subject to frequent and material changes. The Information shall not be used for purposes of testing or determining compliance with any covenant, warranty, representation, or similar provision. No part of the Information shall be deemed an admission or other indication by the Company of its inability to pay its debts as they become due. By accepting the Information, the recipient acknowledges that the Information shall be treated as "Confidential Information" pursuant to both the Company's credit agreements and any non-disclosure agreement in place between the Company and the recipient and shall be subject to the terms of the credit agreements and the non-disclosure agreements in all respects.

## Cautionary Statement Regarding Unaudited Financial Information, Production, and Reserves

All financial information and production or reserves estimates presented herein were prepared by Fieldwood internally and have not been audited by either an independent public accounting firm or an independent petroleum engineering firm. All estimated future results are subject to change based on actual results which may vary materially as a result of conditions and/or circumstances outside of Fieldwood's control, including, but not limited to, underlying commodity price, conditions within the oil and gas industry and other general economic conditions. Fieldwood has no obligation to, and may not, reconcile any changes or update any of the Information provided herein.

## Forward Looking Statement

This presentation and the oral statements made in connection herewith may contain "forward looking statements" within the meaning of securities laws. Any forward looking statements involve risks, uncertainties and assumptions. Although we believe that the assumptions and analysis underlying these statements are reasonable as of the date hereof, you are cautioned not to place undue reliance on these statements. Forward looking statements include information concerning our liquidity and our possible future results of operations, including descriptions of our business strategies, reserves and cost savings or other benefits we expect to achieve. These statements often include words such as "believe," "expect," "anticipate," "intend," "plan," "estimate," "target," "project," "forecast," "seek," "will," "may," "should," "could," "would," or similar expressions. These statements are based on certain assumptions that we have made in light of our experience in the industry and our perceptions of historical trends, current conditions, expected future developments and other factors we believe are appropriate under the circumstances as of the date hereof. We assume no obligation to and do not intend to update any forward looking statements included herein. You should understand that these statements are not guarantees of future performance or results. Actual results could differ materially from those described in any forward looking statements contained herein as a result of a variety of factors, including known and unknown risks and uncertainties, many of which are beyond our control.

## Disclaimer

THIS PRESENTATION HAS BEEN PRODUCED FOR DISCUSSION AND SETTLEMENT PURPOSES ONLY AND IS SUBJECT TO THE PROVISIONS OF RULE 408 OF THE FEDERAL RULES OF EVIDENCE AND OTHER SIMILAR APPLICABLE STATE AND FEDERAL RULES. THIS PRESENTATION AND THE INFORMATION CONTAINED HEREIN IS STRICTLY CONFIDENTIAL AND SHALL NOT BE SHARED WITH ANY OTHER PARTY ABSENT THE PRIOR WRITTEN CONSENT OF THE COMPANY, EXCEPT AS REQUIRED BY LAW, OR AS PERMITTED UNDER AN EXISTING CONFIDENTIALITY AGREEMENT WITH THE COMPANY.

# Estimated Net Working Capital Balance & Related Assumptions

**The calculation and allocation of the Company's net working capital balance is based on an assumption driven analysis presented herein that was prepared for illustrative purposes only**

- The Company does not allocate working capital in the ordinary course to specified properties

## Net Working Capital Calculation

- The net working capital balance is calculated by netting projected production and JIB related receivables against estimated postpetition payables and accrued expenses
  - The analysis does not consider other balance sheet items that may generate additional near-term liquidity (e.g. inventory / other asset sales, claims settlements, etc.)
  - The net working capital balance calculation relies heavily upon various forecasts, estimates and projections from various points in time and should be considered subject to change
    - Source data sets for the working capital calculation include reserve reports, cash forecasts, monthly projection models and other field-level production and expense figures
    - These information sources are forward-looking and are also based on various assumptions of their own

## Estimated Net Working Capital Balance [1]

- The net working capital balance is estimated to be \$50M - \$56M and is comprised solely of postpetition activity
- Net working capital calculation assumes an end of April emergence for illustrative purposes; Company is targeting an end of June 2021 emergence
  - In addition, the estimates herein were run assuming a June 30, 2021 emergence date which did not result in a material increase in the net working capital balance as estimated herein
- Estimated postpetition and accrued liabilities of \$135M - \$136M would be offset by one month of production receivables estimated at ~\$70M as well as ~\$18M of estimated unpaid JIB receivables as of the emergence date.

(in \$ millions)			
Net Working Capital	Low	High	Notes
Revenue	\$ 69.7	\$ 69.7	[1]
JIB Receivables	17.6	17.6	[2]
<b>Total Receivables</b>	<b>87.2</b>	<b>87.2</b>	
<b>Est. Postpetition Trade AP and Accrued Expenses</b>			
Less: Postpetition Trade AP	(80.9)	(80.9)	[3]
Less: Accrued Transportation	(2.7)	(2.7)	[4]
Less: Accrued LOE liabilities	(28.9)	(28.9)	[4]
Less: Accrued Royalties	(11.4)	(11.4)	[4]
Less: Accrued R&M	(4.0)	(4.0)	[4]
Less: Accrued P&A	(1.0)	(1.0)	[4]
Less: Accrued Workover	(0.5)	(0.9)	[4]
Less: Accrued Capex Liability	(4.4)	(4.6)	[4]
Less: Accrued Taxes	(1.6)	(1.8)	[5]
<b>Total Est. Trade AP and Accrued Expenses</b>	<b>(135.4)</b>	<b>(136.2)</b>	
Less: Accrued Bonus	(1.5)	(6.5)	[6]
<b>Net Working Capital</b>	<b>\$ (49.7)</b>	<b>\$ (55.5)</b>	

### Notes:

- [1] Assumes receipt of production revenue generated in the month prior to emergence; includes production from Genovesa and Troika
- [2] Assumes JIB receivables accrued two months prior to emergence
- [3] Assumes 60 days of trade vendor invoices, 1 month of transportation invoices outstanding
- [4] Assumes 1 month of net accrued but not yet invoiced expenses
- [5] Reflects estimates for accrued franchise and property taxes
- [6] Low estimate reflects accrued KERP amounts; high estimate reflects KERP amounts and accrued employee bonuses

[1] All numbers updated as of 2/3/21

**Exhibit Y**  
**Specified Oil and Gas Interests**

1. All of Sellers' right, title and interest in, to, under or derived from (i) any and all of the following Other Leases and (ii) all other Other Assets to the extent applicable to any of such Other Leases:

Lease OCS-G 24987 covering South Timbalier Block 287  
Lease OCS-G 21685 covering South Timbalier Block 308  
Lease OCS-G 04421 covering Vermilion Block 78  
Lease OCS-G 10687 covering Vermilion Block 362  
Lease OCS-G 09522 covering Vermilion Block 363  
Lease OCS-G 09524 covering Vermilion Block 371

2. All of Sellers' right, title and interest in, to, under or derived from (i) any and all of the following Other Easements and (ii) all other Other Assets to the extent applicable to any of such Other Easements:

ROW OCS-G 29427 relating to Pipeline Segment No. 20200 (from Green Canyon 39 K2 SUTA to Green Canyon 40), Pipeline Segment No. 20202 (from Green Canyon 40 K1 PLET to South Timbalier 308 A), Pipeline Segment No. 20203 (from Green Canyon 40 K1 PLET to South Timbalier 308 Start Up Flange) and Pipeline Segment No. 20278 (from South Timbalier 308 A to Green Canyon 39 K2 SUTA)  
ROW OCS-G 15047 relating to Pipeline Segment No. 10675 (from Vermilion 371 A to Vermilion 350 08 SSTI)

3. An undivided 25% of Sellers' right, title and interest in, to, under or derived from (i) the following Co-Owned Easement and (ii) all other Other Assets to the extent applicable to of such Co-Owned Easements:

ROW OCS-G 12304 relating to Pipeline Segment No. 9084 (from Grand Isle 43 AS to Grand Isle 19 Federal/State line)

4. An undivided 20.334% of Sellers' right, title and interest in, to, under or derived from (i) the following Co-Owned Easement and (ii) all other Other Assets to the extent applicable to of such Co-Owned Easements:

ROW OCS-G 28385 relating to Pipeline Segment No. 17265 (from South Timbalier 68 Caisson No. 1 to South Timbalier 53 Platform A)

[End of Exhibit Y]

**Exhibit Z**  
**Specified P&A Equipment**

<b>Item number</b>	<b>Product name</b>	<b>Size</b>	<b>Tool tracking Id</b>
1	Fluid Pump Power Pack - Engine		201
2	Fluid Pump Power Pack - Engine		202
3	Fluid Pump Power Pack - Engine		203
4	Fluid Pump Power Pack - Engine		204(Mofox)
5	Fluid Pump Power Pack - Engine		205(Mofox)
6	Fluid Pump Power Pack - Engine		206(Mofox)
7	Fluid Pump Power Pack - Engine		208
8	Fluid Pump Power Pack - Engine		212
9	Fluid Pump Power Pack - Engine		213
10	Fluid Pump Power Pack - Engine		215
11	Fluid End Pump, Offshore	0	201
12	Fluid End Pump, Offshore	0	202
13	Fluid End Pump, Offshore	0	203
14	Fluid End Pump, Offshore	0	204(Mofox)
15	Fluid End Pump, Offshore	0	205(Mofox)
16	Fluid End Pump, Offshore	0	206(Mofox)
17	Fluid End Pump, Offshore	0	208
18	Fluid End Pump, Offshore	0	210
20	Fluid End Pump, Offshore	0	212
21	Fluid End Pump, Offshore		213
22	Fluid End Pump, Offshore		214
23	Fluid End Pump, Offshore		215
24	Mud Tank, Offshore	100 Barrel	MT2
25	Mud Tank, Offshore	100 Barrel	MT3(Mofox)
26	Mud Tank, Offshore	100 Barrel	Mt4
27	Mud Tank, Offshore	100 Barrel	MT5
28	Mud Tank, Offshore	100 Barrel	MT6
29	Mud Tank, Offshore	100 Barrel	MT7
30	Mud Tank, Offshore	100 Barrel	MT8
31	Mud Tank, Offshore	100 Barrel	MT9
32	Mud Tank, Offshore	100 Barrel	MT10
33	Mud Tank, Offshore		MT11
34	Mud Tank, Offshore		MT13
35	Mud Tank, Offshore		MT12(Shop test tank)
36	Mud Tank, Offshore	100 Barrel	01-23256-N-00012
37	Offshore Gas Buster	8"	GB1
38	Offshore Gas Buster	6"	GB2



39	Offshore Gas Buster	6"	GB3
40	Offshore Gas Buster	6"	GB5
41	Offshore Gas Buster	6"	GB6
42	Offshore Gas Buster	8"	GB7
43	Offshore Gas Buster	6"	GB8
44	Offshore Gas Buster	8"	GB9
45	Offshore Gas Buster	8"	GB10
46	Cement Blender, Offshore	50 Barrel	BL1
47	Cement Blender, Offshore	50 Barrel	BL2
48	Cement Blender, Offshore	50 Barrel	BL3
49	Cement Blender, Offshore	50 Barrel	BL5
50	Cement Blender, Offshore	50 Barrel	BL6
51	Cement Blender, Offshore	50 Barrel	BL7
52	Cement Blender, Offshore	50 Barrel	BL8
53	Cement Blender, Offshore	50 Barrel	BL9
54	Cement Blender, Offshore	50 Barrel	BL10
55	Cement Blender, Offshore	50 Barrel	BL12
56	Cement Blender, Offshore	50 Barrel	BL13
57	Cement Blender, Offshore	50 Barrel	BL14(Mofox)
58	Cement Blender, Offshore	50 Barrel	BL15(Mofox)
59	Cement Blender, Offshore	50 Barrel	BL16(Mofox)
60	Double Drum Wireline Unit, Offshore	0	104
61	Double Drum Wireline Unit, Offshore	0	106
62	Double Drum Wireline Unit, Offshore	0	107
63	Double Drum Wireline Unit, Offshore	0	108
64	Double Drum Wireline Unit, Offshore	0	109
65	Double Drum Wireline Unit, Offshore	0	110
66	Double Drum Wireline Unit, Offshore	0	111
67	Double Drum Wireline Unit, Offshore	0	112
68	Double Drum Wireline Unit, Offshore	0	113
69	Double Drum Wireline Unit, Offshore	0	114
70	Double Drum Wireline Unit, Offshore	0	115
71	Double Drum Wireline Unit, Offshore	0	DD02(Mofox)
72	Double Drum Wireline Unit, Offshore		102(Mofox)
73	Double Drum Wireline Unit, Offshore		DD004(Mofox)
74	Double Drum Wireline Unit, Offshore		DD007
75	Double Drum Wireline Unit, Offshore		DD009
76	Sidewinder Slickline Unit		01-23243-N-00001
77	Wireline Power Pack	3,500 LB	103
78	Wireline Power Pack	3,500 LB	107
79	Wireline Power Pack	3,500 LB	108

80	Wireline Power Pack	3,500 LB	109
81	Wireline Power Pack	3,500 LB	110
82	Wireline Power Pack	3,500 LB	111
83	Wireline Power Pack	3,500 LB	112
84	Wireline Power Pack	3,500 LB	113
85	Wireline Power Pack	3,500 LB	114
86	Wireline Power Pack	3,500 LB	115
87	Wireline Power Pack	5,900 LB	116
88	Wireline Power Pack	5,900 LB	117
89	Wireline Power Pack	5,900 LB	118
90	Wireline Power Pack		PP02(Mofox)
91	Wireline Power Pack		PP03(Mofox)
92	Wireline Power Pack		PP04(Mofox)
93	P & A Tool Box	0	TB1
94	P & A Tool Box	0	TB4
95	P & A Tool Box	0	TB6
96	P & A Tool Box	0	TB7
97	P & A Tool Box	0	TB8
98	P & A Tool Box	0	TB9
99	P & A Tool Box	0	TB10
100	P & A Tool Box	0	TB11
101	P & A Tool Box	0	TB12
102	E-Line Tool Box	4' x 8'	EL2
103	E-Line Tool Box	4' x 8'	EL3
104	E-Line Tool Box	4' x 8'	EL4
105	E-Line Tool Box	4' x 8'	EL5
106	E-Line Tool Box	4' x 8'	EL6
107	E-Line Tool Box	4' x 8'	EL1
108	E-Line Tool Box	4' x 8'	EL8
109	E-Line Tool Box	4' x 8'	EL9
110	E-Line Tool Box	4' x 8'	EL10
111	E-Line Tool Box	4' x 8'	EL11
112	E-Line Tool Box	4' x 8'	EL12
113	E-Line Tool Box	4' x 8'	EL13
114	Slick Line Tool Box	4' x 6'	01-23246-N-00001
115	Slick Line Tool Box	4' x 6'	01-23246-N-00002
116	Slick Line Tool Box	4' x 6'	01-23246-N-00003
117	Slick Line Tool Box	4' x 6'	01-23246-N-00004
118	Tool Box	3' x 10'	07-23290-N-00001
119	Tool Box	3' x 4'	07-23291-N-00001
120	Tool Box	3' x 8'	07-23295-N-00001

121	Sand Cutting Tool Box	4' x 10'	01-23292-N-00001
122	Sand Cutting Tool Box	4' x 10'	01-23292-N-00002
123	Iron Basket	3' x 3'	01-23289-N-00003
124	Iron Basket	3' x 3'	01-23289-N-00004
125	Iron Basket	3' x 3'	01-23289-N-00005
126	Iron Basket	4' x 12'	01-23247-N-00008
127	Iron Basket	4' x 12'	01-23247-N-00009
128	Iron Basket	4' x 12'	01-23247-N-00011
129	Iron Basket	4' x 12'	01-23247-N-00012
130	Iron Basket	4' x 12'	01-23247-N-00001
131	Iron Basket	4' x 12'	01-23247-N-00003
132	Iron Basket	4' x 12'	01-23247-N-00004
133	Iron Basket	4' x 12'	01-23247-N-00013
134	Iron Basket	4' x 4'	01-23248-N-00001
135	Iron Basket	4' x 4'	01-23248-N-00002
136	Hose Basket	6' x 8' x 4'	01-23258-N-00001
137	Hose Basket	6' x 8' x 4'	01-23258-N-00002
138	Hose Basket	6' x 8' x 4'	01-23258-N-00003
139	Hose Basket	6' x 8' x 4'	01-23258-N-00004
140	Hose Basket	6' x 8' x 4'	01-23258-N-00005
141	Hose Basket	6' x 8' x 4'	01-23258-N-00006
142	Hose Basket	6' x 8' x 4'	01-23258-N-00007
143	Hose Basket	6' x 8' x 4'	01-23258-N-00008
144	Hose Basket	6' x 8' x 4'	01-23258-N-00009
145	Hose Basket	6' x 8' x 4'	01-23258-N-00010
146	Hose Basket	6' x 8' x 4'	01-23258-N-00011
147	Hose Basket	6' x 8' x 4'	01-23258-N-00012
148	Bottle Rack, Offshore	6' x 24' Tank	01-23271-N-00001
149	Bottle Rack, Offshore	6' x 24' Tank	01-23271-N-00002
150	Bottle Rack, Offshore	6' x 24' Tank	01-23271-N-00003
151	Bottle Rack, Offshore	6' x 24' Tank	01-23271-N-00004
152	Bottle Rack, Offshore	6' x 24' Tank	01-23271-N-00005
153	Bottle Rack, Offshore	6' x 24' Tank	01-23271-N-00006
154	Bottle Rack, Offshore	6' x 24' Tank	01-23271-N-00007
155	Bottle Rack, Offshore	6' x 24' Tank	01-23271-N-00008
156	Bottle Rack, Offshore	6' x 24'	01-23271-N-00009

		Tank	
157	Bottle Rack, Offshore	6' x 24' Tank	01-23271-N-00010
158	Bull Nose Nut	5 3/4"	07-23225-N-00001
159	Stop Ring, Type S	11"	07-23230-N-00001
160	Stop Ring, Type S	13 3/8"	07-23231-N-00001
161	Stop Ring, Type S	16 1/2"	07-23232-N-00001
162	Stop Ring, Type S	6 1/8"	07-23336-N-00001
163	Stop Ring, Type S	6 3/4"	07-23335-N-00001
164	Stop Ring, Type S	8"	07-23229-N-00001
165	Crossover Sub O.D. x IF Box x Reg. Pin	7 3/4"x4 1/2"x6 5/8"	07-23233-N-00001
166	Crossover Sub O.D. x IF Box x Reg. Pin	7 3/4"x4 1/2"x6 5/8"	07-23233-N-00002
167	Crossover Sub OD x IF Box x IF Pin	6 1/8" x 3 1/2" x 4	07-23234-N-00001
168	Crossover Sub OD x IF Box x IF Pin	6 1/8" x 3 1/2" x 4	07-23234-N-00002
169	Bowl	1 1/4"- 3 1/2"	07-23304-N-00001
170	API Bowl	8 5/8"	07-14133-N-00001
171	API Bowl	8 5/8"	07-14133-N-00002
172	Elevator, IF Drill Pipe	3 1/2"	07-23200-N-00001
173	Elevator, IF Drill Pipe	3 1/2"	07-23200-N-00002
174	Elevator, IF Drill Pipe	3 1/2"	07-23200-N-00003
175	Grapple Spear OD w/ FH Connection	5 3/4" x 4 1/2"	07-23206-N-00001
176	Grapple Spear OD w/ FH Connection	5 3/4" x 4 1/2"	07-23206-N-00002
177	Grapple OD 24# 5.97	7"	07-23207-N-00001
178	Grapple OD 35# 6.095	7"	07-23208-N-00001
179	Grapple OD 33.7# 6.22	7"	07-23209-N-00001
180	Grapple OD 33.7# 6.22	7"	07-23209-N-00002
181	Grapple OD 24# 6.47	7"	07-23210-N-00001
182	Grapple OD 45# 6.564	7"	07-23211-N-00001
183	Grapple OD 45# 6.564	7"	07-23211-N-00002
184	Grapple OD 39# 6.767	7"	07-23212-N-00001
185	Grapple OD 26.4# 7.064	7"	07-23213-N-00001
186	Grapple OD 58# 8.597	9 5/8"	07-23214-N-00001
187	Grapple OD 53.5# 8.681	9 5/8"	07-23215-N-00001
188	Grapple OD 36-43.5# 8.758	9 5/8"	07-23216-N-00001
189	Grapple OD 71-76# 9.387	10 3/4"	07-23217-N-00001
190	Grapple OD 71-76# 9.387	10 3/4"	07-23310-N-00001
191	Grapple OD 40-55# 9.900	10 3/4"	07-23218-N-00001

192	Grapple OD 32.75-48# 10.029	10 3/4"	07-23219-N-00001
193	Segmented Spear Grapple 48-68# 12.555	13 3/8"	07-23220-N-00001
194	Grapple Spear OD w/ IF Box Connection	8 1/4" x 4 1/2"	07-23241-N-00001
195	Grapple Spear OD w/ IF Box Connection	8 1/4" x 4 1/2"	07-23241-N-00002
196	Thimble, Casing	7 5/8"	07-23268-N-00001
197	Stabilizer Body	8 1/2"	07-23299-N-00001
198	Stabilizer Body	8 1/2"	07-23299-N-00002
199	Stabilizer Body	8 1/2"	07-23299-N-00003
200	Pressure Cutter	1" - 5 3/4"	07-23300-N-00001
201	Pressure Cutter	1" - 5 3/4"	07-23300-N-00002
202	Pressure Cutter	1" - 8 1/4"	07-23301-N-00001
203	Pressure Cutter	1" - 8 1/4"	07-23301-N-00002
204	Pressure Cutter	1" - 8 1/4"	07-23301-N-00003
205	Pressure Cutter	1" - 8 1/4"	07-23301-N-00004
206	Pressure Cutter	1" - 8 1/4"	07-23301-N-00005
207	Pressure Cutter	1" - 8 1/4"	07-23301-N-00006
208	Pressure Cutter	11 3/4"	07-23343-N-00001
209	Pressure Cutter	11 3/4"	07-23343-N-00002
210	Pressure Cutter	11 3/4"	07-23343-N-00003
211	Pressure Cutter	5 3/4"	07-23342-N-00001
212	Pressure Cutter	5 3/4"	07-23342-N-00002
213	Pressure Cutter	5 3/4"	07-23342-N-00003
214	Grapple OD 54-65# 10.743	11 3/4"	07-23309-N-00001
215	Grapple OD 17-20# 4.805	5 1/2"	07-23311-N-00001
216	Grapple OD 23-25# 4.601	5"	07-23312-N-00001
217	Grapple OD 14-17# 4.961	5 1/2"	07-23313-N-00001
218	Grapple OD 20-23# 4.695	5 1/2"	07-23314-N-00001
219	Grapple OD 32-34# 5.586	6 5/8"	07-23315-N-00001
220	Grapple OD 17-20# 5.367	6"	07-23316-N-00001
221	Grapple OD 20-23# 5.304	6"	07-23317-N-00001
222	Grapple OD 18-21# 4.179	5"	07-23318-N-00001
223	Grapple OD 22-33# 6.220	7"	07-23319-N-00001
224	Grapple Spear OD w/ REG Connection	4 1/32" x 2 7/8"	07-23320-N-00001
225	Grapple OD 54-65# 10.837	11 3/4"	07-23325-N-00001
226	Segmented Spear Grapple OD 11.937 ID CSG 11.805	10 3/8"	07-23326-N-00001
227	Grapple OD 15-18# 4.320	5"	07-23330-N-00001
228	Grapple OD 14-17# 5.461	6"	07-23331-N-00001
229	Grapple OD, 20-23#, 4.695	5 1/2"	07-23332-N-00001

230	False Rotary, Offshore	0	01-23255-N-00003
231	HSVS/Clincher Power Tong	3 1/2"	07-04804-N-00001
232	HSVS/Clincher Power Tong	5 1/2"	07-14009-N-00001
233	Power Tong Skid	0	07-23323-N-00001
234	Power Tong Skid	0	07-23323-N-00002
235	Power Tong Skid	0	07-23323-N-00003
236	Offshore Computer Unit Warrior	0	01-23354-N-00001
237	Generator	20kw	01-18608-N-00001
238	Venturetech Powerswivel Package		1
239	<b>Pulling unit _Express</b>	0	07-23345-N-00001
240	Pulling Unit BOP Riser Sub Base		
241	Pulling Unit Diamond Wire Saw	0	07-23346-N-00001
242	Pulling Unit Diamond Wire Saw	0	07-23346-N-00002
243	Pulling Unit Diamond Wire Saw Console	0	07-23347-N-00001
244	Pulling UnitDiamond Wire Saw Console	0	07-23347-N-00002
245	Pulling Dual Pin Drill	0	07-23348-N-00001
246	Pulling Dual Pin Drill	0	07-23348-N-00002
247	Pulling Unit Dual Pin Drill Console	0	07-23349-N-00001
248	Pulling Unit Dual Pin Drill Console	0	07-23349-N-00002
249	Pulling Unit Mechtech PowerSwivel Pkg	0	1
250	Pulling Unit Mechtech PowerSwivel Pkg	0	2
251	Control Consoles for Dual Pin Drills	0	07-23339-N-00001
252	Control Consoles for Dual Pin Drills	0	07-23339-N-00002
253	Diamond Wire Blades (37)		
254	Drill Bits (24)		
255	DPD Body Sections	30"-7"	07-23340-N-00001
256	DPD Body Sections	30"-7"	07-23340-N-00002
257	Casing Bushing	30" - 8 5/8"	07-23344-N-00001
258	Casing Bushing	30" - 8 5/8"	07-23344-N-00002
259	Air Compressor	0	07-03802-N-00001
260	Welder, Machine	0	07-20953-N-00001
261	Bowl	1 1/4"- 3 1/2"	01-23304-N-00001
262	Bowl	1 1/4"- 3 1/2"	01-23304-N-00002
263	Bowl	1 1/4"- 3 1/2"	01-23304-N-00003
264	Bowl	1 1/4"- 3 1/2"	01-23304-N-00004
265	Bowl	1 1/4"- 3 1/2"	01-23304-N-00006
266	Bowl	1" - 2 7/8"	01-23304-N-00007
267	Bowl	1" - 2 7/8"	01-23304-N-00008

268	MYT Elevator	3 1/2"	01-14199-N-00013
269	MYT Elevator	3 1/2"	01-14199-N-00014
270	MYT Elevator	3 1/2"	01-14199-N-00015
271	MYT Elevator	3 1/2"	01-14199-N-00017
272	MYT Elevator	3 1/2"	01-14199-N-00018
273	MYT Elevator	3 1/2"	01-14199-N-00019
274	MYT Elevator	3 1/2"	01-14199-N-00020
275	MYT Elevator	3 1/2"	01-14199-N-00021
276	Explosive Magazine, Offshore	500 LB	01-23242-N-00002
277	Explosive Magazine, Offshore	500 LB	01-23242-N-00003
278	Explosive Magazine, Offshore	500 LB	01-23242-N-00004
279	Explosive Magazine, Offshore	500 LB	01-23242-N-00005
280	Explosive Magazine, Offshore	500 LB	01-23242-N-00006
281	Explosive Magazine, Offshore	500 LB	01-23242-N-00007
282	Explosive Magazine, Offshore	500 LB	01-23242-N-00008
283	Explosive Magazine, Offshore	500 LB	01-23242-N-00009
284	Explosive Magazine, Offshore	500 LB	01-23242-N-00010
285	Explosive Magazine, Offshore	500 LB	01-23242-N-00011
286	Explosive Magazine, Offshore	500 LB	01-23242-N-00013
287	Explosive Magazine, Offshore	500 LB	01-23242-N-00014
288	Explosive Magazine, Offshore	500 LB	01-23242-N-00015
289	Explosive Magazine, Offshore	500 LB	01-23242-N-00016
290	Explosive Magazine, Offshore	500 LB	01-23242-N-00017
291	Explosive Magazine, Offshore	500 LB	01-23242-N-00018
292	Explosive Magazine, Offshore	500 LB	01-23242-N-00019
293	Explosive Magazine, Offshore	500 LB	01-23242-N-00020
294	Explosive Magazine, Offshore	500 LB	01-23242-N-00021
295	Explosive Magazine, Offshore	500 LB	01-23242-N-00022
296	Explosive Magazine, Offshore	500 LB	01-23242-N-00023
297	Explosive Magazine, Offshore	500 LB	01-23242-N-00024
298	Explosive Magazine, Offshore	500 LB	01-23242-N-00025
299	Explosive Magazine, Offshore	600 LB	0002801
300	Explosive Magazine, Offshore	600 LB	0002802
301	Hopper, Offshore	0	01-23250-N-00001
302	Hopper, Offshore	0	01-23250-N-00002
303	Slips, Offshore	1" - 2 7/8"	01-23305-N-00001
304	Slips, Offshore	1" - 2 7/8"	01-23305-N-00002
305	Slips, Offshore	1" - 2 7/8"	01-23305-N-00003
306	Slips, Offshore	1" - 2 7/8"	01-23305-N-00004
307	Slips, Offshore	1" - 2 7/8"	01-23305-N-00005
308	Slips, Offshore	1" - 2 7/8"	01-23305-N-00007



309	Slips, Offshore	1" - 2 7/8"	01-23305-N-00008
310	Slips, Offshore	1 1/4" to 3 1/2"	07-23305-N-00001
311	Slips, Offshore	3 1/2" to 5 1/2"	07-23201-N-00001
312	Slips, Offshore	3 1/2" to 5 1/2"	07-23201-N-00002
313	Slips, Offshore	3 1/2" to 5 1/2"	07-23201-N-00003
314	Slips, Offshore	3 1/2" to 5 1/2"	07-23201-N-00004
315	Slips, Offshore	3 1/2" to 5 1/2"	07-23201-N-00005
316	Pump, Aluminum Diaphragm	3"	01-23306-N-00001
317	Pump, Aluminum Diaphragm	3"	01-23306-N-00002
318	Pump, Aluminum Diaphragm	3"	01-23306-N-00003
319	Pump, Aluminum Diaphragm	3"	01-23306-N-00004
320	Pump, Aluminum Diaphragm	3"	01-23306-N-00005
321	Pump, Aluminum Diaphragm	3"	01-23306-N-00006
322	Pump, Aluminum Diaphragm	3"	01-23306-N-00007
323	Pump, Aluminum Diaphragm	3"	01-23306-N-00008
324	Dustless Blaster DB800	shop blaster	S/N 34018
325	Landa Pressure Washer	shop press. Washer	M/N EW04-30024A
326	Wash Rack Recycling System		
327	Gates Power Crimp 707	Shop Hose Crimper	
328	Gates 2-24 Hose Saw	Shop Hose Saw	
329	Quincy QT 7.5 Air Compressor	Shop Air Compressor	s/n UTY533145
330	Fork Lift - Hyundai 760D-7E	from Mofox	HHIHFT06CB9006275
331	Trinco Blast Cabinet 48 X 24 SL/DP	shop blast cabinet	S/N 79231-19
332	Gates portable crimper 748-10034	crimper f/ quick pack spread	
333	Quick Pack Beams W40 X 52 (3)		
334	Quick Pack Power Pack w/ 60 Series		
335	Quick Pack 8' Casing Jack w/Bushing(2)		
336	Quick Pack Mast Base		
337	Quick Pack Mast Telescoping Section		
338	Quick Pack Sub Base		
339	Quick Pack Stairs/Vdoor/pipe Rack		

340	Quick Pack Top Beam Spacer(2)		
341	Quick Pack Lower Beam Spacer(2)		
342	Quick Pack Lower Egress Decks(2)		
343	Quick Pack Lower Egress Stairs(2)		
344	Quick Pack Tong Pole		
345	Quick Pack 5K Crane		
346	Quick Pack Crane Shipping Skid		
347	Quick Pack Skid Cylinders(3)		
348	Quick Pack skid control panel		
349	Quick Pack Primary control panel		
350	Quick Pack Control Cabin		
351	Quick Pack Rotatry Table		
352	Quick Pack Mast Control Panel		
353	Quick Pack Spare Mast Lift Cylinder		
354	Quick Pack Spare Telescope Cylinder		
355	8' X 10' Conex Box		FW1
356	8' X 10' Conex Box		FW2
357	8' X 10' Conex Box		FW3
358	8' X 10' Conex Box		FW4

[End of Exhibit Z]

**Schedule 1.2**  
**Applicable Shared Asset Interests**

(i) [intentionally blank];

(ii) [intentionally blank];

(iii) all platforms and facilities, including all associated processing systems, buildings, compressors, meters, tanks, machinery, tools, personal property, equipment (including spars, trees, PLETs, jumpers, flowlines, risers, umbilicals, control assemblies, and production handling equipment), pipelines, gathering lines, water lines, tank batteries, pipeline capacity, other water gathering, transportation, or disposal infrastructure and equipment, frac tanks, ponds, metering facilities, interconnections, and other inventory, boats, vehicles, fixtures, improvements, and other property (whether real, immovable, personal, movable, mixed or otherwise) that (a) are located on or appurtenant to any of the Co-Owned Leases, the Co-Owned Subject Units, the Co-Owned Rights of Way, or the Co-Owned Wells, (b) are used or held for use in whole or in part in connection with any of the Co-Owned Wells and the operation of any of the Co-Owned Leases (whether located on or appurtenant to any of the Co-Owned Leases, the Co-Owned Subject Units, Co-Owned Rights of Way or the Co-Owned Wells, or stored at a different location (onshore or offshore)), and such flowlines, pipelines, gathering lines, and/or pipeline capacity that are used or held for use in whole or in part in connection with any of the Co-Owned Leases, the Co-Owned Wells or the Co-Owned Subject Units operations or the production, transportation, or processing of Hydrocarbons produced from any of the Co-Owned Oil and Gas Properties (the “Co-Owned Facilities”);

(iv) the Proprietary Seismic Data and licensed Seismic Data relating, in whole or in part, to the Co-Owned Oil and Gas Properties;

(v) all surface fee interests, easements, right-of-use easements, licenses, servitudes, rights-of-way, surface leases, authorizations, permits, and other rights to use the surface or seabed appurtenant to, and held for use in whole or in part in connection with, the ownership or operation of any or all of the properties, rights, titles, and interests described in clauses (iii) above and (vi) below, but only to the extent such are used or held for use exclusively in connection with the ownership or operation of such properties, rights, titles, and interests (the “Co-Owned Rights of Way”);

(vi) [intentionally blank];

(vii) [intentionally blank];

(viii) all Hydrocarbons in, on, under, or that may be produced from or attributable to the Co-Owned Leases, the Co-Owned Subject Units, or the Co-Owned Wells, including all oil, condensate, and scrubber liquids inventories and ethane, propane, iso-butane, nor-butane, and gasoline inventories of Sellers from the Co-Owned Oil and Gas Properties in storage or constituting linefill and Imbalances;

(ix) [intentionally blank];

(x) all contracts, agreements, leases, licenses, commitments, sales and purchase orders, and other instruments that relate, in whole or in part, to the ownership or operation of any or all of the Co-Owned Oil and Gas Properties (and including any insurance contract if such insurance contract provides coverage for any incident that occurs on any Applicable Shared Asset Interests at, before, or after the Effective Time, but excluding all derivative or hedge agreements (including any ISDAs) or rights thereunder) or any other properties, rights, titles, and interests described in the clauses of this definition, including operating agreements, unitization, pooling, and communitization agreements, declarations and orders, area of mutual interest agreements, exploration agreements, joint venture agreements, farmin and farmout agreements, exchange agreements, purchase and sale agreements, and other contracts relating to the Co-Owned Assets, transportation agreements, agreements for the sale and purchase of Hydrocarbons, processing agreements, and service agreements (the “Co-Owned Contracts”);

(xi) the Records that relate, in whole or in part, to any one or more of the Co-Owned Assets (whether or not such Records also relate to any one or more of the FWE III Obligations or the FWE III Assets);

(xii) inventory, equipment, machinery, tools, and other personal property, to the extent located on the Co-Owned Facilities or, if located elsewhere, used or held for use, in whole or part, in connection with the Co-Owned Oil and Gas Properties, the Co-Owned Facilities, or charged to the joint account pursuant to the applicable Co-Owned Contracts;

(xiii) Seller-owned SCADA equipment and all automation systems, including meters and related telemetry, licensed radio frequencies, and associated communications infrastructure including towers, antennas, data links, and network circuits used or held for use, in whole or in part, in connection with the Co-Owned Oil and Gas Properties, the Co-Owned Facilities, or for the production of Hydrocarbons therefrom;

(xiv) all deposits with third parties, escrow accounts, guarantees, letters of credit, treasury securities, insurance policies relating, in whole or in part, to the Applicable Share Asset Interests, surety bonds, all Oil Spill Financial Responsibility coverage (whether consisting of one or more insurance policies) and other forms of credit assurances or credit support provided by a third party for the benefit of any Seller for financial assurance for the obligations and liabilities arising out of or related to the Applicable Shared Asset Interests, including the Plugging and Abandonment Obligations arising out of or related to the Applicable Shared Asset Interests;

(xv) all agreements and memberships relating, in whole or in part, to well containment/control, clean-up of spills, or other pollution, or the gathering of data relating to certifications required to be made to Governmental Authorities with respect to the Co-Owned Assets; and

(xvi) all (i) accounts receivable as of the Effective Time associated with the Co-Owned Oil and Gas Properties, (ii) instruments and general intangibles (as such terms are defined in the Uniform Commercial Code of the applicable jurisdictions in which the Co-Owned Oil and Gas Properties to which such assets relate are located) and other economic benefits in each case attributable to the Co-Owned Oil and Gas Properties (excluding only the Closing Accounts Receivable); (iii) Imbalances receivables of any Seller, in each case, attributable to the Co-Owned Oil and Gas Properties, and (iv)

rights to insurance proceeds or other claims of recovery, indemnity, contribution, or reimbursement of any Seller attributable to the Applicable Shared Asset Interests due to casualty or other damage or destruction of or to the Co-Owned Oil and Gas Properties.

All terms used in this definition above but not otherwise defined in this Agreement shall have the meanings as defined in the Plan of Merger as it exists on the date hereof.

[End of Schedule 1.2]

**Schedule 1.2(rr)**  
**Scheduled Claims**

Property	Case Name	Case Number and Court	Description
Grand Isle 41 “B”	<i>Jarvis J. Grayson v. Wood Group PSN, Inc., Gulf Logistics Operating, Inc.</i>	Cause no: 6:17-cv-0368  USDC WD LA—Lafayette Division	Fieldwood and GOM Shelf have been nonsuited from this personal injury case, but Fieldwood is seeking reimbursement for attorneys’ fees.
M/V Wildcat (Rodi Marine)  ST 23 “S” (Chevron platform, since sold to Cantium)	<i>M/V Wildcat Allision (Rodi Marine)</i>	Limitation of Liability Action (Rodi Marine)  Case no. 2:17-cv-05394  USDC—ED LA	M/V Wildcat (owned by Rodi Marine, LLC) hit platform ST 23 “S”.
Big Bend/ Danzler field	<i>In re: Fieldwood Energy LLC, et. al</i>  <i>Fieldwood Energy LLC v. Valero Marketing and Supply Company</i>	Adversary No. 20-03497  U.S. Bankruptcy Southern District of Texas	Fieldwood seeks to collect wrongfully withheld proceeds from hydrocarbon sales. Valero filed a counterclaim.
Genovesa	<i>N/A</i>	<i>N/A</i>	Potential claim against BP and Shell.
Main Pass 69	<i>N/A</i>	<i>N/A</i>	Claim for damages against Crescent Midstream, LLC due to rupture of Fieldwood pipeline at Main Pass 69.

[End of Schedule 1.2(rr)]

**Schedule 1.3(d)**  
**Scheduled Exclusions**

1. Decommissioning Agreement
2. Apache PSA
3. Trust Agreement dated September 30, 2012 by and among Fieldwood Energy LLC, GOM Shelf LLC, and Apache Corporation and certain of its affiliates
4. Plan of Merger
5. Limited Liability Company Agreement of Fieldwood Energy I LLC dated as of August 27, 2021
6. Implementation Agreement
7. First Amended Apache Term Sheet Implementation Agreement dated as of January 1, 2021 by and among the Fieldwood PSA Parties (as defined therein) and the Apache PSA Parties (as defined therein)
8. The Standby Credit Facility Documents as set forth in the Implementation Agreement, which include:
  - a. Standby Loan Agreement dated as of August 27, 2021 by and between Fieldwood Energy I LLC and GOM Shelf LLC and Apache Corporation
  - b. Security Agreement dated as of August 27, 2021 by and among Fieldwood Energy I LLC, GOM Shelf LLC and Apache Corporation
  - c. Guarantee executed as of August 27, 2021 by Fieldwood Energy I LLC in favor of Apache Corporation
  - d. Guarantee executed as of August 27, 2021 by GOM Shelf LLC in favor of Apache Corporation
  - e. All mortgages executed thereunder
9. Fieldwood I Administrative Documents set forth in the Implementation Agreement, which include:
  - a. Any Contract Services Agreement
  - b. Sole Manager Agreement
  - c. Independent Director Agreement
10. The Apache Term Sheet Agreement, dated as of July 31, 2020, among Fieldwood Energy LLC, GOM Shelf LLC, Apache Corporation, Apache Shelf, Inc. and Apache Deep Water LLC



11. All term sheets related to the decommissioning of any assets of the Sellers entered into in connection with the Plan between any Seller and any predecessors in interest or co-working interest owners, whether executed prior to, or after the date of this Agreement, and all agreements contemplated thereunder, except to the extent Buyer is a party to any such agreements.

[End of Schedule 1.3(d)]

**Schedule 1.6**  
**FERC Matters**

Pipeline	Agreement Type	Contract #(s)	FERC Waiver Status
<b>Firm:</b>			
Nautilus Pipeline Company, LLC	FT2	FEO: FT2-630120 (116397)	<i>See Note 1</i>
Nautilus Pipeline Company, LLC	FT2	FWE: FT2-630147 - Ticonderoga GC 768/681	<i>See Note 1</i>
Destin Pipeline Company, L.L.C.	FT2	FT2-DES-0027	<i>See Note 1</i>
Destin Pipeline Company, L.L.C.	FT2	FT2-DES-0028	<i>See Note 1</i>
Discovery Gas Transmission LLC	FT2	DTF 279	<i>See Note 1</i>
Discovery Gas Transmission LLC	FT2	DTE 327	<i>See Note 1</i>
<b>Non-Firm:</b>			
ANR Pipeline Company	PTS-1 Service Agreement	123310	<i>See Note 2</i>
Columbia Gulf Transmission, LLC	Pooling agreement	147979	<i>See Note 2</i>
Destin Pipeline Co, LLC	IT Service Agreement	ITS-DES-0036	<i>See Note 2</i>
Florida Gas Transmission	In-Line Pooling Agreement	115545	<i>See Note 2</i>
Highpoint Gas Transmission	IT Service Agreement	ITS-T-0073	<i>See Note 2</i>
Kinetica Energy Express, LLC	KEE IT Transmission	IT1-FEL-0046	<i>See Note 2</i>
Kinetica Deepwater Express, LLC	KDE FT Transmission	GS1-FEL-1006	<i>See Note 2</i>
Nautilus Pipeline LLC	IT Transportation Agreement	IT-1-630125	<i>See Note 2</i>
Sea Robin Pipeline Company, LLC	ITS Transport Agreement (PTR)	K 2277 PTR	<i>See Note 2</i>
Sea Robin Pipeline Company, LLC	ITS Transport Agreement	K 2281	<i>See Note 2</i>
Sea Robin Pipeline Company, LLC	ITS Retrograde	K 2282	<i>See Note 2</i>
Sea Robin Pipeline Company, LLC	Discounted IT Agreement	K 2325	<i>See Note 2</i>
Sea Robin Pipeline Company, LLC	ITS PTR transport	K 2669 (PTR)	<i>See Note 2</i>
Sea Robin Pipeline Company, LLC	ITS Transport Agreement	K 2666	<i>See Note 2</i>
Sea Robin Pipeline Company, LLC	ITS Transport Agreement	K 2681	<i>See Note 2</i>
Sea Robin Pipeline Company, LLC	ITS PTR Transport to Neptune	K 2682	<i>See Note 2</i>
Sea Robin Pipeline Company, LLC	ITS Retrograde	K 2683	<i>See Note 2</i>

Pipeline	Agreement Type	Contract #(s)	FERC Waiver Status
Sea Robin Pipeline Company, LLC	ITS Retrograde	K 2680	<i>See Note 2</i>
Sea Robin Pipeline Company, LLC	ITS PTR transport discounted	K 3050	<i>See Note 2</i>
Sea Robin Pipeline Company, LLC	ITS pooling agreement	K 2667	<i>See Note 2</i>
Southern Natural Gas Company, LLC	PL-Pooling Agreement	# 451348	<i>See Note 2</i>
Stingray Pipeline Company, L.L.C.	Discounted IT Agreement	K103047	<i>See Note 2</i>
Stingray Pipeline Company, L.L.C.	Discounted IT Agreement	K103237	<i>See Note 2</i>
Tennessee Gas Pipeline Company LLC	IT Pooling Agreement	300773-SATGP	<i>See Note 2</i>
Texas Gas Texas Eastern Transmission	IT Transportation Agreement	k 610557	<i>See Note 2</i>
Texas Gas Texas Eastern Transmission	IT Pooling agreement	K 712577	<i>See Note 2</i>
Trunkline Gas Company, LLC	IT Transportation Agreement	K 29570	<i>See Note 2</i>
Trunkline Gas Company, LLC	IT Transportation Agreement	K 29561	<i>See Note 2</i>
Williams Gas Pipeline - Transco	Discounted IT Agreement	k9147003	<i>See Note 2</i>

Notes:

1. *On 7/21/21, the FERC issued a 120-day waiver of its capacity release regulations and policies to permit assignment and permanent release of these firm transportation agreements. The order included waivers of the capacity release provisions in each pipeline's FERC Gas Tariff.*
2. *A petition has been filed to request a 120-day waiver of the FERC's "shipper-must-have-title" policy and prohibition against buy-sell transactions to permit the assignment of these interruptible transportation agreements.*

[End of Schedule 1.6]

**Schedule 4.6**  
**Litigation**

1. All Notifications of Incidents of Noncompliance identified in that certain U.S. Department of the Interior Settlement Agreement by and between the Sellers and the United States Department of the Interior by and through the Bureau of Safety and Environmental Enforcement (including the Exhibits thereto).
2. All objections filed in connection with the Bankruptcy Cases.
3. The following matters:

Property	Case Name	Case Number and Court	Description	Amount at Issue, if known <sup>10</sup>
East Breaks 110 “A”	<i>Derrick Daniels v. Fieldwood Energy LLC, Fieldwood SD Offshore LLC, Ecoserv, LLC, and Facilities Consulting Group, LLC and Diverse Safety &amp; Scaffold LLC (DSS)</i>	Cause no. 6:18-cv-00910  USDC WD LA— Opelousas Division	Dynamic welder allegedly caused fire at open Sump Pile. Co-worker allegedly felt the heat and ran, lost balance, and fell into water from 12’ up.	Fieldwood anticipates the claim will be covered by indemnification or insurance (subject to \$100,000 deductible).
East Breaks 165 “A”	<i>James Derrick, III v. Quality Energy Services, Inc., Fieldwood Energy LLC</i>	Case no. 2:17-cv-06222-JCZ-JVM  USDC ED LA	Plaintiff alleges that a QES employee left a tool on the ground that caused Plaintiff to sustain injuries.	Fieldwood anticipates the claim will be covered by indemnification or insurance (subject to \$100,000 deductible).

<sup>10</sup> The information provided in this column represents the Sellers’ good faith estimate of exposure, but shall not constitute a representation or warranty, or otherwise expand the representations and warranties set forth in Section 4.6.

Property	Case Name	Case Number and Court	Description	Amount at Issue, if known <sup>10</sup>
Eugene Island 175 “C”	<i>Raylin Boudreaux v. Fieldwood Energy LLC, Fleet Operators, Inc., ADS Marine, L.L.C., and Island Operating Company</i>  <i>Nautilus Insurance Company v. Fleet Operators, Inc. &amp; ADS Marine LLC</i>	Case no. 3:18-cv-00229  USDC SD TX— Galveston Division   Case no. 3:19-cv-00313  USDC SD TX— Galveston Division	Plaintiff allegedly was injured during a personnel basket transfer.	Fieldwood anticipates the claim will be covered by indemnification or insurance (subject to \$100,000 deductible).
Eugene Island 120	<i>Nicholas Verdin v. Fieldwood Energy, Candy Fleet, L.L.C., Candy Fleet Corp., Elevating Boats, and EBI Liftboats</i>	Case no. 3:18-cv-00424  USDC SD TX, Southern Division— Galveston	Plaintiff allegedly injured while on deck of vessel when EBI crane operator was transferring grocery box from the M/V CANDY MACHINE to FW’s EI 120 platform.	Fieldwood anticipates the claim will be covered by indemnification or insurance (subject to \$100,000 deductible).
South Pass 75	<i>Regis Southern v. Eaton Oil Tools, Inc., Fieldwood Energy, LLC, Fieldwood Offshore, LLC, Fieldwood Energy SP, LLC, and Diverse Safety &amp; Scaffolding</i>	Case no. 6:19-cv-00229  USDC WD LA, Lafayette—Opelousas Division	Plaintiff alleges injuries to his right shoulder as the result of his attempting to lift the slips out of hole during a “fishing tool” operation.	Fieldwood anticipates the claim will be covered by indemnification or insurance (subject to \$100,000 deductible).
Laborde Marine vessel supporting EI 333	<i>Ray Sam v. Laborde Marine, LLC and Fieldwood Energy LLC</i>	Case no. 4:19-cv-04041	Plaintiff allegedly slipped down 3-4 steps on vessel (the M/V PERSISTENCE LAB).	Fieldwood anticipates the claim will be covered by

Property	Case Name	Case Number and Court	Description	Amount at Issue, if known <sup>10</sup>
		USDC SD TX		indemnification or insurance (subject to \$100,000 deductible).
Lift Boat at WD 68 "U"	<i>Tomas Arce Perez, Glenn Gibson, Lee Bob Rose, Gabriel Vilano, Ronald Williams, Gilberto Gomez Rozas (a/k/a Luis Jimenez), and Calvin Abshire v. Fugro USA Marine, Inc. and Fieldwood Energy LLC</i>  <i>Fugro and Aries v. UFS (for indemnification)</i>	Case no. 2:19-cv-13138  USDC ED LA	Plaintiffs allege they were injured when the Lift Boat RAM XVIII (owned and operated by Aries Marine) capsized during jack up operations at WD 68.	Fieldwood anticipates the claim will be covered by indemnification or insurance (subject to \$100,000 deductible).
WC 71 "F"	<i>Timothy Torres v. Candy Fleet, LLC and Fieldwood Energy LLC</i>	Case no. 2019-79625  334 <sup>th</sup> District Court—Harris County, Texas	Plaintiff alleges he was thrown overboard while working aboard the M/V CANDY COTTON (Candy Fleet vessel), when it allided with FW's West Cameron 71 "F" platform.	Fieldwood anticipates the claim will be covered by indemnification or insurance (subject to \$100,000 deductible).
Ship Shoal 204 "A"	<i>Arnulfo Garcia v. Fieldwood Energy and Fluid Crane &amp; Construction, Inc.</i>	Case no. 2:20-cv-00423  USDC ED LA	Plaintiff alleges he fell 6 feet through unsecured grating while doing construction work on the mezzanine deck near the well bay of the platform.	Fieldwood anticipates the claim will be covered by indemnification or insurance (subject to \$100,000 deductible).

Property	Case Name	Case Number and Court	Description	Amount at Issue, if known <sup>10</sup>
Either GI 43 or GI 47	<i>Kevin Gray v. Fieldwood Energy, Fieldwood Energy Offshore, GOM Shelf, Wood Group PSN, Island Operating, and Boat Service of Galveston ("BSOG")</i>	Case no. 2:20-cv-00654  USDC ED LA	Plaintiff alleges that the personnel basket struck the bulwarks of the vessel, MV MISS MONICA, injuring him.	Fieldwood anticipates the claim will be covered by indemnification or insurance (subject to \$100,000 deductible).
Ewing Bank 826 "A"	<i>Edward Randall (Individually and as Representative of the Estate of Chris Randall) v. Fieldwood Energy LLC and GIR Solutions, LLC</i>	Cause no. 2021-13292  61 <sup>st</sup> Judicial District Court, Harris County, Texas	Fluid Crane employee Chris Randall was fatally injured when he failed to use fall protection provided by his employer and fell from the deck to the +10 level of the facility.	
West Delta 95 "S"	<i>Clayboryan Lewis v. ABC Insurance Co., Fieldwood Energy, XYZ Insurance Co., Rivertec Enterprises (vessel owner), PQR Insurance Co., Island Operating Company, and The M/V SPEEDY P</i>	Case no. 6:20-cv-00720-JDC-CBW  USDC WD LA--Lafayette Division	Plaintiff alleges he was injured while completing a transfer from a platform to the vessel <i>SPEEDY P</i> , which was owned by RIVERTEC ENTERPRISES, INC.	Fieldwood anticipates the claim will be covered by indemnification or insurance (subject to \$100,000 deductible).
Eugene Island 158	<i>Toys O'Neil v. Fieldwood Energy, LLC and Island Operating Company, Inc.</i>	Case no 6:20-cv-00912  USDC WD LA—Lafayette Division	Plaintiff alleges he was injured when he allegedly fell through a hole in grating at the EI 158 facility.	Fieldwood anticipates the claim will be covered by indemnification or insurance (subject to \$100,000 deductible).
Ship Shoal 178 "A"	<i>Duane Landry v. ABC Insurance Co. and Fieldwood</i>	Case no. 6:20-cv-01009	Plaintiff alleges he was injured when he slipped and fell on an allegedly defective staircase.	Fieldwood anticipates the claim will be



Property	Case Name	Case Number and Court	Description	Amount at Issue, if known <sup>10</sup>
	<i>Energy LLC</i>	USDC WD LA— Lafayette Division		covered by indemnification or insurance (subject to \$100,000 deductible).
South Timbalier 308	<i>Aubrey Wild v. Fieldwood Energy LLC, ABC Insurance Co., Acadian Contractors, Inc. XYZ Insurance Co., and Harold Lirette (Acadian employee)</i>	Case no. C-698920 Sec. 21/D  19 <sup>th</sup> Judicial District Court—East Baton Rouge Parish, LA	Plaintiff alleges he contracted a flesh eating bacteria while drinking and bathing on a Fieldwood platform.	Fieldwood anticipates the claim will be covered by indemnification or insurance (subject to \$100,000 deductible).
Vermilion 362 “B”	<i>Brock D. Gonsoulin v. Fieldwood Energy Offshore LLC, Fieldwood Energy LLC, Fieldwood Energy SP LLC, Fieldwood SD Offshore LLC, and EXPRO Americas LLC</i>	Case no. 6:20-cv-01186  USDC WD LA	Plaintiff alleges he was injured when he swung a hammer at a frozen wireline dummy tool, injuring his right shoulder and arm.	Fieldwood anticipates the claim will be covered by indemnification or insurance (subject to \$100,000 deductible).
Ship Shoal 259 “JA” (P&A project)	<i>Lewis Andrews and Patrick Burnett v. Fieldwood Energy Offshore Inc. d/b/a Fieldwood Energy (Texas), Inc., Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, Shore Offshore Services, LLC and Premier Offshore Catering, Inc.</i>	Case no. 4:20cv-04009  USDC S.D. TX—Houston Division	Plaintiffs allege personal injuries received on or about October 20, 2020 on board the Derrick Barge THOR, owned and operated by Shore Offshore Services, LLC, while the vessel was tied off in the Gulf of Mexico during Hurricane Zeta. As the result of Zeta, the THOR became unmoored and the vessel struck different structures nearby.	Fieldwood anticipates the claim will be covered by indemnification or insurance (subject to \$100,000 deductible).
Ship Shoal 259 “JA” (P&A project)	<i>Brian Cloyd v. Fieldwood Energy Offshore Inc. d/b/a Fieldwood Energy (Texas), Inc., Fieldwood Energy LLC,</i>	Case no. 4:20-cv-04032  USDC S.D. TX	Allegations as to the cause of the alleged injuries are the same as in the Andrews and Burnett case, above.	Fieldwood anticipates the claim will be covered by indemnification or

Property	Case Name	Case Number and Court	Description	Amount at Issue, if known <sup>10</sup>
	<i>Fieldwood Energy Offshore LLC, Shore Offshore Services, LLC, and Oceaneering International, Inc.</i>			insurance (subject to \$100,000 deductible).
Ship Shoal 259 “JA” (P&A project)	<i>Lesle Williams v. Fieldwood Energy Offshore Inc. d/b/a Fieldwood Energy (Texas), Inc., Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, Shore Offshore Services, LLC, and Complete Logistical Services, LLC</i>	Case no. 2020-78496 11 <sup>th</sup> District Court Harris County, Texas	Same as Andrews, Burnett, and Cloyd suits, above.	Fieldwood anticipates the claim will be covered by indemnification or insurance (subject to \$100,000 deductible).
--	<i>Joseph Pigott</i>	Suit not yet filed.  11/24/20: Counsel sends representation letter to Zurich (Claim no. 2230463801)	Pigott is a member of FW’s P&A department. He claims he is a Jones Act seaman.	
Main Pass 311 “B”	<i>Keith Mitchell v. B&amp;J Martin, Inc., Sea Supply, Inc., GOM Shelf LLC, Fieldwood Energy LLC</i>	Case no. 2:21-cv-00027-BWA-MBN USDC ED LA	Plaintiff alleges he was injured during a personnel basket transfer from the M/V JESSICA ELIZABETH (operated by B&J Martin and Sea Supply) to an unidentified FW platform.	Fieldwood anticipates the claim will be covered by indemnification or insurance (subject to \$100,000 deductible).
Ship Shoal 259 “JA” (P&A project)	<i>Wallace McCray v. Fieldwood Energy Offshore, Inc., Fieldwood Energy LLC, Fieldwood Energy Offshore, LLC, Shore Offshore Services, LLC and Complete Logistical</i>	Case no. 4:200cv-04009 USDC S.D. TX— Houston Division	Same as Andrews, Burnett, Cloyd, and Williams suits, above.	Fieldwood anticipates the claim will be covered by indemnification or insurance (subject to

Property	Case Name	Case Number and Court	Description	Amount at Issue, if known <sup>10</sup>
	<i>Solutions, LLC</i>			\$100,000 deductible).
West Delta 71 “E”	<i>Melvin Sigure v. Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, and Wood Group PSN, Inc.</i>	Case no. 2:21-cv-00155 USDC ED LA	Plaintiff claims he was injured during personnel basket transfer off of WD 71 “E” to unnamed vessel.	Fieldwood anticipates the claim will be covered by indemnification or insurance (subject to \$100,000 deductible).
South Marsh Island 149 “C”	<i>Chad Thompson v. Yellow Fin Marine Services, Danos and Curole Marine Contractors, and Fieldwood Energy</i>	Case no. 2:20-cv-01490-CJB-JVM USDC ED LA	Plaintiff alleges he was injured during personnel basket transfer from the M/V K MARINE XII to Fieldwood’s SMI 149 “C” platform.	Fieldwood anticipates the claim will be covered by indemnification or insurance (subject to \$100,000 deductible).
SMI 281 “E”	<i>Dwight White v. Dynamic Industries, PHI Helicopters, GIR Solutions, and Fieldwood Energy LLC</i>	Case no. 2:19-cv-09310-MLCF-JVM USDC EDLA	Plaintiff alleges he was injured when scaffolding fell on him due to helicopter turbulence.	Fieldwood anticipates the claim will be covered by indemnification or insurance (subject to \$100,000 deductible).
Eugene Island 158 No. 14 #	<i>Ciji Stringer, Individually and as Representative of the Estate of Timothy L. Stringer, Deceased, Connor Stringer, Loryn Stringer, and Jane Belk v. Fieldwood Energy LLC</i>	Case no. 4:21-cv-01834 USDC SD TX	Mr. Stringer was fatally injured while conducting a casing pressure test of the no. 27 well.	
Eugene Island 346 “A”	<i>Kyle Mullins v. Fieldwood Energy LLC</i>	Case no. 2:21-cv-01256-GGG-MBN USDC ED LA—New Orleans Division	Plaintiff claims that he tripped on a 4-inch elbow pipe located near the grating floor.	Fieldwood anticipates the claim will be covered by indemnification or insurance (subject to

Property	Case Name	Case Number and Court	Description	Amount at Issue, if known <sup>10</sup>
				\$100,000 deductible).
Ship Shoal 145, 159	<i>Hoactzin Partners, L.P. v. Fieldwood Energy LLC and Omimex Petroleum, Inc.</i>  <i>Hoactzin Ch. 11 Proceeding</i>	Case no: 4:17-cv-03696  USDC SD TX—Houston  Hoactzin Ch. 11 Action  Case no. 19-33545	Hoactzin sues for unpaid JIBs and forced withdrawal of leases/JOAs.  Case was administratively closed on October 31, 2019, pending the outcome of the Ch. 11 proceeding that Hoactzin filed in Dallas (since converted to Ch. 7).	
MP 310 “A”	<i>MP 310 “A” and “JA” Federal Grand Jury Subpoena and Investigation (DOJ, DOI, and EPA)</i>	USDC—ED LA	Investigation of July 23, 2015 discharge and various inspection reports. Investigation has concluded and been resolved as to Fieldwood via Nonprosecution Agreement. Fieldwood is indemnifying indicted employee for attorney’s fees.	
Grand Isle 43	<i>Grand Isle 43 Government Investigation</i>	Dep’t of Justice—Eastern District of Louisiana	Investigation into January 26, 2018 discharge at Grand Isle 43 facility.  Investigation has concluded and been resolved as to Fieldwood via Nonprosecution Agreement. Fieldwood is indemnifying indicted employee for attorney’s fees.	Fieldwood is negotiating a non-prosecution agreement that would result in no charges for certain matters (including with respect to this investigation) and payment of a \$2 million fee.

Property	Case Name	Case Number and Court	Description	Amount at Issue, if known <sup>10</sup>
GI 43, SS 354A, VK 826A (Neptune Spar), MC 736A (Thunder Hawk), EB 159A, SM 268A-PRD	<i>GI 43, SS 354A, VK 826A (Neptune Spar), MC 736A (Thunder Hawk), EB 159A, SM 268A-PRD Gas Venting and Flaring Investigation</i>	DOI OIG Subpoena #001858 (April 2020)	Subpoena re gas venting and flaring at various facilities.	
EI 315, WC 116, WC 9, BS 25, and MI 654	<i>Tana Exploration Company, LLC and TC Oil Louisiana, LLC v. Fieldwood Energy LLC</i>	Cause no. DC-20-08737  160 <sup>th</sup> Judicial District Court  Dallas County, Texas	Tana seeks payment for JIBs.	
M/V Wildcat (Rodi Marine)  ST 23 “S” (Chevron platform, since sold to Cantium)	<i>M/V Wildcat Allision (Rodi Marine)</i>	Limitation of Liability Action (Rodi Marine)  Case no. 2:17-cv-05394  USDC—ED LA	M/V Wildcat (owned by Rodi Marine, LLC) hit platform ST 23 “S”.	
Big Bend/ Danzler field	<i>In re: Fieldwood Energy LLC, et. al</i>  <i>Fieldwood Energy LLC v. Valero Marketing and Supply Company</i>	Adversary No. 20-03497  U.S. Bankruptcy Southern District of Texas	Fieldwood seeks to collect wrongfully withheld proceeds from hydrocarbon sales. Valero filed a counterclaim.	Net exposure of \$1,016,056.
--	<i>Fieldwood Energy LLC, et al. v. Atlantic Maritime Services,</i>	Adversary Case No. 20-03476	Suit to collect unpaid invoices.	

Property	Case Name	Case Number and Court	Description	Amount at Issue, if known <sup>10</sup>
	<i>LLC</i>	Adversary proceeding in FW's Ch. 11 bankruptcy proceeding		
Eugene Island 158 No. 14	<i>BSEE Investigation of EI 158 No. 14 Fatality (Timothy Stringer)</i>	--	BSEE investigation of May 15, 2021 fatality of IOC employee Timothy Stringer, who was fatally injured while working with FW employee Stacey Landry to conduct a casing pressure test of the no. 27 well.	
Properties purchased from Noble	<i>Aspen American Insurance Company v. Fieldwood Energy LLC</i>	Cause no. 2020-35011 189 <sup>th</sup> Judicial District Court, Harris County, Texas	Surety seeks collateral or letter of credit.	

[End of Schedule 4.6]

**Schedule 4.7**  
**Governmental Approvals**

1. With respect to each of the Wells located in the State of Texas that are operated by a Seller, following Closing the Railroad Commission of Texas will need to approve the transfer of operatorship of each such Well from the applicable Seller to Buyer.
2. With respect to each of the Leases located in the State of Texas in which the State of Texas is the lessor, following Closing the Texas General Land Office will need to approve the assignment of each such Lease from the applicable Seller to Buyer.
3. Approvals by the Louisiana State Mineral and Energy Board for the assignment from the applicable Seller to Buyer for the Leases where the State of Louisiana is the lessor.
4. Approvals by the Louisiana Office of Conservation for the transfer of operatorship from the applicable Seller to Buyer for the Wells located in the State of Louisiana and operated by a Seller.
5. Approvals by BOEM of the assignments of the Leases on the outer continental shelf.
6. Approvals by BSEE of the assignments of the Easements on the outer continental shelf.
7. Waivers from the Federal Energy Regulatory Commission (FERC) of FERC's capacity release policies and regulations, and the related FERC tariff provisions, related to the following items below.
  - Nautilus Pipeline Company, LLC:
    - GC 65 (Bullwinkle)
    - GC 200 (Troika)
    - GC 200 (Orlov)
    - GC 680/768 (Ticonderoga)
  - Destin Pipeline Company, L.L.C.:
    - MC 698 (Big Bend)
    - MC 782 (Dantzler)
    - MC 519 (Santiago)
    - MC 563 (Santa Cruz)
    - Genovesa
  - Discovery Gas Transmission LLC:
    - ST 308 (Tarantula)
    - Katmai (GC 40)
8. Any approvals or consents as may be required under the HSR Act.
9. The approvals listed on Schedule 1.6 are incorporated herein by reference.

[End of Schedule 4.7]



**Schedule 4.8(a)**  
**Preferential Rights**

<b>Field</b>	<b>Block</b>	<b>Lease</b>	<b>Type</b>	<b>Rights</b>
BRETON SOUND 25	BS 25 (portion)	SL 19718	SL- LA	25% working interest
BRETON SOUND 25	BS 25 (portion)	OCS-G 15277	Federal	25% record title
SHIP SHOAL 79/80	SS 79	OCS-G 15277	Federal	51% operating rights in Ship Shoal Block 79 from surface to 100' below the stratigraphic equivalent of 11,318' TVD as seen in electric log dated March 7, 20021 for the OCS-G 15277 Well No. 2
SOUTH TIMBALIER 53/67/68	ST 67	OCS-00020	Federal	20.334% contractual working interest in all of South Timbalier Block 67

[End of Schedule 4.8(a)]

**Schedule 4.8(b)**  
**Applicable Consents**

**Leases:**

Field	Block	Lease	Type	Rights
Ship Shoal 79/80	SS 79	OCS-G 15277	Federal	51% operating rights in Ship Shoal Block 79 from surface to 100' below the stratigraphic equivalent of 11,318' TVD as seen in electric log dated March 7, 20021 for the OCS-G 15277 Well No. 2

**Applicable Contracts:**

1. Gunflint Production Handling Agreement by and among Gulfstar One LLC, Noble Energy, Inc., Ecopetrol America Inc., Samson Offshore, LLC and Marathon Oil Company, dated December 10, 2013.
2. Gunflint Oil Export Agreement by and between Gulfstar One LLC and Noble Energy, Inc., dated December 10, 2013.
3. Gunflint Gas Export Agreement by and between Gulfstar One LLC and Noble Energy, Inc., dated December 10, 2013.
4. Gunflint Oil Gathering Agreement by and between Williams Oil Gathering, L.L.C. and Noble Energy, Inc., dated December 10, 2013.
5. Gunflint Gas Gathering Agreement by and between Williams Field Service - Gulf Coast Company, L.P. and Noble Energy, Inc., dated December 10, 2013.
6. Gunflint Gas Processing Agreement by and between Williams Mobile Bay Producer Services, L.L.C. and Noble Energy, Inc., dated December 10, 2013.
7. Thunder Hawk Production Handling Agreement by and between SBM Gulf Production, LLC, Noble Energy, Inc., W & T Energy VI, LLC, Red Willow Offshore, LLC, Houston Energy Deepwater Ventures V, LLC, ILX Prospect Dantzler, LLC and Ridgewood Dantzler, LLC, with a Joinder by SBM Thunder Hawk S.A., dated August 28, 2014.
8. Master Lease Agreement between Macquarie Corporate and Asset Funding Inc., its successors and assigns, and Fieldwood Energy LLC, dated October 21, 2019.
9. To the extent consent may be required to split the following Assigned Contracts:

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
3/27/2017	Facilities & Tie-In Agreements	CONSENT TO ASSIGN BY FIELDWOOD TO OFFSHORE TIE IN AGREEMENT BY AMBERJACK PIPELINE AND EMPIRE DEEPWATER LLC AND ADDENDUM TO CONSENT TO ASSIGN	APPROVAL BY FIELDWOOD ENERGY OFFSHORE TO ASSIGN AND ADDENDUM TO CONSENT TO ASSIGN BETWEEN AMBERJACK PIPELINE COMPANY AND SHELL OFFSHORE INC.	AMBERJACK PIPELINE COMPANY AND SHELL OFFSHORE INC.
3/27/2017	Offshore Tie-in Agreement	Offshore Tie-in Agreement	by and between Fieldwood Energy Offshore LLC, Fieldwood Energy LLC and Amberjack Pipeline Company LLC: Consent of PSA between Empire and Amberjack subject to addendum	Amberjack Pipeline Company LLC
7/11/2009	Marketing Construction, Operations, Management, Ownership Agreements	- Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50	Proposes that the producers utilizing the Amberjack Pipeline, collectively, “the Producers”, become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and ?	Amberjack Pipeline, Chevron Pipe Line Company
7/11/2009	Marketing Construction, Operations, Management, Ownership Agreements	- Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50	Proposes that the producers utilizing the Amberjack Pipeline, collectively, “the Producers”, become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and ?	Amberjack Pipeline, Chevron Pipe Line Company

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
7/11/2009	Marketing Construction, Operations, Management, Ownership Agreements	- Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50	Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and?	Amberjack Pipeline, Chevron Pipe Line Company
6/1/2000	Marketing Connection Agreement	- TIE IN AGREEMENT ON PLATFORM AMBERJACK PIPELINE COMPANY BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, SHELL OFFSHORE, INC., AND OCEAN ENERGY, INC.	Connection Agreement between Ambjerck Pipeline and Anadkaro, Shell and Ocean Energy, INC.	Ambjerck Pipeline and Anadkaro, Shell and Ocean Energy, INC.
3/1/1998	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement	UNIT OPERATING AGREEMENT DATED MARCH 1, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION AND SHELL OFFSHORE INC. UNIT NO.754398019	ANADARKO PETROLEUM CORPORATION AND SHELL OFFSHORE INC.
3/1/1998	Unit Agreement and/or Unit Operating Agreement	Unit Agreement	UNIT AGREEMENT FOR OUTER CONTINENTAL SHELF EXPLORATION, DEVELOPMENT, AND PRODUCTION OPERATIONS ON THE GRAND ISLE BLOCK 116 UNIT, DATED MARCH 1, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, AND SHELL OFFSORE INC. UNIT NO.754398019	ANADARKO PETROLEUM CORPORATION, AND SHELL OFFSORE INC. UNIT NO.754398019

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
6/1/2000	Marketing Connection Agreement	- TIE-IN AGREEMENT-Platform AMBERJACK PIPELINE COMPANY (for HICKORY)	TIE IN AGREEMENT ON PLATFORM AMBERJACK PIPELINE COMPANY BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, SHELL OFFSHORE, INC., AND OCEAN ENERGY, INC.	ANADARKO PETROLEUM CORPORATION, SHELL OFFSHORE, INC., AND OCEAN ENERGY, INC.
9/28/2001	Marketing Connection Agreement	- CONNECTION AGREEMENT INSTALLATION OF FACILITIES BETWEEN ANR PIPELINE COMPANY AND FOREST OIL CORPORATION	CONNECTION AGREEMENT INSTALLATION OF FACILITIES	ANR PIPELINE COMPANY, FOREST OIL CORPORATION
6/15/2012	Marketing Connection Agreement	- REQUEST FOR CONSENT TO ASSIGNMENT OF OFFSHORE TIE IN AGREEMENT	REQUEST FOR CONSENT TO ASSIGN SM 149C TIE IN CONNECTION TO SHELL BETWEEN APACHE AS SUCCESSOR IN INTEREST TO UNION OIL AND FOREST OIL AND EQUILON ENTERPRISES	APACHE AS SUCCESSOR IN INTEREST TO UNION OIL AND FOREST OIL AND EQUILON ENTERPRISES
11/8/2012	Operating Agreement - Other	OOA	Attached to and made part of that certain Participation Agreement dated November 8, 2012 by and between Apache Corporation and Monforte Exploration LLC	Apache Corporation and Monforte Exploration LLC
11/8/2012	Property Participation & Exchange Agreements	Participation Agmt	Participation Agreement dated November 8, 2012 by and between Apache Corporation and Monforte Exploration LLC	Apache Corporation and Monforte Exploration LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
7/1/2013	Joint Operating Agreement	JEA & OA	Joint Exploration Agreement dated 9/30/2013 but effective 7/1/2013 b/b Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, Apache Shelf Exploration LLC, Fieldwood Energy LLC, and GOM Shelf; OA attached as Exhibit D	Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, Apache Shelf Exploration LLC, Fieldwood Energy LLC, and GOM Shelf; OA attached as Exhibit D
1/1/1989	Operating Agreement - Other	OPERATING AGREEMENT	WD/GI UOA - CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL	Apache Shelf Exploration LLC, Atlantic Richfield Company, BP Exploration & Production Inc., Conoco Inc., Fieldwood Energy Offshore LLC, GOM Shelf LLC, OXY USA Inc., Texaco Producing Inc.
5/1/1995	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement	Amendment-to Unit Operating Agreement, dated effective May 1, 1995, by and between Conoco Inc., Vastar Resources, Inc., Texaco Exploration and Production Inc. and Oxy USA Inc.	APACHE SHELF EXPLORATION LLC; BP AMERICA PRODUCTION COMPANY
1/1/1989	Operating Agreement - Other	OPERATING AGREEMENT	GI CATCO UOA - CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL Unit No. 891002021	Apache Shelf Exploration LLC; BP Exploration & Production Inc.; Fieldwood Energy Offshore LLC; GOM Shelf LLC
11/21/1955	Unit Agreement and/or Unit Operating Agreement	Unit Agreement No. 14-08-001-2454	West Delta-Grand Isle Unit Agreement, dated November 21, 1955, between Continental Oil Company, as unit operator, and The Atlantic Refining Company, Tidewater Associated Oil Company and Cities Service Production Company, as non-operators, as amended ; Unit No. 891002454	Apache Shelf Exploratoin LLC; BP Exploration & Production Inc.; Fieldwood Energy Offshore LLC; GOM Shelf

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
11/2/2010	Marketing Construction, Operations, Management, Ownership Agreements	- Operating Agreement South Pass Block 49 & Southwest Pass 24 Pipeline System	The Operator is responsible for the entity's operations, accounting, and reporting detailed in the Operating Agreement, including pipeline operation, repair, and maintenance, as well as administrative functions such as paying expenses and maintaining records by and between Fieldwood Energy LLC and	Apache, Fieldwood Energy LLC, and Bonito Pipeline Owners
11/2/2010	Marketing Construction, Operations, Management, Ownership Agreements	- Operating Agreement South Pass Block 49 & Southwest Pass 24 Pipeline System	The Operator is responsible for the entity's operations, accounting, and reporting detailed in the Operating Agreement, including pipeline operation, repair, and maintenance, as well as administrative functions such as paying expenses and maintaining records by and between Fieldwood Energy LLC and	Apache, Fieldwood Energy LLC, and Bonito Pipeline Owners
7/1/1992	Joint Operating Agreement	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN ATLANTIC RICHFIELD COMPANY AND SAMEDAN OIL CORPORATION	ATLANTIC RICHFIELD COMPANY AND SAMEDAN OIL CORPORATION
12/31/2007	Operating Agreement - Other	Company Agreement	Company Agreement, dated effective December 31, 2007, between BP America Production Company, Chevron USA Inc. and GOM Shelf LLC, amending the Operating Agreements for certain jointly-owned Facilities and Wells in GI 40, 41, 47, 48 and WD 69 and 70 damaged by Hurricane Katrina.	BP America Production Company, Chevron USA Inc. and GOM Shelf LLC



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
10/1/2002	Other Handling / Stabilization Agreements	First Amendment to Orion (MC 110) Platform Access, Operating Services and Production Handling Agreement	First Amendment to Orion (MC 110) Platform Access, Operating Services and Production Handling Agreement by and between BP Exploration & Production Inc.; Stone Energy Corporation and Shell Offshore Inc.; Stone Energy Corporation; Ocean Energy, Inc.; Devon SFS Operating, Inc. : Desire to install gas lift system on Amberjack Patform	BP Exploration & Production Inc.; Stone Energy Corporation and Shell Offshore Inc.; Stone Energy Corporation; Ocean Energy, Inc.; Devon SFS Operating, Inc.
10/27/1954	Unit Agreement and/or Unit Operating Agreement	Unit Agreement No. 14-08-001-20221	Grand Isle CATCO Unit Agreement, dated October 27, 1954, between Continental Oil Company and The Atlantic Refining Company, Tide Water Associated Oil Company and Cities Service Oil Company.; Unit No. 891002021	Bureau of Ocean Energy Management
12/31/2007	Acquisition / PSA / Other Purchase or Sale Agreements	PSA	Agreement for Purchase and Sale, effective December 31, 2007, between Chevron U.S.A. Inc., as Seller, and Wild Well Control, Inc., as Buyer, conveying Chevron's undivided interest in certain Facilities and Wells in G1 40, 41, 47, 48 and WD 69 and 70 to Wild Well Control for the purpose of decommissioning	Chevron U.S.A. Inc., as Seller, and Wild Well Control, Inc., as Buyer
10/30/2006	Farmout Agreement	FO	Farmout Agreement, dated effective October 30, 2006, between Chevron U.S.A. Inc., as-Farmor, and Mariner Energy Resources, Inc., as farmee, covering S/2 of SM 149 (OCS-G 2592) and S/2 of SM 150 (005-016325) and limited to depths from the surface.to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed.	Chevron U.S.A. Inc., as-Farmor, and Mariner Energy Resources, Inc., as farmee

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
1/1/1989	Operating Agreement - Other	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL	CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
1/1/1989	Operating Agreement - Other	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL	CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
1/1/1989	Operating Agreement - Other	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL	CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
5/1/1995	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement	Grand Isle CATCO Unit Operating Agreement Amendment for the GI 41 A Platform, dated May 1, 1995, between Conoco Inc., Atlantic Richfield Company, Texaco Exploration and Production Inc., Oxy USA Inc., Texaco Producing Inc. and OXY USA Inc.	Conoco Inc., Atlantic Richfield Company, Vastar Resources, Inc., Texaco Exploration and Production Inc., Oxy USA Inc., Texaco Producing Inc.
8/1/1960	Unit Agreement and/or Unit Operating Agreement	Amendment West Delta-Grand Isle Unit Agreement	Amendment to GI/WD Unit Agmt by and between Continental Oil Company, Et al. Cities Service Production Company	Continental Oil Company, Et al. Cities Service Production Company
10/1/1969	Unit Agreement and/or Unit Operating Agreement	Amendment	Amends both GI/WD Unit and CATCO Unit by and between Continental Oil Company, Et al. Cities Service Production Company, Et al.	Continental Oil Company, Et al. Cities Service Production Company, Et al.
10/4/1956	Unit Agreement and/or Unit Operating Agreement	ST 54 Unit Agreement, as amended and/or expanded	ST 54 Unit Agreement, as amended and/or expanded by and between Department of the Interior and Humble Oil & Refining Company : ST 54 Unit which includes St 67 (as amended by those certain letter Agreements, etc.)	Department of the Interior and Humble Oil & Refining Company

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
6/1/2018	Marketing - Transportation	IT Transport - Destin Pipeline Company	IT Transport Contracy by and between Destin Pipeline company, L.L.C. and Fieldwood Energy LLC.	Destin Pipeline company, L.L.C. and Fieldwood Energy LLC.
6/30/1999	Marketing - PHA	PLATFORM ACCESS, OPERATING SERVICES AND PRODUCTION HANDLING AGREEMENT(ORION)	MC110 by and between Fieldwood and Talos Energy and Talos Energy	Fieldwood and Talos Energy and Talos Energy
6/13/1996	Marketing - PHA	PRODUCTION HANDLING AGREEMENT	SS 300 B/SS301 by and between Fieldwood and W & T Offshore, Inc. and W & T Offshore, Inc.	Fieldwood and W & T Offshore, Inc. and W & T Offshore, Inc.
12/1/2008	Marketing - Processing	PROCESSING-POL Kaplan Processign Plant	Greater of FEE or POL (85%/15%) min Fee \$.16 (annual esclator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator	Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator
1/1/2011	Marketing - Processing	1st Amendment Kaplan Processing Plant	Greater of FEE or POL (85%/15%) min Fee \$.16 (annual esclator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator	Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator
9/17/2017	Marketing - Processing	2nd Amendment Kaplan Procesing Plant - Adds all KEE that can deliver to Egan Gap	Greater of FEE or POL (85%/15%) min Fee \$.16 (annual esclator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator	Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
3/1/2020	Marketing Processing	- 3rd Amendment Kaplan Gas Processing Plant - discounts Egan GAP to \$.08 with no escalation	Amend to FEE: Transco VR 66/78 = \$.1873 per MMBtu(annual Escalator); Kinetica Egan Gap interconnect = \$.08 per mmbtu (not subject to Escalator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator	Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator
1/31/2014	Marketing - Crude Sales	Term Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company
10/1/1981	Marketing Construction, Operations, Management, Ownership Agreements	- Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC	Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
11/1/2004	Marketing Processing	- GAS PROCESSING AGREEMENT-POL	\$0.06/MMBTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
4/1/2007	Marketing Processing	- FIRST AMENDMENT TO GAS PROCESSING AGREEMENT	\$0.06/MMBTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
1/1/2013	Marketing Processing	- PROCESSING AGREEMENT-4th AMENDMENT-FEE PLUS-POL	98%/2% AND \$.06/mmbTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
1/1/2011	Marketing Processing	- PROCESSING AGREEMENT-FEE PLUS-POL	98%/2% AND \$.06/mmbTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
4/1/2012	Marketing Processing	- PROCESSING AGREEMENT-1st AMENDMENT-FEE PLUS-POL	98%/2% AND \$.06/mmbTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
6/1/2012	Marketing Processing	- PROCESSING AGREEMENT- 2nd AMENDMENT-FEE PLUS-POL	98%/2% AND \$.06/mmbTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
11/1/2012	Marketing Processing	- PROCESSING AGREEMENT-3RD AMENDMENT-FEE PLUS-POL	98%/2% AND \$.06/mmbTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
3/16/2004	Marketing Processing	- GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
8/1/2009	Marketing Processing	- FEE GAS PROCESSING AGREEMENT	FEE - .0800 PER mcF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
1/18/2012	Marketing Processing	- FEE GAS PROCESSING AGREEMENT - AMENDMENT	FEE - .0800 PER MCF - ESCALATOR ADDED by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
1/8/2019	Marketing Processing	- GAS PROCESSING AGREEMENT-FEE	\$.16 /MMBTU (escl) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
1/8/2019	Marketing Processing	- GAS PROCESSING AGREEMENT-FEE - PASCAGOULA GAS PROCESSING AGREEMENT	\$.16 /MMBTU (escl) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
3/1/2005	Marketing Processing	- FIRST AMENDMENT TO GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
1/1/2009	Marketing Processing	- THIRD AMENDMENT TO GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
7/23/2020	Marketing Connection Agreement	- ST 53/ST 67 CONNECTION AGREEMENT	ST 53/ST 57 CONNECTION AGREEMENT BETWEEN FIELDWOOD ENERGY LLC AND FIELDWOOD ENERGY OFFSHORE AND ROSEFIELD PIPELINE COMPANY, LLC	FIELDWOOD ENERGY LLC AND FIELDWOOD ENERGY OFFSHORE AND ROSEFIELD PIPELINE COMPANY, LLC
10/10/2013	Marketing Transportation	- IT Transport Contract DISCOUNT LETTER - or 108 lateral MC 109 and mc 110	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC	Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
1/1/2019	Marketing Transportation	- IT Transport Contract - Amendment C for deliver to Destin logical \$.2921 3/1/2019 through 12/31/2023	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC	Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC

<b>Contract Date</b>	<b>Contract Category</b>	<b>Contract Title</b>	<b>Contract Description</b>	<b>Known Contract Counterparties</b>
12/1/2013	Marketing Transportation	- IT Gathering	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC	Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
12/1/2013	Marketing Transportation	- IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and High Point Gas Transmission, LLC and High Point Gas Transmission, LLC	Fieldwood Energy LLC and High Point Gas Transmission, LLC and High Point Gas Transmission, LLC
Amendment date 8/1/2014 contract date 11/1/2012	Marketing Transportation	- Amendment to Associated Liquids Transportation Agreement Patterson Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica
3/1/2011	Marketing Transportation	- Liquids Agreement	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica
12/1/2013	Marketing Transportation	- IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
4/1/2020	Marketing Transportation	- IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
4/1/2020	Marketing Transportation	- IT Gathering - Kinetica Deepwater	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
4/1/2020	Marketing - Gathering	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
12/1/2013	Marketing - Transportation	IT Transport Contract - Kinetica Deewater Transmission	IT Transmission by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
4/1/2010	Marketing - Transportation	Firm Gathering & Dedication	Manta Ray firm Gathering and Dedication , Discount Rate of \$.12 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
4/1/2000	Marketing - Transportation	Firm Gathering & Dedication	Manta Ray firm Gathering and Dedication , Discount Rate of \$.06 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
7/1/2013	Marketing - Separation & Stabilization	Assignment, Assumption and Consent Agreement	Consent to assign liquids separation 7 stabilization agreement as amended dated 1/17/2001 between Manta Ray and Apache (Contract Nos. 101939, 310225 and 106968) by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C.

<b>Contract Date</b>	<b>Contract Category</b>	<b>Contract Title</b>	<b>Contract Description</b>	<b>Known Contract Counterparties</b>
11/1/2000	Marketing Separation & Stabilization	- & Manta Ray Liquids Separation and Stabilization Agreement	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
11/1/2000	Marketing Separation & Stabilization	- & Second Amendment to Manta Ray Liquids Separation and Stabilization Agreement	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
3/1/2008	Marketing Separation & Stabilization	- & First Amendment to Liquids Separation and Stabilization Agreement	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
11/1/2010	Marketing Separation & Stabilization	- & Liquids Separation and Stabilization Agreement	LSA by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
6/1/2014	Marketing Separation & Stabilization	- & Third Amendment to Manta Ray Liquids Separation and Stabilization Agreement	Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
5/1/2009	Marketing Processing	- PROCESSING AGREEMENT-GREATER of Fee or POL Patterson Plant	92/8% or \$.08/MMBtu by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.	Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
6/29/2010	Marketing Processing	- PROCESSING AGREEMENT AMENDMENT-GREATER of Fee or POL Patterson Plant	92/8% or \$.08/MMBtu by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.	Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.
3/6/2020	Marketing - Gathering	Oil Gathering and Reserve Dedication Agreement Between Rosefield Pipeline Company, LLC and Fieldwood Energy LLC as Producer	Crude Oil Transport. by and between Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC	Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC
7/23/2020	Marketing Connection Agreement	- ST 53/67 Connection Agreement ST 52 "A" Topsides Work-Connecting Fieldwood Energy LLC Pipeline Segment No 5890 to Rosefield Pipeline System 10" Pipeline	Connection Agreement by and between Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC	Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC
8/1/2018	Marketing - Gathering	IT Retrograde contractTransport Contract	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
12/1/2013	Marketing Transportation	- IT-PTR Transport- Discount Letter	Searobin East - PTR Transport, IT Discount Life of reserves at ST 292 (FW production-GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
12/1/2013	Marketing Transportation	- IT-Transport - GI 116 - the is a discount letter that goes with this for GI 116	Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company

<b>Contract Date</b>	<b>Contract Category</b>	<b>Contract Title</b>	<b>Contract Description</b>	<b>Known Contract Counterparties</b>
1/1/2017	Marketing - Transportation	IT-Transport- Discount Letter	Searobin East - Transport, IT Discount Life of reserves at ST 292 (FW production- GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
1/1/2017	Marketing - Transportation	IT-PTR Transport	Searobin East - PTR Transport, IT Discount Life of reserves at ST 292 (FW production- GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
8/19/2020	Marketing - Crude Sales	STUSCO CONTRACT REF. NO. - CL69LP0069	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
11/2/2010	Marketing - Construction, Operations, Management, Ownership Agreements	Contribution Agreement	SP 49 Pipeline LLC (the "Entity"), an limited liability company, was formed on November 2, 2010 by Apache GOM Pipeline, Inc, (succeeded by FW GOM Pipeline, Inc), Energy XXI GOM LLC, and Stone Energy Offshore, LLC (succeeded by Talos Resources LLC). Then by and between Fieldwood Energy LLC and Talos Resources LLC and Energy XXI GOM, LLC and Talos Resources LLC and Energy XXI GOM, LLC	Fieldwood Energy LLC and Talos Resources LLC and Energy XXI GOM, LLC and Talos Resources LLC and Energy XXI GOM, LLC
9/1/2005	Marketing - Processing	POL -GAS PROCESSING AGREEMENT	POL DEPENDENT ON GPM by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
2/1/2013	Marketing Processing	- POL -GAS PROCESSING AGREEMENT	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and Venice Energy Services Company, L.L.C.
2/1/2013	Marketing Processing	- GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL - VESCO agreement	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and Venice Energy Services Company, L.L.C.
4/1/2013	Marketing Processing	- GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 plus DGS FEE \$.04 plus Dehy Fee \$.02 (subject to annual exclamation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
4/1/2013	Marketing Processing	- GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL - VESCO agreement	Greater of Fee or POL (85%/15%) min Fee \$.12 plus DGS FEE \$.04 plus Dehy Fee \$.02 (subject to annual exclamation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
12/1/2013	Marketing Transportation	- IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco	Fieldwood Energy LLC and Transco and Transco

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
9/27/1993	Marketing Transportation	- Liquid Transportation Nouth High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility. Contract # 94 0674	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
11/1/2007	Marketing Transportation	- Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94 0674 001	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
1/22/2013	Marketing Transportation	- Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94 0674 001/1005198	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)	Fieldwood Energy LLC and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas
10/1/2019	Marketing Transportation	- FT -2 Transport	FT -2 Transport by and between Fieldwood Energy LLC and Venice Gathering and Venice Gathering	Fieldwood Energy LLC and Venice Gathering and Venice Gathering
6/1/2014	Marketing Separation & Stablization	- Third Amendment to Liquids Separation and Stabilization Agreement	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
3/1/2014	Marketing Separation & Stabilization	- Second Amendment to Liquids Separation and Stabilization Agreement	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
6/1/2014	Marketing Separation & Stabilization	- Third Amendment to Liquids Separation and Stabilization Agreement	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
1/1/2015	Marketing Separation & Stabilization	- Fourth Amendment to Liquids Separation and Stabilization Agreement	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
4/1/2010	Marketing Transportation	- Firm Gathering & Dedication	Manta Ray firm Gathering and Dedication , Discount Rate of \$.12 by and between Fieldwood Energy Offshore, LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy Offshore, LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
3/27/2017	Marketing Connection Agreement	- CONSENT TO ASSIGN BY FIELDWOOD TO OFFSHORE TIE IN AGREEMENT BY AMBERJACK PIPELINE AND EMPIRE DEEPWATER LLC AND ADDENDUM TO CONSENT TO ASSIGN	CONSENT TO ASSIGN BY FIELDWOOD TO OFFSHORE TIE IN AGREEMENT BY AMBERJACK PIPELINE AND EMPIRE DEEPWATER LLC AND ADDENDUM TO CONSENT TO ASSIGN	FIELDWOOD, AMBERJACK PIPELINE, EMPIRE DEEPWATER LLC



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
1/1/1994	Marketing - Connection Agreement	OFFSHORE TIE-IN AGREEMENT SHELL OIL COMPANY	Tie in Agreement between ForceEnergy Gas Exploration, Inc. and Shell Oil Company	ForceEnergy Gas Exploration, Inc. and Shell Oil Company
12/31/2007	Acquisition / PSA / Other Purchase or Sale Agreements	PSA	PURCHASE AND SALE AGREEMENT BY AND BETWEEN GOM SHELF LLC AND WILD WELL CONTROL INC.	GOM SHELF LLC AND WILD WELL CONTROL INC.
11/17/1978	Farmout Agreement	FO	Farmout Agreement dated November 17, 1978 between Gulf Oil Corporation and Shell Oil Company covering the Northeast Quarter (NE/4) of that certain Oil and Gas Lease dated July 1, 1967 bearing Serial No. OCS-G 1609, South Pass Area Block 61.	Gulf Oil Corporation and Shell Oil Company
4/28/1982	Letter Agreement - Other Land	Letter Agreement	Letter Agreement dated April 28, 1982 between Gulf Oil Corporation and Shell Oil Company evidencing an agreement for Gulf Oil Company to install a Drilling Platform in the Northeast Quarter (NE/4) South Pass Area Block 61.	Gulf Oil Corporation and Shell Oil Company
5/22/2003	Termination / Ratification and Joinder of Operating or Other Agreements	Ratification of Operating and Processing Agreement	Ratification of Operating and Processing Agreement by and between Kerr McGee Oil & Gas Corporation and Gryphon Exploration Company : Ratifies Operating Agreement effective 04/01/1996	Kerr McGee Oil & Gas Corporation and Gryphon Exploration Company
9/5/2002	Farmout Agreement	Farmout Agreement	Farmout Agreement by and between Kerr-McGee Oil & Gas Corp. and LLOG Exploration Offshore, Inc.	Kerr-McGee Oil & Gas Corp. and LLOG Exploration Offshore, Inc.
3/19/2003	Operating Agreement - Other	Operating Agreement	by and between Kerr-McGee Oil & Gas Corp. and LLOG Exploration Offshore, Inc.	Kerr-McGee Oil & Gas Corp. and LLOG Exploration Offshore, Inc.

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
11/4/2003	Government Orders	Office of Conservation Order No. 255-R	Louisiana Office of Conservation; Order No. 255-R, 10,200' RA SUA	Louisiana Office of Conservation
10/1/1999	Marketing Connection Agreement	PIPELINE TIE-IN AND GAS MEASUREMENT FACILITY CONSTRUCTION, INSTALLATION, OPERATION AND MAINTENANCE AGREEMENT	AGREEMENT TO TIE IN AND FOR OPERATION AND CONSTRUCTION BETWEEN MANTA RAY OFFSHORE GATHERING COMPANY, L.L.C. AND ANADARKO PETROLEUM CORPORATION, OCEAN ENERGY INC., AND SHELL OFFSHORE INC.	MANTA RAY OFFSHORE GATHERING COMPANY, L.L.C. AND ANADARKO PETROLEUM CORPORATION, OCEAN ENERGY INC., AND SHELL OFFSHORE INC.
10/1/1999	Marketing Connection Agreement	PIPELINE TIE-IN AND GAS MEASUREMENT FACILITY CONSTRUCTION, INSTALLATION, OPERATION AND MAINTENANCE AGREEMENT	Manta Ray Offshore Gathering Company, L.L.C. and Anadarko Petroleum Corporation, Ocean Energy Inc., Shell Offshore Inc.	Manta Ray Offshore Gathering Company, L.L.C. and Anadarko Petroleum Corporation, Ocean Energy Inc., Shell Offshore Inc.
12/31/2013	Property Participation & Exchange Agreements	First Amendment to the Participation Agreement	First Amendment to the Participation Agreement OCS-G0786, South Marsh Island Area, Block 48 Offshore Federal Waters	Monforte Exploration L.L.C.
5/14/2015	Property Participation & Exchange Agreements	Second Amendment to the Participation Agreement	by and between Fieldwood Energy LLC and Monforte Exploration L.L.C.: Second Amendment to the Participation Agreement OCS-G0786, South Marsh Island Area, Block 48 Offshore Federal Waters	Monforte Exploration L.L.C.

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
1/1/1998	Joint Development / Venture / Exploration Agreements	Exploration Program Agreement	Exploration Program Agreement by and between Shell Offshore Inc. and Ocean Energy Inc. : Exploration Program Agreement Shell ID prospects Ocean to Participate	Shell Offshore Inc. and Ocean Energy Inc.
2/1/1998	Joint Operating Agreement	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC. AND WESTPORT OIL AND GAS COMPANY INC	SHELL OFFSHORE, INC, OPERATOR. AND WESTPORT OIL & GAS COMPANY, INC
10/1/2001	Operating Agreement - Other	OA	Joint Operating Agreement, dated effective October 1,2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 149	Union Oil Company of California and Forest Oil Corporation
3/1/1979	Joint Operating Agreement	Joint Operating Agreement	OPERATING AGREEMENT DATED MARCH 1, 1979, BY AND BETWEEN UNION OIL COMPANY OF CALIFORNIA AND MOBIL OIL EXPLORATION & PRODUCTION SOUTHEAST INC.	UNION OIL COMPANY OF CALIFORNIA AND MOBIL OIL EXPLORATION & PRODUCTION SOUTHEAST INC.
2/1/1994	Joint Operating Agreement	JOA	JOperating Agreement eff. 2/1/94	W & T Offshore
5/19/2003	Joint Operating Agreement	JOA	JOperating Agreement eff. 5/19/03	W & T Offshore
4/1/1992	Unit Agreement and/or Unit Operating Agreement	Unit Agreement	Unit Agreement for Outer Continental Shelf Exploration, Development and. Production Operations on the South Pass Block 60 Unit (Blocks.6,17, 59, 60, 66 and 67) South Pass Area, Offshore Louisiana Outer Continental Shelf, Contract No. 754394018, as amended	

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
4/1/1992	Unit Agreement and/or Unit Operating Agreement	Unit Agreement	Amendment to Unit Agreement. For Outer Continental Shelf Exploration, Development and Production Operations on the South Pass Block 60 Unit (Blocks 6,17, 59, 60, 66 and 67) South Pass Area, Offshore Louisiana Outer Continental Shelf (Contract No. 754394018) to expand the Unit Agreement to include the NE/4 of the NW/4 of Block 61, OCS-G 1609, South. Pass Area.	
4/1/2008	Marketing - PHA	Ratification and Amendment	Ratification of SM 44 "C"- SM 40"JA" PHA for SM 40 C-2/C2D Well	
1/1/2004 (Amends and supercedes the Construction and Operations Agreement dated June 1, 1972.	Marketing - Construction, Operations, Management, Ownership Agreements	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and	
6/1/2021	Letter Agreement - Other Land		Letter Agreement Re: Ticonderoga (GC 768) and MP 289C, dated June of 2021, by and between Anadarko and Fieldwood Energy LLC	Anadarko US Offshore LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
11/11/2018	Marketing Transportation -		IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company IT-NRCM S-3219	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
12/1/2013	Marketing Transportation -		Master ITS Flash contract 2668 - Searobin West - Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Master ITS Flash contract 2668 - Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
12/1/2013	Marketing Transportation -		Master POOL - Pooling contract 2667 - Searobin West pooling agreement - Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Master ITS Flash contract 2667 - Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
12/1/2016	Marketing Transportation -		Stingray Pipelline Company LLC - IT Transport - 400017 - HI 330 Discount \$.10	Fieldwood Energy LLC and Stingray Pipeline Company LLC
10/21/2019	Equipment Lease		Master Lease Agreement	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
8/22/1974	Marketing Processing -		Oil Connection Agreement and Tenneco Oil Company, dated effective August 22, 1974, between Pure Transportation Company and Tenneco Oil Company, SS 168/169.	Fieldwood Energy Offshore LLC

[End of Schedule 4.8(b)]

**Schedule 4.9**  
**Taxes**

(c)

- Due dates for the filing of U.S. federal and state income tax returns for the taxable year 2020 have been validly extended.

[End of Schedule 4.9]

**Schedule 4.9(p)**  
**Entity Classifications**

(A)

- Fieldwood Cooperatief U.A. is treated as an entity disregarded as a separate entity from its owner for U.S. federal income tax purposes as of the date hereof and is expected to be so treated as of the Closing Date.
- Fieldwood Mexico is treated as a partnership for U.S. federal income tax purposes as of the date hereof and is expected to be so treated as of the Closing Date.
- Fieldwood Energy Mexico, S. de R.L. de C.V. is a corporation for U.S. federal income tax purposes as of the date hereof and is expected to be so treated as of the Closing Date.
- Fieldwood Energy E&P Mexico, S. de R.L. de C.V. is a partnership for U.S. federal income tax purposes as of the date hereof and is expected to be so treated as of the Closing Date.
- Fieldwood Energy Services de Mexico, S. de R.L. de C.V. is a partnership for U.S. federal income tax purposes as of the date hereof and is expected to be so treated as of the Closing Date.

(B)

- Fieldwood Cooperatief U.A. filed an entity classification election for U.S. federal income tax purposes to be treated as an entity disregarded as a separate entity from its owner, effective as of September 23, 2015.
- Fieldwood Mexico filed an entity classification election for U.S. federal income tax purposes to be treated as an entity disregarded as a separate entity from its owner, effective as of September 25, 2015.
- Fieldwood Energy E&P Mexico, S. de R.L. de C.V. filed an entity classification election for U.S. federal income tax purposes to be treated as a partnership, effective as of October 20, 2015.
- Fieldwood Energy Services de Mexico, S. de R.L. de C.V. filed an entity classification election for U.S. federal income tax purposes to be treated as a partnership, effective as of October 7, 2015.

[End of Schedule 4.9(p)]



**Schedule 4.12**  
**Environmental Matters**

None.

[End of Schedule 4.12]

**Schedule 4.13**  
**Payments**

None.

[End of Schedule 4.13]

**Schedule 4.14**  
**Material Contracts<sup>11</sup>**

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Oilfield Services	Oilfield Services	MSA	3D at Depth, Inc.
1/1/2014	Oilfield Services	Oilfield Services	MSA	Abrado, Inc.
1/1/2014	Oilfield Services	Oilfield Services	MSA	ACADIAN CONTRACTORS INC
1/1/2014	Oilfield Services	Oilfield Services	Master Ground Transportation Contract	ACME TRUCK LINE INC
1/25/2016	Other	Other	Master Services Contract - Quarterly Preventive Maintenance (Houston ofc)	ACS MAINTENANCE SOLUTIONS, INC
11/7/2017	Oilfield Services	Oilfield Services	MSA	ADAPT CONCEPTS, LLC.
9/6/2018	Oilfield Services	Oilfield Services	MSA	ADD ENERGY LLC
	Non-Oilfield Services	Non-Oilfield Services	Perpetual Software License Agreement	Adobe Software
	Other		processes direct deposits, garnishments and tax	ADP
	Oilfield Services	Oilfield Services	Fieldwood Energy LLC Purchase Order Terms and Conditions	Advanced Biocatalytics Corporation
1/1/2014	Oilfield Services	Oilfield Services	MSA	Advanced Logisites, LLC
4/1/2014 4/1/2014 4/1/2020	Other Services Agreements	AET Inc.	Response Resources Agreement Utilization Agreement A&R Utilization Agreement	AET Inc.
	Oilfield Services	Oilfield Services	MSA	AGGREKO LLC
1/1/2014	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement	AGILINK TECHNOLOGIES INC
	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreements	AGILINK TECHNOLOGIES INC
	Oilfield Services	Oilfield Services	MSA, Work Order For Quincy Compressor Model QSI-220i	AIRE TECHNOLOGIES, COMPRESSED AIR SYSTEMS

<sup>11</sup> The inclusion of a Contract on this Schedule 4.14 does not constitute an admission by Sellers that such Contract is a Material Contract.

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
11/8/2018	Oilfield Services	Oilfield Services	Technical Services Contract	AKER SOLUTIONS INC
9/17/2020	Oilfield Services	Oilfield Services	Fieldwood Energy LLC Purchase Order Terms and Conditions	Alamo Inc.
12/14/2016	Other Misc.	Surrender of Interest Agreement	by and between Fieldwood Energy LLC and All Aboard Development Corporation: All Aboard Development Corp. surrender of interest	All Aboard Development Corporation; Walter Oil and Gas Corporation
7/14/2016	Non-Oilfield Services	Non-Oilfield Services	Master Service Agreement	ALPHEUS DATA SERVICES
	Non-Oilfield Services	Non-Oilfield Services	Master Services Agreements	ALPHEUS DATA SERVICES
1/1/2014	Oilfield Services	Oilfield Services	MSA	ALTEC, INC
10/1/1997	Lease of Platform Space	LOPS	Lease of Platform Space - Amberjack Pipeline Company at GC 65 "A" Platform	Amberjack Pipeline Company
12/1/1997	Facilities & Tie-In Agreements	Tie-In	Offshore Tie-In - Amberjack Pipeline Company at GC 65 "A" Platform	Amberjack Pipeline Company
3/27/2017	Facilities & Tie-In Agreements	CONSENT TO ASSIGN BY FIELDWOOD TO OFFSHORE TIE IN AGREEMENT BY AMBERJACK PIPELINE AND EMPIRE DEEPWATER LLC AND ADDENDUM TO CONSENT TO ASSIGN	APPROVAL BY FIELDWOOD ENERGY OFFSHORE TO ASSIGN AND ADDENDUM TO CONSENT TO ASSIGN BETWEEN AMBERJACK PIPELINE COMPANY AND SHELL OFFSHORE INC.	AMBERJACK PIPELINE COMPANY AND SHELL OFFSHORE INC.
3/27/2017	Offshore Tie-in Agreement	Offshore Tie-in Agreement	by and between Fieldwood Energy Offshore LLC, Fieldwood Energy LLC and Amberjack Pipeline Company LLC: Consent of PSA between Empire and Amberjack subject to addendum	Amberjack Pipeline Company LLC
7/11/2009	Marketing - Construction, Operations, Management, Ownership Agreements	Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50	Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and ?	Amberjack Pipeline, Chevron Pipe Line Company
7/11/2009	Marketing - Construction, Operations, Management, Ownership Agreements	Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50	Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and ?	Amberjack Pipeline, Chevron Pipe Line Company

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
7/11/2009	Marketing - Construction, Operations, Management, Ownership Agreements	Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50	Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and?	Amberjack Pipeline, Chevron Pipe Line Company
	Non-Oilfield Services	Non-Oilfield Services	Addendum to Existing Interior Landscaping Agreement effective 03/03/2020	AMBIUS
6/1/2000	Marketing - Connection Agreement	TIE IN AGREEMENT ON PLATFORM AMBERJACK PIPELINE COMPANY BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, SHELL OFFSHORE, INC., AND OCEAN ENERGY, INC.	Connection Agreement between Ambjerck Pipeline and Anadkaro, Shell and Ocean Energy, INC.	Ambjerck Pipeline and Anadkaro, Shell and Ocean Energy, INC.
2/17/2014	Oilfield Services	Oilfield Services	Master Rental Services Agreement	Amega West Services, LLC
10/1/1995	Joint Operating Agreement	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN AMERADA HESS CORPORATION AND VASTAR RESOURCES INC.	AMERADA HESS CORPORATION AND VASTAR RESOURCES INC.
3/7/1996	Joint Development / Venture / Exploration Agreements	JDA	JOINT DEVELOPMENT AREA AGREEMENT DATED MARCH 7, 1996, BY AND BETWEEN LOUISIANA LAND AND EXPLORATION COMPANY AND ENSERCH EXPLORATION, INC, ET AL COVERING PORTIONS OF BLOCKS 107, 108, 118 AND 117, EUGENE ISLAND.	Amerada Hess Corporation, Vastar Resources Inc., Hardy Oil & Gas USA, Inc., British-Borneo Exploration, Zilkha Energy Company, Louisiana Land and Exploration Company, Enserch Exploration, Inc.
6/28/2018	Oilfield Services	Oilfield Services	MSA; Transfer of ABS MSA to Affiliate	American Bureau of Shipping; ABSG Consulting, Inc.
1/1/2014	Oilfield Services	Oilfield Services	Master Ground Transportation Contract	AMERICAN EAGLE LOGISTICS LLC
	Oilfield Services	Oilfield Services	502519_Master Services Agreement dated effective 01/03/2014	AMERICAN TANK CO, INC.

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
3/25/2004	Joint Development / Venture / Exploration Agreements	JVA	Amendment to Joint Venture Development Agreement, dated. March 25, 2004 between Anadarko E & P Company LP: Chevron U.S.A. Inc.; Hunt Oil Company, Hunt Petroleum, the George,R..Brown Partnership LP, Offshore Investment ,Cov and the'Lamar Hunt Trust Estate,, whereby the Unit 'was expanded	Anadarko E&P Company LP
3/1/1998	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement	UNIT OPERATING AGREEMENT DATED MARCH 1, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION AND SHELL OFFSHORE INC. UNIT NO.754398019	ANADARKO PETROLEUM CORPORATION AND SHELL OFFSHORE INC.
3/1/1998	Unit Agreement and/or Unit Operating Agreement	Unit Agreement	UNIT AGREEMENT FOR OUTER CONTINENTAL SHELF EXPLORATION, DEVELOPMENT, AND PRODUCTION OPERATIONS ON THE GRAND ISLE BLOCK 116 UNIT, DATED MARCH 1, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, AND SHELL OFFSORE INC. UNIT NO.754398019	ANADARKO PETROLEUM CORPORATION, AND SHELL OFFSORE INC. UNIT NO.754398019
3/2/1998	Letter Agreement - Other Land	LA	LETTER AGREEMENT DATED MARCH 2, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, ET AL, AND AMOCO PRODUCTION COMPANY, ET AL.	ANADARKO PETROLEUM CORPORATION, ET AL, AND AMOCO PRODUCTION COMPANY, ET AL.
6/1/2000	Marketing - Connection Agreement	TIE-IN AGREEMENT-Platform AMBERJACK PIPELINE COMPANY (for HICKORY)	TIE IN AGREEMENT ON PLATFORM AMBERJACK PIPELINE COMPANY BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, SHELL OFFSHORE, INC., AND OCEAN ENERGY, INC.	ANADARKO PETROLEUM CORPORATION, SHELL OFFSHORE, INC., AND OCEAN ENERGY, INC.
2/1/2004	Joint Operating Agreement	Joint Operating Agreement	Joint Operating Agreement by and between Anadarko Petroluem Corporation and Noble Energy, Inc. dated effective February 1, 2004 and amended by . (a) First Amendment dated 8 Apr 04 (b) Second Amendment dated 12 Sep 12 (c) Third Amendment dated 1 Jan 13	Anadarko US Offshore LLC
3/1/2004	Dedication Agreements	Dedication Agreement	Dedication of GC 282 to ANR Pipeline dated 1 Mar 2004	ANR Pipeline Company

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
9/28/2001	Marketing - Connection Agreement	CONNECTION AGREEMENT INSTALLATION OF FACILITIES BETWEEN ANR PIPELINE COMPANY AND FOREST OIL CORPORATION	CONNECTION AGREEMENT INSTALLATION OF FACILITIES	ANR PIPELINE COMPANY, FOREST OIL CORPORATION
Original - 9/30/2013; 1st Amend 1/14/2014; 2nd Amend 9/7/2017; 3rd Amend 6/7/2018	Non-O&G Real Property Lease / Rental / Sublease Agreements	Sublease Agreement	Sublease agreement between Fieldwood Energy and Apache Total Area: B0300, B0150, B0200, L12, L15, L16, L17 and L18Square Footage: 133,685 SFAddress: 2000 W Sam Housotn Pkwy S, Houston, TX 77042	Apache
6/3/2011	Other Notices	Notice	Apache Notice Letter, dated June 3, 2011, non- consented EB 159 #A-9 Well, Thru Tubing Gravel Pack GM 2-2.	Apache
11/20/2012	Indemnity and Release Agreement	RELEASE AND INDEMNITY AGREEMENT BETWEEN SARATOGA RESOURCES INC AND APACHE CORPORATION	GAS IMBALANCE SETTLEMENT RELEASE AND INDEMNITY AGREEMENT BETWEEN APACHE AND SARATOGA, AS SUCCESSOR-IN-INTEREST UNDER THE TIE-IN MEASUREMENT AND ALLOCATION AGREEMENT	APACHE AND SARATOGA
6/15/2012	Marketing - Connection Agreement	REQUEST FOR CONSENT TO ASSIGNMENT OF OFFSHORE TIE IN AGREEMENT	REQUEST FOR CONSENT TO ASSIGN SM 149C TIE IN CONNECTION TO SHELL BETWEEN APACHE AS SUCCESSOR IN INTEREST TO UNION OIL AND FOREST OIL AND EQUILON ENERPRISES	APACHE AS SUCCESSOR IN INTEREST TO UNION OIL AND FOREST OIL AND EQUILON ENERPRISES
9/30/2013	Acquisition / PSA / Other Purchase or Sale Agreements	Acquisition	Owned property - pay annual taxes Originally aquired by Apache in 2011 acquisition. Included in Project Tobasco Agreement for \$1 Total Area: 3 buildings; office/warehouse space Square Footage: approx. 33,800 SF on approx 6 acres Address: 4677 NW Evangeline Thruway Carencro LA	Apache Corporation
1/2/2014	Other	Other	First Amendment to Sublease Agreement	APACHE CORPORATION
1/3/2018	Other	Other	Letter Agreement Amending Fourth Amendment to Decommissioning Agreement	APACHE CORPORATION
4/11/2018	Other	Other	Fifth Amendment to Decommissioning Agreement	APACHE CORPORATION



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
5/21/2018	Other	Other	Third Amendment to Sublease Agreement	APACHE CORPORATION
7/1/2016	Other	Other	Third Amendment to Decommissioning Agreement	APACHE CORPORATION
9/1/2017	Other	Other	Fourth Amendment to Decommissioning Agreement	APACHE CORPORATION
9/30/2013	Other	Other	Sublease Agreement	APACHE CORPORATION
9/30/2013	Other	Other	Decommissioning Agreement	APACHE CORPORATION
9/30/2013	Other	Other	First Amendment to Decommissioning Agreement	APACHE CORPORATION
9/30/2013	Other	Other	Second Amendment to Decommissioning Agreement	APACHE CORPORATION
9/7/2017	Other	Other	Second Amendment to Sublease Agreement	APACHE CORPORATION
9/30/2013	Acquisition / PSA / Other Purchase or Sale Agreements	Acquisition	Purchased GOM Shelf as a company from Apache	Apache Corporation
1/13/2003	Farmout Agreement	Farmout Agreement as amended 06-30-2003 and 10-19-2004	Farmout Agreement between Apache Corporation & Hunt Petroleum (AEC), Inc.	Apache Corporation & Hunt Petroleum (AEC), Inc.
5/19/2003	Confidentiality Agreements / AMI and Related Consents	Area of Mutual Interest Agreement	Area of Mutual Interest Agreement by and between FIELDWOOD ENERGY OFFSHORE LLC(SUCCESSOR TO GRYPHON EXPLORATION COMPANY) ANDAPACHE CORPORATION (SUCCESSOR TO SPINNAKER EXPLORATION COMPANY, L.L.C.)	APACHE CORPORATION (SUCCESSOR TO SPINNAKER EXPLORATION COMPANY, L.L.C.)
8/1/2010	Marketing - Service Agreement	SOUTH PASS 49 PIPELINE QUALITY BANK SERVICES	SERVICE AGREEMENT SOUTH PASS 49 PIPELINE QUALITY BANK SERVICES BY AND BETWEEN APACHE CORPORATION AND ALLOCATION SPECIALIST, LTD.	APACHE CORPORATION AND ALLOCATION SPECIALIST, LTD.
2/1/2013	Joint Operating Agreement	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN APACHE CORPORATION AND ENERGY XXI GOM, LLC	APACHE CORPORATION AND ENERGY XXI GOM, LLC
2/1/2013	Confidentiality Agreements / AMI and Related Consents	AREA OF MUTUAL INTEREST	AREA OF MUTUAL INTEREST AGREEMENT BY AND BETWEEN APACHE CORPORATION AND ENERGY XXI GOM, LLC	APACHE CORPORATION AND ENERGY XXI GOM, LLC - AREA OF MUTUAL INTEREST; APACHE CORPORATION, GOM SHELF LLC AND ENERGY XXI GOM LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
6/30/2003	Lease of Platform Space	Platform Lease and Operations Agreement	by and between Apache Corporation and Hunt Petroleum (AEC), Inc.	Apache Corporation and Hunt Petroleum (AEC), Inc.
2/9/2009	Facilities & Tie-In Agreements	TIE-IN , MEASUREMENT AND ALLOCATION AGREEMENT	TIE-IN, MEASUREMENT AND ALLOCATION AGREEMENT BETWEEN APACHE CORPORATION AND LOBO OPERATING, INC.(Grand Bay Receiving Station)	APACHE CORPORATION AND LOBO OPERATING, INC.(Grand Bay Receiving Station)
8/20/2007	Option Agreement	Option Agreement	OPTION AGREEMENT BY AND BETWEEN APACHE CORPORATION AND MAGNUM HUNTER PRODUCTION, INC.	APACHE CORPORATION AND MAGNUM HUNTER PRODUCTION, INC.
11/8/2012	Operating Agreement - Other	OOA	Attached to and made part of that certain Participation Agreement dated November 8, 2012 by and between Apache Corporation and Monforte Exploration LLC	Apache Corporation and Monforte Exploration LLC
11/8/2012	Property Participation & Exchange Agreements	Participation Agmt	Participation Agreement dated November 8, 2012 by and between Apache Corporation and Monforte Exploration LLC	Apache Corporation and Monforte Exploration LLC
2/1/1999	Operating Agreement - Other	OA	b/b Apache Corporation and PETSEC Energy Inc.	Apache Corporation and PETSEC Energy Inc.
11/15/2007	Property Participation & Exchange Agreements	PA	PARTICIPATION AGREEMENT BY AND BETWEEN APACHE CORPORATION AND RIDGEWOOD ENERGY CORPORATION As Amended 10 January 2009” here as there is an amendment, dated 10 Jan 2009 that describes both the ORRI we pay to Magnum Hunter and the provenance by which Ridgewood never received an assignment in ST 287 as they went Non Consent in the Side Track, but they still retain their share of PA (25%) in the Tophole of the Producer on ST 287 (via the OA of the same date as the original PA at #382)	APACHE CORPORATION AND RIDGEWOOD ENERGY CORPORATION
11/15/2007	Joint Operating Agreement	Joint Operating Agreement	OPERATING AGREEMENT BY AN D BETWEEN APACHE CORPORATION AND RIDGEWOOD ENERGY CORPORATION	APACHE CORPORATION AND RIDGEWOOD ENERGY CORPORATION
11/20/2021	Facilities & Tie-In Agreements	FIRST AMENDMENT TO TIE-IN, MEASUREMENT AND ALLOCATION AGREEMENT	AMENDMENT TO PROVIDE FOR FUEL GAS BETWEEN APACHE CORPORATION AND SARATOGAS RESULOURCES, INC.	APACHE CORPORATION AND SARATOGAS RESULOURCES, INC.

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
3/15/2011	Joint Operating Agreement	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN APACHE CORPORATION AND STONE ENERGY OFFSHORE LLC	APACHE CORPORATION AND STONE ENERGY OFFSHORE LLC
9/17/2012	Property Participation & Exchange Agreements	PA	PARTICIPATION AGREEMENT BY AND BETWEEN APACHE CORPORATION AND WALTER OIL & GAS CORPORATION	APACHE CORPORATION AND WALTER OIL & GAS CORPORATION
7/1/2013	Joint Operating Agreement	JEA & OA	Joint Exploration Agreement dated 9/30/2013 but effective 7/1/2013 b/b Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, Apache Shelf Exploration LLC, Fieldwood Energy LLC, and GOM Shelf; OA attached as Exhibit D	Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, Apache Shelf Exploration LLC, Fieldwood Energy LLC, and GOM Shelf; OA attached as Exhibit D
12/15/1999	Letter Agreement - Other Land	Letter Agreement	Letter Agreement, dated December 15, 1999, between Apache Corporation, Chevron U.S.A. Production Company, Kelley Oil Corporation, Key Production Company, Mobil Exploration & Producing U.S. Inc. and Sabco Oil and Gas Corporation, regarding the OCS-G 4481 #A-23 Well, Main Pass Block 77, Main Pass Block 151 Field, Offshore. LA. Note: only have Key's executed cop	Apache Corporation, Chevron U.S.A. Production Company, Kelley Oil Corporation, Key Production Company, Mobil Exploration & Producing U.S. Inc. and Sabco Oil and Gas Corporation
	Marketing - Construction, Operations, Management, Ownership Agreements	Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and	Apache Corporation, Enterprise GTM Offshore Operating Company, LLC
2/1/2013	Joint Development / Venture / Exploration Agreements	Exploration Agreement	MP 296 EXXI Exploration Agreement\Exploration Agreement Apache & Energy XXI 2-1-2013 with Exhibits (less B)	APACHE CORPORATION, GOM SHELF LLC, ENERGY XXI GOM LLC
4/23/2013	Operating Agreement - Other	OA	Amendment and Ratification of OA eff. 4/23/2013 b/b Apache Corporation, GOM Shelf, BDX Ecploation, BDX Group, Shoreline Offshore and Tenkay Resources	Apache Corporation, GOM Shelf, BDX Ecploation, BDX Group, Shoreline Offshore and Tenkay Resources

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
6/30/2003	Farmout Agreement	Amendment to FO	Amendment to Farmout Agreement dated 01-13-2003 Ratification of Joint Area Agreement dated 06-01-2003 SM 40 and SM 41 Between Apache Corporation, Hunt Petroleum AEC Inc and LLOG Exploration Offshore Inc.	Apache Corporation, Hunt Petroleum AEC Inc and LLOG Exploration Offshore Inc.
7/1/2013	Acquisition / PSA / Other Purchase or Sale Agreements	Acquisition	PURCHASE AND SALE AGREEMENT by and among APACHE CORPORATION, APACHE SHELF, INC., and APACHE DEEPWATER LLC collectively as the Sellers, and FIELDWOOD ENERGY LLC as Buyer and GOM SHELF LLC Dated as of July 18, 2013	Apache Corporation; Apache Deepwater LLC; Apache Shelf, INC.
9/27/2013	Abandonment / Decommissioning Agreement	Fully-Paid Up Turnkey Removal Contract	FULLY-PAID UP TURNKEY REMOVAL CONTRACT by and among APACHE CORPORATION, APACHE SHELF, INC., AND APACHE DEEPWATER LLC, as Company and GOM SHELF LLC, as Contractor, Dated as of September 27, 2013	Apache Corporation; Apache Deepwater LLC; Apache Shelf, INC.
11/7/2014	Assignment of Oil & Gas Leasehold Interest(s)	Stipulation of Interest and Corrective Assignment	by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation	Apache Corporation; Apache Offshore Petroleum Limited Partnership; Apache Shelf Exploration LLC
11/7/2014	Assignment of Oil & Gas Leasehold Interest(s)	Stipulation of Interest and Corrective Assignment	by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation	Apache Corporation; Apache Offshore Petroleum Limited Partnership; Apache Shelf Exploration LLC
11/7/2014	Assignment of Oil & Gas Leasehold Interest(s)	Stipulation of Interest and Corrective Assignment	by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation	Apache Corporation; Apache Offshore Petroleum Limited Partnership; Apache Shelf Exploration LLC
11/7/2014	Assignment of Oil & Gas Leasehold Interest(s)	Stipulation of Interest and Corrective Assignment	by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation	Apache Corporation; Apache Offshore Petroleum Limited Partnership; Apache Shelf Exploration LLC
12/28/2013	Well / Prospect Proposals	Well Proposal	Letter proposing well B-19 MP 302 well by and between Fieldwood Energy LLC, GOM Shelf LLC, Apache Corporation and Apache Shelf Exploration LLC	Apache Corporation; Apache Shelf Exploration LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
3/15/2013	Joint Development / Venture / Exploration Agreements	Exploration Venture	Exploration Venture for portions of VR 271 SM 87 by and between Fieldwood Energy Offshore LLC, Apache Corporation and Pisces Energy LLC	Apache Corporation; Pisces Energy LLC
8/25/2011	Property Participation & Exchange Agreements	PARTICIPATION AGREEMENT	PARTICIPATION AGREEMENT b/b APACHE CORPORATIONand CASTEX OFFSHORE, INC., ET AL	APACHE CORPORATIONand CASTEX OFFSHORE, INC., ET AL
5/1/2012	Other Transportation Agreements	CONDENSATE TRANSPORT & SEPARATION AGREEMENT	CONDENSATE TRANSPORT & SEPARATION AGREEMENT b/b APACHE CORPORATIONand CASTEX OFFSHORE, INC., ET AL	APACHE CORPORATIONand CASTEX OFFSHORE, INC., ET AL
9/21/2007	Farmout Agreement	FARMOUT AGREEMENT	FARMOUT AGREEMENT b/b APACHE CORPORATIONand SENECA RESOURCES CORPORATION	APACHE CORPORATIONand SENECA RESOURCES CORPORATION
12/14/2009	OPTION AGREEMENT	OPTION AGREEMENT	OPTION AGREEMENT b/b APACHE CORPORATIONand WALTER OIL & GAS CORPORATION, ET AL	APACHE CORPORATIONand WALTER OIL & GAS CORPORATION, ET AL
2/1/2010	Farmout Agreement	FARMOUT AGREEMENT	FARMOUT AGREEMENT b/b APACHE CORPORATIONand WALTER OIL & GAS CORPORATION, ET AL	APACHE CORPORATIONand WALTER OIL & GAS CORPORATION, ET AL
9/15/1978	Joint Operating Agreement	Joint Operating Agreement	Amendment of Operating Agreement, dated September 15, 1978, between Amoco Production Company, Mobil Oil Corporation, and 'Union Oil Company of California.	Apache Deepwater
9/1/1975	Joint Operating Agreement	Joint Operating Agreement	First Amendment to Operating. Agreements, dated effective September 1, 1975, between Mobil Oil Corporation, Amoco Production Company, and 'Union Oil Company of Califomia.	Apache Deepwater
11/13/1978	Joint Operating Agreement	Joint Operating Agreement	Second Amendment to Operating Agreements, dated effective; November 13, 1978,.between Mobil Oil Corporation, Amoco Production Company, and Union Oil Company of Califomia	Apache Deepwater
11/13/1978	Joint Operating Agreement	Joint Operating Agreement	Fourth Amendment to Operating Agreements, dated effective; November 13, 1978,.between Mobil Oil Corporation, Amoco Production Company, and Union Oil Company of Califomia	Apache Deepwater

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
1/1/1980	Joint Operating Agreement	Joint Operating Agreement	Third Amendment to Operating Agreements, dated effective January 1, 1980, between Mobil Oil Corporation, Amoco Production Company, and Union Oil Company of California.	Apache Deepwater
4/22/1980	Joint Operating Agreement	Joint Operating Agreement	Amendment to Operating Agreement, dated April 22, 1980, between Union Oil Company, of California and, Amoco Production Company.	Apache Deepwater
7/1/1986	Joint Operating Agreement	Joint Operating Agreement	Amendment to Operating Agreement, dated effective July 1, 1986, between Amoco Production Company; Union Oil Company of California, and Mobil Producing Texas & New Mexico, Inc.	Apache Deepwater
1/1/2001	Joint Operating Agreement	Joint Operating Agreement	Fifth Amendment to Operating Agreements, dated effective January 1, 2001, between Union Oil Company of California and Vastar Offshore, Inc	Apache Deepwater
1/15/2001	Joint Operating Agreement	Joint Operating Agreement	Amendment to Operating Agreement, dated January 15, 2001, between Union Oil Company, Amoco Production Company, and Vastar Offshore, Inc	Apache Deepwater
7/1/2013	Assignment of Oil & Gas Leasehold Interest(s)	Stipulation and Corrective Assignment	Stipulates the interest held by Apache Offshore Petroleum Limited Partnership, Fieldwood Energy LLC and Third parties	Apache Offshore Petroleum Limited Partnership
10/31/1988	Farmout Agreement	FO	Farmout Agreement 10/31/1988	Apache Shelf
3/10/1989	Farmout Agreement	FO	Ratification of Farmout Agreement 3/10/1989	Apache Shelf
12/1/1992	Farmout Agreement	FO	Farmout 12/1/1992	Apache Shelf
12/30/1993	Operating Agreement - Other	OA	WD 90, WD 103 Operating Agreements 12-30-1993	Apache Shelf
2/7/2000	Operating Agreement - Other	OA	Operating Agreement eff. 2-7-00	Apache Shelf
8/1/2004	Operating Agreement - Other	OA	Operating Agreement 8/1/04	Apache Shelf
10/17/2006	Joint Operating Agreement	JOA	Operating Agreement eff. 10-17-06	Apache Shelf
1/4/2007	Farmout Agreement	Farmout Agreement	Farmout Agreement	Apache Shelf



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
3/8/2007	Property Participation & Exchange Agreements	Participation Agmt	Participation Agreement as Amended	Apache Shelf
1/1/1993	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement	Unit Operating Agreement eff. 1-1-93	Apache Shelf Exploration
5/2/2014	Letter Agreement - Other Land	Letter Agreement Well Proposal	Set forth the agreement between Apache Shelf and Fieldwood for the drilling of the EI 126 A-5 well	Apache Shelf Exploration LLC
7/1/2013	Joint Operating Agreement	Joint Operating Agreement	JOperating Agreement covering OCS-G 32264 MP 302	Apache Shelf Exploration LLC
12/4/2013	Other Lease / Rental Agreement	Extension Request - Slot Rental Agreement	by and between Fieldwood Energy LLC, GOM Shelf LLC and Apache Shelf Exploration LLC - Amends certain Slot Rental Agreement dated 12/26/2012	Apache Shelf Exploration LLC
3/13/2014	Elections	Casing Point Election Letter MP 302 B-19 Well	by and between Fieldwood Energy LLC, GOM Shelf LLC and Apache Shelf Exploration LLC: Proposal to run casing and election by Apache	Apache Shelf Exploration LLC
4/28/2014	Marketing - PHA	PRODUCTION HANDLING AGREEMENT	PHA MP311B-MP302B19 by and between Fieldwood and APACHE SHELF EXPLORATION LLC and APACHE SHELF EXPLORATION LLC	APACHE SHELF EXPLORATION LLC
7/1/2013	Joint Operating Agreement	Joint Operating Agreement	EI 136 Operating Agreement covering depths below 19,135' SSTVD	Apache Shelf Exploration LLC
8/19/2019	Preferential Rights Agreement	Preferential Right to Purchase Election	Negative Pref election associated with Apache Shelf to Juneuau by and between Apache Shelf Exploration LLC Fieldwood Energy Offshore LLC & GOM Shelf LLC	Apache Shelf Exploration LLC Fieldwood Energy Offshore LLC & GOM Shelf LLC
1/1/1989	Operating Agreement - Other	OPERATING AGREEMENT	WD/GI UOA - CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL	Apache Shelf Exploration LLC, Atlantic Richfield Company, BP Exploration & Production Inc., Conoco Inc., Fieldwood Energy Offshore LLC, GOM Shelf LLC, OXY USA Inc., Texaco Producing Inc.
2/22/2019	Joint Development / Venture / Exploration Agreements	Exploration Agreement Letter	APA - EXXI MP 295 Side Ltr Agrmnt dtd 2-22-13	APACHE SHELF EXPLORATION LLC, ENERGY XXI GOM LLC
2/1/2013	Operating Agreement - Other	OA	b/b Apache Shelf Exploration LLC, Fieldwood Energy LLC and Energy XXI GOM, LLC as amended	Apache Shelf Exploration LLC, Fieldwood Energy LLC and Energy XXI GOM, LLC as amended



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
5/1/1995	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement	Amendment-to Unit Operating Agreement, dated effective May 1, 1995, by and between Conoco Inc., Vastar Resources, Inc., Texaco Exploration and Production Inc. and Oxy USA Inc.	APACHE SHELF EXPLORATION LLC; BP AMERICA PRODUCTION COMPANY
1/1/1989	Operating Agreement - Other	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL	Apache Shelf Exploration LLC; BP Exploration & Production Inc.; Fieldwood Energy Offshore LLC; GOM Shelf LLC
1/1/1989	Operating Agreement - Other	OPERATING AGREEMENT	GI CATCO UOA - CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL Unit No. 891002021	Apache Shelf Exploration LLC; BP Exploration & Production Inc.; Fieldwood Energy Offshore LLC; GOM Shelf LLC
1/21/1966	Unit Agreement and/or Unit Operating Agreement	Unit Agreement No. 14-08-001-8784	Unit No. 891008784 - SS 271	Apache Shelf Exploration LLC; Bureau of Ocean Energy Management; Dynamic Offshore Resources NS, LLC; Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; Hillcrest GOM, Inc.; Talos ERT LLC; W & T Energy VI, LLC; W & T Offshore, Inc.
11/21/1955	Unit Agreement and/or Unit Operating Agreement	Unit Agreement No. 14-08-001-2454	West Delta-Grand Isle Unit Agreement, dated November 21, 1955, between Continental Oil Company, as unit operator, and The Atlantic Refining Company, Tidewater Associated Oil Company and Cities Service Production Company, as non-operators, as amended ; Unit No. 891002454	Apache Shelf Exploratoin LLC; BP Exploration & Production Inc.; Fieldwood Energy Offshore LLC; GOM Shelf
4/1/2014	Farmout Agreement	FO	Farmout Agreement: OCS-G 13576; East Cameron Block 71 (Limited to the NE/4 of the block and a Contract Area created to include the Farmout Area and EC 58 S/2)	Apache Shelf LLC; CASTEX OFFSHORE INC
7/1/1989	Operating Agreement - Other	OA	Operating Agreement eff. 7/1/89	Apache Shelf, Thistlewood Energy, Endeavour O&G, Agincourt, Westmount Resources, Arcadia Oil
2/11/1999	Operating Agreement - Other	OA	Operating Agreement eff. 2-11-99	Apache Shelf, Thistlewood Energy, Endeavour O&G, Agincourt, Westmount Resources, Arcadia Oil

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Marketing - Construction, Operations, Management, Ownership Agreements	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fieldwood) by and between Fieldwood Energy LLC and and	Apache, Fieldwood Energy LLC, and Bonito Pipeline Owners
11/2/2010	Marketing - Construction, Operations, Management, Ownership Agreements	Operating Agreement South Pass Block 49 & Southwest Pass 24 Pipeline System	The Operator is responsible for the entity's operations, accounting, and reporting detailed in the Operating Agreement, including pipeline operation, repair, and maintenance, as well as administrative functions such as paying expenses and maintaining records by and between Fieldwood Energy LLC and and	Apache, Fieldwood Energy LLC, and Bonito Pipeline Owners
11/2/2010	Marketing - Construction, Operations, Management, Ownership Agreements	Operating Agreement South Pass Block 49 & Southwest Pass 24 Pipeline System	The Operator is responsible for the entity's operations, accounting, and reporting detailed in the Operating Agreement, including pipeline operation, repair, and maintenance, as well as administrative functions such as paying expenses and maintaining records by and between Fieldwood Energy LLC and and	Apache, Fieldwood Energy LLC, and Bonito Pipeline Owners
2/1/2013	Data Agreement	Data Agreement	Data Agreement effective 2-1-2013 by and between Fieldwood Energy LLC, GOM Shelf LLC, Apache Corporation and EXXI	APACHE, GOM SHELF, EXXI, FIELDWOOD
3/5/2012	Withdrawal Agreement	Withdrawal Agreement	Apache withdraws and assigns its interest in the HI 176 Platform A and Pipeline Segment 8569 to Hoactzin and creates an escrow in the amount of \$594K for abandonment.	Apache, Hoactzin
2/22/2016	Elections	Withdrawal Election	by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Hall-Houston Exploration IV, L.P. and GOM Offshore Exploration I, LLC: Hall Houston withdrawal Election	ApacheShelf Exploration LLC; GOM Offshore Exploration I, LLC; Hall-Houston Exploration IV, L.P.
	Oilfield Services	Oilfield Services	OTHER SERVICES - 544937_Master Services Agreement dated effective 09/01/2016	A-PORT LLC
	Oilfield Services	Oilfield Services	777485_Master_Service_Contract Effective_5-25-2017	APPSMITHS VENTURES LP
	Oilfield Services	Oilfield Services	700020_Master_Service_Contract Effective_11-1-2013	AQUEOS CORPORATION

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Oilfield Services	Oilfield Services	Contract Compression and Aftermarket Services	ARCHROCK PARTNERS OPERATING LP
	Oilfield Services	Oilfield Services	Contract Compression and Aftermarket Services	ARCHROCK SERVICES, LP
1/1/1982	Joint Operating Agreement	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN SOHIO PETROLEUM COMPANY AND EXXON CORPORATION	Arena Energy LP; Dynamic Offshore Resources NS, LLC; Fieldwood Energy LLC; Fieldwood Energy Offshore LLC
11/7/2017	Marketing - PHA	Modification to PHA	Enhancement and modification to test separator MBD -4010 at HI 547 B Platform - PHA Agreement dated May 8, 1998	Arena Energy LP; Manta Ray Offshore Gathering, L.L.C.
4/1/1977	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement	UNIT OPERATING AGREEMENT BY AND BETWEEN DEVON ENERGY PRODUCTION , APACHE CORPORATION, ET AL.	Arena Energy Offshore, LP; Arena Energy, LP; Energy XXI GOM LLC; Fieldwood Energy LLC; GOM Shelf LLC; Renaissance Offshore, LLC
4/1/1977	Unit Agreement and/or Unit Operating Agreement	Unit Agreement No. 14-08-0001-16943	Unit Agreement, JD Sand, Reservoir A, Eugene Isiand Block 330 Field (Unit Number 891016943), dated effective April 1,1977, naming Pennzoil Oil & Gas, Inc., as Operator, and Texaco Inc. and Shell Oil Company, as sub-operators	Arena Energy Offshore, LP; Arena Energy, LP; Energy XXI GOM LLC; Fieldwood Energy LLC; GOM Shelf LLC; Renaissance Offshore, LLC
4/17/2018	Marketing - PHA	Amendment	by and between Fieldwood Energy LLC and Arena Energy, LP: Amendment to Production Handling Service Agreement dated May 8, 1988	Arena Energy, Lp
8/8/2018	Elections	Take Over Election Letter Agreement	In accordance with certain Farmout Agreements dated 12/17/2002, 05/19/2003 and 02/13/2004, Fieldwood elects to decline	Arena Energy, LP; Arena Offshore, LP
7/25/2019	Farmout Agreement	Letter Agreement OCS-G 14535 JB1ST2 Well	Pursuant to that certain Farmout dated 12/17/2002. Reassignment to Arena and P&A liability	Arena Energy, LP; Arena Offshore, LP
8/1/2012	Throughput Capacity Lease Agreement	Throughput Capacity Lease Agreement	Fieldwood leases capacity to Arena for Barnacle Pipeline	Arena Offshore, LP
	Oilfield Services	Oilfield Services	P&A Contractor	ARO SOLUTIONS, LLC
	Oilfield Services	Oilfield Services	701006_PO Terms & Conditions dated effective 10/14/2015	ARROW MAGNOLIA INTERNATIONAL, INC
11/1/2013	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement	Ascende Inc
	Oilfield Services	Oilfield Services	529652_Master_Service_Contract Effective_12-31-2019	ASRC ENERGY SERVICES OMEGA, LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
12/31/2019	Non-Oilfield Services	Non-Oilfield Services	License and System Service Agreement	ASSAI SOFTWARE SERVICES BV
12/31/2019	Non-Oilfield Services	Non-Oilfield Services	License and System Services Agreement	ASSAI SOFTWARE SERVICES BV
	Oilfield Services	Oilfield Services	License and System Services Agreement dated effective December 31, 2019	ASSAI SOFTWARE SERVICES BV
	Non-Oilfield Services	Non-Oilfield Services	AT&T Dedicated Ethernet 7663403	AT & T CORP
	Non-Oilfield Services	Non-Oilfield Services	AT&T Mobile Business Agreement dated 07/19/2017	AT&T MOBILITY
11/1/2013	Non-Oilfield Services	Non-Oilfield Services	Master Services Contract - Offshore Inspection Services (shelf)	ATHENA CONSULTING INC
	Oilfield Services	Oilfield Services	554353_Master Services Agreement dated effective 11/01/2013	ATHENA CONSULTING INC
9/10/1991	Letter Agreement - Other Land	Letter Agreement	LETTER AGREEMENT BY AND BETWEEN ATLANTIC RICHFIELD COMPANY AND EXXON CORPORATION	ATLANTIC RICHFIELD COMPANY AND EXXON CORPORATION
7/1/1992	Joint Operating Agreement	Joint Operating Agreement	JOINT OPERATNG AGREEMENT BY AND BETWEEN ATLANTIC RICHFIELD COMPANY AND SAMEDAN OIL CORPORATION	ATLANTIC RICHFIELD COMPANY AND SAMEDAN OIL CORPORATION
1/1/1989	Operating Agreement - Other	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL	Atlantic Richfield Company, Texaco Producing Inc., Canadianoxy Offshore Production Company and OXY USA Inc.
9/13/1991	Letter Agreement - Other Land	Letter Agreement	Letter Agreement by and between Atlantic Ritchfield Company and Exxon Corporation :	Atlantic Ritchfield Company and Exxon Corporation
7/1/1992	Well Completion Agreement	Well Completion Agreement	Well Completion Agreement by and between Atlantic Ritchfield Company and Samedan Oil Corporation : ST 68 001 Well	Atlantic Ritchfield Company and Samedan Oil Corporation
	Non-Oilfield Services	Non-Oilfield Services	Master Services Contract Effective 05/16/17	Automatic Access Gates LLC
6/15/1999	Joint Development / Venture / Exploration Agreements	Venture Agreement	by and between Aviara Energy Corporation and Eugene Island 309, L.L.C.	Aviara Energy Corporation and Eugene Island 309, L.L.C.
5/18/1999	Operating Agreement - Other	Operating Agreement	by and between Aviara Energy Corporation and Texaco Exploration and Production Inc.	Aviara Energy Corporation and Texaco Exploration and Production Inc.
	Non-Oilfield Services	Non-Oilfield Services	Software Licensing Agreement	AXIO GLOBAL, INC
	Oilfield Services	Oilfield Services	Labor	B & B SERVICES

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Oilfield Services	Oilfield Services	514517_Master Services Agreement dated effective 01/30/2014	B & J MARTIN INC
	Oilfield Services	Oilfield Services	510096_Master Services Agreement dated effective 11/01/2013	BAKER HUGHES OILFIELD OPERATIONS INC
9/15/1979	Joint Operating Agreement	Joint Operating Agreement	OPERATING AGREEMENT EFFECTIVE SEPTEMBER 15, 1979, BY AND BETWEEN ANADARKO PRODUCTION CO, AS OPERATOR, AND PAN EASTERN EXPLORATION COMPANY, DIAMOND SHAMROCK CORPORATION, COLUMBIA GAS DEVELOPMENT CORPORATION, TEXASGULF, INC, AND SAMEDAN OIL CORPORATION, NON-OPERATORS.	Bandon Oil & Gas, LP; Fieldwood Energy LLC; Fieldwood Energy Offshore LLC
	Oilfield Services	Oilfield Services	559390_Master Services Agreement dated effective 05/12/2015	BARRACUDA OIL TOOLS, LLC
	Oilfield Services	Oilfield Services	700912_Master Services Agreement dated effective 04/14/2015	BAYWATER DRILLING LLC
	Oilfield Services	Oilfield Services	538336_Master Services Agreement dated effective 01/01/2014	BEACON RENTAL & SUPPLY INC
	Oilfield Services	Oilfield Services	700538_Master Services Agreement dated effective 04/11/2014	BECNEL RENTAL TOOLS, LLC
	Oilfield Services	Oilfield Services	558650_Master Services Agreement dated effective 01/01/2014	BEDROCK PETROLEUM CONSULTANTS LLC
	Oilfield Services	Oilfield Services	777960_Master Services Agreement dated effective 08/09/2019	BELZONA HOUSTON / OFFSHORE
	Oilfield Services	Oilfield Services	Specialty Coatings Company used in the GOM to Protect the Interior / Exterior Surfaces from Erosion / Corrosion	BELZONA OFFSHORE
	Oilfield Services	Oilfield Services	Bucking Up Pup-Joints and Collars	BENTON COMPLETION SERVICES INC
	Oilfield Services	Oilfield Services	777788_Master Services Agreement dated effective 10/09/2018	BERGER GEOSCIENCES, LLC
4/1/2005	Ownership & Partnership Agreements	Partnership Agreement	Partnership agreement by and between BHP Billiton Petroleum (Deepwater) Inc, Noble Energy and Chevron USA re certain operations across GC 238 and GC 282	BHP Billiton Petroleum (Deepwater) Inc, Noble Energy and Chevron USA re certain operations across GC 238 and GC 282

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
3/1/1997	Joint Operating Agreement	Joint Operating Agreement	Joint Operating Agreement by and between BHP Petroleum (Deepwater) Inc and Chevron USA Inc dated 1 Mar 97 (Typhoon Operating Agreement) which is made applicable to the Boris Prospect on GC 282 by that certain Joint Venture Agreement dated 18 Jul 2001. Noble Ratified the JOperating Agreement on 31 August 2001	BHP Billiton Petroleum Deepwater; CHEVRON USA INC
7/1/2009	Joint Operating Agreement	Joint Operating Agreement	Joint Operating Agreement by and between Noble Energy, Inc, Samson Offshore Inc, Murphy Exploration and Production Company - USA and Statoil USA E+P Inc dated 1 July 2009, as amended by (a) 1st Amendment dated 1 Aug 09 (b) 2nd Amendment dated 14 Oct 09 and (c) 3rd Amendment dated 10 Nov 09	BHP Billiton Petroleum Deepwater; Equinor USA E&P; Murphy E&P USA
3/1/2004	Joint Operating Agreement	Joint Operating Agreement	Joint Operating Agreement by and between BHP Petroleum (Deepwater) Inc and Chevron USA Inc dated 1 Mar 97 (Typhoon Operating Agreement) which is made applicable to the Boris Prospect on GC 282 by that certain Joint Venture Agreement dated 18 Jul 2001. Noble Ratified the JOperating Agreement on 31 August 2001 JBA dated 1 Mar 04 with BHP mandates used of the Boris JOperating Agreement for GC 238	BHP Billiton Petroleum DW; NOBLE NERGY, INC., NORSE HYDR O E&P AMERICAS AS, INC. AND DAVIS OFFSHORE, L.P.
5/1/2005	Letter Agreement - Other Land	Letter Agreement	Letter Agrmt by and between BHP, CVX and Noble settling dispute re OH and PHA Fees on Boris and at Typhoon platform dated 29 June 06	BHP, CVX and Noble settling dispute re OH and PHA Fees on Boris and at Typhoon platform dated 29 June 06
	Oilfield Services	Oilfield Services	538911_Rental Agreement dated effective 10/10/2018	BICO DRILLING TOOLS INC
3/13/2014	Operating Agreement - Other	Contract Operations Agreement	Pursuant to change in operatorship per that PSA btw SandRidge and Black Elk	Black Elk Energy Offshore Operations, LLC
	Oilfield Services	Oilfield Services	EB 110 P&A Comms Provider	BLACKHAWK DATACOM
	Oilfield Services	Oilfield Services	Cement Heads, Centralizer Subs, Divert Tool	BLACKHAWK SPECIALTY TOOLS
	Oilfield Services	Oilfield Services	564131-Daywork Drilling Contract dated 11-26-2008	BLAKE INTERNATIONAL RIGS, LLC.



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Oilfield Services	Oilfield Services	541284_Master Services Agreement dated effective 11/01/2013; Work Order dated effective 08/14/2014	BLANCHARD CONTRACTORS, INC
	Oilfield Services	Oilfield Services	537486_Master Services Agreement dated effective 08/25/2016	BLUE FIN SERVICES LLC
10/6/2017	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement	Blue Latitudes, LLC
	Non-Oilfield Services	Non-Oilfield Services	Perpetual Software License Agreement	BLUE MARBLE GEOGRAPHICS
	Oilfield Services	Oilfield Services	700965_Master_Service_Contract Effective_7-22-2015	BOBCAT METERING-CALIBRATION SERVICES, LLC
	Oilfield Services	Oilfield Services	Pipeline Isolation Tools	BOLTTECH MANNINGS INC
8/5/2000	Transfer Agreement & Notices	Transfer Agreement	Transfer of Ownership and Title Agreement, made and entered into August 5, 2000, by and between Bonray, Inc.; Energen Resources Corporation; Forcenergy Inc; Gardner Offshore Corporation; Guifstar Energy, Inc.; Gulfstream Energy Services, Inc.; Liberty Energy Gulf Corporation; Range Energy Ventures Corporation; and V.Saia Energy Interests, Inc., as Seller, to Range Resources Corporation and Chevron U.S.A. Inc., concerning the sale of the Main Pass Block 154 Platform "A" and the wells OCS-G 10902 No. A001 and OCS-G 10902 No. A002, all as more fully described in said document.	Bonray, Inc.; Energen Resources Corporation; Forcenergy Inc; Gardner Offshore Corporation; Guifstar Energy, Inc.; Gulfstream Energy Services, Inc.; Liberty Energy
	Oilfield Services	Oilfield Services	Various Drilling Services - Snubbing Units, HWO Units, Consulting Services	BOOTS & COOTS
	Oilfield Services	Oilfield Services	564216_Master Services Agreement dated effective 01/14/2014	BOSARGE BOATS INC
	Oilfield Services	Oilfield Services	536394_Master_Service_Contract Effective_4-6-2017	BOSARGE DIVING INC
	Oilfield Services	Oilfield Services	777507_Master Services Agreement dated effective 08/10/2017	BOSCO OILFIELD SERVICES LLC
6/13/2016	Non-Oilfield Services	Non-Oilfield Services	Cloud Based Document Sharing Site	Box.com



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
4/1/2004	Joint Operating Agreement	Joint Operating Agreement	AMENDMENT OF JOINT OPERATING AGREEMENT DATED APRIL 1, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.	BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.
12/31/2007	Operating Agreement - Other	Company Agreement	Company Agreement, dated effective December 31, 2007, between BP America Production Company, Chevron USA Inc. and GOM Shelf LLC, amending the Operating Agreements for certain jointly-owned Facilities and Wells in GI 40, 41, 47, 48 and WD 69 and 70 damaged by Hurricane Katrina.	BP America Production Company, Chevron USA Inc. and GOM Shelf LLC
9/26/2002	Marketing - Other	BP AMERICA PRODUCTION COMPANY AND CMS TRUNKLINE GAS COMPANY, LLC WATER SATURATION AGREEMENT	WATER SATURATION AGREEMENT BP AMERICA AND CMS TRUNKLINE GAS COMPANY, LLC	BP AMERICA PRODUCTION COMPANY, CMS TRUNKLINE GAS COMPANY, LLC
10/3/2019	Letter Agreement - Other Land	Letter Agreement	Letter Agreement re BP Project Team for Genovesa by and between BP and FW dated 3 Oct 2019	BP and FW dated 3 Oct 2019
5/14/2008	Other Notices	Notice	Final Notification Letter Memo-Well Payout, elated May 14, 2008, EB 160 #A-13 well paid out on March 3, 2008.	BP E&P
1/1/1989	Unit Agreement and/or Unit Operating Agreement	UOA	EI 266 Unit Operating Agreement	BP E&P, EPL O&G, Apache Shelf
1/1/2012	Other Lease / Rental Agreement	Letter Agreement	Lease Rental and Minimum Royalty Payment Agreement by and between BP Exploraiton and Produciton, Inc, Marathon Oil Cmpany and Noble Energy, Inc dated 9 March 2012, but effective 1 Jan 12	BP Exploraiton and Production, Inc., Marathon Oil Company, Noble Energy, Inc., Samson Offshore, LLC, BHP Billiton Petroluem (Deepwater) Inc
1/1/1994	Joint Operating Agreement	Joint Operating Agreement	BP EXPLORATION & OIL INC. AND SHELL OFFSHORE INC ET AL	BP EXPLORATION & OIL INC.

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
4/2/2007	Joint Operating Agreement	Joint Operating Agreement	Joint Operating Agreement – Isabella Prospect, dated effective April 2, 2007, by and between BP Exploration & Production Inc., as Operator and Noble Energy, Inc (predecessor in interest to Fieldwood Energy LLC) as Non-Operator, governing the Mississippi Canyon Block 562 (OCS-G19966) as amended by a) the first amendment to the Isabella Prospect JOperating Agreement dated 25 October 2018, but made effective as of 15 Oct 2018; b) the second amendment to the Isabella Prospect JOperating Agreement dated 10 Dec 2018, but made effective as of 15 Oct 2018; b) that certain LEase Exchange and Well Participation Agreement by and between BP Exploration and Production and Fieldwood Energy LLC dated and effective 20 Jan 20	BP Exploration & Production Inc.
6/3/2014	Joint Operating Agreement	Joint Operating Agreement	"Bright" Joint Operating Agreement made part of the "Bright Participation Agreement" dated 3 June 2014 by and between Noble Energy, Inc and BP Exploration and Production, Inc.	BP Exploration & Production Inc.
10/3/2019	Letter Agreement - Other Land	Letter Agreement	Letter Agreement by and between Fieldwood Energy LLC and BP Exploration and Production dated 3 Oct 19 agreeing the method for remuneration of BP for its costs incurred facilitating the tie-in into the BP operated Loop and Na Kika Platform.	BP Exploration & Production Inc.
1/28/2020	Letter Agreement - Other Land	Letter Agreement	Letter Agreement by and between Fieldwood Energy LLC and BP Exploration and Production dated 28 Jan 20 permitting Fieldwood to operate certain tie-in operations into the Loop.	BP Exploration & Production Inc.
5/27/2005	Joint Operating Agreement	Joint Operating Agreement	Operating Agmt eff. 5-27-2005 b/b BP Exploration & Production Inc. and EOG Resources, Inc.	BP Exploration & Production Inc. and EOG Resources, Inc.
5/28/2005	Property Participation & Exchange Agreements	PA	Participation Agmt eff. 5-28-2005 b/b BP Exploration & Production Inc. and EOG Resources, Inc.	BP Exploration & Production Inc. and EOG Resources, Inc.

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
1/19/2006	Letter Agreement - Other Land	Letter Agreement	Letter Agreement, - dated January 19, 2006, between BP Exploration & Production Inc. and Union Oil Company of California:	BP Exploration & Production Inc. and Union Oil Company of California
12/1/2011	Joint Operating Agreement	Joint Operating Agreement	Galapagos Area Loop Subsea Production System Construction and Operating Agreement dated effective December 1, 2011 (as amended) by and between BP Exploration & Production Inc., Fieldwood Energy LLC, Red Willow Offshore, LLC and Houston Energy Deepwater Ventures I, LLC as amendeda) by that certain First Amendment of the Galapagos Area Loop Subsea Production System Construction and Operating Agreement dated effective as of October 10, 2014, b) by that certain Second Amendment of the Galapagos Area Loop Subsea Production System Construction and Operating Agreement dated effective as of October 15, 2018,c) by that certain Third Amendment of the Galapagos Area Loop Subsea Production System Construction and Operating Agreement dated effective as of 1 May 2019,	BP Exploration & Production Inc.; Houston Energy Deepwater Ventures I, LLC; Red Willow Offshore
5/1/2019	Joint Operating Agreement	Joint Operating Agreement	MC 519 DEEP Joint Operating Agreement dated effective May 1, 2019, by and between Fieldwood, Red Willow and HEDV, which governs the operating rights interest on that certain oil and gas lease OCS-G 27278 (MC 519) as amended (a) by that certain First Amendment to the MC 519 DEEP JOperating Agreement made effective 31 May 2019 by and between Fieldwood, Red Willow, BP and HEDV	BP Exploration & Production Inc.; Houston Energy Deepwater Ventures I, LLC; Red Willow Offshore
10/1/2002	Other Handling / Stabilization Agreements	First Amendment to Orion (MC 110) Platform Access, Operating Services and Production Handling Agreement	First Amendment to Orion (MC 110) Platform Access, Operating Services and Production Handling Agreement by and between BP Exploration & Production Inc.; Stone Energy Corporation and Shell Offshore Inc.; Stone Energy Corporation; Ocean Energy, Inc.; Devon SFS Operating, Inc. : Desire to install gas lift system on Amberjack Patform	BP Exploration & Production Inc.; Stone Energy Corporation and Shell Offshore Inc.; Stone Energy Corporation; Ocean Energy, Inc.; Devon SFS Operating, Inc.

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
10/15/2018	Property Participation & Exchange Agreements	Cash Consideration Exchange Agreement	Cash Consideration Exchange Agreement by and between BP Exploration and Production Inc and Fieldwood Energy LLC dated 25 October effective 15 October 2018	BP Exploration and Production Inc and Fieldwood Energy LLC dated 25 October effective 15 October 2018
12/15/2011	Acquisition / PSA / Other Purchase or Sale Agreements	Slot and Well Bore Acquisition	MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmt	BP Exploration and Production, Inc, Marathon Oil Company, Noble Energy, Inc, Samson Offshore, LLC, BHP Billiton Petroleum (Deepwater) Inc
	Oilfield Services	Oilfield Services	548442_Helicopter Service Agreement dated effective 02/24/2014	BRISTOW US LLC
	Oilfield Services	Oilfield Services	500904_MSA dated effective 02/06/2014; Amend. effective 06/01/2015; Amend. effective 03/20/2017	BROUSSARD BROTHERS INC
	Oilfield Services	Oilfield Services	777874_Master Services Agreement dated effective 12/13/2018	BUGWARE, INC.
10/27/1954	Unit Agreement and/or Unit Operating Agreement	Unit Agreement No. 14-08-001-20221	Grand Isle CATCO Unit Agreement, dated October 27, 1954, between Continental Oil Company and The Atlantic Refining Company, Tide Water Associated Oil Company and Cities Service Oil Company.; Unit No. 891002021	Bureau of Ocean Energy Management
6/1/2010	Property Participation & Exchange Agreements	PA	Approval of Revision of Participation Area, effective June 1, 2010, whereby the Grand Isle CATCO Unit was revised.	Bureau of Ocean Energy Management
4/1/2012	Property Participation & Exchange Agreements	PA	Approval of Revision of Participation Area, effective April 1, 2012, whereby the Grand, Isle CATCO Unit was revised.	Bureau of Ocean Energy Management
5/15/1992	Unit Agreement and/or Unit Operating Agreement	Unit Agreement	EC 331/332 Unit Agreement	Bureau of Ocean Energy Management
11/1/1982	Unit Agreement and/or Unit Operating Agreement	UNIT AGREEMENT FOR OUTER CONTINENTAL SHELF, 'N' SERIES	UNIT AGREEMENT BY AND BETWEEN CONOCO INC. AND CITIES SERVICE COMPANY ET AL	Bureau of Ocean Energy Management
6/15/1993	Unit Agreement and/or Unit Operating Agreement	GC 244 Unit Agreement	Unit Agreement for Outer Continental Shelf Exploration, Development, and Production Operations on the Green Canyon Block 244 Unit (Contract No. 754393016) dated effective June 15, 1993, covering OCS-G 11043 (Green Canyon Block 244), OCS-G 12209 (Green Canyon Block 200), and OCS-G 12210 (Green Canyon Block 201).	Bureau of Ocean Energy Management

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
4/13/1998	Letter Agreement - Other Land	Letter Agreement	LETTER- NIPPON TAKES ITS SHARE OF COoperating AgreementSTAL F/O & SHARE OF ELF'S INTEREST DATED APRIL 13, 1998, BY AND BETWEEN ELF EXPLORATION INC., COoperating AgreementSTAL O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.	Bureau of Ocean Energy Management, ELF EXPLORATION INC., COASTAL O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.
12/18/2002	Pooling Agreement	Pooling Agreement	POOLING AGREEMENT DATED DECEMBER 18, 2002, BY AND BETWEEN THE STATE OF TEXAS AND SPINNAKER EXPLORATION COMPANY, L.L.C.	Bureau of Ocean Energy Management, THE STATE OF TEXAS, AND SPINNAKER EXPLORATION COMPANY, L.L.C.
7/1/1984	Unit Agreement and/or Unit Operating Agreement	Unit Agreement	UNIT AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC. AND FLORIDA EXPLORATION COMPANY ET AL	Bureau of Ocean Energy Management; MP 310 Unit Agreement
	Oilfield Services	Oilfield Services	500909_Master Services Agreement dated effective 11/01/2013	BURNER FIRE CONTROL INC
11/19/2015	Other Handling / Stabilization Agreements	Production Handling Agreement SM10	PHA between Fieldwood and Byron for Byron's SM 6 production	Byron Energy Inc.
	Oilfield Services	Oilfield Services	Master Services Contract dated effective 11/01/2013	C DIVE LLC
	Oilfield Services	Oilfield Services	Pipe Supplier	CACTUS PIPE & SUPPLY, LLC
	Oilfield Services	Oilfield Services	Provide Material Wellheads, Material Trees, Installation Service and Repair Service	CACTUS WELLHEAD LLC
3/1/2016	Farmout Agreement	Ratification and Amendment to Farmout Agreement	by and between Fieldwood Energy LLC, Walter Oil and Gas Corporation and Cairn Energy USA: Ratify and amend that certain Farmout dated 12/31/1984	Cairn Energy USA; Walter Oil & Gas Corporation
9/1/1996	Joint Operating Agreement	Joint Operating Agreement	JOA BY AND BETWEEN CAIRNE ENERGY USA, INC. AND NORCEN EXPLORER, INC. ET AL.	CAIRNE ENERGY USA, INC. AND NORCEN EXPLORER, INC. ET AL.
5/1/2003	Joint Operating Agreement	Joint Operating Agreement	Offshore Operating Agreement dated May 1, 2003 between Magnum Hunter Production,Inc, and Westport Resources Corporation et al	Callon Petroleum Operating Co.
	Oilfield Services	Oilfield Services	Terms and Conditions between Fieldwood Energy and Caltex, fully executed on 09/08/2020	CALTEX OIL TOOLS, LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
5/29/2019	Other Misc.	Non Consent by Calypso AFE FW194028	Non Consent by Calypso AFE FW194028 by and between Calypso Exploration LLC and Fieldwood Energy LLC : Per 12.6 of JOA A-2 non consented Calypso assigned byt still responsible for obligations prior to election	Calypso Exploration LLC and Fieldwood Energy LLC
	Oilfield Services	Oilfield Services	538834_Master Services Agreement dated effective 11/01/2013; Change Date dated effective 01/01/2014	CAMERON INTERNATIONAL CORPORATION
	Oilfield Services	Oilfield Services	Wellhead, Measurment, Solutions, Etc.	CAMERON SOLUTIONS INC
	Oilfield Services	Oilfield Services	700336_Master Services Agreement dated effective 01/01/2014	CARDINAL COIL TUBING LLC
	Oilfield Services	Oilfield Services	Third Party Certification Engineering Group Required by BSEE (Wellwork)	CARDNO PPI TECHNOLOGY SERVICES LLC
	Oilfield Services	Oilfield Services	502386_Joinder dated effective 06/24/2019	CARLISLE ENERGY GROUP, INC.
	Oilfield Services	Oilfield Services	555168_Master Services Agreement dated effective 11/01/2013	CASED HOLE WELL SERVICES LLC
7/21/2014	Operating Agreement - Other	Contract Operation Agreement	Castex is named as operator of HI 167 Platform	CASTEX OFFSHORE INC
4/13/2016	Other Misc.	Recommendation to Add Compression Services	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Oil and Gas II, LLC and Castex Offshore, Inc.: Requests changre to compression standards in that certain Processing & Contract Operating Services Agreement dated 07/01/2011	CASTEX OFFSHORE INC; Chevron U.S.A. Inc.; Peregrine Oil & Gas II, LLC
5/31/2016	Elections	Election to Continue or Cease Compression Services	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Oil & Gas II, LLC and Castex Offshore, Inc.: increases to continue compression services past orignal test period	CASTEX OFFSHORE INC; Chevron U.S.A. Inc.; Peregrine Oil & Gas II, LLC
6/29/2016	Elections	Election to elect out of Badger Tax Partnership	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Oil & Gas II, LLC and Castex Offshore, Inc.:	CASTEX OFFSHORE INC; Chevron U.S.A. Inc.; Peregrine Oil & Gas II, LLC
4/1/2019	Other Handling / Stabilization Agreements	PHA Amendment	First Amendment to that certain Production Handling Agreement, dated September 1, 2009 - Eiugene Island 224 "A" Platform - Federal Offshore Louisiana	CASTEX OFFSHORE INC; GOME 1271 GP, LLC; Juniper Exploration, L.L.C



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
4/6/2018	Withdrawal Agreement	Notification of Withdrawal - WC 269	Withdrawal Election	CASTEX OFFSHORE INC; Northstar Offshore Ventures LLC; Peregrine Oil & Gas II, LLC
7/2/2014	Assignment of Platform & Pipelines	Assignment and Bill of Sale	by and between Fieldwood Energy LLC and Castex Offshore, Inc. : Fieldwood Divestiture of HI 116 Platform and pipelines	CASTEX OFFSHORE INC; Walter Oil and Gas Corporation
2/1/2010	Joint Operating Agreement	Joint Operarting Agreement	Joint Operating Agreement between Castex offshore, INC. as Operator and Hunt Oil Company and Walter Oil & Gas Corporation as non-operator.	Castex offshore, INC. as Operator and Hunt Oil Company and Walter Oil & Gas Corporation as non-operator.
6/1/2013	Operating Agreement - Other	OA	Operating Agreement eff. 6-1-13 Castex, et al	Castex, et al
	Non-Oilfield Services	Non-Oilfield Services	Perpetual Software License Agreement	CEI
7/12/2006	Unit Agreement and/or Unit Operating Agreement	Voluntary Unit Agreement	BS 53 Field Voluntary Unit C by and between Centruy Exploration New Orleans, Inc. and LA State Mineral Board	Centruy Exploration New Orleans, Inc. and LA State Mineral Board
4/1/2014	Operating Agreement - Other	Operating Agreement	VIRGo Deep OA Operator ERT GOM, LLC by and between Century Exploration New Orleans LLC, CL&F Resources LP, Sandridge Energy Offshroe, LLC and Energy Resource Technology GOM, LLC	Century Exploration New Orleans LLC, CL&F Resources LP, Sandridge Energy Offshroe, LLC and Energy Resource Technology GOM, LLC
	Oilfield Services	Oilfield Services	558154_Master Services Agreement dated effective 01/01/2014	CENTURY TECHNICAL SERVICES LLC
	Oilfield Services	Oilfield Services	700842_Master Services Agreement dated effective 01/01/2014	CETCO ENERGY SERVICES COMPANY LLC
	Non-Oilfield Services	Non-Oilfield Services	Perpetual Software License Agreement	CGG SERVICES (U.S.) INC.
	Oilfield Services	Oilfield Services	Pipe Supplier	CHAMPIONS PIPE & SUPPLY CO
	Oilfield Services	Oilfield Services	Amendment to Master Services Contract, dated effective February 1, 2020	CHAMPIONX
4/1/2006	Right of Way	ROW	Charles Nicholson ETAL	Charles Nicholson ETAL
8/11/2011	Other Services Agreements	ChemTel Inc.	Registration Agreement for Emergency Response Script Services	ChemTel Inc.
	Oilfield Services	Oilfield Services	502662_MSA effective 11/01/2013; Change Date effective 1/1/2014; Change Date effective 1/1/2014	CHET MORRISON CONTRACTORS, LLC



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
8/21/2020	Abandonment / Decommissioning Agreement	Addendum to Turnkey Decommissioning Contract	Chet Morrison remove the two well conductors of the previously plugged wells HI 176 #2, #3	Chet Morrison Contractors; Exxon Mobil Corporation; Hoactzin Partners, LP; Ridgewood Energy Corporation
2/18/2000	Operating Agreement - Other	OA	b/b Chevron and Samedan	Chevron and Samedan
6/1/2009	Ownership & Partnership Agreements	Owners Agreement	Owners Agreement between the owners of the High Island Pipeline System	Bandon Oil and Gas, LP and Fieldwood Energy LLC and Fieldwood SD Offshore LLC and Chevron Pipe Line Company, owners of the High Island Pipeline System
11/18/1999	Letter Agreement - UOA	Letter Agreement	Letter Agreement, dated November. 18, 1999, by and between Chevron U.S.A. tic. and Samedan Oil Corporatidri being a COPAS Amendment to Unit Operating Agreement for the Viosca Knoll 252 Unit concerning Subpart (i;) of Section m. "Overhead", and made effective January 1,2000.	Chevron U.S.A. and Samedan Oil Corporation
3/20/2012	Other Notices	Notice	Chevron's Notice to Apache Letter, dated March 20, 2012, EB 159 #A-15 Well (GM-2-2 Sand) conductor removal.	Chevron U.S.A. Inc, Apache Corporation
10/25/2013	Letter Agreement - Other Land	Letter Agreement	Letter Agreement dated October 25, 2013 evidencing Chevron U.S.A. Inc.'s consent to an assignment of interest from Apache Corporation in that-certain Farmout Agreement dated and made effective June 1, 2009, to Fieldwood Energy LLC.	Chevron U.S.A. Inc, Apache Corporation
9/25/2003	Confidentiality Agreements / AMI and Related Consents	Area of Mutual Interest Agreement	Area of Mutual Interest Agreement by and between Apache Corporation and Chevron USA	CHEVRON U.S.A. INC.
12/30/2013	Withdrawal Agreement	Withdrawal Agreement	Withdrawal Agreement by and between Fieldwood Energy LLC and Chevron U.S.A. Inc.	Chevron U.S.A. Inc.
8/1/2016	Letter Agreement - UOA	Letter Agreement	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit	Chevron U.S.A. Inc.
8/4/2016	Other Misc.	Letter of No Objection	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: submitted new RUE to replace OCS -G 22052, consent by chevron to issuance of new RUE	Chevron U.S.A. Inc.

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
7/28/2017	Indemnity and Release Agreement	Indemnity and Release Agreement	by and between Fieldwood Energy LLC and Chevron U.S.A. Inc.: Chevron sold to Cantium and needed DOO from Fieldood, Fieldwood required this Agreement to allow DOO	Chevron U.S.A. Inc.
7/1/2019	Joint Operating Agreement	Joint Operating Agreement Decommissioning Security Agreement	Joint Operating Agreement by and between Chevron USA Inc and Fieldwood Energy LLC dated 1 July 2019 and as amended by that (a)First Amendment dated effective 1 January 2020 (b) Second Amendment dated effective 1 May 2020 (Part of the LEA)	Chevron U.S.A. Inc.
5/1/2020	Property Participation & Exchange Agreements	Lease Exchange Agreement	Lease Exchange Agreement by and between Chevron USA Inc and Fieldwood Energy LLC dated 1 May 2020	Chevron U.S.A. Inc.
6/6/1994	Letter Agreement - UOA	Letter Agreement	Letter Agreement, dated June 6, 1994, whereby Chevron U.S.A. Inc. approves, adopts and recognizes the Unit Operating Agreement, dated January 21, 1994 for the Viosca Knoll 252 Unit	Chevron U.S.A. Inc.
8/1/2015	Acquisition / PSA / Other Purchase or Sale Agreements	Acquisition	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc. : MP 77, 78 and VK 251, 252, 340 Fields	Chevron U.S.A. Inc.
8/1/2016	Letter Agreement - UOA	Letter Agreement	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit	Chevron U.S.A. Inc.
8/4/2016	Other Misc.	Letter of No Objection	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: submitted new RUE to replace OCS -G 22052, consent by chevron to issuance of new RUE	Chevron U.S.A. Inc.
10/14/2004	Letter Agreement - Other Land	Letter Agreement	Letter Agreement, dated October. 14, 2004, between Ghevron U.S.A. Inc. and Noble Energy,.Inc. concerning Production Handling Agreement Terin's, Viosca Knoll 251 'A' Platform Cadillac Prospect and any Other Future Non-unit Production	Chevron U.S.A. Inc. and Noble Energy, Inc.

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
7/7/1997	Letter Agreement - Other Land	Letter Agreement	Letter Agreement, dated July 7, 1997, by and between Chevron U.S.A. Inc. and Samedan Oil Corporation, concerning of the OCSTG 10930 Well #1 in Viosca Knoll Block 251 to a proposed depth of 22,500' and certain earning and assignment provisions, more fully described therein.	Chevron U.S.A. Inc. and Samedan Oil Corporation
4/28/2014	Letter Agreement - Other Land	Letter Agreement	Letter Agreement, dated April 28, 2014, between Chevron U.S.A. Inc. and Samson Contour Energy E&P, LLC, regarding Main Pass 77 Oil Imbalance Claim	Chevron U.S.A. Inc. and Samson Contour Energy E&P, LLC, regarding Main Pass 77 Oil Imbalance Claim
5/2/1989	Letter Agreement - Other Land	Letter Agreement	Letter Agreement, dated May 2, 1989, between Southern Natural Gas Company and Chevron U.S.A. Inc., concerning the "Construction, Installation, Operation and Maintenance of Measurement and Pipeline Facilities " for receipt points at various locations on the OCS, including Main Pass 77 'A' platform (as amended). Consent Sec. 10.	Chevron U.S.A. Inc. and Southern Natural Gas Company
6/25/1992	Letter Agreement - Other Land	Letter Agreement	Letter Agreement, dated June 25, 1992, between Chevron U.S.A. Inc. ("Chevron") and Southern Natural Gas Company ("Southern"), concerning the "Interconnection of Pneumatic Chart Recorders Permit - Various Meter Stations, Offshore Louisiana ", whereby Chevron obtained consent from Southern for Chevron to connect, operate and maintain pneumatic chart recorders on various of Southern's existing meter stations, offshore, Louisiana (including Main Pass Area Block 77 "A" platform).	Chevron U.S.A. Inc. and Southern Natural Gas Company

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
2/15/1993	Letter Agreement - Other Land	Letter Agreement	Letter Agreement, dated effective February 15, 1993, between Chevron U.S.A. Inc. ("Chevron") and Southern Natural Gas Company ("Southern"), concerning the "Interconnection of Pneumatic Chart Recorders Permit - Various Meter Stations, Offshore Louisiana", whereby Chevron and Southern agree to amend and replace Exhibit "A" to that certain Letter Agreement, dated June 25, 1992 (described hereinabove).	Chevron U.S.A. Inc. and Southern Natural Gas Company
8/7/2003	Property Participation & Exchange Agreements	PA	Exploration Participation Agreement, dated August 7, 2003, by and between Chevron U.S.A. Inc. and Westport Resources Corporation, as amended, concerning certain Offshore Continental Shelf properties, all as is more fully, provided for and described therein.	Chevron U.S.A. Inc. and Westport Resources Corporation
8/24/2004	Letter Agreement - Other Land	Letter Agreement	Letter Agreement dated August 24, 2004, between Chevron U.S.A. Inc. and Williams Field Services- Gulf COperating Agreementst Company, L.P.	Chevron U.S.A. Inc. and Williams Field Services- Gulf Coast Company, L.P.
9/4/2010	Letter Agreement - Other Land	Letter Agreement	Transfer interest N1 well and line, etc. by and between Chevron U.S.A. Inc. GOM SHELF LLC	Chevron U.S.A. Inc. GOM SHELF LLC
6/1/2009	Farmout Agreement	FO	Farmout Agreement dated effective June 1, 2009, between Chevron U.S.A. Inc., and Phoenix Exploration Company, LP and Challenger Minerals Inc., covering OCS-G 32267, Chandeleur Block 42 and OCS-G 32268, Chandeleur Block 43, INsofar AND ONLY INsofar as they cover those depths from the surface to one hundred feet (100') below the deepest depth drilled and logged in the earning well.	Chevron U.S.A. Inc., and Phoenix Exploration Company, LP and Challenger Minerals Inc.
12/31/2007	Acquisition / PSA / Other Purchase or Sale Agreements	PSA	Agreement for Purchase and Sale, effective December 31, 2007, between Chevron U.S.A. Inc., as Seller, and Wild Well Control, Inc., as Buyer, conveying Chevron's undivided interest in certain Facilities and Wells in Gl 40, 41, 47, 48 and WD 69 and 70 to Wild Well Control for the purpose of decommissioning	Chevron U.S.A. Inc., as Seller, and Wild Well Control, Inc., as Buyer

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
10/30/2006	Farmout Agreement	FO	Farmout Agreement, dated effective October 30, 2006, between Chevron U.S.A. Inc., as-Farmor, and Mariner Energy Resources, Inc., as farmee, covering S/2 of SM 149 (OCS-G 2592) and S/2 of SM 150 (005-016325) and limited to depths from the surface.to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed.	Chevron U.S.A. Inc., as-Farmor, and Mariner Energy Resources, Inc., as farmee
1/7/2004	Farmout Agreement	FO	FARMOUT AGREEMENT BY AND BETWEEN CHEVRON U.S.A. INC., ET AL. AND BP AMERICA PRODUCTION COMPANY, ET AL.	CHEVRON U.S.A. INC., ET AL. AND BP AMERICA PRODUCTION COMPANY, ET AL.
11/1/2004	Property Participation & Exchange Agreements	PA	Exploration Participation Agreement, dated November 1, 2004, by and between Chevron U.S.A. Inc. and Newfield Exploration Company, concerning certain Offshore Continental Shelf properties, all as is more fully provided for and described therein	Chevron U.S.A. Inc., Newfield Exploration Company, Cabot Oil & Gas Corporation
11/3/2011	Letter Agreement - Other Land	Letter Agreement	Letter Agreement dated November 3, 2011 evidencing Chevron U.S.A. Inc.'s consent to an assignment of interest from Phoenix Exploration Company LP in that certain Farmout Agreement dated and made effective June 1, 2009, to Apache Corporation and Castex Offshore, Inc.	Chevron U.S.A. Inc., Phoenix Exploration Company LP, Apache Corporation and Castex Offshore
11/3/2011	Letter Agreement - Other Land	Letter Agreement	Letter Agreement, dated November 3, 2011, executed between Chevron U.S.A. Inc. (granting party) and Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc. (grantees), being a conditional consent to assign.	Chevron U.S.A. Inc., Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc.
11/3/2001	Letter Agreement - Other Land	Letter Agreement	Letter Agreement, dated November 3, 2011, executed between Chevron U.S.A. Inc. (granting party) and Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc. (grantees), being a conditional consent to assign.	Chevron U.S.A. Inc., Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc.

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
3/31/2003	Letter Agreement - UOA	Letter Agreement	Letter Agreement, dated March 31, 2003, between Chevron U.S.A. Inc., Sabco Oil and Gas Corporation, Apache Corporation, ExxonMobil Production Company, Key Production Company and Contour Energy Company regarding Second Opportunity to Participate - Election to Acquire^Non-Participating Interest, in the MP77 OCS-G 4481 A-6 TTPG, Project No. UWGHP-R3011, Cost Center UCP170500, Main Pass Block 77. Key Production Company election.	Chevron U.S.A. Inc., Sabco Oil and Gas Corporation, Apache Corporation, ExxonMobil Production Company, Key Production Company and Contour Energy Company
6/9/1994	Letter Agreement - Other Land	Letter Agreement	Letter Agreement, dated June 9, 1994, by and between Chevron U.S.A. Inc., Samedan Oil Corporation and Continental Land & Fur Co., Inc.	Chevron U.S.A. Inc., Samedan Oil Corporation and Continental Land & Fur Co., Inc.
3/1/2019	Joint Bidding Agreements	Joint Bidding Agreement	Joint Bidding Agreement by and between Chevron USA Inc and Fieldwood Energy LLC dated 1 March 2019	Chevron U.S.A. Inc.; Ecopetrol America Inc; Talos Energy Offshore LLC
3/1/2017	Other Misc.	Reinbursement Agreement	by and between Fieldwood Energy LLC, W & T Offshore, Inc., Renaissance Offshore LLC, Transcontinental Gas Pipe Line and Chevron U.S.A. Inc.: Transco Facilities Subseq Modification - Shell owned ST 300 Platform	Chevron U.S.A. Inc.; Renaissance Offshore LLC; Transcontinental Gas Pipe Line Company, LLC; W&T Offshore, Inc.
8/1/2019	Joint Operating Agreement	Joint Operating Agreement Decomissioning Security Agreement	Operating Agreement dated and effective as of August 1, 2019 by and among Chevron U.S.A. Inc., Fieldwood Energy LLC, and Ridgewood Castle Rock, LLC	Chevron U.S.A. Inc.; Ridgewood Castle Rock, LLC
12/8/2000	Letter Agreement - Other Land	Letter Agreement	Letter Agreement, dated December 8, 2000 (effective December 1, 2000), by and between Chevron U.S.A. Inc. and Williams Field Services - Gulf COperating Agreementst Company, L.P., whereby Chevron U.S.A. Inc. consents to an assignment by Williams Field Services - Gulf COperating Agreementst Company, L.P., to its affiliate, Williams Mobile Bay Producer Services, L.L.C.	Chevron U.S.A. Inc. and Williams Field Services - Gulf Coast Company, L.P.

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
3/1/2000	Marketing - Gathering	AGREEMENT FOR THE GATHERING AND PROCESSING OF CHEVRON U.S.A. PRODUCTION COMPANY, SAMEDAN OIL COMPANY VIOSCA KNOLL 252 UNIT YELLOWHAMMER, PLANT AND PIPELINES MOBILE COUNTY, ALABAMA	Gas gathering agreement between Chevron U.S.A. production Company and Samedan Oil Company as Producer and Shell Offshore Inc. and Amoco Production Company as Processor (considered PHA) for VK 251	Chevron U.S.A. production Company and Samedan Oil Company as Producer and Shell Offshore Inc. and Amoco Production Company as Processor
8/1/2004	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement	Amendment and Supplement to Unit Operating Agreement for the Viosca Knoll 252 Unit, dated August 1, 2004, by and between Chevron U.S.A. Inc. and Noble Energy, Inc	Chevron U.S.A. Inc. and Noble Energy, Inc
7/18/2001	Joint Development / Venture / Exploration Agreements	Exploration/Joint Venture Agmt	Joint Venture Agrmt amongst Chevron USA INC and BHP Petroleum (Deepwater) Inc dated 18 July 2001 whereby CVX and BHP exchanged WI in GC 281 and 282 and committed to Operating Agreement. (Samedan/NBL later farmed into BHP's Interest)	Chevron USA INC and BHP Petroleum (Deepwater) Inc
1/1/1989	Operating Agreement - Other	OA	Operating Agreement 1/1/89	CHEVRON USA INC, Apache Shelf
8/12/2002	Construction Agreements	Construction and Maintenance Agreement	CMA amongst Chevron USA INC, BHP Billiton Petroleum (Deepwater) Inc and Noble Energy Inc dated 12 Aug 2002	Chevron USA INC, BHP Billiton Petroleum (Deepwater) Inc and Noble Energy Inc
8/1/2002	Joint Development / Venture / Exploration Agreements	Development Plan	Development Plan approved by Chevron USA INC, BHP Billiton Petroleum (Deepwater) Inc and Noble Energy Inc dated 12 Aug 2002	Chevron USA INC, BHP Billiton Petroleum (Deepwater) Inc, Noble Energy Inc
11/2/1964	Unit Agreement and/or Unit Operating Agreement	UA	EI 266 Unit Agreement	CHEVRON USA INC, EPL OIL & GAS, LLC, Stone Energy, BP E&P
1/1/2004	Farmout Agreement	FO	FARMOUT AGREEMENT DATED JANUARY 21, 2004, BY AND BETWEEN CHEVRON USA INC. AND BP AMERICA PRODUCTION COMPANY.	CHEVRON USA INC. AND BP AMERICA PRODUCTION COMPANY.
9/14/2010	Letter Agreement - Other Land	Letter Agreement	CHEVRON USA INC. AND GOM SHELF LLC	CHEVRON USA INC. AND GOM SHELF LLC



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
9/15/2009	Joint Operating Agreement	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN DAVIS OFFSHORE, L.P., STEPHENS PRODUCTION COMPANY, LLC, ENERGY PARTNERS, LTD, NOBLE ENERGY INC., AND STATOILHYDRO USA E&P INC	CHEVRON USA INC., PHOENIX EXPLORATION COMPANY, LP, CHALLENGER MINERALS INC, , DAVIS OFFSHORE, L.P., STEPHENS PRODUCTION COMPANY, LLC, ENERGY PARTNERS, LTD, NOBLE ENERGY INC., AND STATOILHYDRO USA E&P INC
6/15/2015	Elections	Election and Designation of Successor Operator Letter	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Wichita Partnership, Ltd., W & T Energy VI, LLC and W&T Offshore, L.L.C.: In furtherance of April 14, 2015 letter Areana earned assignment from Chevron Chevron to resign as operator	CHEVRON USA INC; W&T Energy VI, LLC; W&T Offshore, L.L.C.; Wichita Partnership, Ltd.
9/17/2015	Elections	Election and Designation of Successor Operator Letter	In furtherance of April 14, 2015 and June 15, 2015 letters, Areana earned assignment from Chevron Chevron to resign as operator, clarifying Working Interests, etc.	CHEVRON USA INC; W&T Energy VI, LLC; W&T Offshore, L.L.C.; Wichita Partnership, Ltd.
4/30/2009	Operating Agreement - Other	OA	Operating Agreement eff. 4-30-09 Chevron USA, et al	Chevron USA, et al
6/1/2009	Operating Agreement - Other	OA	Operating Agreement eff. 6-1-09 Chevron USA, et al	Chevron USA, et al
9/1/1996	Operating Agreement - Other	OA	Offshore Operating Agreement 9/1/1996	Chevron USA, Renaissance, Apache Shelf
9/3/1996	Operating Agreement - Other	OA	Operating Agreement (depths below 9000' on VR 392 & VR 408; and all depths VR 407) 9/3/1996	Chevron USA, Renaissance, Apache Shelf
1/31/2000	Farmout Agreement	FO	Farmout Letter Agreement 1/31/2000	Chevron USA, Renaissance, Apache Shelf
6/28/2012	Operating Agreement - Other	Chevron/Dynamic ET AL Vermilion Gas Pipeline Ownership and Operating Agreement by and betwween Chevron, Dynamic Offshore Resources, LLC, GOMH Explocation, LLC and Hall-Houston Exploration III, L.P.	Ownership and Operating Agreement	Chevron, Dynamic Offshore Resources, LLC, GOMH Explocation, LLC and Hall-Houston Exploration III, L.P.
6/28/2012	Marketing - Connection Agreement	Chevron/Dynamic ET AL Vermilion Gas Pipeline Ownership and Operating Agreement by and betwween Chevron, Dynamic Offshore Resources, LLC, GOMH Explocation, LLC and Hall-Houston Exploration III, L.P.	Ownership and Operating Agreement	Chevron, Dynamic Offshore Resources, LLC, GOMH Exploration, LLC and Hall-Houston Exploration III, L.P.

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
Original - 11/15/2019; 1st Amend 5/14/2020; 2nd Amend 9/14/2020	Non-O&G Real Property Lease / Rental / Sublease Agreements	Lease Agreement	Lease agreement between Fieldwood and Cheyenne Services Total Area: 2 buildings; office/warehouse space Square Footage: approx. 23,800 SF on approx 3 acres Address: 108 Galbert Road Lafayette LA 70506	Cheyenne Services
11/15/2019	Other	Other	Lease - 108 Galbert Rd., Lafayette, LA 70506	CHEYENNE SERVICES LIMITED
4/26/2020	Other	Other	First Amendment to Lease - 108 Galbert Rd., Lafayette, LA 70506	CHEYENNE SERVICES LIMITED
	Oilfield Services	Oilfield Services	Master Service Agreement dated effective July 17, 2019	CHURCH POINT WHOLESALE
	Oilfield Services	Oilfield Services	777969_Rental Agreement dated effective 11/21/2018	CHURCHILL DRILLING TOOLS US, INC
	Oilfield Services	Oilfield Services	777621_Master Services Agreement dated effective 05/02/2019	C-INNOVATION, LLC
8/25/2016	Other Handling / Stabilization Agreements	Amendment and Ratification of Production Handling Agreement	by and between Fieldwood Energy LLC, CL&F Resources, L.P, Houston Energy LP., Helis Oil and Gas Company LLC and W&T Offshore, Inc.: Amendment and Ratification of Production Handling Agreement (High Island, East Addition Block 129)	CL&F Resources, L.P.; Helis Oil and Gas Company LLC; Houston Energy LP; W&T Offshore, Inc.
	Oilfield Services	Oilfield Services	Master Service Contract dated effective June 22, 2018	CLARIANT CORPORATION
1/30/2019	Other	Other	Classic Business Products Maintenance Contract Agreement	CLASSIC BUSINESS PRODUCTS, INC
10/27/2015	Other	Other	Classic Business Products Maintenance Contract Agreement	CLASSIC BUSINESS PRODUCTS, INC
10/3/2018	Other	Other	Classic Business Products Maintenance Contract Agreement	CLASSIC BUSINESS PRODUCTS, INC
10/3/2018	Other	Other	Classic Business Products Rental Agreement	CLASSIC BUSINESS PRODUCTS, INC
8/2/2018	Other	Other	Classic Business Products Maintenance Contract Agreement	CLASSIC BUSINESS PRODUCTS, INC
9/4/2019	Other	Other	Classic Business Products Maintenance Contract Agreement	CLASSIC BUSINESS PRODUCTS, INC
	Oilfield Services	Oilfield Services	Spill Response, Service Equipment, OSRO	CLEAN GULF ASSOCIATES

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Oilfield Services	Oilfield Services	Spill Response, Service Equipment, OSRO	CLEAN GULF ASSOCIATES SERVICES LLC
1/1/1994	Unit Agreement and/or Unit Operating Agreement	Co-Development Agreement and Amendment to Unit Operating Agreement	Co-Development Agreement and Amendment to Unit Operating Agreement originally by and between CNG Producing Company & Columbia Gas Development Corp., et al	CNG Producing Company & Columbia Gas Development Corp., et al
9/3/1974	Farmout Agreement	FO	Farmout Agreement by and between CNG Producing Company, Columbia Gas Development Corporation and Forest Oil Corporation	CNG Producing Company, Columbia Gas Development Corporation and Forest Oil Corporation
01/01/1994, 04/08/1994	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement	Unit Operating Agreement by and between CNG Producing Company, Columbia Gas Development Corporation, Total Minatome Corporation, Energy Development Corporation, Murphy Exploration and Production Company and Anadarko Petroleum Corporation; and Forest Oil Corporation and Timbuck Company/The Hat Creek Production Company, Limited Partnership (referred to as "Override Parties")	CNG Producing Company, Columbia Gas Development Corporation, Total Minatome Corporation, Energy Development Corporation, Murphy Exploration and Production Company and Anadarko Petroleum Corporation; and Forest Oil Corporation and Timbuck Company
9/24/1985	Letter Agreement - JOA	Clarification Letter Agreement to the Joint Operating Agreement	Clarification Letter Agreement by and between CNG Producing Company, Hunt Oil Company, Southland Royalty Company (successor to Hunt Oil Company and Anadarko Production Company	CNG Producing Company, Hunt Oil Company, Southland Royalty Company (successor to Hunt Oil Company and Anadarko Production Company
	Oilfield Services	Oilfield Services	501307_Master Services Agreement dated effective 01/01/2014	COASTAL CHEMICAL CO LLC
4/10/1998	Farmout Agreement	FO	FARMOUT AGREEMENT DATED APRIL 10, 1998, BY AND BETWEEN COoperating AgreementSTAL O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.	COASTAL O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.
1/7/2016	Other	Other	Contract for the Extraction of Hydrocarbons under the Production Sharing Modality - Fieldwood Energy E&P Mexico, S. De R.L. De C.V.	Comision Nacional de Hidrocarburos
	Oilfield Services	Oilfield Services	Gravel Pack Tools, CT Unit Tools	CONCENTRIC PIPE AND TOOL RENTALS
4/15/1991	Operating Agreement - Other	OA	Operating Agreement eff. 4-15-91 b/b Conoco and Shell	Conoco and Shell

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
1/1/1989	Operating Agreement - Other	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL	CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
1/1/1989	Operating Agreement - Other	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL	CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
1/1/1989	Operating Agreement - Other	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL	CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
1/1/1989	Operating Agreement - Other	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL	CONOCO INC. AND ATLANTIC RICHFIELD COMPANY.
10/1/1990	Joint Operating Agreement	Joint Operating Agreement	RATIFICATION AND AMENDMENT NUMBER 1 TO JOINT OPERATING AGREEMENT DATED OCTOBER 1, 1990, BY AND BETWEEN CONOCO INC. AND TEXAS PRODUCING INC.	CONOCO INC. AND TEXAS PRODUCING INC.
5/1/1995	Joint Operating Agreement	Joint Operating Agreement	AMENDMENT TO OPERATING AGREEMENT DATED MAY 1, 1995, BY AND BETWEEN CONOCO INC. AND VASTAR RESOURCES, INC., ET AL.	CONOCO INC. AND VASTAR RESOURCES, INC., ET AL.
5/1/1995	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement	Grand Isle CATCO Unit Operating Agreement Amendment for the GI 41 A Platform, dated May 1, 1995, between Conoco Inc., Atlantic Richfield Company, Texaco Producing Inc. and OXY USA Inc.	Conoco Inc., Atlantic Richfield Company, Vastar Resources, Inc., Texaco Exploration and Production Inc., Oxy USA Inc., Texaco Producing Inc.
1/1/1989	Operating Agreement - Other	OA	CATCO Operating Agreement eff. 1/1/89 by and between Conoco, Richfield , Texaco, et al	Conoco, Richfield , Texaco, et al
2/25/2010	Operating Agreement - Other	OA	Operating Agreement eff. 2-25-10	Contango Op
8/1/1960	Unit Agreement and/or Unit Operating Agreement	Amendment West Delta-Grand Isle Unit Agreement	Amendment to GI/WD Unit Agmt by and between Continental Oil Company, Et al. Cities Service Production Company	Continental Oil Company, Et al. Cities Service Production Company
10/1/1969	Unit Agreement and/or Unit Operating Agreement	Amendment	Amends both GI/WD Unit and CATCO Unit by and between Continental Oil Company, Et al. Cities Service Production Company, Et al.	Continental Oil Company, Et al. Cities Service Production Company, Et al.
	Oilfield Services	Oilfield Services	Provide Specialized Laboratory Analysis of Produced Solids	CORE MINERALOGY, INC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
8/30/2019	Non-Oilfield Services	Non-Oilfield Services	Master Subscription Agreement, Order Form	COUPA SOFTWARE, INC.
9/15/2019	Non-Oilfield Services	Non-Oilfield Services	System Services / License Agreements	COUPA SOFTWARE, INC.
3/30/2017	Other Misc.	Letter of No Objection	Fieldwood agreed to COX request/letter of no objectin to allow cox to produce its EI 64# 9 well. Fieldwood is the operator of SW/4 of EI 53	Cox Operating LLC
1/26/2021	Marketing - Transportation	HIPS PIPELINE THROUGHPUT CAPACITY LEASE AGREEMENT BETWEEN FIELDWOOD ENERGY LLC AND COX OPERATING, L.L. C.	Cox leasing capacity on Segment III and Segment I (30 day term)-Cox liable for additional share of operation expenses	Cox Operating LLC
	Oilfield Services	Oilfield Services	508794_Master Services Agreement dated effective 12/03/2013; Amendment dated effective 01/28/2019	C-PORT/STONE LLC
9/1/1994	Unit Agreement and/or Unit Operating Agreement	UOA	EI 89 Field UOperating Agreement 9/1/94	Crane Holding Inc.; W & T Energy VI LLC
	Oilfield Services	Oilfield Services	542303_Master Services Agreement dated effective 11/01/2013; Amendment dated effective 11/07/2017	CRESCENT ENERGY SERVICES LLC
	Oilfield Services	Oilfield Services	701147_Master Services Agreement dated effective 03/10/2016	CROSBY DREDGING LLC
	Oilfield Services	Oilfield Services	505424-Master Time Charter Agreement dated 11-1-2013	CROSBY TUGS INC
7/1/2017 7/1/2017	Other Services Agreements	CSA Ocean Sciences Inc.	Response Resources Agreement Utilization Agreement	CSA Ocean Sciences Inc.
	Oilfield Services	Oilfield Services	Engine Parts/Maintenance/Overhauls	CSI COMPRESSCO SUB, INC.
	Oilfield Services	Oilfield Services	532967_Master Services Agreement dated effective 12/01/2013	CSI TECHNOLOGIES LLC
	Oilfield Services	Oilfield Services	558082_Master Services Agreement dated effective 01/01/2014	CUSTOM COMPRESSION SYSTEMS, LLC
	Oilfield Services	Oilfield Services	554325_PO Terms & Conditions dated effective 01/15/2019	CUSTOM PROCESS EQUIPMENT LLC
1/1/2017	Non-Oilfield Services	Non-Oilfield Services	Administrative Services Agreement	CVS/CAREMARK
	Oilfield Services	Oilfield Services	554431_Master Services Agreement dated effective 11/01/2013	CYRUS J GUIDRY & ASSOCIATES
2/9/2018	Non-Oilfield Services	Non-Oilfield Services	Master Consulting Agreement	DAGEN PERSONNEL

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Oilfield Services	Oilfield Services	700908_Master Services Agreement dated effective 04/17/2015	DALEY TOWER SERVICE, INC
10/26/2013	Oilfield Services	Oilfield Services	508251_Master Services Agreement dated effective 11/01/2013; Amendment dated effective 01/01/2015	DANOS LLC
	Oilfield Services	Oilfield Services	700234_Master Services Agreement dated effective 11/01/2013	DART ENERGY SERVICES LLC
2/8/2019	Non-Oilfield Services	Non-Oilfield Services	Managed Services Agreement	DATAVOX, INC.
	Non-Oilfield Services	Non-Oilfield Services	Software Licensing Agreement	DATAWATCH CORPORATION
3/12/2009	Letter Agreement - Other Land	Letter Agreement	LETTER AGREEMENT BY AND BETWEEN DAVIS OFFSHORE, L.P., NOBLE ENERGY, INC. AND STATOILHYDRO USA E&P INC.	DAVIS OFFSHORE, L.P., NOBLE ENERGY, INC. AND STATOILHYDRO USA E&P INC.
9/1/2007	Joint Bidding Agreements	JBA	JOINT BIDDING AGREEMENT BY AND BETWEEN DAVIS OFFSHORE, L.P., STEPHENS PRODUCTION COMPANY, LLC, ENERGY PARTNERS, LTD	DAVIS OFFSHORE, L.P., STEPHENS PRODUCTION COMPANY, LLC, ENERGY PARTNERS, LTD
10/18/2013	Other Misc.	DCL Mooring & Rigging	LOI	DCL Mooring & Rigging
1/31/2010	Abandonment / Decommissioning Agreement	Decomissioning Obligations Agreement	Decomissioning Obligations Agreement by and between Wild Well Control, Inc and Dynamic Offshore Resources Inc dated 31 Jan 2010	Decomissioning Obligations Agreement by and between Wild Well Control, Inc and Dynamic Offshore Resources Inc dated 31 Jan 2010
10/3/2014	Letter Agreement - Operating Agreement	Letter Agreement	Letter Agreement dated 3 Oct 14 by and between Deep Gulf Energy III, LLC, Noble Energy, Inc, BP Exploration and Production, Inc, Red Willow Offshore and Houston Energy Deepwater Ventures I, LLC designating Deep Gulf as Operator of the Interval from 0-19,000' TVDSS	Deep Gulf Energy III, LLC, Noble Energy, Inc, BP Exploration and Production, Inc, Red Willow Offshore and Houston Energy Deepwater Ventures I, LLC
	Oilfield Services	Oilfield Services	701011_Master Services Agreement dated effective 01/22/2016	DEEPTREND, INC
9/3/2019	Other Lease / Rental Agreement	Lease Agreement	Lease Agreement with Agreement to Purchase by and between Deepwater Abandonment Alternatives, Inc and Fieldwood Energy Offshore LLC	Deepwater Abandonment Alternatives, Inc.
	Oilfield Services	Oilfield Services	511622_Master Services Agreement dated effective 08/19/2014	DEEPWATER CORROSION SERVICES INC
	Oilfield Services	Oilfield Services	510045_Rental Agreement dated effective 01/21/2014	DEEPWELL RENTALS INC



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Oilfield Services	Oilfield Services	Completion Engineering Consultant	DELGE
4/1/2013 4/1/2013	Other Services Agreements	Delmar Systems, Inc.	Response Resources Agreement Utilization Agreement	Delmar Systems, Inc.
	Oilfield Services	Oilfield Services	Suction Piles, Installation Tools, Mooring, Anchoring, Work Wire, and Towing Equipment & Services	DELMAR SYSTEMS, INC.
1/1/2020	Non-Oilfield Services	Non-Oilfield Services	Administrative Services Agreement	DELTA DENTAL INSURANCE COMPANY
	Oilfield Services	Oilfield Services	Gravel Pack Screens	DELTA SCREENS
	Oilfield Services	Oilfield Services	777816_Master Services Agreement dated effective 12/05/2018	DELTA SUBSEA, LLC
	Oilfield Services	Oilfield Services	Auto Care for Lafayette Fleet	DELTA WORLD TIRE
	Oilfield Services	Oilfield Services	700329_Master Services Agreement dated effective 02/13/2014	DEMEX INTERNATIONAL INC
10/4/1956	Unit Agreement and/or Unit Operating Agreement	ST 54 Unit Agreement, as amended and/or expanded	ST 54 Unit Agreement, as amended and/or expanded by and between Department of the Interior and Humble Oil & Refining Company : ST 54 Unit which includes St 67 (as amended by those certain letter Agreements, etc.)	Department of the Interior and Humble Oil & Refining Company
5/13/1999	Unit Agreement and/or Unit Operating Agreement	Unit Agreement	Unit Agreement (754399006) by and between Dept of Interior and Shell Offshore Inc dated effective 13 May 1999 and as amended on 15 Mar 2004	Dept of Interior and Shell Offshore Inc dated effective 13 May 1999 and as amended on 15 Mar 2004
	Oilfield Services	Oilfield Services	Screening (Shaker) Equipment	DERRICK CORP
6/1/2018	Marketing - Transportation	IT Transport - Destin Pipeline Company	IT Transport Contracy by and between Destin Pipeline company, L.L.C. and Fieldwood Energy LLC.	Destin Pipeline company, L.L.C. and Fieldwood Energy LLC.
	Oilfield Services	Oilfield Services	Mechanical Parts	DEVALL DIESEL SERVICES, LLC
10/25/2005	Farmout Agreement	Farmout Agreement	Farmout Agreement, as amended: EI 312 with Devon	Devon
5/17/2007	Joint Operating Agreement	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN DEVON ENERGY PRODUCTION COMPANY, L.P. AND HUNT PETROLEUM CORPORATION, ET AL.	DEVON ENERGY PRODUCTION COMPANY, L.P. AND HUNT PETROLEUM CORPORATION, ET AL.



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Oilfield Services	Oilfield Services	559614_Master Services Agreement dated effective 11/01/2013	DIAMOND PETROLEUM VENTURES LLC
	Oilfield Services	Oilfield Services	Derrick Barge Rental	DIAMOND SERVICE CORPORATION
1/1/2015	Non-Oilfield Services	Non-Oilfield Services	Master Services Contract	DISA INC
1/10/2014	Non-Oilfield Services	Non-Oilfield Services	Master Services Contract	DISA INC
5/1/2015	Acquisition / PSA / Other Purchase or Sale Agreements	Divestiture	by and between Fieldwood Energy LLC and Discvovery Producer Services LLC: ST 311 Pipeline Divestiture	Discvovery Producer Services LLC
6/29/2015	Settlement / Release / Relinquishment Agreements	Settlement	by and between Fieldwood Energy LLC and Discvovery Producer Services LLC: ST 311 Pipeline Divestiture	Discvovery Producer Services LLC
	Oilfield Services	Oilfield Services	Master Services Contract dated effective June 01, 2015	DIVERSE SAFETY AND SCAFFOLDING LLC
	Oilfield Services	Oilfield Services	700305_Master Services Agreement dated effective 01/17/2014	DLS LLC
	Non-Oilfield Services	Non-Oilfield Services	Perpetual Software License Agreement	DOCVUE LLC
	Oilfield Services	Oilfield Services	777873_Master Services Agreement dated effective 04/08/2018	DOF SUBSEA USA INC
12/20/2002	Joint Operating Agreement	Joint Operating Agreement	Joint Operating Agreement by and between Dominion Exploration & Production, Inc. and Spinnaker Exploration Company, LLC	Dominion Exploration & Production, Inc. and Spinnaker Exploration Company, LLC
8/23/2002	Joint Operating Agreement	Joint Operating Agreement	Joint Operating Agreement by and between Dominion Exploration & Production, Inc., as Operator, and Spinnaker Exploration Company, L.L.C., as Non-Operator	Dominion Exploration & Production, Inc., as Operator, and Spinnaker Exploration Company, L.L.C., as Non-Operator
11/26/2019	Settlement / Release / Relinquishment Agreements	Settlement Agreement	Settlement and Release Agreement b/b Dominion Oklahoma Texas Exploration and Production, Inc. and Fieldwood Energy LLC	Dominion Oklahoma Texas Exploration and Production, Inc. and Fieldwood Energy LLC
	Oilfield Services	Oilfield Services	777591_Master Services Agreement dated effective 05/16/2018	DOVECO LLC
	Oilfield Services	Oilfield Services	OEM Manufacturer, Clark Gas Compressor Parts, Shop Repairs	DRESSER-RAND CO
	Oilfield Services	Oilfield Services	564739_Master Services Agreement dated effective 09/05/2014	DRILL CUTTINGS DISPOSAL COMPANY LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Oilfield Services	Oilfield Services	516459_Master Services Agreement dated effective 11/01/2013	DRILLCHEM DRILLING SOLUTIONS
	Oilfield Services	Oilfield Services	514968_Master Services Agreement dated effective 11/01/2013	DRILLING SERVICES OF AMERICA
12/19/1997	Marketing - PHA	Droshky-Deepwater Abandonment Alternatives Inc	Shell Offshore Inc. (SOI) as owner and operator of GC 65 Platform and BP Exploration & Oil Inc., Marathon Oil Company, and Shell Deepwater Development Inc., successor in interest to Shell Offshore Inc.	Droshky-Deepwater Abandonment Alternatives Inc
	Oilfield Services	Oilfield Services	777883_Master Services Agreement dated effective 05/14/2019	DURHAM'S INSPECTION SERVICES, INC.
	Oilfield Services	Oilfield Services	502178_Master Services Agreement dated effective 11/01/2013	DYNAMIC INDUSTRIES INC
9/26/2012	Letter Agreement - Other Land	Letter Agreement	LETTER AGREEMENT BY AND BETWEEN DYNAMIC OFFSHORE RESOURCES AND NOBLE ENERGY INC	DYNAMIC OFFSHORE RESOURCES AND NOBLE ENERGY INC
6/10/1966	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement Ship Shoal	SS 271 Unit Operating Agreement (Unit#891008784) As Amended, originally by and between Forest Oil Corp. as Operator, and Texas Gas Exploration Corp. et al as Non-Operators	Dynamic Offshore Resources NS, LLC; Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; Hilcrest GOM, Inc.; Talos ERT LLC; W & T Energy VI, LLC
	Marketing - Construction, Operations, Management, Ownership Agreements	Lateral Line Operating Agreement Between Dynamic Offshore Resources, LLC and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and	Dynamic Offshore Resources, LLC, Enterprise GTM Offshore Operating Company, LLC
	Oilfield Services	Oilfield Services	Terms and Conditions entered into by and between Fieldwood Energy LLC and E&C FinFan Inc.	E&C FINFAN, INC
	Oilfield Services	Oilfield Services	Pipe Supplier	EAGLE PIPE, LLC
	Non-Oilfield Services	Non-Oilfield Services	Perpetual Software License Agreement	ECAD, INC
	Oilfield Services	Oilfield Services	701181_Master Services Agreement dated effective 12/12/2016	ECHO OFFSHORE, LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Marketing - Other	Marketing agreement between Fieldwood and Ecopetrol	Market Authorization Letter Agreement to act as agent for Ecopetrol Ameica Inc. to Market gas production	Ecopetrol Ameica Inc.
	Marketing - Other	Marketing agreement between Fieldwood and Ecopetrol	Market Authorization Letter Agreement to act as agent for Ecopetrol Ameica Inc. to Market gas production	Ecopetrol America
7/1/2006	Joint Operating Agreement	Joint Operating Agreement	Joint Operating Agreement by and between Noble Energy, Inc. (Fieldwood is successor-in-interest to Noble Energy, Inc.) and Samson Offshore Company effective as of July 1, 2006, including any memorandums or financial statements of the same, as amended by the: A. Ratification and Amendment of Gunflint Joint Operating Agreement by and among Noble Energy, Inc., Samson Offshore Company, BP Exploration & Production Inc., and Marathon Oil Company dated effective November 1, 2008.B. Amendment of the Gunflint Joint Operating Agreement dated effective July 7, 2009 by and between Noble Energy, Inc., Samson Offshore Company, BP Exploration & Production Inc., and Marathon Oil Company.C. Ratification, Amendment and Re-Designation of the Gunflint JOperating Agreement as the Gunflint Voluntary Unit Operating Agreement dated effective January 1, 2011 by and between Noble Energy Inc., BP Exploration & Production Inc., Samson Offshore Company, Marathon Oil Company and BHP Billiton Petroleum (Deepwater) Inc.	Ecopetrol America LLC; Talos Energy Offshore LLC
	Oilfield Services	Oilfield Services	538166_Master Services Agreement dated effective 01/20/2014; Amendment dated effective 06/09/2014	ECOSERV, LLC
	Oilfield Services	Oilfield Services	508862_Master Services Agreement dated effective 06/06/2018	EDG INC
	Oilfield Services	Oilfield Services	542177_PO Terms & Conditions dated effective 05/08/2019	EDGEN MURRAY CORPORATION
	Oilfield Services	Oilfield Services	Produced Water EPA testing for NPDES permit	ELEMENT MATERIALS TECHNOLOGY LAFAYETTE LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
5/1/1988	Operating Agreement - Other	OA	Offshore Operating Agreement entered into May 1, 1988 by and between ELF Aquitaine Operating Inc. as Operator and Plumn Offshore, Inc. and TXP Operating Company as Non-Operators	ELF Aquitaine Operating Inc. as Operator and Plumn Offshore, Inc. and TXP Operating Company as Non-Operators
4/6/1998	Joint Development / Venture / Exploration Agreements	JVA	AMENDMENT TO JOINT VENTURE AGREEMENT- ELF ASSUMES COperating AgreementSTAL POSISTION DATED APRIL 6, 1998 ELF EXPLORATION INC. AND COperating AgreementSTAL O&G CORPORATION.	ELF EXPLORATION INC. AND COASTAL O&G CORPORATION
4/6/1998	Letter Agreement - Other Land	Letter Agreement	LETTER (ELF OFFERS NIPPON PART OF THE COperating AgreementSTAL INTEREST) DATED APRIL 6, 1998, BY AND BETWEEN ELF EXPLORATION INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED	ELF EXPLORATION INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED
	Oilfield Services	Oilfield Services	537492_Master Services Agreement dated effective 11/01/2013	ELITE COMMUNICATION SERVICES INC
	Oilfield Services	Oilfield Services	777975_Master Services Agreement dated effective 10/30/2019	EMINENT OILFIELD SERVICES, LLC
3/1/2019	Marketing - Service Agreement	SERVICES CONTRACT	SERVICES CONTRACT FOR PIG LAUNCHER BETWEEN EMPIRE DEEPWATER LLC AND FIELDWOOD ENERGY LLC	EMPIRE DEEPWATER LLC AND FIELDWOOD ENERGY LLC
	Oilfield Services	Oilfield Services	701217_Master Services Agreement dated effective 08/08/2018	ENCORE WELLHEAD SYSTEMS LLC
	Oilfield Services	Oilfield Services	700564_Master Services Agreement dated effective 04/28/2014	ENERGY COMPLETION SERVICES LP
7/1/1998	Farmout Agreement	Farmout Agreement	FO by and between Energy Development Corp & Juniper Energy Kp	Energy Development Corp & Juniper Energy Kp
	Non-Oilfield Services	Non-Oilfield Services		ENERGY GRAPHICS INC
	Non-Oilfield Services	Non-Oilfield Services		ENERGY INFORMATION INC
	Oilfield Services	Oilfield Services	BOP Certifier (Wellwork)	ENERGY RISK CONSULTING
9/9/2013	Operating Agreement - Other	Amendment No. 1 Bar Prospect Offshore Operating Agreement	Amends certain JOperating Agreement dated 02/01/2013	Energy XXI GOM LLC
1/1/1971	Joint Operating Agreement	Joint Operating Agreement	PENNZOIL OFFSHORE GAS OPERATORS, INC., MESA PETROLEUM CO., ET AL.	Energy XXI GOM LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
12/1/1974	Joint Operating Agreement	Joint Operating Agreement	PENNZOIL OFFSHORE GAS OPERATORS, INC. AND PENNZOIL LOUISIANA AND TEXAS OFFSHORE, INC. ET AL	Energy XXI GOM LLC; Fieldwood Energy LLC; GOM Shelf LLC
5/1/1974	Joint Operating Agreement	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN PENNZOIL OFFSHORE GAS OPERATORS, INC. AND PENNZOIL LOUISIANA AND TEXAS OFFSHORE, INC. ET AL	Energy XXI GOM LLC; Fieldwood Energy LLC; GOM Shelf LLC
1/1/2000	Joint Operating Agreement	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN OCEAN ENERGY, INC., MCMORAN OIL & GAS LLC., ET AL.	Energy XXI GOM LLC; OCEAN ENERGY, INC., MCMORAN OIL & GAS LLC., ET AL.
	Oilfield Services	Oilfield Services	701119_PO Terms & Conditions dated effective 03/22/2016	ENERJETEX TECHNOLOGY LLC
	Oilfield Services	Oilfield Services	777689_Master Services Agreement dated effective 06/06/2018	ENGINUITY GLOBAL LLC
	Oilfield Services	Oilfield Services	ENSCO 102 Daywork Drilling Contract 09 05 2018	ENSCO OFFSHORE COMPANY
7/1/1996	Joint Operating Agreement	JOA	7.1.1996 SM 39 Joint Operating Agreement, as amended	ENSERCH EXPLORATION, INC, AND PETROBRAS AMERICA, INC.
12/14/1995	Other Misc.	LOI	REVISED LETTER OF INTENT (FARMOUT) DATED DECEMBER 14, 1995, BY AND BETWEEN ENSERCH EXPLORATION, INC, AND PETROBRAS AMERICA, INC.	ENSERCH EXPLORATION, INC, AND PETROBRAS AMERICA, INC.
5/2/1978	Farmout Agreement	FO	FARMOUT AGREEMENT EFFECTIVE MAY 2, 1978, BY AND BETWEEN ENSERCH, FARMOR, AND ANADARKO, FARMEE.	ENSERCH, FARMOR, AND ANADARKO, FARMEE.
8/1/2018	Withdrawal Agreement	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Withdraws from SS 271 Unit	Entech Enterprises, Inc.
	Oilfield Services	Oilfield Services	Utilities - Grand Isle and Venice	ENTERGY GULF STATES LOUISIANA LLC
	Oilfield Services	Oilfield Services	Utilities - Grand Isle and Venice	ENTERGY LOUISIANA LLC
2/1/2006	Marketing - Transportation	Memorandum of Agreement in addition to the Gas Gathering between Enterprise Field Services company, LLC and Noble Energy, Inc.	Memorandum of Agreement in addition to the Gas Gathering between Enterprise Field Services company, LLC and Noble Energy, Inc. - Dedication of production	Enterprise Field Services company, LLC and Noble Energy, Inc. - Dedication of production

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
5/1/2009	Marketing - Transportation	Reimbirsement Agreement fo Repair of ANR Pipeline Systemin Eugene Island Area, at EI296 and EI 371- has already been paid back	Reimbursement Agreement between Enterprise Field Services, LLC and Anadarko Petroleum, ENI Petroleum US LLC, ConocoPhillips Company, BHP Billiton Petroleum Inc, MCX Gulf of Mexico, LLC, NIPPON Oil Exploration USA Limited, Hess Corporation, Repsol E&P USA, Ecopetrol America Inc, and Noble Energy Inc.	Enterprise Field Services, LLC and Anadarko Petroleum, ENI Petroleum US LLC, ConocoPhillips Company, BHP Billiton Petroleum Inc, MCX Gulf of Mexico, LLC, NIPPON Oil Exploration USA Limited, Hess Corpo
	Oilfield Services	Oilfield Services	Enterprise Offshore Drilling -- Appendix A Drilling Order 07 12 2018	ENTERPRISE OFFSHORE DRILLING LLC
10/7/2013	Elections	Election Letter Agreement PL 13 007 ST2 Well	Election Letter Agreement by and between Fieldwood Energy LLC and Enven Energy Ventures LLC	ENVEN ENERGY VENTURES LLC
9/1/1981	Joint Operating Agreement	Joint Operating Agreement	Operating Agreement 9/1/1981	ENVEN ENERGY VENTURES LLC, Walter O&G, Castex, GOME 1271, Dorado Deep
2/26/1966	Operating Agreement - Other	Offshore Operating Agreement	Operating Agreement by and between Hardy Oil & Gas USA Inc., As Operator and British-Borneo Exploration, Inc. and Zilkha Energy Company, As Non-Operators	ENVEN ENERGY VENTURES LLC; Fieldwood Energy LLC; Fieldwood Energy Offshore LLC
6/24/1994	Operating Agreement - Other	OA	Operating Agreement eff. 6-24-94	EnVen Energy Ventures, Walter O&G, Energy XXI GOM
	Non-Oilfield Services	Non-Oilfield Services	Perpetual Software License Agreement	ENVIRONMENTAL SYSTEMS RESEARCH INSTITUTE, INC
11/1/2006	Farmout Agreement	Farmout Agreement	Farmout Agreement by and between EOG Resources, Inc. and : EOG farm out SS 79 to Seneca Resources Corporation	EOG Resources, Inc.
6/14/2000	Farmout Agreement	Farmout Agreement	Farmout Agreement by and between EOG Resources, Inc. and PetroQuest Energy One, L.L.C. : EOG farm out SS 79 to PetroQuest, PetroQuest then enters Exploration and Developemnt Agreement with Challenge Minerals	EOG Resources, Inc. and PetroQuest Energy One, L.L.C.
	Oilfield Services	Oilfield Services	Diving & ROV Services, Well P&A, Cutting Services, Heavy Lifting, Derrick Barges	EPIC COMPANIES, LLC
	Oilfield Services	Oilfield Services	Diving & ROV Services, Well P&A, Cutting Services, Heavy Lifting, Derrick Barges	EPIC DIVING & MARINE SERVICES, LLC (a disrega
8/19/2020	Non-Oilfield Services	Non-Oilfield Services	Statement of Work	EPIC INSURANCE BROKERS & CONSULTANTS



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
8/1/2010	Marketing - Service Agreement	SOUTH PASS 49 SERVICE AGREEMENT FOR PERSONNEL	SERVICE AGREEMENT FOR SOUTH PASS 49 PIPELINE PERSONNEL	EPL O&G
12/4/2013	Other Lease / Rental Agreement	Extension Request - Slot Rental Agreement	by and between Fieldwood Energy LLC, GOM Shelf LLC and EPL Oil & Gas, LLC - Amends certain Slot Rental Agreement dated 12/26/2012	EPL OIL & GAS, LLC
10/25/2005	Property Participation & Exchange Agreements	Participation Agmt	EI 311/312 includes JOA with EPL	EPL OIL & GAS, LLC
4/28/2014	Marketing - PHA	PRODUCTION HANDLING AGREEMENT	PHA MP311B-MP302B19 by and between Fieldwood and EPL OIL & GAS, LLC and EPL OIL & GAS, LLC	EPL OIL & GAS, LLC
2/6/1967	Joint Operating Agreement	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN CONTINENTAL OIL COMPANY AND TENNECO OIL COMPANY ET AL, AS AMENDED	EPL OIL & GAS, LLC; Fieldwood Energy LLC; GOM Shelf LLC
6/23/2003	Marketing - Connection Agreement	OFFSHORE TIE-IN AGREEMENT EQUILON ENTERPRISES LLC	OFFSHORE TIE-IN EQUILON ENTERPRISES LLC DBA SHELL OIL PRODUCTS US CONNECTION FOR BOURBON OIL PIPELINE AT MC 311A	EQUILON ENTERPRISES LLC
4/16/2014	Other Lease / Rental Agreement	Letter Agreement	Rental Agreement	Equinor USA E&P, W & T Energy VI
11/1/2011	Joint Operating Agreement	Joint Operating Agreement	Joint Operating Agreement by and between Marathon Oil Company, Statoil USA E&P Inc and Woodside Energy (USA) Inc dated and effective 1 Nov 2011	Equinor USA E&P; W & T Energy VI
9/11/2012	Joint Operating Agreement	Area of Mutual Interest Joint Operating Agreement	Area of Mutual Interest Agreement and Joint Operating Agreement made and entered into between Marathon Oil Company, Statoil USA E&P Inc and Woodside Energy (USA) Inc dated and effective 11 June 2012 (including JOperating Agreement to be identical to JOperating Agreement for MC 993 S/2)	Equinor USA E&P; W & T Energy VI
	Oilfield Services	Oilfield Services	500985_MSA dated effective 12/16/13; Amend. effective 01/29/2015; Amend. effective 08/21/2018	ERA HELICOPTERS LLC
	Oilfield Services	Oilfield Services	777596_Master Services Agreement dated effective 03/20/2018	ESEIS, INC
	Oilfield Services	Oilfield Services	700634_Master Services Agreement dated effective 10/01/2014	ETHOS ENERGY LIGHT TURBINES LLC



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Oilfield Services	Oilfield Services	Rental Drill Bits	EVANS RENTALS, INC
	Oilfield Services		Master Agreement	Eventure Global
7/31/2018	Non-Oilfield Services	Non-Oilfield Services	Services Agreement	EVERYTHINGBENEFITS
	Oilfield Services	Oilfield Services	508471_Master Services Agreement dated effective 11/01/2013	EXPEDITORS & PRODUCTION SERVICES CO, INC
5/6/2019	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement	EXPLOITATION TECHNOLOGIES LLC
	Oilfield Services	Oilfield Services	Explosives Contractor	EXPLOSIVE SERVICES INTERNATIONAL LTD
8/16/1993	Joint Operating Agreement	Joint Operating Agreement	Amendment to'Operating Agreement, dated August 16, 1993, between Express Acquisition Company and Torch EnergyAdvisors Inc.	Express Acquisition Company and Torch EnergyAdvisors Inc.
	Oilfield Services	Oilfield Services	Daily Operating Supplies	EXPRESS SUPPLY & STEEL LLC
	Oilfield Services	Oilfield Services	700929_Master Services Agreement dated effective 05/07/2015	EXPRESS WELD LLC
	Oilfield Services	Oilfield Services	Pipeline Rental Tools/Equipment	EXPRO MIDSTREAM SERVICES, LLC
	Oilfield Services	Oilfield Services	543437_Master Services Agreement dated effective 11/01/2013	EXTREME ENERGY SERVICES LLC
12/11/2007	Letter Agreement - Other Land	Letter Agreement	Letter Agreement by and between Exxon Mobil Corporation and Apache Corporation : Amendment to Letter Agreement 10/24/2006	Exxon Mobil Corporation and Apache Corporation
4/9/2008	Letter Agreement - Other Land	Letter Agreement	Letter Agreement by and between Exxon Mobil Corporation and Apache Corporation : Exxon Mobil grants extension to well commencement per Amendment to Letter Agreement dated 09/10/1991	Exxon Mobil Corporation and Apache Corporation
1/31/2007	Facilities & Tie-In Agreements	EXXONMOBIL PIPELINE COMPANY CONNECTION AGREEMENT	EXXON MOBIL PIPELINE COMPANY CONNECTION AGREEMENT FOR WD 73A platform owned by Exxon and connecting to WD 90	EXXONMOBIL PIPELINE COMPANY
8/21/2006	Marketing - Connection Agreement	EXXONMOBIL PIPELINE COMPANY CONNECTION AGREEMENT	EXXONMOBILE PIPELINE COMPANY CONNECTION AGREEMENT WITH APACHE CORPORATION	EXXONMOBIL PIPELINE COMPANY
	Oilfield Services	Oilfield Services	777903_Master Services Agreement dated effective 03/28/2019	F.A.D. FLANGE ACCIAIO E DERIVATI S.P.A.

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Oilfield Services	Oilfield Services	505180_Master Services Agreement dated effective 12/01/2013	FASTORQ LLC
	Oilfield Services	Oilfield Services	501699_Master Services Agreement dated effective 02/02/2014	FDF ENERGY SERVICES
6/1/2020	Non-Oilfield Services	Non-Oilfield Services	Service Agreement	FIDELITY INVESTMENTS INSTITUTIONAL
4/1/2009	Marketing - Other	SERVICE CONTRACT	Allocation of quality bank by and between Fieldwood and Allocation Specialists, LLC and Allocation Specialists, LLC	Fieldwood and Allocation Specialists, LLC and Allocation Specialists, LLC
11/1/2018	Marketing - Other	SERVICES CONTRACT	Allocation of quality bank by and between Fieldwood and Allocation Specialists, LLC and Allocation Specialists, LLC	Fieldwood and Allocation Specialists, LLC and Allocation Specialists, LLC
1/1/2006	Marketing - PHA	PRODUCTION HANDLING AGREEMENT (Ticonderoga)	GC 768 by and between Fieldwood and Anadarko US Offshore LLC and Anadarko US Offshore LLC	Fieldwood and Anadarko US Offshore LLC and Anadarko US Offshore LLC
8/1/1997	Marketing - PHA	PRODUCTION HANDLING AGREEMENT	ST 176/ST 148 by and between Fieldwood and Arena Offshore LLC and Arena Offshore LLC	Fieldwood and Arena Offshore LLC and Arena Offshore LLC
10/31/2013	Marketing - Pipeline Transport	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Arena Offshore LP and Arena Offshore LP	Fieldwood and Arena Offshore LP and Arena Offshore LP
9/21/2010	Marketing - PHA	Production Handling Agreement(Galapagos)(Santa Cruz/Santiago) a) First Amendment of the Production Handling and Operating Services Agreement effective as of December 1, 2011; b) Second Amendment of the Production Handling and Operating Services Agreement effective as of October 15, 2018; c) Third Amendment of the Production Handling and Operating Services Agreement Effective as of May 1, 2019	MC 519-Santiago;MC 563-Santa Cruz;MC 562-Isabella MC 563 by and between Fieldwood and BP Exploration and Production Inc. and BP Exploration and Production Inc.	Fieldwood and BP Exploration and Production Inc. and BP Exploration and Production Inc.

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
9/21/2010	Marketing - PHA	Production Handling and Operating Services Agreement for MC 562 and MC 519 at MC 474(Genovesa) a) First Amendment of the Production Handling and Operating Services Agreement effective as of December 1, 2011; b) Second Amendment of the Production Handling and Operating Services Agreement effective as of October 15, 2018; c) Third Amendment of the Production Handling and Operating Services Agreement Effective as of May 1, 2019	MC 562 and MC 519 at MC 474(Genovesa) by and between Fieldwood and BP Exploration and Production Inc. and BP Exploration and Production Inc.	Fieldwood and BP Exploration and Production Inc. and BP Exploration and Production Inc.
9/21/2010	Marketing - PHA	Production Handling Agreement(Galapagos)(Santa Cruz/Santiago)	MC 519-Santiago;MC 563-Santa Cruz;MC 562-Isabella MC 563 by and between Fieldwood and BP Exploration and Production Inc. and BP Exploration and Production Inc.	Fieldwood and BP Exploration and Production Inc. and BP Exploration and Production Inc.
9/21/2010	Marketing - PHA	Production Handling and Operating Services Agreement for MC 562 and MC 519 at MC 474(Genovesa)	MC 562 and MC 519 at MC 474(Genovesa) by and between Fieldwood and BP Exploration and Production Inc. and BP Exploration and Production Inc.	Fieldwood and BP Exploration and Production Inc. and BP Exploration and Production Inc.
1/1/2011	Marketing - Lease of Platform Space	LEASE OF PLATFORM SPACE	BRI116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC	Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC
7/1/2014	Marketing - PHA	PRODUCTION HANDLING AND FACILITY USE AGREEMENT	VR 271 by and between Fieldwood and Castex Offshore Inc and Castex Offshore Inc	Fieldwood and Castex Offshore Inc and Castex Offshore Inc
11/1/2016	Marketing - Pipeline Transport	THE ROCKY 16" PIPELINE THROUGHPUT CAPACITY LEASE AGREEMENT	Capacity Agreement by and between Fieldwood and Chevron Products Company and Chevron Products Company	Fieldwood and Chevron Products Company and Chevron Products Company
11/4/2016	Marketing - Pipeline Transport	FIRST AMENDMENT TO THE ROCKY 16" PIPELINE THROUGHPUT CAPACITY LEASE AGREEMENT	Capacity Agreement by and between Fieldwood and Chevron Products Company and Chevron Products Company	Fieldwood and Chevron Products Company and Chevron Products Company
6/13/2018	Marketing - Pipeline Transport	THE SECOND AMENDMENT TO THE ROCKY 16" PIPELINE THROUGHPUT CAPACITY LEASE AGREEMENT	Capacity Agreement by and between Fieldwood and Chevron Products Company and Chevron Products Company	Fieldwood and Chevron Products Company and Chevron Products Company
10/1/2016	Marketing - Pipeline Transport	THE ROCKY 12" PIPELINE THROUGHPUT CAPACITY LEASE AGREEMENT	Capacity Agreement by and between Fieldwood and Chevron USA INC and Chevron USA INC	Fieldwood and Chevron USA INC and Chevron USA INC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
11/1/2016	Marketing - Pipeline Transport	FIRST AMENDMENT TO THE ROCKY 12" PIPELINE THROUGHPUT CAPACITY LEASE AGREEMENT	Capacity Agreement by and between Fieldwood and Chevron USA INC and Chevron USA INC	Fieldwood and Chevron USA INC and Chevron USA INC
7/13/2018	Marketing - Pipeline Transport	THE SECOND AMENDMENT TO THE ROCKY 12" PIPELINE THROUGHPUT CAPACITY LEASE AGREEMENT	Capacity Agreement by and between Fieldwood and Chevron USA INC and Chevron USA INC	Fieldwood and Chevron USA INC and Chevron USA INC
2/2/1996	Marketing - Pipeline Transport	GATHERING AGREEMENT	Gathering Agreement by and between Fieldwood and CMA Pipeline and CMA Pipeline	Fieldwood and CMA Pipeline and CMA Pipeline
9/30/2015	Marketing - Pipeline Transport	AMENDMENT TO GATHERING AGREEMENT	Gathering Agreement by and between Fieldwood and CMPA PIPELINE PARTNERSHIP, LLC and CMPA PIPELINE PARTNERSHIP, LLC	Fieldwood and CMPA PIPELINE PARTNERSHIP, LLC and CMPA PIPELINE PARTNERSHIP, LLC
7/18/2002	Marketing - PHA	PRODUCTION HANDLING AGREEMENT	HI A-582 by and between Fieldwood and Cox Operating, LLC and Cox Operating, LLC	Fieldwood and Cox Operating, LLC and Cox Operating, LLC
7/31/2013	Marketing - Pipeline Transport	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI	Fieldwood and Energy XXI and Energy XXI
6/3/2015	Marketing - Pipeline Transport	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI	Fieldwood and Energy XXI and Energy XXI
11/1/2006	Marketing - Lease of Platform Space	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC	Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
2/1/2011	Marketing - Lease of Platform Space	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC	Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
2/29/1996	Marketing - PHA	PRODUCTION HANDLING AGMT	PHA by and between Fieldwood and FIELDWOOD ENERGY LLC and FIELDWOOD ENERGY LLC	Fieldwood and FIELDWOOD ENERGY LLC and FIELDWOOD ENERGY LLC
4/1/2007	Marketing - PHA	PRODUCTION HANDLING AGREEMENT	RID108101-MP289C-MP275 by and between Fieldwood and FWE and FWE	Fieldwood and FWE and FWE
8/14/1995	Marketing - PHA	PRODUCTION HANDLING AGREEMENT	PHA SM280-SM268A by and between Fieldwood and FWE and FWE	Fieldwood and FWE and FWE
5/1/2012	Marketing - PHA	JIB PHA EI 354#A6/EI337A10	PHA EI354-EI337A by and between Fieldwood and FWE and FWE	Fieldwood and FWE and FWE

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
12/10/2013	Marketing - PHA	PRODUCTION HANDLING AGREEMENT(Gunflint)	MC 725 by and between Fieldwood and GULFSTAR ONE LLC and GULFSTAR ONE LLC as amended by:A. First Amendment to Production Handling Agreement by and among Gulfstar One LLC, Noble Energy, Inc., Ecopetrol America, Inc., Samson Offshore Mapleleaf, LLC and Marathon Oil Company dated effective July 1, 2016. B. Second Amendment to Production Handling Agreement by and among Gulfstar One LLC, Noble Energy, Inc., Ecopetrol America Inc., Samson Offshore Mapleleaf, LLC, and Marathon Oil Company dated effective August 4, 2016	Fieldwood and GULFSTAR ONE LLC and GULFSTAR ONE LLC as amended by
4/1/2018	Marketing - PHA	PRODUCTION HANDLING AND OPERATING SERVICES AGREEMENT	PHA ST 308 Katmai by and between Fieldwood and ILX PROSPECT KATMAI LLC	Fieldwood and ILX PROSPECT KATMAI LLC
1/17/1997	Marketing - Lease of Platform Space	LEASE OF PLATFORM SPACE	ZZZ900-GC065 MROG LOPS by and between Fieldwood and Manta Ray Offshore Gathering Co., LLC and Manta Ray Offshore Gathering Co., LLC	Fieldwood and Manta Ray Offshore Gathering Co., LLC and Manta Ray Offshore Gathering Co., LLC
1/14/2019	Marketing - PHA	Production Handling Agreement for Orlov Production at the Green Canyon 65 Platform (Orlov)	RED100-GC200TA09 ORLOV PHA by and between Fieldwood and RED WILLOW OFFSHORE LLC and RED WILLOW OFFSHORE LLC	Fieldwood and RED WILLOW OFFSHORE LLC and RED WILLOW OFFSHORE LLC
1/1/2020	Marketing - Pipeline Transport	THE ROCKY PIPELINE THROUGHPUT CAPACITY LEASE AGREEMENT	Transportation Agreement by and between Fieldwood and RED WILLOW OFFSHORE LLC and RED WILLOW OFFSHORE LLC	Fieldwood and RED WILLOW OFFSHORE LLC and RED WILLOW OFFSHORE LLC
4/1/2018	Marketing - PHA	PRODUCTION HANDLING AND OPERATING SERVICES AGREEMENT	PHA ST 308 Katmai by and between Fieldwood and RIDGEWOOD KATMAI LLC	Fieldwood and RIDGEWOOD KATMAI LLC
4/28/2009	Marketing - Lease of Platform Space	LEASE OF PLATFORM SPACE	ROT101-LOPS MATAGORDA ISLAND 622C by and between Fieldwood and Rotocraft Leasing Company, LLC and Rotocraft Leasing Company, LLC	Fieldwood and Rotocraft Leasing Company, LLC and Rotocraft Leasing Company, LLC
4/28/2009	Marketing - Lease of Platform Space	LEASE OF PLATFORM SPACE	ROT101-LOPS EI 189P/F B by and between Fieldwood and Rotocraft Leasing Company, LLC and Rotocraft Leasing Company, LLC	Fieldwood and Rotocraft Leasing Company, LLC and Rotocraft Leasing Company, LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
8/28/2014	Marketing - PHA	PRODUCTION HANDLING AGREEMENT(THUNDERHAWK) for Big Bend and Dantzler Production	MC 736 by and between Fieldwood and SBM Gulf Production, LLC and SBM Gulf Production, LLC	Fieldwood and SBM Gulf Production, LLC and SBM Gulf Production, LLC
1/1/2010	Marketing - Lease of Platform Space	LEASE OF PLATFORM SPACE GC 19	Annual LOPS payment for 12" Pipeline by and between Fieldwood and Shell GOM Pipeline CO LLC and Shell GOM Pipeline CO LLC	Fieldwood and Shell GOM Pipeline CO LLC and Shell GOM Pipeline CO LLC
11/1/2016	Marketing - Lease of Platform Space	LEASE OF PLATFORM SPACE GC 19"A"	Annual LOPS payment for 16" Pipeline by and between Fieldwood and Shell GOM Pipeline CO LLC and Shell GOM Pipeline CO LLC	Fieldwood and Shell GOM Pipeline CO LLC and Shell GOM Pipeline CO LLC
3/1/2016	Marketing - Pipeline Transport	THE ROCKY 12" PIPELINE THROUGHPUT CAPACITY LEASE AGREEMENT	Capacity Agreement by and between Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY
12/5/2016	Marketing - Pipeline Transport	THE FIRST AMENDMENT TO THE ROCKY 12" PIPELINE THROUGHPUT CAPACITY LEASE AGREEMENT	Capacity Agreement by and between Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY
12/5/2016	Marketing - Pipeline Transport	SECOND AMENDMENT TO THE ROCKY 12" PIPELINE THROUGHPUT CAPACITY AGREEMENT	Capacity Agreement by and between Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY
12/5/2016	Marketing - Pipeline Transport	THE ROCKY 16" PIPELINE THROUGHPUT CAPACITY LEASE AGREEMENT	Capacity Agreement by and between Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY
12/5/2016	Marketing - Pipeline Transport	FIRST AMENDMENT TO THE ROCKY 16" PIPELINE THROUGHPUT CAPACITY LEASE AGREEMENT	Capacity Agreement by and between Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY
6/29/2018	Marketing - Pipeline Transport	THE THIRD AMENDMENT TO THE ROCKY 12" PIPELINE THROUGHPUT CAPACITY LEASE AGREEMENT	Capacity Agreement by and between Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY
6/29/2018	Marketing - Pipeline Transport	THE SECOND AMENDMENT TO THE ROCKY 16" PIPELINE THROUGHTPUT CAPACITY LEASE AGREEMENT	Capacity Agreement by and between Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY
6/30/1999	Marketing - PHA	PLATFORM ACCESS, OPERATING SERVICES AND PRODUCTION HANDLING AGREEMENT(ORION)	MC110 by and between Fieldwood and Talos Energy and Talos Energy	Fieldwood and Talos Energy and Talos Energy



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
3/1/2007	Marketing - PHA	PRODUCTION HANDLING AGREEMENT	SM 107 by and between Fieldwood and Talos Energy and Talos Energy	Fieldwood and Talos Energy and Talos Energy
6/30/1999	Marketing - PHA	PRODUCTION HANDLING AGREEMENT	MC 108/MC 109 by and between Fieldwood and Talos Energy LLC and Talos Energy LLC	Fieldwood and Talos Energy LLC and Talos Energy LLC
8/1/2015	Marketing - Pipeline Transport	Cheetah Pipeline Throughput Capacity	Capacity Agreement by and between Fieldwood and Talos Energy Offshore, LLC and Talos Energy Offshore, LLC	Fieldwood and Talos Energy Offshore, LLC and Talos Energy Offshore, LLC
1/14/2019	Marketing - PHA	Production Handling Agreement for Orlov Production at the Green Canyon 65 Platform (Orlov)	TAL109-GC200TA09 ORLOV PHA by and between Fieldwood and TALOS ENERGY OFFSHORE, LLC and TALOS ENERGY OFFSHORE, LLC	Fieldwood and TALOS ENERGY OFFSHORE, LLC and TALOS ENERGY OFFSHORE, LLC
1/1/2020	Marketing - Pipeline Transport	THE ROCKY PIPELINE THROUGHPUT CAPACITY LEASE AGREEMENT	Transportation Agreement by and between Fieldwood and TALOS ENERGY OFFSHORE, LLC and TALOS ENERGY OFFSHORE, LLC	Fieldwood and TALOS ENERGY OFFSHORE, LLC and TALOS ENERGY OFFSHORE, LLC
8/12/2019	Marketing - Lease of Platform Space	LEASE OF PLATFORM SPACE	TAM102-LOPS-19 by and between Fieldwood and TAMPNET	Fieldwood and TAMPNET
8/12/2019	Marketing - Lease of Platform Space	LEASE OF PLATFORM SPACE	TAM102-LOPS-23 by and between Fieldwood and TAMPNET	Fieldwood and TAMPNET
8/12/2019	Marketing - Lease of Platform Space	LEASE OF PLATFORM SPACE	TAM102-LOPS-7 by and between Fieldwood and TAMPNET	Fieldwood and TAMPNET
8/12/2019	Marketing - Lease of Platform Space	LEASE OF PLATFORM SPACE	TAM102-LOPS-8 by and between Fieldwood and TAMPNET	Fieldwood and TAMPNET
8/12/2019	Marketing - Lease of Platform Space	LEASE OF PLATFORM SPACE	TAM102-LOPS-2 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET
8/12/2019	Marketing - Lease of Platform Space	LEASE OF PLATFORM SPACE	TAM102-LOPS-18 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET
8/12/2019	Marketing - Lease of Platform Space	LEASE OF PLATFORM SPACE	TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET
8/12/2019	Marketing - Lease of Platform Space	LEASE OF PLATFORM SPACE	TAM102-LOPS-24 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET
8/12/2019	Marketing - Lease of Platform Space	LEASE OF PLATFORM SPACE	TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET
8/12/2019	Marketing - Lease of Platform Space	LEASE OF PLATFORM SPACE	TAM102-LOPS-22 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET
8/12/2019	Marketing - Lease of Platform Space	LEASE OF PLATFORM SPACE	TAM102-LOPS-20 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET
8/12/2019	Marketing - Lease of Platform Space	LEASE OF PLATFORM SPACE	TAM102-LOPS-5 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
8/12/2019	Marketing - Lease of Platform Space	LEASE OF PLATFORM SPACE	TAM102-LOPS-9 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET
8/12/2019	Marketing - Lease of Platform Space	LEASE OF PLATFORM SPACE	TAM102-LOPS-6 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET
8/12/2019	Marketing - Lease of Platform Space	LEASE OF PLATFORM SPACE	TAM102-LOPS-14 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET
8/12/2019	Marketing - Lease of Platform Space	LEASE OF PLATFORM SPACE	TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET
8/12/2019	Marketing - Lease of Platform Space	LEASE OF PLATFORM SPACE	TAM102-LOPS-16 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET
8/12/2019	Marketing - Lease of Platform Space	LEASE OF PLATFORM SPACE	TAM102-LOPS-1 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET
8/12/2019	Marketing - Lease of Platform Space	LEASE OF PLATFORM SPACE	TAM102-LOPS-17 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET
8/12/2019	Marketing - Lease of Platform Space	LEASE OF PLATFORM SPACE	TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET
8/12/2019	Marketing - Lease of Platform Space	LEASE OF PLATFORM SPACE	TAM102-LOPS-4 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET
8/12/2019	Marketing - Lease of Platform Space	LEASE OF PLATFORM SPACE	TAM102-LOPS-11 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET
8/12/2019	Marketing - Lease of Platform Space	LEASE OF PLATFORM SPACE	TAM102-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET
8/12/2019	Marketing - Lease of Platform Space	LEASE OF PLATFORM SPACE	TAM102-LOPS-27 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET
8/12/2019	Marketing - Lease of Platform Space	LEASE OF PLATFORM SPACE	TAM102-LOPS-3 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET
7/8/2013	Marketing - Pipeline Transport	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Tana Exploration Company, LLC and Tana Exploration Company, LLC	Fieldwood and Tana Exploration Company, LLC and Tana Exploration Company, LLC
3/1/2014	Marketing - PHA	PRODUCTION HANDLING AGREEMENT	BS 25 by and between Fieldwood and Tana Exploration Company, LLC and Tana Exploration Company, LLC	Fieldwood and Tana Exploration Company, LLC and Tana Exploration Company, LLC
12/1/2016	Marketing - Other	GAS CUSTODY TRANSFER MEASUREMENT AGREEMENT FIELDWOOD & TRANSCO	AGREEMENT FOR VR 78 PRODUCTION TO FLOW TO TRANSCO'S PIPELINE	FIELDWOOD AND TRANSCO
12/1/2016	Interconnection and Measurement Agreement	GAS CUSTODY TRANSFER MEASUREMENT AGREEMENT FIELDWOOD & TRANSCO	AGREEMENT FOR VR 78 PRODUCTION TO FLOW TO TRANSCO'S PIPELINE	FIELDWOOD AND TRANSCO

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
9/5/1981	Marketing - Lease of Platform Space	Receipt and Measurement Facility LOPS EI Block 158 Platform4/1/2020 - 3/31/2021	A-LOPS-EI158B by and between Fieldwood and Transcontinental Gas Pipeline Corporation and Transcontinental Gas Pipeline Corporation	Fieldwood and Transcontinental Gas Pipeline Corporation and Transcontinental Gas Pipeline Corporation
9/15/1981	Marketing - Lease of Platform Space	Receipt and Measurement Facility LOPS EI Block 135 "JA" Platform4/1/2020 - 3/31/2021	A-LOPS-EI136JA by and between Fieldwood and Transcontinental Gas Pipeline Corporation and Transcontinental Gas Pipeline Corporation	Fieldwood and Transcontinental Gas Pipeline Corporation and Transcontinental Gas Pipeline Corporation
3/1/2017	Marketing - PHA	PRODUCTION HANDLING AGREEMENT(VIRGO DEEP)	BS 52SL 17860#2 by and between Fieldwood and Upstream Exploration LLC and Upstream Exploration LLC	Fieldwood and Upstream Exploration LLC and Upstream Exploration LLC
6/13/1996	Marketing - PHA	PRODUCTION HANDLING AGREEMENT	SS 300 B/SS301 by and between Fieldwood and W & T Offshore, Inc. and W & T Offshore, Inc.	Fieldwood and W & T Offshore, Inc. and W & T Offshore, Inc.
10/23/2018	Marketing - PHA	AGREEMENT FOR THE GATHERING AND PROCESSING OF MO 826 ("SLEEPING BEAR")	MO826-VK251 by and between Fieldwood and W& T Offshore and W& T Offshore	Fieldwood and W& T Offshore and W& T Offshore
3/1/2017	Marketing - Pipeline Transport	THE ROCKY 12" PIPELINE THROUGHPUT CAPACITY LEASE AGREEMENT	Capacity Agreement by and between Fieldwood and W&T Energy Energy VI, LLC and W&T Energy Energy VI, LLC	Fieldwood and W&T Energy Energy VI, LLC and W&T Energy Energy VI, LLC
3/1/2017	Marketing - Pipeline Transport	THE ROCKY 16" PIPELINE THROUGHPUT CAPACITY LEASE AGREEMENT	Capacity Agreement by and between Fieldwood and W&T Energy Energy VI, LLC and W&T Energy Energy VI, LLC	Fieldwood and W&T Energy Energy VI, LLC and W&T Energy Energy VI, LLC
8/1/2018	Marketing - Pipeline Transport	THE FIRST AMENDMENT TO THE ROCKY 12" PIPELINE THROUGHPUT CAPACITY LEASE AGREEMENT	Capacity Agreement by and between Fieldwood and W&T Energy Energy VI, LLC and W&T Energy Energy VI, LLC	Fieldwood and W&T Energy Energy VI, LLC and W&T Energy Energy VI, LLC
8/1/2018	Marketing - Pipeline Transport	THE FIRST AMENDMENT TO THE ROCKY 16" PIPELINE THROUGHPUT CAPACITY LEASE AGREEMENT	Capacity Agreement by and between Fieldwood and W&T Energy Energy VI, LLC and W&T Energy Energy VI, LLC	Fieldwood and W&T Energy Energy VI, LLC and W&T Energy Energy VI, LLC
	Marketing - PHA	PRODUCTION HANDLING AGREEMENT	ST 320 A-5ST1 by and between Fieldwood and W&T Offshore, Inc. and W&T Offshore, Inc.	Fieldwood and W&T Offshore, Inc. and W&T Offshore, Inc.
11/12/2013	Marketing - Pipeline Transport	THROUGHPUT CAPACITY LEASE AND TIE IN AGREEMENT	Capacity Agreement by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation	Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation
9/30/2004	Marketing - PHA	PRODUCTION HANDLING AGMT	PHA for EB165A/EB430 by and between Fieldwood and WALTER OIL & GAS CORPORATION and WALTER OIL & GAS CORPORATION	Fieldwood and WALTER OIL & GAS CORPORATION and WALTER OIL & GAS CORPORATION

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
10/21/2018	Marketing - PHA	PRODUCTION HANDLING AGREEMENT	ST 320 A02 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation	Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation
5/20/2019	Marketing - PHA	PRODUCTION HANDLING AGREEMENT	ST 320 A03 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation	Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation
	Marketing - PHA	PRODUCTION HANDLING AGREEMENT	ST 311 A1 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation	Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation
6/14/2000	Marketing - Lease of Platform Space	FACILITIES OPERATING AND MAINTENANCE AGMT	WIL174 OP&MN FEE-VK251A by and between Fieldwood and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES	Fieldwood and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES
1/7/2016	Other	Other	Services Agreement	Fieldwood Energy E&P Mexico, S. De R.L. De C.V.
1/7/2016	Other	Other	Services Agreement	Fieldwood Energy E&P Mexico, S. De R.L. De C.V.
2/21/2018	Other	Other	Engineering, Procurement, Construction and Installation Services Agreement	Fieldwood Energy E&P Mexico, S. De R.L. De C.V.
	Other	Other	Contract for the Extraction of Hydrocarbons under the Production Sharing Modality - Fieldwood Energy E&P Mexico, S. De R.L. De C.V.	Fieldwood Energy E&P Mexico, S. De R.L. De C.V.
3/1/2011	Marketing - Processing	POL- GAS PROCESSING AGREEMENT - Neptune Gas Plant	POL (0.3/GPM) 80-90% PLUS FEE = \$.15 /MCF (ESC) by and between Fieldwood Energy LLC (Formally Noble Energy Inc.) and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC (Formally Noble Energy Inc.) and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
1/22/2015	Marketing - Reserve Commitment	Destin Reserve Commitment	Big Bend / Dantzler Reserve Commitment between Fieldwood Energy LLC (Successor to Noble Energy, Inc) and Destin Pipeline Company, LLC and Destin Pipeline Company, LLC	Fieldwood Energy LLC (Successor to Noble Energy, Inc) and Destin Pipeline Company, LLC and Destin Pipeline Company, LLC
2/1/2012	Marketing - Reserve Commitment	Destin Reserve Commitment	Galapagos, Santiago/Santa Cruz Reserve Commitment between Fieldwood Energy LLC (Successor to Noble Energy, Inc) and Destin Pipeline Company, LLC and Destin Pipeline Company, LLC	Fieldwood Energy LLC (Successor to Noble Energy, Inc) and Destin Pipeline Company, LLC and Destin Pipeline Company, LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
10/1/2015	Marketing - Processing	Coordination Agreement for Gas Processing - with Spectra - TETCO to Process at Targa Venice - supersedes Exhibit dated March 1 2015	Coordination Agreement between Fieldwood Energy LLC and (Spectra) Texas Eastern and Texas Eastern to Process at Targa Venice	Fieldwood Energy LLC and (Spectra) Texas Eastern and Texas Eastern to Process at Targa Venice
2/7/2014	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Air Liquide Large Industries U.S. LP	Fieldwood Energy LLC and Air Liquide Large Industries U.S. LP
10/1/2013	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Apache Corporation	Fieldwood Energy LLC and Apache Corporation
2/1/2016	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Arena Energy, LP	Fieldwood Energy LLC and Arena Energy, LP
7/1/2019	Marketing - Processing	PROCESSING-FEE	between \$.15 /mmbtu to \$.10 /mmbtu depending on volume esc by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC and Arrowhead Louisiana Pipeline, LLC	Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC
12/1/2008	Marketing - Processing	PROCESSING-POL Kaplan Processign Plant	Greater of FEE or POL (85%/15%) min Fee \$.16 (annual esclator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator	Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator
1/1/2011	Marketing - Processing	1st Amendment Kaplan Processing Plant	Greater of FEE or POL (85%/15%) min Fee \$.16 (annual esclator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator	Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator
9/17/2017	Marketing - Processing	2nd Amendment Kaplan Procesing Plant - Adds all KEE that can deliver to Egan Gap	Greater of FEE or POL (85%/15%) min Fee \$.16 (annual esclator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator	Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator
3/1/2020	Marketing - Processing	3rd Amendment Kaplan Gas Processing Plant - discounts Egan GAP to \$.08 with no escalation	Amend to FEE: Transco VR 66/78 = \$.1873 per MMBtu(annual Esclator); Kinetica Egan Gap interconnect = \$.08 per mmbtu (not subject to Esclator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator	Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
7/1/2017	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and BASF Intertrade Corporation	Fieldwood Energy LLC and BASF Intertrade Corporation
8/1/2014	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Boston Gas Company D/B/A National Grid	Fieldwood Energy LLC and Boston Gas Company D/B/A National Grid
11/1/2014	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and BP Energy Company	Fieldwood Energy LLC and BP Energy Company
1/1/2020	Property Participation & Exchange Agreements	Lease Exchange and Well Participation Agreement	Lease Exchange and Well Participation Agreement dated effective 20 January 2020 by and between Fieldwood Energy LLC and BP Exploration and Production Inc covering MC 474 / 518	Fieldwood Energy LLC and BP Exploration and Production Inc covering MC 474 / 518
6/1/2020	Marketing - Crude Sales	Big Bend and Dantzler- Crude Oil Sales Contract - Term Evergreen Lease Purchase	BP Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.
6/1/2020	Marketing - Crude Sales	Big Bend and Dantzler- Crude Oil Sales Contract - Term Evergreen Lease Purchase	BP Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.
4/1/2021	Marketing - Crude Sales	BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply U210009067 ( C ) 50% of Genovesa beginning - 4/1/2021	BP Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.
11/30/2017	Marketing - Crude Sales	Crude Sales Agreement	BP Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.
5/19/2020	Marketing - Crude Sales	Crude Sales Agreement	BP Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
6/1/2020	Marketing - Crude Sales	Big Bend and Danzler- Crude Oil Sales Contract - Term Evergreen Lease Purchase	BP Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.
7/1/2020	Marketing - Crude Sales	Katmai GC 40 - Crude Oil Sales Contract -	BP Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.
6/14/2000	Marketing - Gathering	Gas Gathering Agreement	Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend	Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend
6/14/2000	Marketing - Gathering	Gas Gathering Agreement	Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend	Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend
8/1/2014	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Castex Energy, Inc.	Fieldwood Energy LLC and Castex Energy, Inc.
7/1/2014	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Castex Offshore, Inc.	Fieldwood Energy LLC and Castex Offshore, Inc.
9/13/2011	Marketing - Transportation	IT Transport Contract	Chandeleur IT Transportation - Fieldwood interest in MP 59 was sold to Cantium by and between Fieldwood Energy LLC and Chandeleur Pipeline, LLC, now owned by Third Coast Midstream and Chandeleur Pipeline, LLC, now owned by Third Coast Midstream	Fieldwood Energy LLC and Chandeleur Pipeline, LLC, now owned by Third Coast Midstream and Chandeleur Pipeline, LLC, now owned by Third Coast Midstream
3/1/2014	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Chevron Natural Gas	Fieldwood Energy LLC and Chevron Natural Gas
2/25/2011	Marketing - Construction, Operations, Management, Ownership Agreements	Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI 361 Pipeline (Segment I) and EI Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline) . by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company	Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
2/1/2019	Marketing - Other	Empire Methanol Treatment Agreement By And Between Chevron Pipeline Company and Fieldwood Energy LLC	Methanol Treatment Agreement by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company	Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
10/1/1984	Marketing - Construction, Operations, Management, Ownership Agreements	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI 361 Pipeline. Originating from the EI 361 A Platform to the Bonito Pipeline System by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company	Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
5/31/2018	Marketing - Crude Sales	Gunflint - Crude Oil Sales Contract - Term Evergreen Lease Purchase	Gunflint - Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company	Fieldwood Energy LLC and Chevron Products Company
1/30/2014	Marketing - Crude Sales	Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company
1/31/2014	Marketing - Crude Sales	Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company
5/31/2018	Marketing - Crude Sales	Term Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company
1/31/2014	Marketing - Crude Sales	Term Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company
3/18/2014	Marketing - Crude Sales	Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company
9/1/2018	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and CIMA Energy, LTD	Fieldwood Energy LLC and CIMA Energy, LTD
8/1/2014	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Colonial Gas Company D/B/A National Grid	Fieldwood Energy LLC and Colonial Gas Company D/B/A National Grid



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
3/1/2014	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and ConocoPhillips Company	Fieldwood Energy LLC and ConocoPhillips Company
11/30/2018	Marketing - Transportation	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC	Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
7/8/2011	Marketing - Gathering	FT -2 Transport	Galapagos, FT 2 - plus 5 amendments-MDQ changes by and between Fieldwood Energy LLC and Destin Pipeline Company, LLC and Destin Pipeline Company, LLC	Fieldwood Energy LLC and Destin Pipeline Company, LLC and Destin Pipeline Company, LLC
8/28/2015	Marketing - Gathering	FT -2 Transport	Big Bned Dantzler, Destin FT2, - plus 4 amendments-MDQ changes by and between Fieldwood Energy LLC and Destin Pipeline Company, LLC and Destin Pipeline Company, LLC	Fieldwood Energy LLC and Destin Pipeline Company, LLC and Destin Pipeline Company, LLC
11/15/2013 eff 12/1/2013	Marketing - Transportation	FT -2 Transport	Discovery Gas FT2 agreement; plus amendments to MDQ and Exhibit B by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission
11/15/2013 eff 12/1/2013	Marketing - Transportation	FT-2 Discount Letter Agreement	Discovery Gas FT2 Discount letter by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission
5/1/2020	Marketing - Transportation	FT -2 Transport	Discovery Gas - FT2 agreement; by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission
5/1/2020	Marketing - Transportation	FT-2 Discount Letter Agreement	Discovery Gas FT2 Discount letter by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission
4/1/2015	Marketing - Transportation	FT -2 Transport	Discovery Gas - FT2 agreement; by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission
4/1/2015	Marketing - Transportation	FT-2 Discount Letter Agreement	Discovery Gas FT2 Discount letter by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
4/1/2015	Marketing - Gathering	Gas Dedication and Gathering Agreement	Discovery Gas Gathering and Gas Dedication by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission
7/15/2004	Marketing - Transportation	Condensate Transportation Agreement By and Between Anadarko Petroleum Corp and Discovery Gas Transmission LLC	Condensate Transportation Agreement by and between Fieldwood Energy LLC and Discovery Gas Transmission LLC and Discovery Gas Transmission LLC	Fieldwood Energy LLC and Discovery Gas Transmission LLC and Discovery Gas Transmission LLC
8/25/2009	Marketing - Separation & Stabilization	Amendment To The Condensate Transportation Agreement By and Between Discovery Gas Transmission LLC and Apache Corporation ST 308 Tarantula	Amendment Letter to Condensate Transport Agreement ST 308 Tarantula by and between Fieldwood Energy LLC and Discovery Gas Transmission LLC and Discovery Gas Transmission LLC	Fieldwood Energy LLC and Discovery Gas Transmission LLC and Discovery Gas Transmission LLC
4/1/2015	Marketing - Transportation	Liquids Transportation Agreement (ST 311-"Megalodon") By and Among Discovery Gas Transmission LLC and Fieldwood Energy LLC	Liquids Transportation Agreement by and between Fieldwood Energy LLC and Discovery Gas Transmission LLC and Discovery Gas Transmission LLC	Fieldwood Energy LLC and Discovery Gas Transmission LLC and Discovery Gas Transmission LLC
7/15/2004	Marketing - Separation & Stabilization	Condensate Sep., Handling, Stab.,and Redelivery Agreement	Liquids Sep., Handling, Stab.,and Redelivery Agreement by and between Fieldwood Energy LLC and Discovery Producer Services LLC and Discovery Producer Services LLC	Fieldwood Energy LLC and Discovery Producer Services LLC and Discovery Producer Services LLC
5/1/2020	Marketing - Separation & Stabilization	Liquids Sep., Handling, Stab.,and Redelivery Agreement (Katmai)	Liquids Sep., Handling, Stab.,and Redelivery Agreement by and between Fieldwood Energy LLC and Discovery Producer Services LLC and Discovery Producer Services LLC	Fieldwood Energy LLC and Discovery Producer Services LLC and Discovery Producer Services LLC
10/1/2006	Marketing - Separation & Stabilization	Condensate Sep., Handling, Stab.,and Redelivery Agreement Between Discovery Producers Services LLC ("DPS") and Apache Corporation, as Successor in Interest to Anadarko Petroleum Corporation ("Producer") Dated July 15, 2004 ("Agreement")	Amendment Letter to Condensated Sep., and Redelivery Agreement ST 308 Tarantula by and between Fieldwood Energy LLC and Discovery Producer Services LLC and Discovery Producer Services LLC	Fieldwood Energy LLC and Discovery Producer Services LLC and Discovery Producer Services LLC
2/24/2014	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and DTE Energy Trading, Inc.	Fieldwood Energy LLC and DTE Energy Trading, Inc.
2/1/2017	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Duke Energy Carolinas, LLC	Fieldwood Energy LLC and Duke Energy Carolinas, LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
5/6/2014	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Duke Energy Florida, Inc.	Fieldwood Energy LLC and Duke Energy Florida, Inc.
2/27/2015	Marketing - Transportation	Oil Transportation Agreement between Endymion Oil Pipeline Company, LLC and Noble Energy, Inc.	Crude Oil Transport. by and between Fieldwood Energy LLC and Endymion Oil Pipeline Company LLC and Endymion Oil Pipeline Company LLC	Fieldwood Energy LLC and Endymion Oil Pipeline Company LLC and Endymion Oil Pipeline Company LLC
10/1/1981	Marketing - Construction, Operations, Management, Ownership Agreements	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC	Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
9/16/2014	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Enlink Gas Marketing, LP	Fieldwood Energy LLC and Enlink Gas Marketing, LP
4/1/2020	Marketing - Processing	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC	Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
11/1/2004	Marketing - Processing	GAS PROCESSING AGREEMENT-POL	\$0.06/MMBTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
4/1/2007	Marketing - Processing	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT	\$0.06/MMBTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
1/19/2012	Marketing - Processing	GAS PROCESSING AGREEMENT-POL	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
2/17/2014	Marketing - Processing	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
1/1/2013	Marketing - Processing	PROCESSING AGREEMENT-4th AMENDMENT-FEE PLUS-POL	98%/2% AND \$.06/mmbTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
10/22/1976	Marketing - Processing	CONSTRUCTION/OPERATING	Agreement for the Construction and Operation of the Blue Water Gas Plant, Acadia Parish, Louisiana by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
1/1/2011	Marketing - Processing	PROCESSING AGREEMENT-FEE PLUS-POL	98%/2% AND \$.06/mmbTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
4/1/2012	Marketing - Processing	PROCESSING AGREEMENT-1st AMENDMENT-FEE PLUS-POL	98%/2% AND \$.06/mmbTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
6/1/2012	Marketing - Processing	PROCESSING AGREEMENT- 2nd AMENDMENT-FEE PLUS-POL	98%/2% AND \$.06/mmbTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
11/1/2012	Marketing - Processing	PROCESSING AGREEMENT-3RD AMENDMENT-FEE PLUS-POL	98%/2% AND \$.06/mmbTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
3/1/2011	Marketing - Processing	Gas processing Raw make purchase - For Neptune Gas Plant	Gas processing Raw make purchase by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC ((Formally Noble Energy Inc.) and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC ((Formally Noble Energy Inc.) and Enterprise Gas Processing LLC
3/16/2004	Marketing - Processing	GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
11/11/2004	Marketing - Processing	GAS PROCESSING AGREEMENT	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
12/6/2004	Marketing - Processing	GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
2/1/2005	Marketing - Processing	GAS PROCESSING AGREEMENT	88/12% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
4/1/2010	Marketing - Processing	GAS PROCESSING AGREEMENT	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
4/1/2011	Marketing - Processing	GAS PROCESSING AGREEMENT	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
11/1/2011	Marketing - Processing	GAS PROCESSING AGREEMENT - Greater of Fee or POL	(.5/GPM*100) or \$.10 by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
11/9/2004	Marketing - Processing	GAS PROCESSING AGREEMENT	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
1/8/2007	Marketing - Processing	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
1/12/2011	Marketing - Processing	GAS PROCESSING AGREEMENT	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
8/1/2009	Marketing - Processing	FEE GAS PROCESSING AGREEMENT	FEE - .0800 PER mcf by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
1/18/2012	Marketing - Processing	FEE GAS PROCESSING AGREEMENT - AMENDMENT	FEE - .0800 PER MCF - ESCALATOR ADDED by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
2/11/2015	Marketing - Processing	GAS PROCESSING AGREEMENT - Greater of Min fee or POL plus fee	95% & \$0.08/Mmbtu/ MINIMUM \$.20 by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
1/8/2019	Marketing - Processing	GAS PROCESSING AGREEMENT-FEE	\$.16 /MMBTU (escl) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
1/1/2012	Marketing - Processing	FEE GAS PROCESSING AGREEMENT	FEE - .08005 /MCF (SUBJECT TO gdp (NEVER LESS THAT .075 OR GRATER THAN \$.12 /MCF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
1/8/2019	Marketing - Processing	GAS PROCESSING AGREEMENT-FEE - PASCAGOULA GAS PROCESSING AGREEMENT	\$.16 /MMBTU (esc) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
7/1/1970	Marketing - Processing	CONSTRUCTION/OPERATING (NI)	Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
7/1/1970	Marketing - Construction, Operations, Management, Ownership Agreements	Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
7/25/2014	Marketing - Processing	RATIFICATION AND ADOPTION OF C&O AGREEMENT	Ratification to the Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
10/1/2012	Marketing - Processing	POL- GAS PROCESSING AGREEMENT	pol 85% 15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
2/27/2015	Marketing - Processing	GAS PROCESSING AGREEMENT - Greater of Min fee or POL plus fee	95.75% & \$0.10/Mmbtu / Minimum \$.20 by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
3/1/2005	Marketing - Processing	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
1/1/2009	Marketing - Processing	THIRD AMENDMENT TO GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
1/1/1992	Marketing - Processing	BASE	BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
10/1/1995	Marketing - Processing	CONTRUCTION/OPERATING (NI)	CONTRUCTION/OPERATING (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
10/13/1998	Marketing - Processing	RAW MAKE	RAW MAKE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
11/13/1998	Marketing - Processing	AMENDMEMT	AMENDMEMT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
2/1/2000	Marketing - Processing	SERVICE-FRACTIONATION (NI)	SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
12/1/2000	Marketing - Processing	SERVICE-DEHYDRATION (NI)	SERVICE-DEHYDRATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
9/1/2010	Marketing - Processing	EXHIBIT B-1 COMMITMENT FORM TO C&O AGREEMENT	EXHIBIT B-1 COMMITMENT FORM TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
10/18/2010	Marketing - Processing	BALLOT TO EXTEND MCMORAN GPA THORUGH 12/31/2011	BALLOT TO EXTEND MCMORAN GPA THORUGH 12/31/2011 by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
12/1/2010	Marketing - Processing	BALLOT TO AMEND EXHIBIT E TO C&O AGREEMENT	BALLOT TO AMEND EXHIBIT E TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
6/1/2012	Marketing - Processing	EXHIBIT B-1 COMMITMENT FORM TO C&O AGREEMENT	EXHIBIT B-1 COMMITMENT FORM TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
7/1/2012	Marketing - Processing	BALLOT TO APPROVE ENTERPRISE AS PLANT OPERATOR TO C&O AGREEMENT	BALLOT TO APPROVE ENTERPRISE AS PLANT OPERATOR TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
7/1/2012	Marketing - Processing	APPROVAL OF AFES TO C&O AGREEMENT	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
9/25/2013	Marketing - Processing	BALLOT TO C&O AGREEMENT	BALLOT TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
10/6/2013	Marketing - Processing	REVISED EXHIBIT C TO C&O AGREEMENT	REVISED EXHIBIT C TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
8/1/1999	Marketing - Processing	GAS PROCESSING -SEVENTH AMENDMENT TO CONVEYANCE OF GAS PROCESSING RIGHTS DATES 4/01/2004	fixed fee conveyance by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
10/1/2007	Marketing - Processing	SECOND AMENDMENT TO GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
2/20/2008	Marketing - Processing	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT	88/12% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
4/1/2018	Marketing - Processing	FEE- GAS PROCESSING AGREEMENT	fee = \$.12 / MMBTU by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
4/1/2018	Marketing - Processing	NGL BANK - FIRST AMENDED AND RESTATED	NGL BANK - FIRST AMENDED AND RESTATED by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering	Fieldwood Energy LLC and Manta Ray Offshore Gathering
8/1/2015	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Enven Energy Ventures, LLC	Fieldwood Energy LLC and Enven Energy Ventures, LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
1/23/2014	Marketing - Crude Sales	Crude Sales Agreement	ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION (FWEEIC0001)	Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
1/23/2014	Marketing - Crude Sales	EI 330 Crude Oil Sales Contract	ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION (FWEEIC0002)	Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
1/23/2014	Marketing - Crude Sales	EI 346, ST 316 Crude Sales Contract	ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION (FWEPOS0001)	Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
4/28/2015	Marketing - Crude Sales	Exxon Crude Sales GI 43 complex	ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION (60532)	Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
7/8/2020	Marketing - Crude Sales	Bullwinkle - Crude Oil Sales Contract -	ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION (203061)	Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
7/23/2020	Marketing - Connection Agreement	ST 53/ST 67 CONNECTION AGREEMENT	ST 53/ST 57 CONNECTION AGREEMENT BETWEEN FIELDWOOD ENERGY LLC AND FIELDWOOD ENERGY OFFSHORE AND ROSEFIELD PIPELINE COMPANY, LLC	FIELDWOOD ENERGY LLC AND FIELDWOOD ENERGY OFFSHORE AND ROSEFIELD PIPELINE COMPANY, LLC
11/21/2014	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Florida Power & Light Company	Fieldwood Energy LLC and Florida Power & Light Company
2/1/2019	Marketing - Transportation	Pool Agreement	Pool Agreement by and between Fieldwood Energy LLC and Gulf South Pipeline Company, LP and Gulf South Pipeline Company, LP	Fieldwood Energy LLC and Gulf South Pipeline Company, LP and Gulf South Pipeline Company, LP
12/10/2013	Marketing - Transportation	Gunflint Oil Export Agreement by and between Gulfstar One LLC and Noble Energy Inc	Crude Oil Transport. by and between Fieldwood Energy LLC and Gulfstar One LLC and Gulfstar One LLC	Fieldwood Energy LLC and Gulfstar One LLC and Gulfstar One LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
12/10/2013	Marketing - Transportation	Gunflint Oil Export Agreement by and between Gulfstar One LLC and Samson Offshore LLC	Crude Oil Transport. by and between Fieldwood Energy LLC and Gulfstar One LLC and Gulfstar One LLC	Fieldwood Energy LLC and Gulfstar One LLC and Gulfstar One LLC
12/10/2013	Marketing - Transportation	Gunflint Oil Export Agreement by and between Gulfstar One LLC and Marathon Oil Company, Inc.	Crude Oil Transport. by and between Fieldwood Energy LLC and Gulfstar One LLC and Gulfstar One LLC	Fieldwood Energy LLC and Gulfstar One LLC and Gulfstar One LLC
11/1/1995	Marketing - Transportation	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, llc and HIGH ISLAND OFFSHORE SYSTEM, llc	Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, llc and HIGH ISLAND OFFSHORE SYSTEM, llc
10/10/2013	Marketing - Transportation	IT Transport Contract DISCOUTN LETTER - or 108 lateral MC 109 and mc 110	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC	Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
1/1/2019	Marketing - Transportation	IT Transport Contract - Amendment C for deliver to Destin logical \$.2921 3/1/2019 through 12/31/2023	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC	Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
12/1/2013	Marketing - Transportation	IT Gathering	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC	Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
12/1/2013	Marketing - Transportation	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and High Point Gas Transmission, LLC and High Point Gas Transmission, LLC	Fieldwood Energy LLC and High Point Gas Transmission, LLC and High Point Gas Transmission, LLC
9/10/2014	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and J. Aron & Company	Fieldwood Energy LLC and J. Aron & Company
1/14/2014	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and J.P. Morgan Ventures Energy Corporation	Fieldwood Energy LLC and J.P. Morgan Ventures Energy Corporation
3/1/2014	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Jefferson Island Storage & Hub, L.L.C.	Fieldwood Energy LLC and Jefferson Island Storage & Hub, L.L.C.
7/25/2019	Joint Development / Venture / Exploration Agreements	Exploration Agreement	Exploration Venture Agreement by and between Fieldwood Energy LLC and Juneau Oil & Gas LLC (terminated 6-23-20)	Fieldwood Energy LLC and Juneau Oil & Gas LLC (terminated 6-23-20)

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
8/1/2014	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Keyspan Gas East Corporation D/B/A National Grid	Fieldwood Energy LLC and Keyspan Gas East Corporation D/B/A National Grid
5/1/2008	Marketing - PHA	Liquid Handling Agreement	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica
3/1/2011	Marketing - PHA	Amendment	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica
11/1/2012 amended 12/1/2013	Marketing - PHA	Amendment	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica
11/1/2012 Amended effective 12/1/2013	Marketing - Transportation	Amendment	Oil Liquids Transportation transferring agreement from apache Corporation to Fieldwood Energy LLC by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica
Amendment date 8/1/2014 contract date 11/1/2012	Marketing - Transportation	Amendment to Associated Liquids Transportation Agreement Patterson Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica
3/1/2011	Marketing - Transportation	Liquids Agreement	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica
11/1/2012	Marketing - Transportation	Amendment to Associated Liquids Transportation Agreement Patterson Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica
9/1/1997	Marketing - Transportation	Agreement for the Allocation of Liquid Hydrocarbons at the Cocodrie/Pecan Island Plants (Kinetica Bluewater System)	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica
Amendment effective 11/1/2009	Marketing - Transportation	Agreement for the Allocation of Liquid Hydrocarbons at the Patterson Terminal effective 7/1/2007	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica
4/1/2004	Marketing - Transportation	Liquids Transportation Agreement #51051	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
9/30/2009	Marketing - Transportation	Liquids Transportation Agreement #51169 dated 2/1/2007	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
9/30/2009	Marketing - Transportation	Liquids Transportation Agreement #51051 dated 4/1/2004	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
10/22/2009	Marketing - Transportation	Liquids Transportation Agreement #51169 dated 2/1/2007	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
1/1/2007 Original Contract; Amendment Effective 1/1/2007	Marketing - Transportation	Amendment No. 6 to the Liquids Transportation Contract	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
8/1/1992, Amendment Effective 1/1/2007	Marketing - Transportation	Amendment No. 6 to the Liquids Transportation Contract	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
12/1/2013	Marketing - Transportation	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
2/25/2010	Marketing - Transportation	Liquids Transportation Agreement No. 50031	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
9/1/1997	Marketing - Transportation	Agreement Cocodrie/Pecan Island Plants	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
4/1/2020	Marketing - Transportation	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
4/1/2020	Marketing - Transportation	IT Gathering - Kinetica Deepwater	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
4/1/2020	Marketing - Gathering	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
12/1/2013	Marketing - Transportation	IT Transport Contract - Kinetica Deewater Transmission	IT Transmission by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
4/1/2020	Marketing - Transportation	IT Gathering - Kineitca	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
10/1/1982	Marketing - Construction, Operations, Management, Ownership Agreements	Construction, Ownership and Operating Agreement	Governs the Ownership and Operations of the Facility. The Facility is co-owned by two groups, Owners and Producers. Facility assets are owned in three different classes: either solely owned by Owners, co-owned by Owners and Producers or soley owned by Pr by and between Fieldwood Energy LLC and Kinetica Partners LLC and Kinetica Partners LLC	Fieldwood Energy LLC and Kinetica Partners LLC and Kinetica Partners LLC
1/1/2017	Other Assignment / Bill of Sale (or Conveyance, Notice of Exercise) & Related Consents	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawl from Operating Agreement	Fieldwood Energy LLC and Lamar Hunt Trust Estate
1/1/2017	Other Assignment / Bill of Sale (or Conveyance, Notice of Exercise) & Related Consents	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawl from Operating Agreement	Fieldwood Energy LLC and Lamar Hunt Trust Estate
10/1/2017	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Mansfield Power and Gas LLC	Fieldwood Energy LLC and Mansfield Power and Gas LLC
2/1/2006	Marketing - Gathering	Oil Gathering Agreement between Enterprise Field Services, LLC and Noble Energy, Inc., Ticonderoga Project, Green Canyon Block 724	Crude Oil Transport. by and between Fieldwood Energy LLC and Manta Ray Gathering Co.,LLC and Manta Ray Gathering Co.,LLC	Fieldwood Energy LLC and Manta Ray Gathering Co.,LLC and Manta Ray Gathering Co.,LLC
3/15/2020	Marketing - Gathering	Transaction Confirmation Between Fieldwood Energy LLC and Manta Ray Gathering Company LLC	Crude Oil Transport. by and between Fieldwood Energy LLC and Manta Ray Gathering Co.,LLC and Manta Ray Gathering Co.,LLC	Fieldwood Energy LLC and Manta Ray Gathering Co.,LLC and Manta Ray Gathering Co.,LLC
3/15/2020	Marketing - Gathering	Master Oil Gathering Agreement Between Fieldwood Energy LLC and Manta Ray Gathering Company, LLC	Crude Oil Transport. by and between Fieldwood Energy LLC and Manta Ray Gathering Co.,LLC and Manta Ray Gathering Co.,LLC	Fieldwood Energy LLC and Manta Ray Gathering Co.,LLC and Manta Ray Gathering Co.,LLC
6/1/2003	Marketing - Gathering	Oil Gathering Agreement Between Westport Resources Corporation Noble Energy Inc M	Crude Oil Transport. by and between Fieldwood Energy LLC and Manta Ray Gathering Co.,LLC and Manta Ray Gathering Co.,LLC	Fieldwood Energy LLC and Manta Ray Gathering Co.,LLC and Manta Ray Gathering Co.,LLC
9/1/2004	Marketing - Gathering	Tarantula Oil Gathering Agreement Between Anadarko Petroleum Corporation and Gulfterra Field Services LLC (now Manta Ray Gthering Company LLC)	Crude Oil Transport. by and between Fieldwood Energy LLC and Manta Ray Gathering Company LLC and Manta Ray Gathering Company LLC	Fieldwood Energy LLC and Manta Ray Gathering Company LLC and Manta Ray Gathering Company LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
4/1/2010	Marketing - Transportation	Firm Gathering & Dedication	Manta Ray firm Gatheing and Dedicaiton , Disount Rate of \$.12 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
2/1/2006	Marketing - Transportation	Gas Gathering Agreement - Anaconda Gas Pipeline - original Agreement between Enterprise Fieldwood Services, LLC and Noble Energy, INC.	Anaconda Gas Pipeline Gathering agreement; includes gas Dedication; plus 1 amendment dated 7/1/2011 by and between Fieldwood Energy LLC and Genesis-Manta Ray Gathering	Fieldwood Energy LLC and Genesis-Manta Ray Gathering
12/1/1992	Marketing - Transportation	Firm Gathering & Dedication	Manta Ray firm Gatheing and Dedicaiton , Disount Rate of \$.032 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
4/1/2000	Marketing - Transportation	Firm Gathering & Dedication	Manta Ray firm Gatheing and Dedicaiton , Disount Rate of \$.06 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
12/1/2015	Marketing - Transportation	Firm - Gathering	Firm - Gathering by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
7/1/2013	Marketing - Separation & Stablization	Assignment, Assumption and Consent Agreement	Consent to assign liquids separation 7 stabilization agreement as amended dated 1/17/2001 between Manta Ray and Apache (Contract Nos. 101939, 310225 and 106968) by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C.
4/27/2004	Marketing - Separation & Stablization	Manta Ray Liquids Separation and Stabilization Agreement	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
11/1/2000	Marketing - Separation & Stabilization	Manta Ray Liquids Separation and Stabilization Agreement	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
11/1/2000	Marketing - Separation & Stabilization	Second Amendment to Manta Ray Liquids Separation and Stabilization Agreement	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
3/1/2008	Marketing - Separation & Stabilization	First Amendment to Liquids Separation and Stabilization Agreement	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
11/1/2010	Marketing - Separation & Stabilization	Liquids Separation and Stabilization Agreement	LSA by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
6/1/2014	Marketing - Separation & Stabilization	Third Amendment to Manta Ray Liquids Separation and Stabilization Agreement	Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
4/1/2018	Marketing - Separation & Stabilization	Liquids Separation Agreement	Contract for ST 320 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
4/1/2010	Marketing - Separation & Stabilization	Manta Ray Liquids Separation and Stabilization Agreement	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
4/1/2010	Marketing - Separation & Stabilization	Manta Ray Liquids Separation and Stabilization Agreement	Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
4/1/2011	Marketing - Separation & Stabilization	First Amendment to Manta Ray Liquids Separation and Stabilization Agreement	LSSA by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
6/8/2017	Lease of Platform Space	Lease of Offshore Platform Space - ST 292 Platform	by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering, L.L.C.:	Fieldwood Energy LLC and Manta Ray Offshore Gathering, L.L.C.
7/11/2018	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Marathon Oil Company	Fieldwood Energy LLC and Marathon Oil Company
5/23/2014	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Marathon Petroleum Company LP	Fieldwood Energy LLC and Marathon Petroleum Company LP
6/6/2018	Marketing - Crude Sales	Crude Sales Agreement	Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP	Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
7/1/2018	Marketing - Crude Sales	Ticonderoga- Crude Oil Sales Contract - Term Evergreen Lease Purchase	Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP	Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
3/5/2014	Marketing - Crude Sales	Crude Sales Agreement	Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP	Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
11/18/2015	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and McMoRan Oil & Gas LLC	Fieldwood Energy LLC and McMoRan Oil & Gas LLC
10/15/2015	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Mercuria Energy Gas Trading LLC	Fieldwood Energy LLC and Mercuria Energy Gas Trading LLC
8/28/2015	Marketing - Transportation	Gas Transportation Agreement	Murphy Laterl -Gas Transportation for Big Bend and Dantzler by and between Fieldwood Energy LLC and Murphy and Murphy	Fieldwood Energy LLC and Murphy and Murphy
8/28/2015	Marketing - Transportation	Gas Transportation Agreement	Murphy Lateral -Gas Transportation for Big Bend and Dantzler by and between Fieldwood Energy LLC and Murphy and Murphy	Fieldwood Energy LLC and Murphy and Murphy

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
8/28/2015	Marketing - Transportation	Oil Transportation Agreement between Murphy Exploration & Production Company USA, ENI Petroleum US LLC and Marubeni Oil & Gas (USA) Inc. (as Pipeline Owners) Murphy Exploration & Production Company-USA )as Operator), Noble Energy, Inc. (as Big Bend Produc	Crude Oil Transport. by and between Fieldwood Energy LLC and Murphy Exploration & Production Company USA and Murphy Exploration & Production Company USA	Fieldwood Energy LLC and Murphy Exploration & Production Company USA and Murphy Exploration & Production Company USA
8/28/2015	Marketing - Transportation	Oil Transportation Agreement between Murphy Exploration & Production Company USA, ENI Petroleum US LLC and Marubeni Oil & Gas (USA) Inc. (as Pipeline Owners) Murphy Exploration & Production Company-USA )as Operator), Noble Energy, Inc. (as Big Bend Produc	Crude Oil Transport by and between Fieldwood Energy LLC and Murphy Exploration & Production Company USA and Murphy Exploration & Production Company USA	Fieldwood Energy LLC and Murphy Exploration & Production Company USA and Murphy Exploration & Production Company USA
8/28/2015	Marketing - Transportation	Oil Transportation Agreement between Murphy Exploration & Production Company USA, ENI Petroleum US LLC and Marubeni Oil & Gas (USA) Inc. (as Pipeline Owners) Murphy Exploration & Production Company-USA )as Operator), Noble Energy, Inc. (as Big Bend Produc	Crude Oil Transport by and between Fieldwood Energy LLC and Murphy Exploration & Production Company USA and Murphy Exploration & Production Company USA	Fieldwood Energy LLC and Murphy Exploration & Production Company USA and Murphy Exploration & Production Company USA
4/1/2018	Marketing - Transportation	Nautilus Pipeline Company, L.L.C. Liquids Transportation Agreement	LTA for ST 320 by and between Fieldwood Energy LLC and Nautilus Pipeline Company, L.L.C. and Nautilus Pipeline Company, L.L.C.	Fieldwood Energy LLC and Nautilus Pipeline Company, L.L.C. and Nautilus Pipeline Company, L.L.C.
2/14/2020	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and NextEra Energy Power Marketing, LLC	Fieldwood Energy LLC and NextEra Energy Power Marketing, LLC
8/1/2014	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Niagara Mohawk Power Corporation D/B/A National Grid	Fieldwood Energy LLC and Niagara Mohawk Power Corporation D/B/A National Grid
9/1/2014	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and NJR Energy Services Company	Fieldwood Energy LLC and NJR Energy Services Company

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
4/11/2018	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Noble Energy, Inc.	Fieldwood Energy LLC and Noble Energy, Inc.
7/8/2011	Marketing - Gathering	Gas Gas Gathering	Galapagos, Gas Gathering, Okeanos Gas Dedication within Gathering - plus 5 amendments-MDQ changes by and between Fieldwood Energy LLC and Okeanos Gas Gathering Company, LLC and Okeanos Gas Gathering Company, LLC	Fieldwood Energy LLC and Okeanos Gas Gathering Company, LLC and Okeanos Gas Gathering Company, LLC
8/28/2015	Marketing - Gathering	FT -2 Transport	Big Bned Dantzler, Destin FT2, - plus 4 amendments-MDQ changes by and between Fieldwood Energy LLC and Okeanos Gas Gathering Company, LLC and Okeanos Gas Gathering Company, LLC	Fieldwood Energy LLC and Okeanos Gas Gathering Company, LLC and Okeanos Gas Gathering Company, LLC
2/27/2015	Marketing - Gathering	Gas Gas Gathering	Big Bned Dantzler, Okeanos Gas Gathering, Gas Dedication within Gathering - plus 4 amendments-MDQ changes by and between Fieldwood Energy LLC and Okeanos Gas Gathering Company, LLC and Okeanos Gas Gathering Company, LLC	Fieldwood Energy LLC and Okeanos Gas Gathering Company, LLC and Okeanos Gas Gathering Company, LLC
6/1/2015	Marketing - Construction, Operations, Management, Ownership Agreements	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the High Island Pipeline System (HIPS), as well as the management and administrative functions for the HIPS	Bandon Oil and Gas, LP and Fieldwood Energy LLC and Fieldwood SD Offshore LLC and Panther Operating Company, LLC (Third Coast Midstream)
6/1/2018	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Peoples Gas System, a divison of Tampa Electric Company	Fieldwood Energy LLC and Peoples Gas System, a divison of Tampa Electric Company
6/18/2020	Marketing - Crude Sales	GI 43 complex - Crude Oil Sales Contract -	Phillips 66 Petroleum Company buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Company	Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Company
6/18/2020	Marketing - Crude Sales	Crude Sales Agreement	Phillips 66 Petroleum Company buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Company	Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Company

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
10/1/2008	Marketing - Processing	PROCESSING AGREEMENT- GREATER of Fee or POL	GPM; <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.	Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.
11/1/2010	Marketing - Processing	PROCESSING AGREEMENT- 1ST AMENDMENT-GREATER of Fee or POL	GPM; <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.	Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.
7/24/2012	Marketing - Processing	PROCESSING AGREEMENT- 2ND AMENDMENT-GREATER of Fee or POL	GPM; <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.	Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.
5/1/2009	Marketing - Processing	PROCESSING AGREEMENT- GREATER of Fee or POL Patterson Plant	92/8% or \$.08/MMBtu by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.	Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.
6/29/2010	Marketing - Processing	PROCESSING AGREEMENT AMENDMENT-GREATER of Fee or POL Patterson Plant	92/8% or \$.08/MMBtu by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.	Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.
9/1/2004	Marketing - Transportation	Oil Purchase and Sale Agreement Between Anadarko Petroleum Corporation and Poseidon Oil Pipeline Company LLC	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
4/10/2012	Marketing - Transportation	Oil Purchase and Sale Agreement Between Apache Shelf Inc and Poseidon Oil Pipeline Company LLC	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
5/1/2006	Marketing - Transportation	Oil Purchase and Sale Agreement Between Noble Energy, Inc. and Poseidon Oil Pipeline Company LLC	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
12/23/1995	Marketing - Transportation	Oil Purchase and Sale Agreement Between Anadarko Petroleum Corporation and Texaco Trading and Transportation INC (now Poseidon Oil Pipeline Company LLC)	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
3/15/2020	Marketing - Transportation	Transaction Confirmation Between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
3/15/2020	Marketing - Transportation	Master Oil Purchase and Sale Agreement Between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
7/15/2003	Marketing - Transportation	Oil Purchase and Sale Agreement Between Westport Resources Corporation Mariner Energy Inc Noble Energy Inc and Poseidon Oil Pipeline Company LLC	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
2/27/2015	Marketing - Transportation	Oil Transportation Agreement between Proteus Oil Pipeline Company, LLC and Noble Energy, Inc.	Crude Oil Transport. by and between Fieldwood Energy LLC and Proteus Oil Pipeline Company LLC and Proteus Oil Pipeline Company LLC	Fieldwood Energy LLC and Proteus Oil Pipeline Company LLC and Proteus Oil Pipeline Company LLC
2/27/2015	Marketing - Transportation	Oil Transportation Agreement between Proteus Oil Pipeline Company, LLC and Noble Energy, Inc.	Crude Oil Transport. by and between Fieldwood Energy LLC and Proteus Oil Pipeline Company LLC and Proteus Oil Pipeline Company< LLC	Fieldwood Energy LLC and Proteus Oil Pipeline Company LLC and Proteus Oil Pipeline Company< LLC
6/1/1998	Marketing - Crude Sales	Crude Oil Purchase and Sale Agreement	Producers sell Crude Oil to Questor and Questor purchases Crude Oil from Producers. Producers buy back a volume of Crude Oil at HIPS Segment III tie-in equal to their monthly production sold to Questor at the Platform. by and between Fieldwood Energy LLC and Questor Pipeline Venture and Questor Pipeline Venture	Fieldwood Energy LLC and Questor Pipeline Venture and Questor Pipeline Venture
5/1/2019	Acquisition / PSA / Other Purchase or Sale Agreements	PSA	Purchase and Sale Agreement by and between Fieldwood Energy LLC and Red Willow Offshore dated 10 Jun 2019, but effective 1 May 2019	Fieldwood Energy LLC and Red Willow Offshore dated 10 Jun 2019, but effective 1 May 2019
6/10/2019	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Red Willow Offshore, LLC	Fieldwood Energy LLC and Red Willow Offshore, LLC
3/8/2021	Settlement / Release / Relinquishment Agreements	Settlement Agreement	Release and Settlement Agreement entered into as of March 8, 2021 by and between Fieldwood Energy LLC and Renaissance Offshore LLC	Fieldwood Energy LLC and Renaissance Offshore LLC
11/30/2014	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Rooster Petroleum, LLC	Fieldwood Energy LLC and Rooster Petroleum, LLC
3/6/2020	Marketing - Gathering	Oil Gathering and Reserve Dedication Agreement Between Rosefield Pipeline Company, LLC and Fieldwood Energy LLC as Producer	Crude Oil Transport. by and between Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC	Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
7/23/2020	Marketing - Connection Agreement	ST 53/67 Connection Agreement ST 52 "A" Topsides Work-Connecting Fieldwood Energy LLC Pipeline Segment No 5890 to Rosefield Pipeline System 10" Pipeline	Connection Agreement by and between Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC	Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC
7/23/2020	Facilities & Tie-In Agreements	ST 49 A Tie In Agreement	ST 49 A PLATFORM TIE-IN TO ST 49 LATERAL PIPELINE BETWEEN FIELDWOOD ENERGY LLC AND ROSEFIELD PIPELINE COMPANY, LLC	FIELDWOOD ENERGY LLC AND ROSEFIELD PIPELINE COMPANY, LLC
5/1/2018	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Samson Offshore Mapleleaf, LLC	Fieldwood Energy LLC and Samson Offshore Mapleleaf, LLC
6/1/2015	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Samsung Oil & Gas USA Corp.	Fieldwood Energy LLC and Samsung Oil & Gas USA Corp.
7/1/2014	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Scana Energy Marketing, Inc.	Fieldwood Energy LLC and Scana Energy Marketing, Inc.
12/1/2013	Marketing - Transportation	IT-Retrograde -Flash-Transport	Searobin East - Rertrgrade-Flash- Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
12/1/2013	Marketing - Transportation	IT Transport Contract	Searobin West Transprt, IT max rate - all receipt points by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
12/1/2013	Marketing - Transportation	IT PR Transport Contract	Searobin West PTR Transprt, max rate - all receipt points by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
12/1/2013	Marketing - Transportation	IT-Retrograde Transport	Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
12/1/2013	Marketing - Transportation	IT-Transport	Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
8/1/2018	Marketing - Gathering	IT Retrograde contractTransport Contract	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
12/1/2013	Marketing - Transportation	IT-PTR Transport	Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
12/1/2013	Marketing - Transportation	IT-PTR Transport- Discount Letter	Searobin East - PTR Transport, IT Discount Life of reserves at ST 292 (FW production- GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
12/1/2013	Marketing - Transportation	IT-Transport - GI 116 - the is a discount letter that goes with this for GI 116	Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
1/1/2017	Marketing - Transportation	IT-Transport- Discount Letter	Searobin East - Transport, IT Discount Life of reserves at ST 292 (FW production- GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
1/1/2017	Marketing - Transportation	IT-PTR Transport	Searobin East - PTR Transport, IT Discount Life of reserves at ST 292 (FW production- GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
5/1/2003	Marketing - Transportation	Liquid Hydrocarbons Transportation Agreement	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
5/1/2015	Marketing - Transportation	Transportation Agreement for Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
5/1/2015	Marketing - Transportation	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
2/1/2018	Marketing - Transportation	Amendment No. 1 to Liquid Hydrocarbon Separation Agreement dated October 1, 2004 between Trunkline field Services LLC and Fieldwood Energy LLC-Agreement No. 2430	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
2/1/2018	Marketing - Transportation	Amendment No. 1 to Liquids Hydrocarbon Transportation Agreement Dated October 1, 2004 between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC-Agreement No. 2431	Liquid Hydrocarbon Transportation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
5/1/2001	Marketing - Separation & Stabilization	Retrograde Condensate Separation Agreement	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
5/1/2015	Marketing - Transportation	Transportation Agreement for Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
10/1/2004	Marketing - Separation & Stabilization	Liquid Hydrocarbons Separation Agreement	LSA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
10/1/2004	Marketing - Transportation	Liquid Hydrocarbons Transportation Agreement between Trunkline Gas Company, LLC and Apache Corporation	Liquid Hydrocarbons Injector by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
5/1/2009	Marketing - Separation & Stabilization	Amendment No. 1 to Liquid Hydrocarbon Separation Agreement dated 10/1/2004 between Trunkline Field Services, LLC and Apache Corporation	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
1/1/2011	Marketing - Separation & Stabilization	Amendment No. 2 to Liquid Hydrocarbon Separation Agreement for Interruptible Service	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
6/1/2011	Marketing - Separation & Stabilization	Amendment No. 3 to Liquid Hydrocarbon Separation Agreement for Interruptible Service	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
1/19/2012	Marketing - Separation & Stabilization	Amendment No. 4 to Liquid Hydrocarbon Separation Agreement for Interruptible Service	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
9/1/2012	Marketing - Separation & Stabilization	Amendment No. 3 to Retrograde Condensate Separation Agreement	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
5/1/2015	Marketing - Transportation	Amendment to Transportation Agreement	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
3/1/2018	Marketing - Separation & Stabilization	Amendment No. 5 to Retrograde Condensate Separation Agreement No. 2393	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
5/1/2015	Marketing - Transportation	Transportation Agreement for Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
5/5/2006	Marketing - Transportation	Amendment No. 1 to Liquid Transportation Agreement No. 1389 between Sea Robin Pipeline company, LLC and Apache Corporation dated 5/1/2003	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
7/1/2010	Marketing - Transportation	Amendment No. 2 to Liquid Transportation Agreement No. 1389 between Sea Robin Pipeline company, LLC and Apache Corporation dated 5/1/2003	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
6/17/2014	Marketing - Gas Sales	NEASB Contract	Base Contrat for Sale and Purchase for Natrula Gas by and between Fieldwood Energy LLC and Sempra Midstream Services, Inc.	Fieldwood Energy LLC and Sempra Midstream Services, Inc.
3/1/2014	Marketing - Gas Sales	NEASB Contract	Base Contrat for Sale and Purchase for Natrula Gas by and between Fieldwood Energy LLC and Sequent Energy Management, L.P.	Fieldwood Energy LLC and Sequent Energy Management, L.P.
8/19/2020	Marketing - Crude Sales	STUSCO CONTRACT REF. NO. - CL69LP0065	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
8/19/2020	Marketing - Crude Sales	STUSCO CONTRACT REF. NO. - CL69LP0069	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
8/19/2020	Marketing - Crude Sales	STUSCO CONTRACT REF. NO. - CL69LP0071	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
8/19/2020	Marketing - Crude Sales	STUSCO CONTRACT REF. NO. - CL69LP0069 and amendments thereafter - Shell buying 100%Santa Cruse	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
8/19/2020	Marketing - Crude Sales	WNERSHI	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
9/1/2020	Marketing - Crude Sales	STUSCO CONTRACT REF. NO. - CL69LP0060	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
8/19/2020	Marketing - Crude Sales	STUSCO CONTRACT REF. NO. - CL69LP0069 and amendments thereafter Shell buying 100% Santiago	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
8/19/2020	Marketing - Crude Sales	STUSCO CONTRACT REF. NO. - CL69LP0064	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
8/19/2020	Marketing - Crude Sales	STUSCO CONTRACT REF. NO. - CL69LP0066	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
8/18/2020	Marketing - Crude Sales	STUSCO CONTRACT REF. NO. - CL69LP0063	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
8/14/2020	Marketing - Crude Sales	STUSCO CONTRACT REF. NO. - CL69LP0062	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
8/13/2020	Marketing - Crude Sales	STUSCO CONTRACT REF. NO. - CLP0003971	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
8/19/2020	Marketing - Crude Sales	STUSCO CONTRACT REF. NO. - CL69LP0067	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
8/11/2020	Marketing - Crude Sales	STUSCO CONTRACT REF. NO. - CLP0003964	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
8/14/2020	Marketing - Crude Sales	STUSCO CONTRACT REF. NO. - CL69LP0061	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
8/22/2017	Marketing - Gas Sales	NEASB Contract	Base Contrat for Sale and Purchase for Natrula Gas by and between Fieldwood Energy LLC and Sierentz Global Merchants LLC	Fieldwood Energy LLC and Sierentz Global Merchants LLC
5/1/2020	Marketing - Gas Sales	NEASB Contract	Base Contrat for Sale and Purchase for Natrula Gas by and between Fieldwood Energy LLC and South Jersey Resources Group, LLC	Fieldwood Energy LLC and South Jersey Resources Group, LLC
6/10/2014	Marketing - Gas Sales	NEASB Contract	Base Contrat for Sale and Purchase for Natrula Gas by and between Fieldwood Energy LLC and Southern Company Services, Inc.	Fieldwood Energy LLC and Southern Company Services, Inc.



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
5/21/2018	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Southwest Energy, LP	Fieldwood Energy LLC and Southwest Energy, LP
8/7/2018	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Spire Marketing Inc.	Fieldwood Energy LLC and Spire Marketing Inc.
2/1/1995	Marketing - Transportation	IT Transport Contract - VR Block 371 / Lateral Project Agreement w/ Reserve dedication	Stingray - Vr 371 Lateral agreement with Reserve Dedication of Block 371, VR 362 - \$.06 by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)	Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)
1/1/2012	Marketing - Transportation	IT Transport Contract - Reserve Dedication and Discount Rate	Stinray - HI 350, WC 144 WC269 \$.10 discount. Reserve Dedication agreement 310074 by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)	Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)
12/1/2003	Marketing - Transportation	IT Transport Contract- Reserve Dedication and Discount Commodity Rate Agreement	Stingray Reserve Dedication VR Block 326 \$.10 by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)	Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)
3/6/1974	Marketing - Construction, Operations, Management, Ownership Agreements	Construction and Operating Agreement for Onshore Separation Facility Cameron Parish, Louisiana as amended	Provides for the construction and operation of the onshore separation facility which is connected to the facilities of Stingray Pipeline Company and which separates condensate from the natural gas injected into and transported by Stinray by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)	Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)
1/1/2010	Marketing - Transportation	Liquid Hydrocarbons Transportation Agreement	Liquids Transportation Service by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC and Stingray Pipeline Company LLC	Fieldwood Energy LLC and Stingray Pipeline Company LLC and Stingray Pipeline Company LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
2/1/1995	Marketing - Transportation	Liquid Hydrocarbons Transportation Agreement	Liquids Transportation Service by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC and Stingray Pipeline Company LLC	Fieldwood Energy LLC and Stingray Pipeline Company LLC and Stingray Pipeline Company LLC
1/1/2012	Marketing - Transportation	Liquid Hydrocarbons Transportation Agreement	Liquids Transportation Service by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC and Stingray Pipeline Company LLC	Fieldwood Energy LLC and Stingray Pipeline Company LLC and Stingray Pipeline Company LLC
12/1/2014	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Superior Natural Gas Corporation	Fieldwood Energy LLC and Superior Natural Gas Corporation
11/2/2010	Marketing - Construction, Operations, Management, Ownership Agreements	Contribution Agreement	SP 49 Pipeline LLC (the "Entity"), an limited liability company, was formed on November 2, 2010 by Apache GOM Pipeline, Inc, (succeeded by FW GOM Pipeline, Inc), Energy XXI GOM LLC, and Stone Energy Offshore, LLC (succeeded by Talos Resources LLC). Then by and between Fieldwood Energy LLC and Talos Resources LLC and Energy XXI GOM, LLC and Talos Resources LLC and Energy XXI GOM, LLC	Fieldwood Energy LLC and Talos Resources LLC and Energy XXI GOM, LLC and Talos Resources LLC and Energy XXI GOM, LLC
9/16/2014	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Tammary Oil & Gas LLC	Fieldwood Energy LLC and Tammary Oil & Gas LLC
6/1/2018	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Tampa Electric Company	Fieldwood Energy LLC and Tampa Electric Company
6/19/2014	Confidentiality Agreements / AMI and Related Consents	Consent to Disclose	Consent to Disclose by and between Fieldwood Energy LLC and Tana Exploration Company LLC : BS 25 and other properties	Fieldwood Energy LLC and Tana Exploration Company LLC
3/1/2014	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Targa Gas Marketing LLC	Fieldwood Energy LLC and Targa Gas Marketing LLC
10/1/2014	Marketing - Transportation	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services	Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services
10/1/2014	Marketing - Transportation	IT Gathering	Pelican Pipeline by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services	Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
9/1/2005	Marketing - Processing	POL -GAS PROCESSING AGREEMENT	POL DEPENDENT ON GPM by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
8/1/2007	Marketing - Processing	PROCESSING-POL +FEE	POL depending on GPM plus FEE \$.10 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
1/1/2009	Marketing - Processing	PROCESSING-Greater of Fee or POL	Greater of 87%/13% or \$.08 by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
6/1/2009	Marketing - Processing	AMENDMENT POL + FEE	75%/25% plus \$.12026 / mmbu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
1/1/2011	Marketing - Processing	1st AMENDMENT	Greater of 87%/13% or \$.08 by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
5/1/2012	Marketing - Processing	2nd AMENDMENT	Greater of 87%/13% or \$.08 by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
1/1/2003	Marketing - Processing	PROCESSING-POL +FEE	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
1/1/2009	Marketing - Processing	AMENDMENT POL + FEE	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
3/31/2009	Marketing - Processing	PROCESSING-POL +FEE	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
9/1/2009	Marketing - Processing	PROCESSING-POL +FEE	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
11/1/2009	Marketing - Processing	PROCESSING-POL +FEE	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
8/11/2010	Marketing - Processing	LTR AGREEMENT	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
11/1/2010	Marketing - Processing	AMENDMENT POL + FEE	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
2/1/2013	Marketing - Processing	POL -GAS PROCESSING AGREEMENT	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and Venice Energy Services Company, L.L.C.
2/1/2013	Marketing - Processing	GAS PROCESSING AGREEMENT- GREATER OF FEE OR POL - VESCO agreement	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and Venice Energy Services Company, L.L.C.
4/1/2013	Marketing - Processing	GAS PROCESSING AGREEMENT- GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 plus DGS FEE \$.04 plus Dehy Fee \$.02 (subject to annual exclamation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
4/1/2013	Marketing - Processing	GAS PROCESSING AGREEMENT- GREATER OF FEE OR POL - VESCO agreement	Greater of Fee or POL (85%/15%) min Fee \$.12 plus DGS FEE \$.04 plus Dehy Fee \$.02 (subject to annual exclamation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
7/01/2014	Marketing - Processing	GREATER OF FEE OR POL - GAS PROCESSING AGREEMENT	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and Venice Energy Services Company, L.L.C.
1/1/1998	Marketing - Processing	GAS PROCESSING AGREEMENT-AMENDMENT- POL	POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
5/1/2010	Marketing - Processing	GAS PROCESSING AGREEMENT-AMENDMENT- POL	POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
5/1/2011	Marketing - Processing	GAS PROCESSING AGREEMENT-AMENDMENT- POL	POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
3/12/2012 as amended 3/1/2015	Marketing - Processing	GAS PROCESSING AGREEMENT- GREATER OF FEE OR POL - This was original Apache agreement for MP 59 and was amended to add BS 25 on 3/1/2015	Greater of Fee or POL (80%/20%) min Fee \$.15 plus DGS FEE \$.04 plus Dehy Fee \$.02 (subject to annual exclamation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
6/10/2014	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Tenaska Marketing Ventures	Fieldwood Energy LLC and Tenaska Marketing Ventures
12/1/2013	Marketing - Transportation	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and Texas Eastern	Fieldwood Energy LLC and Texas Eastern and Texas Eastern
12/1/2013	Marketing - Transportation	IT Transport Contract - TETCO Residue	IT Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and Texas Eastern	Fieldwood Energy LLC and Texas Eastern and Texas Eastern
12/1/2013	Marketing - Transportation	IT Transport Contract - TETCO PTR	IT Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and Texas Eastern	Fieldwood Energy LLC and Texas Eastern and Texas Eastern
4/1/2015	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Texla Energy Management, Inc.	Fieldwood Energy LLC and Texla Energy Management, Inc.

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
8/1/2014	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and The Brooklyn Union Gas Company D/B/A National Grid NY	Fieldwood Energy LLC and The Brooklyn Union Gas Company D/B/A National Grid NY
4/29/2014	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and The Energy Authority, Inc.	Fieldwood Energy LLC and The Energy Authority, Inc.
8/1/2014	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and The Narragansett Electric Company D/B/A National Grid	Fieldwood Energy LLC and The Narragansett Electric Company D/B/A National Grid
5/1/2016	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and TOTAL Gas & Power North America, Inc.	Fieldwood Energy LLC and TOTAL Gas & Power North America, Inc.
1/26/2015	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and TrailStone NA Logistics, LLC	Fieldwood Energy LLC and TrailStone NA Logistics, LLC
12/1/2013	Marketing - Transportation	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco	Fieldwood Energy LLC and Transco and Transco
10/1/2014	Marketing - Transportation	Plant Flash Gas	Plant Flash Gas by and between Fieldwood Energy LLC and Transco and Transco	Fieldwood Energy LLC and Transco and Transco
12/1/2013	Marketing - Transportation	IT Transport Contract - this is Fieldwood's IT Transco Transportation contract used for all sources on Transco not just the Gunflint - MC 904/948-949-992-993	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco	Fieldwood Energy LLC and Transco and Transco
12/1/2013	Marketing - Transportation	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco	Fieldwood Energy LLC and Transco and Transco
12/1/2013	Marketing - Transportation	ISCT Contract	ISCT Contract by and between Fieldwood Energy LLC and Transco and Transco	Fieldwood Energy LLC and Transco and Transco

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
4/19/1985	Marketing - Gathering	Condensate and Condensate Flash Vapors Measurement and Allocation Agreement	Condensate and Condensate Flash Vapors Measurement and Allocation Agreement, dated April 19, 1985, by and between Shell Oil Company, ANR Production Company, Unocal Oil Company of California, Tenneco Oil Company, Superior Oil Company, ARCO Oil and Gas Company, Mesa Petroleum Co., Corpus Christi Oil & Gas Company, ELP Aquitaine, Inc., TXP Operating Company and Cities Service Oil and Gas Corporation, as Producers, and Transcontinental Gas Pipe Line Corporation, as Operator, as amended	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
2/10/2014	Marketing - Transportation	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
7/1/2014	Marketing - Gathering	Central Texas Gathering System Second Amended and Restated Agreement for Measurement and Allocation of Condensate	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
4/8/2010	Marketing - Transportation	Amendment Liquid Hydrocarbon Transportation Agreement (NHI/Johnson Bayou) Cont. No. 1022772, Doc. No. 97 0515	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC( formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipe Line Company LLC( formerly Transcontinental Gas Pipe Line Corporation)	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC( formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipe Line Company LLC( formerly Transcontinental Ga
11/1/2007	Marketing - Transportation	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement-Southeast Lateral (into Bayou Black) 28 0008 000	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
7/1/2008	Marketing - Transportation	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement Central Texas Gathering System 28 0384 000	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
8/6/1997	Marketing - Transportation	Liquid Hydrocarbon Transportation Agreement	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
9/27/1993	Marketing - Transportation	Liquid Transportation Nouth High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility. Contract # 94 0674	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
11/1/2007	Marketing - Transportation	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94 0674 001	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
1/22/2013	Marketing - Transportation	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94 0674 001/1005198	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)	Fieldwood Energy LLC and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas
8/7/2014	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and United Energy Trading, LLC	Fieldwood Energy LLC and United Energy Trading, LLC
04/01/2004	Marketing - Other	South Pass Dehydration Service Agreement as amended	Provides for certain monitoring, maintenance and repais for the South Pass Dehydration Station on behalf of Owners by and between Fieldwood Energy LLC and Venice Energy Services Company LLC (Targa Resources) and Venice Energy Services Company LLC (Targa Resources)	Fieldwood Energy LLC and Venice Energy Services Company LLC (Targa Resources) and Venice Energy Services Company LLC (Targa Resources)
8/13/1997	Marketing - Transportation	Precedent Agreement for Transportation of Gas and Non-Juriscitional Services	Venice Gatheing Firm Transport with Disount \$.05, ST-148 by and between Fieldwood Energy LLC and Venice Gatheering System, L.L.C. and Venice Gatheering System, L.L.C.	Fieldwood Energy LLC and Venice Gatheering System, L.L.C. and Venice Gatheering System, L.L.C.
12/17/1997	Marketing - Transportation	FT - Transport	Venice Gatheing Firm Transport with Disount \$.05, ST-148 by and between Fieldwood Energy LLC and Venice Gatheering System, L.L.C. and Venice Gatheering System, L.L.C.	Fieldwood Energy LLC and Venice Gatheering System, L.L.C. and Venice Gatheering System, L.L.C.
10/1/2019	Marketing - Transportation	FT -2 Transport	FT -2 Transport by and between Fieldwood Energy LLC and Venice Gathering and Venice Gathering	Fieldwood Energy LLC and Venice Gathering and Venice Gathering

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
12/15/1997	Marketing - Transportation	Reserve Commitment Agreement	Venice Gatheing Firm Transport with Disount \$.05, ST-148 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.
4/1/2003	Marketing - Gathering	IT Transport	GC 45, WD 41 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.
11/1/2010	Marketing - Gathering	IT Transport	Venice Gathiering, Max Rate,WD 41 Effective date 11/1/2010 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.
12/18/1997	Marketing - Transportation	FT - Transport	Venice Gatheing Firm Transport with Disount \$.05, WD 79 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.
1/1/2001	Marketing - Transportation	FT - Transport	Venice Gatheing Firm transport Max rate WD 79 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.
3/31/2014	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and W&T Offshore, Inc.	Fieldwood Energy LLC and W&T Offshore, Inc.
8/14/2014	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Washington Gas Light Company	Fieldwood Energy LLC and Washington Gas Light Company
9/10/1990	Marketing - Gathering	Gas Gathering Agreement	Gathering Agreement - Discount for BA 491 by and between Fieldwood Energy LLC and WFS and WFS	Fieldwood Energy LLC and WFS and WFS
9/1/2009	Marketing - Terminalling	Terminalling Agreement Between WFS-Liquids Company and Mariner Energy inc	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company	Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company
9/1/2009	Marketing - Terminalling	Terminalling Agreement Between WFS-Liquids Company and Apache Corp.	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company	Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company
2/1/2014	Marketing - Terminalling	Terminalling Agreement Between WFS-Liquidsllc and Fieldwood Energy LLC - Contract BB111	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS-Liquid LLC	Fieldwood Energy LLC and WFS-Liquid LLC and WFS-Liquid LLC



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
3/26/2014	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and WGL Midstream, Inc.	Fieldwood Energy LLC and WGL Midstream, Inc.
2/1/2014	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Williams Energy Resources LLC	Fieldwood Energy LLC and Williams Energy Resources LLC
3/1/2003	Marketing - Processing	LETTER AGREEMENT-PROCESSING-FEE	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services
4/1/2003	Marketing - Processing	3rd AMENDMENT PROCESSING-FEE	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services
12/1/2003	Marketing - Processing	1st AMENDMENT PROCESSING-FEE	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services
7/15/2004	Marketing - Processing	Gas Processing and Fractionation Agreement	POL 90%/10% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services
8/1/2009	Marketing - Processing	1st AMENDMENT	POL 90%/10% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services
8/25/2009	Marketing - Processing	AUDIT LTR	POL 90%/10% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services
12/10/2013	Marketing - Processing	GAS PROCESSING AGREEMENT Between Williams Mobile Bay Producer Services, L.L.C. and Noble Energy, Inc	POL 85% / 15% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services
12/12/2013	Marketing - Processing	2nd Amendment	POL 90%/10% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services
12/10/2013	Marketing - Processing	GAS PROCESSING AGREEMENT Between Williams Mobile Bay Producer Services, L.L.C. and Samson Offshore LLC	POL 85% / 15% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
12/10/2013	Marketing - Processing	GAS PROCESSING AGREEMENT Between Williams Mobile Bay Producer Services, L.L.C. and SamsonOffshore LLC	POL 85% / 15% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services
2/1/2004	Marketing - Processing	LETTER AGREEMENT-PROCESSING-FEE	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services
9/1/2004	Marketing - Processing	1st AMENDMENT PROCESSING-FEE	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services
11/5/2004	Marketing - Processing	LETTER AGREEMENT-PROCESSING-FEE	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services
5/1/2020	Marketing - Processing	Gas Processing and Fractionation Agreement	POL-65% of GPM- Never less than 10% or more than 20% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services
1/24/2001	Marketing - Processing	PROCESSING LETTER AGREEMENT - POL	80% / 20% PTR KEEP WHOLE by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services
1/1/2016	Marketing - Processing	amendment to the PROCESSING LETTER AGREEMENT - POL	80% / 20% PTR KEEP WHOLE by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services
8/1/2004	Marketing - Processing	LETTER AGREEMENT-PROCESSING-FEE	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services
8/1/2009	Marketing - Processing	PROCESSING-Greater of Fee or POL	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services
12/1/2010	Marketing - Processing	1st AMENDMENT	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
9/1/2009	Marketing - Processing	PROCESSING-FEE	If inlet volume is greater than 25,000; ((25,000 MMBTU * .03) + (Excess Daily Volume * 0.025))/Total Field Delivery Pt. Daily Volume by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services
4/1/2015	Marketing - Processing	Gas Processing and Fractionation Agreement	GPM; < 1.8 = 82/18%, 1.8>3 = 85/15%, >3 = 88/12% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services
10/15/2018	Assignment of Oil & Gas Leasehold Interest(s)	ABOS	Assingment and Bill of Sale dated 10/25/2018 but effective 10/15/2018 by and between Fieldwood Energy LLC as Assignor and BP Exploration & Production as Assignee	Fieldwood Energy LLC as Assignor and BP Exploration & Production as Assignee
11/2/2020	Letter Agreement - Other Land	Letter Agreement	Letter Agreement dated 11-20-2020 but acknowledged and agreed to 12-9-2020 by and between Fieldwood Energy LLC, Arena Offshore, LP and Arena Energy, LLC	Fieldwood Energy LLC, Arena Offshore, LP and Arena Energy, LLC
1/28/2021	Settlement / Release / Relinquishment Agreements	Settlement Agreement	Release and Settlement Agreement effective January 28, 2021 by and between Fieldwood Energy LLC, Fieldwood SD Offshore LLC, Fieldwood Energy Offshore LLC and Sanare Energy Partners LLC	Fieldwood Energy LLC, Fieldwood SD Offshore LLC, Fieldwood Energy Offshore LLC and Sanare Energy Partners LLC
11/1/2018	Letter Agreement - Other Land	Letter Agreement	Letter Agreement re Project Team Letter Agreement re Project Team by and between Fieldwood Energy LLC, Ridgewood Katmai, LLC and ILX Prospect Katmai, LLC, effective November 1, 2018 covering Katmai	Fieldwood Energy LLC, Ridgewood Katmai, LLC and ILX Prospect Katmai, LLC, effective November 1, 2018 covering Katmai
12/4/1958	Operating Agreement - Other	OPERATING AGREEMENT	OPERATING AGREEMENT BY AND BETWEEN THE TEXAS COMPANY AND PAN AMERICAN PETROLEUM CORPORATION , AS AMENDED	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC
7/25/1960	Operating Agreement - Other	Operating Agreement	Operating Agreement, dated effective July 25,1960, as amended, between Second Mobil Oil Company, Inc., Gulf Oil 'Corporation, and Humble Oil & Refining Company, as amended, SS 169 Field.	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
7/1/1974	Joint Operating Agreement	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED.	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC
7/1/1974	Joint Operating Agreement	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED.	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC
11/11/1980	Joint Operating Agreement	Joint Operating Agreement	JOINT OPERATING AGREEMENT DATED NOVEMBER 11, 1980, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, AS OPERATOR, AND CNG PRODUCING COMPANY AND HUNT OIL COMPANY, AS NON-OPERATORS, COVERING VERMILION AREA, BLOCK 78, OCS-G 4421, OFFSHORE LOUISIANA.	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC
4/1/1981	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement	Unit Operating Agreement; dated April 1, 1981, by and between Conoco Inc., Atlantic Richfield Company, Getty Oil Company, Cities Service Company, Placid Oil Company, Hamilton Brother Oil Company, Mobil Oil Exploration and Producing S.E., Inc., Gulf Oil Corporation, Hunt Oil Company, Highland Resources, Inc., Hunt Industries and Prosper Energy Corporation, comprising all working interest owners in the Ship ShOperating Agreementl Blocks 206, 207,,OCS-G:i523:ahd OCS-G 1523, respectively.	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
4/1/1981	Unit Agreement and/or Unit Operating Agreement	Unit Agreement No. 14-08-001-20231	Unit Agreement for the C-6/JS Sand, effective April 1,1981, between. Arco Oil and Gas,Company,,Getty Oil Company, Cities Service Company, Hamilton Brothers Oil Company, Mobil Oil. Exploration &>. Producing S.E. Inc., Gulf Oil Corporation, Hunt Oil Company, Highland Resources, Inc., Hunt; Industries, and Prosper Energy Corporation.,; Unit No. 891020231	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC
7/1/1974	Joint Operating Agreement	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED.	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC
8/1/1973	Joint Operating Agreement	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN MOBIL OIL CORPORATION AND UNION OIL COMPANY OF CALIFORNIA ET AL	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC
8/19/2019	Termination / Ratification and Joinder of Operating or Other Agreements	Agreement	Terminates Master Use Agreement and JEA by and between Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; GOM Shelf LLC Juneau Oil & Gas LLC	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; GOM Shelf LLC Juneau Oil & Gas LLC
11/1/2019	Property Participation & Exchange Agreements	Agreement to the Iron Flea Prospect election not to participate	Agree to prospect area; elects not to aquire GI 46 AMI; elects not to participate, etc. by and between Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; GOM Shelf LLC Juneau Oil & Gas LLC	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; GOM Shelf LLC Juneau Oil & Gas LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
7/1/1995	Joint Operating Agreement	Joint Operating Agreement	OFFSHORE OPERATING AGREEMENT EFFECTIVE JULY 1, 1995, BY AND BETWEEN NORCEN EXPLORER, INC, OPERATOR, DALEN RESOURCES OIL & GAS CO AND GLOBAL NATURAL RESOURCES CORPORATION OF NEVADA COVERING PORTIONS OF BLOCK 117 AND 118, EUGENE ISLAND, AS AMENDED TO EXCLUDE JOINT DEVELOPMENT ACREAGE.	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; Tammany Oil and Gas
2/23/1996	Joint Development / Venture / Exploration Agreements	JOINT DEVELOPMENT AGREEMENT	JOINT DEVELOPMENT AGREEMENT BY AND BETWEEN APACHE CORPORATION, W & T, DEVON, NCX	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; Tammany Oil and Gas
2/1/1971	Joint Operating Agreement	Joint Operating Agreement	Operating Agreement, dated February 1,1971, between Tenneco Oil Company and Texaco Inc. Amendment to Operating Agreement, dated effective May 1,1974, between Tenneco Oil Company, Texaco Inc. and Tenneco Exploration 11, Ltd., whereby Tenneco Exploration II became a party to, and ratified, the operating agreement.	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; Tana Exploration Company LLC
1/1/1972	Joint Operating Agreement	Joint Operating Agreement	OPERATING AGREEMENT BY AN D BETWEEN SIGNAL OIL AND GAS COMPANY AND THE LOUISIANA LAND AND EXPLORATION COMPANY, ET AL.	Fieldwood Energy LLC; GOM Shelf LLC; TALOS ERT LLC; The Louisiana Land Exploration Co LLC
12/20/2016	Preferential Rights Agreement	Preferential Right to Purchase Election Letter	Preferential Right to Purchase Election Letter by and between Fieldwood Energy Offshore LLC and ANKOR E&P Holdings Corporation : ANKOR Waiver of Pref per GCER to Fieldwood Transaction	Fieldwood Energy Offshore LLC and ANKOR E&P Holdings Corporation
10/11/2017	Preferential Rights Agreement	Preferential Right to Purchase Election Letter	Preferential Right to Purchase Election Letter by and between Fieldwood Energy Offshore LLC and ANKOR E&P Holdings Corporation : ANKOR Waiver of Pref per SCL to Fieldwood Transaction	Fieldwood Energy Offshore LLC and ANKOR E&P Holdings Corporation
11/4/2014	Farmout Agreement	Farmout Proposal	Farmout Proposal by and between Fieldwood Energy Offshore LLC and ANKOR Energy LLC; STX Energy E&P Offshore Management, LLC; SCL Resources, LLC : Proposal Letter from Fieldwood	Fieldwood Energy Offshore LLC and ANKOR Energy LLC; STX Energy E&P Offshore Management, LLC; SCL Resources, LLC



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
7/7/2015	Preferential Rights Agreement	Preferential Right to Purchase Election Letter	Preferential Right to Purchase Election Letter by and between Fieldwood Energy Offshore LLC and Apache Shelf Exploration LLC : Waiver of pref relevant to Black Elk's Interest	Fieldwood Energy Offshore LLC and Apache Shelf Exploration LLC
7/1/2016	Marketing - Gas Sales	NEASB Contract	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy Offshore LLC and Enlink Gas Marketing, LP	Fieldwood Energy Offshore LLC and Enlink Gas Marketing, LP
6/1/2017	Other Notices	Notice of Default	Notice of Default by and between Fieldwood Energy Offshore LLC and Knight Resources, LLC : Notice Default per 87 of JOA dated 07/15/2000 non payment JIBS	Fieldwood Energy Offshore LLC and Knight Resources, LLC
1/1/2017	Withdrawal Agreement	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017	Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate
1/1/2017	Withdrawal Agreement	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017	Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate
1/1/2017	Withdrawal Agreement	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017	Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate
1/1/2017	Withdrawal Agreement	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017	Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate
1/1/2017	Withdrawal Agreement	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017	Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate
1/1/2017	Withdrawal Agreement	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017	Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate
1/1/2017	Withdrawal Agreement	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017	Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate
1/1/2017	Withdrawal Agreement	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017	Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
1/1/2017	Withdrawal Agreement	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017	Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate
6/1/2014	Marketing - Separation & Stabilization	Third Amendment to Liquids Separation and Stabilization Agreement	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
3/1/2014	Marketing - Separation & Stabilization	Second Amendment to Liquids Separation and Stabilization Agreement	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
6/1/2014	Marketing - Separation & Stabilization	Third Amendment to Liquids Separation and Stabilization Agreement	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
1/1/2015	Marketing - Separation & Stabilization	Fourth Amendment to Liquids Separation and Stabilization Agreement	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
3/1/2014	Marketing - Separation & Stabilization	Second Amendment to Liquids Separation and Stabilization Agreement	LSSA putting all Block on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
6/1/2014	Marketing - Separation & Stabilization	Third Amendment to Liquids Separation and Stabilization Agreement	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
1/1/2015	Marketing - Separation & Stabilization	Fourth Amendment to Liquids Separation and Stabilization Agreement	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
5/30/2017	Other Notices	Notice of Default	Notice of Default by and between Fieldwood Energy Offshore LLC and Rooster Oil & Gas, LLC : Notice Default per 87 of JOA dated 07/15/2000 non payment JIBS	Fieldwood Energy Offshore LLC and Rooster Oil & Gas, LLC
Effective as of 1/14/2019	Marketing - PHA	Addendum and First Amendment of Production Handling Agreement for Orlov Production at the Green Canyon 65 Platform (Orlov)	Fieldwood Energy Offshore LLC and Wild Well Control, Inc. (WWCI") in their capacity as co-owners of the Platform and Fieldwood, Talos Energy Offshore LLC("Talos") and Red Willow Offshore, LLC ("Red Willow")	Fieldwood Energy Offshore LLC and Wild Well Control, Inc. (WWCI") in their capacity as co-owners of the Platform and Fieldwood, Talos Energy Offshore LLC("Talos") and Red Willow Offshore, LLC ("Red Willow")
5/1/1997	Joint Operating Agreement	Joint Operating Agreement	Amendment to Operating Agreement, dated effective May 1,1997, between GOM Shelf, LLC, and ChevronTexaco and Kerr-McGee Oil & Gas Corporation, amending Exhibit "A" to reflect a new division of interest.	Fieldwood Energy Offshore LLC; Fieldwood Energy Offshore LLC; GOM Shelf; GOM Shelf LLC; W & T Energy VI LLC
1/12/1965	Joint Operating Agreement	Joint Operating Agreement	Main Agreement, dated effective January 12,1965, between Cities Service Oil Company, Skelly Oil Company, Sunray DX Oil Company and Tidewater Oil Company, governing operations on the contract area. The Operating Agreement contained in Exhibit "C" of the Main Agreement was superseded by the Joint Operating Agreement eff. 1/1/97	Fieldwood Energy Offshore LLC; GOM Shelf LLC; W & T Energy VI LLC
4/1/2010	Marketing - Transportation	IT Transport	It Gathering, dedication for GC 243 - Aspen, \$.09 by and between Fieldwood Energy Offshore, LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy Offshore, LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
4/1/2010	Marketing - Transportation	Firm Gathering & Dedication	Manta Ray firm Gatheing and Dedicaiton , Discount Rate of \$.12 by and between Fieldwood Energy Offshore, LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy Offshore, LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
10/1/2011	Marketing - Transportation	IT Transport Contract	Searobin West Pipeline - sandridge /Dynamic IT transport plus Discount letter for SMI 142 and SMI 40 by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
10/1/2011	Marketing - Transportation	IT-PTR Transport	Searobin Pipeline - sandridge /Dynamic IT transport by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
10/1/2011	Marketing - Transportation	IT-Retrograde Transport	SearobinWest Pipeline - sandridge /Dynamic IT Retrograde by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
8/1/2012	Marketing - Transportation	IT Transport & Discount Letter	Searobin West Discounted Trans =.1758 plus Discounted Gathering .0642 = total discounted rate - \$.24 - Discount only for SMI 39 & EI 337 by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
8/1/2012	Marketing - Transportation	IT Retrograde & Discount Letter	Searobin West Discounted Trans =.1758 plus Discounted Gathering .0642 = total discounted rate - \$.24 - Discount only for SMI 39 & EI 337 by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
8/1/2012	Marketing - Transportation	IT PTR & Discount Letter	Searobin West Discounted Trans =.1758 plus Discounted Gathering .0642 = total discounted rate - \$.24 - Discount only for SMI 39 & EI 337 by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
10/1/2011	Marketing - Transportation	IT-Retrograde Transport	Searobin West Pipeline - sandridge /Dynamic IT Retrograde by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
10/1/2011, disoucnt letter 9/16/2011	Marketing - Transportation	IT-PTR Transport plus discount letter letter	Searobin WestIT PTR Contract for Discount SMI 142 and SMI 40 by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
7/21/2018	Marketing - Transportation	FT -2 Transport - Nautilus Pipeline Company - origanal agreement was with Noble. New agreemtent was done in Fieldwood name	Ticonderoga - GC 768 by and between Fieldwood Energy, LLC and Nautilus Pipeline Company and Nautilus Pipeline Company	Fieldwood Energy, LLC and Nautilus Pipeline Company and Nautilus Pipeline Company

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
10/30/2017	Marketing - Transportation	FT -2 Transport	EW 910 / ST 320 by and between Fieldwood Energy, LLC and Nautilus Pipeline Company and Nautilus Pipeline Company	Fieldwood Energy, LLC and Nautilus Pipeline Company and Nautilus Pipeline Company
3/27/2017	Marketing - Connection Agreement	CONSENT TO ASSIGN BY FIELDWOOD TO OFFSHORE TIE IN AGREEMENT BY AMBERJACK PIPELINE AND EMPIRE DEEPWATER LLC AND ADDENDUM TO CONSENT TO ASSIGN	CONSENT TO ASSIGN BY FIELDWOOD TO OFFSHORE TIE IN AGREEMENT BY AMBERJACK PIPELINE AND EMPIRE DEEPWATER LLC AND ADDENDUM TO CONSENT TO ASSIGN	FIELDWOOD, AMBERJACK PIPELINE, EMPIRE DEEPWATER LLC
6/8/2017	Marketing - Lease of Platform Space	LEASE OF OFFSHORE PLATOFRM SPACE-ST 292 PLATFORM	FIELDWOOD LEASES PLATFORM SPACE AT ST 292 from Manta Ray Offshore Gathering Company, L. L. C.	Fieldwood, Manta Ray Offshore Gathering Company, L.L.C.
	Non-Oilfield Services	Non-Oilfield Services	Amendment to Master Subscription Agreement effective Jan 1, 2016	FILETRAIL INC
	Oilfield Services	Oilfield Services	777817_PO Terms & Conditions dated effective 01/15/2019	FITZGERALD INSPECTION, INC.
	Oilfield Services	Oilfield Services	503898_Master_Service_Contract Effective_11-1-2013	FLUID CRANE & CONSTRUCTION
	Oilfield Services	Oilfield Services	Fluids Consultant	FLUID TECHNOLOGY SERVICE INTERNATIONAL LLC
	Oilfield Services	Oilfield Services	530551_Master Services Agreement dated effective 08/13/2015	FMC TECHNOLOGIES INC
1/1/1994	Marketing - Connection Agreement	OFFSHORE TIE-IN AGREEMENT SHELL OIL COMPANY	Tie in Agreement between ForceEnergy Gas Exploration, Inc. and Shell Oil Company	ForceEnergy Gas Exploration, Inc. and Shell Oil Company
11/8/1995	Letter Agreement - Other Land	Letter Agreement	LETTER AGREEMENT BY AND BETWEEN FORCENERGY GAS EXPLORATION INC. AND ENERGY INVESTMENTS INC.	FORCENERGY GAS EXPLORATION INC. AND ENERGY INVESTMENTS INC.
4/17/1996	Joint Development / Venture / Exploration Agreements	Plan of Development	Plan of Development by and between Shell Offshore Inc, BP Exploration and Oil, Inc and marathon oil compnay dated effective 17 Apr 1996.	FORCENERGY GAS EXPLORATION INC. AND ENERGY INVESTMENTS INC.; Plan of Development by and between Shell Offshore Inc, BP Exploration and Oil, Inc and marathon oil compnay dated effective 17 Apr 1996.
	Oilfield Services	Oilfield Services	700468_Master Services Agreement dated effective 06/20/2019	FOREFRONT EMERGENCY MANAGEMENT LP
2/25/2004	Joint Operating Agreement	Joint Operating Agreement	Ratification and Amdt. Of Operating Agreement eff. 2-25-2004 b/b Forest Oil Corporation et al	Forest Oil Corporation et al

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
7/20/2004	Other Handling / Stabilization Agreements	PHA	PHA eff. 7-20-2004 b/b Forest Oil Corporation, as operator and co-owner of the WD 34 A PF and Red Willow Offshore, LLC, et al, as producers	Forest Oil Corporation, as operator and co-owner of the WD 34 A PF and Red Willow Offshore, LLC, et al, as producers
4/5/1972	Farmout Agreement	Farmout Agmt	Farmout Agmt by and between Forest Oil Corporation, et al and Pelto Oil Company, et al	Forest Oil Corporation, et al and Pelto Oil Company, et al
2/25/2004	Farmout Agreement	FO	Farmout Agmt eff. 2-25-2004 b/b Forest Oil Corporation, Texas Standard Oil Company, Noble Energy, Inc. and Pioneer Natural Resources USA, Inc., as Farmors, and Houston Energy, L.P., as Farmee	Forest Oil Corporation, Texas Standard Oil Company, Noble Energy, Inc. and Pioneer Natural Resources USA, Inc., as Farmors, and Houston Energy, L.P., as Farmee
	Oilfield Services	Oilfield Services	700602_Master Services Agreement dated effective 10/09/2014	FORUM US INC
4/1/2006	Right of Way	ROW	Frances L. Welch Perry	Frances L. Welch Perry
4/1/2006	Right of Way	ROW	Frances L. Welch Perry ETAL	Frances L. Welch Perry ETAL
	Non-Oilfield Services	Non-Oilfield Services	Janitorial Services Agreement / Master Services Contract effective 01/01/2014	FRANCIS JANITORIAL SERVICES INC
	Oilfield Services	Oilfield Services	Drilling: Tubular Handling; Casing Running Service	FRANK'S INTERNATIONAL LLC
8/7/2014	Elections	Recompletion Proposal Election	MP 259 A-7 Recompletion Proposal Election: McMoRan elects not to participate in A-7 welll to Tex W-5 Sand	Freeport-McMoRan Oil & Gas
11/5/2014	Other Misc.	Request for extneion of Timely Operations	MP 259 A-7 Recompletion Request for extneion of Timely Operations: Request timely operations extension for propoed A-7 well	Freeport-McMoRan Oil & Gas
	Oilfield Services	Oilfield Services	700620_Joinder dated effective 11/15/2018	FUGRO GEOSERVICES, INC
6/30/2020	Other	Other	Consulting Agreement	G. MATT MCCARROLL
6/30/2020	Other	Other	Separation and Release Agreement	G. MATT MCCARROLL
	Oilfield Services	Oilfield Services	777869_Master Services Agreement dated effective 12/05/2018	GAIA EARTH SCIENCES LIMITED
	Oilfield Services	Oilfield Services	777877_Master Services Agreement dated effective 02/11/2019	GATE
	Oilfield Services	Oilfield Services	700651_Master Services Agreement dated effective 07/01/2014	GAUGINGS UNLIMITED LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Oilfield Services	Oilfield Services	Turbines / Compressor Equipment Purchases and Maintenance	GE OIL & GAS COMPRESSION SYSTEMS, LLC
	Oilfield Services	Oilfield Services	557242_Master Services Agreement dated effective 11/01/2013	GE OIL & GAS LOGGING SERVICES INC
	Oilfield Services	Oilfield Services	555510_MSA dated effective 02/09/2015; Joinder effective 04/02/2019; Joinder effective 05/14/2019	GE OIL & GAS PRESSURE CONTROL LP (Hydril)
	Non-Oilfield Services	Non-Oilfield Services		GEOCOMPUTING GROUP LLC
	Oilfield Services	Oilfield Services	Geological and Geophysical Integrated Modeling	GEOLOGICAL & GEOPHYSICAL INTEGRATED MODELING
	Oilfield Services	Oilfield Services	777549_Master Services Agreement dated effective 12/17/2017	GIR SOLUTIONS LLC
	Oilfield Services	Oilfield Services	Tank & Vessel Builder	GLOBAL VESSEL & TANK, LLC
12/31/2007	Acquisition / PSA / Other Purchase or Sale Agreements	PSA	PURCHASE AND SALE AGREEMENT BY AND BETWEEN GOM SHELF LLC AND WILD WELL CONTROL INC.	GOM SHELF LLC AND WILD WELL CONTROL INC.
3/28/2005	Property Participation & Exchange Agreements	PA	PARTICIPATION AGREEMENT BY AND BETWEEN GOM SHELF LLC BY APACHE CORPORATION AND RIDGEWOOD ENERGY CORPORATION	GOM SHELF LLC BY APACHE CORPORATION AND RIDGEWOOD ENERGY CORPORATION
12/19/2007	Letter Agreement - Other Land	Letter Agreement	Retention of 2007 AFEs rather than issue 2008 AFEs by and between GOM Shelf LLC Chevron U.S.A. Inc.	GOM Shelf LLC Chevron U.S.A. Inc.
7/18/2007	Water Bottom Contracts	Renewal of Water Bottom Lease Contract No. 194	Renewal of term Contract No. 194 with State of LA by and between GOM Shelf LLC State of LA State Land Office	GOM Shelf LLC State of LA State Land Office
7/2/2012	Water Bottom Contracts	WATER BOTTOM	Renewal of term Contract No. 194 with State of LA by and between GOM Shelf LLC State of LA State Land Office	GOM Shelf LLC State of LA State Land Office
7/6/2017	Water Bottom Contracts	Renewal of Water Bottom Lease Contract No. 194	Renewal of term Contract No. 194 with State of LA by and between GOM Shelf LLC State of LA State Land Office	GOM Shelf LLC State of LA State Land Office
11/21/2019	Letter Agreement - Other Land	Letter Agreement	Letter Agreement SS 198 J-11 Well zone shift: Zone shift recommended and election from HO to HG sand by and between GOM Shelf Offshore LLC and Talos Energy Offshore LLC	GOM Shelf Offshore LLC and Talos Energy Offshore LLC



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Oilfield Services	Oilfield Services	529966_Master Services Agreement dated effective 11/01/2013	GREENE'S ENERGY GROUP, LLC
	Oilfield Services	Oilfield Services	Pressure Testing, Pipeline Flushes, Flowback Equipment, Tree, Valve and Wellhead Services	GREENES HOLDING CORPORATION
11/21/2016	Well / Prospect Proposals	Offer to Purchase	by and between Fieldwood Energy Offshore LLC and GS E&R America Offshore, LLC: Offer to Purchase GS E &R America Offshore, LLC's Interest in GI 94, SS 79, VR 332 and WD 34	GS E&R America Offshore, LLC
10/1/2016	Assignment of Oil & Gas Leasehold Interest(s)	ABOS	by and between Fieldwood Energy Offshore LLC and GS E&R America Offshore, LLC:	GS E&R America Offshore, LLC; Fieldwood Energy Offshore LLC; Bureau of Ocean Energy Management
	Oilfield Services	Oilfield Services	528563_Master_Service_Contract Effective_11-1-2013	GULF COAST MARINE FABRICATORS, INC
	Oilfield Services	Oilfield Services	530974_Master Services Agreement dated effective 11/01/2013	GULF CRANE SERVICES, INC.
	Oilfield Services	Oilfield Services	500963_Master_Service_Contract Effective_7-1-2019	GULF ISLAND SERVICES, LLC
	Oilfield Services	Oilfield Services	700921_Rental Agreement dated effective 04/10/2015	GULF OFFSHORE RENTALS LLC
11/17/1978	Farmout Agreement	FO	Farmout Agreement dated November 17,1978 between Gulf Oil Corporation and Shell Oil Company covering the Northeast Quarter (NE/4) of that certain Oil and Gas Lease dated July 1,1967 bearing Serial No. OCS-G 1609, South Pass Area Block 61.	Gulf Oil Corporation and Shell Oil Company
4/28/1982	Letter Agreement - Other Land	Letter Agreement	Letter Agreement dated April 28,1982 between Gulf Oil Corporation and Shell Oil Company evidencing an agreement for Gulf Oil Company to install a Drilling Platform in the Northeast Quarter (NE/4) South Pass Area Block 61.	Gulf Oil Corporation and Shell Oil Company
11/1/1972	Operating Agreement - Other	OA	b/b Gulf Oil Corporation, Mobil Oil Corporation, Pennzoil Offshore Gas Operators, Inc. , and Pennzoil Louisiana and Texas Offshore, Inc. , as amended	Gulf Oil Corporation, Mobil Oil Corporation, Pennzoil Offshore Gas Operators, Inc. , and Pennzoil Louisiana and Texas Offshore, Inc. , as amended



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
11/1/1980	Joint Operating Agreement	Joint Operating Agreement	Operating Agreement, Main Pass Area, Blocks 77 and 78, Gulf of Meidco, dated effective November 1, 1980, between Gulf Oil Corporation, Texoma Production Company, The Anschutz Corporation, NICOR Exploration Company, and The Superior Oil Company, covering the federal Oil and Gas Lease OCS-G 4481, Blocks 77 and 78 Main Pass Area, Offshore Louisiana, a true copy of the original is recorded in C.O.B. 592, Folio 658, Plaquemines Parish, Louisiana.	Gulf Oil Corporation, Texoma Production Company, The Anschutz Corporation, NICOR Exploration Company, and The Superior Oil Company
1/31/2014	Construction Agreements	Construction and Coordination Agreement	Construction and Coordination Agreement by and among Gulf Star One, LLC, Noble Energy, Inc. (Fieldwood is successor-in-interest to Noble Energy, Inc.), Ecopetrol America Inc., Samson Offshore, LLC and Marathon Oil Company effective January 31, 2014.	Gulf Star One, LLC, Noble Energy, Inc. (Fieldwood is successor-in-interest to Noble Energy, Inc.), Ecopetrol America Inc., Samson Offshore, LLC and Marathon Oil Company effective January 31, 2014.
Effective as of 7/1/2016	Marketing - PHA	First Amendment to Production Handling Agreement	Gulstar One LLC, Noble Energy, Inc., Ecopetrol America, Inc., Samson Offshore Mapleleaf, LLC and Maraton Oil Company. Noble, Ecopetrol, Samson and Marathon Oil Company	Gulstar One LLC, Noble Energy, Inc., Ecopetrol America, Inc., Samson Offshore Mapleleaf, LLC and Maraton Oil Company. Noble, Ecopetrol, Samson and Marathon Oil Company
Effective 8/4/2016	Marketing - PHA	Second Amendment to Production Handling Agreement for Gunflint	Gulstar One, Noble Energy, Inc, Ecopetrol America Inc., Samson Offshore Mapleleaf, Inc and Marathon Oil Company	Gulstar One, Noble Energy, Inc, Ecopetrol America Inc., Samson Offshore Mapleleaf, Inc and Marathon Oil Company
11/5/2013	Letter Agreement - Other Land	Letter Agreement	Vote to end Appraisal ops between the Gunflint Parnters	Gunflint Partners
	Oilfield Services	Oilfield Services	536275_Master Services Agreement dated effective 03/10/2014	GYRODATA, INC
7/9/2012	Joint Operating Agreement	Joint Operating Agreement	Offshore Operating Agreement (Ship ShOperating Agreementl 176 Prospect OCS-G 33646) Originally by and between Hall-Houston Exploration IV, L.P, as Operator and GOM Offshore Exploration I, LLC and Apache Corporation as Non-Operators	Hall-Houston Exploration IV, L.P, as Operator and GOM Offshore Exploration I, LLC and Apache Corporation as Non-Operators
3/2/2016	Withdrawal Agreement	Withdrawal Agreement	by and between Fieldwood Energy LLC and Hall-Houston Exploration IV, L.P.: Hall Houston withdrawal Agreement	Hall-Houston Exploration IV, L.P.

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
9/1/1988	Operating Agreement - Other	AGREEMENT FOR OWNERSHIP AND OPERATOR OF PLATFORM AND FACILITIES HIGH ISLAND AREA BLOCK 176	Ownership and Operating Agreement BY Hall-Houston Offshore, Exxon Corporation, Ridgewood, et al and Amerada Hess Coropration	Hall-Houston Offshore, Exxon Corporation, Ridgewood, et al, Amerada Hess Coropration
	Oilfield Services	Oilfield Services	500672_Master Services Agreement dated effective 11/01/2013; Amendment dated effective 07/06/2016	HALLIBURTON ENERGY SERVICES
3/7/1996	Joint Development / Venture / Exploration Agreements	Conditional Letter of Acceptance to Exploration Agreement	Letter Agreement by and between Hardy Oil & Gas USA, Inc., British-Borneo Exploration by Hardy Oil & Gas USA, inc., British Borneo Exploration, Inc. and Zilkha Energy Company	Hardy Oil & Gas USA, Inc., British-Borneo Exploration by Hardy Oil & Gas USA, inc., British Borneo Exploration, Inc. and Zilkha Energy Company
2/26/1996	Joint Development / Venture / Exploration Agreements	Exploration Agreement	Hardy Oil & Gas USA, Inc., British-Borneo Exploration, Inc. and Zilkha Energy Company	Hardy Oil & Gas USA, Inc., British-Borneo Exploration, Inc. and Zilkha Energy Company
	Oilfield Services	Oilfield Services	777856_Master Services Agreement dated effective 01/16/2019	HARDY OILFIELD SERVICE LLC
6/15/2012	Marketing - Connection Agreement	CONNECTION AGREEMENT BETWEEN APACHE CORPORATION AND HARVEST-MARKS PIPELINE, LLC	CONNECTION AGREEMENT BETWEEN HARVEST-MARKS PIPELINE, LLC AND APACHE CORPORATION FOR 10" CRUDE OIL LINE	HARVEST-MARKS PIPELINE, LLC AND APACHE CORPORATION FOR 10" CRUDE OIL LINE
	Oilfield Services	Oilfield Services	501029_Master Services Agreement dated effective 12/01/2013	HB RENTALS LC
	Non-Oilfield Services	Non-Oilfield Services	Annual contract and quarterly installment agreement	HCL MECHANICAL SERVICES. LLC
1/1/2019	Non-Oilfield Services	Non-Oilfield Services	Administrative Services Agreement	HEALTH CARE SERVICE CORP
3/30/2009	Property Participation & Exchange Agreements	PA	Participation Agreement dated March 30, 2009 between Helis Oil & Gas Company, L.L.C. , et al and Challenger Minerals Inc.	Helis Oil & Gas Company, L.L.C. , et al and Challenger Minerals Inc.
3/30/2009	Operating Agreement - Other	MOA	Memorandum of Offshore Operating Agreement and Financing Agreement dated March 30, 2009 between Helis Oil & Gas Company, L.L.C. et al	Helis Oil & Gas Company, L.L.C. et al
3/30/2009	Joint Operating Agreement	Joint Operating Agreement	Offshore Operating Agreement dated March 30 2009 between Helis Oil & Gas Company, L.L.C., Operator, and Houston Energy, LP, et al, Non-operators; as Ratified and Amended by Ratification And Amendment of Operating Agreement dated March 16, 2012	Helis Oil & Gas Company, L.L.C., Operator, and Houston Energy, LP, et al, Non-operators

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
10/19/2015	Operating Agreement - Other	Contract Operations Agreement	by and between Fieldwood Energy LLC and Helix Oil and Gas Company L.L.C.: Contract Operations Agreement #18 Helix well	Helix Oil and Gas Company L.L.C.
	Oilfield Services	Oilfield Services	777516-Daywork Drilling Contract dated 7/17/2018	HELIX ENERGY SOLUTIONS GROUP INC
4/1/2013 12/10/2010	Other Services Agreements	Helix Energy Solutions Group, Inc.	Response Resources Agreement Utilization Agreement	Helix Energy Solutions Group, Inc.
	Oilfield Services	Oilfield Services	557021-Daywork Drilling Contract dated 1-31-2012	HELMERICH & PAYNE INT'L DRILLING CO
	Non-Oilfield Services	Non-Oilfield Services	PCOOSA Usage (January and December 2020)	HGC CONSULTING
8/15/1991	Operating Agreement - Other	OA	HI A442 Operating Agreement C-02-0004194	HI A442 OA C-02-0004194
	Oilfield Services	Oilfield Services	531398_Master Services Agreement dated effective 12/09/2013	HOLE OPENER CORP
	Oilfield Services	Oilfield Services	Rigging Supplies	HOLLOWAY HOUSTON
5/1/2019	Joint Operating Agreement	Joint Operating Agreement	Santiago / Santa Cruz Joint Operating Agreement dated effective May 1, 2019, by and between Fieldwood, Red Willow and HEDV, which governs the operating rights interest on that certain oil and gas lease OCS-G 27278 (MC 519) as amended (a) by that certain First Amendment to the Santiago / Santa Cruz JOperating Agreement made effective 31 May 2019 by and between Fieldwood, Red Willow and HEDV	Houston Energy Deepwater Ventures I, LLC; Red Willow Offshore
10/15/2018	Joint Operating Agreement	Joint Operating Agreement	Joint Operating Agreement by and among BP Exploration & Production Inc., Fieldwood Energy LLC, Red Willow Offshore, LLC and Houston Energy Deepwater Ventures I, LLC made effective as of October 15, 2018 and as amended by a) that First Amendment to the CPN Joint Operating Agreement made effective 31 May 2019.	Houston Energy Deepwater Ventures I, LLC; Red Willow Offshore, LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
3/12/2019	Letter Agreement - Operating Agreement	Letter Agreement	Letter Agreement by and between Fieldwood Energy LLC, Red Willow Offshore and HEDVI waiving certain requirements under the Operating Agreement for Project Team	Houston Energy Deepwater Ventures I, LLC; Red Willow Offshore, LLC
6/10/2019	Joint Development / Venture / Exploration Agreements	Development Plan	Genovesa Development Plan by and between Fieldwood Energy LLC, Red Willow Offshore and HEDVI approving the development of the Genovesa Discovery on MC 519	Houston Energy Deepwater Ventures I, LLC; Red Willow Offshore, LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
5/1/2007	Joint Operating Agreement	Joint Operating Agreement	Joint Operating Agreement - Santiago Prospect, dated effective 1 May 2007 by and between Noble Energy, Inc (as predecessor in interest to Fieldwood Energy LLC) as Operator and Red Willow Offshore, LLC and HE&D Offshore, L.P. covering MC 519 and MC 563 and superseded by that certain Unit Operating Agreement (Offshore Operating Agreement) dated dated effective January 1, 2009, originally by and between Noble Energy, Inc. (as predecessor in interest of Fieldwood), as Operator, and BP, Red Willow and HE&D Offshore, L.P. as Non-Operators, as amended (a)by that certain First Amendment of the Unit Operating Agreement and Establishment of Lease Offshore Operating Agreements, dated effective as of October 10, 2014, by and among BP, Red Willow, HEDV, Noble Energy, Inc. (as predecessor in interest of Fieldwood), Deep Gulf Energy III, LLC, Ridgewood South Santa Cruz, LLC and ILX Prospect South Santa Cruz, LLC and (b)by that certain Second Amendment of the Offshore Operating Agreement, dated effective as of October 15, 2018, by and among BP, Red Willow, HEDV and Fieldwood and (c) by by that certain Third Amendment of the Offshore Operating Agreement, dated effective as of 1 May 2019, by and among BP, Red Willow, HEDV and Fieldwood and(d) by that certain Fourth Amendment of the Offshore Operating AGreement, dated effective as of 31 MAy 2019 by and among Red Willow, HEDV and Fieldwood.	Houston Energy Deepwater Ventures I, LLC; Red Willow Offshore; BP Exploration & Production Inc.; Kosmos Energy GOM Op; Ridgewood S Santa Cruz; ILX Prospect Santa Cruz
6/1/2012	Joint Operating Agreement	Joint Operating Agreement	Joint Operating Agreement made and entered into effective 1 jun 12, among Noble Energy, Inc. LLC, Red Willow Offshore, LLC, and Houston Energy Deepwater Ventures V, LLC	Houston Energy Deepwater Ventures V, LLC; Red Willow Offshore, LLC; W & T Energy VI, LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
10/1/2015	Unit Agreement and/or Unit Operating Agreement	Unit Agreement	Unit Agreement (754316002) by and between the Big Bend Producers (Noble Energy Inc, W+T Energy VI, LLC, Red Willow Offshore, LLC and HEDV V, LLC) and the US Dept of Interior dated 29 Mar 16, but effective 1 Oct 15 and whose Exhibit A/B has been revised dated 18 Jan 19, but effective 26 Oct 18	Houston Energy Deepwater Ventures V, LLC; Red Willow Offshore, LLC; W & T Energy VI, LLC
5/16/2014	Termination / Ratification and Joinder of Operating or Other Agreements	Termination of Farmout Agreements	Terminates Farmouts dated 05.01.13 and 06.01.13	Houston Energy, L.P.
2/22/2011	Marketing - PHA	PHA	Production Handling Agreement for Monforte Exploration Operated SMI 48 Well No. E-2 at Hunt Oil Owned and Operated SM 39 Facilities effective February 22, 2011 by and between Hunt Oil Company as Owner and Monforte Exploration LLC as Producer and Amendment and Ratification eff. April 1, 2013 by and between Dynamic Offshore Resources, LLC as owner and successor to Hunt Oil Company and Apache Corporation as producer and successor to Monforte Exploration LLC	Hunt Oil Company as Owner and Monforte Exploration LLC as Producer and Amendment and Ratification eff. April 1, 2013 by and between Dynamic Offshore Resources, LLC as owner and successor to Hunt Oil C
2/17/2010	Farmout Agreement	FO	Farmout Agmt b/b Hunt Oil Company (Farmor) and Castex Offshore Inc. and Walter Oil & Gas Corporation (Farmees); created HI 176 orri	Hunt Oil Company (Farmor) and Castex Offshore Inc. and Walter Oil & Gas Corporation (Farmees); created HI 176 orri
2/24/2003	Operating Agreement - Other	OA	PA and Joint Operating Agreement dated 2/24/03 between Hunt Petroleum (AEC), Inc. and LLOG Exploraiton Offshore, Inc	Hunt Petroleum (AEC), Inc. and LLOG Exploraiton Offshore, Inc
6/1/2003	Joint Area Agreements	Joint Area Agreement	Hunt Petroleum, Devon Energy, LLOG Exploration, as ratified by Apache Corp with letter dated 06-30-2003	Hunt Petroleum, Devon Energy, LLOG Exploration, as ratified by Apache Corp with letter dated 06-30-2003
7/1/2003	Lease of Platform Space	Platform lease and Operations Agreement	Lease and Operations Agreement between Hunt Petroleum, LLOF and Apache	Hunt Petroleum, LLOF and Apache
6/1/2003	Joint Area Agreements	Joint Area Agreement - Letter Ratification	Hunt Petroleum, LLOG Exploration, ratification with Apache Corp - letter dated 06-30-2003 - Letter	Hunt Petroleum, LLOG Exploration, ratification with Apache Corp - letter dated 06-30-2003
6/1/2003	Operating Agreement - Other	OA	Operating Agreement SM 40 W/2 and SM 41 E/2 by and between Hunt Petroleum, LLOG Exploration, Inc and Devon Energy Production Company attached to the Joint Area Agreement	Hunt Petroleum, LLOG Exploration, Inc and Devon Energy Production Company attached to the Joint Area Agreement

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
7/2/2018	HWCG SUB LLC Organizational Docs.	HWCG Sub LLC	Limited Liability Company	HWCG Sub LLC
7/2/2018	HWCG SUB LLC Organizational Docs.	HWCG Sub LLC	Organizational Consent	HWCG Sub LLC
8/13/2018	HWCG SUB LLC Organizational Docs.	HWCG Sub LLC	Assignment of Membership Interest	HWCG Sub LLC
8/13/2018	HWCG SUB LLC Organizational Docs.	HWCG Sub LLC	Contribution Agreement	HWCG Sub LLC
8/13/2018	HWCG SUB LLC Organizational Docs.	HWCG Sub LLC	Consent of Noble Energy, Inc.	HWCG Sub LLC
	Oilfield Services	Oilfield Services	700974_Master Services Agreement dated effective 04/16/2015	IDEAL ENERGY SOLUTIONS LLC
	Non-Oilfield Services	Non-Oilfield Services	Perpetual Software License Agreement	IHS GLOBAL INC
4/1/2018	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement	GC 40 Unit Operating Agreement by and between Fieldwood Energy LLC, Ridgewood Katmai, LLC and ILX Prospect Katmai, LLC, effective April 1, 2018	ILX Prospect Katmai, LLC; Ridgewood Katmai, LLC
11/1/2018	Joint Development / Venture / Exploration Agreements	Letter Agreement	Letter Agreement re Abbreviated Development PLAN by and between Fieldwood Energy LLC, Ridgewood Katmai, LLC and ILX Prospect Katmai, LLC, effective November 1, 2018	ILX Prospect Katmai, LLC; Ridgewood Katmai, LLC
8/1/2013	Operating Agreement - Other	Offshore Operating Agreement	Offshore Operating Agreement, effective as of August 1, 2013, between Noble Energy, Inc. (Fieldwood is successor-in-interest to Noble Energy, Inc.) and Ridgewood Energy Corporation as amended by that First Amendment dated 1 Aug 2016	ILX; Ridgewood; W & T Energy Offshore
1/17/2019	Other	Other	Equipment Lease Agreement (Sales order # 307392)	IMAGENET CONSULTING LLC
1/17/2019	Other	Other	Equipment Service Agreement (Sales order # 307392)	IMAGENET CONSULTING LLC
10/4/2018	Other	Other	Equipment Lease Agreement (Sales order # 303672)	IMAGENET CONSULTING LLC
10/4/2018	Other	Other	Equipment Service Agreement (Sales order # 303672)	IMAGENET CONSULTING LLC
	Oilfield Services	Oilfield Services	Manage Design and Construction of Drill Site / Production Facilities in "Wetlands"	INDUSTRIAL & OILFIELD SERVICES, INC



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Oilfield Services	Oilfield Services	DOT Pipeline Training Provider	INDUSTRIAL SOLUTIONS GROUP LLC
	Oilfield Services	Oilfield Services	Gas and Gas Cylinders, Welding Supply	INDUSTRIAL WELDING SUPPLY CO OF HARVEY INC
	Oilfield Services	Oilfield Services	Chemical Pump	INJECT-TECH & SUPPLY, LLC
11/30/1994	Joint Development / Venture / Exploration Agreements	JDA	Amendment to Joint Venture Development Agreement, dated November'30,1994, between iNorcen Explorer,.'Inc., Texaco Exploration, and Production; Inc., Hunt Industries, The George.R..Brown Partnership, JOG Venture, Laniar Hunt Trust Estate, Mobil Oil Exploration &«Producing Southeast Inc., and Hunt Oil Company, covering all of Blocks 206 and 207 Ship ShOperating Agreementl Area.	iNorcen Explorer,.'Inc., Texaco Exploration, and Production; Inc., Hunt Industries, The George.R..Brown Partnership, JOG Venture, Laniar Hunt Trust Estate, Mobil Oil Exploration
	Oilfield Services	Oilfield Services	701010_Master Services Agreement dated effective 09/11/2015	INSULATION TECHNOLOGIES, INC
	Oilfield Services	Oilfield Services	700603_Master Services Agreement dated effective 12/01/2013	INTERNATIONAL SNUBBING SERVICES LLC
	Oilfield Services	Oilfield Services	777938_Master Services Agreement dated effective 09/11/2019	INTERWELL US LLC
	Oilfield Services	Oilfield Services	701222_Master Services Agreement dated effective 10/03/2016	IPT GLOBAL LLC
	Non-Oilfield Services	Non-Oilfield Services	Amendment to Recall Document Management Services Agreement Effective 10/26/2015	IRON MOUNTAIN
	Oilfield Services	Oilfield Services	Surface BOP Rental Tools	IRONGATE RENTAL SERVICES LLC
	Oilfield Services	Oilfield Services	701004_Master_Service_Contract Effective_1-1-2014	IRONGATE TUBULAR SERVICES, LLC
	Oilfield Services	Oilfield Services	501047_MSA effective 11/01/2013; Amendment effective 09/03/2014; Amendment effective 01/31/2015	ISLAND OPERATING COMPANY INC
	Oilfield Services	Oilfield Services	SEMS Compliance Software	ISN SOFTWARE CORPORATION
	Oilfield Services	Oilfield Services	777643_Master Services Agreement dated effective 06/18/2019	ITT C'TREAT LLC
	Oilfield Services	Oilfield Services	700526_Master Services Agreement dated effective 01/27/2014	J & J MARINE PEST SOLUTIONS, LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Non-Oilfield Services	Non-Oilfield Services	Service agreement for 3343 CO RD 166 COM PR STATIC	JACKSON ELECTRIC COOP INC
	Oilfield Services	Oilfield Services	777754_Master Services Agreement dated effective 09/25/2018	JAMES FISHER SUBSEA EXCAVATION INC
	Oilfield Services	Oilfield Services	510197_Master Services Agreement dated effective 11/01/2013	JANIC DIRECTIONAL SURVEY INC
	Oilfield Services	Oilfield Services	700823_Master Services Agreement dated effective 01/08/2015	JAVELER MARINE SERVICES, LLC
	Oilfield Services	Oilfield Services	Tubular Supplier	JD RUSH CORPORATION
	Oilfield Services	Oilfield Services	Utilities	JEFFERSON DAVIS ELECTRIC COOPERATIVE INC
	Oilfield Services	Oilfield Services	Choke Parts	JIM CAMEL SALES
9/16/2015	Withdrawal Agreement	Withdrawal Agreement	by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal	JOC Venture
9/16/2015	Withdrawal Agreement	Withdrawal Agreement	by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal	JOC Venture
9/16/2015	Withdrawal Agreement	Withdrawal Agreement	by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal	JOC Venture
	Oilfield Services	Oilfield Services	777511_Master Services Agreement dated effective 06/25/2018	JOHN C HEALY JR CONSULTING LLC
	Oilfield Services	Oilfield Services	Onshore Surveys	JOHN CHANCE LAND SURVEYS INC
	Oilfield Services	Oilfield Services	502327_PO Terms & Conditions dated effective 07/27/2015	JOHN W STONE OIL DISTRIBUTOR LLC
6/1/1999	Operating Agreement - Other	OA	Joint Operating Agreement dated June 1, 1999 by and between JP Petroleum Company, Inc., as Operator, and LLOG Exploration Offshore, Inc. Et al as Non-Operators	JP Petroleum Company, Inc., as Operator, and LLOG Exploration Offshore, Inc. Et al as Non-Operators
	Oilfield Services	Oilfield Services	Pipeline Patrol Flights (PJ)	KENAN AVIATION, LLC
5/20/2003	Letter Agreement - Operating Agreement	Letter Agreement Pursuant to Operating and Processing Agreement dated 06/13/1996	Letter Agreement Pursuant to Operating and Processing Agreement dated 06/13/1996 by and between Kerr McGee Oil & Gas Corporation and Gryphon Exploration Company : Depth Severance, Etc.	Kerr McGee Oil & Gas Corporation and Gryphon Exploration Company

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
5/22/2003	Termination / Ratification and Joinder of Operating or Other Agreements	Ratification of Operating and Processing Agreement	Ratification of Operating and Processing Agreement by and between Kerr McGee Oil & Gas Corporation and Gryphon Exploration Company : Ratifies Operating Agreement effective 04/01/1996	Kerr McGee Oil & Gas Corporation and Gryphon Exploration Company
7/1/1992	Operating Agreement - Other	OA	Operating Agreement 7-1-92 b/b Kerr-McGee and Samedan	Kerr-McGee and Samedan
9/5/2002	Farmout Agreement	Farmout Agreement	Farmout Agreement by and between Kerr-McGee Oil & Gas Corp. and LLOG Exploration Offshore, Inc.	Kerr-McGee Oil & Gas Corp. and LLOG Exploration Offshore, Inc.
3/19/2003	Operating Agreement - Other	Operating Agreement	by and between Kerr-McGee Oil & Gas Corp. and LLOG Exploration Offshore, Inc.	Kerr-McGee Oil & Gas Corp. and LLOG Exploration Offshore, Inc.
	Oilfield Services	Oilfield Services	KILGORE AIRCRAFT LEASE AGREEMENT	KILGORE MARINE SERVICES INC
11/1/1989	Operating Agreement - Other	OA	Ownership and Operating Agreement b/b Kilroy Company of TX, et al	Kilroy Company of TX, et al
10/10/2018	Facilities & Tie-In Agreements	FACILITIES AGREEMENT-OFFSHORE CONNECTION	FACILITIES, CONNECTION FOR GAS CONNECTION WITH KINETICA ENERGY EXPRESS, LLC AND FIELDWOOD ENERGY LLC	KINETICA ENERGY EXPRESS, LLC
1/1/2016	Other	Other	SecurePlan Agreement (#10941)	KNIGHT SECURITY SYSTEMS LLC
	Oilfield Services	Oilfield Services	777949_Master Services Agreement dated effective 04/09/2019	KNIGHTEN INDUSTRIES
	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreements	KPMG LLP
	Other		HR and payroll system	Kronos
	Oilfield Services	Oilfield Services	PO Terms & Conditions entered into by and between Fieldwood Energy LLC and L&J Technologies	L&J TECHNOLOGIES D/B/A SHAND AND JURS
	Oilfield Services	Oilfield Services	Cylinder Head Repairs, Replacement Parts, Maintenance Services	LA ENERGY SERVICES OF IBERIA, LLC
	Non-Oilfield Services	Non-Oilfield Services	Global Warehouse - Water Acct# 9182640924 & Acct# 0841689191	LAFAYETTE UTILITIES SYSTEM
	Non-Oilfield Services	Non-Oilfield Services	Perpetual software license agreement	LANDMARK GRAPHICS CORP
	Oilfield Services	Oilfield Services	777602_Master Services Agreement dated effective 01/01/2014	LAREDO OFFSHORE SERVICES, INC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Oilfield Services	Oilfield Services	777602_Master Services Agreement dated effective 01/01/2014	LAREDO OFFSHORE SERVICES, INC
	Oilfield Services	Oilfield Services	777711_Master Services Agreement dated effective 07/18/2018	LARRY DOIRON, LLC
	Non-Oilfield Services	Non-Oilfield Services	Perpetual software license agreement	LARSON SOFTWARE TECHNOLOGY, INC
	Non-Oilfield Services	Non-Oilfield Services		LEASEQUERY, LLC
10/3/2012	Letter Agreement - Other Land	Letter Agreement	Letter Agreement between Statoil USA E+P Inc and Marathon Oil Company dated 3 October 2012	Letter Agreement between Statoil USA E+P Inc and Marathon Oil Company dated 3 October 2012
1/1/2013	Letter Agreement - Other Land	Letter Agreement	Letter Agreement between Western Geco by Samson Offshore, LLC dated 17 December 2014 covering blocks GC 679 and GC768	Letter Agreement between Western Geco by Samson Offshore, LLC dated 17 December 2014 covering blocks GC 679 and GC768
	Non-Oilfield Services	Non-Oilfield Services	Data subscription agreement	LEXCO DATA SYSTEMS, LP
	Oilfield Services	Oilfield Services	512590_Master Services Agreement dated effective 11/01/2013	LINEAR CONTROLS INC
1/15/2001	Operating Agreement - Other	OA	Operating Agreement b/b LLOG and Century	LLOG and Century
3/27/2003	Operating Agreement - Other	OA	Operating Agreement b/b LLOG and Century	LLOG and Century
11/1/2010	Pipeline Use / Tie-In / Modification Agreements	PL	Pipeline Use Agreement b/b LLOG and XTO	LLOG and XTO
10/9/2013	Unit Agreement and/or Unit Operating Agreement	Unit Agreement	Unit Agreement by and between LLOG Bluewater Holdings, L.L.C.; LLOG Exploration Offshore, L.L.C.; Sandridge Energy Offshore, LLC and Sandridge Energy Offshore, LLC; LLOG Bluewater Holdings, L.L.C.; LLOG Exploration Company, L.L.C.; LA State Mineral Board : Federal/State Unit	LLOG Bluewater Holdings, L.L.C.; LLOG Exploration Offshore, L.L.C.; Sandridge Energy Offshore, LLC and Sandridge Energy Offshore, LLC; LLOG Bluewater Holdings, L.L.C.; LLOG Exploration Company, L.L.C.
5/20/2003	Unit Agreement and/or Unit Operating Agreement	Unit Order	Order No. 1245-B Unit Textularia W Zone Reservoir A BS 53 Field by and between LLOG Exploration Company, L.L.C. and Office of Conservation State of LA	LLOG Exploration Company, L.L.C. and Office of Conservation State of LA
3/1/2009	Property Participation & Exchange Agreements	Participation Agreement	Participation Agreement by and between LLOG Exploration Offshore, Inc.; LLOG Exploration Company, L.L.C. and XTO Offshore Inc. :	LLOG Exploration Offshore, Inc.; LLOG Exploration Company, L.L.C. and XTO Offshore Inc.
	Non-Oilfield Services	Non-Oilfield Services	Perpetual Software License Agreement	LMK RESOURCES INC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Oilfield Services	Oilfield Services	777800_PO Terms & Conditions dated effective 08/14/2018	LOADMASTER INDUSTRIES
	Non-Oilfield Services	Non-Oilfield Services		LOGIX FIBER NETWORKS
5/12/2020	Non-Oilfield Services	Non-Oilfield Services	IT Services Agreement	LONG VIEW SYSTEMS CORP
	Non-Oilfield Services	Non-Oilfield Services	IT Services Agreement; Addendum	LONG VIEW SYSTEMS CORP
	Oilfield Services	Oilfield Services	Labor & Parts	LOUISIANA MACHINERY COMPANY LLC
11/4/2003	Government Orders	Office of Conservation Order No. 255-R	Louisiana Office of Conservation; Order No. 255-R, 10,200' RA SUA	Louisiana Office of Conservation
	Oilfield Services	Oilfield Services	503189_Master Services Agreement dated effective 11/01/2013	LOUISIANA SAFETY SYSTEMS INC
12/16/2020	Indemnity and Release Agreement	Agmt Extension	Offshore Facilities Boarding, Release and Idmenification Agreement for SS 91 A & B platforms by and between Louisiana State University and Fieldwood Energy LLC extended 12-16-2020 through 12-15-2021	Louisiana State University and Fieldwood Energy LLC extended 12-16-2020 through 12-15-2021
	Oilfield Services	Oilfield Services	533957_Master Services Agreement dated effective 03/11/2014	LQT INDUSTRIES, LLC
	Oilfield Services	Oilfield Services	507057_Rental Agreement dated effective 03/12/2014	LSE CRANE AND TRANSPORTATION
	Oilfield Services	Oilfield Services	701037_Master_Service_Contract Effective_12-14-2015	M&R MANAGEMENT, LLC
	Oilfield Services	Oilfield Services	531437_Master Services Agreement dated effective 11/01/2013	M.R. HARLAN, INC.
	Oilfield Services	Oilfield Services	Subsea Tree Hydraulic Oil (Shelf - HI A573 Only)	MACDERMID OFFSHORE SOLUTIONS
10/21/2019	Equipment Lease		125 Generator, Serial No. 1003815-08	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
10/21/2019	Equipment Lease		150 Generator, Serial No. 1006511/03	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
10/21/2019	Equipment Lease		300 Generator, Serial No. 1000010	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
10/21/2019	Equipment Lease		300 Generator, Serial No. 5263/19	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
10/21/2019	Equipment Lease		300 Generator, Serial No. 5263/23	MACQUARIE CORPORATE AND ASSET FUNDING, INC.

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
10/21/2019	Equipment Lease		500 Generator, Serial No. 1004626-002	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
10/21/2019	Equipment Lease		500 Generator, Serial No. 1009733-01	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
10/21/2019	Equipment Lease		60 Generator, Serial No. 1013275-04	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
10/21/2019	Equipment Lease		Compressor, Serial No. 271420	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
10/21/2019	Equipment Lease		Compressor, Serial No. 361534	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
10/21/2019	Equipment Lease		Compressor, Serial No. 7B1282	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
10/21/2019	Equipment Lease		Compressor, Serial No. F04564	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
10/21/2019	Equipment Lease		Compressor, Serial No. F11695	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
10/21/2019	Equipment Lease		Compressor, Serial No. F12162	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
10/21/2019	Equipment Lease		Compressor, Serial No. F-13008	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
10/21/2019	Equipment Lease		Compressor, Serial No. F-13806	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
10/21/2019	Equipment Lease		Compressor, Serial No. F-14881	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
10/21/2019	Equipment Lease		Compressor, Serial No. F151	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
10/21/2019	Equipment Lease		Compressor, Serial No. F-25819	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
10/21/2019	Equipment Lease		Compressor, Serial No. L-81582	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
10/21/2019	Equipment Lease		Fuel Tank, Serial No. 10101669158	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
10/21/2019	Equipment Lease		Fuel Tank, Serial No. 51415	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
10/21/2019	Equipment Lease		Fuel Tank, Serial No. 51456	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
10/21/2019	Equipment Lease		Fuel Tank, Serial No. C852006	MACQUARIE CORPORATE AND ASSET FUNDING, INC.



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Oilfield Services	Oilfield Services	509878_Master Services Agreement dated effective 11/01/2013	MAGNOLIA TORQUE & TESTING INC
9/1/2004	Joint Operating Agreement	JOA	Operating Agreement eff. 9-1-04	Magnum Hunter
11/7/2007	Farmout Agreement	FO	FARMOUT AGREEMENT BY AND BETWEEN MAGNUM HUNTER PRODUCTION, INC. AND APACHE CORPORATION	MAGNUM HUNTER PRODUCTION, INC. AND APACHE CORPORATION
12/1/1999	Joint Operating Agreement	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN FORCENERGY INC. AND MAKO OFFSHORE EXPLORATION, INC., ET AL.	Mako Offshore Exploration Inc.; Pruet Offshore Company
	Oilfield Services	Oilfield Services	Derrick Barge Work	MANSON GULF
10/1/1999	Marketing - Connection Agreement	PIPELINE TIE-IN AND GAS MEASUREMENT FACILITY CONSTRUCTION, INSTALLATION, OPERATION AND MAINTENANCE AGREEMENT	AGREEMENT TO TIE IN AND FOR OPERATION AND CONSTRUCTION BETWEEN MANTA RAY OFFSHORE GATHERING COMPANY, L.L.C. AND ANADARKO PETROLEUM CORPORATION, OCEAN ENERGY INC., AND SHELL OFFSHORE INC.	MANTA RAY OFFSHORE GATHERING COMPANY, L.L.C. AND ANADARKO PETROLEUM CORPORATION, OCEAN ENERGY INC., AND SHELL OFFSHORE INC.
10/1/1999	Marketing - Connection Agreement	PIPELINE TIE-IN AND GAS MEASUREMENT FACILITY CONSTRUCTION, INSTALLATION, OPERATION AND MAINTENANCE AGREEMENT	Manta Ray Offshore Gathering Company, L.L.C. and Anadarko Petroleum Corporation, Ocean Energy Inc., Shell Offshore Inc.	Manta Ray Offshore Gathering Company, L.L.C. and Anadarko Petroleum Corporation, Ocean Energy Inc., Shell Offshore Inc.
6/8/2017	Other Assignment / Bill of Sale (or Conveyance, Notice of Exercise) & Related Consents	Bill of Sale and Assumption Agreement	by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering, L.L.C.: Manta Ray sells to Fieldood pursuant to reverse of gas flow in ST 295 block to direct flow of gas to ST 292 Platform	Manta Ray Offshore Gathering Company, L.L.C.; Manta Ray Offshore Gathering, L.L.C.
6/8/2017	Interconnection and Measurement Agreement	Interconnection and Measurement Agreement	by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering, L.L.C.: Fieldwood desires to connect with Mata Ray's ST 292 platform and piping, etc.	Manta Ray Offshore Gathering, L.L.C.
4/1/2011	Marketing - Separation & Stablization	Liquids Separation Agreement	Liquids Separation Agreement between Noble Energy, Inc and Manta Ray Offsoure Gathering Company, L.L.c.	Manta Ray Offsoure Gathering Company, L.L.C.



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
1/1/2012	Lease Rental and Minimum Royalty Payment Agreement	Lease Rental and Minimum Royalty Payment Agreement	Lease Rental and Minimum Royalty Payment Agreement by and between Marathon Oil Company, Samson Offshore, LLC, BHP Billiton Petroleum (Deepwater) Inc and Noble Energy, Inc dated 9 March 2012, but effective 1 Jan 12	Marathon Oil Company, Samson Offshore, LLC, BHP Billiton Petroleum (Deepwater) Inc and Noble Energy, Inc dated 9 March 2012, but effective 1 Jan 12
10/1/1990	Unit Agreement and/or Unit Operating Agreement	UOA	UA and Unit Operating Agreement dated 10/1/90 between Marathon Oil Co and Phillips Petroleum et al	Marathon Oil Co and Phillips Petroleum et al
6/11/2012	Joint Operating Agreement	Area of Mutual Interest Agreement and Joint Operating Agreement	Area of Mutual Interest Agreement and Joint Operating Agreement made and entered into between Marathon Oil Company, Statoil USA E&P Inc and Woodside Energy (USA) Inc dated and effective 11 June 2012 (including JOA to be identical to JOA for MC 993 S/2)	Marathon Oil Company, Statoil USA E&P Inc and Woodside Energy (USA) Inc dated and effective 11 June 2012 (including JOA to be identical to JOA for MC 993 S/2)
4/1/1981	Operating Agreement - Other	OA	b/b Marathon, Amerada Hess, LL&E and Texas Eastern Coproation	Marathon, Amerada Hess, LL&E and Texas Eastern Coproation
5/1/2008	Joint Operating Agreement	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN MARINER ENERGY, INC. AND APACHE CORPORATION	MARINER ENERGY, INC. AND APACHE CORPORATION
1/1/2005	Operating Agreement - Other	Operating Agreement	Operating Agreement 1-1-05 by an between Maritech and Arena	Maritech and Arena
8/1/1987	Operating Agreement - Other	OA	OA by and between Mark Producing, Inc. as Operator and EP Operating Company and Non-Operartor	Mark Producing, Inc. as Operator and EP Operating Company and Non-Operartor
	Oilfield Services	Oilfield Services	556438_Master Services Agreement dated effective 06/20/2018	MARLIN OILFIELD DIVERS INC.
11/13/2018	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement - Katmai Development	MARS OFFSHORE TECHNOLOGY INC
	Oilfield Services	Oilfield Services	533060_Master Services Agreement dated effective 12/03/2013; Amendment dated effective 01/28/2019	MARTIN HOLDINGS, LLC
	Oilfield Services	Oilfield Services	777710_Master Services Agreement dated effective 07/17/2018	MASTER FLO VALVE (USA) INC.
	Oilfield Services	Oilfield Services	700795_Rental Agreement dated effective 10/22/2014	MAVERICK ENERGY SOLUTIONS, LLC
	Oilfield Services	Oilfield Services	Inspection and Service	MAXIM SILENCERS INC
7/1/1978	Operating Agreement - Other	OA	b/b McMoRan and Transco et al	McMoRan and Transco et al

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
11/28/1979	Operating Agreement - Other	OA	McMoRan et al	McMoRan et al
	Oilfield Services	Oilfield Services	556487_Master Services Agreement dated effective 11/01/2013	MECHANICAL & PERFORMANCE ANALYSIS
	Oilfield Services	Oilfield Services	777724_Master_Service_Contract Effective_6-6-2018	MELANCON'S WELDING & REPAIR, LLC
11/1/2005	Joint Development / Venture / Exploration Agreements	JDA	JOINT DEVELOPMENT AGREEMENT BY AND BETWEEN MERIT ENERGY COMPANY AND STONE ENERGY CORPORATION ET AL	MERIT ENERGY COMPANY AND STONE ENERGY CORPORATION ET AL
7/1/1975	Joint Operating Agreement	Joint Operating Agreement	Operating Agreement eff. 7/1/75 by and between Mesa Petroleum as Operator and American Natural Gas Production Co, et al	Mesa Petroleum as Operator and American Natural Gas Production Co, et al
	Oilfield Services	Oilfield Services	Mud, Completion Brine, Cleanout Tools, Solids Handling Equipment	M-I SWACO
	Non-Oilfield Services	Non-Oilfield Services	Software Licensing Agreement	MICROSOFT LICENSING, GP
	Oilfield Services	Oilfield Services	Blast Media	MINERAL TECH LLC
11/7/2005	Unit Agreement and/or Unit Operating Agreement	Unit Agreement	Amendment to Unit Agreement, Viosca Knoll Block 252 Unit, Contract No. 754394013, dated November 7, 2005 (effective November 1, 2005) as approved by the Minerals Management Service by letter dated January 10,2007, but made effective November 8, 2006, replacing Exhibits "A", "B" and "C" and Article 13.1 in its entirety (reduction of Unit Area)	Minerals Management Service
7/1/1974	Joint Operating Agreement	Joint Operating Agreement	Operating Agreement originally by and between Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended	Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended
7/1/1974	Joint Operating Agreement	Joint Operating Agreement	Operating Agreement originally by and between Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended	Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended
7/1/1974	Joint Operating Agreement	Joint Operating Agreement	Operating Agreement originally by and between Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended	Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
7/1/1974	Joint Operating Agreement	Joint Operating Agreement	Operating Agreement originally by and between Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended	Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended
1/1/1988	Marketing - Connection Agreement	TIE IN AGREEMENT FOR EW 826 PIPELINE TO SHELL COUGAR PIPELINE	OFFSHORE TIE-IN AGREEMENT EWING BANK 826 PIPELINE SYSTEM TIE-IN TO SHELL PIPE LINE COROPRATION'S COUGAR PIPELINE BETWEEN MOBILE EXPLORATION & PRODUCING U.S. INC., KERR-MCGEE PIPELINE CORP., AND SOHIO PIPELINE (document just shows 1988)	MOBILE EXPLORATION & PRODUCING U.S. INC., KERR-MCGEE PIPELINE CORP., AND SOHIO PIPELINE
5/27/1968	Operating Agreement - Other	OA	OA by and between Mobill Oil Corporation and Union Oil Company of California	Mobill Oil Corporation and Union Oil Company of California
	Oilfield Services	Oilfield Services	700363_Master Services Agreement dated effective 02/06/2014	MODERN AMERICAN RECYCLING SERVICES INC
	Oilfield Services	Oilfield Services	777951_Master Services Agreement dated effective 03/29/2019	MONCLA WORKOVER & DRILLING OPERATIONS, LLC.
12/31/2013	Property Participation & Exchange Agreements	First Amendment to the Participation Agreement	First Amendment to the Participation Agreement OCS-G0786, South Marsh Island Area, Block 48 Offshore Federal Waters	Monforte Exploration L.L.C.
5/14/2015	Property Participation & Exchange Agreements	Second Amendment to the Participation Agreement	by and between Fieldwood Energy LLC and Monforte Exploration L.L.C.: Second Amendment to the Participation Agreement OCS-G0786, South Marsh Island Area, Block 48 Offshore Federal Waters	Monforte Exploration L.L.C.
9/13/2016	Other Misc.	Agreement for Payment of Insurance Charges	by and between Fieldwood Energy LLC and Monforte Exploration L.L.C.: Fieldwood agrees to pay Monforte's insurance charges	Monforte Exploration L.L.C.
12/12/2019	Acquisition / PSA / Other Purchase or Sale Agreements	Purchase of Pipeline ROW OCS-G 14731 Seg. No. 10406	by and between Fieldwood Energy LLC and Monforte Exploration L.L.C.: SS 274 A Platform to EI 259 A Platform	Monforte Exploration L.L.C.
12/12/2019	Pipeline Purchase Agreement	Purchase of Pipeline ROW OCS-G14731, Segment 10406 From Ship 274 A Platform to Eugene Island 259 A Platform from Monforte Exploration L.L.C.	Terms and condition of sale of pipeline and associated equipment	Monforte Exploration L.L.C.
	Oilfield Services	Oilfield Services	515485_Master Services Agreement dated effective 11/01/2013	MONTCO OFFSHORE INC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Oilfield Services	Oilfield Services	558865_Master Services Agreement dated effective 12/03/2013	MONTCO OILFIELD CONTRACTORS LLC
5/19/2016	Letter Agreement - Other Land	Letter Agreement	Letter Agreement governing the Transition of Operatorship from Murphy Exploration and Produciton Company - USA to Noble Energy, Inc dated 19 May 2016	MURPHY EXPLORATION AND PRODUCITON COMPANY - USA
1/10/2020	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement	N DARLENE WALKER & ASSOCIATES
1/10/2020	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement	N DARLENE WALKER & ASSOCIATES
	Oilfield Services	Oilfield Services	Daywork Drilling Contract dated 3-11-2014	NABORS OFFSHORE CORPORATION
	Oilfield Services	Oilfield Services	528377_Master Services Agreement dated effective 11/01/2013; Amendment dated effective 02/01/2020	NALCO COMPANY
	Oilfield Services	Oilfield Services	556324_Master Services Agreement dated effective 11/01/2013	NATIONAL OILWELL VARCO, LP
	Oilfield Services	Oilfield Services	777952_Master Services Agreement dated effective 05/30/2019	NATIONAL RESPONSE CORPORATION
	Oilfield Services	Oilfield Services	701142_Master Services Agreement dated effective 11/14/2016	NEO PRODUCTS
	Non-Oilfield Services	Non-Oilfield Services	Perpetual Software License Agreement	NEURALOG LP
	Oilfield Services	Oilfield Services	546928_Master Services Agreement dated effective 01/01/2014	NEW TECH GLOBAL VENTURES LLC
2/28/2007	Farmout Agreement	FO	FO eff. 2/28/07 by and between Newfield and Apache	Newfield and Apache
6/1/2004	Operating Agreement - Other	OA	Operating Agreement eff. 6-1-04 by and between Newfield Exploration Co & Triumph Energy LLC	Newfield Exploration Co & Triumph Energy LLC
5/2/2012	Confidentiality Agreements / AMI and Related Consents	Letter Agreement	Letter, dated May 2, 2012 between Newfield Exploration Company and Chevron U.S.A. Inc., being a waiver of confidentiality provision grant by Chevron in favor of Newfield;	Newfield Exploration Company and Chevron U.S.A. Inc.
4/19/2004	Farmout Agreement	FO	Farmout Agreement by and between Newfield Exploration Company and Westport Resources Company, as Owners of WC 73, and Dominion Exploration & Production, Inc. and Spinnaker Exploration Company, LLC as Owners of WC 72	Newfield Exploration Company and Westport Resources Company, as Owners of WC 73, and Dominion Exploration & Production, Inc. and Spinnaker Exploration Company, LLC as Owners of WC 72

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
11/18/2004	Letter Agreement - Other Land	Letter Agreement	Letter Agreement, dated November 18; 2004, between Chevron U.S.A. Inc. and Newfield Exploration Company, amending the terms of Letter Agreement, dated October 14, 2004, between Chevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terms, Viosca knoll.251 "A" Platform, Cadillac Prospect and any Other Future Non-unit Production:	Newfield Exploration Company, Chevron U.S.A. Inc., Noble Energy, Inc.
	Oilfield Services	Oilfield Services	Wireline Tools and Parts	NEWLIN RENTAL-REPAIR & SUPPLIES INC
	Oilfield Services	Oilfield Services	501111_Master Services Agreement dated effective 11/01/2013	NEWMAN CRANE SERVICE INC
	Oilfield Services	Oilfield Services	Gas and Gas Cylinders, Welding Supply	NI WELDING SUPPLY LLC
4/2/2008	Confidentiality Agreements / AMI and Related Consents	AMI	AREA OF MUTUAL INTEREST AGREEMENT BY AND BETWEEN NOBLE ENERGY INC , DAVIS OFFSHORE, L.P. AND STATOILHYDRO USA E&P INC	NOBLE ENERGY INC , DAVIS OFFSHORE, L.P. AND STATOILHYDRO USA E&P INC
5/8/2008	Confidentiality Agreements / AMI and Related Consents	AMI	AREA OF MUTUAL INTEREST AGREEMENT BY AND BETWEEN NOBLE ENERGY INC , DAVIS OFFSHORE, L.P. AND STATOILHYDRO USA E&P INC	NOBLE ENERGY INC , DAVIS OFFSHORE, L.P. AND STATOILHYDRO USA E&P INC
12/20/2012	Letter Agreement - Other Land	Letter Agreement	Letter Agreement by and between Noble Energy Inc and Anadarko Petroleum Corporation dated 20 Dec 2012	Noble Energy Inc and Anadarko Petroleum Corporation dated 20 Dec 2012
5/30/2008	Confidentiality Agreements / AMI and Related Consents	AMI	AREA OF MUTUAL INTEREST AGREEMENT BY AND BETWEEN NOBLE ENERGY INC AND DAVIS OFFSHORE LP	NOBLE ENERGY INC AND DAVIS OFFSHORE LP; PIONEER NTAURAL RESOURCES USA INC, DAVIS OFFSHORE, L.P. AND STEPHENS PRODUCTION COMPANY, LLC.
5/4/2015	Letter Agreement - Other Land	Letter Agreement	by and between Fieldwood Energy LLC and : Oil Test Sampling Agreement by and between Noble Energy Inc and Deep Gulf Energy III, LLC for samples of Santiago/Santa Cruz Well to be shared with MC 563 Parties	Noble Energy Inc and Deep Gulf Energy III, LLC
3/20/2008	Property Participation & Exchange Agreements	Participation Agreement	Participation Agreement by and between Noble Energy Inc and Marathon Oil Company for the drilling of the MC 948 #1 Well	Noble Energy Inc and Marathon Oil Company for the drilling of the MC 948 #1 Well

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
8/28/2014	Letter Agreement - Other Land	Letter Agreement	Letter Agreement by and between Noble Energy Inc and Murphy dated 28 Aug 14 covering certain operational issues at Thunderhawk	Noble Energy Inc and Murphy
2/26/2015	Letter Agreement - Other Land	Letter Agreement	Letter Agreement by and between Noble Energy Inc and Murphy dated 11 Jul 16 governing certain operational issues at Thunderhawk	Noble Energy Inc and Murphy dated 11 Jul 16 governing certain operational issues at Thunderhawk
5/24/2016	Letter Agreement - Other Land	Letter Agreement	Letter Agreement by and between Noble Energy Inc and Murphy dated 11 Jul 16 governing certain operational issues at Thunderhawk	Noble Energy Inc and Murphy dated 11 Jul 16 governing certain operational issues at Thunderhawk
11/1/2005	Ownership & Partnership Agreements	Partnership Agreement	Partnership agreement by and between Noble Energy Inc and Samson Offshore Company covering multiple blocks in DWGOM dated 1 Nov 2005 as amended (a) First Amendment dated 22 Aug 06 and (b) Second Amendment dated 20 Mar 07 and © Third Amendment dated 21 Mar 07 and (d) Fourth Amendment dated 1 Apr 07 (AMI Expired 1 Sep 07)	Noble Energy Inc and Samson Offshore Company
2/2/2009	Letter Agreement - Other Land	Letter of Understanding	LETTER AGREEMENT BY AND BETWEEN NOBLE ENERGY INC, DAVIS OFFSHORE, L.P., ENERGY PARTNERS, LTD AND STEPHENS PRODUCTION COMPANY, LLC	NOBLE ENERGY INC, DAVIS OFFSHORE, L.P., ENERGY PARTNERS, LTD AND STEPHENS PRODUCTION COMPANY, LLC
6/17/2009	Farmout Agreement	Farm Out / ORRI	Farm out agreement by and between Noble Energy Inc, Samson Offshore Company and Exxon Mobil Exploration Company where XOM assigns GC 767 in return for well comittment and ORRI on GC 679, 680, 723, 724 and 768 (below 17,000 to 100' below commitment well). Commitment well drilled on GC 723	Noble Energy Inc, Samson Offshore Company and Exxon Mobil Exploration Company
6/29/2012	Letter Agreement - JOA	Letter Agreement	LETTER AGREEMENT BY AND BETWEEN NOBLE ENERGY INC, STATOIL, USA E&P INC., ENERGY PARTNERS LTD., CALYPSO EXPLORATION LLC AND DAVIS OFFSHORE, L.P.:Establishment of the Talon Shallow JOA and Talon Deep JOA Exhibit "A" Substitution page	NOBLE ENERGY INC, STATOIL, USA E&P INC., ENERGY PARTNERS LTD., CALYPSO EXPLORATION LLC AND DAVIS OFFSHORE, L.P.



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
8/28/2014	Facilities & Tie-In Agreements	Facility/Tie-In Agreement	Bridging Agreement by and between Noble Energy Inc, W+T Energy VI, LLC, ILX Prospect Dantzler, LLC and Ridgewood Dantzler bridging responsibilities of Loop Operator and Field Operated dated 28 Aug 14	Noble Energy Inc, W+T Energy VI, LLC, ILX Prospect Dantzler, LLC and Ridgewood Dantzler bridging responsibilities of Loop Operator and Field Operated dated 28 Aug 14
8/15/2014	Assignment of Wellbores	Letter Agreement	by and between Fieldwood Energy LLC and W & T Offshore, Inc. : RE: High Island 129 No. 12 Well Assignment	Noble Energy Inc, W+T Energy VI, LLC, ILX Prospect Dantzler, LLC, Ridgewood Dantzler, Houston Energy Deepwater Ventures V, LLC; Red Willow Offshore, LLC
10/22/2008	Joint Operating Agreement	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN NOBLE ENERGY INC., DAVIS OFFSHORE, L.P., ENERGY PARTNERS, LTDE AND STEPHENS PRODCUTION COMPANY, LLC	NOBLE ENERGY INC., DAVIS OFFSHORE, L.P., ENERGY PARTNERS, LTDE AND STEPHENS PRODCUTION COMPANY, LLC
1/1/2013	Unit Agreement and/or Unit Operating Agreement	UOA	Unit Operating Agreement, Gunflint Prospect, Gunflint Unit, Offshore Louisiana, by and among Noble Energy, Inc. (Fieldwood is successor-in-interest to Noble Energy, Inc.), Samson Offshore, LLC, Marathon Oil Company, BP Exploration & Production Inc., and BHP Billiton Petroleum (Deepwater) Inc., dated effective January 1, 2013, including any memorandums or financial statements of the same, as amended by: A. Ratification and First Amendment of the MC 948 Unit Operating Agreement dated effective January 1, 2013 by and among Noble Energy, Inc., Ecopetrol America Inc., Samson Offshore, LLC and Marathon Oil Company. B. Second Amendment to the MC 948 Unit Operating Agreement dated effective May 23, 2013 by and between Noble Energy Inc., Ecopetrol America Inc., Samson Offshore, LLC and Marathon Oil Company. C. Ratification and Third Amendment to the MC 948 Unit Operating Agreement dated effective November 30, 2018 by and between Fieldwood Energy LLC, Samson Offshore Mapleleaf, LLC and Ecopetrol America Inc.	Noble Energy Inc., Ecopetrol America Inc., Samson Offshore, LLC and Marathon Oil Company



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
4/1/2011	Marketing - Transportation	Nautilus Liquids Transportation Agreement	Nautilus Liquids Transporation Agreement between Noble Energy, Inc and Nautilus Pipeline Company, LLC	Noble Energy, Inc and Nautilus Pipeline Company, LLC
10/10/2014	Assignment of ORRI	Assignment Agreement	Assignment Agreement dated 10 Oct 14 by and between Noble Energy, Inc, BP Exploration and Produciton, Inc and Houston Energy Deepwater Ventures I, LLC whereby Noble and BP assigned their combined 69.75% WI from 0-19,000'TVDSS on MC 563 in return for 2% (proportionately reduced) ORRI in S Santa Cruz Well and retained back in rights for its WI in 19,001-99,999 TVDSS on MC 563 and Noble/FW retained operatorship in such 19,001-99,999 TVDSS interval if back in was excercised	Noble Energy, Inc, BP Exploration and Produciton, Inc and Houston Energy Deepwater Ventures I, LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
1/1/2009	Unit Agreement and/or Unit Operating Agreement	Offshore Operating AgreementUnit Operating Agreement	Unit Operating Agreement (Offshore Operating Agreement) dated dated effective January 1, 2009, originally by and between Noble Energy, Inc. (as predecessor in interest of Fieldwood), as Operator, and BP, Red Willow and HE&D Offshore, L.P. as Non-Operators, as amended (a)by that certain First Amendment of the Unit Operating Agreement and Establishment of Lease Offshore Operating Agreements, dated effective as of October 10, 2014, by and among BP, Red Willow, HEDV, Noble Energy, Inc. (as predecessor in interest of Fieldwood), Deep Gulf Energy III, LLC, Ridgewood South Santa Cruz, LLC and ILX Prospect South Santa Cruz, LLC and (b)by that certain Second Amendment of the Offshore Operating Agreement, dated effective as of October 15, 2018, by and among BP, Red Willow, HEDV and Fieldwood and (c) by by that certain Third Amendment of the Offshore Operating Agreement, dated effective as of 1 May 2019, by and among BP, Red Willow, HEDV and Fieldwood and(d) by that certain Fourth Amendment of the Offshore Operating AGreement, dated effective as of 31 MAy 2019 by and among Red Willow, HEDV and Fieldwood.	Noble Energy, Inc. (as predecessor in interest of Fieldwood), as Operator, and BP, Red Willow and HE&D Offshore, L.P. as Non-Operators
12/10/2013	Facilities & Tie-In Agreements	Facility/Tie-In Agreement	Authorization Agreement for Tie-Back Development by and among Noble Energy, Inc. (Fieldwood is successor-in-interest to Noble Energy, Inc.), Ecopetrol America Inc., Samson Offshore, LLC and Marathon Oil Company effective December 10, 2013 as amended by that Amended and Restated Authorization Agreement for Tie-Back Development dated effective as of January 31, 2014 by and among Noble Energy, Inc., Ecopetrol America Inc., Samson Offshore Mapleleaf, LLC, and Marathon Oil Company.	Noble Energy, Inc. (Fieldwood is successor-in-interest to Noble Energy, Inc.), Ecopetrol America Inc., Samson Offshore, LLC and Marathon Oil Company

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
10/1/2015	Unit Agreement and/or Unit Operating Agreement	UOA	Unit Operating Agreement made and entered into effective October 1, 2015, among Noble Energy, Inc. (the "Unit Operator", Fieldwood is successor-in-interest to Noble Energy, Inc.), W&T Energy VI, LLC, Red Willow Offshore, LLC, and Houston Energy Deepwater Ventures V, LLC	Noble Energy, Inc. (the "Unit Operator", Fieldwood is successor-in-interest to Noble Energy, Inc.), W&T Energy VI, LLC, Red Willow Offshore, LLC, and Houston Energy Deepwater Ventures V, LLC
12/20/2005	Confidentiality Agreements / AMI and Related Consents	Letter Agreement	Letter Agreement, dated December 20, 2005, between Noble Energy, Inc. and Ghevron U.S.A. Inc., being a consent.to.disclose confidential data	Noble Energy, Inc. and Ghevron U.S.A. Inc., being a consent.to.disclose confidential data
3/7/2003	Joint Operating Agreement	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN NOBLE ENERGY, INC., STATOILHYDRO USA E&P INC, STEPHENS PRODUCTION COMPANY AND DAVIS OFFSHORE, L.P.	NOBLE ENERGY, INC., STATOILHYDRO USA E&P INC, STEPHENS PRODUCTION COMPANY AND DAVIS OFFSHORE, L.P.
8/1/2016	Unit Agreement and/or Unit Operating Agreement	Amendment No.1 to OA/UOA	Amendment No. 1 to Big Bend Prospect Offshore Operating Agreement and Unit Operating Agreement , Big Bend Prospect, MC 698 Unit by and between Noble Energy, Inc., W & T Energy VI, LLC, Red Willow Offshore, LLC, and Houston Energy Deepwater Ventures V, LLC	Noble Energy, Inc., W & T Energy VI, LLC, Red Willow Offshore, LLC, and Houston Energy Deepwater Ventures V, LLC
4/2/2012	Other Notices	Notice	NOTICE AGREEMENT BY AND BETWEEN NOBLE ENERGY, INC.,STEPHENS PRODUCTION COMPANY AND DAVIS OFFSHORE, L.P. AND ENERGY PARTNERS LTD	NOBLE ENERGY, INC.,STEPHENS PRODUCTION COMPANY AND DAVIS OFFSHORE, L.P. AND ENERGY PARTNERS LTD
12/11/2008	Letter Agreement - Other Land	Letter of Understanding	LETTER AGREEMENT BY AND BETWEEN NOBLE ENERGY, INC.,STEPHENS PRODUCTION COMPANY, ENERGY PARTNERS, LTD. AND DAVIS OFFSHORE, L.P.	NOBLE ENERGY, INC.,STEPHENS PRODUCTION COMPANY, ENERGY PARTNERS, LTD. AND DAVIS OFFSHORE, L.P.
6/1/1994	Joint Operating Agreement	Joint Operating Agreement	OPERATING AGREEMENT DATED JUNE 1, 1994, BY AND BETWEEN NORCEN EXPLORER, INC, OPERATOR, AND DALEN RESOURCES OIL & GAS CO.	NORCEN EXPLORER, INC, OPERATOR, AND DALEN RESOURCES OIL & GAS CO.

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
10/19/1994	Joint Development / Venture / Exploration Agreements	JDA	Joint Venture Development Agreement, dated October 19, 1994', between Norcen Explorer, Inc. and Texaco Exploration and Production, Inc. forming a working-interest unit comprising portions of Ship .ShOperating Agreementtl Block 206 and OCS-G 1523, -Ship ShOperating Agreementtl Block 207;	Norcen Explorer, Inc. and Texaco Exploration and Production, Inc.
4/6/1995	Joint Development / Venture / Exploration Agreements	JDA	Amendment tp Joint Venture Development Agreement, dated April 6, 1995, between Norcen. Explorer, Inc., Texaco Exploration and Production; Inc., Hunt Industries, The George R. Brown, Partnership; JOC Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration 8i Producing Southeast Inc., and Hunt Oil Company, covering; all of Blocks.206 and 207 Ship ShOperating Agreementtl Area.	Norcen. Explorer, Inc., Texaco Exploration and Production; Inc., Hunt Industries, The George R. Brown, Partnership; JOC Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration
11/16/1994	Joint Development / Venture / Exploration Agreements	JDA	Joint Venture Development Agreement, dated November 16><1994, between Norcen.Explorer, Inc., Texaco Exploration andl Production, Inc., Industries, TheiGeorge R. Brown Partnership, JOC Venture, LamarHunt Trust Estate, Mobil Oil Exploration SoProducingiSoutheast Inc.,-and Hunt Oil Company,.covering all of Blocks 206 and 207 Ship ShOperating Agreementtl Area.	Norcen.Explorer, Inc., Texaco Exploration and Production, Inc, Industries, The George R. Brown Partnership, JOC Venture, LamarHunt Trust Estate, Mobil Oil Exploration
	Oilfield Services	Oilfield Services	540735_Master Services Agreement dated effective 11/11/2013	NORD-SUD SHIPPING, INC
	Oilfield Services	Oilfield Services	777653_Master_Service_Contract Effective_6/28/2018	NORSAFE MARINE & OFFSHORE SERVICES LLC
5/1/1982	Ownership & Partnership Agreements	Construction and Ownership Agreement Matagorda Offshore Pipeline System Onshore Liquid Handling Facility Tivoli, Refugio County, Texas	Terms for construction and operation of the facility and allocation of commingled condensate - Operated by Northern Natural Gas Company	Northern Natural Gas Company
11/1/2005	Other Misc.	Partition and Redemption Agreement	Partition and Redemption Agmt. dated 11-1-2005 b/b Northstar Gulfsands, LLC and Gulfsands Petroleum USA, Inc.	Northstar Gulfsands, LLC and Gulfsands Petroleum USA, Inc.

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
7/7/2008	Letter Agreement - Other Land	Letter Agreement	VR 332 A5 Letter Agmt dated July 7, 2008 b/b Northstar Interests, L.C. and Dynamic Offshore Resources, LLC	Northstar Interests, L.C. and Dynamic Offshore Resources, LLC
6/1/2014	Acquisition / PSA / Other Purchase or Sale Agreements	Acquisition	by and between Fieldwood Energy Offshore LLC, NW Pipeline, Inc. and Northwestern Mutual Life Ins. Co:HIPS 13-III	Northwestern Mutual Life Ins. Co; NW Pipeline, Inc.
	Oilfield Services	Oilfield Services	701064_Joinder dated effective 02/14/2019	NOV PROCESS & FLOW TECHNOLOGIES US, INC
1/1/1991	Operating Agreement - Other	OA	b/b NW Mutual, Hardy and Unocal	NW Mutual, Hardy and Unocal
	Oilfield Services	Oilfield Services	701100_Master Services Agreement dated effective 04/29/2016	OCC-MED OF LAFAYETTE
	Oilfield Services	Oilfield Services	777655_Master Services Agreement dated effective 05/21/2018	OCEAN EDGE SERVICES INC
6/1/1999	Confidentiality Agreements / AMI and Related Consents	AREA OF MUTUAL INTEREST	AREA OF MUTUAL INTEREST BY AND BETWEEN OCEAN ENERGY INC. AND DUKE ENERGY HYDROCARBONS, LLC	OCEAN ENERGY INC. AND DUKE ENERGY HYDROCARBONS, LLC
2/9/1999	Joint Operating Agreement	Joint Operating Agreement	Offshore Operating Agreement, dated February 9, 1999, between Ocean Energy, Inc. and Shell Offshore Inc., covering Vermilion 195, 196 and 207, as amended December 23, 1999 by that certain Letter Agreement regarding the sale of properties to McMoran Oil & Gas LLC, and further amended August 22, 2000, December 31, 2001 and September 15, 2010.	Ocean Energy, Inc., Shell Offshore Inc., McMoran Oil
	Oilfield Services	Oilfield Services	553294_Master_Service_Contract Effective_4-22-2015	OCEAN FLOW INTERNATIONAL LLC
	Oilfield Services	Oilfield Services	Master Services Agreement dated effective 11/05/2013; Amendment dated effective 01/01/2015	OCEANEERING INTERNATIONAL INC
3/1/1998	Termination / Ratification and Joinder of Operating or Other Agreements	Ratification and Joinder	Ratification and Joinder by and between OEI & SOI	OEI & SOI
	Oilfield Services	Oilfield Services	503720_Master Services Agreement dated effective 11/01/2013	OFFSHORE ENERGY SERVICES, INC
	Oilfield Services	Oilfield Services	513875_Master Services Agreement dated effective 11/01/2013	OFFSHORE EQUIPMENT SOLUTIONS
	Oilfield Services	Oilfield Services	541788_Master Services Agreement dated effective 11/01/2013	OFFSHORE SERVICES OF ACADIANA LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Oilfield Services	Oilfield Services	546893_Master Services Agreement dated effective 09/20/2016	OFFSHORE TECHNICAL COMPLIANCE, LLC
	Oilfield Services	Oilfield Services	700682_Master Services Agreement dated effective 03/24/2014	OFFSHORE TECHNICAL SOLUTIONS LLC
	Oilfield Services	Oilfield Services	700271_Master Services Agreement dated effective 12/17/2018	OIL & GAS EVALUATIONS AND CONSULTING LLC
7/17/2013	Non-Oilfield Services	Non-Oilfield Services	Software Agreement, End User Support Agreement, DocVue Product Schedule	OIL & GAS INFORMATIONS SYSTEMS, INC
	Oilfield Services	Oilfield Services	700364_Master Services Agreement dated effective 01/01/2014	OIL STATES QCS
	Oilfield Services	Oilfield Services	777866_Master Services Agreement dated effective 01/28/2019	OLIVIER INTERNATIONAL, LLC
	Oilfield Services	Oilfield Services	Spill Response - GTIB Remediation Work in '14 / Early '15, OSRO	OMI ENVIRONMENTAL SOLUTIONS
	Oilfield Services		Joinder to Master Services Contract dated November 19, 2018	OneSubea LLC
	Oilfield Services	Oilfield Services	700966_Joinder dated effective 11/19/2018	ONESUBSEA LLC
1/4/2007	Operating Agreement - Other	OA	Operating Agreement as Amended	Operating Agreement as Amended
5/14/2014	Non-Oilfield Services	Non-Oilfield Services	Perpetual Software License Agreement	OPPORTUNE LLP
5/31/2014	Non-Oilfield Services	Non-Oilfield Services	Perpetual Software License/Master Agreement	OPPORTUNE LLP
	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement; Engagement Letter	OPPORTUNE LLP
4/1/1976	Joint Operating Agreement	Joint Operating Agreement	Operating Agreement eff. 4-1-76 as amended	Orinoco Natural Resources
	Non-Oilfield Services	Non-Oilfield Services	Perpetual Software License Agreement	OSIsoft LLC
	Oilfield Services	Oilfield Services	GC 65 PI Data Software Company	OSIsoft LLC
12/2/1985	Marketing - Construction, Operations, Management, Ownership Agreements	Ownership Agreement for the Producers' Facility Sabine Pass, as amended	Governs the Ownership and Operations of the Producers' Facility. The Producers' Facility consists of assets owned by Producers, as well as those assets co-owned by the Producers and Owners. Fieldwood, as the designated Producers' Representative, represents th by and between Fieldwood Energy LLC and and	Owners and Producers of Sabine Pass Facility

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
1/1/1997	Joint Operating Agreement	JOA	Joint Operating Agreement, dated effective January 1, 1997, between OXY USA Inc., as Operator, Texaco Exploration and Production Inc. and Sun Operating Limited Partnership, for Brazos Block A-133.	OXY USA Inc., as Operator, Texaco Exploration and Production Inc. and Sun Operating Limited Partnership, for Brazos Block A-133.
9/6/2019	Non-Oilfield Services	Non-Oilfield Services	Perpetual Software License Agreement	P2 ENERGY SOLUTIONS
10/15/2018	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement	PAINTMIRE LLC
	Non-Oilfield Services	Non-Oilfield Services	Data subscription agreement	PALEO DATA
	Non-Oilfield Services	Non-Oilfield Services	Perpetual Software License Agreement	PANDELL TECHNOLOGY USA CORPORATION
5/16/2019	Letter Agreement - Operating Agreement	Letter Agreement	by and between Fieldwood Energy LLC and Panther Pipeline, LLC: Letter Agreement Matagorda Operating Agreement MI 518/519 with regard to natural gas pipeline work.	Panther Pipeline, LLC
2/1/2016	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement	PARADIGM
	Oilfield Services	Oilfield Services	Industrial Air Filters	PARKER HANNIFIN
	Oilfield Services	Oilfield Services	BOP Rental, Downhole tools	PATTERSON RENTAL TOOLS, PATTERSON FISHING TOO
	Oilfield Services	Oilfield Services	555709_Rental Agreement dated effective 02/11/2014	PAWS ENERGY SERVICES INC.
	Oilfield Services	Oilfield Services	778044_Master_Rental_Agreement dated 6-27-2020	PELICAN WASTE AND DEBRIS LLC
	Oilfield Services	Oilfield Services	700604_Master_Service_Contract Effective_7-28-2015	PENINSULA MARINE INC
5/17/1999	Farmout Agreement	Farmout Agreement	by and between PennzEnergy Exploration and Production L.L.C. and Aviara Energy Corporation	PennzEnergy Exploration and Production L.L.C. and Aviara Energy Corporation
2/10/1994	Joint Development / Venture / Exploration Agreements	JDA	JOINT DEVELOPMENT AGREEMENT DATED FEBRUARY 10, 1994, BY AND BETWEEN PENNZOIL EXPLORATION AND PRODUCTION COMPANY, SONAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA - TERMINATED BY LETTER AGREEMENT DATED MARCH 10, 1999.	PENNZOIL EXPLORATION AND PRODUCTION COMPANY, SONAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Oilfield Services	Oilfield Services	700471_Master_Service_Contract Effective_07-2-2019	PERC ENGINEERING, LLC
	Oilfield Services	Oilfield Services	777953_Master Services Agreement dated effective 12/04/2018	PETRAM CONSULTING, LLC.
	Oilfield Services	Oilfield Services	Pipe Supplier	PETRO AMIGOS SUPPLY INC
1/7/2016	Other	Other	Contract for the Extraction of Hydrocarbons under the Production Sharing Modality - Fieldwood Energy E&P Mexico, S. De R.L. De C.V.	Petrobal Upstream Delta 1, S.A. de C.V.
	Oilfield Services	Oilfield Services	777567_Master Services Agreement dated effective 02/08/2018	PETROLEUM CO-ORDINATORS
	Non-Oilfield Services	Non-Oilfield Services	Perpetual Software License Agreement	PETROLEUM EXPERTS, INC.
	Oilfield Services	Oilfield Services	PHI 2019-2020 Pricing Agreement (4); Ninth Amendment dated 04/22/2020	PETROLEUM HELICOPTERS INC
7/24/2018	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement	Petrophysical Applications International, Inc.
	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement; Subscription License Agreement	PETROPHYSICAL SOLUTIONS INC
11/10/2017	Non-Oilfield Services	Non-Oilfield Services	Master Consulting Agreement	PETROPLAN USA LLC
7/15/2000	Joint Operating Agreement	Joint Operating Agreement	Operating Agreement eff. 7-15-00 b/b Petroquest Energy One, L.L.C and LLOG Exploration and Production Company	Petroquest Energy One, L.L.C and LLOG Exploration and Production Company
1/12/2001	Property Participation & Exchange Agreements	Participation Agreement	Participation Agreement by and between PetroQuest Energy One, L.L.C. and Challenge Minerals Inc; Stephens Production Company, LLC : Exploration and Development of contract area including SS 79	PetroQuest Energy One, L.L.C. and Challenge Minerals Inc; Stephens Production Company, LLC
7/15/2000	Property Participation & Exchange Agreements	Participation Agreement	Participation Agreement by and between PetroQuest Energy One, L.L.C. and LLOG Exploration & Production Company	PetroQuest Energy One, L.L.C. and LLOG Exploration & Production Company
1/12/2001	Joint Operating Agreement	Joinder and Ratification Agreement	Joinder and Ratification Agreement by and between PetroQuest Energy One, L.L.C. and LLOG Exploration & Production Company; Challenter Minerals Inc.; GMT, Inc.; Stephens Production Company, L.L.C. : Joinder and Ratification to 07/15/2000 JOA	PetroQuest Energy One, L.L.C. and LLOG Exploration & Production Company; Challenter Minerals Inc.; GMT, Inc.; Stephens Production Company, L.L.C.

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Oilfield Services	Oilfield Services	547503_PO Terms & Conditions dated effective 07/24/2018	PETROQUIP ENERGY SERVICES LLC
	Oilfield Services	Oilfield Services	Pipeline Repair Clamps	PETROQUIP INC
	Non-Oilfield Services	Non-Oilfield Services	Perpetual Software License Agreement	Petroseismic Software
10/1/2014	Other Services Agreements	PetroSkills (OGCI)	MOU	PetroSkills (OGCI)
	Oilfield Services	Oilfield Services	Fishing Tools (Formerly Extreme Energy Services)	PETROSTAR SERVICES, LLC
	Oilfield Services	Oilfield Services	777661_Master_Service_Contract Effective_12-19-2019	PETROSTREAM LP
	Oilfield Services	Oilfield Services	700006_Master Services Agreement dated effective 01/01/2013	PHARMASAFE INDUSTRIAL SERVICES INC
	Non-Oilfield Services	Non-Oilfield Services	Perpetual Software License Agreement	Phi Helipass, Llc
	Oilfield Services	Oilfield Services	Personnel Check-in, Cargo Processing, Etc., at Heliparts, Marine Ports, and Other Ports	PHI HELIPASS, LLC
	Oilfield Services	Oilfield Services	700975_Master Services Agreement dated effective 06/08/2015	PHOENIX INTERNATIONAL HOLDING, INC
8/27/2008	Farmout Agreement	FO	FARMOUT AGREEMENT BY AND BETWEEN PIESCES ENERGY LLC AND APACHE CORPORATION	PIESCES ENERGY LLC AND APACHE CORPORATION
3/7/2019	Other	Other	Second Amendment to Standard Lease Agreement	PINHOOK TOWER
4/15/2017	Other	Other	Standard Lease Agreement	PINHOOK TOWER
5/1/2018	Other	Other	Amendment to Standard Lease Agreement	PINHOOK TOWER
	Oilfield Services	Oilfield Services	Facility and Structural Engineering for Construction Dept (Topside)	PINNACLE PROJECT SERVICES LLC
	Oilfield Services	Oilfield Services	Slickline and E-line, Coil Tubing Units, Well Servicing	PIONEER WIRELINE SERVICES
	Oilfield Services	Oilfield Services	Pipe Supplier	PIPECO SERVICES
4/20/2017	Other	Other	PitneyBowes Lease Agreement (0040071677)	PITNEY BOWES POSTAGE BY PHONE
8/6/2018	Other	Other	PitneyBowes Lease Agreement (G240047002)	PITNEY BOWES POSTAGE BY PHONE

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Non-Oilfield Services	Non-Oilfield Services	Agreement for postage for machines in Houston and Lafayette	PITNEY BOWES POSTAGE BY PHONE
9/2/1992	Surface Lease	SURFACE RENTAL	PLAQUEMINE PARISH GOVERNMENT S-92-1 SL#33	PLAQUEMINE PARISH GOVERNMENT
9/14/1992	Surface Lease	SURFACE LEASE AGREE FOR PROPERTY WHERE MP 40 LOCATED	SURFACE LEASE AGREEMENT BETWEEN PLAQUEMINES PARISH GOVERNMENT AS LESSOR AND CHEVRON PIPELINE COMPANY, LESSEE FOR MP 140	PLAQUEMINES PARISH GOVERNMENT AS LESSOR AND CHEVRON PIPELINE COMPANY, LESSEE FOR MP 140
	Oilfield Services	Oilfield Services	777972_Master Services Agreement dated effective 11/01/2019	PMB SAFETLY & REGULATORY, INC.
7/7/1994	Letter Agreement - Other Land	Letter Agreement	LETTER AGREEMENT BY AND BETWEEN POGO PRODUCING COMPANY AND COCKRELL OIL AND GAS, L.P., ET AL	POGO PRODUCING COMPANY AND COCKRELL OIL AND GAS, L.P., ET AL
5/17/2006	Marketing - Other	LETTER AGREEMENT FOR PLATFORM & FACILITIES OWNERSHIP AND ABANDONMENT LIABILITY EUGENE 330 D	LETTER AGREEMENT, PLATFORM & FACILITIES OWNERSHIP AND ABANDONMENT LIABILITY, EUGENE ISLAND 330 D BY AND BETWEEN POGO PRODUCING COMPANY, APACHE CORPORATION, EXXONMOBIL CORPORATION, MARINER ENERGY RESOURCES, INC.	POGO PRODUCING COMPANY, APACHE CORPORATION, EXXONMOBIL CORPORATION, MARINER ENERGY RESOURCES, INC.
3/1/1976	Joint Operating Agreement	Joint Operating Agreement	Operating Agreement eff. 3-1-76 b/b POGO, Mesa and Mobil, et al	POGO, Mesa and Mobil, et al
1/31/2010	Other Services Agreements	Preferred Provider Agreement	Preferred Provider Agreement by and between Wild Well Control, Inc and Dynamic Offshore Resources Inc dated 31 Jan 2010	Preferred Provider Agreement by and between Wild Well Control, Inc and Dynamic Offshore Resources Inc dated 31 Jan 2010
	Oilfield Services	Oilfield Services	500736_Master Services Agreement dated effective 01/01/2014	PREMIERE, INC
	Oilfield Services	Oilfield Services	700844_Master_Service_Contract Effective_11-1-2013	PRIORITY ARTIFICIAL LIFT SERVICES, LLC
	Oilfield Services	Oilfield Services	Wellhead Maintenance and Testing, Valve Repairs	PRO VALVE SERVICES, INC
	Oilfield Services	Oilfield Services	Pipe, Valves & Fittings	PROCESS PIPING MATERIALS INC
	Oilfield Services	Oilfield Services	564958_Master Services Agreement dated effective 10/01/2014	PROCOR CHEMICALS INC
6/1/2012	Other Services Agreements	Production Technician Services Contract	Production Technician Services Contract by and between June 1, 2012, as amended yearly	Production Technician Services

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Oilfield Services	Oilfield Services	777941_Master Services Agreement dated effective 10/23/2018	PRODUCTION TECHNOLOGY & SERVICES, INC.
9/1/2013 9/1/2013	Other Services Agreements	Production Testing Services Inc.	Response Resources Agreement Utilization Agreement	Production Testing Services Inc.
	Oilfield Services	Oilfield Services	515220_Master Services Agreement dated effective 02/14/2014	PROFESSIONAL FLUID SERVICES, LLC
	Oilfield Services	Oilfield Services	777510_Master Services Agreement dated effective 03/14/2016	PROFESSIONAL RENTAL TOOLS LLC
	Oilfield Services	Oilfield Services	Wireline Rentals	PROFESSIONAL WIRELINE RENTALS
	Oilfield Services	Oilfield Services	Machine Shop	PROGRESS MACHINE INC
	Oilfield Services	Oilfield Services	565442_Master Services Agreement dated effective 02/24/2014	PROSERV OPERATIONS INC
	Oilfield Services	Oilfield Services	700472_Master_Service_Contract Effective 2-14-2014	PROSPER OPERATORS, INC
	Oilfield Services	Oilfield Services	Master Service Contract dated July 19, 2019; Amendment dated December 1, 2019	PROVISIONS ENERGY & MARINE SUPPORT
	Oilfield Services	Oilfield Services	Pipe Supplier	PYRAMID TUBULAR PRODUCTS LP
	Oilfield Services	Oilfield Services	522792_Master Services Agreement dated effective 01/01/2014	QUALITY CONSTRUCTION & PRODUCTION L
	Oilfield Services	Oilfield Services	554639_Master Services Agreement dated effective 11/25/2013	QUALITY ENERGY SERVICES, INC
	Oilfield Services	Oilfield Services	506420_Master Services Agreement dated effective 07/08/2014	QUALITY PREHEAT & PRESSURE WASHERS INC
	Oilfield Services	Oilfield Services	539026_Master Services Agreement dated effective 11/01/2013	QUALITY PROCESS SERVICES LLC
	Oilfield Services	Oilfield Services	Production Operators; Quality Company - Operators, Area 8	QUALITY PRODUCTION MGMT LLC
	Oilfield Services	Oilfield Services	777581_PO Terms & Conditions dated effective 04/03/2018	QUALITY WIRELINE & CABLE INC.
	Oilfield Services	Oilfield Services	564799_Master Services Agreement dated effective 07/25/2018	QUEST INTEGRITY USA LLC
7/18/2013	Non-Oilfield Services	Non-Oilfield Services	Software Licensing Agreement	QUORUM BUSINESS SOLUTIONS (USA), INC.
	Oilfield Services	Oilfield Services	PO Terms & Conditions	R&R ENERGY SERVICES LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
10/23/2000	Letter Agreement - Other Land	Letter Agreement	Letter Agreement, dated October 23, 2000, between Range Resources Corporation and Chevron U.S.A. Inc.,entitled "Annual Reciprocity Notice Regarding Conveyance to Chevron U.S.A. Inc. of Main Pass Black 154, South and East Addition Platform "A" arid Two'Wells Thereon, Federal OCS, Offshore Alabama."	Range Resources Corporation and Chevron U.S.A. Inc.
7/12/1998	Joint Operating Agreement	Joint Operating Agreement	JOINT OPERATING AGREEMENT DATED JULY 12, 1998 BY AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.	RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.
8/5/1999	Joint Development / Venture / Exploration Agreements	EA	EXPLORATION AGREEMENT DATED AUGUST 5, 1999 BY AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.	RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.
	Oilfield Services	Oilfield Services	Spotting Fluid	RAPID DRILLING LLC
	Oilfield Services	Oilfield Services	Solid Body Centralizers	RAY OIL TOOL CO. INC
1/14/2019	Operating Agreement - Other	Operating Agreement AMI	Operating Agreement, effective as of January 14, 2019, among Fieldwood Energy Offshore LLC, Red Willow Offshore, LLC, and Talos Energy Offshore LLC (AMI on S/2S/2 GC 156 through 14 Jan 21 in Art 26.8 of Operating Agreement)	Red Willow Offshore; Talos Energy Offshore
3/4/2020	Unit Agreement and/or Unit Operating Agreement	Ratification of Unit Agreement	Ratification of GC 244 Unit Agreement by Red Willow Offshore LLC and Talos Energy Offshore dated 4 March 2020	Red Willow Offshore; Talos Energy Offshore
	Oilfield Services	Oilfield Services	Tension Packers	RELIABLE PACKER SALES & SERVICES TOOLS LLC
	Oilfield Services	Oilfield Services	Training Provider	RELYON NUTEC USA, LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
1/1/1973	Operating Agreement - Other	Offshore Operating Agreement	Offshore Operating Agreement* (VR 369/386+) *Unit Operating Agreement supersedes JOperating Agreement 1/1/1973	Renaissance Offshore, W & T Energy VI, Marathon Oil
12/12/1977	Unit Agreement and/or Unit Operating Agreement	Unit Agreement	Unit Agreement (VR 369 Unit Area) 12/12/1977	Renaissance Offshore, W & T Energy VI, Marathon Oil
12/23/1977	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement	Unit Operating Agreement* (VR 369 Unit Area) *UOperating Agreement supersedes JOperating Agreement 12/23/1977	Renaissance Offshore, W & T Energy VI, Marathon Oil
8/7/2012	Master Service Agreement	Rentsys Recovery Services, Inc.	Master Services Agreement	Rentsys Recovery Services, Inc.
	Oilfield Services	Oilfield Services	Workstrings	RESOURCE RENTAL TOOLS LLC
2/10/2019	Non-Oilfield Services	Non-Oilfield Services	IT Services Agreement	REVOLUTIONARY SECURITY LLC
4/1/2007	Marketing - PHA	PRODUCTION HANDLING AGREEMENT	RID108101-MP289C-MP275 by and between Fieldwood and RIDGEWOOD ENERGY CORPORATION and RIDGEWOOD ENERGY CORPORATION	RIDGEWOOD ENERGY CORPORATION
	Oilfield Services	Oilfield Services	777813_Master Services Agreement dated effective 01/02/2019	RIG QA INTERNATIONAL INC.
	Oilfield Services	Oilfield Services	700947_Master_Service_Contract Effective_5-22-2015	RIGHT HAND OILFIELD ASSOCIATES, LLC
	Oilfield Services	Oilfield Services	526151_Master Services Agreement dated effective 01/01/2014; Amendment dated effective 06/28/2018	RIGNET INC
	Oilfield Services	Oilfield Services	Parts Only	RINO-K&K COMPRESSION, INC
	Oilfield Services	Oilfield Services	Crane Mats	RITTER FOREST PRODUCTS
	Oilfield Services	Oilfield Services	508791-Helicopter Service Agreement Dated 7/17/2014	RLC, LLC
6/15/2001	Joint Operating Agreement	JDA	JOINT DEVELOPMENT AGREEMENT EFFECTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLEUM COMPANY AND W&T OFFSHORE, INC, "SM280 OWNERS" AND RME ET AL "SM 281 OWNERS" AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS EXHIBIT "B".	RME PETROLEUM COMPANY, W&T OFFSHORE, INC, RME ET AL

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Oilfield Services	Oilfield Services	701080_Master_Service_Contract Effective_1-05-2016	ROGUE INDUSTRIAL GROUP LLC
Original - 9/1/2017; 1st Amend 5/1/2018; 2nd Amend 3/7/2019	Non-O&G Real Property Lease / Rental / Sublease Agreements	Lease Agreement	Lease agreement between Fieldwood and Ronnie White Custom Homes Total Area: Level 7, 8 and 9 Square Footage: 32,543 SF Address: 2014 W Pinhook Road Lafayette, LA 70508	Ronnie White Custom Homes
	Oilfield Services	Oilfield Services	Rowan Amendment (12-18-13)	ROWAN COMPANIES, INC
	Oilfield Services	Oilfield Services	Rig Company	ROWAN DRILLING AMERICAS LIMITED
	Oilfield Services	Oilfield Services	Rig Company	ROWAN DRILLING US LIMITED
	Oilfield Services	Oilfield Services	511430_Master Services Agreement dated effective 11/01/2013	ROYAL SERVICE AND RENTALS INC
	Other	Other	Engagement Letter	RYAN, LLC
11/17/2000	Operating Agreement - Other	PA	Participation Agreement and Operating Agreement 11-17-00 b/b Samedan and Stone	Samedan and Stone
9/20/1995	Operating Agreement - Other	OA	Operating Agreement eff. 9-20-95 b/b Samedan and Walter	Samedan and Walter
3/1/2002	Farmout Agreement	FO	Farmout Agmt. eff. 3-1-2002 b/b Samedan Oil Corporation (Farmor) and Pure Resources, L.P. (Farmee)	Samedan Oil Corporation (Farmor) and Pure Resources, L.P. (Farmee)
6/11/1993	Joint Operating Agreement	Joint Operating Agreement	Operating Agreement eff. 6-11-1993 b/b Samedan Oil Corporation and British Borneo Exploration Inc., et al	Samedan Oil Corporation and British Borneo Exploration Inc., et al
6/9/2003	Property Participation & Exchange Agreements	PA	Participation Agmt. eff. 6-9-2003 b/b Samedan Oil Corporation and CLK Company	Samedan Oil Corporation and CLK Company
1/20/1993	Joint Operating Agreement	Joint Operating Agreement	Offshore Operating Agreement, effective January 20, 1993, between Samedan Oil Corporation and Energy Development Corporation, as amended effective February 1, 2011.	Samedan Oil Corporation and Energy Development Corporation



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
1/21/1994	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement	Unit Operating Agreement for the Viosca Knoll .252 Unit, by and between Samedan Oil Corporation, as Operator, and Continental Land &"Fur Co., Inc., dated effective January 21,1994. Preferential Right to Purchase - 15 Days. (Section 26.2)	Samedan Oil Corporation, as Operator, and Continental Land &"Fur Co., Inc., dated effective January 21,1994. Preferential Right to Purchase - 15 Days. (Section 26.2)
2/1/1995	Marketing - Connection Agreement	Agreement to connect and dedicate production to Stingray	Lateral Project Agreement between Samedan Oil Corporation, Energy Development Corporation, Shell Offshore, Inc. and Stingray Pipeline Company	Samedan Oil Corporation, Energy Development Corporation, Shell Offshore, Inc. and Stingray Pipeline Company
2/1/1995	Marketing - Connection Agreement	Agreement to connect and dedicate production to Stingray	Lateral Project Agreement between Samedan Oil Corporation, Energy Development Corporation, Shell Offshore, Inc. and Stingray Pipeline Company	Samedan Oil Corporation, Energy Development Corporation, Shell Offshore, Inc. and Stingray Pipeline Company
1/19/2000	Farmout Agreement	Farmout Agreement	Farmout Agreement Samson Offshore Company - Farmor and W&T Offshore, INC.-Farmee - ORRI difference between Lease burdens and 21.67% proportionately reduced.	Samson Offshore Company, W&T Offshore, Inc.
2/16/2017	Letter Agreement - Other Land	Letter Agreement	Letter Establishing Initial Rates by and between Samson Offshore Mapleleaf, LLC and Chevron Pipeline Company dated February 16, 2017.	Samson Offshore Mapleleaf, LLC and Chevron Pipeline Company dated February 16, 2017.
	Oilfield Services	Oilfield Services	Utilities	SAN LEON MUNICIPAL UTILITY DISTRICT
10/9/1982	Joint Operating Agreement	JOA	Operating Agreement effective October 9, 1982	Sanare Energy Partners
10/12/1987	Joint Operating Agreement	JOA	Joint Operating Agreement effective 10-12-1987	Sanare Energy Partners
10/12/1988	Joint Operating Agreement	JOA	Joint Operating Agreement effective 10-12-1988	Sanare Energy Partners
6/14/2018	Performance Bond & Supplemental Bonding Agreement	Performance Bond	Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC	Sanare Energy Partners, LLC
	Marketing - Construction, Operations, Management, Ownership Agreements	Lateral Line Operating Agreement Between Sandridge Offshore, LLC and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and	Sandridge Offshore, LLC, Enterprise GTM Offshore Operating Company, LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
7/11/2018	Letter Agreement - Other Land	Letter Agreement	Joinder Agreement by and Between Fieldwood Energy, Noble Energy and SBM Gulf Produciton, LLC dated 11 April 2018 governing transition from NBL to Fieldwood Operatorship of THK	SBM Gulf Production, LLC
	Oilfield Services	Oilfield Services	777956_Master Services Agreement dated effective 02/12/2019	SBS ENERGY SERVICES, LLC.
	Non-Oilfield Services	Non-Oilfield Services	Master Services Agreements	SCHLUMBERGER TECHNOLOGY CORPORATION
	Oilfield Services	Oilfield Services	501538_Master Services Agreement dated effective 11/21/2013	SCHLUMBERGER TECHNOLOGY CORPORATION
8/1/2017	Assignment of Oil & Gas Leasehold Interest(s)	ABOS	by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC:	SCL Resources LLC; SCL Resources, LLC
9/19/2017	Well / Prospect Proposals	Offer to Purchase	by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: Offer to Purchase SCL Resources, LLC'S Interest in GI 94, SS 79, VR 332 and WD 34	SCL Resources, LLC
Start date 12/1/2013-End Date 1/1/2200	Marketing - Transportation	Rate Schedule ITS Interruptible Transportation Service	Liquids Transportation Service by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	SEA ROBIN PIPELINE, LLC
Start date 5/1/2014-End date 1/1/2200	Marketing - Transportation	Amendment to Interruptible Transportation Agreement	Liquids Transportation Service by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	SEA ROBIN PIPELINE, LLC
4/14/2015	Marketing - Connection Agreement	FACILITIES INTERCONNECT AND REIMBURSEMENT AGREEMENT BETWEEN SEA ROBIN PIPELINE , LLC AND FIELDWOOD ENERGY LLC FOR GAS SALES METER REPLACEMENT	INTERCONNECT AND REIMBURSEMENT AGREEMENT	SEA ROBIN PIPELINE, LLC
6/13/2018	Marketing - Other	LETTER AGREEMENT TO PLACE SS 274 PLATFORM BACK IN SERVICE	PIPING REIMBURSEMENT AGREEMENT; SHIP SHOAL BLOCK 274 BETWEEN SEA ROBIN PIPELINE AND FIELDWOOD ENERGY LLC	SEA ROBIN PIPELINE, LLC AND FIELDWOOD ENERGY LLC
	Oilfield Services	Oilfield Services	777828_PO Terms & Conditions dated effective 01/11/2019	SEAHORSE ENERGY
	Oilfield Services	Oilfield Services	533257_Master Services Agreement dated effective 12/04/2013	SEAL-TITE INTERNATIONAL

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Oilfield Services	Oilfield Services	565610_Master Services Agreement dated effective 11/01/2013	SELECT OILFIELD SERVICES LLC
	Non-Oilfield Services	Non-Oilfield Services	communication software	SEND WORD NOW
6/17/2011	Master Service Agreement	Send Word Now (SWN)	Master Services Agreement	Send Word Now (SWN)
	Oilfield Services	Oilfield Services	Wire Rope / Slings	SERVICE RIGGING
	Oilfield Services	Oilfield Services	565757_Master Services Agreement dated effective 11/01/2013	SHAMROCK ENERGY SOLUTIONS
	Oilfield Services	Oilfield Services	HSE Training and Facility Use	SHELL EXPLORATION AND PRODUCTION COMPANY
8/4/1983	Confidentiality Agreements / AMI and Related Consents	Area of Mutual Interest Agreement	Area of Mutual Interest Agreement effective August 4, 1984 BY AND BETWEEN APACHE CORPORATION AND SHELL OFFSHORE CONTIGUOUS BLOCK TO SHELL VENTURE PROPERTY THAT MAY TRIGGER AMI RESPONSIBILITY REGARDING FUTURE PURCHASE OR BID OF TRACTS COVERING GEOLOGIC STRUCTURE COMMON TO EXISTING SHELL VENTURE PROPERTY	SHELL OFFSHORE
1/7/2004	Confidentiality Agreements / AMI and Related Consents	Area of Mutual Interest Agreement	Area of Mutual Interest Agreement by and between Apache Corporation and Shell Offshore et al	SHELL OFFSHORE ET AL
8/1/2009	Marketing - PHA	Addendum to and Amendment of Production Handling Agreement for Green Canyon 244 Unit Production at the Green Canyon 65 Platform	Shell Offshore Inc (Bullwinkle Owner and Operator) and Shell Offshore Inc. and Marathon Oil Company (Troika Group) and Marathon Oil Company (Droshky Owner)	Shell Offshore Inc (Bullwinkle Owner and Operator) and Shell Offshore Inc. and Marathon Oil Company (Troika Group) and Marathon Oil Company (Droshky Owner)
11/2/1987	Property Participation & Exchange Agreements	SIMULTANEOUS EXCHANGE AGREEMENT	EXCHANGE AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC AND CONOCO INC	SHELL OFFSHORE INC AND CONOCO INC
8/1/2009	Other Handling / Stabilization Agreements	Production Handling Agreement - Droshky	Droshky Production Handling Agreement by and between Shell Offshore Inc and Marathon Oil Company dated 1 Aug 2009 including flow back agreement	Shell Offshore Inc and Marathon Oil Company
3/1/1999	Other Handling / Stabilization Agreements	Production Handling Agreement - Angus	Angus Production Handling Agreement by and between Shell Offshore Inc and Shell Deepwater Development and Marathon Oil Company dated 1 March 99	Shell Offshore Inc and Shell Deepwater Development and Marathon Oil Company dated 1 March 99

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
6/15/1993	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement	Unit Operating Agreement dated effective June 15, 1993 between Shell Offshore Inc and Marathon Oil Company, as successors in interest.	Shell Offshore Inc and Marathon Oil Company, as successors in interest.
4/1/1982	Operating Agreement - Other	OA	b/b Shell Offshore Inc, and Florida Exploration Company, et al	Shell Offshore Inc, and Florida Exploration Company, et al
10/1/1983	Operating Agreement - Other	OA	b/b Shell Offshore Inc, and Florida Exploration Company, et al	Shell Offshore Inc, and Florida Exploration Company, et al
3/3/2005	Other Handling / Stabilization Agreements	Production Handling Agreement - Lorien	Lorien Production Handling Agreement by and between Shell Offshore Inc, Noble Energy, Inc, Hydro Gulf of Mexico, LLC and Davis Offshore, LP dated 3 March 05 and as amended 10 Dec 2006	Shell Offshore Inc, Noble Energy, Inc, Hydro Gulf of Mexico, LLC and Davis Offshore, LP dated 3 March 05 and as amended 10 Dec 2006
11/1/1997	Marketing - PHA	Amendment to Production Handling Agreement for Green Canyon 244 Unit Production at the Green Canyon 65 Platform	Shell Offshore Inc. (SOI) as owner and operator of GC 65 Platform and BP Exploration & Oil Inc., Marathon Oil Company, and Shell Deepwater Development Inc., successor in interest to Shell Offshore Inc.	Shell Offshore Inc. (SOI) as owner and operator of GC 65 Platform and BP Exploration & Oil Inc., Marathon Oil Company, and Shell Deepwater Development Inc., successor in interest to Shell Offshore Inc.
6/1/1991	Unit Agreement and/or Unit Operating Agreement	UA	UNIT AGREEMENT, SOUTH TIMBALIER BLOCK 295 FIELD UNIT BY AND BETWEEN SHELL OFFSHORE INC. AND APACHE CORPORATION, ET AL.	SHELL OFFSHORE INC. AND APACHE CORPORATION, ET AL.
2/11/1993	Letter Agreement - Other Land	Letter Agreement	Letter Agreement by and between Shell Offshore Inc. and BP Exploration & Oil Inc. : btw BP and Shell in Lieu of PHA with Apache, exploration area	Shell Offshore Inc. and BP Exploration & Oil Inc.
3/7/2005	Termination / Ratification and Joinder of Operating or Other Agreements	Termination of Exploration Program Agreement	Termination of Exploration Program Agreement by and between Shell Offshore Inc. and Devon Louisiana Corporation; Apache Corporation : Termination of 01/01/1998 Exploration Program Agreement	Shell Offshore Inc. and Devon Louisiana Corporation; Apache Corporation
5/7/1993	Letter Agreement - Other Land	Letter Agreement	Letter Agmt. dated 5-7-1993 b/b Shell Offshore Inc. and Freeport McMoRan Oil and Gas Company.	Shell Offshore Inc. and Freeport McMoRan Oil and Gas Company.
1/1/1998	Joint Development / Venture / Exploration Agreements	Exploration Program Agreement	Exploration Program Agreement by and between Shell Offshore Inc. and Ocean Energy Inc. : Exploration Program Agreement Shell ID prospects Ocean to Participate	Shell Offshore Inc. and Ocean Energy Inc.
6/1/1993	Farmout Agreement	FO	Farmout Agmt. eff. 6-1-1993 b/b Shell Offshore Inc. and Samedan Oil Coporation.	Shell Offshore Inc. and Samedan Oil Coporation

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
4/1/1998	Joint Operating Agreement	Joint Operating Agreement	OFFSHORE OPERATING AGREEMENT DATED APRIL 1, 1998, BY AND BETWEEN SHELL OFFSHORE INC. AND SNYDER OIL CORPORATION, ET AL.	SHELL OFFSHORE INC. AND SNYDER OIL CORPORATION, ET AL.
12/18/1997	Property Participation & Exchange Agreements	PA	PARTICIPATION AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC. AND WESTPORT OIL AND GAS COMPANY INC.	SHELL OFFSHORE INC. AND WESTPORT OIL AND GAS COMPANY INC.
12/1/2006	Farmout Agreement	FO	Droshky Farmout Agreement dated effective December 1, 2006 between Shell Offshore Inc. and Marathon Oil Company designating Marathon Oil Company as operator of GC 244 16,000' TVDSS to 24,000' TVDSS	Shell Offshore Inc. and Marathon Oil Company designating Marathon Oil Company as operator of GC 244 16,000' TVDSS to 24,000' TVDSS
9/25/1997	Operating Agreement - Other	OA	b/b Shell Offshore Inc. andf Barrett Resources Corporation	Shell Offshore Inc. andf Barrett Resources Corporation
4/8/2010	Letter Agreement - UOA	Letter Agreement	Letter Agreement, dated 4/8/2010 between Shell Offshore Inc., Apache Corporation and Nippon Oil Exploration U.S.A. Limited amending the Unit Operating Agreement, dated March 1, 1998.	Shell Offshore Inc., Apache Corporation and Nippon Oil Exploration U.S.A. Limited amending the Unit Operating Agreement, dated March 1, 1998.
12/15/1989	Farmout Agreement	FO	FARMOUT AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC., ET AL. AND CNG PRODUCING COMPANY	SHELL OFFSHORE INC., ET AL. AND CNG PRODUCING COMPANY
2/1/1998	Joint Operating Agreement	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC. AND WESTPORT OIL AND GAS COMPANY INC	SHELL OFFSHORE, INC, OPERATOR. AND WESTPORT OIL & GAS COMPANY, INC
4/1/1998	Joint Development / Venture / Exploration Agreements	JVA	JOINT VENTURE AGREEMENT - SPECTER PROSPECT DATED APRIL 1, 1998 BY AND BETWEEN SHELL OFFSHORE, INC. AND ELF EXPLORATION INC. ET AL., as amended.	SHELL OFFSHORE, INC. AND ELF EXPLORATION INC. ET AL.
11/5/1998	Joint Development / Venture / Exploration Agreements	JVA	ADDENDUM TO JOINT VENTURE AGREEMENT DATED NOVEMBER 5, 1998, BY AND BETWEEN SHELL OFSSHORE INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED, ET AL.	SHELL OFSSHORE INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED, ET AL.
12/1/1979	Operating Agreement - Other	OFFSHORE OPERATING AGREEMENT	OFFSHORE OPERATING AGREEMENT b/b SHELL OIL COMPANYand FLORIDA EXPLORATION COMPANY, ET AL	SHELL OIL COMPANYand FLORIDA EXPLORATION COMPANY, ET AL

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
6/1/2021	Surface Lease	SURFACE RENTAL	SHELL PIPELINE	SHELL PIPELINE
7/1/1986	Marketing - Construction, Operations, Management, Ownership Agreements	Boxer Pipeline System Agreement dated as of July 1, 1986 - plus subsequent amendments 1 through 8 (Fieldwood has pipeline ownership interest) Fieldwood can utilize pipeline space but is not obligated and has option to sell to other parties. All owned and controlled fields in GC 65 can use this pipeline ownership	Shell Pipeline is contract operator - Fieldwood Energy LLC has ownership along with various other owners including shell.	Shell Pipeline
3/30/2010	Elections	Marketing Election	Ship Shoal Operating Agreement 252 Marketing Election Letter dated March 30, 2010 (Helis Oil & Gas Company, L.L.C.)	Ship Shoal 252 Marketing Election Letter dated March 30, 2010 (Helis Oil & Gas Company, L.L.C.)
	Oilfield Services	Oilfield Services	2018 Shore Offshore Services LLC - Platform Removal Contract	SHORE OFFSHORE SERVICE LLC
	Oilfield Services	Oilfield Services	777955_Master Services Agreement dated effective 01/22/2019	SIGNA ENGINEERING CORP
	Oilfield Services		Master Services Agreement dated effective 03/07/2019	Skoflo Industries, Inc.
	Oilfield Services	Oilfield Services	777962_PO Terms & Conditions dated effective 10/10/2019	SKYSPRING OIL & GAS SERVICES, INC.
	Oilfield Services	Oilfield Services	MWD, LWD, Whipstocks, Drilling Tools, Fishing Services	SMITH INTERNATIONAL INC
7/21/2016	Non-Oilfield Services	Non-Oilfield Services	Solex Agreement (Final)	SOLEX
	Oilfield Services	Oilfield Services	Catering Services & Personnel (Cooks, Galleyhands, Etc.)	SONOCO
5/31/2019	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement	SOREAP LLC
	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreements	SOREAP LLC
8/1/1994	Operating Agreement - Other	OPERATION AND MAINTENANCE OF MEASUREMENT FACILITIES GRAND BAY RECEIVING STATION,	OPERATION AND MAINTENANCE OF MEASUREMENT FACILITIES GRAND BAY RECEIVING STATION BETWEEN SOUTHERN NATURAL GAS COMPANY AND PENZOIL PETROLEUM COMPANY	SOUTHERN NATURAL GAS COMPANY AND PENZOIL PETROLEUM COMPANY
	Oilfield Services	Oilfield Services	558442-Daywork Drilling Contract dated 1-3-2012	SPARTAN OFFSHORE DRILLING, LLC



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Oilfield Services	Oilfield Services	701192_Master Services Agreement dated effective 08/16/2016	SPECIALTY RTP LLC
	Oilfield Services	Oilfield Services	Water Analyzers	SPECTRO SCIENTIFIC, INC
1/1/2005	Unit Agreement and/or Unit Operating Agreement	VUA	VOLUNTARY UNIT AGREEMENT DATED JANUARY 1, 2005, BY AND BETWEEN SPINNAKER EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY.	SPINNAKER EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY.
10/15/2004	Operating Agreement - Other	Evaluation Agreement	b/b SPN and Arena as amended by Amendment and Supplement to Evaluation Agreement dated November 5, 2004, Amendment and Supplement to Evaluation Agreement dated December 13, 2004, Extension Request dated November 8, 2005, and Assignment Agreement and Amendment to Operating Agreements dated May 5, 2006	SPN and Arena
11/5/2004	Amendment and Supplement to Evaluation Agreement	Amendment and Supplement to Evaluation Agreement	b/b SPN and Arena	SPN and Arena
12/13/2004	Amendment and Supplement to Evaluation Agreement	Amendment and Supplement to Evaluation Agreement	b/b SPN and Arena	SPN and Arena
5/5/2006	Operating Agreement - Other	Assignment Agreement and Amendment to Operating Agreements	b/b SPN and Arena	SPN and Arena
11/1/2004	Operating Agreement - Other	OA	b/b SPN and Arena	SPN and Arena
12/27/2007	Property Participation & Exchange Agreements	Exchange Agreement	b/b SPN and Arena	SPN and Arena
2/15/2009	Farmout Agreement	FO	Farmout Agreement dated February 15, 2009 between SPN Resources LLC and Moreno Offshore Resources, L.L.C., Farmors, and Houston Energy, L.P., Farmee	SPN Resources LLC and Moreno Offshore Resources, L.L.C., Farmors, and Houston Energy, L.P., Farmee
4/27/2012	Other Handling / Stabilization Agreements	PHA	Production Handling Agreement dated August 1, 2009 between SPN Resources, LLC and Moreno Offshore Resources, L.L.C., Platform Owners, and Helis Oil & Gas Company, L.L.C., et al, Producers; as amended by agreement on April 27, 2012.	SPN Resources, LLC and Moreno Offshore Resources, L.L.C., Platform Owners, and Helis Oil & Gas Company, L.L.C., et al, Producers



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Oilfield Services	Oilfield Services	Stabilizers	STABIL DRILL
	Oilfield Services	Oilfield Services	Software at Grand Chenier Separating Facility (Wonderware West)	STANDARD AUTOMATION & CONTROL LP
6/12/2013	Other Lease / Rental Agreement	Lease Extension and Amendment State Lease No. 19718	Lease Extension and Amendment State Lease No. 19718 by and between State Mineral Board and Dynamic Offshore Resources, LLC; LLOG Bluewater Holdings, L.L.C.; LLOG Exploration Company, L.L.C. :	State Mineral Board and Dynamic Offshore Resources, LLC; LLOG Bluewater Holdings, L.L.C.; LLOG Exploration Company, L.L.C.
9/18/1975	Right of Way	ROW	ST OF LA ROW 1594	STATE OF LA
6/28/2007	Water Bottom Contracts	WATER BOTTOM	STATE OF LA WATER BOTTOM LEASE #576	STATE OF LA
10/17/2007	Surface Lease	SURFACE RENTAL	ST OF LA NO 3011	STATE OF LA
6/17/2014	Assignment of Oil & Gas Leasehold Interest(s)	Assignment Agreement	Assignment agreement dated 17 Jun 14 by and between Statoil Gulf of Mexico LLC and Noble Energy, Inc	Statoil Gulf of Mexico LLC and Noble Energy, Inc., Phoenix Exploration Company LP, Challenger Minerals Inc. et al
3/1/2014	Letter Agreement - Other Land	Letter Agreement	Letter Agreement dated effective March 1, 2014 by and between Statoil Gulf of Mexico LLC and Noble Energy, Inc., as amended by letter dated June 9, 2014.	Statoil Gulf of Mexico LLC, Noble Energy, Inc., Phoenix Exploration Company LP, Challenger Minerals Inc. et al
	Oilfield Services	Oilfield Services	Tubing Supplier, Chrome	STEEL SERVICE OILFIELD TUBULAR INC
4/7/2008	Surface Lease	SURFACE RENTAL	STERLING SUGARS LLC	STERLING SUGARS LLC
	Oilfield Services	Oilfield Services	Threader	STEWART TUBULAR PRODUCTS INC
2/23/2017	Marketing - Pipeline Transport	Precedent Agreement	Stingray Precedent Agreement by and between Stingray Pipeline Company L.L.C. and Fieldwood Energy LLC	Stingray Pipeline Company L.L.C. and Fieldwood Energy LLC
	Oilfield Services	Oilfield Services	500187_MSA dated effective 11/01/2013; Master Services Agreement dated effective 01/01/2015	STOKES & SPIEHLER OFFSHORE INC
	Oilfield Services	Oilfield Services	Texas RRC Permits	STOKES & SPIEHLER REGULATORY SERVICES, INC
9/9/2015	Performance Bond & Supplemental Bonding Agreement	Transmittal of Supplemental Bonding	by and between Fieldwood Energy LLC and Stone Energy Corporation: Stone acknowledgement of receipt of Bond	Stone Energy Corporation

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
6/29/2004	Letter Agreement - Other Land	Letter Agreement	LETTER AGREEMENT DATED JUNE 29, 2004, BY AND BETWEEN STONE ENERGY CORPORATION AND BP AMERICA PRODUCTION COMPANY.	STONE ENERGY CORPORATION AND BP AMERICA PRODUCTION COMPANY.
3/28/1995	Letter Agreement - Other Land	Letter Agreement	LETTER AGREEMENT DATED MARCH 28, 1995, BY AND BETWEEN STONE ENERGY CORPORATION AND DAVID U. MELOY, ET AL.	STONE ENERGY CORPORATION AND DAVID U. MELOY, ET AL.
7/15/1994	Letter Agreement - Other Land	Letter Agreement	LETTER AGREEMENT DATED JULY 15, 1994 BY AND BETWEEN STONE ENERGY CORPORATION AND DAVID U. MELOY.	STONE ENERGY CORPORATION AND DAVID U. MELOY.
4/4/2006	Joint Operating Agreement	Joint Operating Agreement	STONE ENERGY CORPORATION AND GOM SHELF LLC, ET AL	STONE ENERGY CORPORATION AND GOM SHELF LLC, ET AL
1/10/2014	Well / Prospect Proposals	Prospect Proposal	Gilligan & Bingo: Stone offering of prospects to Fieldwood Fieldwood election	Stone Energy Offshore, L.L.C.
2/5/2014	Well / Prospect Proposals	Prospect Proposal	Gilligan & Bingo: Stone requesting extension and fieldwood's election	Stone Energy Offshore, L.L.C.
3/24/2014	Well / Prospect Proposals	Prospect Proposal	Gilligan & Bingo: Stone requesting extension and fieldwood's election	Stone Energy Offshore, L.L.C.
3/28/2014	Well / Prospect Proposals	Prospect Proposal	Proposal Amendment and Various requests for extension from Stone and election by Fieldwood	Stone Energy Offshore, L.L.C.
1/10/2014	Well / Prospect Proposals	Prospect Proposal	Gilligan & Bingo: Stone offering of prospects to Fieldwood Fieldwood election	Stone Energy Offshore, L.L.C.
2/5/2014	Well / Prospect Proposals	Prospect Proposal	Gilligan & Bingo: Stone requesting extension and fieldwood's election	Stone Energy Offshore, L.L.C.
3/24/2014	Well / Prospect Proposals	Prospect Proposal	Gilligan & Bingo: Stone requesting extension and fieldwood's election	Stone Energy Offshore, L.L.C.
9/9/2015	Performance Bond & Supplemental Bonding Agreement	Supplemental Bonding Agreement	by and between Fieldwood Energy LLC, SEO A LLC, Stone Energy Corporation and Stone Energy Offshore, L.L.C.: Fieldwood will apply own Supp Bonding	Stone Energy Offshore, L.L.C.; Stone Energy Offshore, L.L.C., Stone Energy Corporation, SEO A LLC
	Oilfield Services	Oilfield Services	Core Sample / Fluid Sample Analysis	STRATUM RESERVOIR ISOTECH LLC
	Oilfield Services	Oilfield Services	Master Service Contract dated Feb 11, 2020	STRATUM RESERVOIR, LLC
	Oilfield Services	Oilfield Services	MSA dated effective 08/07/2014 (Net 30 for PO 29323 only)	STRESS ENGINEERING SERVICES, INC.
	Oilfield Services		Master Agreement for the Provision of Marine Construction Services dated effective 09/28/2018	Subsea 7 (US) LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Oilfield Services		Master Agreement for the Provision of Marine Construction Services dated effective May 20, 2019	Subsea 7 (US) LLC
	Oilfield Services	Oilfield Services	Marine Construction Services (EPCI) dated May 20, 2019	SUBSEA 7 US LLC
	Oilfield Services	Oilfield Services	777785_Master Services Agreement dated effective 11/13/2018	SUBSEA SOLUTIONS, LLC
	Oilfield Services	Oilfield Services	Marine Construction Services Agreement dated effective May 20th 2019	SUBSEA7 I-TECH US INC
12/17/2019	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement	SULLEXIS, LLC
	Oilfield Services	Oilfield Services	Specialty Fluids	SUN DRILLING PRODUCTS CORP
	Oilfield Services	Oilfield Services	512944_Master Services Agreement dated effective 12/01/2013	SUPERIOR ENERGY SERVICES LLC
	Oilfield Services	Oilfield Services	Various Contractor Services (CT Units, GP Tools, Rental Equip., Cement Services, Well Support, Etc.)	SUPERIOR ENERGY SERVICES LLC
1/31/2010	Acquisition / PSA / Other Purchase or Sale Agreements	PSA	Purchase and Sale Agreement, dated January 31, 2010, by and between Superior Energy Services, Inc., Wild Well Control, Inc. and Dynamic Offshore Resources, LLC.	Superior Energy Services, Inc.; Wild Well Control, Inc.
	Oilfield Services	Oilfield Services	Grating & Handrail Pipe, Valves and Fittings	SUPERIOR SUPPLY & STEEL
	Oilfield Services	Oilfield Services	Wellheads	SURFACE SYSTEMS CAMERON
	Oilfield Services	Oilfield Services	777861_PO Terms & Conditions dated effective 04/01/2019	SWAGELOK LOUISIANA
9/27/2013	Surface Lease	SURFACE RENTAL	SWEET LAKE LAND & OIL CO	SWEET LAKE LAND & OIL CO
	Other		stop loss insurance	Symetra, Partner re
9/1/1994	Farmout Agreement	FARMOUT AGREEMENT	Farmout Agmt Eff. 9-1-94	Talos Energy Offshore
12/4/1958	Operating Agreement - Other	Operating Agreement	Operating Agreement eff. 12/4/58	Talos Energy Offshore
11/21/2019	Letter Agreement - Other Land	Letter Agreement	Letter Agreement SS 198 J-11 Well zone shift: Zone shift recommended and election from HO to HG sand by and between GOM Shelf Offshore LLC and Renaissance Offshore LLC	Talos Energy Offshore LLC, Renaissance Offshore, LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
10/18/2018	Abandonment / Decommissioning Agreement	Abandonment Agreement	pursuant to that certain PHA for MC 496 produced at SP B Platform dated 11/1/2002	Talos ERT LLC, The Louisiana Land and Exploration Company LLC, Marubeni Oil & Gas (USA) LLC
	Oilfield Services	Oilfield Services	504973_Master Services Agreement dated effective 02/21/2014	TAM INTERNATIONAL
	Oilfield Services	Oilfield Services	Communication for L/B Man O War (P&A)	TAMPNET INC
12/16/2013	Joint Operating Agreement	Joint Operating Agreement	TANA EXPLORATION COMPANY LLC AND APACHE CORPORATION	TANA EXPLORATION COMPANY LLC AND APACHE CORPORATION
8/13/2012	Property Participation & Exchange Agreements	Participation Agreement	Participation Agreement by and between Tana Exploration Company LLC and Dyanmice Offshore Resources, LLC : BS 25 Federal and State	Tana Exploration Company LLC and Dyanmice Offshore Resources, LLC
6/6/2013	Elections	BS No. 1 Well Election Completion Letter	BS No. 1 Well Election Completion Letter by and between Tana Exploration Company LLC and Dynamic Offshore Resources, LLC; Walter Oil & Gas Corporation : Tana drilled well No. 1 federal Lease G31442	Tana Exploration Company LLC and Dynamic Offshore Resources, LLC; Walter Oil & Gas Corporation
6/3/2013	Other Misc.	BS No. 1 Well Recommendation Discontinue Drilling	BS No. 1 Well Recommendation Discontinue Drilling by and between Tana Exploration Company LLC and Dynamic Offshre Resources, LLC; Walter Oil & Gas Corporation : Tana drilled well No. 1 federal Lease G31442	Tana Exploration Company LLC and Dynamic Offshre Resources, LLC; Walter Oil & Gas Corporation
12/7/2017	Termination / Ratification and Joinder of Operating or Other Agreements	Termination of Ratification and Joinder of Operating Agreement	Termination of Ratification and Joinder of Operating Agreement by and between Tana Exploration Company LLC and Fieldwood Energy LLC : Tax Partnership election	Tana Exploration Company LLC and Fieldwood Energy LLC
8/21/2012	Termination / Ratification and Joinder of Operating or Other Agreements	Ratification and Joinder of Offshore Operating Agreement	Ratification and Joinder of Offshore Operating Agreement by and between Tana Exploration Company LLC and LLOG Exploration Offshore, L.L.C.; LLOG Exploration Company, L.L.C.; Walter Oil & Gas Corporation; Dynamic Offshore Resources, LLC : Of JOA covering federal and state lease dated 03/01/2009	Tana Exploration Company LLC and LLOG Exploration Offshore, L.L.C.; LLOG Exploration Company, L.L.C.; Walter Oil & Gas Corporation; Dynamic Offshore Resources, LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
8/21/2012	Operating Agreement - Other	Amendment No. 1 to Offshore Operating Agreement	Amendment No. 1 to Offshore Operating Agreement by and between Tana Exploration Company LLC and Walter Oil & Gas Corporation; LLOG Exploration Offshore, L.L.C.; LLOG Exploration Company, L.L.C.; LLOG Bluewater Holdings, L.L.C.; Dynamic Offshore Resources, LLC : Amend JOA 03/01/2009	Tana Exploration Company LLC and Walter Oil & Gas Corporation; LLOG Exploration Offshore, L.L.C.; LLOG Exploration Company, L.L.C.; LLOG Bluewater Holdings, L.L.C.; Dynamic Offshore Resources, LLC
	Other		Flexible spending account	TaxSaver
	Oilfield Services	Oilfield Services	701035_Master Services Agreement dated effective 11/30/2015	TCB FABRICATION, INC
	Other		telemedicine	Teladoc
	Oilfield Services	Oilfield Services	Hazard Surveys and Vessel Positioning (Purchased Tesla Equipment)	TELESIS GEOPHYSICAL SERVICES,LLC
	Oilfield Services	Oilfield Services	553360_Master_Services_Contract dated effective 01/31/20	TENARIS GLOBAL SERVICES USA CORP
	Oilfield Services	Oilfield Services	501430_Master Services Agreement dated effective 11/01/2013	TETRA APPLIED TECHNOLOGIES, INC
5/18/1999	Property Participation & Exchange Agreements	Participation Agreement	by and between Texaco Exploration and Production Inc. and Aviara Energy Corporation	Texaco Exploration and Production Inc. and Aviara Energy Corporation
5/1/1991	Operating Agreement - Other	OA	Operating Agreement, as amended by and between Texaco Exploration and Production Inc. and Mobil Oil Exploration & Producing Southeast Inc., et al	Texaco Exploration and Production Inc. and Mobil Oil Exploration & Producing Southeast Inc., et al
3/13/1998	Joint Operating Agreement	Joint Operating Agreement	AMENDMENT TO OPERATING AGREEMENT DATED MARCH 13, 1998, BY AND BETWEEN TEXACO EXPLORATION AND PRODUCTION INC. AND VASTAR RESOURCES, INC.	TEXACO EXPLORATION AND PRODUCTION INC. AND VASTAR RESOURCES, INC.
5/1/1991	Joint Operating Agreement	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND PRODUCTION INC., MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST ET AL	Texaco Exploration and Production Inc., Mobil Oil Exploration & Producing Southeast Inc, Chevron Southeast Inc., Hunt Oil Company, The George R. Brown Partnership, Torch Energy Advisors Incorporated, Tore, Norcen Explorer, Inc., Norcen Offshore Properties

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
6/15/2001	Joint Operating Agreement	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND RWE PERTROLEUM COMPANY ET AL	TEXACO EXPLORATION AND RWE PERTROLEUM COMPANY ET AL
8/27/2003	Marketing - Connection Agreement	FACILITIES INTERCONNECT AND REIMBURSEMENT AGREEMENT BETWEEN TEXAS EASTERN TRANSMISSION CORPORATION AND MARATHON OIL COMPANY	INTERCONNECT AGREEMENT FOR SP 87	TEXAS EASTERN TRANSMISSION CORPORATION, MARATHON OIL COMPANY
2/16/2010	Marketing - Connection Agreement	FACILITIES INTERCONNECT AND REIMBURSEMENT AGREEMENT BETWEEN TEXAS EASTERN TRANSMISSION, LP, AS COMPANY AND PHOENIX EXPLORATION COMPANY, LP, AS CONNECTING PARTY AND PEREGRINE OIL AND GAS II, LLC, AND CHALLENGER MINERALS INC., AS CO-OWNERS	Interconnect and Reimbursement Agreement	TEXAS EASTERN TRANSMISSION, LP, PHOENIX EXPLORATION COMPANY, LP, PEREGRINE OIL AND GAS II, LLC, CHALLENGER MINERALS INC.
	Oilfield Services	Oilfield Services	Provides SuperSacks of Cement	TEXAS LEHIGH CEMENT COMPANY LP
	Oilfield Services	Oilfield Services	700479_Master_Service_Contract Effective_02-28-2014	TEXAS MARINE SHIPYARD LLC
10/10/2018	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement	TH1, LLC
	Oilfield Services	Oilfield Services	Slickline / Cased Hole Bailers	THE CAVINS CORPORATION
1/1/2017	Non-Oilfield Services	Non-Oilfield Services	Insurance Policy	THE GUARDIAN LIFE INSURANCE COMPANY
10/1/2016	Non-Oilfield Services	Non-Oilfield Services	Services Agreement	THE GUARDIAN LIFE INSURANCE COMPANY
10/6/2004	Other Misc.	LOI	LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.	THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.
10/7/2004	Joint Development / Venture / Exploration Agreements	EA	EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.	THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
2/22/2006	Farmout Agreement	FO	Farmout Proposal Letter Agreement between The Houston Exploration Company and Noble Energy Inc. 2/22/2006	The Houston Exploration Company and Noble Energy Inc. 2/22/2006
12/1/2018	Other	Other	Sublease - One Briar Lake Plaza--Suite 320	THE LUBRIZOL CORPORATION
2/11/1994	Unit Agreement and/or Unit Operating Agreement	Unit Agreement	Unit Agreement For Outer Continental Shelf Exploration, Development and Production Operations on the Viosca Knoll 252 Unit designated Contract No. 754394013, by the Minerals Management Service, dated effective February 11, 1994, executed by Samedan Oil Corporation (as Unit Operator) and Chevron U.S.A. Inc.(as a working interest owner).	The Minerals Management Service, Samedan Oil Corporation and Chevron U.S.A. Inc.
	Oilfield Services	Oilfield Services	Mud Logging	THE MUDLOGGING COMPANY USA LP
	Oilfield Services	Oilfield Services	504791_Master Services Agreement dated effective 11/01/2013	THE NACHER CORPORATION
3/13/1962	Operating Agreement - Other	Operating Agreement	Operating Agreement dated 3/13/62 between The Pure Oil Company and The Ohio Oil Company	The Pure Oil Company and The Ohio Oil Company
	Oilfield Services	Oilfield Services	Drill Pipe, Downhole Tools, Other Rental Tools	THOMAS TOOLS
1/30/2019	Non-Oilfield Services	Non-Oilfield Services	Subscription Agreement	TIBCO SOFTWARE, INC
	Oilfield Services	Oilfield Services	Filter Media	TIMBALIER SALES & RENTAL INC
	Oilfield Services	Oilfield Services	565612_Master Services Agreement dated effective 05/11/2017	TIMKEN GEARS & SERVICES INC
9/10/2018	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement	TIORAM SUBSEA INC.
10/1/1991	Farmout Agreement	FO	FO and Operating Agreement dated 10/1/91 between Torch Energy Advisors Inc etal and Hall-Hosuton Oil Company	Torch Energy Advisors Inc etal and Hall-Hosuton Oil Company
5/28/2009	Marketing - Connection Agreement	CONNECTION AGREEMENT BETWEEN TOTAL E&P USA, INC. AND STONE ENERGY OFFSHORE LLC	CONNECTION AGREEMENT INSTALLATION OF FACILITIES	TOTAL E&P USA, INC., STONE ENERGY OFFSHORE LLC
	Oilfield Services	Oilfield Services	Daily Operating Supplies	TOTAL PRODUCTION SUPPLY, LLC



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Oilfield Services	Oilfield Services	501635_Master Services Agreement dated effective 01/01/2014	TOTAL SAFETY U.S. INC
12/20/2018	Other Misc.	Letter of Intent	by and between Fieldwood Energy LLC and TR Offhsore. L.L.C.: Contemplation of Contract Operating Agreement, Transportation Agreement	TR Offhsore. L.L.C.
1/3/1997	Joint Operating Agreement	Joint Operating Agreement	Operating Agreement eff. 1-3-1977 b/b Transco Exploration Company, as Operator, and Freeport Oil Company, Energy Development Corporation, Pioneer Production Corporation, et al	Transco Exploration Company, as Operator, and Freeport Oil Company, Energy Development Corporation, Pioneer Production Corporation, et al
6/16/1991	Marketing - Connection Agreement	TRANSCONTINENENTAL GAS PIPELINE CORPORATION LATERAL LINE INTERCONNECT AND REIMBURSEMENT BP EXPLORATION INC	CONNECTION AND LATERAL LINE INTERCONNECT	TRANSCONTINENENTAL GAS PIPELINE CORPORATION, BP EXPLORATION INC
1/25/2005	Letter Agreement - Operating Agreement	Letter Agreement	Letter Agreement for the Operation and Ownership Transfer of Certain South Marsh Island Block 66 Facilities, dated effective January 25, 2005, between Transcontinental Gas Pipeline Corporation,;as Seller> and Union Oil "Company-of California and Forest Oil Corporation, as Purchasers, for facilities and pipeline associated with "A" and "C" Platforms'. NEVER CONSOMATED.	Transcontinental Gas Pipeline Corporation, Union Oil Company of California and Forest Oil
12/4/1996	Joint Operating Agreement	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN TRANSTEXAS AND DAVIS PETROLEUM CORP	TRANSTEXAS AND DAVIS PETROLEUM CORP
2/20/2000	Pooling Agreement	Pooling Agreement	POOLING AGREEMENT BY AND BETWEEN TRANSTEXAS GAS CORPORATION, DAVIS PETROLEUM CORP AND GENERAL LAND OFFICE OF TEXAS	TRANSTEXAS GAS CORPORATION, DAVIS PETROLEUM CORP AND GENERAL LAND OFFICE OF TEXAS
10/3/2020	Non-O&G Real Property Lease / Rental / Sublease Agreements	Rental Agreement	COVID-19 Testing locations. Monthly agreement between Fieldwood and Trend Services Total Area: Work Trailer & Furniture - 3 Locations Square Footage: 8'x24' Trailer Address: PHI - Galveston, Houma and Abbeville	Trend Services
	Oilfield Services	Oilfield Services	777675_Master Services Agreement dated effective 06/22/2018	TRENDSETTER ENGINEERING INC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
4/1/2011 4/15/2011	Other Services Agreements	Trendsetter Subsea International LLC	Response Resources Agreement Utilization Agreement	Trendsetter Subsea International LLC
	Oilfield Services	Oilfield Services	Thread Protectors	TRI-STAR PROTECTOR SVC CO
	Oilfield Services	Oilfield Services	Primary Cleaning - Confined Space Entry Crews, Clean Out Crews (also called Gibsons Trussco / Gibsons)	TRUSSCO, INC
	Oilfield Services	Oilfield Services	778061_Master Services Agreement dated effective 09/21/20	TRUSTED COMPLIANCE, LLC
	Oilfield Services	Oilfield Services	P&A ARO Reports (Topside)	TSB OFFSHORE INC
	Oilfield Services	Oilfield Services	Thread and Tubular Inspection	TUBOSCOPE
	Oilfield Services	Oilfield Services	559582_Master Services Agreement dated effective 11/01/2013	TUBULAR SOLUTIONS, INC.
	Oilfield Services	Oilfield Services	Fieldwood Core Network Provider (G&A)	TW TELECOM HOLDINGS LLC
10/1/2001	Operating Agreement - Other	OA	Operating Agreement eff. 10-1-01 b/b Union and Forest	Union and Forest
10/1/2001	Operating Agreement - Other	OA	Operating Agreement eff. 10-1-01 b/b Union and Forest	Union and Forest
3/1/2001	Joint Operating Agreement	JDA	Joint Development Agreement with Operating Agreement, dated March 1, 2001, between Union Oil Company of California, Vastar Offshore, Inc. and Panaco, Inc., parts of EB 161 and 205.	Union Oil Company of California, Vastar Offshore, Inc. and Panaco, Inc.
2/1/2005	Letter Agreement - UOA	Letter Agreement	Letter Agreement, dated February 1, 2005, between Union Oil Company of California and Forest Oil , covering OCS-G 2589, South Marsh Island Block 137, as the Unit Operating Agreement for South Marsh Island Block 137 Unit, identified as Unit Agreement No. 14-08- 001-20237, replacing and superseding, effective October 1, 2001, that certain Unit Operating Agreement dated January 1, 1989 between Conoco Inc., Texaco Producing Inc. and Canadian OXY Offshore Production Company.	Union Oil Company of California and Forest Oil

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
10/1/2001	Operating Agreement - Other	OA	Joint Operating Agreement, dated effective October 1,2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 66	Union Oil Company of California and Forest Oil Corporation
10/1/2001	Operating Agreement - Other	OA	Joint Operating Agreement, dated effective October 1,2001, between Union Oil Company of California and Forest Oil Corporation, covering OCS-G 2282, South Marsh Island Block 132.	Union Oil Company of California and Forest Oil Corporation
10/1/2001	Operating Agreement - Other	OA	Joint Operating Agreement, dated effective October 1,2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 135	Union Oil Company of California and Forest Oil Corporation
10/1/2001	Operating Agreement - Other	OA	Joint Operating Agreement, dated effective October 1,2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 136	Union Oil Company of California and Forest Oil Corporation
10/1/2001	Operating Agreement - Other	OA	Joint Operating Agreement, dated effective October 1,2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 137	Union Oil Company of California and Forest Oil Corporation
10/1/2001	Operating Agreement - Other	OA	Joint Operating Agreement, dated effective October 1,2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 149	Union Oil Company of California and Forest Oil Corporation
10/1/2001	Operating Agreement - Other	OA	Joint Operating Agreement, dated effective October 1,2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 150	Union Oil Company of California and Forest Oil Corporation
3/1/1979	Joint Operating Agreement	Joint Operating Agreement	OPERATING AGREEMENT DATED MARCH 1, 1979, BY AND BETWEEN UNION OIL COMPANY OF CALIFORNIA AND MOBIL OIL EXPLORATION & PRODUCTION SOUTHEAST INC.	UNION OIL COMPANY OF CALIFORNIA AND MOBIL OIL EXPLORATION & PRODUCTION SOUTHEAST INC.
4/30/1993	Unit Agreement and/or Unit Operating Agreement	UA	VR 371 Unit Agreement effective 4-30-33	Unit Agreement (VR 371/363/362 Unit) 4/30/1993; VR 371 UA

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
1/11/2001	Letter Agreement - UOA	LETTER AGREEMENT	Letter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Serviceto Chevron U.S.A. Inc., approving the initial participating area plat and Exhibit C for the Viosca Knoll 252 Unit,Agreement No. 754394013, effective November 8, 2000	United States Department of the Interior, Minerals Management Service, Chevron U.S.A. Inc.
1/9/2002	Letter Agreement - UOA	Letter Agreement	Letter, dated January 9, 2002, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394013, effective December 1, 2001.	United States Department of the Interior, Minerals Management Service, Chevron U.S.A. Inc.
5/28/2004	Letter Agreement - UOA	Letter Agreement	Letter, dated May 28, 2004, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit Cfor theiViosca Knoll 252 Unit, Agreement No. 754394013, effective December 1, 2003.	United States Department of the Interior, Minerals Management Service, Chevron U.S.A. Inc.
1/10/2007	Letter Agreement - UOA	Letter Agreement	Letter dated January 10, 2007, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision Exhibits "A", "B" and "C" reflecting a change in the Unit Area due to contraction provisions in the Viosca Knoll 252 Unit, Agreement No. 754394013.	United States Department of the Interior, Minerals Management Service, Chevron U.S.A. Inc.
	Oilfield Services	Oilfield Services	778024_Master_Service_Contract Effective 3/4/2020	UNITED STATES K-9 UNLIMITED, LLC
	Oilfield Services	Oilfield Services	Master Service Contract dated effective July 28, 2020	UNITED SUBSEA SPECIALISTS LLC
8/1/2010	Joint Operating Agreement	JOA	Amdt to JOA dated 5/16/2001 by and between Unocal and Callon	Unocal and Callon
5/16/2001	Joint Operating Agreement	JOA	Unocal and Callon dated 5/16/2001 but effective 2/14/2001	Unocal and Callon dated 5/16/2001 but effective 2/14/2001

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
1/1/1991	Property Participation & Exchange Agreements	PA	Offshore Participation Agreement, dated effective January 1, 1991, between Unocal Exploration Corporation, The Northwestern Mutual Life Insurance Company, and Hardy Oil & Gas USA Inc., BA A105.	Unocal Exploration Corporation, The Northwestern Mutual Life Insurance Company, and Hardy Oil & Gas USA Inc.
	Oilfield Services	Oilfield Services	509603_Master Services Agreement dated effective 11/01/2013	VARIABLE BORE RAMS INC
12/15/1996	Operating Agreement - Other	OA	Operating Agreement eff. 12-15-96 b/b Vastar and Union	Vastar and Union
11/16/2001	Property Participation & Exchange Agreements	Well Participation Agreement Grand Isle Area...Grasshopper Prospect	N/2 Gi 52 #L-8 ST 1 Well by and between Vastar Resources, Inc, a part of BP America Inc. Spinnaker Exploration Company, L.L.C.	Vastar Resources, Inc, a part of BP America Inc. Spinnaker Exploration Company, L.L.C.
10/29/2020	Non-O&G Real Property Lease / Rental / Sublease Agreements	Lease Agreement	Lease agreement between Fieldwood Energy and Vector Aviation Total Area: Heliport and office trailer Address: 112 Revis Simon Loop Abbeville LA 70510	Vector Aviation
10/2/2019	Non-Oilfield Services	Non-Oilfield Services	Software License Agreement	VERIS GLOBAL, LLC
10/2/2019	Non-Oilfield Services	Non-Oilfield Services	Software Licensing Agreement	VERIS GLOBAL, LLC
	Oilfield Services	Oilfield Services	777930_Master Services Agreement dated effective 06/24/2019	VERIS GLOBAL, LLC
	Non-Oilfield Services	Non-Oilfield Services	Services Agreement	VERIZON WIRELESS
	Oilfield Services	Oilfield Services	536859_Master Services Agreement dated effective 11/22/2013	VERSABUILD LLC
	Oilfield Services	Oilfield Services	Paraffin Wax Remediation Product Vendor	VERSALIS AMERICAS INC.
	Oilfield Services	Oilfield Services	Rigging; Derrick Barges	VERSAMARINE, LLC
	Oilfield Services	Oilfield Services	I&E Control and Power Systems; Provides Engineering, Fabrication, Installation, and Startup	VERSATECH AUTOMATION SERVICES LLC
	Oilfield Services	Oilfield Services	508136_Master Services Agreement dated effective 01/01/2014	VESCO RENTAL & PRESSURE CONTROL LLC
	Oilfield Services	Oilfield Services	Provides Wellhead Equipment and Rental Tools	VETCO GRAY INC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
11/26/2013	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement	VIKING ENGINEERING LC
	Oilfield Services	Oilfield Services	777494_PO Terms & Conditions dated effective 09/06/2017	VIKING FABRICATORS LLC
	Oilfield Services	Oilfield Services	Life Raft Exchange	VIKING LIFE SAVING EQUIPMENT AMERICA, INC.
	Oilfield Services	Oilfield Services	777904_PO Terms & Conditions dated effective 03/28/2019	VME PROCESS, INC.
	Other		Vision Service Provider	VSP
4/23/1975	Joint Operating Agreement	Joint Operating Agreement	Operating Agreement eff. 4-23-75	W & T Energy VI, Arena, W & T Offshore, Wichita Partnership
8/28/2014	Facilities & Tie-In Agreements	Facility/Tie-In Agreement	Bridging Agreement dated 28 Aug 2014 by and between the Big Bend Producers Noble Energy Inc, W+T Energy VI, LLC, Red Willow Offshore, LLC and HEDV V, LLC bridging the responsibilities of the Loop Operator and Big Bend Field Operator	W & T Energy VI, LLC; Red Willow Offshore, LLC; Houston Energy Deepwater Ventures V, LLC; Noble Energy Inc, ILX Prospect Dantzler, LLC, Ridgewood Dantzler
2/1/1994	Joint Operating Agreement	JOA	JOperating Agreement eff. 2/1/94	W & T Offshore
5/19/2003	Joint Operating Agreement	JOA	JOperating Agreement eff. 5/19/03	W & T Offshore
4/10/1956	Unit Agreement and/or Unit Operating Agreement	Unit Agreement	Unit No. 891002891 - SS 32	W & T Offshore, Inc.
11/21/2019	Withdrawal Agreement	Withdrawal Agreement	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: W&T Withdrawal from EC 2 SL 18121 - W&T did not prepay abandonment	W&T Offshore, Inc.
12/10/2019	Other Misc.	Non-Consent	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: W&T Non-consent lease saving operation on EC 2 SL 18121 for failure to respond to lease number FW194042	W&T Offshore, Inc.
7/8/2016	Letter Agreement - Other Land	Letter Agreement	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: Fieldwood's response to W&T Letter Agreement - HI 129 #16 Well - Final Agreement	W&T Offshore, Inc.
7/21/2016	Operating Agreement - Other	Contract Operations Agreement	by and between Fieldwood Energy LLC and W&T Offshore, Inc. : Contract Operating Agreement eff. 7-21-16	W&T Offshore, Inc.

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
7/21/2016	Operating Agreement - Other	Contract Operations Agreement	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: Contract Operating Agreement - #16 well	W&T Offshore, Inc.
7/11/2012	Letter Agreement - Operating Agreement	Letter Agreement Pursuant to Operating and Processing Agreement dated 06/13/1996	Letter Agreement Pursuant to Operating and Processing Agreement dated 06/13/1996 by and between W&T Offshore, Inc. and Dynamic Offshore Resources, LLC	W&T Offshore, Inc. and Dynamic Offshore Resources, LLC
11/1/2014	Unit Agreement and/or Unit Operating Agreement	Unit Agreement	Unit Agreement between Walter and FedGov for EW 834 Unit dated 1 Nov 14 as amended by that first amendment dated 1 April 2016	Walter and FedGov for EW 834 Unit dated 1 Nov 14 as amended by that first amendment dated 1 April 2016
9/1/1988	Operating Agreement - Other	Agreement for Ownership and Operation of Platform and Facilities	Agreement for ownership and operation of Platform and Facilities	Walter O&G, Castex, GOME 1271
4/23/2014	Other Misc.	Letters of No Objection	Letters of No Objection, Lease & Pipeline Crossings: Applies to ST 276, 296 & 311, includes indemnification	Walter Oil & Gas Corporation
7/15/2008	Property Participation & Exchange Agreements	Participation Agreement	ST 311 Participation Agreement-Walter & APA-7-15-2008	WALTER OIL & GAS CORPORATION
7/15/2008	Assignment of ORRI	Assignment of ORRI	ST 311 Walter ORRI Assign.	WALTER OIL & GAS CORPORATION
9/15/2017	Operating Agreement - Other	Offshore Operating Agreement	ST 311-320 JDA Offshore Operating Agreement dtd 9-15-17, as amended	Walter Oil & Gas Corporation and W & T Offshore , et al
12/1/2011	Property Participation & Exchange Agreements	Participation Agreement	ST 311 Participation Agreement-Walter & APA & Castex-12-1-2011	Walter Oil & Gas Corporation, Apache, Castex
7/2/2015	Assignment of Oil & Gas Leasehold Interest(s)	Bill of Sale, Assignment and Assumption Agreement	By and between Walter Oil & Gas Corporation, Castex Offshore, Inc., Fieldwood Energy LLC and Apache Shelf Exploration LLC as "Seller" and Discovery Producer Services LLC as "Buyer"	Walter Oil & Gas Corporation, Castex Offshore, Inc., Fieldwood Energy LLC and Apache Shelf Exploration LLC as "Seller" and Discovery Producer Services LLC as "Buyer"
1/15/2010	Farmout Agreement	Farmout/Farmin Agreement	Farmout Agreement by and between Noble Energy Inc and Walter Oil and Gas Corporation dated 15 Jan 10 as amended by (a) First Amndt dated (b) Second Amndt dated (c) Third Amndt dated (d) Fourth Amndt dated 1 March 15 (Walter assigned NBL an ORRI) (e) Fifth Amendment dated 1 June 2018 (f) Consent to Assign dated 31 Jan 20	Walter Oil and Gas Corporation



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
11/1/2014	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement	Unit Operating Agreement between Walter and Non-Ops (FW holds 0% WI in UOperating Agreement). Included only as it farmed out its WI to Walter and retained ORRI.	Walter Oil and Gas Corporation
12/1/2014	Letter Agreement - UOA	Letter Agreement	Nobles stipulations to Walter prior to signing Unit Agreement dated 1 Dec 14	Walter Oil and Gas Corporation
	Oilfield Services	Oilfield Services	Master Service Contract dated effective November 01, 2013	WARD LEONARD
	Oilfield Services	Oilfield Services	548135_Master Services Agreement dated effective 12/01/2013	WARRIOR ENERGY SERVICES CORPORATION
	Non-Oilfield Services	Non-Oilfield Services	Dumpster rental and pickup agreement	WASTE CONNECTIONS BAYOU, INC
	Oilfield Services	Oilfield Services	Trash Disposal (Creole, FW North, and Myette Point)	WASTE MANAGEMENT, INC
	Oilfield Services	Oilfield Services	525177_Master Services Agreement dated effective 01/01/2014	WAVELAND SERVICES, INC
	Oilfield Services	Oilfield Services	Casing, Cement, Float Equipment	WEATHERFORD GEMOCO
	Oilfield Services	Oilfield Services	Master Service Contract dated Feb 11, 2020	WEATHERFORD LABORATORIES, INC
	Oilfield Services	Oilfield Services	Casing Services, Liner Hanger, Float Equip., Packers Completion Tools, Eline/Wireline, Fishing, Sample Analysis, Trucking	WEATHERFORD U.S. LLC
	Oilfield Services	Oilfield Services	Master Service Contract dated November 01, 2013	WEATHERFORD U.S., L.P
	Oilfield Services	Oilfield Services	509006_Master Services Agreement dated effective 11/17/2014	WEIR SEABOARD
1/17/2014	Non-Oilfield Services	Non-Oilfield Services	MSA - WellEz / Quorum (WellEz) - Fieldwood Amendment 11.4.19 -- signed 2019 11 05	WELLEZ INFORMATION MANAGEMENT, LLC
1/1/2013	Overriding Royalty Interest Agreement	ORRI	ORRI granted to Western Geco by Samson Offshore, LLC dated 1 January 2013 covering blocks GC 679 and GC768	Western Geco, Samson Offshore
3/3/1998	Property Participation & Exchange Agreements	PA	PARTICIPATION AGREEMENT BY AND BETWEEN WESTPORT OIL AND GAS COMPANY INC. AND BASIN EXPLORATION INC	WESTPORT OIL AND GAS COMPANY INC. AND BASIN EXPLORATION INC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
3/3/1988	Property Participation & Exchange Agreements	PA	PARTICIPATION AGREEMENT EFFECTIVE MARCH 3, 1988, BY AND BETWEEN WESTPORT OIL AND GAS COMPANY, INC, AND BASIN EXPLORATION, INC.	WESTPORT OIL AND GAS COMPANY, INC, AND BASIN EXPLORATION, INC.
	Oilfield Services	Oilfield Services	531921_Master Services Agreement dated effective 10/02/2018	WHITCO PUMP & EQUIPMENT LLC
	Oilfield Services	Oilfield Services	529263_PO Terms & Conditions dated effective 02/10/2017	WHITCO SUPPLY LLC
3/1/2010	Marketing - Transportation	Firm Gathering and Dedication	Gathering and Dedicaition of Reserves by and between Wild Well (FWE) and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Wild Well (FWE) and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
11/1/2020	Marketing - Transportation	IT Transport	It Gathering, dedication for GC 243 - Aspen, \$.09 by and between Wild Well Aspen (FWE) and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Wild Well Aspen (FWE) and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
	Oilfield Services	Oilfield Services	511358_Master Services Agreement dated effective 12/01/2013	WILD WELL CONTROL INC
1/1/2010	Acquisition / PSA / Other Purchase or Sale Agreements	PSA	Purchase and Sale Agreement by and between Wild Well Control, Inc and Shell Offshore Inc dated 31 Jan 2010 but effective 1 Jan 2010 as Amended 26 Aug 2010	Wild Well Control, Inc and Shell Offshore Inc dated 31 Jan 2010 but effective 1 Jan 2010 as Amended 26 Aug 2010
11/1/2016	Acquisition / PSA / Other Purchase or Sale Agreements	Acquisition	by and between Fieldwood Energy Offshore LLC and Wild Well Control, Inc. : 51% of the Rocky 12-in pipeline Segment 8255 running approximately 7.3 miles between the GC 65 "A" platform and the GC 19 "A" Platform	Wild Well Control, Inc.
12/2/2016	Well / Prospect Proposals	Offer to Purchase	Fieldwood Offer to Purchase Wild Well's Interest in the Rocky 12' Pipeline	Wild Well Control, Inc.
1/1/2010	Joint Operating Agreement	Joint Operating Agreement	Joint Operating Agreement by and between Wild Well Control, Inc and Dynamic Offshore Resources Inc dated effective 1 Jan 2010	Wild Well Control, Inc.
1/26/2012	Letter Agreement - JOA	Letter Agreement	Letter Agreement regarding Green Canyon 65 Unit Joint Operating Agreement Amendment for Bullwinkle Drilling Program, dated January 26, 2012, between Dynamic Offshore Resources, LLC and Wild Well Control, Inc.	Wild Well Control, Inc.
	Oilfield Services	Oilfield Services	Weather Service	WILKENS WEATHER TECHNOLOGIES INC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Oilfield Services	Oilfield Services	Trash Disposal (Cameron Dock)	WILKERSON TRANSPORTATION, INC
3/1/2001	Marketing - Gas Sales	GAS SALES	MP 259 no longer flowing by and between WILLIAMS ENERGY SERVICES COMPANY, AND DEVON SFS OPERATING, INC.	WILLIAMS ENERGY SERVICES COMPANY, AND DEVON SFS OPERATING, INC.
8/1/1998	Marketing - Gas Sales	GAS SALES	MP 259 no longer flowing by and between WILLIAMS ENERGY SERVICES COMPANY, AND SNYDER OIL COMPANY	WILLIAMS ENERGY SERVICES COMPANY, AND SNYDER OIL COMPANY
6/24/1997	Marketing - Gas Sales	GAS SALES	MP 259 no longer flowing by and between WILLIAMS ENERGY SERVICES COMPANY, AND SNYDER OIL COMPANY AND SOCO OFFSHORE, INC.	WILLIAMS ENERGY SERVICES COMPANY, AND SNYDER OIL COMPANY AND SOCO OFFSHORE, INC.
12/10/2013	Marketing - Gas Export Agreement	Gas Export Agreement by and between Gulfstar One LLC and Noble Energy, Inc dated and effective 10 Dec 2013	Williams Field Services Lateral agreement	Williams Field Services
12/10/2013	Marketing - Gas Export Agreement	Gas Export Agreement by and between Gulfstar One LLC and Samson Offshore, LLC dated and effective 10 Dec 2013	Williams Field Services Lateral agreement	Williams Field Services
12/10/2013	Marketing - Gas Export Agreement	Gas Export Agreement by and between Gulfstar One LLC and Marathon Oil Company dated and effective 10 Dec 2013	Williams Field Services Lateral agreement	Williams Field Services
12/10/2013	Marketing - Transportation	Gas Gathering Agreement by and between Williams Field Services - Gulf Coast Company, L.P. and Noble Energy, Inc dated and effective 10 Dec 2013	Williams Field Services Gas Gathering Agreement (Canyon Chief)	Williams Field Services
12/10/2013	Marketing - Transportation	Gas Gathering Agreement by and between Williams Field Services - Gulf Coast Company, L.P. and Samson Offshore LLC dated and effective 10 Dec 2013	Williams Field Services Gas Gathering Agreement (Canyon Chief)	Williams Field Services
12/10/2013	Marketing - Transportation	Gas Gathering Agreement by and between Williams Field Services - Gulf Coast Company, L.P. and Marathon Oil Company dated and effective 10 Dec 2013	Williams Field Services Gas Gathering Agreement (Canyon Chief)	Williams Field Services

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Oilfield Services	Oilfield Services	525605_Master_Service_Contract Effective_6-27-2018	W-INDUSTRIES INC - TEXAS
	Oilfield Services	Oilfield Services	Wireline Rentals; No Longer a Schlumberger Entity	WIRELINE CONTROL SYSTEMS
	Non-Oilfield Services	Non-Oilfield Services	DocVue Software License	WOLFEPAK SOFTWARE, LLC
8/1/2019	Non-Oilfield Services	Non-Oilfield Services	Annual Subscription	WOOD MACKENZIE INC
	Non-Oilfield Services	Non-Oilfield Services	Subscription Software License	Workshare Technology Inc.
	Oilfield Services	Oilfield Services	553388_Master Services Agreement dated effective 12/01/2013	WORKSTRINGS INTERNATIONAL, LLC
	Oilfield Services	Oilfield Services	Non-Rotating Casing Protectors	WWT INTERNATIONAL INC
	Oilfield Services	Oilfield Services	510196_Master Services Agreement dated effective 01/01/2014	XL SYSTEMS LP
11/1/2010	Farmout Agreement	FO	Farmout Agmt b/b XTO Offshore, Inc. and Century Exploration New Orleans	XTO Offshore, Inc. and Century Exploration New Orleans
7/22/2020	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement	YAMMM Software LLC
10/18/2018	Non-Oilfield Services	Non-Oilfield Services	Software License Agreement	ZETAWARE INC.
	Non-Oilfield Services	Non-Oilfield Services	System Services / License Agreements	ZETAWARE INC.
	Oilfield Services	Oilfield Services	License and System Services Agreement dated effective 10-18-2018	ZETAWARE INC.
	Other	Other	AD&D insurance, business travel insurance	Zurich
4/1/1992	Unit Agreement and/or Unit Operating Agreement	Unit Agreement	Unit Agreement for Outer Continental Shelf Exploration, Development and. Production Operations on the South Pass Block 60 Unit (Blocks.6,17, 59, 60, 66 and 67) South Pass Area, Offshore Louisiana Outer Continental Shelf, Contract No. 754394018, as amended	

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
4/1/1992	Unit Agreement and/or Unit Operating Agreement	Unit Agreement	Amendment to Unit Agreement. For Outer Continental Shelf Exploration, Development and Production Operations on the South Pass Block 60 Unit (Blocks 6,17, 59, 60, 66 and 67) South Pass Area, Offshore Louisiana Outer Continental Shelf (Contract No. 754394018) to expand the Unit Agreement to include the NE/4 of the NW/4 of Block 61, OCS-G 1609, South. Pass Area.	
7/1/1983	Unit Agreement and/or Unit Operating Agreement	UOA	ST 295 UOA. As amended	
9/1/2010	Joint Development / Venture / Exploration Agreements	OCS Exploration Venture	mp-295-Joint Venture Letter Agreement	
12/20/2012	Farmout Agreement	Farmout Agreement Extension Letter	MP 295 Extension 12-20-12	
2/1/2013	Operating Agreement - Other	Memorandum of OA and Financing Statement	Primary Term Lands - MOA Recorded 01-2015 Revision	
2/22/2013	Joint Development / Venture / Exploration Agreements	Exploration Agreement Letter	Heron Prospect (MP 295) Letter of Agreement 2-22-13	
6/1/2014	Operating Agreement - Other	Memorandum of OA and Financing Statement	Heron Prospect MOA amd. No.2 6-1-14	
1/13/2015	Letter Agreement - Other Land	Letter Agreement	Heron Prospect (MP 295) Letter Agmt 1-13-15	
7/10/2015	Termination / Ratification and Joinder of Operating or Other Agreements	Termination of Farmout Agreement	MP 295 9-18-2012 Farmout Termination Ltr dtd 7-10-15	
8/7/1953	Unit Agreement and/or Unit Operating Agreement	UA	HI 179 Unit Agreement	
1/1/1978	Unit Agreement and/or Unit Operating Agreement	UOA	HI 179 Unit Operating Agreement	
8/1/1997	Unit Agreement and/or Unit Operating Agreement	UOA	EC 331/332 Unit Operating Agreement	
6/1/2009	Operating Agreement - Other	OA	JOperating Agreement CA 42/43	
1/1/1987	Joint Operating Agreement	Joint Operating Agreement	Joint Operating Agreement 1-1-87	
1/1/1990	Operating Agreement - Other	Operating Agreement	Operating Agreement effective January 1, 1990	
7/1/1994	Operating Agreement - Other	OA	Operating Agreement 7/1/1974	

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
8/4/2000	Farmout Agreement	FO	Farmout Agreement 8/4/2000	
4/13/2009	Letter Agreement - JOA	Letter Agreement	Letter Agreement Amending Article 12.2 of Joint Operating Agreement	
5/7/2009	Letter Agreement - JOA	Letter Agreement	Letter Agreement Amending Article 12.2 of Joint Operating Agreement	
4/25/2011	Letter Agreement - Other Land	Letter Agreement	Rescinds AFE	
10/25/2012	Letter Agreement - UOA	Letter Agreement	One time supersedence of UOperating Agreement provision 11.2	
1/1/2013	Unit Agreement and/or Unit Operating Agreement	Unit Agreement	Unit Agreement for Outer Continental Shelf Exploration, Development, and Production Operations on the Mississippi Canyon Block 948 Unit, Contract No. 754313005.	
12/10/2013	Marketing - Gathering	Oil Gathering Agreement by and between Williams Oil Gathering, L.L.C. and Noble Energy, Inc dated and effective 10 Dec 2013		
12/10/2013	Marketing - Gathering	Oil Gathering Agreement by and between Williams Oil Gathering, L.L.C. and Samson Offshore LLC dated and effective 10 Dec 2013		
12/10/2013	Marketing - Gathering	Oil Gathering Agreement by and between Williams Oil Gathering, L.L.C. and Marathon Oil Company, Inc dated and effective 10 Dec 2013		
2/20/2014	Letter Agreement - UOA	Letter Agreement	One time supersedence of UOperating Agreement provision 8.3.1	
10/1/1997	Unit Agreement and/or Unit Operating Agreement	UOA	MI 623 Unit Operating Agreement	
7/1/1983	Unit Agreement and/or Unit Operating Agreement	UOA	EI 212 Unit Operating Agreement	
7/1/1984	Unit Agreement and/or Unit Operating Agreement	UOA	MP 310 Unit Operating Agreement	
6/7/1988	Unit Agreement and/or Unit Operating Agreement	UA	EI 212 Unit Agreement	
3/29/2005	Confidentiality Agreements / AMI and Related Consents	AMI	Area of Mutual Interest - EI 312 N/2	

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
10/25/2005	Operating Agreement - Other	OA	Operating Agreement 10-25-05	
2/8/2006	Letter Agreement - Other Land	Letter Agreement	SS 204 A36ST1 Non-Consent 500% Penalty	
8/1/1973	Operating Agreement - Other	Offshore Operating Agreement	Operating Agreement eff. 8-1-73	
8/1/1973	Operating Agreement - Other	Offshore Operating Agreement	Operating Agreement eff. 8-1-73	
10/1/2004	Operating Agreement - Other	OA	Operating Agreement eff. 10-1-04	
2/11/2009	Other Handling / Stabilization Agreements	Production Handling Agreement	Anchor Producer PHA dated 11 Feb 2009 (FW/NBL not a party; info only)	
9/1/2016	Letter Agreement - Other Land	Letter Agreement		
5/5/2017	Letter Agreement - Other Land	Letter Agreement		
9/11/2017	Letter Agreement - Other Land	Letter Agreement		
4/1/2018	Unit Agreement and/or Unit Operating Agreement	Unit Agreement	Unit Agreement No. 754318002 for the Green Canyon Block 40 Unit approved by the BOEM effective April 1, 2018	
7/1/1990	Unit Agreement and/or Unit Operating Agreement	UA & UOA	MP 259 Unit Agreement and Unit Operating Agreement	
7/24/2006	Operating Agreement - Other	OA	Operating Agreement eff. 7-24-06	
1/17/1963	Marketing - Construction, Operations, Management, Ownership Agreements	Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	
3/24/1972	Unit Agreement and/or Unit Operating Agreement	Unit Agreement	SP 65 G G-1 Unit Res B Unit Agreement - 891012327	
5/18/1972	Unit Agreement and/or Unit Operating Agreement	Unit Agreement	SP 65 G G-1 Unit Res A Unit Agreement- 891012332	
5/18/1972	Unit Agreement and/or Unit Operating Agreement	Unit Agreement	SP 65 G2-G3 Unit Agreement-891012333	
10/1/1997	Unit Agreement and/or Unit Operating Agreement	UOA	SP 65 G G-1 Unit Res A UOperating Agreement	
10/1/1997	Unit Agreement and/or Unit Operating Agreement	UOA	SP 65 G G-1 Unit Res B UOperating Agreement	
10/1/1997	Unit Agreement and/or Unit Operating Agreement	UOA	SP 65 G2-G3 UOperating Agreement	



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
4/1/2008	Marketing - PHA	Ratification and Amendment	Ratification of SM 44 "C"- SM 40"JA" PHA for SM 40 C-2/C2D Well	
10/1/1981	Marketing - Construction, Operations, Management, Ownership Agreements	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A	
9/26/1982	Marketing - Construction, Operations, Management, Ownership Agreements	Venice Dehydration Station Operations and Maintenance Agreement	Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Energy LLC and and	
8/3/1964	Unit Agreement and/or Unit Operating Agreement	UOA	Operating Agreement eff. 8-3-64	
5/1/2000	Operating Agreement - Other	OA	Operating Agreement eff. 5/1/00	
3/28/2014	Well / Prospect Proposals	Prospect Proposal	Proposal Amendment and Various requests for extension from Stone and election by Fieldwood	
10/1/1997	Operating Agreement - Other	OA	SP 61, 70 Joint Operating Agreement eff. 10-1-97	
3/1/2009	Operating Agreement - Other	Operating Agreement	Operating Agreement	
8/14/2003	Unit Agreement and/or Unit Operating Agreement	UA	UV B RA Voluntary Unit Agreement	
11/1/1978	Operating Agreement - Other	OA	Operating Agreement eff. 11/1/78	
9/15/2003	Operating Agreement - Other	Operating Agreement	9/15/2003 operating agreement	
2/5/2004	Other Handling / Stabilization Agreements	PHA	2/5/2004 production handling agreement (which was amended and ratified by the 8/25/2016 PHA)	
1/6/2005	Termination / Ratification and Joinder of Operating or Other Agreements	Ratification	1/6/2005 ratification of 9/15/2003 operating agreement	
8/1/1973	Operating Agreement - Other	Offshore Operating Agreement	Operating Agreement eff. 8/1/73	
8/1/1973	Operating Agreement - Other	Offshore Operating Agreement	Operating Agreement eff. 8/1/73	
6/1/2001	Operating Agreement - Other	OA	Offshore Operating Agreement 6/1/2001	
3/1/2014	Operating Agreement - Other	Contract Operating Agreement	ST 320 Contract Operating Agreement dtd 3-1-14	
9/1/1981	Joint Operating Agreement	Joint Operating Agreement	Offshore Operating Agreement 9/1/1981	

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
1/1/1985	Operating Agreement - Other	OA	Operating Agreement eff. 1/1/85	
7/2/1986	Farmout Agreement	FARMOUT AGREEMENT	Farmout Agreement 7/2/1986	
6/28/2006	Operating Agreement - Other	OA	JOperating Agreement eff. 6-28-86	
10/16/2013	Other Misc.	Fabrication Agreement	ST 311 A Platform Construction Contract Gulf Island LLC and Walter Oil and Gas dtd 10-16-13	
4/1/2015	Dedication Agreements	Gas Dedication and Gathering Agreement	ST 311 Gas Dedication and Gathering Agreement eff 04012015	
4/1/2015	Other Handling / Stabilization Agreements	Liquids Separation, Handling, Stabilization and Redelivery Agreement	ST 311 Liquids Separation, Handling, Stabilization and Redeliv Agreement eff 04012015	
4/1/2015	Other Transportation Agreements	Liquids Transportation Agreement	ST 311 Liquids Transportation Agreement eff 04012015	
9/15/2017	Other Misc.	Memorandum of OA and Financing Statement	ST 311 320 UCC_Mortgage and Conveyance	
9/15/2017	Property Participation & Exchange Agreements	Participation Agreement	ST 311-320 JDA Participation Agreement dtd 9-15-17	
11/5/2019	Transfer Agreement & Notices	Transfer Notice		
6/16/2003	Unit Agreement and/or Unit Operating Agreement	UA	TEX W RA SUA Unit Agreement	
5/11/2011	Pipeline Use / Tie-In / Modification Agreements	PL	Pipeline Tie-In and Use Agreement	
11/1/2013	Master Service Agreement	Master Services Contract	Platform Audits / BSEE Drawings	
6/24/2019	Master Service Agreement	Master Services Contract	– IT and Consulting Support for the HWCG - Fieldwood Portal for Various Exercises	
8/6/2019	Right of Use Easement	RUE	USACE RUE DACW29-2-17-73 SP60	
10/2/2019	Other Services Agreements	Software License Agreement	IT and Consulting Support for the HWCG - Fieldwood Portal for Various Exercises	
10/30/2019	Master Service Agreement	Master Client Agreement	Industry Standards, Analytics, and Research / Subscription Service	
11/15/2019	Master Service Agreement	Order Form	Industry Standards, Analytics, and Research / Subscription Service	

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
1/1/2004 (Amends and supercedes the Construction and Operations Agreement dated June 1, 1972.	Marketing - Construction, Operations, Management, Ownership Agreements	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and	
11/19/2018	Master Service Agreement	Master Service Contract	Regulatory	
6/12/2018	Marketing - Transportation	Joinder Agreement - Gas Lateral Transportation	Ratification and Joinder of the Gas Lateral Transportation Agreement effective June 12, 2018 by and between Murphy Exploration & Production Company-USA, Eni Petroleum USA LLC and Marubeni Oil and Gas (USA) LLC, in their capacities as "Pipeline Owners"; Murphy, in its capacity as operator of the Transportation System; Fieldwood Energy LLC in its capacity as a producer in the Big Bend Leases and the Dantzler Leases; and Fieldwood, in its capacity as operator of the Big Bend Leases and the Dantzler Leases	Murphy Exploration & Production Company-USA, Eni Petroleum USA LLC and Marubeni Oil and Gas (USA) LLC, in their capacities as "Pipeline Owners"; Murphy, in its capacity as operator of the Transportation System; Fieldwood Energy LLC in its capacity as a producer in the Big Bend Leases and the Dantzler Leases; and Fieldwood, in its capacity as operator of the Big Bend Leases and the Dantzler Leases
6/12/2018	Marketing - Transportation	Joinder Agreement- Oil Lateral Transportation	Ratification and Joinder of Oil Lateral Transportation Agreement effective June 12, 2018 by and between Murphy Exploration & Production Company-USA, Eni Petroleum USA LLC and Marubeni Oil and Gas (USA) LLC, in their capacities as "Pipeline Owners"; Murphy, in its capacity as operator of the Transportation System; Fieldwood Energy LLC in its capacity as a producer in the Big Bend Leases and the Dantzler Leases; and Fieldwood, in its capacity as operator of the Big Bend Leases and the Dantzler Leases	Murphy Exploration & Production Company-USA, Eni Petroleum USA LLC and Marubeni Oil and Gas (USA) LLC, in their capacities as "Pipeline Owners"; Murphy, in its capacity as operator of the Transportation System; Fieldwood Energy LLC in its capacity as a producer in the Big Bend Leases and the Dantzler Leases; and Fieldwood, in its capacity as operator of the Big Bend Leases and the Dantzler Leases
7/31/2018	Marketing - PHA	Joinder Agreement- Thunderhawk PHA	Joinder Agreement effective July 31, 2018 by and between SBM Gulf Production, LLC, Fieldwood Energy LLC, Murphy Exploration & Production Company - USA, Marubeni Oil & Gas (USA) LLC and Eni Petroleum US LLC	SBM Gulf Production, LLC, Fieldwood Energy LLC, Murphy Exploration & Production Company - USA, Marubeni Oil & Gas (USA) LLC and Eni Petroleum US LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
2/14/2018	Settlement / Release / Relinquishment Agreements	Settlement Agreement & Release	Settlement Agreement and Release made and entered into 2/14/2018 by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, Fieldwood Energy SP LLC, Dynamic Offshore Resources NS, LLC, Bandon Oil and Gas, LP and Northstar Offshore Group, LLC by and through The Litigation Trust	Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, Fieldwood Energy SP LLC, Dynamic Offshore Resources NS, LLC, Bandon Oil and Gas, LP and Northstar Offshore Group, LLC by and through The Litigation Trust
4/1/2021	HWCG SUB LLC Organizational Docs.	Second Amended and Restated Limited Liability Company Agreement	Second Amended and Restated Limited Liability Company Agreement of HWCG Holdings LLC dated effective as of April 1, 2021	Relates to membership unit in HWCG LLC
1/25/2007	Unrecorded Easement	Unrecorded Easement	Unrecorded Easement Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana	Tennessee Gas Pipeline Company
1/25/2007	Unrecorded Easement	Unrecorded Easement	Unrecorded Easement Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana	Harvest Pipeline Company
10/1/2006	Surface Lease	Surface Lease	Surface Lease Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 308484)	Cora Lee Crain Byrd et al
10/1/2006	Surface Lease	Surface Lease	Surface Lease Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 308481)	James Donald Richard et al
10/1/2006	Surface Lease	Surface Lease	Surface Lease Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 308483)	Richard Theriot et al
10/1/2006	Surface Lease	Surface Lease	Surface Lease Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 308482)	Barbara Jean Richard Lemaire
8/10/2006	Surface Lease	Surface Lease	Surface Lease Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 299965)	Melba Lou Vincent Trahan et al
5/4/1966	ROW	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108363)	Delsan Broussard
7/11/1966	ROW	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108661)	Cameron Parish School Board
8/9/1966	ROW	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 109068)	Mermentau Mineral & Land Company

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
6/29/1966	ROW	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108672)	Miami Corporation
9/18/2006	ROW Amend	ROW Amend	ROW Amend Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 301016)	Miami Corporation
8/2/1966	ROW	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 109150)	Sweet Lake Land and Oil Company
5/12/1966	ROW	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108365)	Consuelo Skelton
5/3/1966	ROW	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108364)	Emare Theriot
5/3/1966	ROW	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108366)	Euma Theriot
7/22/1966	ROW	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108786)	State of Louisiana ROW No. 701
1/25/2012	Marketing - Gas Buy Back Meter Interconnection, Construction and Operating Agreement	Buy-Back Agreement	Gas Buy Back Meter Interconnect, Construction and Operating Agreement by and between Dynamic Offshore Resources, LLC and Manata Ray Offshore Gathering Company, L.L.C. effective 1/25/2012	Manta Ray Offshore Gathering Company, L.L.C
11/29/2001	Lease of Platform Space Agreement	Amendment to Lease of Platform Space Agreement Main Pass 289 C8/1/2020 - 7/31/2021(Horn Mountain)	A-LOPS-MP289C (Horn Mountain) - Lease of Platform Space Agreement originally dated November 29, 2001, originally by and between Apache Corporation and Vastar Resources, Inc., et. al., as amended	Anadarko US Offshore LLC
6/1/2021	Letter Agreement - Other Land		Letter Agreement Re: Ticonderoga (GC 768) and MP 289C, dated June of 2021, by and between Anadarko and Fieldwood Energy LLC	Anadarko US Offshore LLC
4/1/2018	Marketing - PHA	PRODUCTION HANDLING AND OPERATING SERVICES AGREEMENT	PHA ST 308 Katmai by and between Fieldwood and Fieldwood	Fieldwood and Fieldwood
3/3/2011	Oil Liquids Transportation	Associated Liquids Transportation Agreement #117842	Liquids Transportation Agreement Patterson Terminal Contract #117842	Fieldwood Energy LLC and Kinetica

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
11/1/2012 Amendment Date: 8/1/2014	Oil Liquids Transportation	Amendment No. 1	Liquids Transportation Agreement Patterson Terminal Contract #117842 Amendment No. 1	Fieldwood Energy LLC and Kinetica
12/1/2013	Oil Liquids Transportation	Amendment	Associated Liquids Transport Agreement No. 117842 Amendment	Fieldwood Energy LLC and Kinetica
Amendment effective 1/1/2011	Oil Liquids Transportation	Agreement for the Allocation of Liquid Hydrocarbons at the Patterson Terminal effective 7/1/2007	Liquids Transport Agreement No . 94134 for Patterson terminal	Fieldwood Energy LLC and Kinetica
Amendment effective 1/1/2011	Oil Liquids Transportation	Agreement for the Allocation of Liquid Hydrocarbons at the Patterson Terminal effective 7/1/2007	Liquids Transport Agreement No . 94076 for Patterson Terminal	Fieldwood Energy LLC and Kinetica
Amendment effective 1/1/2011	Oil Liquids Transportation	Agreement for the Allocation of Liquid Hydrocarbons at the Patterson Terminal effective 7/1/2007	Liquids Transport Agreement No . 114738 for Patterson Terminal	Fieldwood Energy LLC and Kinetica
11/2/2010 amended effective 12/1/2014	Oil Liquids Transportation	Amendment	Associated Liquids Transportation Agreement Patterson Terminal LQ-1 Contract No. 117180	Fieldwood Energy LLC and Kinetica
10/13/1988	LOPS EW 826	LOPS EW 826	Lease of Offshore Platform Space by and between Sohio Petroleum Company, Mobil Oil Exploration & Producing Southeast Inc. and Kerr-McGee Corporation as Lessors and Trunkline Gas Company as Lessee dated October 13, 1988	Lease of Offshore Platform Space by and between Sohio Petroleum Company, Mobil Oil Exploration & Producing Southeast Inc. and Kerr-McGee Corporation as Lessors and Trunkline Gas Company as Lessee dated October 13, 1988
4/1/2010	Marketing - Transportation	FT -2 Transport	FT2 Transport -- 630120 (116397)	Nautilus Pipeline Company, L.L.C.
4/1/2010	Marketing - Transportation	Nautilus Liquids Transportation Agreement	Nautilus Liquids Transportation Agreement (116397)	Nautilus Pipeline Company, L.L.C.
3/1/2014	Marketing - Transportation	First Amendment to Liquids Transportation Agreement	First Amendment to Liquids Transportation Agreement	Nautilus Pipeline Company, L.L.C.
1/1/2015	Marketing - Transportation	Second Amendment to Liquids Transportation Agreement	Second Amendment to Liquids Transportation Agreement	Nautilus Pipeline Company, L.L.C.
3/1/2001	GAS PURCHASE CONTRACT K #24010		Gas purchase contract - between Fieldwood Offshore LLC and Targa Midstream	Targa Midstream Services
12/1/2013	Marketing Gas - Transport		IT Transport Contract - Kinetica Deewater Transmission	Kinetica Midstream Energy, LLC



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
1/23/2014	Marketing - Crude Sales	ST 308 Crude Sales contract Term Evergreen	ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION (FWEPOS0002)	EXXONMOBIL OIL CORPORATION
12/1/2012	Marketing - Construction, Operations, Management, Ownership Agreements	Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	HIOS-12-LLOA-0317 - Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and	Sandridge Offshore, LLC, Enterprise GTM Offshore Operating Company, LLC
12/1/2012	Marketing - Construction, Operations, Management, Ownership Agreements	Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	HIOS-12-LLOA-0365 - Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and	Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC
12/1/2012	Marketing - Construction, Operations, Management, Ownership Agreements	Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	HIOS-12-LLOA-0387 - Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and	Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC
12/1/2012	Marketing - Construction, Operations, Management, Ownership Agreements	Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	HIOS-12-LLOA-0383 - Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island Offshore System. This Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and	Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
12/1/2012	Marketing - Construction, Operations, Management, Ownership Agreements	Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	HIOS-12-LLOA-0406 - Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island Offshore System. This Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and	Sandridge Offshore, LLC, Enterprise GTM Offshore Operating Company, LLC
12/1/2012	Marketing - Construction, Operations, Management, Ownership Agreements	Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	HIOS-12-LLOA-0263 - Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island Offshore System. This Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and	Sandridge Offshore, LLC, Enterprise GTM Offshore Operating Company, LLC
2/14/2013	Marketing - Construction, Operations, Management, Ownership Agreements	Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	HIOS-12-LLOA-0030 - Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island Offshore System. This Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and	Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC
4/1/2006	Marketing - Construction, Operations, Management, Ownership Agreements	Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	HIOS-06-MO-0102 - Owners constructed and own Meter Station to measure certain gas deliveries to the HI 573B Platform.. This Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and	Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC
12/7/2005	Marketing - Construction, Operations, Management, Ownership Agreements	Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	HIOS-05-MO-01114 - Owners constructed and own Meter Station to measure certain gas deliveries to the HI 341 Platform.. This Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and	Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC
7/1/2011	Marketing - Gas Processing	Marketing - Gas Processing	GAS PROCESSING AGREEMENT - 92% / 8%	ENLINK Midstream

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
1/1/2012	Marketing - Gas Processing	Marketing - Gas Processing	FIRST AMENDMENT - GAS PROCESSING AGREEMENT - 92% / 8%	ENLINK Midstream
7/1/2011	Marketing - Gas Processing	Marketing - Gas Processing	GAS PROCESSING AGREEMENT - 92% / 8%	ENLINK Midstream
1/19/2012	Marketing - Gas Processing	Marketing - Gas Processing	FIRST AMENDMENT - GAS PROCESSING AGREEMENT - 92% / 8%	ENLINK Midstream
1/1/2012	Marketing - Gas Processing	Marketing - Gas Processing	Sandridge Energy / Bandon - GAS PROCESSING AGREEMENT - 92% / 8%	ENLINK Midstream
7/1/2011	Marketing - Gas Processing	Marketing - Gas Processing	Sandridge Energy / Dynamic - GAS PROCESSING AGREEMENT - 92% / 8%	ENLINK Midstream
1/19/2012	Marketing - Gas Processing	Marketing - Gas Processing	Sandridge Energy / Dynamic - FIRST AMENDMENT - GAS PROCESSING AGREEMENT - 92% / 8%	ENLINK Midstream
1/1/2012	Marketing - Gas Processing	Marketing - Gas Processing	Sandridge Energy / Bandon - GAS PROCESSING AGREEMENT - 92% / 8%	ENLINK Midstream
8/28/1998	Marketing - Connection Agreement		Meter 82634 - Facilities Interconnect and Reimbursement Agreement	SEA Robin Pipeline Company, LLC
Undated	Marketing - Connection Agreement		Meter 80416 - Pipeline Interconnect Agreement	SEA Robin Pipeline Company, LLC
4/2/2015	Marketing - Connection Agreement		Meter 80261 - Facilities Interconnect and Reimbursement Agreement	SEA Robin Pipeline Company, LLC
9/10/2014	Marketing - Connection Agreement		Meter 82507 - Facilities Interconnect and Reimbursement Agreement	SEA Robin Pipeline Company, LLC
9/26/2002	Marketing - Connection Agreement		Water Saturated Gas Agreement	SEA Robin Pipeline Company, LLC
12/1/2006	Marketing - Connection Agreement		Meter 94042 - Facilities Interconnect and Reimbursement Agreement	SEA Robin Pipeline Company, LLC
10/30/1998	Marketing - Connection Agreement		Measurement Service Agreement for Measurement Facilities at SMI 39	SEA Robin Pipeline Company, LLC
2/1/2008	Marketing - Connection Agreement		Meter 94124 - Facilities Interconnect and Reimbursement Agreement	SEA Robin Pipeline Company, LLC
11/1/2006	Marketing - Processing		K112032 - Dehydration Agreement	West Cameron Dehydration Company, LLC
12/1/2013	Marketing - Transportation		Florida Gas Transmission - SP - Pooling agreement K 115545	Fieldwood Energy LLC and Florida Gas Transmission Company LLC
12/1/2013	Marketing - Transportation		Florida Gas Transmission - ITS-WD (western division) agreement K 115548	Fieldwood Energy LLC and Florida Gas Transmission Company LLC
12/1/2013	Marketing - Transportation		Florida Gas Transmission - ITS-Market Area - agreement K 115546	Fieldwood Energy LLC and Florida Gas Transmission Company LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
12/1/2013	Marketing - Transportation		Trunkline Gas company, LLC - IT -29561 - interruptible Agreement	Fieldwood Energy LLC and Trunkline Gas Company, LLC
12/1/2013	Marketing - Transportation		Trunkline Gas company, LLC - IT -29562 - interruptible Pooling West-LA	Fieldwood Energy LLC and Trunkline Gas Company, LLC
12/1/2013	Marketing - Transportation		Trunkline Gas company, LLC - IT -29570 - interruptible Pooling East0LA	Fieldwood Energy LLC and Trunkline Gas Company, LLC
11/11/2018	Marketing - Transportation		IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company IT-NRCM S-3219	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
12/1/2013	Marketing - Transportation		Master ITS Flash contract 2668 - Searobin West - Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Master ITS Flash contract 2668 - Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
12/1/2013	Marketing - Transportation		Master POOL - Pooling contract 2667 - Searobin West pooliing agreement - Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Master ITS Flash contract 2667 - Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
12/1/2012	Marketing - Transportation		Oil Liquids Transportation Agreement LTA Contract No. 310165	Liquids Transportation Service by and between Fieldwood Energy Offshore LLC and Stingray Pipeline Company LLC and Stingray Pipeline Company LLC
1/1/2010	Marketing - Transportation		Oil Liquids Transportation Agreement LTA Contract No. 115976	Liquids Transportation Service by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC and Stingray Pipeline Company LLC
2/1/1995	Marketing - Transportation		Oil Liquids Transportation Agreement LTA Contract No. 102710	Fieldwood Energy LLC and Stingray Pipeline Company LLC
7/30/2009	Marketing - Transportation		IT Transport Agreement - Stingray Reserve Dedication and Commodity Discount Rate Agreement k 115637	Fieldwood Energy LLC and Stingray Pipeline Company LLC
12/1/2016	Marketing - Transportation		Stingray Pipelline Company LLC - IT Transport - 400017 - HI 330 Discount \$.10	Fieldwood Energy LLC and Stingray Pipeline Company LLC
10/21/2019	Equipment Lease		Master Lease Agreement	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
9/18/2017	ORRI	ORRI Extension and Renewal Letter	by and between Fieldwood Energy Offshore LLC and the Bellis Family Living Trust	The Bellis Family Living Trust

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
6/1/2017	ORRI	Assignment of ORRI	by and between Fieldwood Energy Offshore LLC and Gregg J. Davis, Mark Howard Gillespie, Michael Howard Clark, John A. Sansbury Jr., Edward C. Stengal, Suzanne K. Bellis Survivor's Trust Share One, Bellis Family Ventures, LLC and George Canjar	Gregg J. Davis, Mark Howard Gillespie, Michael Howard Clark, John A. Sansbury Jr., Edward C. Stengal, Suzanne K. Bellis Survivor's Trust Share One, Bellis Family Ventures, LLC and George Canjar
6/1/2017	ORRI	Assignment of ORRI	by and between Fieldwood Energy Offshore LLC and Mark Howard Gillespie, Michael Howard Clark, John A. Stansbury, Jr., Edward C. Stengal, Jeffrey W. Faw and George Canjar	Mark Howard Gillespie, Michael Howard Clark, John A. Stansbury, Jr., Edward C. Stengal, Jeffrey W. Faw and George Canjar
6/1/2014	Land	Acquisition	by and between Fieldwood Energy Offshore LLC and Davis Offshore L.P.	Davis Offshore L.P.
7/8/2021	Marketing - Crude Sales	Marketing - Crude Sales	Phillips 66 Petroleum Company buys crude oil from Fieldwood Energy (FIE21TP50001)	Phillips 66 Company
12/14/1962	Land	Right of Way	Town of Grand Isle ROW #41932 - Section 32, T21S, R25E, Jefferson Parish	TOWN OF GRAND ISLE, STATE OF LA
10/1/2009	Land	Pipeline Right of Way Agreement	Town of Grand Isle ROW # - Section 32, T20S, R21, Jefferson Parish	Town of Grand Isle, LA, Chevron U.S.A. Inc.
4/21/2021	Land	Regulatory/Oilfield Services	GOM-PROP: Incidental Take Reduction (ITR) program - US Gulf of Mexico	International Association of Geophysical Contractors
8/1/1962	Land	Lease Agreement	Right of Way: Grand Isle Shorebase - Assignment of Deltide's 5% interest in a 6 inch pipeline under a right-of-way from the Grand Isle Shorebase to the Muskrat Line, Line of Tennessee Gas Transmission Co. recorded in Book 558, Folio 11, Entry No. 238549 in the public records of Jefferson Parish, LA: T21S, R25E, S36, Humboldt 1853 T21S, R25E, S25, Humboldt 1853 T21S, R25E, S30, Humboldt 1853 T21S, R25E, S31, Humboldt 1853	Deltide Fishing and Rental Tools Inc., Town of Grand Isle, LA
3/15/2013; amended 7/1/2013	Land	Farmout Agreement	Farmout Agreement, Vermilion Block 271, South Addition (Portion of OCS-G 04800) and South Marsh Island Block 87, South Addition (Portion of OCS-G 24870)	Castex Offshore, Inc., Apache Corporation, SandRidge Energy Offshore, Bandon Oil & Gas Company, and Enven Energy Ventures
4/6/2021	Marketing - Connection Agreement	Marketing - Connection Agreement	VR 78 Connection Agreement	Kinetica Energy Express, LLC
4/6/2021	Marketing - Connection Agreement	Marketing - Connection Agreement	GI 43AA Connection Agreement	Kinetica Energy Express, LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
4/6/2021	Marketing - Reimbursement Agreement	Marketing - Reimbursement Agreement	GI 43 Reimbursement Agreement	Kinetica Energy Express, LLC
1/26/2021	Lease of Platform Space Agreement	Lease of Platform Space Agreement	MP 289C LOPS between Fieldwood Energy LLC, Anadarko US Offshore LLC, Odyssey Pipeline LLC, W&T Energy VI, LLC and Talos Resources LLC	Anadarko US Offshore LLC, Odyssey Pipeline LLC, W&T Energy VI, LLC and Talos Resources LLC Kinetica Energy Express, LLC
6/4/2021	Pipeline Acquisition	Pipeline Acquisition	Amended and Restated Asset Purchase Agreement by and between Amberjack Pipeline Company LLC as Seller and W&T, et. al. as buyer	Amberjack Pipeline Company LLC
7/8/2021	Marketing - Crude Sales	Marketing - Crude Sales	Phillips 66 Petroleum Company buys crude oil from Fieldwood Energy: 8/31/2021 initial term and continues on 1 month evergreen basis	Phillips 66 Company
3/2/2021	Marketing - Crude Sales	Marketing - Crude Sales	BP Oil Supply, a Division of BP Products North America Inc. buys crude oil from Fieldwood Energy LLC: 4/1/2021 initial term and continues on 1 month evergreen basis	BP Oil Supply, a Division of BP Products North America Inc
4/1/2021	Marketing Gas Processing	Marketing Gas Processing	processing fee - \$.08 / MMBTU by and between Fieldwood Energy LLC and ENLINK LIG Liquids, L.L.C. current operator - (KEE Gas)	Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
12/1/2021	Marketing Gathering	Marketing Gathering	Pelican pipeline gathering - K 031938	Fieldwood Energy LLC and Targa Midstream Services LLC
4/1/2021	Marketing Gathering	Marketing Gathering	W&T Rock Road Lateral Gathering Agreement	Fieldwood Energy LLC and W&T Offshore, Inc
5/1/2021	Marketing Gas Processing	Marketing Gas Processing	DCP Mobile Bay	Fieldwood Energy LLC and DCP Mobile Bay Processing
12/19/2002	Surface and Subsurface Use Agreement	Servitude and Surface and Subsurface Use Agreement	Agreement between GOM Shelf LLC, BP America Production Company and Chevron U.S.A. Inc. as Grantor and Mardi Gras Transportation System Inc. as Grantee, granting Grantee the right to use a portion of the surface and subsurface of the that certain parcel of land located in Section 32, Township 21 South of Jefferson parish.	GOM Shelf LLC, BP America Production Company and Chevron U.S.A. Inc. as Grantor and Mardi Gras Transportation System Inc. as Grantee
8/19/2020	Marketing - Crude Sales	STUSCO CONTRACT REF. NO. - CL69LP0068	STUSCO buys crude oil from Fieldwood Energy	Shell Trading (US) Company
	Oilfield Services	Oilfield Services	Master Services Contract ("MSA")	2M OILFIELD GROUP INC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Oilfield Services	Oilfield Services	MSA	A & E ENGINE AND COMPRESSION INC
	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement	AB TRAFTON INC.
	Oilfield Services	Oilfield Services	MSA	ACCURATE MEASUREMENT CONTROLS INC
	Oilfield Services	Oilfield Services	MSA	ACCURATE N.D.E & INSPECTION
	Oilfield Services	Oilfield Services	MSA	AGI INDUSTRIES INC
	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement	ALERT WEATHER SERVICES INC
7/1/2016	Assignment of Oil & Gas Leasehold Interest(s)	Assignment and Bill of Sale	by and between Fieldwood Energy LLC and All Aboard Development Corporation: Assignment All Aboard to Fieldwood	All Aboard Development Corporation
	Oilfield Services	Oilfield Services	Master Time Charter Agreement, Amendment, First Amendment	ALL COAST LLC
	Oilfield Services	Oilfield Services	MSA	ALL FABRICATIONS, INC
	Oilfield Services	Oilfield Services	Master Time Charter Agreement ("MTCA"), First Amendment	ALLIANCE OFFSHORE LLC
	Oilfield Services	Oilfield Services	MSA	AMERICAN POLLUTION CONTROL, CORP. (AMPOL)
3/1/1998	Assignment of Operating Rights	Assignment of Operating Rights	Assignment of Operating Rights by and between Amoco Prodcution Company and Anadarko Petroleum Corporation; Shell Offshore Inc. : All GI 110 13,000' and below	Amoco Prodcution Company and Anadarko Petroleum Corporation; Shell Offshore Inc.
10/1/2004	Assignment of Operating Rights	Assignment of Operating Rights	Assignment of Operating Rights by and between Anadarko Petroleum Corporation and Apache Corporation : All block 110 GI from 13,000' to 50,000'	Anadarko Petroleum Corporation and Apache Corporation
10/1/2004	Assignment of Record Title	Assignment of Record Title	Assignment of Record Title by and between Anadarko Petroleum Corporation and Apache Corporation : All block 110 GI	Anadarko Petroleum Corporation and Apache Corporation
1/1/2015	Assignment of Operating Rights	Assignment	Assignment by and between Anadarko Petroleum Corporation and Fieldwood Energy LLC : Operating Rights Assignment all block GI 110 from 13,000' and below (beyond original 50,000 and to clean up BOEM records)	Anadarko Petroleum Corporation and Fieldwood Energy LLC



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
12/5/2018	Other Misc.	Escrow Agreement	Escrow Agreement by and between Anadarko Offshore LLC, Eni Petroleum US LLC and Noble Energy, Inc dated 5 December 2013 and amended by that first amendment dated 5 Dec 2018	Anadarko Petroleum Corporation; ENI PETROLEUM US LLC
5/22/2018	Other Assignment / Bill of Sale (or Conveyance, Notice of Exercise) & Related Consents	Consent to Assign	Consent to Assignment by and Between Fieldwood Energy, Noble Energy and Anadarko Petroleum Corporation dated 22 May 2018 governing transition from NBL to Fieldwood Ownership of Neptune	Anadarko Petroleum Corporation; Noble Energy
3/1/1998	Assignment of ORRI	ORRI	Assignment of Overriding Royalty Interest, dated effective 03/01/98, whereby ANADARKO and SOI assigns 1 % (of 6/6ths) ORRI to BHP, CNG and Amoco, re: GI 111OCS-G18069, GI 116 OCS-G 13944, GI 110OCS-G13943.	Anadarko, BHP, CNG and Amoco
4/30/2019	Marketing - PHA	CPHTA Extension Letter Agreement	by and between Fieldwood Energy Offshore LLC, ANKOR E&P Holding Corporation and Orinoco Natural Resources LLC : Ankors production from MC 21 processed at SP 60	Ankor E&P Holdings Coporation; Ankor Energy LLC; KOA Energy LP; Orinoco Natrual Resources, LLC; Orinoco Natrual Resources, LLC.; Sanare Energy Partners, LLC
8/28/2019	Marketing - PHA	CPHTA Extension Letter Agreement	Extension to 04/30/2019 Letter Agreement. Ankors production from MC 21 processed at SP 60	Ankor E&P Holdings Coporation; Ankor Energy LLC; KOA Energy LP; Sanare Energy Partners, LLC
2/13/2020	Marketing - PHA	CPHTA Subsea Tie-in Deadline Extension Letter Agreement	by and between Sanare Energy Partners, Fieldwood Energy LLC, ANKOR E&P Holding Corporation and KOA Energy LP	Ankor E&P Holdings Coporation; Ankor Energy LLC; KOA Energy LP; Sanare Energy Partners, LLC
4/23/2020	Marketing - PHA	CPHTA Subsea Tie-in Deadline Extension Letter Agreement	by and between Sanare Energy Partners, Fieldwood Energy LLC, ANKOR E&P Holding Corporation and KOA Energy LP	Ankor E&P Holdings Coporation; Ankor Energy LLC; KOA Energy LP; Sanare Energy Partners, LLC
3/19/2019	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and ANKOR	ANKOR ENERGY LLC
4/27/2003	Assignment of Operating Rights	Assignment of Operating Rights	Apache Corp as Assignor, Hunt Petroleum and LLOG Exploration as Assignee.	Apache Corp as Assignor, Hunt Petroleum and LLOG Exploration as Assignee.
8/8/2015	Acquisition / PSA / Other Purchase or Sale Agreements	Acquisition	Fieldwood and Apache assigned remaining interest in La Montana Prospect, a portion of which was conveyed in Partial Assignment dated 10/22/2014	Apache Corporation
8/13/2018	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	Confidentiality Agreement: GOM SHELF - DEEPWATER PROPERTIES	APACHE CORPORATION



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Other	Other	Purchase and Sale Agreement	APACHE CORPORATION
	Other	Other	First Amendment to Purchase and Sale Agreement	APACHE CORPORATION
10/1/2004	Assignment of Oil & Gas Leasehold Interest(s)	Assignment and Bill of Sale	Apache assigns its interest to Hunt Petroleum, Hassie Hunt, Haroldson Hunt, Margaret Hunt, Lydia Hunt, Bushill and AGH Energy - Lease, wells, ORRI	Apache Corporation, Hunt Petroleum, Hassie Hunt, Haroldson Hunt, Margaret Hunt, Lydia Hunt, Bushill and AGH Energy
8/26/1996	Acquisition / PSA / Other Purchase or Sale Agreements	PSA	Purchase and Sale Agreement, dated August 26, 1996, between Amoco Production Company and Union Oil Company of California, EB 158/EB 159.	APACHE CORPORATION, W & T, DEVON, NCX, Amoco Production Company and Union Oil Company of California
10/1/2014	Acquisition / PSA / Other Purchase or Sale Agreements	Divestiture	by and between Fieldwood Energy Offshore LLC, Renaissance Offshore LLC and Apache Corporation: Assignment of Contractual interest Main Pass 76 SL 13287 #1 Well	Apache Corporation; Renaissance Offshore, LLC
10/8/2014	Property Participation & Exchange Agreements	Participation Agreement	by and between Fieldwood Onshore LLC Apache Corporation and Stone Energy Offshore, L.L.C.: RE: State of LA La Montana Prospect	Apache Corporation; Stone Energy Offshore, L.L.C.
10/22/2014	Acquisition / PSA / Other Purchase or Sale Agreements	Acquisition	by and between Fieldwood Onshore LLC Apache Corporation and Stone Energy Offshore, L.L.C.: Fieldwood and Apache assigned partial assignment in La Montana Prospect	Apache Corporation; Stone Energy Offshore, L.L.C.
9/17/2001	Joint Operating Agreement	Joint Operating Agreement	Joint Operating Agreement attached to and made part of that certain Farmout Agreement dated September 17, 2001 by and between Amoco Production Company (Samedan Oil Corporation was successor-in-interest to Amoco Production Company and subsequently merged with Noble Energy, Inc.; Fieldwood is successor-in-interest to Noble Energy, Inc.) and Mariner Energy, Inc.	Apache Deepwater
7/11/2018	Assignment of Operating Rights	Assignment of Operating Interest	Assignment of Operatrng Rights Interest from Apache to Fieldwood and GOM Shelf	Apache Shelf Exploration LLC
8/19/2019	Other Assignment / Bill of Sale (or Conveyance, Notice of Exercise) & Related Consents	Consent to Assign Election	Positive consent to assign election associated with Apache Shelf to Juneau by and between Apache Shelf Exploration LLC Fieldwood Energy Offshore LLC & GOM Shelf LLC	Apache Shelf Exploration LLC Fieldwood Energy Offshore LLC & GOM Shelf LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
6/30/2019	Assignment of Operating Rights	Assignment and Bill of Sale	Op Rights assignment, etc. by and between Apache Shelf Exploration LLC Juneau Oil & Gas LLC	Apache Shelf Exploration LLC Juneau Oil & Gas LLC
8/1/2011	Assignment of Oil & Gas Leasehold Interest(s)	Assignment and Bill of Sale	Assignment and Bill of Sale by and between Apache Shelf, Inc. and Dynamic Offshore Resources, LLC : RT and OP Assignment	Apache Shelf, Inc. and Dynamic Offshore Resources, LLC
7/10/2013	Facilities & Tie-In Agreements	LETTER AGREEMENT BETWEEN APACHE AND LITTLE PRAIRIE PROPERTIES FOR THE WHITE LAKE DOCK AT THE VR 76 SCRUBBER FACILITY	EMAIL TO Mr. Raspberry of Little Praire Properties confirming the use of dock and parking space for \$1500 a month.	APACHE, LITTLE PRAIRIE PROPERTIES
7/1/2013	Assignment of Rights of Way	Assignment of Federal OCS Pipeline Right of Way	Assignment of Pipeline ROW Apache to Fieldwood LLC	ApacheCorporation
7/27/2004	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	Confidentiality Agreement by and between Apache Corporation and Applied Drilling Technology, Inc.	APPLIED DRILLING TECHNOLOGY, INC.
	Oilfield Services	Oilfield Services	Sump Tank Provider	ARC ENERGY EQUIPMENT LLC
	Oilfield Services	Oilfield Services	777715_PO Terms & Conditions dated effective 09/07/2018	ARCTIC PIPE INSPECTION INC - HOUSTON
1/15/2021	Property Participation & Exchange Agreements	Turnover Notice	by Arena made pursuant to Exchange Agreement	Arena
12/18/2015	Operating Agreement - Other	Welll Operations Agreement	by and between Fieldwood Enegy Offshore LLC, Fieldwood Energy SP LLC, Arena Energy, LP, Arena Energy GP, LLC and Arena Energy Offshore, LP : WD 86 B-3 well	Arena Energy GP, LLC; Arena Energy, LP; Arena Offshore, LP
3/5/2019	Settlement / Release / Relinquishment Agreements	Relinquishment	by and between GOM Shelf LLC and Arena Energy, LP: Relinquishment of OCS G0978	Arena Energy, LP
3/4/2020	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and Arena Energy	ARENA ENERGY, LP
	Oilfield Services	Oilfield Services	513625_Master Time Charter Agreement dtd effective 11/01/2013; Amendment dtd effective 07/01/2017	ARIES MARINE CORPORATION
6/16/1999	Acquisition / PSA / Other Purchase or Sale Agreements	PSA	Purchase and Sale Agreement by and between Aries Resources, L.L.C.and Aviara Energy Corporation, et al	Aries Resources, L.L.C.and Aviara Energy Corporation, et al
	Oilfield Services	Oilfield Services	Labor for Axip Rental Compressors (Formerly Valerus Aftermarket Services)	ARKOS FIELD SERVICES, LP

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
6/1/2018	Assignment of Rights of Way	Assignment	Assignment of various ROW for facilities and pipelines running from Grand Chenier Separation Station to Gibstown from Arrowhead Louisiana Pipeline LLC	Arrowhead Louisiana Pipeline LLC
	Oilfield Services	Oilfield Services	777604_Master Services Agreement dated effective 04/11/2018	ASSURED FLOW SOLUTIONS, LLC
	Oilfield Services	Oilfield Services	Atlantic Maritime Services -- Fieldwood Energy Amendment No. 1 to Drilling Order	ATLANTIC MARITIME SERVICES INC.
	Oilfield Services	Oilfield Services	501935_Master Services Agreement dated effective 11/01/2013	AUTO - COMM ENGINEERING CORP.
	Oilfield Services	Oilfield Services	700289_Master_Service_Contract Effective_1-1-2014	AXIP ENERGY SERVICES LP
	Oilfield Services	Oilfield Services	555047_Master Services Agreement dated effective 10/07/2019	AXIS COMPRESSOR SERVICES
	Oilfield Services	Oilfield Services	505578_Master Services Agreement dated effective 11/01/2013	B & B OILFIELD SERVICES LLC
	Oilfield Services	Oilfield Services	Master Service Contract dated effective November 1, 2013	B&B RENTALS & MFG, INC.
	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreeement (accounting inventory consultant)	B&L PIPECO SERVICES INC.
	Oilfield Services	Oilfield Services	Slickline Tools	B&T OILFIELD PRODUCTS
8/1/2011	Acquisition / PSA / Other Purchase or Sale Agreements	PSA	PSA b/b Badger Oil Corporation as Seller and Dynamic Offshore Resources, LLC as Buyer	Badger Oil Corporation as Seller and Dynamic Offshore Resources, LLC as Buyer
12/1/2013	Acquisition / PSA / Other Purchase or Sale Agreements	Acquisition	Equity Purchase Agreement between Sandridge Energy, Inc., Sandridge Holdings, Inc. and Fieldwood Energy LLC: Fieldwood purchased all companies listed with their assets which included Offshore and SandRidge Legacy South Texas and South Louisiana assets.	Bandon Oil & Gas, LP; Dynamic Offshore Resources NS, LLC; Ridgewood Katmai, LLC; Sandridge Energy Offshore, LLC; Sandridge Offshore, LLC; SandRidge Onshore, LLC; SPN Resources, LLC
12/5/2006	Surface Lease	SURFACE RENTAL	BARBARA JEAN RICHARD LEMAIRE	BARBARA JEAN RICHARD LEMAIRE
	Oilfield Services	Oilfield Services	504203_Master Services Agreement dated effective 02/13/14	BASIC ENERGY SERVICES LP
4/1/2009	Acquisition / PSA / Other Purchase or Sale Agreements	PSA	b/b Bayou Bend Petroleum as Seller and Dynamic Offshore Resources as Buyer	Bayou Bend Petroleum as Seller and Dynamic Offshore Resources as Buyer
	Oilfield Services	Oilfield Services	Tubing Accessories	BENOIT PREMIUM THREADING LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement	BG STRATEGIC SERVICES LLC
6/15/2002	Property Participation & Exchange Agreements	Exchange Agreement	Lease Exchange Agreement between BHP Billiton Petroleum (Deepwater) Inc. and Marathon Oil Company dated and Effective 15 June 2012	BHP Billiton Petroleum (Deepwater) Inc. and Marathon Oil Company dated and Effective 15 June 2012
3/1/1998	Assignment of Record Title	Assignment	Record Title Assignment of Oil and Gas Lease (OCS-G 13943) effective date 03/01/98 whereby BHP Petroleum {GOM} Inc., (Assignor) assigns to SOI and Anadarko Petroleum Corporation (Assignees) a 25% of 6/6ths, equally to Assignees, being of all right, title and interest, covering OCS-G 13943, GI Block 110, South Addition.	BHP Petroleum (GOM) Inc., SOI, Anadarko Petroleum Corporation, Amoco Production Company, CN, CNG Producing Company, Shell Offshore Inc.
4/16/2014	Settlement / Release / Relinquishment Agreements	Settlnent Agreement and Release	Settlement Agreement and Release - SS 198/VR 369/VR 408/ SP 8/13	Black Elk Energy Offshore LLC; Northstar Offshore Group, LLC
3/1/2014	Acquisition / PSA / Other Purchase or Sale Agreements	Acquisition	by and between Fieldwood Energy Offshore LLC and Black Elk Energy Offshore Operations, LLC: Leases where Fieldwood was the operator and Black Elk held interest. Exception is ST 53 where Black Elk was the Operator.	Black Elk Energy Offshore Operations, LLC
4/30/2015	Settlement / Release / Relinquishment Agreements	Settlement Agreement and Release	by and between Fieldwood Energy Offshore LLC, Black Elk Energy Offshore Operations LLC and Northstar Offshore Group, LLC:	Black Elk Energy Offshore Operations, LLC; Northstar Offshore Group, LLC
1/17/2006	Pooling Agreement	Pooling Agreement	POOLING AGREEMENT: BLOWFISH GAS UNIT	BLOWFISH GAS UNIT
	Oilfield Services	Oilfield Services	777616_Master Services Agreement dated effective 01/30/2019	BMT COMMERCIAL USA, INC.
7/1/2014	Acquisition / PSA / Other Purchase or Sale Agreements	Divestiture	Divestiture of Ridge West & South Scott Prospects by and between Fieldwood Energy Offshore LLC and Bob Slade	Bob Slade
7/1/2014	Acquisition / PSA / Other Purchase or Sale Agreements	Divestiture	Divestiture of Little River Lake Prospect by and between Fieldwood SD Offshore LLC and Bob Slade	Bob Slade
2/7/2013	Right of Use Easement	Right of Use Easement	Right of Use Easement by and between BOEM Department of Interior and : RUE OCS-G 23645 for Platform A SS 80 control number OCS-G 30201.	BOEM Department of Interior

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
4/18/2014	Right of Use Easement	Right of Use Easement	Right of Use Easement by and between BOEM Department of Interior and Fieldwood Energy LLC : RUE OCS-G 30036 for ST 68 Caisson 001 ID 24108	BOEM Department of Interior and Fieldwood Energy LLC
9/7/2004	Settlement / Release / Relinquishment Agreements	Settlement and Release Agreement	SETTLEMENT AND RELEASE AGREEMENT DATED SEPTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.	BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.
8/2/2005	Acquisition / PSA / Other Purchase or Sale Agreements	PSA	PURCHASE AND SALE AGREEMENT DATED AUGUST 2, 2005, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.	BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.
12/8/2008	Acquisition / PSA / Other Purchase or Sale Agreements	Platform Sale	Platform Sale Agreement, WD 94 G Auxiliary Platform,,dated:effective December 8, 2008 between BP America'Production Company and GOM Shelf LLC, as-sellers, and Chevron USA Inc., as buyer.	BP America Production Company, GOM Shelf LLC, Chevron USA Inc.
1/11/2005	Preferential Rights Agreement	Pref Right	Preferential Right Agreement dated 01/11/05 between BP and SOI for the acquisition of 49.999985% ofBP's 33.33333% interest at Troika.	BP and SOI
1/20/2020	Property Participation & Exchange Agreements	Lease Exchange and Well Participation Agreement	Lease Exchange and Well Participation Agreement dated effective 20 January 2020 by and between Fieldwood Energy LLC and BP Exploration and Production Inc	BP Exploration & Production Inc.
4/2/2007	Property Participation & Exchange Agreements	Participation Agreement	Participation Agreement dated effective 2 April 2007 by and between BP Exploration & Production Inc. and Noble Energy, Inc and amended by a) 1st Amendment of Participation Agreement dated and effective 23 April 2007 and b) 2nd Amendment of Participation Agreement dated and effective 2 April 2007	BP Exploration & Production Inc. and Noble Energy, Inc
10/15/2018	Acquisition / PSA / Other Purchase or Sale Agreements	Purchase and Sale Agreement	Property Exchange Agreement by and between BP Exploration and Production Inc and Fieldwood Energy LLC dated 25 October and effective 15 October 2018	BP Exploration and Production Inc and Fieldwood Energy LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
12/20/2004	Preferential Rights Agreement	Preferential Right Agreement	Purchase and Sale agreement by and between BP Exploration and Production Inc and Marathon Oil Company dated 20 Dec 2004	BP Exploration and Production Inc and Marathon Oil Company dated 20 Dec 2004
11/9/2004	Acquisition / PSA / Other Purchase or Sale Agreements	Purchase and Sale Agreement	Purchase and Sale agreement by and between BP Exploration and Production Inc and W+T Offshore, Inc dated 9 Nov 2004 (Preempted by Shell and Marathon)	BP Exploration and Production Inc and W+T Offshore, Inc dated 9 Nov 2004 (Preempted by Shell and Marathon)
9/1/2012	Property Participation & Exchange Agreements	Exchange Agreement	Lease Exchange Agreement between BP Exploration and Production Inc. and Marathon Oil Company dated and Effective 1 Sept 2012	BP Exploration and Production Inc. and Marathon Oil Company dated and Effective 1 Sept 2012
10/15/2018	Assignment of Oil & Gas Leasehold Interest(s)	ABOS	Assignment and Bill of Sale dated 12/10/2018 but effective 10/15/2018 by and between BP Exploration and Production Inc. as Assignor and Fieldwood Energy LLC as Assignee	BP Exploration and Production Inc. as Assignor and Fieldwood Energy LLC as Assignee
1/1/2004	Assignment of Oil & Gas Leasehold Interest(s)	Assignments	Assignment from BP Exploration and Production to Noble Energy Inc dated effective 1 Jan 04 (Relevant PSA was excluded from NBL - FW Deal)	BP Exploration and Production, Noble Energy Inc
8/3/2015	Settlement / Release / Relinquishment Agreements	Release and Settlement Agreement	Release and Settlement Agreement by and between Fieldwood Energy Offshore and Browning Offshore Partners, Inc.	Browning Offshore Partners, Inc.; SandRidge Energy Offshore, LLC
10/1/2008	Farmout Agreement	Farmout Agreement	Farmout Agreement by and between Shell Offshore, Marathon Oil Company, Llog Exploraiton Offshore, Inc and Davis Offshore L.P. dated 1 Oct 2008	Bureau of Ocean Energy Management, Marathon Oil Company, LLOG Exploration Offshore, Inc., Davis Offshore L.P., Shell Offshore
2/1/2019	Confidentiality Agreements / AMI and Related Consents	Confidentiality & Area of Mutual Interest Agreement	Confidentiality & Area of Mutual Interest Agreement by and between Fieldwood Energy LLC and Chevron USA - CLINGMANS DOME CHEVRON NOW HAS A 50% BUY BACK OBLIGATION TO US OVER OUR CURRENTLY HELD MC 700 THROUGH THE FIRST LEASE SALE AFTER THE CURRENT LEASE HAS EXPIRED, BEEN RELINQUISHED, OR OTHERWISE TERMINATED	Bureau of Ocean Energy Management; CHEVRON U.S.A. INC.



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
7/24/2018	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	Confidentiality Agreement: BY AND BETWEEN FIELDWOOD ENERGY LLC AND WALTER OIL & GAS CORPORATION	Bureau of Ocean Energy Management; Ecopetrol America Inc.; Samson Offshore Mapleleaf, LLC; Noble Energy, Inc. (Fieldwood is successor-in-interest to Noble Energy, Inc.); Samson Offshore, LLC; Marathon Oil Company, BP Exploration & Production Inc.
12/12/2002	Joint Operating Agreement	Joint Operating Agreement	Joint Operating Agreement by and between Llog Exploraiton Offshore, Inc and Davis Offshore L.P. dated 12 Dec 02	Bureau of Ocean Energy Management; LLOG Exploration Offshore
1/28/2000	Overriding Royalty Interest Agreement	ORRI	OVERRIDING ROYALTY INTEREST ASSIGNMENT BY AND BETWEEN NEWPORT MINERALS LTD AND TRANSTEXAS GAS CORPORATION AND DAVIS PETROLEUM CORP.	Bureau of Ocean Energy Management; NEWPORT MINERALS LTD AND TRANSTEXAS GAS CORPORATION AND DAVIS PETROLEUM CORP.
5/27/2016	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	by and between Fieldwood Energy LLC (originally Noble Energy) and SB, GULF PRODUCTION: Confidentiality Agreement: THUNDER HAWK	Bureau of Ocean Energy Management; SB, GULF PRODUCTION
	Non-Oilfield Services	Non-Oilfield Services	Master Services Contract	Busby Consultants Inc.
1/21/1985	Right of Way	ROW	Byrdene M. Tucker Life Estate	Byrdene M. Tucker Life Estate
1/1/2019	Acquisition / PSA / Other Purchase or Sale Agreements	Divestiture	by and between Fieldwood Energy LLC and Byron Energy Inc. : Fieldwood Divestiture of Interests/Assets in SM 73 Field	Byron Energy Inc.
12/4/2018	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and Byron Energy Inc.	BYRON ENERGY, INC
	Oilfield Services	Oilfield Services	701166_Master Services Agreement dated effective 09/08/2016	C&D WIRELINE
1/1/2015	Assignment of Oil & Gas Leasehold Interest(s)	Assignment and Bill of Sale	by and between Fieldwood Energy SP LLC, Paul G. Hendershott and C. Gordon Lindsey, : Net Profits Interest	C. Gordon Lindsey; C. Gordon Lindsey;; Japex (U.S.) Corp.; Paul G. Hendershott
1/1/2015	Confidentiality Agreements / AMI and Related Consents	Confidential Mutual Release and Settlement Agreement	by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, Fieldwood Energy SP LLC, Paul G. Hendershott and C. Gordon Lindsey,	C. Gordon Lindsey; Gordon Lindsey; Paul G Hendershot; Paul G. Hendershott



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
1/1/2015	Acquisition / PSA / Other Purchase or Sale Agreements	Acquisition	by and between Fieldwood Energy SP LLC, Paul G. Hendershott and C. Gordon Lindsey: Conversion of NPI to ORI for the WD 79/80/85/86 - fields	C. Gordon Lindsey; Paul G. Hendershott
6/9/2008	Marketing - PHA	JIB PHA EC 2C/EC2#1	PHA EC002-EC002C by and between Fieldwood and C/O FAIRFIELD-MAXWELL LTD and C/O FAIRFIELD-MAXWELL LTD	C/O FAIRFIELD-MAXWELL LTD
8/1/2006	Other Assignment / Bill of Sale (or Conveyance, Notice of Exercise) & Related Consents	General Conveyance	General Conveyance by and between Cabot Oil & Gas Corporation and Pheonix Exploration Company LP : Conveys ORRI SS 301 Etc.	Cabot Oil & Gas Corporation and Pheonix Exploration Company LP
7/1/2013	Acquisition / PSA / Other Purchase or Sale Agreements	Acquisition	Acquisition by and between Fieldwood Energy LLC and Callon Petroleum Operating Co.	Callon Petroleum Operating Co.
	Oilfield Services	Oilfield Services	557172_Master Services Agreement dated effective 03/14/2018	CANAL DIESEL SERVICE, INC.
	Oilfield Services	Oilfield Services	700237_Master Services Agreement dated effective 11/01/2013	CARBER HOLDINGS INC.
	Oilfield Services	Oilfield Services	700337_Master Services Agreement dated effective 01/01/2014	CARDINAL SLICKLINE LLC
7/24/2019	Confidentiality Agreements / AMI and Related Consents	Confidentiality & Area of Mutual Interest Agreement	Confidentiality & Area of Mutual Interest Agreement by and between Fieldwood Energy LLC Castex and affiliates GOME 1271	CASTEX AND AFFILIATES, GOME 1271
11/12/2019	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	by and between Fieldwood Energy LLC and CASTEX ENERGY, INC: Confidentiality Agreement:	CASTEX ENERGY, INC
9/10/2019	Confidentiality Agreements / AMI and Related Consents	Confidentiality & Area of Mutual Interest Agreement	by and between Fieldwood Onshore LLC and Castex Energ Inc. -Confidentiality & Area of Mutual Interest Agreement: BAYOU CARLIN/ FRANKLIN GAP	CASTEX ENERGY, INC.
1/27/2020	Acquisition / PSA / Other Purchase or Sale Agreements	Acquisition	by and between Fieldwood Energy LLC, Castex Offshore, Inc., GOME 12711 LLC and Dorado Deep GP, LLC : Assignment of Interest in MP 275 A-3 Well	CASTEX OFFSHORE INC; Dorado Deep GP, LLC; GOME 1271 LLC
7/2/2019	Joint Development / Venture / Exploration Agreements	Letter Agreement	By and between W & T Offshore, Inc. and Dynamic Offshore Resources NS, LLC and Peregrine Oil and Gas II, LLC and GOM Energy Venture I, LLC	CASTEX OFFSHORE INC; GOM Energy Venture I, LLC; Peregrine Oil & Gas II, LLC; W&T Offshore, Inc.

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
5/1/2018	Assignment of Oil & Gas Leasehold Interest(s)	Assignment Conveyance and Bill of Sale	By and between Fieldwood Energy LLC, Peregrine Oil & Gas II, LLC and Castex Offshore, Inc. as "Assignor" and Northstar Offshore Ventures LLC as "Assignee"	CASTEX OFFSHORE INC; Northstar Offshore Ventures LLC; Peregrine Oil & Gas II, LLC
1/1/2015	Joint Development / Venture / Exploration Agreements	EA	by and between Fieldwood Onshore LLC, ORX Exploration, Inc. and Catapult Exploration, LLC: Catapult Exploration Agreement	Catapult Exploration, LLC; ORX Exploration, Inc.
10/21/2019	Confidentiality Agreements / AMI and Related Consents	Confidentiality & Area of Mutual Interest Agreement	by and between Fieldwood Onshore LLC and CATHEXIS HOLDINGS, LP: Confidentiality & Area of Mutual Interest Agreement: BAYOU CARLIN/ FRANKLIN GAP	CATHEXIS HOLDINGS, LP
10/2/2019	Confidentiality Agreements / AMI and Related Consents	Confidentiality & Area of Mutual Interest Agreement	by and between Fieldwood Onshore LLC and CC ENERGY SERVICES, INC.: Confidentiality & Area of Mutual Interest Agreement: BAYOU CARLIN/ FRANKLIN GAP	CC ENERGY SERVICES, INC.
3/5/2020	Confidentiality Agreements / AMI and Related Consents	Confidentiality & Area of Mutual Interest Agreement	by and between Fieldwood Onshore LLC and CC ENERGY SERVICES, INC.: Confidentiality & Area of Mutual Interest Agreement: SECTION 20	CC ENERGY SERVICES, INC.
3/26/2006	Settlement / Release / Relinquishment Agreements	Settlement Agreement	Compromise and Settlement Agreement b/b Century and Davis	Century and Davis
8/31/2014	Assignment of Oil & Gas Leasehold Interest(s)	Assignment of Leases for Oil, Gas and other liquid or gaseous Minerals	ABOS of 15% in Exhibit A (SL 17860, 17861) by and between Century Exploration New Orleans, LLC and Fieldwood Energy Offshore LLC	Century Exploration New Orleans, LLC and Fieldwood Energy Offshore LLC
4/29/2014	Letter Agreement - Other Land	Letter Agreement	Century Virgo Deep Prospect Proposal participate in Farmout by and between Century Exploration New Orleans, LLC and SandRidge Energy Offshore, LLC	Century Exploration New Orleans, LLC and SandRidge Energy Offshore, LLC
	Oilfield Services	Oilfield Services	525077_PO Terms & Conditions dated effective 08/23/2019	CERTEX USA, INC.
12/31/2010	Assignment of Oil & Gas Leasehold Interest(s)	ABOS	ABOS eff. 12-31-2010 b/b Challenger Minerals ("Assignor") and Knight Resources, LLC ("Assignee")	Challenger Minerals ("Assignor") and Knight Resources, LLC ("Assignee")
	Oilfield Services	Oilfield Services	508353_Master Services Agreement dated effective 11/01/2013	CHALMERS, COLLINS & ALWELL INC
	Oilfield Services	Oilfield Services	Grocery Provider for Henry Hub	CHAMPAGNE'S SUPERMARKET

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Non-Oilfield Services	Non-Oilfield Services	Master Services Contract	CHAPMAN CONSULTING INC
	Oilfield Services	Oilfield Services	Blast & Paint Services	CHARLES HOLSTON INC
12/15/2011	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	Confidentiality Agreement by and between Noble Energy and Chemostrat Inc. - GUNFLINT:INFO OBTAINED IN DRILLING OF THE #2 AND #2ST AND #3 WELLS THAT SHALL BE DISCLOSED TO CHEMOSTRAT FOR THE SOLE PURPOSE OF ASSESSING, EVALUATING AND ANALYZING THE SAMPLES AND OPERATIONS	CHEMOSTRAT INC
8/10/2001	Operating Agreement - Other	OA	OA b/b Cheniere & Davis	Cheniere & Davis
6/1/2010	Assignment of Oil & Gas Leasehold Interest(s)	ABOS	Bill of Sale and Conveyance, effective June 1, 2010, whereby Chevron U.S.A. Inc. transferred certain Interests in Grand Isle Block 46, OCS-G 00132 N-I well/API No. 17-717-40959-00, certain interests in Grand Isle Block 46, OCS-G 00132 Platform, the line fill as of the effective date, and the Minerals Management Segment Number 15732 Pipeline as well as its associated Right of Way, equipment and facilities to GOM Shelf	Chevron U.S.A. Inc.
2/2/2016	Assignment of Operating Rights	Correction Assignment	by and between Fieldwood Energy LLC and Chevron U.S.A. Inc.: Correction Assignment of Operating Rights EI 353	Chevron U.S.A. Inc.
2/1/2019	Confidentiality Agreements / AMI and Related Consents	Confidentiality & Area of Mutual Interest Agreement	Confidentiality & Area of Mutual Interest Agreement by and between Fieldwood Energy LLC and Chevron USA - EMORY PEAK:AMI/TWO-WAY BUY BACK WHEREBY CHEVRON HAS A 20% BUY-BACK OBLIGATION TO US AND WE HAVE AN 80% BUY-BACK OBLIGATION TO THEM	CHEVRON U.S.A. INC.
8/1/2019	Property Participation & Exchange Agreements	Lease Exchange Agreement	Lease Exchange Agreement dated and effective as of August 1, 2019 by and among Chevron U.S.A. Inc., Fieldwood Energy LLC, and Ridgewood Castle Rock, LLC	Chevron U.S.A. Inc.

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
10/25/2013	Other Assignment / Bill of Sale (or Conveyance, Notice of Exercise) & Related Consents	Consent to Assign Request	Chevron's contingent request to Apache to Fieldwood. by and between Chevron U.S.A. Inc. Apache Corporation; Fielwdood Energy LLC, et al.	Chevron U.S.A. Inc. Apache Corporation; Fielwdood Energy LLC, et al.
11/18/2013	Other Assignment / Bill of Sale (or Conveyance, Notice of Exercise) & Related Consents	Consent to Assign Request	Chevron grandting extension to return date by and between Chevron U.S.A. Inc. Apache Corporation; Fielwdood Energy LLC, et al.	Chevron U.S.A. Inc. Apache Corporation; Fielwdood Energy LLC, et al.
4/3/2007	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	Confidentiality Agreement by and between Apache Coporation, Samson Contour Energy and Shell Offshore	CHEVRON U.S.A. INC., APACHE CORPORATION, SAMSON CONTOUR ENERGY E & P, LLC
3/1/2017	Other Misc.	Reinbursement Agreement	by and between Fieldwood Energy LLC, W & T Offshore, Inc., Renaissance Offshore LLC, Transcontinental Gas Pipe Line and Chevron U.S.A. Inc.: Transco Facilities Subsea Modification - Shell owned ST 300 Platform	Chevron U.S.A. Inc.; Renaissance Offshore LLC; Transcontinental Gas Pipe Line Company, LLC; W&T Offshore, Inc.
10/24/2019	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	Confidentiality Agreement: GALAPAGOS DEEP- CHEVRON U.S.A. INC.	CHEVRON U.S.A. INC.; TOTAL E&P USA INC
1/1/2015	Acquisition / PSA / Other Purchase or Sale Agreements	Acquisition	by and between Fieldwood Energy Offshore LLC UNOCAL, and Chevron U.S.A. Inc. : GOM NOJV - Grand Isle/West Delta etc.	Chevron U.S.A. Inc.; Union Oil Company of California
4/2/2004	Acquisition / PSA / Other Purchase or Sale Agreements	Divestiture	ASSET SALE AGREEMENT DATED APRIL 2, 2004, BY AND BETWEEN CHEVRON USA INC. AND STONE ENERGY CORPORATION.	CHEVRON USA INC. AND STONE ENERGY CORPORATION.
8/11/2004	Other Assignment / Bill of Sale (or Conveyance, Notice of Exercise) & Related Consents	Notice	NOTICE OF ASSIGNMENT DATED AUGUST 11, 2004, BY AND BETWEEN CHEVRON USA INC. AND STONE ENERGY CORPORATION.	CHEVRON USA INC. AND STONE ENERGY CORPORATION.
4/2/2015	Confidentiality Agreements / AMI and Related Consents	Consent to Disclose Confidential Information	by and between Filedwood Energy LLC, Bandon Oil and Gas, LP and Chevron U.S.A. Inc.: VK 252 Unit Area	Chrvron U.S.A. Inc.
5/1/2019	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	Confidentiality Agreement: BY AND BETWEEN FIELDWOOD ENERGY LLC AND CIBCO RESOURCES, LLC	CIBCO RESOURCES, LLC
	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement	CJC ENTERPRISES LLC
2/26/2019	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	by and between Fieldwood Energy LLC and CL&F OFFSHORE LLC: Confidentiality Agreement: KATMAI	CL&F OFFSHORE LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
2/26/2019	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	by and between Fieldwood Energy LLC and CL&F OFFSHORE LLC: Confidentiality Agreement: ORLOV/TOIKA	CL&F OFFSHORE LLC
	Non-Oilfield Services	Non-Oilfield Services	Master Client Agreement	CLARIVATE ANALYTICS (US) LLC
	Non-Oilfield Services	Non-Oilfield Services	Master Services Agreements	CLARIVATE ANALYTICS (US) LLC
	Oilfield Services	Oilfield Services	License and System Services Agreement dated effective 10-30-2019	CLARIVATE ANALYTICS (US) LLC
	Oilfield Services	Oilfield Services	777620_Master Services Agreement dated effective 07/10/2018	CLARUS SUBSEA INTEGRITY INC
3/1/1998	Assignment of Operating Rights	Assignment of Operating Rights	Assignment of Operating Rights by and between CNG Producing Company and Anadarko Petroleum Corporation; Shell Offshore Inc. : All GI 110 13,000' and below	CNG Producing Company and Anadarko Petroleum Corporation; Shell Offshore Inc.
5/12/1994	Letter Agreement - Other Land	Letter Agreement	Letter Agreement by and between CNG Producing Company and Columbia Gas Development Corporation	CNG Producing Company and Columbia Gas Development Corporation
8/17/1978	Ownership & Partnership Agreements	Ownership Agreement "F" Platform	Platform Ownership Agreement by and between CNG Producing Company, Columbia Gas Development Corporation, Texas Gas Exploration Corporation, Pelto Oil Company, Ocean Production Company, Ocean Oil and Gas Company	CNG Producing Company, Columbia Gas Development Corporation, Texas Gas Exploration Corporation, Pelto Oil Company, Ocean Production Company, Ocean Oil and Gas Company
5/2/1979	Operating Agreement - Other	Proposed Installation and Operating Agreement of Ship Shoal Area Block 246 Field ("A" Platform)	Installation and Operating Agreement by and between CNG Producing Company, Consolidated Gas Supply Corporation	CNG Producing Company, Consolidated Gas Supply Corporation
2/28/1998	Acquisition / PSA / Other Purchase or Sale Agreements	Letter Agreement	Letter Agreement dated 02/28/98 between CNG Producing Company, et al, and SOI and Anadarko Petroleum Corporation, whereby SOI acquires 50% working interest in GI Block 110.	CNG Producing Company, et al, and SOI and Anadarko Petroleum Corporation
	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement	CODY GLOBAL CONSULTING INC
8/16/1995	Letter Agreement - Other Land	Letter Agreement	Letter Agreement by and between Columbia Gas Development and CNG Producing Company	Columbia Gas Development and CNG Producing Company
2/4/2010	Acquisition / PSA / Other Purchase or Sale Agreements	PSA	by and between Columbia Gulf Transmission Company and XTO ;Acquisition of ROW OCS-G 3441, Segment 4733	Columbia Gulf Transmission Company and XTO ;Acquisition of ROW OCS-G 3441, Segment 4733

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Non-Oilfield Services	Non-Oilfield Services	Subscription License Agreement	COMPLIANCE TECHNOLOGY GROUP, LLC
	Oilfield Services	Oilfield Services	Subscription License Agreement dated 05/31/2018	COMPLIANCE TECHNOLOGY GROUP, LLC
	Oilfield Services	Oilfield Services	545902_Master Services Agreement dated effective 11/01/2013	COMPRESSED AIR SYSTEM LLC
	Oilfield Services	Oilfield Services	511457_Master Services Agreement dated effective 01/01/2014	CONTROLWORX LLC
10/1/2006	Surface Lease	SURFACE RENTAL	CORAL LEE CRAIN BYRD ETAL	CORAL LEE CRAIN BYRD ETAL
	Oilfield Services	Oilfield Services	777864_Master Services Agreement dated effective 02/13/2019	CORE INDUSTRIES, INC.
	Oilfield Services	Oilfield Services	508714_Master Services Agreement dated effective 02/17/2014	CORE LABORATORIES INC
	Oilfield Services	Oilfield Services	528408_Master Services Agreement dated effective 11/01/2013	CORTEC LLC
11/14/2019	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	by and between Fieldwood Energy LLC and COX OIL OFFSHORE, LLC: Confidentiality Agreement:	COX OIL OFFSHORE, LLC
2/21/2021	Marketing - Transportation	HIPS PIPELINE THROUGHPUT CAPACITY LEASE AGREEMENT BETWEEN FIELDWOOD ENERGY LLC AND COX OPERATING, L.L. C.	Cox leasing capacity on Segment III and Segment I (30 day term)-Cox liable for additional share of operation expenses	Cox Operating LLC
3/1/2021	Marketing - Transportation	HIPS PIPELINE THROUGHPUT CAPACITY LEASE AGREEMENT BETWEEN FIELDWOOD ENERGY LLC AND COX OPERATING, L.L. C.	Cox leasing capacity on Segment III and Segment I (month to month)-Cox liable for additional share of operation expenses	Cox Operating LLC
1/26/2021	Marketing - Transportation	HIPS PIPELINE THROUGHPUT CAPACITY LEASE AGREEMENT BETWEEN FIELDWOOD ENERGY LLC AND COX OPERATING, L.L. C.	Cox leasing capacity on Segment I, II, & Segment II-1 of Fieldwood's space (30 day term)-Cox liable for additional share of operation expenses	Cox Operating LLC
2/21/2021	Marketing - Transportation	HIPS PIPELINE THROUGHPUT CAPACITY LEASE AGREEMENT BETWEEN FIELDWOOD ENERGY LLC AND COX OPERATING, L.L. C.	Cox leasing capacity on Segment I, II & Segment II-1 (30 day term)-Cox liable for additional share of operation expenses	Cox Operating LLC
3/1/2021	Marketing - Transportation	HIPS PIPELINE THROUGHPUT CAPACITY LEASE AGREEMENT BETWEEN FIELDWOOD ENERGY LLC AND COX OPERATING, L.L. C.	Cox leasing capacity on Segment I, II, & Segment II-1 of Fieldwood's space (month to month)-Cox liable for additional share of operation expenses	Cox Operating LLC



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Oilfield Services	Oilfield Services	500559_Master Services Agreement dated effective 09/03/2014; Amendment dated effective 08/28/2018	CRAIN BROTHERS INC
	Oilfield Services	Oilfield Services	Mechanical Parts and Supplies	CRANFORD EQUIPMENT CO
	Oilfield Services	Oilfield Services	777827_Master Services Agreement dated effective 12/26/2018	CRONUS TECHNOLOGY INC.
4/1/2015	Other Handling / Stabilization Agreements	Production Handling Agreement	by and between Bandon Oil and Gas, LP, Tana Exploration Company LLC, CSL Exploration LLC, GCER Offshore LLC and W&T Offshore, INC.: PHA	CSL Exploration LLC; GCER Offshore LLC; Tana Exploration Company LLC; W&T Offshore, INC.
	Oilfield Services	Oilfield Services	Mechanical Parts	CYPRESS ENGINE ACCESSORIES LLC
	Oilfield Services	Oilfield Services	777741_Master Services Agreement dated effective 09/26/2018	CYPRESS PIPELINE AND PROCESS SERVICE, LLC
	Oilfield Services	Oilfield Services	Groceries - Central to Eastern Gulf Supplier	CYPRESS POINT FRESH MARKET
	Oilfield Services	Oilfield Services	524904_Master Services Agreement dated effective 11/01/2013	DAI ENGINEERING MANAGEMENT GROUP INC
7/1/2014	Acquisition / PSA / Other Purchase or Sale Agreements	Divestiture	by and between Fieldwood Onshore LLC David Z Sadoff Self-Directed Roth IRA; Divestiture of La Grulla Prospect	David Z Sadoff Self-Directed Roth IRA
6/1/2014	Acquisition / PSA / Other Purchase or Sale Agreements	Acquisition	by and between Fieldwood Energy Offshore LLC and Davis Offshore L.P.	Davis Offshore L.P.; Davis Offshore Partners LLC
2/17/2009	Letter Agreement - Other Land	Letter Agreement	LETTER AGREEMENT BY AND BETWEEN DAVIS OFFSHORE, L.P. AND LLOG EXPLORATION OFFSHORE, INC.	DAVIS OFFSHORE, L.P. AND LLOG EXPLORATION OFFSHORE, INC.
3/15/2002	Joint Bidding Agreements	Bidding Agreement	BIDDING AGREEMENT BY AND BETWEEN DAVIS OFFSHORE, L.P. AND LLOG EXPLORATION OFFSHORE, INC.	DAVIS OFFSHORE, L.P. AND LLOG EXPLORATION OFFSHORE, INC.
8/7/2009	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	Confidentiality Agreement by and between Apache Corporaiton and Houston Energy, L.P.	DAVIS OFFSHORE, L.P., STEPHENS PRODUCTION COMPANY, LLC, ENERGY PARTNERS, LTD, NOBLE ENERGY INC., AND STATOILHYDRO USA E&P INC; CHEVRON U.S.A. INC., PHOENIX EXPLORATION COMPANY, LP, CHALLENGER MINERALS INC.



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
8/5/2014	Acquisition / PSA / Other Purchase or Sale Agreements	Purchase and Sale Agreement	Equity Purchase Agreement by and between Davis Petroleum Acquisition Corp, Davis Offshore Partners, LLC< and Davis Offshore, L.P. and Fieldwood Energy Offshore dated 5 Aug 2014	Davis Petroleum Acquisition Corp, Davis Offshore Partners, LLC< and Davis Offshore, L.P. and Fieldwood Energy Offshore dated 5 Aug 2014
2/1/2006	Joint Operating Agreement	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN NATIONAL ONSHORE AND DAVIS PETROLEUM CORP	DAVIS PETROLEUM CORP AND BAKER ENERGY COMPANY LLC (NOW TRI-G EXPLORATION LLC); DAVIS PETROLEUM CORP AND FHW OFFSHORE LTD; NATIONAL ONSHORE AND DAVIS PETROLEUM CORP
3/1/2000	Overriding Royalty Interest Agreement	ORRI	OVERRIDING ROYALTY INTEREST AGREEMENT BY AND BETWEEN DAVIS PETROLEUM CORP AND VINCENT J MANARA III	DAVIS PETROLEUM CORP AND VINCENT J MANARA III
3/1/2015	Acquisition / PSA / Other Purchase or Sale Agreements	Acquisition	by and between Fieldwood Onshore LLC and Davis Petroleum Corp. : Galveston Bay - Eagle Bay	Davis Petroleum Corp.
3/27/2019	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	by and between Fieldwood Onshore LLC and DCM RESOURCES, LLC/ Richard Leeth: Confidentiality Agreement: SAN LEON/ EAGLE BAY	DCM RESOURCES, LLC/ Richard Leeth
	Oilfield Services	Oilfield Services	531174_Master Services Agreement dated effective 01/01/2014; Amendment dated effective 06/20/2018	DEEP DOWN INC.
10/10/2018	Confidentiality Agreements / AMI and Related Consents	Confidentiality & Area of Mutual Interest Agreement	Confidentiality & Area of Mutual Interest Agreement BY AND BETWEEN FIELDWOOD ENERGY OFFSHORE LLC, MARUBENI OIL & GAS USA LLC, ECOPETEROL AMERICA INC. AND DEEP GULF ENERGY III, LLC	DEEP GULF ENERGY III, LLC; ECOPETROL AMERICA INC; MARUBENI OIL & GAS USA LLC; SHELL OFFSHORE ET AL
	Oilfield Services	Oilfield Services	777833_Master Services Agreement dated effective 10/15/2018	DEEP SEA DEVELOPMENT SERVICES, INC.
	Oilfield Services	Oilfield Services	504216_Master Services Agreement dated effective 11/01/2013	DEEP SOUTH CHEMICAL INC
	Oilfield Services	Oilfield Services	Equipment Repairs at Carencro Warehouse (Forklifts, Vehicles, etc.)	DEEP SOUTH EQUIPMENT COMPANY
	Oilfield Services	Oilfield Services	777811_Master Services Agreement dated effective 11/15/2018	DEEPSEA QUALITY CONSULTING INC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Oilfield Services	Oilfield Services	777811_Master Services Agreement dated effective 11/15/2018	DEEPSEA QUALITY CONSULTING INC
	Oilfield Services	Oilfield Services	Compressor Valves; Parts Only	DELIGANS VALVES INC
	Other	Other	Letter of Credit Issuing Agreement with Indemnity	DEUTSCHE BANK AG - GLOBAL TRADE FINANACE OPER
	Other	Other	Master Receivables Purchase Agreement	DEUTSCHE BANK AG - GLOBAL TRADE FINANACE OPER
	Other	Other	Master Receivables Purchase Agreement	DEUTSCHE BANK TRUST COMPANY AMERICAS
1/1/2010	Assignment of Oil & Gas Leasehold Interest(s)	ABOS	ABOS between Devon Energy production Company, LP, Devon Energy Petroleum Pipeline Company and Bonito Pipeline to Apache Corporation	Devon Energy production Company, LP, Devon Energy Petroleum Pipeline Company and Bonito Pipeline to Apache Corporation
	Oilfield Services	Oilfield Services	Daily Operating Supplies	DIAMOND OILFIELD SUPPLY INC
	Oilfield Services	Oilfield Services	547239_Master Services Agreement dated effective 01/10/2014	DISA INC
	Oilfield Services	Oilfield Services	502034_Master Services Agreement dated effective 11/01/2013	DISHMAN & BENNET SPECIALTY CO
	Oilfield Services	Oilfield Services	564386_Master Services Agreement dated effective 11/01/2013	DIVERSIFIED WELL LOGGING, LLC
	Oilfield Services	Oilfield Services	777988_Master Services Agreement dated effective 08/14/2019	DNV GL NOBLE DENTON USA LLC
	Oilfield Services	Oilfield Services	Insulation Installer for GoM	DOCO INDUSTRIAL INSULATORS INC
11/1/2001	Property Participation & Exchange Agreements	PA	Participation Agreement by and between Dominion Exploration & Production, Inc. and Aviara Energy Corporation	Dominion Exploration & Production, Inc. and Aviara Energy Corporation
11/1/2001	Joint Operating Agreement	Joint Operating Agreement	Operating Agreement by and between Dominion Exploration & Production, Inc., as Operator, and Aviara Energy Corporation	Dominion Exploration & Production, Inc., as Operator, and Aviara Energy Corporation
	Oilfield Services	Oilfield Services	537913_Master Services Agreement dated effective 11/01/2013; Amendment dated effective 01/01/2014	DONOVAN CONTROLS LLC
	Oilfield Services	Oilfield Services	700940_PO Terms & Conditions dated effective 06/03/2015	DOWNHOLE SOLUTIONS, INC
	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement	DRAGON DEEPWATER DEVELOPMENT, INC.

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Oilfield Services	Oilfield Services	501695_Master Services Agreement dated effective 01/01/2014	DRIL-QUIP INC
	Oilfield Services	Oilfield Services	Construction Specialty, Pigs	DRINKWATER PRODUCTS LLC
	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement	DTN LLC
	Oilfield Services	Oilfield Services	Weather Forecasting Services	DTN LLC
	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement	Duperreault Consulting Inc.
	Oilfield Services	Oilfield Services	557478_Master Services Agreement dated effective 02/26/2019	DXP ENTERPRISES, INC.
	Oilfield Services	Oilfield Services	701097_PO Terms & Conditions dated effective 03/29/2016	DYNAENERGETICS US, INC
8/1/2011	Acquisition / PSA / Other Purchase or Sale Agreements	Purchase and Sale Agreement	Purchase and Sale Agreement by and between Dynamic Offshore Resources, LLC and Apache Shelf, Inc. : Purchase and Sale Agreement	Dynamic Offshore Resources, LLC and Apache Shelf, Inc.
8/1/2011	Assignment of Oil & Gas Leasehold Interest(s)	Assignment and Bill of Sale	Assignment and Bill of Sale by and between Dynamic Offshore Resources, LLC and Apache Shelf, Inc. : Assignment and Bill of Sale	Dynamic Offshore Resources, LLC and Apache Shelf, Inc.
8/1/2011	Assignment of Oil & Gas Leasehold Interest(s)	ABOS	ABOS eff. 8-1-2011 b/b XTO Offshore Inc. ("Assingor") and Dynamic Offshore Resources, LLC ("Assignee")	Dynamic Offshore Resources, LLC, HHE Energy Company, XTO Offshore Inc.
	Non-Oilfield Services	Non-Oilfield Services	Master Services Contract	E&D Consulting, LLC
10/2/2007	Pooling Agreement	Pooling Agreement	POOLING AGREEMENT BY AND BETWEEN EAGLE BAY GAS UNIT	EAGLE BAY GAS UNIT
	Oilfield Services	Oilfield Services	502997_Master Services Agreement dated effective 11/01/2013	EATON OIL TOOLS INC
	Oilfield Services	Oilfield Services	548320_Master Time Charter Agreement dtd effective 11/27/13; Amendment dtd effective 01/01/2014	EBI LIFTBOATS LLC
7/25/2018	Joint Bidding Agreements	Joint Bidding Agreement	JBA effective July 25, 2018 by and between Fieldwood Energy LLC, Ecopetrol America Inc and Samson Offshore Mapleleaf, LLC for the joint bidding on MC 905 at Lease Sale 251	Ecopetrol America Inc., Samson Offshore Mapleleaf, LLC, Bureau of Ocean Energy Management, Noble Energy, Inc., Samson Offshore, LLC, Marathon Oil Company, BP Exploration & Production Inc.
	Non-Oilfield Services	Non-Oilfield Services		EFAX CORPORATE

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
7/7/2005	Acquisition / PSA / Other Purchase or Sale Agreements	PSA	b/b El Paso Production Oil & Gas Company and El Paso Production Oil & Gas USA, L.P, as Seller and SPN Resources, LLC as Buyer	El Paso Production Oil & Gas Company and El Paso Production Oil & Gas USA, L.P, as Seller and SPN Resources, LLC as Buyer
	Non-Oilfield Services	Non-Oilfield Services	Services Agreement	Element Markets Emissions, LLC
	Oilfield Services	Oilfield Services	701008_Master Services Agreement dated effective 10/27/2015	ENCORE FOOD SERVICES, LLC
8/5/2000	Assignment of Oil & Gas Leasehold Interest(s)	ABOS	Bill of Sale, Conveyance and Quit Claim, dated effective August 5, 2000, from Energen Resources Corporation to Chevron •U.S.A. Inc., covering Energeh's right, title 'and interests in and to the 'Main Pass Block 154 Platform"A" and the wells OCS-G 10902. No. A001 and OCS-G 10902 No. A002. all as more fully described in said document.	Energen Resources Corporation, Chevron U.S.A. Inc., Forcenergy Inc., Bonray, Inc., Energen Resources Corporation, Gardner Offshore Corporation, Gulfstar Energy, Inc., Gulfstream Energy Services, Inc., Liberty Energy Gulf Corporation
	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement	Energco Engineering Services, LLC
	Oilfield Services	Oilfield Services	532771_Master Services Agreement dated effective 11/01/2013	ENERGY FISHING & RENTAL SERVICES
12/6/2002	Farmout Agreement	FO	Farmout Agreement b/b Energy Partners, Ltd. And LLOG Exploration & Production Company	Energy Partners, Ltd. And LLOG Exploration & Production Company
7/1/2019	Assignment of Oil & Gas Leasehold Interest(s)	Assignment and Bill of Sale	by and between Fieldwood Energy LLC and Energy XXI GOM, LLC: Assignment and Bill of Sale	Energy XXI GOM LLC; Energy XXI GOM, LLC
7/1/2019	Assignment of Oil & Gas Leasehold Interest(s)	Assignment and Bill of Sale	by and between Fieldwood Energy LLC and Energy XXI GOM, LLC: Assignment and Bill of Sale	Energy XXI GOM LLC; Energy XXI GOM, LLC
4/11/2018	Other Misc.	West Delta 73 C-27 "MCCLOUD" F-40 Sand Reservoir A	by and between Fieldwood Energy LLC and Energy XXI GOM, LLC: West Delta 73 C-27 "MCCLOUD" F-40 Sand Reservoir A - Letter Agreement	Energy XXI GOM, LLC
7/1/2019	Acquisition / PSA / Other Purchase or Sale Agreements	Divestiture	by and between Fieldwood Energy LLC and Energy XXI GOM, LLC: Fieldwood Divestiture of WD 73 Field Interests in the F40 Sands	Energy XXI GOM, LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
1/13/2015	Acquisition / PSA / Other Purchase or Sale Agreements	Acquisition	by and between Fieldwood Onshore LLC and Energy XXI Onshore, LLC: relative to (1) the transfer and ownership of certain existing leasehold rights, (2) the acquisition of additional leasehold rights, (3) the conduct of a 3-D geophysical survey and (4) the drilling, completion and operation of oil and/or gas wells relative to the lands outlined in Red on Exhibit "B" (the "Contract Area").	Energy XXI Onshore, LLC
10/1/2009	Acquisition / PSA / Other Purchase or Sale Agreements	PSA	Acquisition of Eni Interest	Eni
10/28/2004	Acquisition / PSA / Other Purchase or Sale Agreements	PSA	PSA dated 10-28-2004 but eff. 7-1-2004 B/B Eni Deepwater LLC and Northstar Gulfsands, LLC	Eni Deepwater LLC and Northstar Gulfsands, LLC
7/1/2015	Settlement / Release / Relinquishment Agreements	Settlnent Agreement and Release	by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, ENI Petroleum US LLC and ENI US Operating Co. Inc.: SS 249 D-5 RIG Incident	ENI PETROLEUM US LLC; ENI US Operating Co. Inc.
5/21/2018	Other Assignment / Bill of Sale (or Conveyance, Notice of Exercise) & Related Consents	Consent to Assign	Consent to Assignment by and Between Fieldwood Energy, Noble Energy and Eni Petroleum 21 May 2018 governing transition from NBL to Fieldwood Ownership of Neptune	ENI PETROLEUM US LLC; Noble Energy
10/1/1994	Operating Agreement - Other	OA	OA eff. 10-1-1994 b/b Enserch Exploration, Inc. as Operator, and Cairn Energy USA, Inc. and Chieftain International (U.S.) Inc., as Non-Operators	Enserch Exploration, Inc. as Operator, and Cairn Energy USA, Inc. and Chieftain International (U.S.) Inc., as Non-Operators
	Oilfield Services	Oilfield Services	522627_Master Services Agreement dated effective 11/01/2013; Amendment dated effective 05/15/2017	ENTECH
8/1/2018	Acquisition / PSA / Other Purchase or Sale Agreements	Acquisition	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech's Interest in the SS 271 Unit (SS 247,248,249)	Entech Enterprises, Inc.
8/1/2018	Assignment of Oil & Gas Leasehold Interest(s)	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Assignment and Bill of Sale	Entech Enterprises, Inc.
8/1/2018	Assignment of Oil & Gas Leasehold Interest(s)	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Assignment and Bill of Sale	Entech Enterprises, Inc.

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
8/1/2018	Other Assignment / Bill of Sale (or Conveyance, Notice of Exercise) & Related Consents	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: ABOS pursuant to Entech Enterprises Withdrawal	Entech Enterprises, Inc.
8/1/2018	Other Assignment / Bill of Sale (or Conveyance, Notice of Exercise) & Related Consents	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: ABOS pursuant to Entech Enterprises Withdrawal	Entech Enterprises, Inc.
8/27/2018	Settlement / Release / Relinquishment Agreements	Withdrawal & Settlement Agreement	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Withdrawal and settlement	Entech Enterprises, Inc.
8/27/2018	Settlement / Release / Relinquishment Agreements	Withdrawal & Settlement Agreement	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Withdrawal and settlement	Entech Enterprises, Inc.
8/27/2018	Settlement / Release / Relinquishment Agreements	Withdrawal & Settlement Agreement	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Enterprises withdrawal & settlement	Entech Enterprises, Inc.
8/27/2018	Settlement / Release / Relinquishment Agreements	Withdrawal & Settlement Agreement	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Enterprises withdrawal & settlement	Entech Enterprises, Inc.
	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement	ENVIRONMENTAL ENTERPRISES
	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement (Deepwater)	ENVIRONMENTAL SCIENCE SERVICES, INC
	Oilfield Services	Oilfield Services	553211_Master Services Agreement dated effective 11/01/2013	ENVIRO-TECH SYSTEMS INC
1/1/2007	Marketing - PHA	PRODUCTION HANDLING AGREEMENT	PHA EI312-SM142 by and between Fieldwood and EPL OIL & GAS, LLC and EPL OIL & GAS, LLC	EPL OIL & GAS, LLC
4/28/2014	Marketing - PHA	PRODUCTION HANDLING AGREEMENT	PHA MP312-MP311A by and between Fieldwood and EPL OIL & GAS, LLC and EPL OIL & GAS, LLC	EPL OIL & GAS, LLC
9/12/2013	Unit Agreement and/or Unit Operating Agreement	Amendmnbt of Exhibit "D" to Unit Operating Agreement	Amends UOperating Agreement dated 04/13/1984 as amended 09/08/2011	EPL OIL & GAS, LLC
8/12/2015	Pipeline Use / Tie-In / Modification Agreements	Pipeline Modification Agreement	Relative to pipelines near SS 208 Seg #1849 and #882	EPL OIL & GAS, LLC
4/21/2014	Other Handling / Stabilization Agreements	Production Handling Agreement	For WD 27 "A" platform hadnling WD 28 production	EPL OIL & GAS, LLC; Renaissance Offshore, LLC
7/25/2014	Other Handling / Stabilization Agreements	Amendment and Ratification of Production Handling Agreement	Amend PHA for WD 27 "A" platform handling WD 28 production dated 04/21/14	EPL OIL & GAS, LLC; Renaissance Offshore, LLC



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Oilfield Services	Oilfield Services		ES&H PRODUCTION GROUP LLC
	Oilfield Services	Oilfield Services	508555_Master Services Agreement dated effective 11/01/2013	ESSI CORPORATION
1/30/1985	Right of Way	ROW	Estate of William Helis	Estate of William Helis
	Non-Oilfield Services	Non-Oilfield Services	Services Agreement	ETRADE FINANCIAL CORPORATE SERVICES, INC.
	Oilfield Services	Oilfield Services	557941_Master Services Agreement dated effective 08/25/2015	EVANS EQUIPMENT & ENVIRONMENTAL INC
	Oilfield Services	Oilfield Services	556214_Master Services Agreement dated effective 01/01/2014	EVO INCORPORATED
	Oilfield Services	Oilfield Services	Mechanical Parts, TSH	EXLINE INC
	Non-Oilfield Services	Non-Oilfield Services	Master Services Contract	EXPERT E&P CONSULTANTS LLC
	Oilfield Services	Oilfield Services	546923_Master Services Agreement dated effective 08/07/2017	EXPERT E&P CONSULTANTS LLC
5/31/2020	Acquisition / PSA / Other Purchase or Sale Agreements	Purchase and Sale Agreement	Purchase and Sale Agreement by and between Fieldwood Energy LLC and Explore Enterprises dated 31 May 2019	Explore Enterprises
12/1/2005	Assignment of Oil & Gas Leasehold Interest(s)	ABOS	ABOS b/b Explore Offshore LLC as Assignor and SPN Resources, LLC as Assignee	Explore Offshore LLC as Assignor and SPN Resources, LLC as Assignee
	Oilfield Services	Oilfield Services	546124_Master Services Agreement dated effective 11/01/2013	EXPRO AMERICAS LLC
1/2/2018	Letter Agreement - Other Land	Letter Agreement	by and between Fieldwood Energy LLC and EXXI GOM, LLC: Governs participation in WD 73 C-27 McCloud drill well	EXXI GOM, LLC
4/11/2018	Other Misc.	F40 Cost Memorialization Agreement	by and between Fieldwood Energy LLC and EXXI GOM, LLC: WD 73 C-27 Well McCloud F-40 Reservoir memorialization of drilling costs, etc.	EXXI GOM, LLC
5/17/2017	Surface Lease	Surface Lease between Exxon Mobil Corporation and Vermillion Corporation and Fieldwood Energy LLC (successor to Amoco Production Company)	Surface Lease for VR 76 Property	Exxon Mobil Corporation, Vermillion Corporation, Fieldwood Energy LLC (successor to Amoco Production Company)



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
12/1/2010	Assignment of Oil & Gas Leasehold Interest(s)	Assignment and Bill of Sale	Assignment and Bill of Sale by and between Exxon Mobil Corporation and Energy XXI GOM, LLC :	Exxon Mobil Corporation and Energy XXI GOM, LLC
5/15/1997	Surface Lease	Surface Lease	VR 76 Surface Lease b/b Exxon Mobil Corporation, Vermilion Corporation and Amoco Production Company	Exxon Mobil Corporation, Vermilion Corporation and Amoco Production Company
5/15/2017	Surface Lease	Surface Lease	VR 76 Surface Lease b/b Exxon Mobil Corporation, Vermilion Corporation and Fieldwood Energy LLC	Exxon Mobil Corporation, Vermilion Corporation and Fieldwood Energy LLC
1/1/1999	Surface Lease	Surface Lease	VR 76 Surface Lease b/b Exxon Mobil Corporation, Vermilion Corporation and Union Oil Company of California	Exxon Mobil Corporation, Vermilion Corporation and Union Oil Company of California
1/1/2020	Letter Agreement - Other Land	Letter Agreement	VR 76 Letter Agreement b/b Exxon Mobil Corporation, Vermilion Corporation and Fieldwood Energy LLC	Exxon Mobil Corporation; Vermilion Corporation
12/10/2018	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	Confidentiality Agreement by and between Fielwdood Energy LLC and Exxon Mobil Corporation	EXXON MOBILE CORPORATION
10/15/2015	Settlement / Release / Relinquishment Agreements	Release and Settlement Agreement	by and between Fieldwood Energy LLC and Fairways Offshore Exploration, Inc. : Release and Settlement Agreement	Fairways Offshore Exploration, Inc.
	Oilfield Services	Oilfield Services	Bulk Propane Provider (Carenco)	FERRELLGAS LP
10/10/1984	Marketing - Lease of Platform Space	Platform Space Rental Agreement SMI 268A Platform10/01/2020 - 11/30/2021	A-LOPS- SM268A by and between Fieldwood and American Panther, LLC and American Panther, LLC	Fieldwood and American Panther, LLC and American Panther, LLC
2/1/1990	Marketing - Lease of Platform Space	Access and Right of Use Agreement3/1/2020 - 2/28/2021	A-LOPS-WD075 by and between Fieldwood and American Panther, LLC and American Panther, LLC	Fieldwood and American Panther, LLC and American Panther, LLC
11/29/2001	Marketing - Lease of Platform Space	LEASE OF PLATFORM SPACE	ANA103-LOPS (Horn Mountain Monthly) by and between Fieldwood and Anadarko US Offshore LLC and Anadarko US Offshore LLC	Fieldwood and Anadarko US Offshore LLC and Anadarko US Offshore LLC
10/15/1995	Marketing - PHA	PRODUCTION HANDLING AGMT	PHA VR 315/VR 332 and VR 333 by and between Fieldwood and ANKOR E&P HOLDINGS CORPORATION and ANKOR E&P HOLDINGS CORPORATION	Fieldwood and ANKOR E&P HOLDINGS CORPORATION and ANKOR E&P HOLDINGS CORPORATION
4/29/2005	Marketing - PHA	CONSTRUCTION, PRODUCTION HANDLING AND TRANSPORTATION AGREEMENT	PHA by and between Fieldwood and ANKOR E&P HOLDINGS CORPORATION and ANKOR E&P HOLDINGS CORPORATION	Fieldwood and ANKOR E&P HOLDINGS CORPORATION and ANKOR E&P HOLDINGS CORPORATION

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
10/26/2011	Marketing - Connection Agreement	FACILITIES LETTER AGREEMENT	Agreement for Gas Connection at EI 346 by and between Fieldwood and ANR Pipeline Company and ANR Pipeline Company	Fieldwood and ANR Pipeline Company and ANR Pipeline Company
1/31/2005	Marketing - PHA	PRODUCTION HANDLING AGREEMENT(NEPTUNE)Swordfish Producers	VK826NEP by and between Fieldwood and Apache Deepwater LLC and Apache Deepwater LLC	Fieldwood and Apache Deepwater LLC and Apache Deepwater LLC
12/1/2018	Marketing - Pipeline Transport	EWING BANK FLOWLINE THROUGHPUT CAPACITY LEASE AGREEMENT	Capacity Agreement by and between Fieldwood and Apache Shelf Exploration LLC and Apache Shelf Exploration LLC	Fieldwood and Apache Shelf Exploration LLC and Apache Shelf Exploration LLC
12/21/2002	Marketing - Lease of Platform Space	PLATFORM OPERATIONS AGMT	ARE101-LOPS - PL25 by and between Fieldwood and ARENA OFFSHORE LP and ARENA OFFSHORE LP	Fieldwood and ARENA OFFSHORE LP and ARENA OFFSHORE LP
5/1/2013	Marketing - PHA	PRODUCTION HANDLING AGMT	PHA by and between Fieldwood and BOIS D'ARC EXPLORATION, LLC and BOIS D'ARC EXPLORATION, LLC	Fieldwood and BOIS D'ARC EXPLORATION, LLC and BOIS D'ARC EXPLORATION, LLC
10/15/1995	Marketing - PHA	PRODUCTION HANDLING AGMT	PHA VR 315/VR 332 and VR 333 by and between Fieldwood and CANNAT ENERGY INC. and CANNAT ENERGY INC.	Fieldwood and CANNAT ENERGY INC. and CANNAT ENERGY INC.
10/15/1995	Marketing - PHA	PRODUCTION HANDLING AGMT	PHA VR 315/VR 332 and VR 333 by and between Fieldwood and CANNAT ENERGY INC. and CANNAT ENERGY INC.	Fieldwood and CANNAT ENERGY INC. and CANNAT ENERGY INC.
4/15/1988	Marketing - Lease of Platform Space	Amendment of SMI Gathering System (Vermillion Block 265 Platform) Access and Services Agreement1/1/2020-12/31/2020	Annual LOPS-VR 265 P/F-A-DRL by and between Fieldwood and Crimson Gulf Accounts Payable and Crimson Gulf Accounts Payable	Fieldwood and Crimson Gulf Accounts Payable and Crimson Gulf Accounts Payable
2/29/1996	Marketing - PHA	PRODUCTION HANDLING AGMT	PHA by and between Fieldwood and DEEPWATER ABANDONMENT ALTERNATIVES, INC. and DEEPWATER ABANDONMENT ALTERNATIVES, INC.	Fieldwood and DEEPWATER ABANDONMENT ALTERNATIVES, INC. and DEEPWATER ABANDONMENT ALTERNATIVES, INC.
7/12/2016	Marketing - Lease of Platform Space	Marathon Pipeline Facilities Exxon's vermilion Block 265 Platform A	A-LOPS-AccessSvc by and between Fieldwood and East Cameron Gathering LLC and East Cameron Gathering LLC	Fieldwood and East Cameron Gathering LLC and East Cameron Gathering LLC
1/1/2018	Marketing - Lease of Platform Space	SERVICES CONTRACT	EAS101 VR265ADRL by and between Fieldwood and EAST CAMERON GATHERING LLC and EAST CAMERON GATHERING LLC	Fieldwood and EAST CAMERON GATHERING LLC and EAST CAMERON GATHERING LLC
1/1/2001	Marketing - PHA	PRODUCTION HANDLING AGREEMENT	PHA VK694-MP0259A-FWE0313 by and between Fieldwood and FWE and FWE	Fieldwood and FWE and FWE

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
9/1/2002	Marketing - PHA	FLOWLINE USE AGREEMENT	PHA VK694-MP0259A-FWE0317 by and between Fieldwood and FWE and FWE	Fieldwood and FWE and FWE
10/1/2002	Marketing - PHA	PRODUCTION HANDLING AGREEMENT	PHA ST205-ST206A by and between Fieldwood and FWE and FWE	Fieldwood and FWE and FWE
12/19/2003	Marketing - PHA	PRODUCTION PROCESSING HANDLING AND OPERATING AGMT	PHA EI342C-EI342C by and between Fieldwood and FWE and FWE	Fieldwood and FWE and FWE
1/31/2005	Marketing - PHA	PRODUCTION HANDLING AGREEMENT(NEPTUNE)Swordfish Producers	VK826NEP by and between Fieldwood and FWE and FWE	Fieldwood and FWE and FWE
1/1/2007	Marketing - PHA	PRODUCTION HANDLING AGREEMENT	PHA EI312-SM142 by and between Fieldwood and FWE and FWE	Fieldwood and FWE and FWE
3/1/2007	Marketing - PHA	PRODUCTION HANDLING AGREEMENT	PHA PL009-PL010B by and between Fieldwood and FWE and FWE	Fieldwood and FWE and FWE
6/9/2008	Marketing - PHA	JIB PHA EC 2C/EC2#1	PHA EC002-EC002C by and between Fieldwood and FWE and FWE	Fieldwood and FWE and FWE
4/28/2014	Marketing - PHA	PRODUCTION HANDLING AGREEMENT	PHA MP312-MP311A by and between Fieldwood and FWE and FWE	Fieldwood and FWE and FWE
9/17/1986	Marketing - Connection Agreement	PIPELINE CONNECTION & OPERATION AGREEMENT EUGENE ISLAND PIPELINE SYSTEM	Interconnect Agreement EI 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC	Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC
1/1/2010	Marketing - Connection Agreement	RATIFICATION OF & SUPPLEMENT TO PIPELINE CONNECTION AND OPERATION AGREEMENT	Interconnect Agreement EI 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC	Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC
8/7/2018	Marketing - Connection Agreement	AMENDMENT NO. 1 TO PIPELINE CONNECTION AND OPERATION AGREEMENT	Interconnect Agreement EI 346 by and between Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC	Fieldwood and GEL Offshore Pipeline, LLC and GEL Offshore Pipeline, LLC
11/30/2015	Marketing - PHA	PRODUCTION HANDLING AGMT	PHA MP 310A/MP315 by and between Fieldwood and HE&D OFFSHORE LP and HE&D OFFSHORE LP	Fieldwood and HE&D OFFSHORE LP and HE&D OFFSHORE LP
1/1/2008	Marketing - PHA	PRODUCTION HANDLING AGMT	PHA by and between Fieldwood and HELIS OIL & GAS CO and HELIS OIL & GAS CO	Fieldwood and HELIS OIL & GAS CO and HELIS OIL & GAS CO
4/15/1968	Marketing - Lease of Platform Space	LEASE OF PLATFORM SPACE	KIN129-LOPS by and between Fieldwood and KINETICA DEEPWATER EXPRESS, LLC and KINETICA DEEPWATER EXPRESS, LLC	Fieldwood and KINETICA DEEPWATER EXPRESS, LLC and KINETICA DEEPWATER EXPRESS, LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
3/1/1999	Marketing - PHA	PRODUCTION HANDLING AGMT	MAR106-GC065 ANGUS PHA by and between Fieldwood and MARUBENI OIL & GAS (USA) LLC and MARUBENI OIL & GAS (USA) LLC	Fieldwood and MARUBENI OIL & GAS (USA) LLC and MARUBENI OIL & GAS (USA) LLC
9/1/1997	Marketing - Lease of Platform Space	LEASE OF PLATFORM SPACE	VEN104-LOPS by and between Fieldwood and Panther as Contract Operator for Venice Gathering System and Panther as Contract Operator for Venice Gathering System	Fieldwood and Panther as Contract Operator for Venice Gathering System and Panther as Contract Operator for Venice Gathering System
9/1/1997	Marketing - Lease of Platform Space	09/01/2020 - 8/30/2021	A-LOPS-WD79A by and between Fieldwood and PANTHER AS COUNTRACT OPERATOR FOR VENICE GATHERING SYSTEM and PANTHER AS COUNTRACT OPERATOR FOR VENICE GATHERING SYSTEM	Fieldwood and PANTHER AS COUNTRACT OPERATOR FOR VENICE GATHERING SYSTEM and PANTHER AS COUNTRACT OPERATOR FOR VENICE GATHERING SYSTEM
9/1/2004	Marketing - PHA	PLATFORM USE AND PRODUCTION HANDLING AGREEMENT	PHA SM40/SM41 by and between Fieldwood and SANARE ENERGY PARTNERS, LLC and SANARE ENERGY PARTNERS, LLC	Fieldwood and SANARE ENERGY PARTNERS, LLC and SANARE ENERGY PARTNERS, LLC
8/1/1996	Marketing - Lease of Platform Space	Lease of Platform Space5/1/2020 - 4/30/2021	ALOPS-ODYSSEY by and between Fieldwood and Shell Pipeline Company LP and Shell Pipeline Company LP	Fieldwood and Shell Pipeline Company LP and Shell Pipeline Company LP
11/1/2001	Marketing - Lease of Platform Space	Lease of Platform Space11/1/2020 - 10/30/2021	A-LOPS-SM128SA2 by and between Fieldwood and Shell Pipeline Company LP and Shell Pipeline Company LP	Fieldwood and Shell Pipeline Company LP and Shell Pipeline Company LP
4/27/1977	Marketing - Lease of Platform Space	FIRST AMENDMENT AND RATIAFICATION TO TIE-IN SERVICE AGREEMENT04/01/2020-3/31/2021	A-LOPS-MP288-MP289FWE0240 by and between Fieldwood and Stone Energy Corpration and Stone Energy Corpration	Fieldwood and Stone Energy Corpration and Stone Energy Corpration
11/15/1996	Marketing - Lease of Platform Space	Lease of Platform space Agreement	ALOPS-RAM POWELL by and between Fieldwood and Stone Energy Corpration and Stone Energy Corpration	Fieldwood and Stone Energy Corpration and Stone Energy Corpration
11/30/2015	Marketing - PHA	PRODUCTION HANDLING AGMT	PHA MP 310A/MP315 by and between Fieldwood and TALOS ENERGY OFFSHORE, LLC and TALOS ENERGY OFFSHORE, LLC	Fieldwood and TALOS ENERGY OFFSHORE, LLC and TALOS ENERGY OFFSHORE, LLC
8/12/2019	Marketing - Lease of Platform Space	LEASE OF PLATFORM SPACE	TAM102-LOPS-21 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET
7/14/2008	Marketing - PHA	PRODUCTION HANDLING AGMT	PHA EI 3316A/EI 315C by and between Fieldwood and TANA EXPLORATION COMPANY LLC and TANA EXPLORATION COMPANY LLC	Fieldwood and TANA EXPLORATION COMPANY LLC and TANA EXPLORATION COMPANY LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
10/25/1985	Marketing - Lease of Platform Space	Lease of Platform Space	ALOPS-WD86A by and between Fieldwood and Texas Eastern Transmission and Texas Eastern Transmission	Fieldwood and Texas Eastern Transmission and Texas Eastern Transmission
10/25/1985	Marketing - Lease of Platform Space	PLATFORM SPACE AGREEMENT10/25/2020 - 9/24/2021	A-LOPS-SP89B by and between Fieldwood and Texas Eastern Transmission and Texas Eastern Transmission	Fieldwood and Texas Eastern Transmission and Texas Eastern Transmission
3/1/1980	Marketing - Lease of Platform Space	4/1/2020 - 3/31/2021	A-LOPS-HI179A by and between Fieldwood and Transcontinental Gas Pipeline Corporation and Transcontinental Gas Pipeline Corporation	Fieldwood and Transcontinental Gas Pipeline Corporation and Transcontinental Gas Pipeline Corporation
7/1/1997	Marketing - Lease of Platform Space	Lease of Offshore Platform Space Gas Measurement Facility, Pipeline Rise, Liquids Scrubber Facility	A-LOPS-SM128 by and between Fieldwood and Trunkline Gas Company LLC and Trunkline Gas Company LLC	Fieldwood and Trunkline Gas Company LLC and Trunkline Gas Company LLC
1/1/2017	Marketing - PHA	PRODUCTION HANDLING AGREEMENT(Taurus)	BS 53 ST 17675#1 by and between Fieldwood and Upstream Exploration LLC and Upstream Exploration LLC	Fieldwood and Upstream Exploration LLC and Upstream Exploration LLC
8/25/1998	Marketing - PHA	PRODUCTION HANDLING AGMT	PHA SS178A/SS177#7A-4ST by and between Fieldwood and W & T OFFSHORE INC and W & T OFFSHORE INC	Fieldwood and W & T OFFSHORE INC and W & T OFFSHORE INC
11/29/2001	Marketing - Lease of Platform Space	03/01/2020 - 02/28/2021	A-LOPS- MP289C by and between Fieldwood and W & T OFFSHORE INC and W & T OFFSHORE INC	Fieldwood and W & T OFFSHORE INC and W & T OFFSHORE INC
6/1/2005	Marketing - PHA	PRODUCTION HANDLING AGMT	PHA for GI 116A/ST229 by and between Fieldwood and W & T OFFSHORE INC and W & T OFFSHORE INC	Fieldwood and W & T OFFSHORE INC and W & T OFFSHORE INC
12/1/2018	Marketing - Pipeline Transport	EWING BANK FLOWLINE THROUGHPUT CAPACITY LEASE AGREEMENT	Capacity Agreement by and between Fieldwood and W & T OFFSHORE INC and W & T OFFSHORE INC	Fieldwood and W & T OFFSHORE INC and W & T OFFSHORE INC
11/14/1996	Marketing - PHA	PRODUCTION HANDLING AGREEMENT	EC 349 by and between Fieldwood and W & T Offshore, Inc. and W & T Offshore, Inc.	Fieldwood and W & T Offshore, Inc. and W & T Offshore, Inc.
	Marketing - PHA	PRODUCTION HANDLING AGREEMENT	SS 315A3/ST 314 by and between Fieldwood and W & T Offshore, Inc. and W & T Offshore, Inc.	Fieldwood and W & T Offshore, Inc. and W & T Offshore, Inc.
10/1/2001	Marketing - PHA	PRODUCTION HANDLING AGMT	PHA by and between Fieldwood and WALTER OIL & GAS CORPORATION and WALTER OIL & GAS CORPORATION	Fieldwood and WALTER OIL & GAS CORPORATION and WALTER OIL & GAS CORPORATION
5/5/2009	Marketing - PHA	PRODUCTION HANDLING AGREEMENT	SS 189 C-1 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation	Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
12/1/2014	Marketing - PHA	PRODUCTION HANDLING AGMT	PHA for SP10B/ST72 by and between Fieldwood and WALTER OIL & GAS CORPORATION and WALTER OIL & GAS CORPORATION	Fieldwood and WALTER OIL & GAS CORPORATION and WALTER OIL & GAS CORPORATION
12/1/2018	Marketing - Pipeline Transport	EWING BANK FLOWLINE THROUGHPUT CAPACITY LEASE AGREEMENT	Capacity Agreement by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation	Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation
3/1/1998	Marketing - Lease of Platform Space	3/01/2020 - 2/28/2021	A-LOPS-SS354A by and between Fieldwood and Williams Field Services and Williams Field Services	Fieldwood and Williams Field Services and Williams Field Services
6/17/2020	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	Confidentiality Agreement effective 6-17-2020 by and between Fieldwood Energy LLC and Argonne Energy LLC	Fieldwood Energy LLC and Argonne Energy LLC
5/1/2019	Acquisition / PSA / Other Purchase or Sale Agreements	PSA	Purchase and Sale Agreement by and between Fieldwood Energy LLC and BP Exploration and Production Inc dated 17 May 2019, but effective 1 May 2019	Fieldwood Energy LLC and BP Exploration and Production Inc dated 17 May 2019, but effective 1 May 2019
8/1/2005	Marketing - Transportation	Gas Gathering Agreement	DIGS Gatheirng Agreement for Swordfish-Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners	Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners
8/1/2005	Marketing - Transportation	FT-2 (MP) Reserve Commitment Agreement	DIGP - FT2 & Reserve Dedication - Swordfish Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners	Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners
8/1/2005	Marketing - Transportation	FT-2 (MP) Reserve Commitment Agreement - Amendment	DIGP - FT2 & Reserve Dedication - Swordfish Neptune - Amendment Adds Burlington Resources WI; plus 2 more amendments Revising MDQ by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners	Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners
8/1/2008	Marketing - Transportation	Gas Gathering Agreement-Amendment	DIGS Gatheirng Agreement for Swordfish-Neptune - Amendment adds Burlington Resources WI by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners	Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
8/1/2005	Marketing - Processing	GAS PROCESSING / CONDITIONING AGREEMENT	GPM: <2=80%, 2-3=82.5%, >3=85% by and between Fieldwood Energy LLC and DCP Midstream, DCP Mobile Bay Processing, LLC and DCP Midstream, DCP Mobile Bay Processing, LLC	Fieldwood Energy LLC and DCP Midstream, DCP Mobile Bay Processing, LLC and DCP Midstream, DCP Mobile Bay Processing, LLC
7/1/2011	Marketing - Processing	GAS PROCESSING AGREEMENT	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
7/1/2011	Marketing - Processing	Sandridge Energy / Dynamic - GAS PROCESSING AGREEMENT	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
1/1/2012	Marketing - Processing	FIRST AMENDMENT - GAS PROCESSING AGREEMENT	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
1/19/2012	Marketing - Processing	FIRST AMENDMENT - GAS PROCESSING AGREEMENT	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
1/19/2012	Marketing - Processing	Sandridge Energy / Dynamic - FIRST AMENDMENT - GAS PROCESSING AGREEMENT	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
1/1/2012	Marketing - Processing	Sandridge Energy / Bandon - GAS PROCESSING AGREEMENT	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
10/22/1976	Marketing - Construction, Operations, Management, Ownership Agreements	Agreement for the Construction and Operation of the Blue Water Gas Plant Acadia Parish, Louisiana	Processing of Owners' gas all in accordance with agreements by and between Fieldwood Energy LLC and EnLink Midstream Operating, LP and EnLink Midstream Operating, LP	Fieldwood Energy LLC and EnLink Midstream Operating, LP and EnLink Midstream Operating, LP
10/1/1995	Marketing - Processing	CONSTRUCTION/OPERATING (NI)	CONSTRUCTION/OPERATING (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
1/31/2001	Marketing - Processing	LIQ EXCHANGE	LIQ EXCHANGE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
10/1/2012	Marketing - Processing	Gas processing Raw make purchase	Gas processing Raw make purchase by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
1/18/2020	Marketing - Processing	GAS PROCESSING - STABALIZER AGREEMENT REINBURSEMENT FOR 7TH AMANDMENT	GAS PROCESSING- STABALIZER AGREEMENT REINBURSEMENT FOR 7TH AMANDMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
1/18/2020	Marketing - Processing	GAS PROCESSING- STABALIZER AGREEMENT REINBURSEMENT FOR 7TH AMANDMENT	GAS PROCESSING - STABALIZER AGREEMENT REINBURSEMENT FOR 7TH AMANDMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
1/18/2020	Marketing - Processing	GAS PROCESSING - STABALIZER AGREEMENT REINBURSEMENT FOR 7TH AMANDMENT	GAS PROCESSING - STABALIZER AGREEMENT REINBURSEMENT FOR 7TH AMANDMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
1/18/2020	Marketing - Processing	GAS PROCESSING- STABALIZER AGREEMENT REINBURSEMENT FOR 7TH AMANDMENT	GAS PROCESSING - STABALIZER AGREEMENT REINBURSEMENT FOR 7TH AMENDMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
1/18/2020	Marketing - Processing	GAS PROCESSING - STABALIZER AGREEMENT REINBURSEMENT FOR 7TH AMANDMENT	GAS PROCESSING- STABALIZER AGREEMENT REINBURSEMENT FOR 7TH AMENDMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
11/1/2012	Marketing - Transportation	Associated Liquids Transporation Agreement Grand Chenier Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica
11/1/2012	Marketing - Transportation	Associated Liquids Transporation Agreement Grand Chenier Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica
1/21/2019	Marketing - Other	Pigging Service Reimbursement Agreement	Reimbursement Agreement by and between Fieldwood Energy LLC and Main Pass Oil Gatherind LLC and Main Pass Oil Gatherind LLC	Fieldwood Energy LLC and Main Pass Oil Gatherind LLC and Main Pass Oil Gatherind LLC
7/1/2005	Marketing - Gathering	Oil Gathering Agreement	Crude Oil Transport. by and between Fieldwood Energy LLC and Main Pass Oil Gathering Company and Main Pass Oil Gathering Company	Fieldwood Energy LLC and Main Pass Oil Gathering Company and Main Pass Oil Gathering Company

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
8/1/2009	Marketing - Transportation	High Island Pipeline System Throughput Capacity Lease Agreement	Oil Transport by and between Fieldwood Energy LLC and McMoRan Oil & Gas LLC and McMoRan Oil & Gas LLC	Fieldwood Energy LLC and McMoRan Oil & Gas LLC and McMoRan Oil & Gas LLC
11/1/2010	Marketing - Transportation	First Amendment to Liquids Transportation Agreement	LTA by and between Fieldwood Energy LLC and Nautilus Pipeline Company, L.L.C. and Nautilus Pipeline Company, L.L.C.	Fieldwood Energy LLC and Nautilus Pipeline Company, L.L.C. and Nautilus Pipeline Company, L.L.C.
4/1/2013	Marketing - Crude Sales	Crude Oil Sales Contract - no longer active - canceled	Placid buys crude oil from (Apache Corporation) Fieldwood Energy by and between Fieldwood Energy LLC and Placid Refining Company LLC and Placid Refining Company LLC	Fieldwood Energy LLC and Placid Refining Company LLC and Placid Refining Company LLC
8/1/2018	Marketing - Transportation	Oil Purchase and Sale Agreement between Fieldwood Energy Offshore LLC and Poseidon Oil Pipeline Company LLC	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
8/1/2020	Marketing - Other	Memorandum of Agreement Between Fieldwood Energy Offshore LLC and Poseidon Oil Pipeline Company LLC	Memorandum of Agreement by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
5/29/2020	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	Confidentiality Agreement effective 5-29-2020 by and between Fieldwood Energy LLC and Ridgelake Energy, Inc.	Fieldwood Energy LLC and Ridgelake Energy, Inc.
10/15/2018	Confidentiality Agreements / AMI and Related Consents	Confidentiality & Area of Mutual Interest Agreement	Confidentiality & Area of Mutual Interest Agreement by and between Fieldwood Energy LLC and Shell Offshore	Fieldwood Energy LLC and Shell Offshore
8/14/2020	Marketing - Crude Sales	STUSCO CONTRACT REF. NO. - CL69LP0061 -Canceled	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
8/7/2009	Marketing - Transportation	IT Transport Contract - "IT Discount Life of Reserves"	Stingray - WC 485, WC 507 \$.13 discount Life Of Reserve Dedicaiton by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)	Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
1/1/2002	Marketing - Processing	Gas Processign Agreement - Successor processing agreement - Targa Neptune - K# 026608-3 - 026394	POL 85%/15% PLUS \$.05 conditioning fee Plus \$.02 operating fee plus \$.04 FRAC fee- by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP - (formally between Forest OIL and dynegy and Dynegy (Chevron Texaco Agreement))	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
6/1/2002	Marketing - Processing	Gas Processign Agreement - Successor processing agreement - Targa Neptune - K# 02531 - 26393	POL 80%/20% PLUS FRAC fee- by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP - (formally between Forest OIL and dynegy and Dynegy (Chevron Texaco Agreement))	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
6/1/2004	Marketing - Processing	Gas Processign Agreement - Successor processing agreement - Targa Neptune - K# 025038	POL 85/15 plus \$.05/mcf conditing fee pluse \$.02 operating fee plues \$.04 Frac.- by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP - (formally between Stone and Dynegy (Chevron Texaco Agreement))	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
6/1/2004	Marketing - Processing	Gas Processign Agreement - Successor processing agreement - Targa Neptune - K# 025038	GREATER OF FEE OR POL - 78/22% (85% Scr) 0r 3.75+(GPM(C2+))*5 - by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP - (formally between Stone and Dynegy (Chevron Texaco Agreement))	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
9/1/2006	Marketing - Processing	POL -GAS PROCESSING AGREEMENT	POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
9/1/2011	Marketing - Processing	POL -GAS PROCESSING AGREEMENT- AMENDMENT	POL DEPENDENT ON GPM PLU FEE - 77%/23% -\$.12026 by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
11/1/2006	Marketing - Gathering	IT Transport	Venice Gathering, WD 39 Effective date 11/1/2006 WD 64 Effective 11/1/2010 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.
5/3/2019	Assignment of Oil & Gas Leasehold Interest(s)	ABOS	Assignment of Record Title and Operating Rights Interest by and between Fieldwood Energy Offshore LL as Assignor and W & T Offshore, Inc. as Assignee eff. 5/3/2019	Fieldwood Energy Offshore LL as Assignor and W & T Offshore, Inc. as Assignee eff. 5/3/2019
8/31/2014	Assignment of Oil & Gas Leasehold Interest(s)	Assignment of Leases for Oil, Gas and other liquid or gaseous Minerals	ABOS of 35% in Exhibit A (SL 12806, 16738, 16737) by and between Fieldwood Energy Offshore LLC and Century Exploration New Orleans, LLC	Fieldwood Energy Offshore LLC and Century Exploration New Orleans, LLC
1/26/2017	Settlement / Release / Relinquishment Agreements	Relinquishment SL 3770	by and between Fieldwood Energy Offshore LLC and LA State Mineral Board	Fieldwood Energy Offshore LLC and LA State Mineral Board
6/1/2014	Marketing - Separation & Stabilization	Third Amendment to Liquids Separation and Stabilization Agreement	LSSA putting all Block on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
3/1/2014	Marketing - Transportation	First Amendment to Liquids Transportation Agreement	LTA by and between Fieldwood Energy Offshore LLC and Nautilus Pipeline Company, L.L.C. and Nautilus Pipeline Company, L.L.C.	Fieldwood Energy Offshore LLC and Nautilus Pipeline Company, L.L.C. and Nautilus Pipeline Company, L.L.C.
6/26/2018	Property Participation & Exchange Agreements	Amendment to Property Exchange Letter Agreement dated 06/01/2018	Amendment to Property Exchange Letter Agreement dated 06/01/2018 by and between Fieldwood Energy Offshore LLC and Northstar Offshore Ventures LLC : BS 25 and EI 315	Fieldwood Energy Offshore LLC and Northstar Offshore Ventures LLC
6/1/2015	Marketing - Construction, Operations, Management, Ownership Agreements	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy Offshore LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)	Fieldwood Energy Offshore LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)
8/1/2017	Other Assignment / Bill of Sale (or Conveyance, Notice of Exercise) & Related Consents	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and SCL Resources LLC:	Fieldwood Energy Offshore LLC and SCL Resources LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
6/1/2015	Marketing - Construction, Operations, Management, Ownership Agreements	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy Offshore LLC and Third Coast Midstream LLC (formerly Panther Operating Company, LLC) and Third Coast Midstream LLC (formerly Panther Operating Company, LLC)	Fieldwood Energy Offshore LLC and Third Coast Midstream LLC (formerly Panther Operating Company, LLC) and Third Coast Midstream LLC (formerly Panther Operating Company, LLC)
4/1/2010	Marketing - Transportation	FT -2 Transport -NO longer connected to Nautilus delete	FT -2 Transport by and between Fieldwood Energy Offshore, LLC and Nautilus Pipeline Company and Nautilus Pipeline Company	Fieldwood Energy Offshore, LLC and Nautilus Pipeline Company and Nautilus Pipeline Company
10/1/2011	Marketing - Transportation	IT-Retrograde Transport	SearobinWest Pipeline - sandridge /Dynamic IT Retrograde by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
10/1/2011, discount letter 9/16/2011	Marketing - Transportation	IT-PTR Transport plus discount letter letter	Searobin WestIT PTR Contract for Discount SMI 142 and SMI 140 by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
10/6/1994	Marketing - Other	Gas Dehydration Agreement, Venice Dehydration Station	Agreement for the dehydration of gas produced and transported from the WD 106/107 leases. Agreement was on behalf of Fieldwood Energy, successor to Apache Corporation, and other owners in the Venice Dehydration Station "Owners and "Gas Suppliers". This Agreement was amended effective July 1, 2008 to provide Eni Petroleum US LLC a new all-inclusive processing fee of \$0.02 per MCF for gas dehydration up to 120MMCFPD gpr produced from MC 365.	Fieldwood Energy, successor to Apache Corporation, and other owners in the Venice Dehydration Station "Owners and "Gas Suppliers"
10/8/2014	Acquisition / PSA / Other Purchase or Sale Agreements	Acquisition	Acquisition of La Montana Prospect by and between Fieldwood Onshore LLC, Apache Corporation and Stone	Fieldwood Onshore LLC, Apache Corporation and Stone
1/14/2019	Confidentiality Agreements / AMI and Related Consents	Confidentiality & Area of Mutual Interest Agreement	Confidentiality & Area of Mutual Interest Agreement by and between Fieldwood Energy LLC, Talos Energy Offshore LLC and Red Willow Offshore LLC - ORLOV	FIELDWOOD, TALOS, RED WILLOW
	Oilfield Services	Oilfield Services	516140_Master Services Agreement dated effective 11/01/2013	FIRE & SAFETY SPECIALISTS, INC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Oilfield Services	Oilfield Services	Filters	FLEET SUPPLY WAREHOUSE INC
	Oilfield Services	Oilfield Services	777763_Master Services Agreement dated effective 07/02/2018	FLEXLIFE LIMITED
	Oilfield Services	Oilfield Services	506229_Master Services Agreement dated effective 11/01/2013	FLOQUIP INC
	Oilfield Services	Oilfield Services	Valve Supplier	FLOW CONTROL EQUIPMENT LLC
	Oilfield Services	Oilfield Services	Valve Supplier	FLOW CONTROL SERVICES LLC
	Oilfield Services	Oilfield Services	701156_Master Services Agreement dated effective 09/30/2016	FOLEY ENGINEERING LLC
	Oilfield Services	Oilfield Services	777963_Master Services Agreement dated effective 10/10/2019	FORCE POWER SYSTEMS
3/17/1976	Joint Operating Agreement	Joint Operating Agreement	Unit Operating Agreement 3/17/76 between Forest Oil Corp and Columbia Gas Development Corp, et al	Forest Oil Corp and Columbia Gas Development Corp, et al
5/17/1961	Operating Agreement - Other	OA	Operating Agreement as Amended by and between Forest Oil Corporation and Hope Natural Gas Company, et al	Forest Oil Corporation and Hope Natural Gas Company, et al
	Oilfield Services	Oilfield Services	500809_Joinder dated effective 11/15/2018	FUGRO MARINE GEOSERVICES, INC.
	Oilfield Services	Oilfield Services	501054_Joinder dated effective 11/15/2018	FUGRO USA MARINE, INC.
2/24/2000	Ownership & Partnership Agreements	Ownership Agreement	OWNERSHIP AGREEMENT BY AND BETWEEN GALVESTON BAY PIPELINE COMPANY AND DAVIS PETROLEUM PIPELINE LLC	GALVESTON BAY PIPELINE COMPANY AND DAVIS PETROLEUM PIPELINE LLC
	Oilfield Services	Oilfield Services	525692_Master Services Agreement dated effective 11/01/2013	GALVOTEC CORROSION SVCS
	Oilfield Services	Oilfield Services	777929_Master Services Agreement dated effective 07/18/2019	GB PREMIUM OCTG SERVICES
	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement	GEMINI SOLUTIONS, INC
	Oilfield Services	Oilfield Services	Office Supplies	GENERAL OFFICE SUPPLY CO, INC.
	Oilfield Services	Oilfield Services	Master Service Agreement dated effective March 20, 2020	GEO HEAT EXCHANGERS LLC
	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement	GGIM Inc.



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Oilfield Services	Oilfield Services	Rotating Equipment Flex Hose, Exhaust Expansion Joints	GHX INDUSTRIAL LLC
	Oilfield Services	Oilfield Services	502250_Master Services Agreement dated effective 12/05/2013	GLYTECH SERVICES INC
3/1/2015	Assignment of Operating Rights	Assignment and Bill of Sale	Assignment and Bill of Sale by and between GMT Exploration Company Texas, LLC and Rooster Oil & Gas, LLC : Operating Rights Assignment SS 79	GMT Exploration Company Texas, LLC and Rooster Oil & Gas, LLC
8/1/2006	Assignment of ORRI	ORRI	Assignment of ORRI granted by GMT Exploration Company, LLC to Rooster Oil & Gas LLC eff. 8-1-2006	GMT Exploration Company, LLC, Rooster Oil & Gas LLC, PetroQuest Energy, L.L.C. and TDC Energy LLC
9/18/2018	Operating Agreement - Other	Constuction and Operating Agreement for the Interconnect Pipeline		GOM Energy Venture I, LLC; Peregrine Oil & Gas II, LLC; W&T Offshore, Inc.
7/1/2019	Farmout Agreement	Farmout Agreement	By and between W & T Offshore, Inc. and Dynamic Offshore Resources NS, LLC and Peregrine Oil and Gas II, LLC and GOM Energy Venture I, LLC	GOM Energy Venture I, LLC; Peregrine Oil & Gas II, LLC; W&T Offshore, Inc.
5/1/2013	Other Transportation Agreements	Transportation Agreement	Transportation Agreement by and between Dynamic Offshore Resources NS, LLC, W&T Offshore, Inc., Hall-Houston Exploration IV, L.P., GOM Offshore Exploration I, LLC and PetroQuest Energy, LLC	GOM Offshore Exploration I, LLC; Hall-Houston Exploration IV, L.P.; PetroQuest Energy, LLC; W&T Offshore, Inc.
1/1/2017	Acquisition / PSA / Other Purchase or Sale Agreements	Acquisition	by and between Fieldwood Energy Offshore LLC and GOM Offshore Exploration I, LLC: SS 176 Lease, Well and facilities	GOM Offshore Exploration I, LLC; Lamar Hunt Trust Estate
3/11/2015	Assignment of ORRI	Assignment	Assignment of Overriding Royalty Interest and Termination of Net Profits Interest	Gordon Lindsey; Paul G Hendershot
	Oilfield Services	Oilfield Services	558598_PO Terms & Conditions dated effective 08/13/2014	GOVERNOR CONTROL SYSTEM, INC.
	Oilfield Services	Oilfield Services	513703_Letter of Understanding dated effective 03/18/2020	GRAINGER
	Oilfield Services	Oilfield Services	509776_Master_Service_Contract Effective_11-1-2013	GRAND ISLE SHIPYARD LLC (F/K/A) GRAND ISLE S
9/22/2003	Assignment of ORRI	Assignment of Override	Assignment of Override by and between Gryphon Exploration Company and Cabot Oil & Gas Corporation : Assignment of Overriding Royalty	Gryphon Exploration Company and Cabot Oil & Gas Corporation
5/1/2011	Assignment of Oil & Gas Leasehold Interest(s)	Assignment and Bill of Sale	Assignment and Bill of Sale by and between Gryphon Exploration Company and Dynamic Offshore Resources, LLC : SS 301 Etc.	Gryphon Exploration Company and Dynamic Offshore Resources, LLC



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Oilfield Services	Oilfield Services	700968_Master Services Agreement dated effective 07/30/2015	GULF COAST MANUFACTURING LLC
	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement	GULF COAST TRAINING TECHNOLOGIES, LLC
	Oilfield Services	Oilfield Services	542418_MSA dated effective 11/01/2013; Master Services Agreement dated effective 07/10/2018	GULF LAND STRUCTURES LLC
	Oilfield Services	Oilfield Services	559401_Master Services Agreement dated effective 11/01/2013	GULF SOUTH SERVICES INC
	Oilfield Services	Oilfield Services	700598_Master_Service_Contract Effective_2-14-2014	GULF-PRO SERVICES
	Oilfield Services	Oilfield Services	510347_Master Services Agreement dated effective 01/01/2014	GULFSTREAM SERVICES INC
	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement	H. DeWayne Corley Registered Professional Geologist, Inc.
5/17/2012	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	Confidentiality Agreement BY AND BETWEEN FIELDWOOD ENERGY OFFSHORE LLC AND H. DEWAYNE CORLEY RPG, INC.	H. DEWAYNE CORLEY RPG, INC.
	Oilfield Services	Oilfield Services	701207_Master Services Agreement dated effective 12/20/2016	HADLEY ENERGY SERVICES LLC
4/1/2015	Assignment of Operating Rights	Assignment of Operating Rights Interest in Oil & Gas Lease	by and between Fieldwood Energy Offshore LLC, Peregrine Oil & Gas, LLC RTR Fund I, L.P, and Hall-Houston Exploration II, L.P.: Assignment of Operating Rights Interest in Oil & Gas Lease - GA 151 Operating Rights	Hall-Houston Exploration II, L.P.; Peregrine Oil & Gas, LLC; RTR Fund I, L.P.
10/1/2018	Acquisition / PSA / Other Purchase or Sale Agreements	Acquisition	Assignment of Hall-Houston overriding royalty interest in SS 176	Hall-Houston Exploration III L.P.; Hall-Houston Exploration IV L.P.
	Oilfield Services	Oilfield Services	516051_Master Services Agreement dated effective 11/01/2013	HAMILTON ENGINEERING INC
2/1/2011	Assignment of Oil & Gas Leasehold Interest(s)	ABOS	Assignment and Conveyance, dated effective February 1, 2011, between Harrigan Energy Partners, Inc.,Assignor, and Chevron U.S.A. Inc^ as Assignee, covering Assignor's right, title and interest in the Lease, togetherwith Assignor's interest in certain wells, facilities; pipelines, equipment, contracts,, etc.: all as more fully described therein.	Harrigan Energy Partners, Inc.,Assignor, and Chevron U.S.A. Inc as Assignee

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
6/1/2018	Assignment of Rights of Way	Assignment	Assignment of various ROW for facilities and pipelines running from Grand Chenier Separation Station to Gibstown from Harvest Midstream Company	Harvest Midstream Company
1/25/2007	Operating Agreement - Other	License Agreement	Licensor - Operator of the Grand Chenier Sep Facility (Harvest) - Facility has a radio tower and a service building. Licensee - Tennessee Gas wants the rights to use and maintain radio equipment on the facilities Portions of Sec 39 T15S - R6W	Harvest Pipeline Company; Tennessee Gas Pipeline Company
	Oilfield Services	Oilfield Services	701163_Master Services Agreement dated effective 05/21/2018	HEARTLAND COMPRESSION SERVICES
11/1/2017	Joint Operating Agreement	Joint Operating Agreement	Joint Operating Agreement for AT 23 by and between Houston Energy, LP, Red Willow Offshore, Ridgewood King Cake, LLC, ILX Prospect King Cake, LLC and Murphy Exploration and Production Company and Stone Energy Offshore, LLC dated 1 Nov 17	HEDV King Cake; ILX Prospect King Cake; Murphy E&P USA; Ridgewood King Cake; Talos Resources
11/20/2019	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	Confidentiality Agreement BY AND BETWEEN FIELDWOOD ENERGY LLC AND HESS CORPORATION : GUNFLINT, TUBULAR BELLS, ESX FIELDS	HESS CORPORATION, FIELDWOOD ENERGY LLC
4/18/2019	Confidentiality Agreements / AMI and Related Consents	Confidentiality & Area of Mutual Interest Agreement	Confidentiality & Area of Mutual Interest Agreement: CLINGMANS DOME HESS NOW HAS A 50% BUY BACK OBLIGATION TO US OVER OUR CURRENTLY HELD MC 700 THROUGH THE FIRST LEASE SALE AFTER THE CURRENT LEASE HAS EXPIRED, BEEN RELINQUISHED, OR OTHERWISE TERMINATED	HESS GOM EXPLORATION
12/31/2008	Assignment of Oil & Gas Leasehold Interest(s)	Assignment and Bill of Sale	by and between HHE Energy Company and XTO Offshore, Inc.	HHE Energy Company and XTO Offshore, Inc.
6/9/2008	Marketing - PHA	JIB PHA EC 2C/EC2#1	PHA EC002-EC002C by and between Fieldwood and HILCORP ENERGY 1 LP and HILCORP ENERGY 1 LP	HILCORP ENERGY 1 LP

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
10/22/2019	Confidentiality Agreements / AMI and Related Consents	Confidentiality & Area of Mutual Interest Agreement	by and between Fieldwood Onshore LLC and HILCORP ENERGY COMPANY: Confidentiality & Area of Mutual Interest Agreement: BAYOU CARLIN/ FRANKLIN GAP	HILCORP ENERGY COMPANY
6/1/2018	Assignment of Rights of Way	Assignment	Assignment of various ROW for facilities and pipelines running from Grand Chenier Separation Station to Gibstown from Hilcorp Energy I, L.P	Hilcorp Energy I, L.P
7/1/2014	Acquisition / PSA / Other Purchase or Sale Agreements	Divestiture	Divestiture of Port Hudson & Gahagan Prospects by and between Fieldwood Onshore LLC and Hilcorp Energy I, L.P,	Hilcorp Energy I, L.P,
8/11/2014	Acquisition / PSA / Other Purchase or Sale Agreements	Divestiture	by and between Fieldwood Onshore LLC and Hilcorp Energy I, L.P,: Divestiture of Bayou Sorrel Prospect	Hilcorp Energy I, L.P,
	Oilfield Services	Oilfield Services	523983_Master Services Agreement dated effective 11/01/2013	HLP ENGINEERING INC
	Oilfield Services	Oilfield Services	777735_Rental Agreement dated effective 03/11/2014	HOOVER OFFSHORE, LLC.
6/29/2019	Other Assignment / Bill of Sale (or Conveyance, Notice of Exercise) & Related Consents	Notice of Exercise	Notice of Exercise dated 29 June 2018 from Fieldwood to Houston Energy Deepwater Ventures I, LLC under that Assignment Agreement dated 10 Oct 14 by and between Noble Energy, Inc, BP Exploration and Producion, Inc and Houston Energy Deepwater Ventures I, LLC	Houston Energy Deepwater Ventures I, LLC
7/5/2012	Property Participation & Exchange Agreements	Participation Agreement	Participation Agreement dated effective 5 Jul 2012 by and between Noble Energy Inc, W+T Energy VI, LLC, Red Willow Offshore, LLC and HEDV V, LLC	Houston Energy Deepwater Ventures V, LLC; Red Willow Offshore, LLC; W & T Energy VI, LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
4/1/2018	Assignment of Oil & Gas Leasehold Interest(s)	Assignment Agreement	Lease Assignment Agreement effective April 1, 2018 by and between Fieldwood Energy LLC, as successor in interest of Noble Energy, Inc. in its capacity as Katmai Owner, Ridgewood Katmai, LLC, and ILX Katmai, LLC, LLOG Bluewater Holdings, L.L.C., LLOG Exploration Offshore, L.L.C., Ridgewood Rockefeller, LLC, ILX Prospect Rockefeller, LLC, Red Willow Offshore, LLC, and Houston Energy Deepwater Ventures XV, LLC, as amended effective February 27, 2019	Houston Energy Deepwater Ventures XV, LLC; ILX Katmai, LLC; ILX Prospect Rockefeller, LLC; LLOG Bluewater Holdings, L.L.C.; LLOG Exploration Offshore, L.L.C.; Red Willow Offshore, LLC; Ridgewood Katmai, LLC; Ridgewood Rockefeller, LLC
11/1/2017	Property Participation & Exchange Agreements	Participation Agreement	Participation Agreement for drilling of Kng Cake Well by and between Houston Energy, LP, Red Willow Offshore, Ridgewood King Cake, LLC, ILX Prospect King Cake, LLC and Murphy Exploration and Production Company and Stone Energy Offshore, LLC dated 1 Nov 17; Includes AMI for AT 22 and 24 through 1 NOV 19 (Expired)	Houston Energy, LP, Red Willow Offshore, Ridgewood King Cake, LLC, ILX Prospect King Cake, LLC and Murphy Exploration and Production Company and Stone Energy Offshore, LLC
	Non-Oilfield Services	Non-Oilfield Services	Master Services Contract	HTK Consultants, Inc. and its affiliate companies
	Oilfield Services	Oilfield Services	509539_Master Services Agreement dated effective 11/01/2013	HUDSON SERVICES INC
1/1/2012	Acquisition / PSA / Other Purchase or Sale Agreements	PSA	PURCHASE AND SALE AGREEMENT DATED MAY 9, 2012 BUT EFFECTIVE JANUARY 1 2012, BY AND AMONG HUNT OIL COMPANY/HUNT CHIEFTAIN DEVELOPMENT, L.P./HUNT OIL COMPANY OF LOUISIANA, INC.,AS SELLER, AND DYNAMIC OFFSHORE RESOURCES, LLC,AS BUYER	HUNT OIL COMPANY/HUNT CHIEFTAIN DEVELOPMENT, L.P./HUNT OIL COMPANY OF LOUISIANA, INC.,AS SELLER, AND DYNAMIC OFFSHORE RESOURCES, LLC,AS BUYER
	Oilfield Services	Oilfield Services	700987_PO Terms & Conditions dated effective 01/18/2016	HUNTING ENERGY SERVICES, LLC
	Oilfield Services	Oilfield Services	Explosives Vendor	HUNTING TITAN, INC.
	Non-Oilfield Services	Non-Oilfield Services	Subscription Agreement	iCIMS, INC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Oilfield Services	Oilfield Services	506148_Master Services Agreement dated effective 01/01/2014; Amendment dated effective 08/31/2019	IGNITION SYSTEM & CONTROLS INC
	Oilfield Services	Oilfield Services	777641_Master Services Agreement dated effective 05/20/2019	IMMI TURBINES INC
	Oilfield Services	Oilfield Services	Wireline Tools	IMPACT SELECTOR INC
	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement	In-Depth Geophysical, Inc.
	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement	INDUSTRIAL & OILFIELD SERVICES, INC.
	Oilfield Services	Oilfield Services	MSA dated January 9, 2015; Amendment dated February 10, 2020	INFINITY VALVE & SUPPLY
	Oilfield Services	Oilfield Services	Float Equipment	INNOVEX DOWNHOLE SOLUTIONS, INC.
	Non-Oilfield Services	Non-Oilfield Services		INSTANEXT INC
	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement	INTEGEOS, LLC
3/22/1999	Other Services Agreements	SERVICES AGREEMENT, as Amended	INTERACTIVE EXPLORATION SOLUTIONS INC AND DAVIS PETROLEUM CORP.	INTERACTIVE EXPLORATION SOLUTIONS INC, DAVIS PETROLEUM CORP.
	Oilfield Services	Oilfield Services	Paint Materials	INTERNATIONAL PAINT LLC
	Oilfield Services	Oilfield Services	Primary Measurment Vendor; NDT Services	INTERTEK ASSET INTEGRITY MANAGEMENT INC
	Oilfield Services	Oilfield Services	531036_Master Services Agreement dated effective 12/19/2013	INTERTEK USA, INC.
	Oilfield Services	Oilfield Services	502226_MSA dated effective 02/04/2014; Master Services Agreement dated effective 06/07/2016	INTRACOASTAL LIQUID MUD INC
	Other	Other	Unified Meeting ProDynamic Active User Subscription	INTRADO ENTERPRISE COLLABORATION, INC.
	Oilfield Services	Oilfield Services	701071_Master Services Agreement dated effective 02/01/2016	iSIMS LLC
7/1/1981	Marketing - Construction, Operations, Management, Ownership Agreements	Amendment to Vermilion Block 76 Field Shore Scrubber Facilities Agreement (MMS System No. 16) Vermilion Parish, Louisiana Effective 7/1/1981	Governs the Ownership and Operations of the Facility. Fieldwood Energy, LLC is the designated operator, responsible for the administrative functions for the Facility. Physical operations are contracted to Island Operating Company to perform the physical by and between Fieldwood Energy LLC and ?	Island Operating Company

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Oilfield Services	Oilfield Services	502481_Master Services Agreement dated effective 11/19/2018	J CONNOR CONSULTING INC
	Oilfield Services	Oilfield Services	Training Provider	J SCHNEIDER AND ASSOCIATES LTD
	Oilfield Services	Oilfield Services	Black Elk P&A Contractor	JAB ENERGY SOLUTIONS II LLC
5/14/2015	Assignment of ORRI	ORRI	Assignment of Overriding Royalty Interest from Knight Resources, LLC, in favor of James A. Bibby dated May 14, 2015	JAMES A. BIBBY
7/1/2014	Acquisition / PSA / Other Purchase or Sale Agreements	Divestiture	Divestiture of Lake Boeuf Prospect as amended by letter dated 10/6/2014 by and between Fieldwood Onshore LLC and James A. Whitson Jr.	James A. Whitson Jr.
10/1/2006	Surface Lease	SURFACE RENTAL	JAMES DONALD RICHARD ETAL	JAMES DONALD RICHARD ETAL
	Other	Other	Director Agreement	JAMES H. PAINTER
	Other	Other	Independent Director Agreement	James J. LaChance
1/1/2015	Acquisition / PSA / Other Purchase or Sale Agreements	Acquisition	by and between Fieldwood Energy Offshore LLC and Japex (U.S.) Corp.: WD 90 & WD 103	Japex (U.S.) Corp.
6/18/2015	Other Assignment / Bill of Sale (or Conveyance, Notice of Exercise) & Related Consents	Memorandum of Understanding	Pursuant to that certain assignment and bill of sale dated 01/01/2015	Japex (U.S.) Corp.
6/18/2015	Other Assignment / Bill of Sale (or Conveyance, Notice of Exercise) & Related Consents	Memorandum of Understanding	Pursuant to that certain assignment and bill of sale dated 01/01/2015	Japex (U.S.) Corp.
1/21/1985	Right of Way	ROW	Jeanne D. McEachern Ind Exe Estate of Thom E McEachern	Jeanne D. McEachern Ind Exe Estate of Thom E McEachern
3/1/1961	Operating Agreement - Other	Operating Agreement	SS 214 Operating Agreement eff. 3-1-61	JOA eff. 3-1-61; SS 214 OA eff. 3-6-61
9/1/2015	Other Assignment / Bill of Sale (or Conveyance, Notice of Exercise) & Related Consents	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and JOC Venture: JOC Venture withdrawal	JOC Venture
9/1/2015	Other Assignment / Bill of Sale (or Conveyance, Notice of Exercise) & Related Consents	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and JOC Venture: JOC Venture withdrawal	JOC Venture
9/1/2015	Other Assignment / Bill of Sale (or Conveyance, Notice of Exercise) & Related Consents	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and JOC Venture: JOC Venture withdrawal	JOC Venture

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
7/1/2016	Acquisition / PSA / Other Purchase or Sale Agreements	Acquisition	by and between Fieldwood Energy Offshore LLC and JOC Venture: SS 246 JOC Withdrawal	JOC Venture
7/1/2016	Other Assignment / Bill of Sale (or Conveyance, Notice of Exercise) & Related Consents	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and JOC Venture: ABOS pursuant to JOC Venture withdrawal	JOC Venture
8/8/2016	Withdrawal Agreement	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and JOC Venture: JOC Venture Withdrawal	JOC Venture
12/23/1966	Joint Operating Agreement	Joint Operating Agreement	Operating Agreement by and between American Petrofina Exploration Company (Operator), Chambers & Kennedy, COperating Agreementstal Production Company, Waymon G. Peavy, Harbert Construction Company, Jenney Manufacturing Company, Kirby Petroleum Co., HC Price Co., States Marine Lines, Inc., Pan American Petroleum Corporation	JOE D. PRICE LLC; TALOS ERT LLC
	Oilfield Services	Oilfield Services	Valve Supplier, I&E Remvue Controller	JOHN H CARTER CO., INC
9/12/2019	Confidentiality Agreements / AML and Related Consents	Confidentiality Agreement	by and between Fieldwood Energy LLC and JUNEAU OIL & GAS LLC: Confidentiality Agreement:	JUNEAU OIL & GAS LLC
	Non-Oilfield Services	Non-Oilfield Services	Master Data Sharing Agreemeent	KBC ADVANCED TECHNOLOGIES, INC
5/1/2001	Operating Agreement - Other	OA	OA b/b Kerr-McGee and Samedan	Kerr-McGee and Samedan
4/19/1999	Acquisition / PSA / Other Purchase or Sale Agreements	PSA	Purchase and Sale Agreement by and between Kerr-McGee Oil & Gas Corporation and Energy Resources MAQ, Inc.	Kerr-McGee Oil & Gas Corporation and Energy Resources MAQ, Inc.
4/23/2003	Farmout Agreement	Farmout & Joint Participation Agreement	by and between Kerr-McGee Oil & Gas Corporation and LLOG Exploration Offshore Inc.	Kerr-McGee Oil & Gas Corporation and LLOG Exploration Offshore Inc.
10/1/2005	Assignment of ORRI	Assignment of Overridng Royalty Interest	Assignment of Overridng Royalty Interest by and between Kerr-McGee Oil & Gas Corporation and Offshore Sehlf LLC : All of Assignors override	Kerr-McGee Oil & Gas Corporation and Offshore Sehlf LLC
	Non-Oilfield Services	Non-Oilfield Services	Master Services Contract	Kevin Gros Consulting & Marine Services, Inc.



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
6/1/2012	Assignment of Oil & Gas Leasehold Interest(s)	ABOS	Conveyance, Assignment and Bill of Sale, dated June 27, 2012 but made effective June 1, 2012, between Key Production Company, Inc., as Assignor, and Chevron U.S.A. be. and Dynamic Offshore Resources, LLC, as Assignees, covering an undivided 0.83922% right, title and interest in certain property described in Exhibit "A" attached thereto, assigning 75.247% thereof to Chevron (0.63149% net) and 24.753% thereof to Dynamic (0.207.73%.net).	Key Production Company, Inc., as Assignor, and Chevron U.S.A. be. and Dynamic Offshore Resources, LLC, as Assignees
6/27/2012	Acquisition / PSA / Other Purchase or Sale Agreements	PSA	Purchase and Sale Agreement, dated June 27, 2012 but made effective June 1, 2012, between Key Production Company, Inc., as Seller, and Chevron U.S.A. Inc., as Buyer, covering all of Seller's right, title and interest in that certain Oil & Gas Lease bearing Serial No. OCS-G 448,1, ), together with Seller's interest in certain wells, facilities, pipelines, equipment contracts, etc, all as more fully described therein.	Key Production Company, Inc., as Seller, and Chevron U.S.A. Inc., as Buyer
6/1/2012	Acquisition / PSA / Other Purchase or Sale Agreements	PSA	Ratification of Purchase and Sale Agreement by Holders of Preferential Right to Purchase, dated effective June 1, 2012, between Key Production Company, Inc., as Seller, and Chevron U.S.A. Inc. and Dynamic Offshore Resources, LLC, as Preferential Right Purchasers, affecting that certain Purchase and Sale Agreement, dated June 27, 2012 but made effective June 1, 2012, between Key Production Company, Inc., as Seller, and Chevron U.S.A. Inc., as Buyer.	Key Production Company, Inc., Chevron U.S.A. Inc. and Dynamic Offshore Resources, LLC
1/1/2018	Acquisition / PSA / Other Purchase or Sale Agreements	Acquisition	by and between Fieldwood Energy SP LLC and Knight Resources LLC: Acquisition of Knight's interest in the SS 252 #F-4	Knight Resources LLC
5/14/2015	Assignment of ORRI	ORRI	Assignment of Overriding Royalty Interest from Knight Resources, LLC, in favor of Clifford T. Crowe dated May 14, 2015	Knight Resources, LLC, Clifford T. Crowe, Bureau of Ocean Energy Management

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
5/2/2019	Confidentiality Agreements / AMI and Related Consents	Confidentiality & Area of Mutual Interest Agreement	Confidentiality & Area of Mutual Interest Agreement: CLINGMANS DOME KOSMOS NOW HAS A 50% BUY BACK OBLIGATION TO US OVER OUR CURRENTLY HELD MC 700 THROUGH THE FIRST LEASE SALE AFTER THE CURRENT LEASE HAS EXPIRED, BEEN RELINQUISHED, OR OTHERWISE TERMINATED	KOSMOS ENERGY GULF OF MEXICO OPERATIONS, LLC
10/2/2019	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	Confidentiality Agreement: GALAPAGOS DEEP with KOSMOS ENERGY GULF OF MEXICO OPERATIONS, LLC	KOSMOS ENERGY GULF OF MEXICO OPERATIONS, LLC
1/7/2020	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	by and between Fieldwood Energy LLC and KOSMOS ENERGY GULF OF MEXICO OPERATIONS, LLC: Confidentiality Agreement: LARGO	KOSMOS ENERGY GULF OF MEXICO OPERATIONS, LLC
1/7/2020	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	by and between Fieldwood Energy LLC and KOSMOS ENERGY GULF OF MEXICO OPERATIONS, LLC: Confidentiality Agreement: HONEY RYDER	KOSMOS ENERGY GULF OF MEXICO OPERATIONS, LLC
1/7/2020	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	by and between Fieldwood Energy LLC and KOSMOS ENERGY GULF OF MEXICO OPERATIONS, LLC: Confidentiality Agreement: VIDA	KOSMOS ENERGY GULF OF MEXICO OPERATIONS, LLC
1/7/2020	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	by and between Fieldwood Energy LLC and KOSMOS ENERGY GULF OF MEXICO OPERATIONS, LLC: Confidentiality Agreement: ZORA	KOSMOS ENERGY GULF OF MEXICO OPERATIONS, LLC
1/7/2020	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	by and between Fieldwood Energy LLC and KOSMOS ENERGY GULF OF MEXICO OPERATIONS, LLC: Confidentiality Agreement: ZORA	KOSMOS ENERGY GULF OF MEXICO OPERATIONS, LLC
1/7/2020	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	by and between Fieldwood Energy LLC and KOSMOS ENERGY GULF OF MEXICO OPERATIONS, LLC: Confidentiality Agreement: DOMINIO	KOSMOS ENERGY GULF OF MEXICO OPERATIONS, LLC
1/1/2017	Other Assignment / Bill of Sale (or Conveyance, Notice of Exercise) & Related Consents	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawl from Operating Agreement	Lamar Hunt Trust

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
1/1/2017	Other Assignment / Bill of Sale (or Conveyance, Notice of Exercise) & Related Consents	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawl from Operating Agreement	Lamar Hunt Trust
1/1/2017	Other Assignment / Bill of Sale (or Conveyance, Notice of Exercise) & Related Consents	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawl from Operating Agreement	Lamar Hunt Trust
1/1/2017	Other Assignment / Bill of Sale (or Conveyance, Notice of Exercise) & Related Consents	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawl from Operating Agreement	Lamar Hunt Trust
1/1/2017	Other Assignment / Bill of Sale (or Conveyance, Notice of Exercise) & Related Consents	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawl from Operating Agreement	Lamare Hunt Trust Estate
1/1/2017	Other Assignment / Bill of Sale (or Conveyance, Notice of Exercise) & Related Consents	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawl from Operating Agreement	Lamare Hunt Trust Estate
	Oilfield Services	Oilfield Services	777647_Master Services Agreement dated effective 11/15/2019	LEI INC
	Oilfield Services	Oilfield Services	VR 76 Shore Scrubber	LITTLE PRAIRIE PROPERTIES, LLC
11/2/2001	Property Participation & Exchange Agreements	PA	Participation Agmt b/b LLOG and Cheniere	LLOG and Cheniere
8/30/2002	Operating Agreement - Other	OA	SP 42 43 Operating Agreement LLOG and Pure et al	LLOG and Pure et al
2/1/2004	Operating Agreement - Other	OA	VR 272 Operating Agreement eff/ 2-1-04 LLOG and ST Mary	LLOG and ST Mary
12/31/2018	Assignment of Oil & Gas Leasehold Interest(s)	Assignment of Lease for Oil, Gas and other Liquid or Gaseous Minerals	Assignment of Lease for Oil, Gas and other Liquid or Gaseous Minerals by and between LLOG Exploration Company, L.L.C. and LLOG Exploration Offshore, L.L.C. : State Lease 19718	LLOG Exploration Company, L.L.C. and LLOG Exploration Offshore, L.L.C.
4/23/2019	Other Assignment / Bill of Sale (or Conveyance, Notice of Exercise) & Related Consents	Consent to Assign	Consent to Assign by and between LLOG Exploration Company, L.L.C.; Bluewater Holdings, L.L.C. and Fieldwood Energy Offshore LLC : LLOG divesting to Murphy	LLOG Exploration Company, L.L.C.; Bluewater Holdings, L.L.C. and Fieldwood Energy Offshore LLC
10/1/2008	Overriding Royalty Interest Agreement	ORRI	OVERRIDING ROYALTY INTEREST AGREEMENT BY AND BETWEEN LLOG EXPLORATION OFFSHORE INC AND DAVIS OFFSHORE, L.P. TO SHELL OFFSHORE INC AND MARATHON OIL COMPANY	LLOG EXPLORATION OFFSHORE INC, DAVIS OFFSHORE, L.P., SHELL OFFSHORE INC, MARATHON OIL COMPANY

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
12/12/2002	Property Participation & Exchange Agreements	PA	PARTICIPATION AGREEMENT BY AND BETWEEN LLOG EXPLORATION OFFSHORE, INC. AND DAVIS OFFSHORE, L.P.	LLOG Exploration Offshore, Inc and Davis Offshore L.P.
12/12/2002	Operating Agreement - Other	MOA	MEMORANDUM OF OPERATING AGREEMENT LLOG EXPLORATION OFFSHORE, INC. AND DAVIS OFFSHORE, L.P.	LLOG EXPLORATION OFFSHORE, INC. AND DAVIS OFFSHORE, L.P.
9/29/2008	Letter Agreement - Other Land	Letter Agreement	LETTER AGREEMENT BY AND BETWEEN DAVIS OFFSHORE, L.P. AND NOBLE ENERGY, INC.	LLOG Exploration Offshore, Inc., Davis Offshore, L.P., Shell Offshore Inc. and Marathon Oil Company
11/9/2016	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	Confidentiality Agreement:BY AND BETWEEN FIELDWOOD ENERGY LLC AND LLOG EXPLORATION OFFSHORE, L.L.C.	LLOG EXPLORATION OFFSHORE, L.L.C.
10/1/2019	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	by and between Fieldwood Energy LLC and LLOG EXPLORATION OFFSHORE, L.L.C.: Confidentiality Agreement: GALAPAGOS DEEP	LLOG EXPLORATION OFFSHORE, L.L.C.
2/18/2020	Confidentiality Agreements / AMI and Related Consents	AMI/BUYBACK	Confidentiality Agreement by and between Fieldwood Energy LLC and LLOG Exploration Offshore, LLC dated 18 Feb 2020. 100% buyback due LLOG if Fieldwood acquires any interest in block within 18 months of effective date. Buyback expires 18 Aug 2021	LLOG EXPLORATION OFFSHORE; LLOG Exploration Offshore, LLC
4/1/2004	Acquisition / PSA / Other Purchase or Sale Agreements	PSA	LLOG and Hunt Petroleum	LLOG, Hunt Petroleum
9/9/2019	Confidentiality Agreements / AMI and Related Consents	Confidentiality & Area of Mutual Interest Agreement	by and between Fieldwood Onshore LLC and LLOX, L.L.C.: Confidentiality & Area of Mutual Interest Agreement: BAYOU CARLIN/ FRANKLIN GAP	LLOX, L.L.C.
	Oilfield Services	Oilfield Services	777787_Master Services Agreement dated effective 07/02/2018	LLOYD'S REGISTER DRILLING INTEGRITY SERVICE,
	Oilfield Services	Oilfield Services	546907_Master Services Agreement dated effective 11/01/2013	LLP PROPERTY MANAGEMENT INC
	Non-Oilfield Services	Non-Oilfield Services	Subscription Agreement	LOCALJOBNETWORK.COM
	Oilfield Services	Oilfield Services	Diesel Mechanics	LOUISIANA CAT

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Oilfield Services	Oilfield Services	525075_Master Services Agreement dated effective 11/01/2013	LOUISIANA ENVIRONMENTAL MONITORING, INC
	Oilfield Services	Oilfield Services	Training Provider for FWE Employees	M & A SAFETY SERVICES, LLC
	Oilfield Services	Oilfield Services	525693_Master Services Agreement dated effective 11/01/2013	M & H ENTERPRISES INC
	Oilfield Services	Oilfield Services	Compressor Valves (Parts Only)	M & J VALVE SERVICES INC
	Oilfield Services	Oilfield Services	553264_Master Services Agreement dated effective 11/01/2013	MAC NETT ENVIRONMENTAL SERVICE
	Oilfield Services	Oilfield Services	531013_Master Services Agreement dated effective 11/01/2013	MADCON CORPORATION
	Oilfield Services	Oilfield Services	Wireline Cable Cleaning & Services	MADDENS CABLE SERVICE INC.
	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement	MAERSK TRAINING, INC
	Oilfield Services	Oilfield Services	530892_Master_Service_Contract Effective_13-06-2018	MAGELLAN MARINE INTERNATIONAL LLC
	Oilfield Services	Oilfield Services	501318_Rental Agreement dated effective 02/05/2014	MAGNUM MUD EQUIPMENT CO INC
	Oilfield Services	Oilfield Services	504001_Master Services Agreement dated effective 11/01/2013	MAJOR EQUIPMENT & REMEDIATION SERVICES
10/1/2002	Marketing - PHA	PRODUCTION HANDLING AGREEMENT	PHA ST205-ST206A by and between Fieldwood and MARATHON OIL COMPANY and MARATHON OIL COMPANY	MARATHON OIL COMPANY
4/1/2018	Acquisition / PSA / Other Purchase or Sale Agreements	Purchase and Sale Agreement	Purchase and Sale agreement by and between Fieldwood Energy LLC and Marathon Oil Company dated 20 June 2018 and effective 1 April 2018	Marathon Oil Company
4/1/2009	Seismic / Data Use Agreement & Permits	Letter Agreement	Seismic Reprocessing and Data Use Agreement by and between Marathon Oil Company and Noble Energy, Inc dated 1 April 2009	Marathon Oil Company and Noble Energy, Inc dated 1 April 2009
1/21/1985	Right of Way	ROW	MARIAN M NEWELL TRUST	MARIAN M NEWELL TRUST
5/1/2008	Acquisition / PSA / Other Purchase or Sale Agreements	Purchase and Sale Agreement	by and between Maritech Resources, Inc., et al and Montforte Exploration L.L.C., et al	Maritech Resources, Inc., et al and Montforte Exploration L.L.C., et al
	Other	Other	Director Agreement	MARK BOYADJIAN
	Oilfield Services	Oilfield Services	OTHER SERVICES - 557254_Master Services Agreement dated effective 11/03/2015	MARTIN ENERGY SERVICES LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement	MARTIN INTERNATIONAL INC OF LOUISIANA
6/30/2015	Other Assignment / Bill of Sale (or Conveyance, Notice of Exercise) & Related Consents	Consent to Assign	Consent to Assign ROW - Martin O. Miller II, LLC Sec. 11, T15S-R6W Cameron Parish LA	Martin O, Miller, II, LLC
	Oilfield Services	Oilfield Services	700775_Master Services Agreement dated effective 08/17/2017	MASTER VALVE AND WELLHEAD SERVICE, INC.
	Oilfield Services	Oilfield Services	700942_PO Terms & Conditions dated effective 06/03/2015	MATHERNE INSTRUMENTATION SPECIALISTS, INC
	Oilfield Services	Oilfield Services	777950_Master Services Agreement dated effective 03/25/2019	MATTHEWS-DANIEL COMPANY
	Oilfield Services	Oilfield Services	Platform Removal	MCDERMOTT INC
1/1/2001	Marketing - PHA	PHA VK694-MP0259A-FWE0313	PHA VK694-MP0259A-FWE0313 by and between Fieldwood and MCMORAN OIL & GAS LLC and MCMORAN OIL & GAS LLC	MCMORAN OIL & GAS LLC
1/1/2001	Marketing - PHA	PRODUCTION HANDLING AGREEMENT	PHA VK694-MP0259A-FWE0313 by and between Fieldwood and MCMORAN OIL & GAS LLC and MCMORAN OIL & GAS LLC	MCMORAN OIL & GAS LLC
9/1/2002	Marketing - PHA	FLOWLINE USE AGREEMENT	PHA VK694-MP0259A-FWE0317 by and between Fieldwood and MCMORAN OIL & GAS LLC and MCMORAN OIL & GAS LLC	MCMORAN OIL & GAS LLC
3/1/2007	Marketing - PHA	PRODUCTION HANDLING AGREEMENT	PHA PL009-PL010B by and between Fieldwood and MCMORAN OIL & GAS LLC and MCMORAN OIL & GAS LLC	MCMORAN OIL & GAS LLC
9/1/2011	Acquisition / PSA / Other Purchase or Sale Agreements	PSA	b/b McMoRan Oil & Gas LLC and Piquant, Inc. as Seller and Dynamic Offshore Resources, LLC as Buyer	McMoRan Oil & Gas LLC and Piquant, Inc. as Seller and Dynamic Offshore Resources, LLC as Buyer
5/25/2011	Letter Agreement - Other Land	Letter Agreement	by and between McMoRan Oil & Gas, L.L.C. and XTO Offshore Inc., et al;SM 146 A-8ST Recompletion	McMoRan Oil & Gas, L.L.C. and XTO Offshore Inc., et al;SM 146 A-8ST Recompletion
	Oilfield Services	Oilfield Services	Parts Only	MEASUREMENT TECHNOLOGIES INC
8/10/2006	Surface Lease	SURFACE RENTAL	MELBA LOU VINCENT TRAHAN ET AL	MELBA LOU VINCENT TRAHAN ET AL
2/21/2019	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	Confidentiality Agreement:B Y AND BETWEEN FIELDWOOD ENERGY LLC AND MILLENNIAL ENERGY MANAGEMENT, LLC KATMAI	MILLENNIAL ENERGY MANAGEMENT, LLC



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
2/21/2019	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	by and between Fieldwood Energy LLC and MILLENNIAL ENERGY MANAGEMENT, LLC: Confidentiality Agreement: ORLOV/TOIKA	MILLENNIAL ENERGY MANAGEMENT, LLC
	Oilfield Services	Oilfield Services	700241_Master Services Agreement dated effective 11/18/2013	MIT INTERNATIONAL OF LA, INC
7/1/2016	Acquisition / PSA / Other Purchase or Sale Agreements	Acquisition	by and between Fieldwood Energy LLC and Monforte Exploration, LLC: 3% ORRI SM 48 E wells	Monforte Exploration, LLC
	Oilfield Services	Oilfield Services	535484_Master Services Agreement dated effective 11/01/2013	MOORES PUMP & SERVICES, INC
	Oilfield Services	Oilfield Services	Surface Rentals	MORGAN CITY RENTALS
8/14/1995	Marketing - PHA	PRODUCTION HANDLING AGREEMENT	PHA SM280-SM268A by and between Fieldwood and MP GULF OF MEXICO, LLC and MP GULF OF MEXICO, LLC	MP GULF OF MEXICO, LLC
	Oilfield Services	Oilfield Services	Assignment of Service Agreement dated effective October 17, 2018	MPS GROUP, INC
10/8/2019	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	by and between Fieldwood Energy LLC and MURPHY EXPLORATION & PRODUCTION CO - USA: Confidentiality Agreement: GALAPAGOS DEEP	MURPHY EXPLORATION & PRODUCTION CO - USA
11/1/2019	Other Transportation Agreements	Amendment No. 3 to CPHYA, PHA and Transportation Agreement	by and between Fieldwood Energy Offshore LLC and Fieldwood Energy Offshore LLC as Processor and ANKOR Energy LLC, ANKOR E&P Holdings Coporation, KOA Energy LP and Sanare Energy Partners, LLC as Producer	MURPHY, HED, RIDGEWOOD, ILX, TALOS/STONE
7/1/2014	Acquisition / PSA / Other Purchase or Sale Agreements	Divestiture	by and between Fieldwood SD Offshore LLC and Mustang Minerals, LLC: Divestiture of Giddings-Austin Chalk 3 Prospect	Mustang Minerals, LLC
7/1/2016	Acquisition / PSA / Other Purchase or Sale Agreements	Divestiture	by and between Fieldwood Onshore LLC, Quadrangle, L.L.C., Sunset Energy of Louisiana, L.L.C. and Navidad Petroleum LLC: Divestiture of Interests in Wharton Fields (Mustang Creek, Bob Alexander, Bonus, El Campo, Guenther, Hudgins Ranch, Jones Creek)	Navidad Petroleum LLC; Quadrangle, L.L.C.; Sunset Energy of Louisiana, L.L.C.



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
6/1/2016	Acquisition / PSA / Other Purchase or Sale Agreements	Divestiture	by and between Fieldwood Onshore LLC, Richmond Exploration & Production LLC and Navidad Petroleum LLC: Divestiture of Interests in Provident City Fields (Englehart, Nada, Nada East, Provident City, Provident City N.E.)	Navidad Petroleum LLC; Richmond Exploration & Production LLC
2/1/2016	Acquisition / PSA / Other Purchase or Sale Agreements	Divestiture	by and between Fieldwood Onshore LLC, TMR Exploration, Inc. and Navidad Petroleum LLC: Pyle #4 well	Navidad Petroleum LLC; TMR Exploration, Inc.
4/10/2019	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	by and between Fieldwood Energy LLC and NEW ZEALAND OIL & GAS: Confidentiality Agreement: KATMAI	NEW ZEALAND OIL & GAS
4/10/2019	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	by and between Fieldwood Energy LLC and NEW ZEALAND OIL & GAS: Confidentiality Agreement: ORLOV/TOIKA	NEW ZEALAND OIL & GAS
4/1/2004	Operating Agreement - Other	OA	Operating Agreement dated 4/1/04 between Newfield Exploration Co and Hunt Petroleum (AEC) Inc	Newfield Exploration Co and Hunt Petroleum (AEC) Inc
3/25/2002	Operating Agreement - Other	OA	Offshore Operating Agreement b/b Newfield Exploration Company and Aviara Energy Corp	Newfield Exploration Company and Aviara Energy Corp
3/25/2002	Property Participation & Exchange Agreements	Participation Agreement	Participation Agreement by and between Newfield Exploration Company and Aviara Energy Corp	Newfield Exploration Company and Aviara Energy Corp
4/1/2004	Property Participation & Exchange Agreements	Participation Agreement	by and between Newfield Exploration Company and Hunt Petroleum (AEC), Inc.	Newfield Exploration Company and Hunt Petroleum (AEC), Inc.
4/1/2004	Property Participation & Exchange Agreements	Participation Agreement	by and between Newfield Exploration Company and Hunt Petroleum (AEC), Inc.	Newfield Exploration Company and Hunt Petroleum (AEC), Inc.
11/1/2004	Farmout Agreement	FO	FO eff. 11/1/04 as Amended, between Newfield Exploration Company, Continental Land & Fur Co., Inc., KCS Resources, Inc., and Fidelity Oil Co., as Farmors, and Explore Offshore LLC as Farmee	Newfield Exploration Company, Continental Land & Fur Co., Inc., KCS Resources, Inc., and Fidelity Oil Co., as Farmors, and Explore Offshore LLC as Farmee
3/22/2004	Joint Area Agreements	Joint Area Agreement, as amended	by and between Newfield Exploration Company, et al and Hunt Petroleum (AEC), Inc.	Newfield Exploration Company, et al and Hunt Petroleum (AEC), Inc.
3/22/2004	Joint Area Agreements	Joint Area Agreement, as amended	by and between Newfield Exploration Company, et al and Hunt Petroleum (AEC), Inc.	Newfield Exploration Company, et al and Hunt Petroleum (AEC), Inc.
	Oilfield Services	Oilfield Services	700591 Master Services Agreement dated effective 11/29/2018	NEWPARK DRILLING FLUIDS LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
9/29/2010	Abandonment / Decommissioning Agreement	Agreement Regarding P&A Obligations	Agreement Regarding P&A Obligations by and between Nippon Oil Exploration U.S.A. Limited and Black Elk Energy Offshore Operations, LLC; Apache Corporation : Pursuant to Nippon sale to black elk	Nippon Oil Exploration U.S.A. Limited and Black Elk Energy Offshore Operations, LLC; Apache Corporation
1/1/2010	Assignment of Oil & Gas Leasehold Interest(s)	Assignment and Bill of Sale	Nippon oil Exploration USA Limited - Assignor, and XTO Offshore and HHE Energy as Assignee	Nippon oil Exploration USA Limited - Assignor, and XTO Offshore and HHE Energy as Assignee
1/24/2013	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	Confidentiality Agreement BY AND BETWEEN NOBLE ENERGY AND ADD ENERGY LLC - DEEP BLUE	NOBLE ENERGY INC
3/24/2003	Farmout Agreement	FO	FARMOUT AGREEMENT BY AND BETWEEN NOBLE / KERR-MCGEE FARMOUT (MP 109) 3/24/2003	NOBLE ENERGY INC AND KERR-MCGEE
8/1/2013	Property Participation & Exchange Agreements	Participation Agreement	Participation Agreement dated effective 1 Aug 13 by and between Noble Energy Inc and Ridgewood Eenergy corporation	Noble Energy Inc and Ridgewood Energy Corporation
4/14/2015	Settlement / Release / Relinquishment Agreements	Letter Agreement	Financial Capacity Release Letter Agreement by and between Noble Energy Inc and SBM Gulf Production, LLC dated 14 Apr 15.	Noble Energy Inc and SBM Gulf Production, LLC
9/1/2013	Property Participation & Exchange Agreements	Participation Agreement	Participation Agreement dated effective 1 Sept 13 by and between Noble Energy Inc and W+T Energy VI	Noble Energy Inc and W+T Energy VI
1/1/2011	Property Participation & Exchange Agreements	Exchange and Well Participation Agreement	Lease Exchange and Well Participation Agreement by and between Noble Energy Inc, BP Exploration and Production Inc, Samson Offshore Company, Marathon Oil Company and BHP Petroleum (Deepwater) INC dated 1 Jan 2011	Noble Energy Inc, BP Exploration and Production Inc, Samson Offshore Company, Marathon Oil Company and BHP Petroleum (Deepwater) INC dated 1 Jan 2011
11/29/2007	Property Participation & Exchange Agreements	Participation Agreement	Participation Agreement by and between Noble Energy Inc, Samson Offshore Company and BP Exploration and Production Inc and Marathon Oil Company for the drilling of the MC 948 #1 Well	Noble Energy Inc, Samson Offshore Company, BP Exploration and Production Inc, Marathon Oil Company

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
10/9/2015	Joint Development / Venture / Exploration Agreements	Co-Development Agreement	Rio Grande Development Agreement by and between the Big Bend Producers (Noble Energy Inc, W+T Energy VI, LLC, Red Willow Offshore, LLC and HEDV V, LLC) and the Dantzler Produces (Noble Energy Inc, W+T Energy VI, LLC, ILX Prospect Dantzler, LLC and Ridgewood Dantzler, LLC dated 9 Oct 15 governing the construction and operation of the Rio Grande Loop as amnneded by that: (a) First Amendment dated 9 Oct 15	Noble Energy Inc, W+T Energy VI, LLC, Red Willow Offshore, LLC and HEDV V, LLC, ILX Prospect Dantzler, LLC and Ridgewood Dantzler, Murphy Exploration and Production Company - USA, Eni Petroleum US LLC and Marubeni Oil and Gas (USA) Inc
11/30/2012	Seismic / Data Use Agreement & Permits	Permit Agmt(incl Seismic)	Seismic Reprocessing and Data Use Agreement by and between Noble Energy, Inc and Apache Deepwater LLC dated 30 Nov 12	Noble Energy, Inc and Apache Deepwater LLC dated 30 Nov 12
9/30/2010	Seismic / Data Use Agreement & Permits	Permit Agmt(incl Seismic)	Arch Survey Use agreement by and between Noble Energy, Inc and BHP Billiton Petroleum (Deepwater) Inc dated 30 Sept 2010	Noble Energy, Inc and BHP Billiton Petroleum (Deepwater) Inc dated 30 Sept 2010
11/1/2013	Acquisition / PSA / Other Purchase or Sale Agreements	Purchase & Sale Agreement	Purchase and Sale Agreement by and between Noble Energy, Inc, Anadarko Petroleum, Anadarko US Offshore Corp and Eni Petroleum US LLC dated 1 Nov 13 as amended 21 July 2016 (but effective 1 Oct 14)	Noble Energy, Inc, Anadarko Petroleum, Anadarko US Offshore Corp and Eni Petroleum US LLC dated 1 Nov 13 as amended 21 July 2016 (but effective 1 Oct 14)
1/1/2018	Acquisition / PSA / Other Purchase or Sale Agreements	Purchase and Sale Agreement	Purchase and Sale Agreement by and between Fieldwood Energy and Noble Energy, Inc. dated 14 Feb 18, but effective 1 Jan 18 (as amended)	Noble Energy, Inc.
4/15/2003	Acquisition / PSA / Other Purchase or Sale Agreements	Purchase and Sale Agreement	Purchase and Sale Agreement by and between Noble Energy, Inc. and Louisiana Energy Production LLC : SS block 80 A Platform and departing line	Noble Energy, Inc. and Louisiana Energy Production LLC
4/15/2003	Assignment of Platform & Pipelines	Assignment and Bill of Sale	Assignment and Bill of Sale by and between Noble Energy, Inc. and Louisiana Energy Production LLC : SS block 80 A Platform and departing line	Noble Energy, Inc. and Louisiana Energy Production LLC
3/18/2004	Acquisition / PSA / Other Purchase or Sale Agreements	PSA	PSA dated 3-18-04 but eff. 9-1-2003 b/b Noble Energy, Inc. and Northstar Gulfsands, LLC	Noble Energy, Inc. and Northstar Gulfsands, LLC
3/1/2006	Assignment of Oil & Gas Leasehold Interest(s)	ABOS	ABOS eff. 3-1-2006 b/b Noble Energy, Inc. as Assignor and Coldren Resources LP as Assignee.	Noble Energy, Inc. as Assignor and Coldren Resources LP as Assignee.
1/1/2018	Assignment of Oil & Gas Leasehold Interest(s)	ABOS	Noble to Fieldwood	Noble to Fieldwood

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Oilfield Services	Oilfield Services	536889_Master Services Agreement dated effective 08/02/2018	NOLAN POWER GROUP LLC
	Oilfield Services	Oilfield Services	NDT (Non-Destructive Testing and X-Ray) Services	NONDESTRUCTIVE & VISUAL INSPECT
7/7/2008	Acquisition / PSA / Other Purchase or Sale Agreements	Acquisition	Stock Purchase Agmt dated July 7, 2008 b/b Northstar E&P, LP and Dynamic Offshore Resources, LLC	Northstar E&P, LP and Dynamic Offshore Resources, LLC
10/1/2011	Assignment of Oil & Gas Leasehold Interest(s)	ABOS	ABOS eff. 10-1-2011 b/b Northstar Offshore Energy Partners, LLC (Assignor") and ANKOR E&P Holdings, STX Energy E&P Offshore Management, and SCL Resources, LLC as ("Assignees")	Northstar Offshore Energy Partners, LLC (Assignor") and ANKOR E&P Holdings, STX Energy E&P Offshore Management, and SCL Resources, LLC as ("Assignees")
	Oilfield Services	Oilfield Services	544252_Master Services Agreement dated effective 02/18/2014	NSI FRACTURING LLC
	Oilfield Services	Oilfield Services	505251_Rental Agreement dated effective 11/13/2018	NUTEC, INC.
8/30/2002	Assignment of Record Title	Assignment	Assignment of Record Title Interest, approved 8/30/2002, whereby SOI assigns unto OBJ, covering GI 110 OCS-G 13943.	OBJ
	Non-Oilfield Services	Non-Oilfield Services	License Agreement	OCEANWEATHER, INC
	Oilfield Services	Oilfield Services	License and System Services Agreement dated effective 1-7-2020	OCEANWEATHER, INC
3/2/2020	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	Confidentiality Agreement BY AND BETWEEN FIELDWOOD ENERGY LLC AND ODYSSEY PIPELINE LLC = MP 289 "C" PF	ODYSSEY PIPELINE LLC
	Oilfield Services	Oilfield Services	777834_Master Services Agreement dated effective 04/10/2018	OFFSHORE LIFTBOATS, LLC
	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement	OGCS AMERICAS, INC
	Oilfield Services	Oilfield Services	Master Consulting Agreement dated effective December 01, 2019	OGCS AMERICAS, INC
	Oilfield Services	Oilfield Services	557662_Master Services Agreement dated effective 11/01/2013	OIL STATES ENERGY SERVICES
	Oilfield Services	Oilfield Services	Crane Winches	OIL STATES SKAGIT SMATCO
	Oilfield Services	Oilfield Services	502378_Master_Service_Contract Effective_11-1-2013	OILFIELD INSTRUMENTATION USA

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement	Oliva Consulting Group, LLC
11/21/2019	Confidentiality Agreements / AMI and Related Consents	Confidentiality & Area of Mutual Interest Agreement	by and between Fieldwood Onshore LLC and OTTO ENERGY (GULF ONE) LLC: Confidentiality & Area of Mutual Interest Agreement: BAYOU CARLIN/ FRANKLIN GAP	OTTO ENERGY (GULF ONE) LLC
	Oilfield Services	Oilfield Services	700956_Master Services Agreement dated effective 07/09/2015	OWEN OIL TOOLS LP
	Oilfield Services	Oilfield Services	777997_Master_Service_Contract Effective_1-9-2020	PALFINGER MARINE USA INC
	Oilfield Services	Oilfield Services	506157_Master Services Agreement dated effective 02/24/2014	PARTCO INC
	Oilfield Services	Oilfield Services	559874_Master Services Agreement dated effective 11/01/2013; Amendment dated effective 06/28/2018	PDI SOLUTIONS, LLC
	Oilfield Services	Oilfield Services	564813_Master_Service_Contract Effective_5-14-2019	PELICAN OILFIELD RENTALS, LLC
	Oilfield Services	Oilfield Services	565468_Master Services Agreement dated effective 11/01/2013	PELSTAR LLC
2/28/2005	Operating Agreement - Other	OA	JOperating Agreement eff. 2-28-05 b/b Peregrine O&G and Chroma Energy, et al; as amended	Peregrine O&G and Chroma Energy, et al
4/25/2016	Settlement / Release / Relinquishment Agreements	Release and Settlement Agreement	by and between Fieldwood Energy LLC, Peregrine Oil & Gas, LP and Peregrine Oil & Gas II, LLC: Release and Settlement Agreement	Peregrine Oil & Gas II, LLC; Peregrine Oil & Gas, LLC; Peregrine Oil & Gas, LP
	Oilfield Services	Oilfield Services	560280_Rental Agreement dated effective 01/24/2014	PETRO PULL LLC
	Other	Other	Joint Study and Bidding Agreement relating to Mexico GOM Shallow Waters	Petrobal, S.A.P.I De CV
	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement	PETROFLOW, INC
1/1/2006	Acquisition / PSA / Other Purchase or Sale Agreements	PSA	b/b Petrohawk Energy Corporation and Petrohawk Properties, LP as Seller and Northstar GOM, LLC (formerly called Norhtstar Gulfsands, LLC) as Buyer	Petrohawk Energy Corporation and Petrohawk Properties, LP as Seller and Northstar GOM, LLC (formerly called Norhtstar Gulfsands, LLC) as Buyer
	Oilfield Services	Oilfield Services	Laboratory Work	PETROLEUM LABORATORIES INC
	Oilfield Services	Oilfield Services	526265_Master Services Agreement dated effective 11/01/2013	PETROLEUM SOLUTIONS INTERNATIONAL LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Oilfield Services	Oilfield Services	560919_Master Services Agreement dated effective 01/17/2019	PETROLINK DATA SERVICES, INC.
6/14/2001	Assignment of ORRI	Assignment of Overriding Royalty	Assignment of Overriding Royalty by and between PetroQuest Energy, L.L.C. and Donald V. Crider : 1% of 8/8ths	PetroQuest Energy, L.L.C. and Donald V. Crider
6/14/2001	Assignment of ORRI	Assignment of Overriding Royalty	Assignment of Overriding Royalty by and between PetroQuest Energy, L.L.C. and Michael A. Scherrer : 1% of 8/8ths	PetroQuest Energy, L.L.C. and Michael A. Scherrer
6/14/2001	Assignment of ORRI	Assignment of Overriding Royalty	Assignment of Overriding Royalty by and between PetroQuest Energy, L.L.C. and Victor J. Luszc : 1% of 8/8ths	PetroQuest Energy, L.L.C. and Victor J. Luszc
8/1/2006	Assignment of Oil & Gas Leasehold Interest(s)	ABOS	ABOS eff. 8-1-2006 b/b PetroQuest Energy, L.L.C., PetroQuest Oil & Gas, L.L.C. and TDC Energy LLC, as Assignors, to Rooster Oil & Gas, LLC, as Assignee (as Ammended)	PetroQuest Energy, L.L.C., PetroQuest Oil & Gas, L.L.C. and TDC Energy LLC, as Assignors, to Rooster Oil & Gas, LLC, as Assignee (as Ammended)
7/15/2000	Assignment of Operating Rights	Assignment of Operating Rights Interest	Assignment of Operating Rights Interest by and between PetroQuest Oil & Gas, L.L.C. and GMT Exploration Company Texas, LLC :	PetroQuest Oil & Gas, L.L.C. and GMT Exploration Company Texas, LLC
1/21/1997	Acquisition / PSA / Other Purchase or Sale Agreements	PSA	Purchase and Sale Agreement between Phillips Petroleum Company ("Seller") and SOI ("Purchaser"), whereby Phillips reserves a prop01tionately reduced 10% of 6/6ths Overriding Royalty Interest in OCS-G 13944, effective date 01/21197	Phillips Petroleum Company and SOI
	Oilfield Services	Oilfield Services	512195_Master Services Agreement dated effective 11/01/2013	PINNACLE ENGINEERING INC
1/1/2001	Marketing - PHA	PHA VK694-MP0259A-FWE0313	PHA VK694-MP0259A-FWE0313 by and between Fieldwood and PIQUANT INC and PIQUANT INC	PIQUANT INC
9/1/2002	Marketing - PHA	FLOWLINE USE AGREEMENT	PHA VK694-MP0259A-FWE0317 by and between Fieldwood and PIQUANT INC and PIQUANT INC	PIQUANT INC
	Oilfield Services	Oilfield Services	501988_Master Services Agreement dated effective 06/17/2019	POINT EIGHT POWER INC
	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement	Pore Pressure Consultants, LLC
	Oilfield Services	Oilfield Services	700754_Master Services Agreement dated effective 06/10/2019	POWELL ELECTRICAL SYSTEMS, INC



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Oilfield Services	Oilfield Services	553121_Master Services Agreement dated effective 11/01/2013	POWER PERFORMANCE INC
	Oilfield Services	Oilfield Services	Emission Control; Parts; Rebuild Starters	POWERPRO TEXAS
	Oilfield Services	Oilfield Services	701203_Master Services Agreement dated effective 10/27/2016	PPI QUALITY & ENGINEERING, LLC
	Oilfield Services	Oilfield Services	Valve & Pump Supplier	PRECISION PUMP & VALVE II, INC
	Oilfield Services	Oilfield Services	777954_Master Services Agreement dated effective 08/06/2019	PRECISION RENTAL SERVICES, LLC.
	Oilfield Services	Oilfield Services	563546_Master_Service_Contract Effective_11-1-2013	PREMIUM OILFIELD SERVICES, PREMIUM WIRELINE
	Other	Other	Engagement Letter - Tax Year 2019	PRICEWATERHOUSECOOPERS LLP
10/15/2014	Settlement / Release / Relinquishment Agreements	Release and Settlnment Agreement	by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, Prime Offshore L.L.C., Tammany Oil and Gas LLC and Castex Offshore, Inc.	Prime Offshore L.L.C., Tammany Oil & Gas LLC, Gastex Offshore, Inc.
	Oilfield Services	Oilfield Services	506230_Rental Agreement dated effective 10/27/2014; Amendment dated effective 05/11/2015	PRIME TANK LLC
	Oilfield Services	Oilfield Services	536586_Master Services Agreement dated effective 09/14/2015	PROCESS SOLUTIONS & PRODUCTS LLC
	Oilfield Services	Oilfield Services	777559_Master Services Agreement dated effective 02/01/2018	PRODUCED WATER SOLUTIONS, LLC
	Oilfield Services	Oilfield Services	525056_Joinder dated effective 12/13/2018	PRODUCTION MANAGEMENT INDUSTRIES LLC
	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement	Project Consulting Services, Inc.
11/8/2019	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	by and between Fieldwood Energy LLC and PROMETHEAN ENERGY CORPORATION: Confidentiality Agreement:	PROMETHEAN ENERGY CORPORATION
	Non-Oilfield Services	Non-Oilfield Services	Software Development & Licensing Agreement	PROMPT INC
	Oilfield Services	Oilfield Services	540728_Master Services Agreement dated effective 01/01/2014	PSC INDUSTRIAL OUTSOURCING LP



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
12/1/2012	Acquisition / PSA / Other Purchase or Sale Agreements	Purchase and Sale Agreement	Purchase and Sale agreement by and between BHP BILLITON PETROLEUM (DEEPWATER) INC and Marathon Oil Company dated and effective 1 Dec 2012	Purchase and Sale agreement by and between BHP BILLITON PETROLEUM (DEEPWATER) INC and Marathon Oil Company dated and effective 1 Dec 2012
11/9/2007	Acquisition / PSA / Other Purchase or Sale Agreements	Purchase and Sale Agreement	Purchase and Sale agreement by and between BP Exploration and Production Inc and W+T Offshore, Inc dated9 Nov 2004 (Preempted by Shell and Marathon)	Purchase and Sale agreement by and between BP Exploration and Production Inc and W+T Offshore, Inc dated9 Nov 2004 (Preempted by Shell and Marathon)
8/30/2002	Property Participation & Exchange Agreements	Participation Agreement	Participation Agreement by and between Pure Resources, L.P. and Andex Resources, L.L.C., et al	Pure Resources, L.P. and Andex Resources, L.L.C., et al
	Oilfield Services	Oilfield Services	501148_Master Services Agreement dated effective 11/01/2013	QUAIL TOOLS LP
	Oilfield Services	Oilfield Services	510346_Rental Agreement dated effective 02/12/2014	QUALITY RENTAL TOOLS INC
	Oilfield Services	Oilfield Services	553306_Master Services Agreement (Performance Energy Services) dated effective 11/01/2013	QUANTA ENERGY SERVICES LLC
	Oilfield Services	Oilfield Services	700939_PO Terms & Conditions dated effective 06/12/2015	R & R RIG SERVICE, INC
	Oilfield Services	Oilfield Services	563765_Master Services Agreement dated effective 11/01/2013	R360 ENVIRONMENTAL SOLUTIONS LLC
11/1/2001	Abandonment / Decommissioning Agreement	Letter Agreement	Letter Agreement, dated November 1, 2001, between Range Resources Corporation and Chevron U.S.^A. Inc.,entitled "Satisfaction and Accord of Seller's P&A Obligation, Release and Discharge of Surety BondRequirement, Amwest Surety Bond No. 15005293, Main Pass Block 154, So. and East Add."	Range Resources Corporation and Chevron U.S.A. Inc.
	Non-Oilfield Services	Non-Oilfield Services	Master Services Contract	RCI CONSULTANTS INC
	Oilfield Services	Oilfield Services	563794_Master Services Agreement dated effective 01/01/2014	REAGAN POWER & COMPRESSION LLC
	Oilfield Services	Oilfield Services	503788_Master Services Agreement dated effective 02/13/2014	RED FOX ENVIRONMENTAL SERVICE INC
8/10/2018	Acquisition / PSA / Other Purchase or Sale Agreements	Purchase and Sale Agreement	Purchase and Sale Agreement by and between Red Willow Offshore, LLC and Fieldwood Energy LLC dated 10 Aug 2018	Red Willow Offshore

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
10/1/2019	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	by and between Fieldwood Energy LLC and RED WILLOW OFFSHORE, LLC: Confidentiality Agreement: GALAPAGOS DEEP	RED WILLOW OFFSHORE, LLC
1/14/2019	Property Participation & Exchange Agreements	Participation Agreement AMI	Participation Agreement, effective as of January 14, 2019, among Fieldwood Energy Offshore LLC and Talos Energy Offshore LLC, as amended by that (a) First Amendment dated 20 Mar 2019 and (b) Second Amendment dated 3 May 2019 (AMI on S/2S/2 GC 156 through 14 Jan 21 in Art 26.8 of Operating Agreement)	Red Willow Offshore; Talos Energy Offshore
	Oilfield Services	Oilfield Services	534589_Rental Agreement dated effective 02/18/2014	REDFISH RENTAL OF ORANGE
	Oilfield Services	Oilfield Services	777667_Master Services Agreement dated effective 01/15/2019	RELEVANT INDUSTRIAL, LLC
	Oilfield Services	Oilfield Services	Onshore Machine Work	RELIABLE MACHINE SERVICES INC
7/1/2014	Acquisition / PSA / Other Purchase or Sale Agreements	Divestiture	Divestiture of Barnes Creek Prospect by and between Fieldwood Energy Offshore LLC and Remora Operating, LLC	Remora Operating, LLC
10/17/2019	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	by and between Fieldwood Energy LLC and REPSOL E&P USA INC: Confidentiality Agreement: GALAPAGOS DEEP	REPSOL E&P USA INC
	Oilfield Services	Oilfield Services	777923_Master_Service_Contract Effective_6-18-2019	RESMAN AS
2/8/2019	Assignment of Oil & Gas Leasehold Interest(s)	Assignment and Bill of Sale	by and between Fieldwood Energy LLC and Richard Schmidt, as Trustee for the Black Elk Litigation Trust and the Black Elk Liquidating Trust: Pursuant to that certain Stipulation and Agreed Order including Terra Point Petroleum LLC	Richard Schmidt, as Trustee for the Black Elk Litigation Trust and the Black Elk Liquidating Trust
3/1/2007	Marketing - PHA	PRODUCTION HANDLING AGREEMENT	PHA PL009-PL010B by and between Fieldwood and RIDGEWOOD ENERGY CORPORATION and RIDGEWOOD ENERGY CORPORATION	RIDGEWOOD ENERGY CORPORATION
8/28/2019	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	by and between Fieldwood Energy LLC and RIDGEWOOD ENERGY CORPORATION: Confidentiality Agreement: GENOVESA	RIDGEWOOD ENERGY CORPORATION

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
12/12/2019	Confidentiality Agreements / AMI and Related Consents	Confidentiality & Area of Mutual Interest Agreement	by and between Fieldwood Energy LLC and RIDGEWOOD ENERGY CORPORATION: Confidentiality & Area of Mutual Interest Agreement: SCARAMANGA	RIDGEWOOD ENERGY CORPORATION
	Non-Oilfield Services	Non-Oilfield Services	Master Services Contract	Rig Management Consultants LLC
	Oilfield Services	Oilfield Services	513205_Master Services Agreement dated effective 02/07/2014	RIVER RENTAL TOOLS INC
	Oilfield Services	Oilfield Services	Measurement Supplies	ROBIN INSTRUMENT & SPECIALTY INC
11/8/2019	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	by and between Fieldwood Energy LLC and ROC OIL PTY LTD: Confidentiality Agreement:	ROC OIL PTY LTD
	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement	Rock Solid Images, Inc.
3/1/2015	Assignment of Operating Rights	Assignment of Operating Rights Interest	by and between Fieldwood Energy Offshore LLC and Rooster Oil & Gas LLC: Assignment of Operating Rights Interest	Rooster Oil & Gas LLC
3/1/2015	Assignment of Oil & Gas Leasehold Interest(s)	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and Rooster Oil & Gas, LLC:	Rooster Oil & Gas, LLC
	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement	ROP VENTURES LP
	Oilfield Services	Oilfield Services	558652_Master Services Agreement dated effective 08/03/2015	RPS
	Non-Oilfield Services	Non-Oilfield Services	Indemnity Agreement	RYDER SCOTT COMPANY LP
	Non-Oilfield Services	Non-Oilfield Services	Master Services Contract	S&S Consulting Group, LLC
	Oilfield Services	Oilfield Services	Survival Craft Inspection / Maint; Capsule Inspection / Repair (Cranes)	S.O.S SURVIVAL-CRAFT OFFSHORE SERVI
4/21/2011	Assignment of Oil & Gas Leasehold Interest(s)	ABOS	Assignment and BUI of.Sale, dated April 21, 2011, but made effective February 1, 2011, between Sabco Oil and Gas Corporation, as Assignor/and Chevron U.S.A. Inc., as Assignee, covering Assignor's right, title and interest in the Lease, together with Assignor's interest in certain wells, facilities, pipelines, equipment, contracts, etc., all as more fully described therein	Sabco Oil and Gas Corporation, as Assignor/and Chevron U.S.A. Inc., as Assignee

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
4/21/2011	Acquisition / PSA / Other Purchase or Sale Agreements	PSA	Asset Purchase and Sale Agreement, dated April 21, 2011, but made effective February 1, 2011, between SabcoOil and Gas Corporation, as Seller, and Chevron U.S.A. Inc., as Purchaser, whereby Purchaser acquired 0.63149% of 0.83922% of 8/8ths of Seller's right title and interest in the Lease, together with Seller's interest in certain wells, facilities, pipelines, equipment, contracts, etc., all as more fully described therein.	SabcoOil and Gas Corporation, as Seller, and Chevron U.S.A. Inc., as Purchaser
	Oilfield Services	Oilfield Services	NORM Waste Disposal	SABINE ENVIRONMENTAL SERVICES, LLC
	Oilfield Services	Oilfield Services	555099_Master Services Agreement dated effective 01/07/2014; Amendment dated effective 06/21/2018	SAFEZONE SAFETY SYSTEMS, LLC
	Oilfield Services	Oilfield Services	Motor Freight for Carencro Warehouse	SAIA MOTOR FREIGHT LINE INC
6/1/2010	Acquisition / PSA / Other Purchase or Sale Agreements	PSA	Purchase and Sale Agreement by and between Samson Offshore Company and Samson Contour Energy E&P, LLC ("Sellers") and Dynamic Offshore Resources, LLC; includes EC 345 ORRI	Samson Offshore Company and Samson Contour Energy E&P, LLC ("Sellers") and Dynamic Offshore Resources, LLC; includes EC 345 ORRI
7/20/2000	Assignment of Record Title	Assignment	Assignment of Record Title and reservation of ORRI b/b Samson Offshore Company as Assignor and W & T Offshore as Assignee	Samson Offshore Company as Assignor and W & T Offshore as Assignee
12/1/2018	Acquisition / PSA / Other Purchase or Sale Agreements	Purchase and Sale Agreement	Purchase and Sale agreement by and between Fieldwood Energy LLC, Talos Energy Offshore LLC and Samson Offshore Mapleleaf, LLC	Samson Offshore Mapleleaf, LLC; Talos Energy Offshore LLC
1/1/2019	Assignment of Oil & Gas Leasehold Interest(s)	Assignment	ABOS from Samson Offshore, LLC to Fieldwood Energy LLC dated 1 January 2019 for Samsons 9.375% WI in Blocks GC 679 and GC 768	Samson Offshore, LLC
6/1/2018	Property Participation & Exchange Agreements	Property Exchange Agreement	Property Exchange Letter Agreement dated June 1, 2018 - BS 25 (OCS-G 31442; St. of LA Lease No. 19718) EI Area, South Addition, North Half of Block 315 (OCS-G 24912) Offshore Louisiana	Sanare Energy Partners, LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
7/23/2018	Property Participation & Exchange Agreements	Amendment to Property Exchange Agreement	Amendment to Property Exchange Letter Agreement dated June 1, 2018 - BS 25 (OCS-G 31442; St. of LA Lease No. 19718) EI Area, South Addition, North Half of Block 315 (OCS-G 24912) Offshore Louisiana	Sanare Energy Partners, LLC
1/1/2019	Acquisition / PSA / Other Purchase or Sale Agreements	Divestiture	by and between Fieldwood Energy Offshore LLC and Sanare Energy Partners, LLC: Fieldwood Divestiture of HIA268 Interests	Sanare Energy Partners, LLC
2/4/2019	Termination / Ratification and Joinder of Operating or Other Agreements	Termination of Exchange Agreement	Termination of Property Exchange Letter Agreement dated June 1, 2018 - BS 25 (OCS-G 31442; St. of LA Lease No. 19718) EI Area, South Addition, North Half of Block 315 (OCS-G 24912) Offshore Louisiana	Sanare Energy Partners, LLC
3/19/2019	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and Sa nare	SANARE ENERGY PARTNERS, LLC
7/1/2014	Acquisition / PSA / Other Purchase or Sale Agreements	Divestiture	by and between Fieldwood Onshore LLC and Sandel Energy, Inc. : Divestiture of Lyne Maxine & Mountain View Prospects	Sandel Energy, Inc.
3/1/2012	Pooling Agreement	Pooling Agreement	SANDRIDGE ONSHORE LLC, DAVIS PETROLEUM CORP AND TEXAS GENERAL LAND OFFICE	SANDRIDGE ONSHORE LLC, DAVIS PETROLEUM CORP, TEXAS GENERAL LAND OFFICE
4/11/2018	Letter Agreement - Other Land	Letter Agreement	Consent to Assignment by and Between Fieldwood Energy, Noble Energy and SBM Gulf Produciton, LLC dated 11 April 2018 governing transition from NBL to Fieldwood Operatorship of THK	SBM Gulf Production, LLC
	Oilfield Services	Oilfield Services	700372_Master Services Agreement dated effective 03/27/2014	SCHAMBO MANUFACTURING LLC
8/1/2017	Assignment of Oil & Gas Leasehold Interest(s)	ABOS	by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC:	SCL Resources, LLC
8/1/2017	Assignment of Oil & Gas Leasehold Interest(s)	ABOS	by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC:	SCL Resources, LLC
8/1/2017	Assignment of Oil & Gas Leasehold Interest(s)	ABOS	by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC:	SCL Resources, LLC
	Oilfield Services	Oilfield Services	Marine / Vessels / Lift Boats	SEACOR MARINE LLC
	Oilfield Services	Oilfield Services	777701_MSA dated effective 11/01/2013; Master Services Agreement dated effective 01/00/1900	SEATRAX, INC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Oilfield Services	Oilfield Services	557065_PO Terms & Conditions dated effective 02/14/2017	SETPOINT INTEGRATED SOLUTIONS INC
1/1/2015	Assignment of ORRI	Overriding Royalty Assignment	by and between Fieldwood Energy Offshore LLC and Shell Offshore Inc: Overridign Royalty Assignment	Shell Offshore Inc
9/12/2005	Other Assignment / Bill of Sale (or Conveyance, Notice of Exercise) & Related Consents	Notice	NOTICE AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC AND DAVIS OFFSHORE, L.P.	SHELL OFFSHORE INC AND DAVIS OFFSHORE, L.P.
5/31/2011	Tolling Agreement	Tolling Agreement	Tolling Agreement by and between Shell Offshore Inc, LLOG Exploration Offshore, Inc and Davis Offshore L.P. dated 31 May 2011 and as extended by (a) 1st Extension dated 30 Jun 2012 (b) 2nd Extension dated 30 Sept 2012	Shell Offshore Inc, LLOG Exploration Offshore, Inc and Davis Offshore L.P.
1/20/2014	Letter Agreement - Other Land	Letter Agreement	Letter Agreement by and between Shell Offshore Inc, LLOG Exploration Offshore, Inc and Davis Offshore L.P. dated 20 Jan 2014 re settlement of realOperating Agreementtction	Shell Offshore Inc, LLOG Exploration Offshore, Inc and Davis Offshore L.P.
5/26/2004	Other Handling / Stabilization Agreements	Production Handling Agreement	Production Handling Agreement by and between Shell Offshore Inc, LLOG Exploration Offshore, Inc and Davis Offshore L.P. dated 26 May 2004 and as amended by (a) 1st Amendment dated 27 Jun 2005 (b) 2nd Amendment dated 6 Feb 2006 © 3rd Amendment dated 30 Jan 2008	Shell Offshore Inc, LLOG Exploration Offshore, Inc and Davis Offshore L.P.
2/6/2013	Letter Agreement - Other Land	Letter Agreement	Letter Agreement by and between Shell Offshore Inc, LLOG Exploration Offshore, Inc and Davis Offshore L.P. dated 6 Feb 2013 re system upgrades	Shell Offshore Inc, LLOG Exploration Offshore, Inc and Davis Offshore L.P. dated 6 Feb 2013 re system upgrades
1/1/2015	Acquisition / PSA / Other Purchase or Sale Agreements	Acquisition	by and between Fieldwood Energy Offshore LLC and Shell Offshore Inc.: Troika Unit - GC 244, 200, 201	Shell Offshore Inc.
9/1/2010	Acquisition / PSA / Other Purchase or Sale Agreements	PSA	Asset Purchase Agreement between Shell Offshore Inc. as Seller and W &T Offshore, Inc. and W&T Energy VI, LLC as Purchaser dated effective September 1, 2010. (sold Droshky ORRI but retained rights in the agreement)	Shell Offshore Inc. as Seller and W &T Offshore, Inc. and W&T Energy VI, LLC as Purchaser dated effective September 1, 2010. (sold Droshky ORRI but retained rights in the agreement)



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
12/1/1999	Assignment of Record Title	Assignment	Assignment of Record Title Leasehold Interest dated effective December 1, 1999 between Shell Offshore Inc., as Assignor, and McMoRan Oil & Gas LLC, as Assignee, covering OCS-G 19760, Vermilion Block 196	Shell Offshore Inc., as Assignor, and McMoRan Oil & Gas LLC, as Assignee
3/6/2009	Letter Agreement - Other Land	Letter Agreement	LETTER AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC., LLOG EXPLORATION OFFSHORE, INC. AND DAVIS OFFSHORE, L.P.	SHELL OFFSHORE INC., LLOG EXPLORATION OFFSHORE, INC. AND DAVIS OFFSHORE, L.P.
11/19/2008	Other Misc.	LOI	LETTER OF INTENT BY AND BETWEEN SHELL OFFSHORE, INC. DAVIS OFFSHORE, L.P., STEPHENS PRODUCTION COMPANY, LLC, ENERGY PARTNERS, LTD, NOBLE ENERGY INC., AND STATOILHYDRO USA E&P INC	SHELL OFFSHORE, INC. DAVIS OFFSHORE, L.P., STEPHENS PRODUCTION COMPANY, LLC, ENERGY PARTNERS, LTD, NOBLE ENERGY INC., AND STATOILHYDRO USA E&P INC
7/26/2019	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	Confidentiality Agreement BY AND BETWEEN FIELDWOOD ENERGY LLC AND SHELL PIPELINE COMPANY LP	SHELL PIPELINE COMPANY LP
2/1/2017	Acquisition / PSA / Other Purchase or Sale Agreements	Divestiture	Assignment of Interest - Hayes Lumber 28-2 - 6400 RA SUA (SN222749)	Sibley Petroleum Investments, LLC
	Oilfield Services	Oilfield Services	552886_Master Services Agreement dated effective 01/01/2014; Amendment dated effective 01/01/2015	SIEMENS ENERGY INC
	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement	SIMS Interests, Inc., dba BRS Consulting
	Oilfield Services	Oilfield Services	502999_Master Services Agreement dated effective 01/14/2014	SINOR ENGINE COMPANY INC
	Oilfield Services	Oilfield Services	777860_PO Terms & Conditions dated effective 03/07/2019	SKOFLO INDUSTRIES, INC
	Oilfield Services	Oilfield Services	501177_Master Services Agreement dated effective 01/01/2014; Amendment dated effective 05/22/2019	SOLAR TURBINES INCORPORATED



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
4/2/1993	Other Assignment / Bill of Sale (or Conveyance, Notice of Exercise) & Related Consents	ABOS	Bill of Sale, dated April 2, 1993, from Southern Natural Gas Company ("Southern") to Chevron U.S.A. Inc. ("Purchaser"), whereby Southern sells to Purchaser certain Barton chart recorders and appurtenant equipment located at various on various of Southern's existing meter stations, offshore, Louisiana (including Main Pass Area Block 77 "A" platform).	Southern Natural Gas Company, Chevron U.S.A. Inc.
	Oilfield Services	Oilfield Services	546744_Master Services Agreement dated effective 11/01/2013	SPARROWS OFFSHORE LLC
	Oilfield Services	Oilfield Services	553347_PO Terms & Conditions dated effective 07/13/2016	SPECIALTY EQUIPMENT SALES
	Oilfield Services	Oilfield Services	501183_Master Services Agreement dated effective 01/20/2014	SPL - SOUTHERN PETROLEUM LABS, INC
1/1/2004	Acquisition / PSA / Other Purchase or Sale Agreements	PSA	Purchase and Sale Agreement dated February 13, 2004, but effective January 1, 2004 between SPN and Apache Corporation	SPN and Apache Corporation
2/13/2004	Acquisition / PSA / Other Purchase or Sale Agreements	PSA	by and bewtween SPN and Arena	SPN and Arena
11/1/2004	Assignment of Wellbores	Assignment	Wellbore Assignment b/b SPN and Arena	SPN and Arena
11/19/2004	Acquisition / PSA / Other Purchase or Sale Agreements	PSA	b/b SPN and Arena	SPN and Arena
11/8/2005	Other Misc.	Extension Request	b/b SPN and Arena	SPN and Arena
2/13/2007	Operating Agreement - Other	OA	Operating Agreement by and between SPN and Arena	SPN and Arena
11/1/2004	Operating Agreement - Other	OA	OA eff. 11-1-2004 b/b SPN and Arena as amended	SPN and Arena as amended
5/14/2015	Assignment of ORRI	ORRI	Assignment of Overriding Royalty Interest from Knight Resources, LLC, in favor of Stat Energy & Consulting, Inc. dated May 14, 2015	STAT ENERGY & CONSULTING, INC.
1/1/2015	Acquisition / PSA / Other Purchase or Sale Agreements	Acquisition	by and between Fieldwood Onshore LLC and : No producing properties -Onshore South LA seismic shoot with leasing options	STATE OF LA
	Oilfield Services	Oilfield Services	538329_Master Services Agreement dated effective 05/31/2019	STELLA MARIS

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
8/7/2015	Acquisition / PSA / Other Purchase or Sale Agreements	Acquisition	Fieldwood and Apache assigned remaining interest in La Montana Prospect, a portion of which was conveyed in Partial Assignment dated 10/22/2014	Stone Energy Offshore, L.L.C.
2/1/2016	Acquisition / PSA / Other Purchase or Sale Agreements	Acquisition	by and between Fieldwood Energy Offshore LLC and Stone Energy Offshore, L.L.C.: EC 46 Pipeline 6.625' 23 mile pipeline terminating at Grand Chenier Facility	Stone Energy Offshore, L.L.C.
5/4/2018	Marketing - Lease of Platform Space	FIRST AMENDMENT AND RATIFICATION TO TIE-IN SERVICE AGREEMENT (MP 288-MP 289)	Increases annual rate for Stone to deliver into the sale's line so Fieldwood can handle their production at MP 289	Stone, Fieldwood
	Non-Oilfield Services	Non-Oilfield Services	Master Services Contract	STRATEGY ENGINEERING & CONSULTING LLC
	Oilfield Services	Oilfield Services	546702_Master_Service_Contract Effective 11-1-2013	STRATEGY ENGINEERING & CONSULTING LLC
	Oilfield Services	Oilfield Services	777731_Master Services Agreement dated effective 07/11/2018	SUBSEA DEVELOPMENT SOLUTIONS, INC
	Oilfield Services	Oilfield Services	565853_Master Services Agreement dated effective 01/01/2016	SULZER TURBO SERVICES NEW ORLEANS
	Oilfield Services	Oilfield Services	544875_MSA dated effective 11/01/2013; Master Services Agreement dated effective 01/01/2014	SUPERIOR PERFORMANCE INC
	Oilfield Services	Oilfield Services	508159_Master Services Agreement dated effective 11/01/2013	SUPREME SERVICE & SPECIALTY CO INC
	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement	Swiftwater Consultants LLC
	Oilfield Services	Oilfield Services	546545_Master Services Agreement dated effective 11/01/2013	SWIVEL RENTAL & SUPPLY LLC
	Oilfield Services	Oilfield Services	544133_Master Services Agreement dated effective 11/01/2013	T. BAKER SMITH, LLC
11/13/2019	Confidentiality Agreements / AMI and Related Consents	AMI/BUYBACK	Confidentiality Agreement by and between Fieldwood Energy LLC and Talos Production, LLC dated 13 Nov 2019. 100% buyback due Talos if Fieldwood acquires any interest in block within 24 months of effective date. Buyback expires 13 Nov 2021	TALOS PRODUCTION LLC; Talos Production, LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
2/21/2020	Confidentiality Agreements / AMI and Related Consents	AMI/BUYBACK	Confidentiality Agreement by and between Fieldwood Energy LLC and Talos Production, LLC dated 21 Feb 20. 75% buyback due Talos if Fieldwood acquires any interest in block within 18 months of effective date. Buyback expires 21 Aug 2021	TALOS PRODUCTION LLC; Talos Production, LLC
2/4/2020	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	by and between Fieldwood Energy LLC and TALOS PRODUCTION, INC.: Confidentiality Agreement: PALMER SOUTH PROSPECT	TALOS PRODUCTION, INC.
12/19/2003	Marketing - PHA	PRODUCTION PROCESSING HANDLING AND OPERATING AGMT	PHA EI342C-EI342C by and between Fieldwood and TANA EXPLORATION COMPANY LLC and TANA EXPLORATION COMPANY LLC	TANA EXPLORATION COMPANY LLC
5/30/2018	Other Assignment / Bill of Sale (or Conveyance, Notice of Exercise) & Related Consents	Consent to Assign	Consent to Assign by and between Tana Exploration Company LLC and Fieldwood Energy LLC : Tana sale to Northstar	Tana Exploration Company LLC and Fieldwood Energy LLC
7/9/2016	Settlement / Release / Relinquishment Agreements	Partial Release of Lease for Oil, Gas and other Liquid or Gaseous Minerals	Partial Release of Lease for Oil, Gas and other Liquid or Gaseous Minerals by and between Tana Exploration Company LLC; LLOG Bluewater Holdings, L.L.C.; LLOG Exploration Company, L.L.C.; Fieldwood Energy Offshore LLC; Walter Oil & Gas Corporation and : State Lease 19718	Tana Exploration Company LLC; LLOG Bluewater Holdings, L.L.C.; LLOG Exploration Company, L.L.C.; Fieldwood Energy Offshore LLC; Walter Oil & Gas Corporation and
	Oilfield Services	Oilfield Services	530424_Master Services Agreement dated effective 11/01/2013	TAYLORS INTERNATIONAL SERVICES INC
	Non-Oilfield Services	Non-Oilfield Services	Master Services Contract	TEAM Management & Consulting LLC
	Oilfield Services	Oilfield Services	777674_Master Services Agreement dated effective 09/19/2018	TECHNICAL AND QUALITY SOLUTIONS INC
	Non-Oilfield Services	Non-Oilfield Services	Master Services Contract	TECHNICAL ENGINEERING CONSULTING LLC
1/1/1983	Assignment of ORRI	ORRI	Conveyance of Overriding Royalty Interests, dated effective January 1,1983, creating the Tel Offshore Trust, and granting an overriding royalty interest, equivalent to 25% net profits interest, in all of Tenneco Exploration, Ltd.'s oil and gas properties	Tenneco Exploration, Ltd.

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
5/1/1986	Assignment of Oil & Gas Leasehold Interest(s)	Assignment	Assignment, dated effective May 1, 1986, whereby Tenneco Exploration, Ltd. transferred all of its interests in Block 342, Eugene Island Area, Official Leasing Map No. 4A, to Plumb Offshore, Inc., subject to the reservation of an overriding royalty interest.	Tenneco Exploration, Ltd.
6/3/1985	Other Assignment / Bill of Sale (or Conveyance, Notice of Exercise) & Related Consents	Consent to Assign	Consent to Assignment of Interest, dated June 3, 1985, between Tenneco Exploration, Ltd. and Texaco Inc., as Grantors of Consent, and Huffco Petroleum, as Assignor, and L. S. Holding Company, AE Investments, Inc., Colton Gulf COperating Agreementst, Inc., and Huffco 1982 Exploration Limited Partnership, as Assignees, assigning all of Huffco Petroleum's record title interest to the Assignees.	Tenneco Exploration, Ltd. and Texaco Inc., as Grantors of Consent, and Huffco Petroleum, as Assignor, and L. S. Holding Company, AE Investments, Inc., Colton Gulf Coast, Inc., and Huffco 1982 E
10/31/1986	Assignment of Oil & Gas Leasehold Interest(s)	Assignment	Assignment of Interest, dated effective October 31, 1986, whereby Tenneco Exploration, Ltd. transferred all of its interests in Block 342, Eugene Island Area, Official Leasing Map No. 4A, to Tenneco Oi! Company.	Tenneco Oil Company
4/13/1984	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement	WD 27 28 Unit Operating Agreement Tenneco OP & Samedan et al as amended	Tenneco OP & Samedan et al as amended
1/1/2000	Acquisition / PSA / Other Purchase or Sale Agreements	PSA	by and between Texaco and Northstar	Texaco and Northstar
8/27/2003	Marketing - Connection Agreement	FACILITIES INTERCONNECT AND REIMBURSEMENT AGREEMENT BETWEEN TEXAS EASTERN TRANSMISSION, LP AND MARATHON OIL COMPANY	INTERCONNECT AGREEMENT FOR SP 89B	TEXAS EASTERN TRANSMISSION, LP, MARATHON OIL COMPANY
10/25/1999	Letter Agreement - Other Land	Letter Agreement	LETTER AGREEMENT BY AND BETWEEN TEXAS MERIDIAN RESOURCE CORPORATION, DAVIS PETROLEUM CORP. AND TRANSTEXAS GAS CORP.	TEXAS MERIDIAN RESOURCE CORPORATION, DAVIS PETROLEUM CORP. AND TRANSTEXAS GAS CORP.
12/17/2012	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	Confidentiality Agreement BY AND BETWEEN NOBLE ENERGY AND TGS-NOPEC GEOPHYSICAL COMPANY - GUNFLINT	TGS-NOPEC GEOPHYSICAL COMPANY

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
7/28/2016	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	by and between Fieldwood Energy LLC (originally Noble Energy) and TGS-NOPEC GEOPHYSICAL COMPANY: Confidentiality Agreement:	TGS-NOPEC GEOPHYSICAL COMPANY
7/10/2015	Settlement / Release / Relinquishment Agreements	Letter Agreement	Settlement Agreement by and between the Big Bend Producers (Noble Energy Inc, W+T Energy VI, LLC, Red Willow Offshore, LLC and HEDV V, LLC) and the Dantzler Produces (Noble Energy Inc, W+T Energy VI, LLC, ILX Prospect Dantzler, LLC and Ridgewood Dantzler, LLC) and the ANchor PROducers (Murphy Exploration and Production Company - USA, Eni Petroleum US LLC and Marubeni Oil and Gas (USA) Inc and SBM Thunderhawk SA and SBM Gulf Production LLC dated 10 July 2015 regarding certain compensation required as a result of the BB/DZ Tie in to THK	The Big Bend Producers (Noble Energy Inc, W+T Energy VI, LLC, Red Willow Offshore, LLC and HEDV V, LLC) and the Dantzler Producers (Noble Energy Inc, W+T Energy VI, LLC, ILX Prospect Dantzler, LLC and Ridgewood Dantzler), Murphy Exploration and Production Company - USA, Eni Petroleum US LLC, Marubeni Oil and Gas (USA) Inc
6/1/1998	Surface Lease	Oil Purchase and Sale Agreement between Questor Pipeline Company and McAlister Enterprises, Inc. and Anadarko Petroleum Corporation, Elf Exploration, Inc., Samedan Oil Corporation, Aviara Energy Corporation and Burlington Resources Offshore, Inc.	HIPS Segment III tie-in dealing with interconnect between the HIPS Segment III-12 and HIPS III in Block A-546	the HIPS Segment III-12 and HIPS III in Block A-546
6/1/2009	Ownership & Partnership Agreements	Owners Agreement Between The Owners of the High Island Pipeline System(Collectively the "HIPS Owners")	Sets forth description of the pipeline system, the ownership and capacity rights for each segment owner in the system, as well as general rights and privileges of the parties.	The Owners of the High Island Pipeline System (Collectively the "HIPS Owners")
	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement	THE RESPONSE GROUP LLC
1/12/2011	Government Orders	Order No. 1245-B	The State Mineral and Energy Board	The State Mineral and Energy Board
	Oilfield Services	Oilfield Services	509529_Master Services Agreement dated effective 01/01/2014	THRU-TUBING SYSTEMS
	Oilfield Services	Oilfield Services	541364_Master Services Agreement dated effective 01/01/2014	TIGER SAFETY
	Oilfield Services	Oilfield Services	509099_Master Services Agreement dated effective 01/01/2014	TIGER TANKS

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
5/28/2009	Marketing - Connection Agreement	CONNECTION AGREEMENT BETWEEN TOTAL E&P USA, INC. AND STONE ENERGY OFFSHORE LLC	CONNECTION AGREEMENT INSTALLATION OF FACILITIES	TOTAL E&P USA, INC., STONE ENERGY OFFSHORE LLC
	Non-Oilfield Services	Non-Oilfield Services	Consulting Agreement	TOTAL SYSTEM INTEGRATORS
	Oilfield Services	Oilfield Services	701058_Master Services Agreement dated effective 07/06/2017	TOTAL WASTE SOLUTIONS, LLC
5/15/2018	Acquisition / PSA / Other Purchase or Sale Agreements	Divestiture	Divestiture of Interests in Mustang Island to TR Offhsore. L.L.C.	TR Offhsore. L.L.C.
8/1/1977	Joint Operating Agreement	Joint Operating Agreement	Operating Agreement eff. 8-1-77 b/b Transco et al	Transco et al
6/6/1991	Marketing - Connection Agreement	TRANSCONTINENENTAL GAS PIPELINE CORPORATION LATERAL LINE INTERCONNECT AND REIMBURSEMENT BP EXPLORATION INC	CONNECTION AND LATERAL LINE INTERCONNECT	TRANSCONTINENENTAL GAS PIPELINE CORPORATION, BP EXPLORATION INC
6/10/2019	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	by and between Fieldwood Energy LLC and TRANSCONTINENTAL GAS PIPELINE COMPANY: Confidentiality Agreement:	TRANSCONTINENTAL GAS PIPELINE COMPANY
1/30/2004	Joint Operating Agreement	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN TRANSTEXAS AND DAVIS PETROLEUM CORP	TRANSTEXAS AND DAVIS PETROLEUM CORP
10/1/2001	Other Misc.	Declaration Agreement	DECLARATION AGREEMENT BY AND BETWEEN TRANSTEXAS GAS CORPORATION, DAVIS PETROLEUM CORP	TRANSTEXAS GAS CORPORATION, DAVIS PETROLEUM CORP
6/1/2004	Joint Operating Agreement	EA & JOA	EXPLORATION AND JOINT OPERATING AGREEMENT BY AND BETWEEN TRANSTEXAS GAS CORPORATION, DAVIS PETROLEUM CORP AND FHW OFFSHORE LTD.	TRANSTEXAS GAS CORPORATION, DAVIS PETROLEUM CORP AND FHW OFFSHORE LTD.
6/1/2004	Other Assignment / Bill of Sale (or Conveyance, Notice of Exercise) & Related Consents	Notice	NOTICE BY AND BETWEEN TRANSTEXAS GAS CORPORATION, DAVIS PETROLEUM CORP AND FHW OFFSHORE LTD.	TRANSTEXAS GAS CORPORATION, DAVIS PETROLEUM CORP AND FHW OFFSHORE LTD.
	Oilfield Services	Oilfield Services	501630_Rental Agreement dated effective 09/14/2017	TREND SERVICES INC
	Oilfield Services	Oilfield Services	529983_Master Services Agreement dated effective 01/01/2014	TRITON DIVING SERVICES INC



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
8/1/2014	Acquisition / PSA / Other Purchase or Sale Agreements	Divestiture	by and between Fieldwood Energy Offshore LLC and TROG I, LLC: Divestiture of Stella Prospect	TROG I, LLC
	Oilfield Services	Oilfield Services	777902_Master Services Agreement dated effective 06/18/2019	TTL SUBSEA, INC.
	Oilfield Services	Oilfield Services	Parts Only	TURBO POWER SYSTEM INC
	Oilfield Services	Oilfield Services	777849_Master Services Agreement dated effective 11/15/2018	TURNKEY ENVIRONMENT MANAGEMENT SERVICES LLC
	Oilfield Services	Oilfield Services	777926_PO Terms & Conditions dated effective 09/05/2019	ULTRA SALES ASSOCIATION, INC.
9/1/2002	Operating Agreement - Other	Operating Agreement	Operating Agreement by and between Union Oil and Northstar Gulfsands	Union Oil and Northstar Gulfsands
5/2/1992	Assignment of Platform & Pipelines	ABOS	Agreement and Bill of Sale, dated effective May 2, 1992, between Union Oil Company of California, as Seller, and The Northwestern Mutual Life Insurance Company and Hardy Oil & Gas USA Inc., as Buyers, selling 43.75% interest in the BA A-105 "A" Platform, equipment and pipeline, to NW Mutual 31.25%, and Hardy 12.50%.	Union Oil Company of California, as Seller, and The Northwestern Mutual Life Insurance Company and Hardy Oil & Gas USA Inc., as Buyers
10/20/1986	Unit Agreement and/or Unit Operating Agreement	UA	Unit Agreement 10/20/86 between Chevron USA Inc., Union Exploraiton partners, LTD, and Pennzoil Producing Company	Unit Agreement 10/20/86 between Chevron USA Inc., Union Exploraiton partners, LTD, and Pennzoil Producing Company
	Oilfield Services	Oilfield Services	558144_Master Services Agreement dated effective 11/01/2013	UNITED FIRE & SAFETY LLC
5/1/1994	Assignment of Oil & Gas Leasehold Interest(s)	Partial Assignment	Partial Assignment by and between UNOCAL and Badger Oil Corporation	UNOCAL and Badger Oil Corporation
9/1/2002	Acquisition / PSA / Other Purchase or Sale Agreements	PSA	by and between UNOCAL and Northstar Gulfsands	UNOCAL and Northstar Gulfsands
10/1/2003	Acquisition / PSA / Other Purchase or Sale Agreements	PSA	By and Between UNOCAL, Pure Resources, L.P., Pure Partners, L.P. and SPN Resources, LLC (Fieldwood SP)	UNOCAL, Pure Resources, L.P., Pure Partners, L.P. and SPN Resources, LLC (Fieldwood SP)
	Oilfield Services	Oilfield Services	Parts for Rotating Equipment	UPS MIDSTREAM SERVICE INC.
10/13/2016	Settlement / Release / Relinquishment Agreements	Partial Release of State Lease	Partial Release SL LA 15683 by and between Upstream Exploration LLC and LA State Mineral Board	Upstream Exploration LLC and LA State Mineral Board



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
10/13/2016	Settlement / Release / Relinquishment Agreements	Full Release of State Lease	Full Release of SL LA 16735 by and between Upstream Exploration LLC and LA State Mineral Board	Upstream Exploration LLC and LA State Mineral Board
10/13/2016	Settlement / Release / Relinquishment Agreements	Partial Release of State Lease	Partial Release SL LA 12806 by and between Upstream Exploration LLC and LA State Mineral Board	Upstream Exploration LLC and LA State Mineral Board
10/13/2016	Settlement / Release / Relinquishment Agreements	Full Release of State Lease	Full Release of SL LA 16737 by and between Upstream Exploration LLC and LA State Mineral Board	Upstream Exploration LLC and LA State Mineral Board
10/13/2016	Settlement / Release / Relinquishment Agreements	Partial Release of State Lease	Partial Release SL LA 17861 by and between Upstream Exploration LLC and LA State Mineral Board	Upstream Exploration LLC and LA State Mineral Board
10/13/2016	Settlement / Release / Relinquishment Agreements	Partial Release of State Lease	Partial Release SL LA 17860 by and between Upstream Exploration LLC and LA State Mineral Board	Upstream Exploration LLC and LA State Mineral Board
10/13/2016	Settlement / Release / Relinquishment Agreements	Full Release of State Lease	Full Release of SL LA 16738 by and between Upstream Exploration LLC and LA State Mineral Board	Upstream Exploration LLC and LA State Mineral Board
	Oilfield Services	Oilfield Services	Chemical Vegetation Control (Henry Hub & San Leon)	VEGETATION MGT SPECIALISTS INC
	Oilfield Services	Oilfield Services		VERIFIED CONTROLS, LLC
	Oilfield Services	Oilfield Services	777677_Master Services Agreement dated effective 06/07/2018	VERSA INTEGRITY GROUP INC
	Oilfield Services	Oilfield Services	502247_Master Services Agreement dated effective 11/22/2013	VERSABAR INC
4/1/2004	Acquisition / PSA / Other Purchase or Sale Agreements	PSA	Vintage Petroleum and Hunt	Vintage Petroleum, Hunt Oil
	Oilfield Services	Oilfield Services	Mechanical	VOORHIES SUPPLY CO.
9/9/2014	Seismic / Data Use Agreement & Permits	Permit Agmt(incl Seismic)	Seismic Reprocessing and Data Use Agreement by and between Noble Energy, Inc and W+T Offshore, Inc dated 9 Sep 14	W & T Energy Offshore
7/23/2010	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	Confidentiality Agreement by and between Apache Corporaotion and W & T Offshore Inc.	W & T OFFSHORE INC.
10/15/2014	Seismic / Data Use Agreement & Permits	Permit Agmt(incl Seismic)	Seismic Reprocessing and Data Use Agreement by and between Noble Energy, Inc and W+T Offshore, Inc dated 15 Oct 14	W & T Offshore, Inc.

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
8/15/2014	Assignment of Oil & Gas Leasehold Interest(s)	Assignment and Bill of Sale	by and between Fieldwood Energy LLC and W & T Offshore, Inc. : Assignment of interest in HI 129#16 well	W & T Offshore, Inc.; W&T Offshore, Inc.
10/30/2019	Confidentiality Agreements / AMI and Related Consents	Confidentiality & Area of Mutual Interest Agreement	by and between Fieldwood Onshore LLC and W&T OFFSHORE, INC: Confidentiality & Area of Mutual Interest Agreement: BAYOU CARLIN/ FRANKLIN GAP	W&T OFFSHORE, INC
11/5/2019	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	by and between Fieldwood Energy LLC and W&T OFFSHORE, INC: Confidentiality Agreement:	W&T OFFSHORE, INC
3/11/2016	Confidentiality Agreements / AMI and Related Consents	Waiver of Confidentiality and Consent to Disclose	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: applies to HIE 129 and ST 229	W&T Offshore, Inc.
8/1/2009	Other Assignment / Bill of Sale (or Conveyance, Notice of Exercise) & Related Consents	Conveyance and Bill of Sale	Conveyance and Bill of Sale by and between W&T Offshore, Inc. and Black Elk Energy Offshore Operations, LLC : MC 110 ORRI, RT, Etc.	W&T Offshore, Inc. and Black Elk Energy Offshore Operations, LLC
2/26/2019	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	by and between Fieldwood Energy LLC and WALDORF PRODUCTION LTD: Confidentiality Agreement: KATMAI	WALDORF PRODUCTION LTD
2/26/2019	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	by and between Fieldwood Energy LLC and WALDORF PRODUCTION LTD: Confidentiality Agreement: ORLOV/TOIKA	WALDORF PRODUCTION LTD
1/15/2010	Assignment of ORRI	Assignment of ORRI	by and between Walter Oil & Gas "Assignor" and Noble Energy, Inc. "Assignee"	Walter Oil & Gas "Assignor" and Noble Energy, Inc. "Assignee"
10/4/2019	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	by and between Fieldwood Energy LLC and WALTER OIL & GAS CORP: Confidentiality Agreement: GALAPAGOS DEEP	WALTER OIL & GAS CORP
3/5/2020	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	Confidentiality Agreement: BY AND BETWEEN FIELDWOOD ENERGY LLC AND WALTER OIL AND GAS CORPORATION - TALON PROSPECT	WALTER OIL & GAS CORPORATION
4/1/2016	Marketing - PHA	Second Amendment of Production Handling Agreement	by and between Fieldwood Energy Offshore LLC and Walter Oil & Gas Corporation : Second Amendment of Production Handling Agreement - East Breaks 165 A Platform	Walter Oil & Gas Corporation
	Oilfield Services	Oilfield Services	514303_Master Services Agreement dated effective 11/01/2013	WASTE AUDITORS INC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Oilfield Services	Oilfield Services	Gas Lift, Completion Tools	WEATHERFORD ARTIFICIAL LIFT SYSTEMS
	Oilfield Services	Oilfield Services	Training Provider for FWE Employees	WELL CONTROL SCHOOL
	Oilfield Services	Oilfield Services	700781_Master Services Agreement dated effective 09/08/2014	WELLBORE FISHING & RENTAL TOOLS LLC
	Oilfield Services	Oilfield Services	536775_Master Services Agreement dated effective 01/29/2014; Amendment dated effective 01/01/2015	WELLTEC INC
1/22/2020	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreement	by and between Fieldwood Energy LLC and WERRUS AQUAMARINE, LLC: Confidentiality Agreement:	WERRUS AQUAMARINE, LLC
3/2/1998	Assignment of ORRI	Assignment of Overriding Royalty Interest	Assignment of Overriding Royalty Interest by and between Westport Oil and Gas Company, Inc. and Various Assignees :	Westport Oil and Gas Company, Inc. and Various Assignees
8/1/2004	Assignment of ORRI	Assignment of Overriding Royalty Interest	Assignment of Overriding Royalty Interest by and between Westport Oil and Gas Company, LP and Kerr-McGee Oil & Gas Corporation : 0.50% of 8/8ths	Westport Oil and Gas Company, LP and Kerr-McGee Oil & Gas Corporation
8/1/2004	Assignment of ORRI	Assignment of Overriding Royalty Interest	Assignment of Overriding Royalty Interest by and between Westport Overriding Royalty LLC and Kerr-McGee Oil & Gas Corporation : 0.15833% of 8/8ths	Westport Overriding Royalty LLC and Kerr-McGee Oil & Gas Corporation
	Oilfield Services	Oilfield Services	516235_Master Services Agreement dated effective 11/01/2013	WET TECH ENERGY INC
7/1/2014	Acquisition / PSA / Other Purchase or Sale Agreements	Divestiture	by and between Fieldwood Energy Offshore LLC and White Oak Resources VI, LLC: Divestiture of Turps & Wright Prospects	White Oak Resources VI, LLC
3/14/2016	Well Completion Agreement	Completions Letter Agreement	by and between Fieldwood Energy Offshore LLC and Whitney Oil & Gas, LLC: SP #37 #3 well dually completed and no longer economic for Fieldwood	Whitney Oil & Gas, LLC
4/1/2016	Acquisition / PSA / Other Purchase or Sale Agreements	Divestiture	by and between Fieldwood Energy Offshore LLC and Whitney Oil & Gas, LLC: Assignment of interest in the SP 37#3 J1 and J2 sands	Whitney Oil & Gas, LLC
4/1/2010	Marketing - Transportation	FT -2 Transport	WW, GC 65, GC 108, GC 109 - 51% by and between Wild Well (FWE) and Nautilus Pipeline Company and Nautilus Pipeline Company	Wild Well (FWE) and Nautilus Pipeline Company and Nautilus Pipeline Company

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
	Oilfield Services	Oilfield Services	533834_Master Services Agreement dated effective 11/01/2013	WILKINSON TECHNOLOGIES, LTD
	Oilfield Services	Oilfield Services	564823_Master Services Agreement dated effective 11/01/2013	W-INDUSTRIES OF LOUISIANA, LLC
	Oilfield Services	Oilfield Services	564823_Master Services Agreement dated effective 11/01/2013	W-INDUSTRIES OF LOUISIANA, LLC
	Oilfield Services	Oilfield Services	701000_Master Services Agreement dated effective 07/29/2015	WIRELINE REPAIR SERVICES INC
	Oilfield Services	Oilfield Services	563943_MSA dated effective 11/01/2013; Amend. effective 01/01/2014; Amend. effective 01/01/2015	WOOD GROUP PSN INC
	Oilfield Services	Oilfield Services	777734_PO Terms & Conditions dated effective 08/03/2018	WOODS HOLE GROUP, INC
	Oilfield Services	Oilfield Services	777818_PO Terms & Conditions dated effective 12/06/2018	WORK DESIGNS LLC
	Non-Oilfield Services	Non-Oilfield Services	Subscription Software License	WTS WELL TEST SOLUTION INC
	Oilfield Services	Oilfield Services	777971_PO Terms & Conditions dated effective 11/04/2019	X-PRO LLC
8/1/1973	Operating Agreement - Other	Offshore Operating Agreement	Operating Agreement 8/1/1973	
3/29/2005	Confidentiality Agreements / AMI and Related Consents	AMI	Area of Mutual Interest - EI 311 S/2	
5/1/1994	Unit Agreement and/or Unit Operating Agreement	UA	Unit Agreement #754394008	
8/29/1956	Operating Agreement - Other	Operating Agreement	Operating Agreement eff. 8-29-1956	
12/4/1958	Operating Agreement - Other	Operating Agreement	Operating Agreement eff. 12-4-58	
7/3/1962	Operating Agreement - Other	Operating Agreement	Operating Agreement eff 7-3-62 as amended	
3/3/1986	Operating Agreement - Other	OA	Offshore Operating Agreement (All of Block 300 - A Wells) 3/3/1986	
9/10/1990	Farmout Agreement	FO	Farmout Agreement (Forest - SS 291/300) 9/10/1990	
9/15/1990	Operating Agreement - Other	OA	Offshore Operating Agreement (NW/4 NW/4 Blk 300 - B Wells) 9/15/1990	
7/1/1992	Farmout Agreement	FO	Farmout Agreement 7/1/1992	

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
7/1/1992	Operating Agreement - Other	OA	Offshore Operating Agreement 7/1/1992	
1/1/1993	Operating Agreement - Other	OA	Operating Agreement 1/1/1993	
3/25/1972	Other Assignment / Bill of Sale (or Conveyance, Notice of Exercise) & Related Consents	Coveyance	Production Payment Conveyance by and between COLEVE, a joint venture and Columbia Gas Development Corp	
9/1/1981	Joint Operating Agreement	Joint Operating Agreement	Offshore Operating Agreement (MP 108+) 9/1/1981	
9/17/1986	Marketing - Connection Agreement	PIPELINE CONNECTION AND OPERATION AGREEMENT EUGENE ISLAND PIPELINE SYSTEM	Terms of connection agreement	
10/1/1990	Assignment of Oil & Gas Leasehold Interest(s)	Assignment	Assignment of Interest in Oil & Gas Lease, Bill of Sale and Conveyance with Reservation of Overriding Royalty Subject to Production Payment by and between Engy Inc. and Columbia Gas Development Corporation	
10/22/1990	Acquisition / PSA / Other Purchase or Sale Agreements	PSA	Purchase and Sale Agreement by and between Engy Inc. and Columbia Gas Development Corporation	
10/22/1990	Assignment of Oil & Gas Leasehold Interest(s)	Distribution and Assignment	Distribution and Assignment of Interests in Oil and Gas Leases, Bill of Sale & Conveyance Subject to Production Payment with Substitution of Obligor by and between Engy Inc. and Columbia Gas Development Corporation	
8/1/1993	Assignment of Oil & Gas Leasehold Interest(s)	Assignment	Assignment of Interest in Oil and Gas Lease (OCS-G 13944) effective date 08/01/93 from Anadarko Petroleum Corporation, Assignor, to Phillips Petroleum Company, Assignee, 50% of its right, title and interest in OCS-G 13944, GI Block 116, South Addition.	
10/1/1995	Marketing - Construction, Operations, Management, Ownership Agreements	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and ?	

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
10/1/1995	Marketing - Construction, Operations, Management, Ownership Agreements	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and	
5/1/1996	Marketing - Construction, Operations, Management, Ownership Agreements	Pipeline Operating Agreement	To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and	
1/1/1997	Operating Agreement - Other	OA	Operating Agreement eff. 1-1-97	
1/21/1997	Assignment of Record Title	Assignment	Assignment of Record Title effective date 01/21/97 from Phillips Petroleum Company to SOI. SOI will acquire a 50.0% of 6/6ths interest in OCS-G 13944, GI Block 116, South Addition.	
3/1/1998	Assignment of ORRI	ORRI	Assignment of Overriding Royalty Interest, dated effective 03/01/98, whereby ANADARKO and SOI assigns 1 % (of 6/6ths) ORRI to BHP, CNG and Amoco, re: GI 111OCS-G18069, GI 116 OCS-G 13944, GI 110OCS-G13943.	
4/7/1998	Assignment of Record Title	Assignment	Assignment of Record Title Interest, dated 4/7/98, whereby SOI assigns 12.5% Record Title to OBI regarding GI 116, OCS-G 13944.	
3/1/2001	Assignment of Record Title	AORT	Assignment of Record Title Northstar Offshore to Northstar Interests	
3/1/2001	Assignment of Record Title	AORT	Assignment of Record Title Northstar Offshore to Northstar Interests	
9/20/2002	Assignment of Operating Rights	Assignment	Assignment of Operating Rights, approved 9/20/2002, whereby SOI assigns unto OEI, covering GI 110, OCS-G 13943.	
4/1/2004	Assignment of Record Title	AORT	Assignment of Record Title Northstar Interests to Northstar Gulfsands	
4/1/2004	Assignment of Record Title	AORT	Assignment of Record Title Northstar Interests to Northstar Gulfsands	
6/2/2005	Surface Lease	Surface Lease	Surface Lease	



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
10/19/2005	Unit Agreement and/or Unit Operating Agreement	Voluntary Unit Agreement	04 RA Voluntary Unit Agreement	
11/1/2005	Assignment of Record Title	AORT	Assignment of Record Title Northstar Gulfsands to Gulfsands Petroleum USA	
11/1/2005	Assignment of Record Title	AORT	Assignment of Record Title Northstar Gulfsands to Gulfsands Petroleum USA	
4/1/2006	Acquisition / PSA / Other Purchase or Sale Agreements	PSA	Purchase and Sale Agreement dated August 17, 2006 but effective April 1, 2006	
6/21/2007	Lease of Platform Space	LOPS	Lease of Platform Space VR 313 "D"	
7/1/2008	Assignment of Operating Rights	Letter Agreement	SM 146 Assignment of Operating Rights	
5/11/2009	Letter Agreement - Leak Testing	Letter Agreement for Leak Testing	Leak Test on 12" pipeline	
5/12/2009	Acquisition / PSA / Other Purchase or Sale Agreements	Sale Agreement	ROW OCS-G 2122E, Seg. 4289-12" pipeline	
7/9/2009	Letter Agreement - Cut and Cap	Letter Agreement for Cut and Cap	Cut and Cap 16" pipeline	
7/9/2009	Acquisition / PSA / Other Purchase or Sale Agreements	Sale Agreement	Sale of 16" riser, meter & platform	
7/15/2009	Facilities & Tie-In Agreements	Facilities Agreement	Interconnection - WC 485 "A" and WC 509	
1/1/2010	Acquisition / PSA / Other Purchase or Sale Agreements	PSA	Acquisition of Nippon Deep Rights SM 40/41	
1/1/2010	Marketing - Connection Agreement	RATIFICATION OF AND SUPPLEMENT TO PIPELINE CONNECTION AND OPERATION AGREEMENT EUGENE ISLAND PIPELINE SYSTEM	Terms of connection agreement	
6/1/2011	Assignment of Record Title	AORT	Assignment of Record Title Gulfsands Petroleum USA to Dynamic Offshore Resources, LLC	
6/1/2011	Assignment of Record Title	AORT	Assignment of Record Title Gulfsands Petroleum USA to Dynamic Offshore Resources, LLC	
9/20/2011	Acquisition / PSA / Other Purchase or Sale Agreements	Slot and Well Bore Acquisition	MP 296 MP 296 B-19 Slot, Wellbore Acquisition Agreement	
11/17/2011	Assignment of Oil & Gas Leasehold Interest(s)	Assignment and Bill of Sale	MP 295, MP 296, MP 303, MP 304, MP 311, MP 312, MP 313 ABOS Stone to EPL 11-1-2011	



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties
7/13/2015	Anchor Producer Letter Agreement	Letter Agreement	Anchor Producer Letter Agreement (Murphy Exploration and Production Company - USA, Eni Petroleum US LLC and Marubeni Oil and Gas (USA) Inc agreeing Compensation as a result of the BB/DZ Tie in to THK and made part of the Settlement Agreement with BB/DZ dated 13 July 15	
3/29/2016	Marketing - Crude Sales	Amendment to Crude Oil Purchase and Sale Agreement between Fieldwood Energy LLC and Questor Pipeline Company and McAlister Enterprises, a joint venture d/b/a Questor Pipeline Venture	Change to Insurance and notice requirements	
5/17/2017	Surface Lease	Surface Lease between Exxon Mobil Corporation and Vermillion Corporation and Fieldwood Energy LLC (successor to Amoco Production Company)	Surface Lease for VR 76 Property	
8/7/2018	Marketing - Connection Agreement	AMENDMENT NO. 1 TO PIPELINE CONNECTION AND OPERATION AGREEMENT	Terms of connection agreement	
1/1/2019	Assignment of Oil & Gas Leasehold Interest(s)	Assignment	ABOS from Samson Offshore, LLC to Fieldwood Energy LLC dated 1 January 2019 for Samsons 9.375% WI in Blocks GC 679 and GC 768	
8/16/2021	Letter Agreement	Letter Agreement between Fieldwood Energy Offshore LLC and LLOG Exploration Offshore, L.L.C.	Letter agreement concerning NE/4 of Green Canyon 201	LLOG Exploration Offshore, L.L.C.
effective 8/01/2021	Assignment and Bill of Sale	Assignment and Bill of Sale between Fieldwood Energy Offshore LLC and LLOG Exploration Offshore, L.L.C.	Conveyance of record title and operating rights interests in NE/4 of Green Canyon 201 with reservation of overriding royalty interest, and other provisions	LLOG Exploration Offshore, L.L.C.

[End of Schedule 4.14]

**Schedule 4.14(c)**  
**Leases and Easements**

**Co-Owned Leases:**

Block	Lease	Type
GI 32	00174	Federal
GI 39	00126	Federal
GI 39	00127	Federal
GI 40	00128	Federal
GI 41	00129	Federal
GI 41	00130	Federal
GI 42	00131	Federal
GI 43	00175	Federal
GI 44	00176	Federal
GI 46	00132	Federal

Block	Lease	Type
GI 47	00133	Federal
GI 48	00134	Federal
GI 52	00177	Federal
GI 110	G13943	Federal
GI 116	G13944	Federal
MC 110	G18192	Federal
SM 41	G01192	Federal
SM 48	00786	Federal
SM 149	G02592	Federal
SP 61	G01609	Federal

Block	Lease	Type
ST 53	G04000	Federal
ST 67	00020	Federal
WD 67	00179	Federal
WD 68	00180	Federal
WD 69	00181	Federal
WD 70	00182	Federal
WD 71	00838	Federal
WD 94	00839	Federal
WD 95	G01497	Federal
WD 96	G01498	Federal

**Other Leases:**

Block	Lease	Type
BS 025	G31442	Federal
EC 345	G15156	Federal
EW 789	G35805	Federal
EW 790	G33140	Federal
EW 834	G27982	Federal
EW 835	G33707	Federal
EW 1009	G34878	Federal
EW 1010	G34879	Federal
EW 1011	G34880	Federal
GC 39 A	G34966	Federal
GC 39 B	G36476	Federal
GC 040	G34536	Federal
GC 041	G34537	Federal
GC 064	G34539	Federal
GC 065	G05889	Federal
GC 108	G14668	Federal
GC 109	G05900	Federal
GC 153	G36814	Federal
GC 198	G36021	Federal
GC 200	G12209	Federal
GC 201	G12210	Federal
GC 238	G26302	Federal
GC 243	G20051	Federal
GC 244	G11043	Federal
GC 282	G16727	Federal
GC 679	G21811	Federal
GC 768	G21817	Federal
HI 176	G27509	Federal
MC 118	G35963	Federal
MC 119	G36537	Federal
MC 162	G36880	Federal
MC 163	G36538	Federal

Block	Lease	Type
MC 171	G34428	Federal
MC 172	G34429	Federal
MC 206	G36540	Federal
MC 297	G34434	Federal
MC 380	G36544	Federal
MC 424	G36545	Federal
MC 435	G36772	Federal
MC 436	G36773	Federal
MC 474	G35825	Federal
MC 518	G35828	Federal
MC 519	G27278	Federal
MC 562	G19966	Federal
MC 563	G21176	Federal
MC 691	G36400	Federal
MC 697 A	G28021	Federal
MC 698	G28022	Federal
MC 742	G32343	Federal
MC 743	G36401	Federal
MC 782	G33757	Federal
MC 789	G36557	Federal
MC 793	G33177	Federal
MC 904	G36566	Federal
MC 905	G36405	Federal
MC 948	G28030	Federal
MC 949	G32363	Federal
MC 992	G24133	Federal
MC 993	G24134	Federal
SM 40	G13607	Federal
SS 079	G15277	Federal
SS 301	G10794	Federal
ST 287	G24987	Federal
ST 308	G21685	Federal

Block	Lease	Type
VR 078	G04421	Federal
VR 229	G27070	Federal
VR 362	G10687	Federal
VR 363	G09522	Federal
VR 371	G09524	Federal
WD 57, WD 79, WD 80	G01449	Federal
WD 79, WD 80	G01874	Federal
WD 80	G01989	Federal
WD 80	G02136	Federal
BS 25	19718	SL-LA
BS 45	15683	SL-LA
BS 52	17675	SL-LA
BS 52	17860	SL-LA
	23017	SL-MS
	170650	SL-MS
	230140	SL-MS
	230150	SL-MS
	231240	SL-MS
	5749	SL-TX
	5797	SL-TX
	24318	SL-TX
HI 30/31 L	106158	SL-TX
HI 30/31 L	106159	SL-TX
HI 30/31 L	114921	SL-TX
	172915	SL-TX
	172916	SL-TX
	178537	SL-TX
	183756	SL-TX
	185633	SL-TX

Block	Lease	Type
	186891	SL-TX
	191681	SL-TX
	207398	SL-TX
	227360	SL-TX
	234082	SL-TX
	255675	SL-TX

Block	Lease	Type
	5752	SL-TX
	140960	SL-TX
	165888	SL-TX
	186892	SL-TX
	176012	SL-TX
	179673	SL-TX

Block	Lease	Type
	188919	SL-TX
	188921	SL-TX
	269151	SL-TX
MP 316	G36231	Federal
SS 313	G36362	Federal
SS 358	G36122	Federal

**Co-Owned Easements:**

ROW Number	Type	Segment No.
G03432	Federal	4647
G09319	Federal	5890
G12304	Federal	9084
G28385	Federal	17265

**Other Easements:**

ROW Number	Type	Segment No.
G09330	Federal	8204
G09349	Federal	8255
G15047	Federal	10675
G16055	Federal	11050
G17737	Federal	11393
		11394
		11395
		11959
G17738	Federal	11396
		11397
		11410
		12141
G17685	Federal	11260
G23712	Federal	13736
G23713	Federal	13737
G28736	Federal	19154
		19365
		19374
G28809	Federal	20222
G28816	Federal	14292
G28817	Federal	14293
G28818	Federal	14294

ROW Number	Type	Segment No.
G28819	Federal	14295
G28820	Federal	20197
G29287	Federal	19155
		19362
		19432
G29294	Federal	19149
		19282
		19296
G29295	Federal	19097
		19283
		19364
G29299	Federal	19297
		19334
G29417	Federal	20155
G29420	Federal	20183
G29424	Federal	20195
G29425	Federal	20196
G29427	Federal	20200
		20202
		20203
		20278

**RUEs:**

RUE Number	Type	Area/Block
G30201	Federal	SS 80
G30342	Federal	SM 40
G30267	Federal	ST 68
G30354	Federal	MC 736

<b>RUE Number</b>	<b>Type</b>	<b>Area/Block</b>
G30352	Federal	SM 40
G30329	Federal	SM 132

[End of Schedule 4.14(c)]

**Schedule 4.15**  
**Imbalances**

As of 7/30/2021 (through period indicated):

**Shelf:**

<b>Field</b>	<b>(Over) / Under MMBtu</b>	<b>Through</b>
<u>Platform Imbalance</u>		
Mississippi Canyon 109	(1,087)	Apr-21
South Marsh IS. 40/41/44	19,004	Jan-16
Ship Shoal 301	(7)	Apr-19
	17,910	
<u>Producer Imbalance</u>		
Breton Sound 25	95	May-21
Mississippi Canyon 109	(3,019)	May-21
Vermilion 229	<u>24,452</u>	May-21
	21,528	

**Deepwater:**

<b>Field</b>	<b>(Over) / Under MMBtu</b>	<b>Through</b>
<u>Platform Imbalance</u>		
None		
<u>Producer Imbalance</u>		
Green Canyon 39/40 (KATMAI)	(185)	May-21
	(185)	

**Deepwater Oil Inventory<sup>12</sup>:**

<b>Field</b>	<b>Bbl</b>	<b>Through</b>
Green Canyon 39/40 (KATMAI)	(2,343)	Feb-21
Green Canyon 65	2,367	Jan-21

<b>Field</b>	<b>Bbl</b>	<b>Through</b>
Ticonderoga	2,773	Feb-21
Mississippi Canyon 948/949/992/993 (GUNFLINT)	7,940	Feb-21
Thunderhawk Cavern	17,487	Feb-21
Thunderhawk Proteus Pipeline	14,687	Feb-21
Thunderhawk Endymion Pipeline	18,510	Feb-21
South Timbalier 308 / Ewing Bank 873	<u>(544)</u>	Feb-21
	60,876	

[End of Schedule 4.15]

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<sup>12</sup> Represents produced but unsold oil in third-party facilities.

**Schedule 4.16(a)****AFEs**

<b><u>AFE</u></b>	<b><u>Operator</u></b>	<b><u>AREA/BLK</u></b>	<b><u>WELL/ PF/PL</u></b>	<b><u>WORK</u></b>	<b><u>GROSS AMOUNT</u></b>
FW173011	FW	GC 65	A PF	REPLACE IMPELLERS ON 16" PIPELINE PUMPS	\$428,000
FW181016	MURPHY	AT 23	#1	DRY HOLE COST EST- AFE IS IN PSA AND HAS BEEN APPROVED AND SET UP.	\$68,797,541
FW183024	FW	GC 65	A PF	REPLACE 2 PIPELINE PUMP VFD POWER SYSTEMS	\$423,500
FW183040	FW	GC 39/40		DESIGN, FABRICATION, INSTALLATION AND START-UP OF THE KATMAI SUBSEA	\$263,571,041
FW184059	FW	WD 71	O-4	ABANDON THE KA LOWER SAND COMPLETION. ZONESHIFT TO THE JR SAND	\$195,000
FW185018	FW	ST 308	A-4	BULLHEAD TUBING SCALE TREATMENT	\$195,000
FW186032	FW	GC 65	A PF	REPLACE 6" RECYCLE VALVE ON BGC WITH NEW FISHER HPT VALVE	\$80,000
FW186285	FW	WD 95	X PF	MANUFACTURE CRITICAL SPARE AFTERMARKET THOMAS SAFETY FLEX TORSIONAL COUPLING ASSEMBLY FOR TURBINE DRIVE COMPRESSOR	\$150,000
FW186324	BP	MC 519/562	NA KIKA	CHANGES AND ADDITIONS TO OFFSHORE SCOPE -THIS IS A SUPPLEMENT, GIVEN A FW NUMBER	\$198,484
FW186349	FW	SS 301	A PF	REPAIR HELIPORT	\$41,000
FW186442	ANADARKO	GC 768	TICONDEROGA	TICONDEROGA CONSTITUTION 2018INTERNAL INSPECTION	\$824,023
FW186443	ANADARKO	GC 768	TICONDEROGA	TICONDEROGA CONSTITUTION SAFECHART TOOL	\$60,000
FW186444	ANADARKO	GC 768	TICONDEROGA	TICONDEROGA CONSTITUTION MONICO INSTALL UPGRADE	\$125,000
FW186445	ANADARKO	GC 768	TICONDEROGA	TICONDEROGA CONSTITUTION IDMS IMPLEMENTATION	\$390,681
FW186455	ANADARKO	GC 768	TICONDEROGA	TICONDEROGA CONSTITUTION FGC LUBE OIL TANK INSTALL	\$150,000
FW186456	ANADARKO	GC 768	TICONDEROGA	TICONDEROGA CONSTITUTION SKID MODEL	\$96,000
FW186470	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION WASTE HEAT RECOVERY COMPONE	\$195,200
FW186472	ANADARKO	GC 768	TICONDEROGA	CONSTITUTION SEAWATER LIFT PUMP	\$341,986
FW186473	ANADARKO	GC 768	FIELD	TICONDEROGA SUBSEA INTEGRITY MANAGEMENT	\$175,000
FW186474	FW	GI 43	AP-QRT	REPAIR LIGHT POLES	\$101,000
FW186501	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION TURBINE CONTROLS UPGRADE	\$1,213,850
FW186502	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION ADVANCE CABINET UPGRADE	\$155,258
FW186503	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION PROCIENT SOFTWARE UPGRADE	\$145,681
FW186504	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION 2018 PAINTING PROGRAM	\$4,899,851
FW186505	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION 2018 HOT BOLTING	\$1,754,600
FW186506	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION 2018 UWILD YEAR 13	\$436,150



<u>A/E</u>	<u>Operator</u>	<u>AREA/BLK</u>	<u>WELL/ PF/PL</u>	<u>WORK</u>	<u>GROSS AMOUNT</u>
FW186507	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION IRMS/EPRMS MAINTENANCE	\$150,001
FW186508	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION COMPRESSOR CYLINDERS	\$307,592
FW186509	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION 2018 EROSION/CORROSION REPA	\$2,750,000
FW186510	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION OIL BUYBACK UPGRADE	\$75,000
FW186511	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION SWITCHGEAR & TRANSFORMER IN	\$77,624
FW186512	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION BATTERY AND UPS INSP.	\$105,000
FW186513	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION TURBINE ENGINE REPLACEMENT	\$1,350,000
FW186514	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION ANNUAL MECH. INTEG. INSP	\$539,039
FW186515	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION 2018 INTERNAL INSPECTION	\$824,023
FW186546	ANADARKO	GC 679	TICONDEROGA	TICONDEROGA LONG LEAD SPARE VALVES	\$250,000
FW186547	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION BLOWDOWN VALVE INSTALLATION	\$809,544
FW186548	ANADARKO	GC 768	TICONDEROGA	TICONDEROGA INTEGRITY MANAGEMENT	\$175,000
FW186549	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION SPAR ALLOCATION	\$902,546
FW186550	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION OIL TREATER POWER UNIT UPGR	\$1,261,001
FW186561	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION POB STUDY	\$120,000
FW186582	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION FIREWATER SYSTEM VALVE	\$101,006
FW186583	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION 2019 EC REPAIR	\$1,520,000
FW191001	FW	GC 40	#2 ST	PRODUCE ZONE 1 AT 26,009 FT TVD IN THE WELL	\$10,306,000
FW191008	FW	GC 200	TA 3 ST1 TA 2 ST1	DRILLING - ROLLED INTO FW191021	\$3,704,000
FW191018	FW	GC 200	TA-9	J SAND @16,001' MD; 15,716'TVDSS AND S10 SAND @16,989'MD; 16.450'TVDSS	\$57,285,628
FW191019	FW	MC 519	#3	M55 SAND AT 18,706' MD; 12,030' TVDSS	\$50,572,425
FW191021	FW	GC 200	TA-2	S10 SAND @ 16,975' MDRT; 15,016' TVDRT	\$22,950,661
FW191023	FW	GC 200	TA-9 ST1	EXPLORE THE DEEP Q AND PT SAND	\$16,483,299
FW191024	FW	MC 992	#1	BLUE E SAND @ 28,189 FT MD, 26,788 FT TVD	\$2,000,000
FW191027	FW	GC 200	TA-3	S10 SAND @ 16,600' MDRT; 15,122' TVDRT	\$16,221,947
FW191501	FW	GI 40	#01	CASING- CANCELLED ...COSTS MOVED TO FW191515	\$2,631,730
FW191502	FW	GC 40	#2 ST	PRODUCE ZONE 1 AT 26,009 FT TVD IN THE WELL	\$4,667,000
FW191506	FW	GC 200	TA 3 ST1 TA 2 ST1	SEQUENTIALLY PRODUCE 3 ZONES -ROLLED INTO FW191021	\$2,233,000
FW191515	FW	GC 40	#1	PRODUCE ZONE 1 AT 26,009 FT TVD IN THE WELL	\$21,322,662
FW191517	FW	MC 519	#3	M55 SAND @ 18,676' MD/TVD	\$10,248,000
FW191518	BP	MC 474/518	GALAPAGOS DEEP #1	22" CASING, ACCESSORIES AND WHIPSTOCK FOR THE GALAPAGOS DEEP EXPLORATION WELL	\$5,300,000

<u>AFE</u>	<u>Operator</u>	<u>AREA/BLK</u>	<u>WELL/ PF/PL</u>	<u>WORK</u>	<u>GROSS AMOUNT</u>
FW191519	FW	GC 200	TA-9	COVER THE OPTION TO RUN 7.75" PRODUCTION LINER, PRODUCTION TIEBACK AND SUSPEND THE WELL FOR COMPLETIONS	\$11,565,892
FW192012	FW	GC 200	TA-2 ST2	S-4 COMPLETION	\$27,441,151
FW192013	FW	GC 200	TA-3 ST1	COMPLETION	\$25,290,713
FW192015	FW	GC 200	TA-9	ORLOV COMPLETION	\$32,633,491
FW193004	FW	GC 200	TA-2	INSTALL SUBSEA AND TOPSIDE FACILITIES FOR TA2	\$13,053,720
FW193006	BP	MC 519	#3	EXECUTE SUBSEA & TOPSIDES SCOPE OF WORK FOR GENOVESA (BP NK0392392)	\$31,884,755
FW193007	FW	GC 200	TA-9	DELIVER FEED AND PROCURE FOR ORLOV- THIS AFE HAS BEEN SPILT AND REVISED (PLEASE SEE FW193007-R1 & FW193016)	\$40,749,678
FW193016	FW	GC 200	TA-9	EXECUTE SUBSEA LONG LEAD SCOPE FOR ORLOV	\$17,400,000
FW193018	FW	GI 41	B PF	EXCHANGE #1 GAS COMPRESSOR SOLAR SATURN 20 ENGINE -CANCELLED	\$178,000
FW193019	FW	GC 200	TA-2	INSTALL AND COMMISSION THE TA-2 SUBSEA TREE, JUMPER, AND ASSOCIATED SUBSEA CONTROLS	\$7,254,600
FW193021	FW	MC 519	NA KIKA	DELIVER FEED AND PROCURE LONG LEADS	\$13,562,923
FW193024	FW	GC 65	A PF	REPLACE GAS TURBINE ENGINE FOR BOOSTER GAS COMPRESSOR SYSTEM	\$1,530,409
FW193031	FW	MC 992	#1	PERFORM FEED ENGINEERING, INITIATE PROCUREMENT OF SUBSEA LONG LEAD EQUIPMENT, AND FINALIZE EXECUTION	\$11,376,167
FW193033	FW	GC 65	A PF	REPLACE 703 GAS TURBINE AND GENERATOR	\$1,262,000
FW193034	FW	GI 48	P PF	INSTALL STRING ANODES	\$27,200
FW193036	FW	GI 40	G PF	INSTALL STRING ANODES	\$91,000
FW194034	FW	SM 149	C-4	Perform TTZC to F-10 sand.	\$190,000
FW194043	FW	WD 68	U-9	THRU TBG RECOMPLETE TO THE QM SAND	\$400,000
FW195042	ANADARKO	GC 768	TICONDEROGA	TICONDEROGA 1B FLOWLINE HWO REMEDIATION	\$7,248,200
FW195058	FW	GC 201	TA-6	PB VALVE REPLACEMENT	\$5,220,623
FW195075	ANADARKO	GC 768	SS002, SS003, SS004	TICONDEROGA XYLENE STIMULATION	\$754,387
FW195085	FW	WD 95	X-3	RUN SBHP, PULL OLD GASLIFT VALVE DESIGN AND INSTALL NEW DESIGN	\$95,000
FW195098	FW	WD 94	V-14	REMEDiate SUSTAINED CASING PRESSURE	\$80,000
FW195103	FW	GI 47	E-17	PULL EXISTING GASLIFT DESIGN AND RUN NEW DESIGN	\$75,000
FW195105	TALOS	MC 110	A-31	ANNUAL INSPECTION OF PB VALVE	\$13,257
FW195107	FW	WD 71	O-5 ST1 BP1	REMEDiate SUSTAINED CASING PRESSURE	\$50,000
FW195111	FW	MC 110	A-31	ANNUAL PB VALVE INSPECTION	\$20,000
FW195120	FW	SS 79	A-2D	LOCK OPEN SCSSV. INSTALL PB VALVE	\$295,000
FW195122	ANADARKO	GC 768	SS03	ACID STIMULATION	\$10,630,594
FW196003	ANADARKO	GC 768	TICONDEROGA	TICONDEROGA SUBSEA LEAK DETECTION	\$70,000

<u>A/E</u>	<u>Operator</u>	<u>AREA/BLK</u>	<u>WELL/ PF/PL</u>	<u>WORK</u>	<u>GROSS AMOUNT</u>
FW196004	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION TAMROROT AIR ENDS	\$143,050
FW196005	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION IRMS/EPRMS DATA	\$85,000
FW196006	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION IRMS/EPRMS MAINTENANCE	\$150,000
FW196007	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION 2019 HOT BOLTING	\$1,360,660
FW196008	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION 2019 E/C MECHANICAL INSPECTIONS	\$998,500
FW196009	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION 2019 E/C ANNUAL INSPECTIONS	\$918,500
FW196010	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION SEAWATER LIFT PUMP	\$388,684
FW196020	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION SEAWATER STRAINER	\$59,000
FW196021	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION 2019 PROGRAM	\$7,200,268
FW196036	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION HMI UPGRADE	\$480,800
FW196037	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION SPARE EQUIPMENT	\$87,000
FW196039	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION BOOM REPLACEMENT	\$622,595
FW196067	FW	WD 95	X PF	DESIGN, FABRICATE, AND INSTALL SUPPORT BRACES FOR THE X10 WELL	\$188,000
FW196083	ANADARKO	GC 768	TICONDEROGA	TICONDEROGA NITROGEN UNLOAD 1A RISER	\$245,000
FW196085	FW	GC 65	A PF	MARUBENI ANGUS MANATEE INCOMING FLOWLINES (RISERS), ICP AND PIG LAUNCHERS RECEIVERS BLASTING AND PAINTING	\$155,179
FW196102	FW	GC 65	A PF	12" BOXER AND 16" AMBERJACK OIL EXPORT PIPELINES FROM GC 65A TO GC 19A BLASTING AND PAINTING	\$233,122
FW196105	BP	MC 519	GALAPAGOS LSPS	COVERS COSTS ASSOCIATED WITH GALAPAGOS COMMUNICATIONS DISTRIBUTION UNIT REPLACEMENT	\$980,000
FW196111	ANADARKO	GC 768	TICONDEROGA	TICONDEROGA 1B FLOWLINE HWO ENGINEERING	\$100,000
FW196125	FW	WD 71	O PF	REPLACE GAS GENERATOR ENGINE	\$55,000
FW196129	FW	WD 70	L PF	CORROSION ASSESSMENT REPAIRS	\$395,000
FW196140	FW	WD 68	U PF	CORROSION REPAIRS	\$312,000
FW196141	FW	WD 71	E PF	CORROSION REPAIRS	\$1,738,000
FW196142	FW	WD 71	O PF	CORROSION REPAIRS	\$196,000
FW196150	FW	VR 371	A PF	VR 371 A Platform Generator Repair	\$48,000
FW196153	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION SWITCHGEAR/TRANSF. INSP.	\$115,439
FW196154	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION 2019 BATTERY CAP/UPS	\$106,689
FW196155	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION GENERATOR #1 RECONDITION	\$655,000
FW196156	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION GENERATOR #2 RECONDITION	\$655,000
FW196157	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION 2019 MOC ENGINEERING	\$902,500
FW196158	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION EPIC POB TRACKING SYSTEM	\$275,000
FW196159	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION BIOCIDES INJ./INJ. PUMP	\$114,339
FW196160	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION COOLING WATER PUMP	\$127,481
FW196161	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION 2019 ENGINEERING SUPPORT	\$50,000

<u>A/E</u>	<u>Operator</u>	<u>AREA/BLK</u>	<u>WELL/ PF/PL</u>	<u>WORK</u>	<u>GROSS AMOUNT</u>
FW196162	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION 2019 MARINE ENGINEERING	\$150,000
FW196183	FW	GC 65	A PF	ZAN-704 GENERATOR	\$300,000
FW196187	FW	ST 308	A PF	ZAN-7100 GENERATOR #1 TURBINE END OVERHAUL	\$947,000
FW196190	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION OPERATIONAL EXCELLENCE PROJECT	\$1,369,646
FW196191	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION PUMP SKID/HOPPER TOTE	\$412,400
FW196192	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION PROFLO EOS LUBE SYSTEM	\$230,000
FW196238	FW	GI 43	AR-RSR PF	CORROSION REPAIRS	\$251,000
FW196245	ANADARKO	GC 768	#3	SCM CHANGEOUT	\$331,000
FW196246	ANADARKO	GC 679	CONSTITUTION	LIFE EXTENSION STUDY	\$2,540,000
FW196247	ANADARKO	GC 679	CONSTITUTION	DIRECT TV HD UPGRADE	\$215,000
FW196248	ANADARKO	GC 679	CONSTITUTION	PIGGING PUMP ENGINE	\$390,000
FW196249	ANADARKO	GC 679	CONSTITUTION	TREATER GRID REPAIR	\$187,097
FW196250	ANADARKO	GC 679	CONSTITUTION	FGC'S ENGINE OVERHAUL	\$1,500,000
FW196257	FW	WD 94	V PF	CORROSION REPAIRS	\$300,000
FW196268	FW	VR 78	A PF	Corrosion Repairs to Piping at Fire Water Pump, Grating & Handrail Repairs.	\$130,000
FW196282	FW	ST 53	#4 PF	REPLACE THE BOAT LANDING	\$188,000
FW196319	FW	GI 43	AQ-QRT PF	CORROSION REPAIRS	\$400,000
FW196320	FW	GI 43	AC-CMP PF	CORROSION REPAIRS	\$161,000
FW196334	FW	GI 43	AP-QRT PF	PUMP CONTROLS UPGRADE	\$196,950
FW196337	FW	GI 47	A PF	CORROSION REPAIRS	\$195,000
FW196342	FW	GI 41	B PF	CORROSION REPAIRS	\$310,000
FW196344	BP	MC 519	NA KIKA	NAKIKI OUTAGE 2019 - HOST -TURNED AROUND AND SENT AS OPERATED/TO PARTNERS	\$3,067,264
FW196345	BP	MC 519	NA KIKA	NAKIKI OUTAGE 2019 - OIL SYSTEM -TURNED AROUND AND SENT AS OPERATED/TO PARTNERS	\$780,486
FW196346	BP	MC 519	NA KIKA	NA KIKI OUTAGE 2019 - GAS SYSTEM MAJOR OUTAGE -TURNED AROUND AND SENT AS OPERATED/TO PARTNERS	\$408,743
FW196347	ANADARKO	GC 679	CONSTITUTION	Y14 (2019) HULL INSP	\$641,240
FW196348	ANADARKO	GC 679	CONSTITUTION	BGC EXHAUST SILENCER REPLACEMENT	\$66,500
FW196349	ANADARKO	GC 679	CONSTITUTION	CHAIN JACK REPAIR	\$282,347
FW196350	ANADARKO	GC 679	CONSTITUTION	UIDEAL GENERATORS	\$980,300
FW196351	ANADARKO	GC 679	CONSTITUTION	2019 WAREHOUSE INVENTORY	\$412,572
FW196352	ANADARKO	GC 679	CONSTITUTION	PCV 2561 REPLACEMENT	\$71,923
FW196353	FW	GI 43	E PF	CORROSION REPAIRS	\$185,000
FW196377	FW	GC 65	A PF	ZAN-702 600V GENERATOR REPAIR (GENERATOR END)	\$362,418
FW196387	FW	ST 53	#6 PF	BSEE INC REPAIRS	\$89,000
FW196391	FW	WD 95	S PF	CORROSION REPAIRS	\$196,000

<u>A/E</u>	<u>Operator</u>	<u>AREA/BLK</u>	<u>WELL/ PF/PL</u>	<u>WORK</u>	<u>GROSS AMOUNT</u>
FW196414	ANADARKO	GC 679	CONSTITUTION	CRANE HOSE REPLACEMENT	\$120,000
FW196415	ANADARKO	GC 679	CONSTITUTION	CONTROL ROOM UPGRADE	\$130,000
FW196416	ANADARKO	GC 679	CONSTITUTION	LIFT PUMP RECOVERY	\$250,000
FW196417	ANADARKO	GC 679	CONSTITUTION	GAS FILTER SEPARATOR REPLACEMENT	\$400,000
FW196418	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION-PCHE'S CLEANING	\$300,000
FW196423	FW	WD 95	X PF	CORROSION ASSESSMENT REPAIRS	\$183,000
FW196486	ANADARKO	GC 679	CONSTITUTION	VIATRAN PRESSURE TRANS.	\$1,002,183
FW196487	ANADARKO	GC 679	CONSTITUTION	INSTRUMENTATION EXP	\$1,185,816
FW196488	ANADARKO	GC 679	CONSTITUTION	BOOSTER COMPRESSOR UPGRADES	\$1,783,632
FW196489	ANADARKO	GC 679	CONSTITUTION	BATTERY CHARGERS	\$140,000
FW196491	ANADARKO	GC 679	CONSTITUTION	UPSIZE OIL OUTLETS	\$579,228
FW196517	FW	GI 47	AQ PF	HURRICANE BARRY REPAIRS	\$50,000
FW196518	FW	GC 65	A PF	BGC AND FGC COOLERS TUBE BUNDLE REMOVAL	\$1,454,500
FW196522	BP	MC 519	NA KIKA	Turbine Generator #1 Overhaul	\$82,568
FW196523	BP	MC 519	NA KIKA	WEST FIREWATER PUMP 5 YEAR OVERHAUL	\$80,328
FW196530	FW	GC 65	A PF	VESSEL COLLISION IMPACT REPAIRS	\$231,498
FW196537	FW	GI 116	A PF	REPAIR BSEE INC ITEMS	\$139,000
FW196551	FW	GI 116	A PF	REPLACE NOZZLE ON ABH-2130 CELLAR DECK SUMP	\$172,000
FW196555	FW	SM 48	E PF	Install String Anodes	\$170,000
FW196556	ANADARKO	GC 679	CONSTITUTION	MCT REPLACEMENT	\$250,000
FW196557	ANADARKO	GC 679	CONSTITUTION	CRANE BOOM REFURB	\$150,000
FW196558	ANADARKO	GC 679	CONSTITUTION	POB EXPANSION	\$5,000,000
FW196562	FW	GI 116	A PF	ADDRESS PLATFORM ASSESSMENT ITEMS	\$580,000
FW196567	BP	MC 519	NA KIKA	2019 ABOVE WATER RISER INSPECTION	\$22,440
FW196582	FW	SM 149	C PF	BSEE INC Repairs	\$195,000
FW196612	ANADARKO	GC 679	CONSTITUTION	AUTOMATED CORROSION MAPPING	\$1,000,000
FW196613	ANADARKO	GC 679	CONSTITUTION	STRAINERS UPGRADE	\$310,154
FW196614	ANADARKO	GC 679	CONSTITUTION	2019 INSP/QUALITY COVERAGE	\$751,000
FW196618	BP	MC 519	NA KIKA	2020 NA KIKA OUTAGE	\$1,042,580
FW196619	FW	WD 94	V-14	REPAIR V-14 WELL SURFACE CASING	\$318,000
FW196621	FW	SM 149	C PF	Repair Multiple Holes in FG ICP	\$71,000
FW196627	FW	GI 116	A PF	REPAIR MBD-1040 TEST SEPARATOR AND REPLACE ASSOCIATED ICP	\$199,000
FW196633	FW	GI 48	P PF	EMERGENCY PIPELINE LEAK REPAIR	\$150,000
FW196659	FW	MC 948	#4	GUNFLINT FIELD EXPERIMENTAL STUDY ON ASPHALTENE PRECIPITATION	\$80,000
FW196661	FW	GI 116	A PF	ADDRESS E/C SURVEY FINDINGS	\$886,000
FW196662	ANADARKO	GC 679	CONSTITUTION	2020 Y15 UWILD	\$299,250
FW196663	ANADARKO	GC 679	CONSTITUTION	2020 MI INSP. PACKAGE	\$1,025,000



<u>AFE</u>	<u>Operator</u>	<u>AREA/BLK</u>	<u>WELL/ PF/PL</u>	<u>WORK</u>	<u>GROSS AMOUNT</u>
FW196664	ANADARKO	GC 679	CONSTITUTION	ALARM RATIONALIZATION	\$127,803
FW196666	ANADARKO	GC 679	CONSTITUTION	2020 IR SURVEYS	\$100,000
FW196667	ANADARKO	GC 679	CONSTITUTION	2020 EMBEDDED CREW	\$550,000
FW196668	ANADARKO	GC 679	CONSTITUTION	2020 HOT BOLTING	\$733,960
FW196675	ANADARKO	GC 768	#3	INVESTIGATE THE LINE BLOCKAGE	\$135,000
FW197053	FW	WD 71	E6 & E9	CUT AND REMOVE WELLS CONDUCTORS ON THE WD 71 E PF	\$300,000
FW197075	FW	ST 53	A1, A2, A3	PERFORM ZONAL ISOLATION ON WELLS IN ORDER TO REMEDIATE SUSTAINED CASING PRESSURE	\$600,000
FW197084	LLOG	GC 157	SS003	SCOPE OF THIS AFE IS THE P&A OF THE GC 157 #3 BELLIS 3 WELLBORE	\$8,785,293
FW197085	LLOG	GC 157	3	ABANDONMENT FOR THE J BELLIS #3 WELL JUMPER	\$893,095
FW197086	FW	VR 371	A-1	PA WELL WITH A BAD DRIVE PIPE USING A RIGLESS P&A CREW	\$775,000
FW198009	FW	GC 200	SEISMIC	3D SEISMIC VIP DATA GATHERS FROM WESTERN IN ORDER TO CALIBRATE TALON PROSPECT WITH KNOWN PAY IN THE PROSPECT AREA	\$48,000
FW198205	FW	MC 789	LEASE	LEASE SALE 253	\$688,593
FW198209	FW	MC 424	LEASE	LEASE SALE 252	\$646,693
FW198402	FW	GC 198	TALOS	PRE-FEED	\$290,000
FW198404	FW	MC 519	CORMORANT POINT NORTH (CPN)	PRE-FEED - NATHAN SENDING 2ND OPPORTUNITY TO PARTICIPATE TO BP	\$432,000
FW198405	FW	MC 691	MT. DRISKILL	PRE-FEED	\$485,000
FW198407	FW	MC 171	SCARAMANGA	PRE-FEED	\$533,000
FW198409	FW	MC 992	#1	PERFORM INITIAL DATA GATHERINGS AND ASSESSMENTS FOR FUTURE POTENTIAL DEVELOPMENT	\$70,000
FW201001	BP	MC 518	#1	GALAPAGOS DEEP EXPLORATION WELL	\$86,130,000
FW201003	FW	GC 40	#2	DRILL, EVALUATE AND P&A ZONE 1 AND ZONE 2	\$69,698,837
FW202000	FW	MC 992	#1	BLUE E SAND @ 28,189 FT MD, 26,788 FT TVD	\$12,948,085
FW202001	FW	MC 519	#3	COMPLETION	\$35,171,640
FW202002	FW	GC 40	#1	PURPLE B 1 SAND @ 26,070 FT MD, 26,069 FT TVD	\$49,623,320
FW203001	FW	GI 47	L PF	INSTALL VTA SYSTEM AND ANODE STRING - ANODE RETROFIT	\$370,000
FW203004	FW	GC 65	A PF	UPGRADE AGING BULLWINKLE PLC CONTROL SYSTEM	\$2,725,000
FW203009	FW	VR 78	A PF	INSTALL DECK ABOVE QUARTERS FOR RIG NET COMMS PACKAGE	\$170,000
FW203010	FW	GI 47	A PF	GAS SALES MODIFICATION	\$61,000
FW203021	FW	GC 40	#1 KATMAI	REPLACE THE KATMAI #1 WELL JUMPER	\$2,500,000

<u>A/E</u>	<u>Operator</u>	<u>AREA/BLK</u>	<u>WELL/ PF/PL</u>	<u>WORK</u>	<u>GROSS AMOUNT</u>
FW203024	FW	GC 39	#2 KATMAI	DESIGN, FABRICATE, AND INSTALL THE KATMAI #2 WELL JUMPER, INCLUDING WELL STARTUP AND FLOWBACK	\$2,026,885
FW203025	FW	VR 78	A PF	Flush, Fill and Disconnect FWE PSN 8474 from Transco PSN 1552 and install a new 6" G/C sales line to Kinetica PSN 3478 VR 76 SSTI	\$3,875,000
FW203030	FW	MC 948	#4	REPLACE WELL CHOKE	\$492,490
FW204004	FW	SM 149	C-2	TTRC TO H-6 SAND	\$352,500
FW204005	FW	GI 52	L-10	THRU TUBING RECOMPLETE TO THE OP-2 SAND	\$450,000
FW204010	FW	WD 68	U-9	INSTALL GASLIFT VALVES	\$55,000
FW204016	FW	SS 301	A-4	TTRC TO TRIM B0 SAND	\$491,000
FW204018	FW	SM 149	C-4	INSTALL INITIAL GAS LIFT VALVES AND FLOW WELL	\$123,500
FW204031	FW	WD 70	I-16	THRU TUBING ZONE CHANGE TO JR LOWER SAND	\$250,000
FW205013	FW	WD 94	V-14	INSTALL NEW GASLIFT DESIGN	\$75,000
FW205014	FW	MC 948	#4	CLEANOUT AND MITIGATE ASPHALTENE AND FINISH ACROSS PRODUCTIVE INTERVAL	\$12,587,125
FW205016	FW	GI 52	L-10	DESIGN AND RUN NEW PB VALVE FOR NEW COMPLETION	\$90,000
FW205021	FW	GI 41	H-1	INSTALL NEW GAS DESIGN	\$85,000
FW205022	FW	GI 41	H-3	INSTALL NEW GAS DESIGN	\$85,000
FW205023	FW	GI 41	H-5	INSTALL NEW GAS DESIGN	\$85,000
FW205047	FW	SS 79	A-2	REPLACE PB VALVE WITH PUMP-THRU PLUG	\$160,000
FW205074	FW	WD 70	E-2	INSTALL PB VALVE, RTP	\$75,000
FW205078	FW	GI 41	D-10 ST	ANNUAL PB VALVE INSPECTION	\$60,375
FW205079	FW	GI 48	J-7	ANNUAL PB VALVE INSPECTION	\$60,375
FW205084	FW	WD 70	D-13	ANNUAL PB VALVE INSPECTION	\$34,755
FW205085	FW	WD 70	L-5	ANNUAL PB VALVE INSPECTION	\$34,755
FW205086	FW	SM 48	E-4	RUN PNL TO ANALYZE SM 48 E4 RECOMPLETION	\$140,000
FW205088	FW	SS 79	A2	CONVERT HP SEPARATOR (MBD-150) TO LP THEN PERFORM A 14 DAY FLOWBACK ON THE A2 WELL TO EST. A GAS SOURCE	\$270,000
FW205089	FW	GI 110	A-2	PULL XRR PLUG. INSTALL NEW XRR PLUG	\$132,000
FW205090	FW	WD 70	I-14D	ANNUAL PB VALVE INSPECTION	\$34,755
FW205095	FW	SS 79	A-2D	RE-INSTALL PBV	\$100,000
FW206024	FW	GI 41	E PF	REPLACE CAL-TANK	\$63,000
FW206032	FW	ST 308	A PF	JAN/FEB TAR IN PREPARATION FOR KATMAI START UP	\$230,923
FW206034	FW	GI 41	B PF	BSEE INC REPAIRS	\$155,000
FW206035	FW	GI 41	H PF	BSEE INC REPAIRS	\$109,000
FW206036	FW	GI 48	E PF	BSEE INC REPAIRS	\$236,000
FW206038	FW	WD 95	X PF	BSEE INC REPAIRS	\$461,000



<u>A/E</u>	<u>Operator</u>	<u>AREA/BLK</u>	<u>WELL/ PF/PL</u>	<u>WORK</u>	<u>GROSS AMOUNT</u>
FW206040	FW	VR 362	A-3	REPAIR CONDUCTOR AND SURFACE CASING	\$1,461,000
FW206050	FW	GC 19 /65	12" ROCKY PIPELINE	GC 19A/GC65A 12" ROCKY PIPELINE REPAIR AND HYDROTEST	\$793,152
FW206065	FW	WD 70	FF PF	EMERGENCY PIPELINE LEAK REPAIR SN 16059	\$155,000
FW206080	FW	GC 65	A BULLWINKLE	WHRU HBN-120 REPLACEMENT	\$808,000
FW206081	FW	GI 43	AP-QRT	REPLACE 4160 TRANSFORMER	\$41,000
FW206091	FW	WD 71	O PF	VESSEL REPAIRS	\$122,000
FW206092	FW	GI 41	H PF	INTERNAL/EXTERNAL INSPECTION OF MBD- 2100 - FEED STUDY FOR POTENTIAL UTILIZATION OF NEW WATER PROCESSING EQUIPMENT	\$61,000
FW206096	FW	GC 65	A BULLWINKLE	EC SURVEY	\$152,850
FW206097	FW	WD 94	B PF	CONTAINMENT REPAIRS	\$213,000
FW206098	FW	GI 47	AP PF	BSEE VERBAL REPAIRS	\$189,000
FW206107	ANADARKO	GC 679	CONSTITUTION	2020 EC REPAIRS	\$200,000
FW206108	ANADARKO	GC 679	CONSTITUTION	IRMS/EPRMS MAINTENANCE	\$375,000
FW206109	ANADARKO	GC 679	CONSTITUTION	2020 GENERAL MARINE ENGINE	\$150,000
FW206110	ANADARKO	GC 679	CONSTITUTION	COMPRESSOR CYLINDER REPAIR	\$210,000
FW206111	ANADARKO	GC 679	CONSTITUTION	UPGRADE FLARE TIP: ENG & PR	\$1,300,000
FW206112	ANADARKO	GC 679	CONSTITUTION	2020 ENGINEERING MOC	\$1,567,500
FW206113	ANADARKO	GC 679	CONSTITUTION	BATTERY REPLACEMENT	\$235,000
FW206114	ANADARKO	GC 679	CONSTITUTION	2020 COATING	\$10,242,439
FW206115	ANADARKO	GC 679	CONSTITUTION	2020 PROCESS ENGINEERING	\$190,000
FW206116	ANADARKO	GC 679	CONSTITUTION	TOPSIDES PROCESS HAZOP	\$500,000
FW206117	ANADARKO	GC 679	CONSTITUTION	FLASH GAS COMPRESSOR INSP.	\$680,000
FW206122	ANADARKO	GC 768	TICONDEROGA	CONSTITUTION VALVE TAGS AND P&ID UPDATED	\$280,000
FW206124	ANADARKO	GC 768	TICONDEROGA	TICONDEROGA 2019 SSMI INSPECTION ENGINEERING	\$50,360
FW206133	FW	GI 48	E PF	REPLACE THE RADIAL BEARING AND SHOES TO RETURN CRANE TO SERVICE, TO SUPPORT PRODUCTION OPERATIONS	\$52,405
FW206137	FW	WD 70	L PF	BSEE INC REPAIRS	\$75,000
FW206140	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION FLOTATION CELL SPARES	\$62,615
FW206143	FW	WD 70	I PF	SURFACE CASING REPAIRS	\$61,000
FW206144	FW	GI 48	E PF	PERFORM LEVEL II-III UNDERWATER INSPECTION AS DETERMINED BY FIELDWOOD RBUI OR BY BSEE	\$74,000
FW206148	FW	GI 43	AQ-QRT PF	PERFORM LEVEL II-III UNDERWATER INSPECTION AS DETERMINED BY FIELDWOOD RBUI OR BY BSEE	\$46,000
FW206149	FW	GI 47	A PF	PERFORM LEVEL II-III UNDERWATER INSPECTION AS DETERMINED BY FIELDWOOD RBUI OR BY BSEE	\$77,000

<u>A/E</u>	<u>Operator</u>	<u>AREA/BLK</u>	<u>WELL/ PF/PL</u>	<u>WORK</u>	<u>GROSS AMOUNT</u>
FW206151	FW	GI 43	AP-QRT PF	PERFORM LEVEL II-III UNDERWATER INSPECTION AS DETERMINED BY FIELDWOOD RBUI OR BY BSEE	\$39,000
FW206152	FW	GI 41	B PF	PERFORM LEVEL II-III UNDERWATER INSPECTION AS DETERMINED BY FIELDWOOD RBUI OR BY BSEE	\$47,000
FW206153	FW	GI 40	G PF	PERFORM LEVEL II-III UNDERWATER INSPECTION AS DETERMINED BY FIELDWOOD RBUI OR BY BSEE	\$46,000
FW206164	FW	VR 371	A PF	REPLACE 3" OIL ICP FROM MBD-1050	\$67,000
FW206172	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION PAX PUMP CONTROLS	\$100,000
FW206173	BP	MC 519	NA KIKA	NK - HPU RESERVOIR AND ACCUMULATOR MODIFICATIONS (A-D)	\$109,549
FW206175	FW	GI 43	TANK BATTERY	GI TANK BATTERY TANK 4 AND TANK 5 REMEDIATION	\$1,144,000
FW206180	FW	GC 65	A PF	HURRICANE LAURA REPAIRS	\$180,000
FW206183	FW	SM 48	E PF	BSEE G-111 INC REPAIRS 11-21 & 22-19	\$165,000
FW206185	FW	SM 48	E PF	HURRICANE LAURA DAMAGE REPAIRS	\$162,000
FW206190	FW	VR 78	A PF	HURRICANE LAURA DAMAGE REPAIRS	\$125,000
FW206192	FW	ST 308	A PF	TARANTULA FALL TURNAROUND	\$475,608
FW206193	FW	MC 519	SANTIAGO	REPLACE THE SANTIAGO PCV INSERT	\$350,760
FW206195	FW	GI 43	AQ-QRT PF	HURRICANE LAURA REPAIRS	\$94,000
FW206198	FW	SS 301	A PF	PLATFORM ASSESSMENT REPAIRS	\$175,000
FW206218	FW	GI 47	L PF	SUMP ACCESS STAIRWAY REPAIRS	\$92,000
FW206219	FW	GI 47	A PF	PNC REPAIRS	\$75,000
FW206220	FW	GI 47	AQ-QTRS PF	HURRICANE SALLY REPAIRS	\$152,000
FW206221	FW	SM 149	C PF	HURRICANE LAURA DAMAGE REPAIRS	\$206,000
FW206225	FW	GI 47	AP PF	HURRICANE SALLY REPAIRS	\$72,000
FW206228	FW	SM 48	E PF	CLEAN & REPAIR ABH-0800 SUMP TANK	\$192,000
FW206229	FW	GI 41	B PF	REPLACE RISER GUARD AT GI 41 B SN 9368	\$115,000
FW206238	FW	GI 47	AP PF	HURRICANE ZETA REPAIRS	\$284,000
FW206239	BP	MC 519	GALAPAGOS LSPS	EMERGENCY RESPONSE & DIAGNOSTIC CAMPAIGNS	\$4,177,428
FW206241	FW	GI 41	B PF	HURRICANE ZETA REPAIRS	\$157,000
FW206244	FW	WD 95	X PF	HURRICANE ZETA REPAIRS	\$6,800
FW206250	FW	ST 53	A-AUX PF	HURRICANE ZETA REPAIRS	\$261,000
FW206251	FW	WD 71	O PF	HURRICANE ZETA REPAIRS	\$87,000
FW206252	FW	WD 70	D PF	HURRICANE ZETA REPAIRS	\$115,000
FW206253	FW	GI 41	B PF	KAA-0400 RISER REPAIR	\$65,000
FW206257	FW	WD 68	U PF	HURRICANE ZETA REPAIRS	\$138,000
FW206264	FW	SS 301	A PF	REPAIR THE PLATFORM CRANE TO RETURN TO SERVICE FOR PRODUCTION SUPPORT	\$116,081
FW206523	FW	GI 116	A PF	COMPRESSOR #2 GAS COOLER REPAIRS & RE-INSTALLATION	\$119,000

<u>A/E</u>	<u>Operator</u>	<u>AREA/BLK</u>	<u>WELL/ PF/PL</u>	<u>WORK</u>	<u>GROSS AMOUNT</u>
FW206529	FW	WD 95	S PF	PERFORM LEVEL II-III UNDERWATER INSPECTION AS DETERMINED BY FIELDWOOD RBUI OR BY BSEE	\$53,000
FW206531	FW	WD 70	D PF	PERFORM LEVEL II-III UNDERWATER INSPECTION AS DETERMINED BY FIELDWOOD RBUI OR BY BSEE	\$72,000
FW206532	FW	WD 68	U PF	PERFORM LEVEL II-III UNDERWATER INSPECTION AS DETERMINED BY FIELDWOOD RBUI OR BY BSEE	\$39,000
FW206534	BP	MC 519	NA KIKA	COVID-19 RESPONSE OPERATIONS	\$167,900
FW206546	BP	MC 519	NA KIKA	TGEN NO3 ENGINE AND GENERATOR OVERHAUL	\$562,661
FW206550	FW	WD 70	L PF	REPAIR COMPRESSOR OIL COOLER	\$116,600
FW206552	ANADARKO	GC 679	CONSTITUTION	2020 CONSTITUTION LIFE EXTENSION	\$-
FW206553	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION GENERATOR (ZAN-9000) RECONDITION	\$-
FW206554	ANADARKO	GC 679	CONSTITUTION	CONSTITUTION GENERATOR (ZAN-9100) RECONDITION	\$-
FW206556	FW	ST 308	A PF	HP GAS COOLER CHANNEL HEAD AND BUNDLE REPLACEMENT	\$197,345
FW206557	FW	ST 53	A PF	ADDRESS GRATING ISSUES	\$129,000
FW206563	ANADARKO	GC 768	CONSTITUTION	CONSTITUTION RELIEF SYSTEM DESIGN VALIDATION	\$189,898
FW206564	ANADARKO	GC 768	TICONDEROGA	TICONDEROGA 2020 SSMI INSPECTION ENGINEERING	\$111,040
FW206570	FW	WD 71	O-13	REPAIR O-13 WELL SURFACE CASING	\$399,000
FW206571	FW	WD 71	O PF	BSEE INC REPAIRS	\$227,000
FW206572	FW	WD 71	O-3	REPAIR O-3 WELL SURFACE CASING - BSEE INC	\$369,000
FW206575	BP	MC 519	NA KIKA	2020 UWILD INSPECTION	\$560,842
FW206581	BP	MC 519	NA KIKA	2020 FLOTEL FOR FABRIC MAINTENANCE ACTIVITIES	\$1,214,841
FW206584	FW	GI 116	A PF	FUEL GAS DUMP ICP REPAIRS	\$124,000
FW206588	FW	MC 948	#2	RE-INSTATE THE GUNFLINT #2 scssv	\$413,402
FW206593	FW	WD 70	L PF	REPAIR L-5 TO TEST ICP	\$39,000
FW206601	BP	MC 519	GALAPAGOS	NAKIKI GALAPAGOS LSPS FLEX JOINT INSPECTION 2020	\$118,796
FW206603	TALOS	MC 110	ORION PHA	REPLACE FIELDWOOD OWNED GAS LIFT PIPING	\$14,125
FW206605	FW	GC 40	#1 KATMAI	KATMAI #1 INCIDENT RESPONSE AND INVESTIGATION	\$500,000
FW206606	FW	WD 70	FF PF	EMERGENCY PIPELINE LEAK REPAIR SN 16059	\$172,000
FW206612	FW	GI 43	AC-CMP PF	4160/480 TRANSFORMER SWAMP	\$84,340
FW206676	ANADARKO	GC 679	CONSTITUTION	HP SEPARATOR UPGRADES	\$3,600,000
FW207019	FW	WD 71	O-3, O-5, O-9	TA WELLBORES THROUGH THE CEMENT SURFACE PLUG	\$2,250,000
FW207327	FW	SM 149	D PF	PREP THE PLATFORM FOR REMOVAL	\$250,000
FW208000	FW	MC 698	BIG BEND	EVALUATE FEASIBILITY AND COST OF A SUBSEA PUMP INSTALLATION (PRE-FEED)	\$300,000

<u><b>AFE</b></u>	<u><b>Operator</b></u>	<u><b>AREA/BLK</b></u>	<u><b>WELL/ PF/PL</b></u>	<u><b>WORK</b></u>	<u><b>GROSS AMOUNT</b></u>
FW208001	FW	GC 153	STEAMBOAT	PURCHASE 3D SEISMIC AND VIP DATA GATHER SFROM WESTERN IN ORDER TO CALIBRATE STEAMBOAT PROSPECT W/ KNOWN PAY IN THE AREA	\$184,000
FW208402	FW	MC 435/436	#1 SCHOONER	PERFORM INITIAL DATA GATHERINGS AND ASSESSMENTS FOR FUTURE POTENTIAL DEVELOPMENT - FW DOES NOT OPERATE, BUT THIS IS TO BE BOOKED 100% FW	\$395,000
FW208404	FW	GC 153	#1 STEAMBOAT	PERFORM INITIAL DATA GATHERINGS AND ASSESSMENTS FOR FUTURE POTENTIAL DEVELOPMENT	\$855,000
FW208407	FW	MC 698	#2 BIG BEND	PERFORM INITIAL DATA GATHERINGS AND ASSESSMENTS FOR FUTURE POTENTIAL DEVELOPMENT	\$55,000
FW211000	FW	GC 40	#3	COVER LONG LEAD TANGIBLE AND ASSOCIATED COST COMMITMENTS MADE BY NOBLE FOR THE KATMAI 3 WELL	\$5,415,000

[End of Schedule 4.16(a)]

**Schedule 4.16(b)**  
**Cash Calls**

[Attached]

AFE #	AREA/BLOCK	PARTNER(S)	PARTNER AFE TOTAL
FW191018	GC 200 TA-9	RED WILLOW	\$ 9,547,607.00
FW191018	GC 200 TA-9	TALOS	\$ 17,185,688.00
FW191023-R1	GC 200 TA-9	RED WILLOW	\$ 2,747,217.00
FW191023-R1	GC 200 TA-9	TALOS	\$ 4,944,990.00
FW191023-R1-S1	GC 200 TA-9	RED WILLOW	\$ 2,019,326.00
FW191023-R1-S1	GC 200 TA-9	TALOS	\$ 8,579,775.60
FW191024	MC 992 #1 ST1	TALOS	\$ 191,274.00
FW191024	MC 992 #1 ST1	ECOPETROL	\$ 630,000.00
FW191519	GC 200 TA-9	RED WILLOW	\$ 1,927,649.00
FW191519	GC 200 TA-9	TALOS	\$ 3,469,768.00
FW192015	GC 200 TA-9	TALOS	\$ 9,790,047.00
FW193006-R1	MC 519 #3 - NA KIKA	HEDVI	\$ 1,594,238.00
FW193006-R1	MC 519 #3 - NA KIKA	RED WILLOW	\$ 9,565,427.00
FW193006-R1-S1	MC 519 #3 - NA KIKA	HEDVI	\$ 716,000.00
FW193006-R1-S1	MC 519 #3 - NA KIKA	RED WILLOW	\$ 4,295,999.00
FW193007-R2	GC 200 TA-9	RED WILLOW	\$ 7,004,903.00
FW193007-R2	GC 200 TA-9	TALOS	\$ 7,004,903.00
FW193016	GC 200 TA-9	RED WILLOW	\$ 2,900,001.00
FW193016	GC 200 TA-9	TALOS	\$ 5,220,000.00
FW193021	MC 519 #3 - NA KIKA	HEDVI	\$ 678,146.00
FW193021	MC 519 #3 - NA KIKA	RED WILLOW	\$ 4,068,877.00
FW193031	MC 992 #1 ST1	ECOPETROL	\$ 3,583,493.00
FW193031	MC 992 #1 ST1	TALOS	\$ 1,087,982.00
FW196518	GC 65 BULLWINKLE	WWCI	\$ 741,795.00
FW202000	MC 992 #1 ST1	ECOPETROL	\$ 4,078,647.00
FW202000	MC 992 #1 ST1	TALOS	\$ 1,238,616.00
FW202001	MC 519 #3 - NA KIKA	HEDVI	\$ 2,392,082.00
FW202001	MC 519 #3 - NA KIKA	RED WILLOW	\$ 14,352,492.00
FW205014	MC 948 #4 - GUNFLINT	ECOPETROL	\$ 6,320,719.00
FW205014	MC 948 #4 - GUNFLINT	TALOS	\$ 1,919,031.00
FW206080	GC 65 A - BULLWINKLE	WWCI	\$ 412,080.00
FW206588	MC 948 #2 - GUNFLINT	TALOS	\$ 90,312.00
FW206588	MC 948 #2 - GUNFLINT	ECOPETROL	\$ 297,460.00

TOTAL CASH CALLED	DATE SENT 1	AMOUNT	DATE SENT 2	AMOUNT
\$ 6,190,000.00	3/27/2019	\$ 6,190,000.00		
\$ 11,142,000.00	3/27/2019	\$ 11,142,000.00		
\$ 2,747,216.55	7/12/2019	\$ 2,747,216.55		
\$ 4,944,989.00	7/12/2019	\$ 4,944,989.00		
\$ 2,505,004.00	11/6/2019	\$ 1,942,504.00	12/19/2019	\$ 562,500.00
\$ 4,509,008.00	11/11/2019	\$ 3,496,508.00	12/19/2019	\$ 1,012,500.00
\$ 179,797.56	6/15/2020	\$ 179,797.56		
\$ 592,200.00	6/15/2020	\$ 592,200.00		
\$ 941,333.00	11/18/2019	\$ 441,333.00	12/19/2019	\$ 500,000.00
\$ 1,694,400.00	11/18/2019	\$ 794,400.00	12/19/2019	\$ 900,000.00
\$ 9,790,047.00	12/2/2019	\$ 9,790,047.00		
\$ 1,544,600.00	11/18/2019	\$ 603,750.00	12/9/2019	\$ 70,750.00
\$ 9,267,600.00	11/18/2019	\$ 3,622,500.00	12/9/2019	\$ 424,500.00
\$ 510,750.00	6/15/2020	\$ 510,750.00		
\$ 3,064,500.00	6/15/2020	\$ 3,064,500.00		
\$ 2,705,166.00	7/17/2019	\$ 904,333.00	11/18/2019	\$ 1,800,833.00
\$ 4,869,300.00	7/17/2019	\$ 1,627,800.00	11/18/2019	\$ 3,241,500.00
\$ 2,708,333.00	5/8/2019	\$ 1,631,500.00	7/17/2019	\$ 370,833.00
\$ 4,875,000.00	5/6/2019	\$ 2,936,700.00	7/17/2019	\$ 667,500.00
\$ 355,500.00	11/18/2019	\$ 355,500.00		
\$ 2,133,000.00	11/18/2019	\$ 2,133,000.00		
\$ 1,498,455.00	4/29/2020	\$ 1,498,455.00		
\$ 454,945.21	4/29/2020	\$ 454,945.21		
\$ 357,510.00	7/28/2020	\$ 357,510.00		
\$ 1,892,835.00	4/29/2020	\$ 297,990.00	6/15/2020	\$ 1,594,845.00
\$ 574,682.60	4/29/2020	\$ 90,472.60	6/15/2020	\$ 484,210.00
\$ 739,500.00	11/18/2019	\$ 106,000.00	3/26/2020	\$ 633,500.00
\$ 4,437,000.00	11/18/2019	\$ 636,000.00	3/26/2020	\$ 3,801,000.00
\$ 6,279,525.00	6/11/2020	\$ 3,109,050.00	6/23/2020	\$ 3,170,475.00
\$ 1,906,523.60	6/11/2020	\$ 943,937.19	6/23/2020	\$ 962,586.41
\$ 229,500.00	2/24/2020	\$ 229,500.00		
\$ 90,311.64	8/18/2020	\$ 90,311.64		
\$ 297,459.86	8/18/2020	\$ 297,459.86		



DATE SENT 3	AMOUNT	DATE SENT 4	AMOUNT
1/10/2020	\$ 362,850.00	3/12/2020	\$ 507,250.00
1/10/2020	\$ 2,177,100.00	3/12/2020	\$ 3,043,500.00
11/18/2019	\$ 706,000.00		
11/18/2019	\$ 1,270,800.00		

## NOTES

ORIGINAL + SUPPLEMENT  
ORIGINAL + SUPPLEMENT  
ORIGINAL + SUPPLEMENT  
ORIGINAL + SUPPLEMENT

**Schedule 4.18**  
**Employee Benefits<sup>13</sup>**

- Fieldwood Energy 401(k) Plan\*
  - Reinstated a discretionary company match on July 23, 2021; the Company matches dollar for dollar up to 6%
- Fieldwood Energy Health & Welfare Benefit Plan\*

Health & Welfare Benefits	Provider	Description	Policy #	Backup Documentation
Medical	Blue Cross Blue Shield of Texas (BCBSTX)	Medical insurance - HDHP and PPO plans	121168	2021 Employee Benefits Guide
Pharmacy	CVS/Caremark	Prescription coverage - 1 plan available	0429	2021 Employee Benefits Guide
Dental	Delta Dental	Dental coverage - 1 plan available	44-2029100000	2021 Employee Benefits Guide
Vision	VSP	Vision coverage - 1 plan available	30042557	2021 Employee Benefits Guide
Flexible Spending Account (FSA)	TaxSaver	Flexible spending accounts for PPO plans		2021 Employee Benefits Guide
Health Savings Account (HSA)	Fidelity	Health savings accounts for HDHP - FWE contributes \$1K to individuals and \$2K to families.	32165	2021 Employee Benefits Guide
Telemedicine	Teladoc	Telemedicine is include for all employees on a medical plan at no additional cost		2021 Employee Benefits Guide
Life Insurance	Guardian	Automatic benefit for all employees, paid for by FWE - Basic life insurance, 2 x base salary up to \$750K	531013	2021 Employee Benefits Guide
Supplemental Life	Guardian	Additional optional life insurance paid for by employee	531013	2021 Employee Benefits Guide
Critical Illness	Guardian	Optional benefit paid for by employees, provides cash in event of qualifying illness	531013	2021 Employee Benefits Guide

<sup>13</sup> \* = an Assumed Employee Plan

Health & Welfare Benefits	Provider	Description	Policy #	Backup Documentation
EAP	Guardian	EAP provided at no cost to employees, included in cost of other Guardian products to FWE	531013	2021 Employee Benefits Guide
Accident	Guardian	Optional benefit paid for by employees, provides cash in event of qualifying accident	531013	2021 Employee Benefits Guide
Accidental Death & Dismemberment (AD&D)	Zurich	Automatic benefit for all employees, paid for by FWE - Basic AD&D coverage, 2x annual salary up to \$2M	GTU5465929	2021 Employee Benefits Guide
Supplemental AD&D	Zurich	Additional optional AD&D coverage paid for by employee	GTU5465931	2021 Employee Benefits Guide
Business Travel Accident	Zurich	Automatic benefit for all employees, paid for by FWE - provides payment in event of qualifying business travel accident	GTU5465930	2021 Employee Benefits Guide
Short-Term Disability (STD)	Guardian	STD - income replacement to eligible employees for qualifying illness or injury up to 26 weeks (benefit based on hire date)	531013	Disability and Leave Policy, revised 6/1/17
Long-Term Disability (LTD)	Guardian	LTD - occurs after being on leave for 26 weeks and is termed from Fieldwood. Provides income replacement of 60% of base salary.	531013	Disability and Leave Policy, revised 6/1/17
Workers Comp	Zurich		WC0173807	Disability and Leave Policy, revised 6/1/17

- Policy: Vacation-Office, revised 6/1/17\* and Policy: Vacation-Offshore, revised 6/1/17\*
  - Office employees receive paid vacation based on length of service, up to 200 hours per year
  - Off shore employees receive paid vacation, in increments of 1 week hitches (84 hours), 2 week hitches (168 hours), 3 week hitches (252 hours)<sup>14</sup> based on years of service

<sup>14</sup> There is a small group of employees in the Deepwater offshore department that get 252 vacation hours. They were grandfathered from Noble and this does not show in the policy since it was not applicable to all employees. This is the maximum these employees would get.

- No rollover
  - Louisiana employees ONLY are cashed out on annual pro rata allotment on termination of employment
- Holidays Policy, revised 6/1/17\*
  - 8 paid holidays per year plus 3 Paid Time Off additional floating holidays for office employees
- Sick Leave Policy, revised 6/1/17\*
  - All employees are allowed up to 48 hours off for sick time per year
  - Does not rollover
- Fieldwood Energy LLC Management Incentive Plan
- Employment Agreements
  - Executive Employment Agreement effective as of February 1, 2013, by and between Fieldwood Energy LLC and John H. Smith, as amended by that certain Amendment to Executive Employment Agreement dated as of October 1, 2017 and that certain Second Amendment to Executive Employment Agreement dated as of April 11, 2018
  - Executive Employment Agreement effective as of October 1, 2017, by and between Fieldwood Energy LLC and John P. Seeger, as amended by that certain Amendment to Executive Employment Agreement dated as of April 11, 2018<sup>15</sup>
  - Executive Employment Agreement effective as of March 15, 2016, by and between Fieldwood Energy LLC and Michael T. Dane, as amended by that certain Amendment to Executive Employment Agreement dated as of October 1, 2017 and that certain Second Amendment to Executive Employment Agreement dated as of April 11, 2018

[End of Schedule 4.18]

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<sup>15</sup> John P. Seeger resigned from Fieldwood Energy LLC effective July 30, 2021.

**Schedule 4.19**  
**Non-Consent Operations**

1. Fieldwood went non-consent on the drilling of a proposed Genovesa well, MC 518 #1, pursuant to the Lease Exchange and Well Participation Agreement between Fieldwood and BP E&P, dated January 2020. Fieldwood has assigned its interest to the participating parties.

[End of Schedule 4.19]

**Schedule 4.20**  
**Suspense Funds**

As of 07/31/2021 (through May 2021 Production Period):

**Shelf:**

<b>Field</b>	<b>Shelf Suspense</b>
Breton Sound 53	\$18,441
Mississippi Canyon 109	\$548
San Leon Gas Unit	\$8,714
Ship Shoal 301	\$771
Ship Shoal 79/80	\$13,513
South Marsh Is. 136/137/149/150	\$77,782
Vermilion 229	<u>\$(15,230)</u>
	\$104,546

**Deepwater:**

<b>Field</b>	<b>Deepwater Suspense</b>
Galapagos (MC 519)	\$(1,094.70)
Green Canyon 39/40 (KATMAI)	\$612
Green Canyon 65	\$(9,838)
South Timbalier 308 / Ewing Bank 873	<u>\$269</u>
	\$(10,052)

[End of Schedule 4.20]



**Schedule 4.21**  
**Payout Balances**

None.

[End of Schedule 4.21]

**Schedule 4.22**  
**Title Matters**

None.

[End of Schedule 4.22]

**Schedule 4.22(d)**  
**Owned Real Property**

Name	State	County/Parish	Legal Description
Fieldwood North Carencro	Louisiana	Lafayette	<p>PARCEL A</p> <p>A certain tract or parcel of land, together with all buildings and improvements thereon erected and thereto belonging, and all right of ways, privileges, servitudes, passages, appurtenances, rights, ways, possessions, prescriptions and advantages thereto belonging and appertaining, lying in and forming a portion of Section 71, Township 8 South, Range 4 East, Parish of Lafayette, State of Louisiana, and being designated as "TRACT 2A-I" and REMAINDER OF TRACT 2-A" on that certain plat of survey made by Paul N. Fontenot, Registered Land Surveyor dated October 29, 1982, a copy of which is attached to Act No. 82-032430 of the records of Lafayette Parish, Louisiana, and made a part hereof by reference thereto, and being bounded on the North now or formerly by property of Ferdinand Guilbeau or assigns, on the East by property of State of Louisiana and Louisiana Department of Transportation and Development or assigns, on the South by Tract 2B owned by George Guilbeau or assigns, and on the West by property of Raoul Guilbeau or assigns; the said property is further described, according to the said plat of survey as follows: Commence at a concrete monument which marks the Northwest corner of the property acquired by the State of Louisiana and the Louisiana Department of Transportation from Roy Guilbeau by deed recorded under File No. 77-11866 of the records of Lafayette Parish, Louisiana, which monument also marks the Northeast corner of the property herein conveyed and is hereinafter referred to as the point of beginning, and run South 15°51 '07" East a distance of 256.95 feet to monument at Southeast corner of the property; thence North 68°43'57" West a distance of 647.77 feet to the Southwest corner of the property; thence North 21 °12'40" East a distance of 203.61 feet to the Northwest corner of the property, and thence South 68°52'50" East a distance of 492.91 feet to the point of beginning.</p> <p>Being a portion of the same property acquired by Bertrand Enterprises of Acadiana, LLC from L.L. Investment Properties, L.L.C. by that certain Cash Sale dated April 8, 2010 and recorded April 12, 2010 under File No. 2010-12808 of the conveyance records of Lafayette Parish, Louisiana.</p>

Name	State	County/Parish	Legal Description
			<p>PARCEL B</p> <p>(i) That certain parcel of land, together with all buildings and improvements thereon erected and thereto belonging, and all right of ways, privileges, servitudes, passages, appurtenances, rights, ways, possessions, prescriptions and advantages thereto belonging and appertaining, being located in Lafayette Parish, Louisiana, being that certain 0.439 ACRE TRACT located in Section 71, Township 8 South, Range 4 East, being bounded on the North by Albert LeBlanc or assigns, on the West and South by the remainder of Tract 2B, and on the East by US Highway 167, being more fully described in that certain plat of survey by Michael J. Breaux, dated October 9, 1996, a copy of same being attached to File No. 96-39578 and made a part hereof by reference thereto. Being the same property acquired by Nolan Joseph Benoit, et ux by Cash Sale from George Guilbeau dated October 25, 1996, recorded as File No. 96-39578, of the conveyance records of Lafayette Parish, Louisiana.</p> <p>(ii) That certain parcel of land, together with all buildings and improvements thereon erected and thereto belonging, and all right of ways, privileges, servitudes, passages, appurtenances, rights, ways, possessions, prescriptions and advantages thereto belonging and appertaining, being located in Lafayette Parish, Louisiana, being that certain 2.97 acre tract located in Section 71, Township 8 South, Range 4 East, being bounded on the North by Albert LeBlanc or assigns, on the West by Raoul Guilbeau or assigns, on the South by Jean Essie Guilbeau or assigns, and on the East by Tract 2B and U.S. Highway 167, being more fully described in that certain plat of survey by Michael J. Breaux, dated November 6, 1998, and being designated as "TRACT 2-B-2" therein and having those dimensions described therein, a copy of said survey being attached to File No. 98-49420. Bring the same property acquired by Nolan Joseph Benoit, et ux from Anna Begnaud Guilbeau by Cash Sale dated November 13, 1998, recorded as File No. 98-49420, of the conveyance records of Lafayette Parish, Louisiana.</p> <p>Being a portion of the same property acquired by Bertrand Enterprises of Acadiana, LLC from L.L. Investment Properties, L.L.C. by that certain Cash Sale dated April 8, 2010 and recorded April 12, 2010 under File No. 2010-12808 of the conveyance records of Lafayette Parish, Louisiana.</p> <p>The Property bears a municipal address of 4677 NW Evangeline Thruway, Carencro, Louisiana 70520.</p>
P Kestler AB 347 – Bay City Compressor	Texas	Matagorda	5.6944 Acre Tract of land situated in the Philip Kestler Survey Abstract 347
San Leon – 10A Edwards	Texas	Galveston	Lot 27, Blk 20; Lot 44, Blk 46;

Name	State	County/Parish	Legal Description
			<p> Lot 12, Blk 83;  Lot 25, Blk 84;  Lots 11-14, 28, 33-36, 44-46, Blk 92;  Lot 18, Blk 93;  Lots 9-10; Blk 98A;  Lots 21-24, Blk 110;  Lot 35, Blk 113;  Lot 12, Blk 120;  Lot 12, Blk 122;  Lot 12, Blk 123;  Lot 12; Blk 124;  Lot 12, Blk 127;  Lot 12, Blk 129;  Lot 12, Blk 130;  Lot 12, Blk 131;  Lots 1-13, 19-48, Blk 138;  Lots 1-48, Blk 139;  Lots 6-11, 15-16, Blk 140;  Lots 27-30, Blk 146;  Lots 9-11, 29-33, Blk 147;  50% interest in Lot 32, Blk 159;  Lots 5-8, Blk 178;  Lot 12, Blk 180;  Lot 12, Blk 187  Amos Edwards Survey, A-10 </p>
A-138 J Cassiady Tr 59	Texas	Colorado	<p> Being 8.0 acres, known as Lot 59 of Sandy Creek Development Subdivision, together with all improvements thereon or hereafter placed thereon, out of the John Cassady Survey, A-138, in Colorado County, Texas, being further described in that deed from John J. Winter and wife, Jo Ann, to Citizens State Bank of Ganado, Texas, dated October 23, 1989, and recorded in Vol. 582, Page 243, Colorado County Deeds Records. </p> <p> Said Tract No. 59 of this Sandy Creek Development Subdivision being more particularly described by metes and bounds as follows: </p> <p> BEGINNING at an iron rod set N 01 degree 12' W-1038.27 feet S 88 degrees 48' W 850.00 feet, and N 01 degree 12' W 1800.07 feet and S 88 degrees 48' W 359.51 feet </p>

Name	State	County/Parish	Legal Description
			<p>from the Southeast corner of the John Cassady Survey, Abstract No. 138, said iron rod being the East corner of the herein described tract and the upper Northwest corner of Tract No. 95, in the South boundary line of Tract No. 6-A, surveyed by Rains and Henneke, Surveyors in this Sandy Creek Development Company Subdivision;</p> <p>THENCE with the Northwest boundary line of Tract No. 95 S 56 degrees 01'41" W a distance of 804.77 feet to an iron rod set in the Centerline of a 60.00' road for the South corner of the herein described tract, and the lower Northwest corner of Tract No. 95, in the Northeast boundary line of Tract No. 34-A;</p> <p>THENCE with the Centerline of the graded 60.00 foot road N 54 degrees 00' W a distance of 637.81 feet and N 01 degree 12' W a distance of 142.71 feet to an iron rod set in said Centerline, for the Northwest corner of the herein described tract and the Southwest corner of the Tract No. 50, in the East boundary line of Tract No. 34-A;</p> <p>THENCE with the South boundary line of Tract No. 50 N 88 degrees 48' E a distance of 838.51 feet to an iron rod set for its Southeast corner and the northerly Northeast corner of the herein described tract, in the West boundary line of Tract No. 6-A;</p> <p>THENCE with the West boundary line of Tract No. 6-A S 01 degree 12' E a distance of 92.71 feet to an iron rod set for its Southwest corner and an interior corner of the herein described tract;</p> <p>THENCE N 88 degrees 48' E a distance of 346.20 feet to the place of beginning, containing 8.00 acres of land.</p>
Grand Isle Ward 61	Louisiana	Jefferson	<p>Those lands located in Section 32, Township 21 South, Range 25 East, Jefferson Parish, Louisiana associated with, relating to, or used in connection with the Grand Isle Tank Battery, including those lands more particularly described in the following instruments:</p> <p>Tract No. 1: Cash Sale of Property from Mrs. Alexizna B. Frasier, Administratrix of the Succession of Clarence Frazier, to Continental Oil Company, dated June 5, 1956, containing 22.18 acres, more or less, recorded in Conveyance Book 402, Page 303, Entry 78489, Jefferson Parish, Louisiana.</p> <p>Tract No. 2: Sale from Aurora M. Milliet, Alma Harris, and Douglas M. Milliet to Continental Oil Company, The Atlantic Refining Company, Tidewater Oil Company, and Cities Service Oil Company, dated March 16, 1966, containing 0.53 acres, more or less, recorded in Conveyance Book 632, Page 787, Entry 356043, Jefferson Parish, Louisiana.</p>

Name	State	County/Parish	Legal Description
			<p>Tract No. 3: Cash Sale from Humble Companies Charitable Trust to Continental Oil Company, dated May 18, 1967, containing 4.50 acres, more or less, recorded in Mineral Lease Book 26, Folio 924, Entry 399510, Jefferson Parish, Louisiana.</p> <p>Tract No. 4: Cash Sale from Peter J. Marcello and Carlos Marcello to Continental Oil Company, Atlantic Richfield Company, Getty Oil Company, and Cities Service Oil Company, dated March 23, 1970, containing 3.67 acres, more or less, recorded in Conveyance Book 712, Page 900, Entry 483452, Jefferson Parish, Louisiana.</p> <p>Tract No. 5: Cash Sale from Rosamond St. Pierre and Isola Hebert St. Pierre to Continental Oil Company, Atlantic Richfield Company, Getty Oil Company, and Cities Service Oil Company, dated May 13, 1970, containing 0.70 acres, more or less, recorded in Conveyance Book 715, Folio 240, Entry 487542, Jefferson Parish, Louisiana.</p> <p>Tract No. 6: Cash Sale from Myrtle Duplantis Martin, Individually and as Co-Executor of the Succession of Edmond Martin, Jr., and B.J. Duplantis, Co-Executor of the Succession of Edmond Martin, Jr. to Continental Oil Company, Atlantic Richfield Company, Getty Oil Company, and Cities Service Oil Company, dated December 20, 1973, containing 1.38 acres, more or less, recorded in Conveyance book 805, Page 670, Entry 625692, Jefferson Parish Louisiana.</p> <p>Tract No. 7: Cash Sale from Clyde W. Pregeant, Sr. to Continental Oil Company, Atlantic Richfield Company, Getty Oil Company, and Cities Service Oil Company, dated December 29, 1973, containing 0.14 acres, more or less, recorded in C.O.B. Book 806, Folio 318, Entry 626667, Jefferson Parish, Louisiana.</p> <p>Tract No. 8: Cash Sale from Clyde W. Pregeant, Sr. to Continental Oil Company, Atlantic Richfield Company, Getty Oil Company, and Cities Service Oil Company, dated February 12, 1974, containing 1.30 acres, more or less, recorded in C.O.B. Book 808, Folio 479, Entry 630719, Jefferson Parish, Louisiana.</p> <p>Tract No. 9: Cash Sale from Ralph J. Adams and Corinne Bonnette Adams to Conoco Inc., dated August 24, 1982, containing 0.76 acres, more or less, recorded in C.O.B. Book 103 1, Folio 185, Entry 1026570, Jefferson Parish, Louisiana.</p> <p>Tract No. 10: Sale from NL Industries, Inc. to Conoco Inc. dated November 12, 1986, containing 4.20 acres, more or less, recorded in C. O. B. Book 1608, Folio 253, Entry 86-59999, Jefferson Parish, Louisiana.</p> <p>Tract No. 11: Sale from NL Industries, Inc. to Conoco Inc. dated November 12, 1986, containing 0.34 acres, more or less, recorded in C. O. B. Book 1608, Folio 255, Entry 86-60000, Jefferson Parish, Louisiana.</p> <p>Tract No. 12: Cash Sale from John A. Collins and Donna G. Collins to Conoco Inc. dated November 25, 1986, containing 0.67 acres, more or less, recorded in C.O.B. Book 1609,</p>



Name	State	County/Parish	Legal Description
			<p>Folio 272, Entry 86-60387, Jefferson Parish Louisiana.</p> <p>Tract No.13: Cash Sale from Louis J. Eymard, Ruth Marie Eymard Orgeron, Mamie Lee Mary Eymard Melancon, Rodney Joseph Eymard, Stella Rosalie Eymard Pierce and Michael Mitchell Eymard to Conoco Inc. dated November 13, 1986, containing 0.69 acres, more or less, recorded in C.O.B. Book 1602, Folio 323, Entry 86-58362, Jefferson Parish, Louisiana.</p> <p>Tract No. 14: Cash Sale from Michael M. Eymard and Lola Cheramie Eymard to Conoco Inc., dated November 13, 1986, containing 4.17 acres, more or less, recorded in C.O.B. Book 1602, Folio 320, Entry 86-58361, Jefferson Parish, Louisiana.</p>
North Thibodaux Field	Louisiana	Lafourche	<p>Sec 34 &amp; 35, T14S, R16E; Secs 103, 104, 111 &amp; 112</p>
Hollywood Field	Louisiana	Terrebonne	<p>Sec 82, Twp 17, Rge 17, Tract 6; Sec 63, Twp 17, Rge 16; Sec 95, Twp 17, Rge 16, Lot 1; Sec 4, Twp 17, Rge 16, Lot 2; Sec 103, Twp 17, Rge 17, Lots 3 &amp; 4; Sec 84, Twp 17, Rge 17, Lot 5; Sec 82, Twp 14, Rge 17, Tract 4; Sec, 71, 72, 74 &amp; 75, Twp 17, Rge 16; Sec 72, 73 &amp; 81, Twp 17, Rge 16</p>

[End of Schedule 4.22(d)]

**Schedule 4.23**  
**Insurance**

<b>Type of Policy</b>	<b>Policy Term</b>	<b>Policy Number</b>	<b>Carrier</b>	<b>Limits of Liability</b>	<b>Deductible / Self Insured Retention / Excess of</b>
Energy Package – Named Windstorm	June 1, 2021 – 2022	B0831EN0028521	Underwriters at Lloyd’s	\$125,000,000	\$7,500,000 Shelf for each Named Windstorm \$10,000,000 Deepwater for each Named Windstorm Not to exceed \$15,000,000 in aggregate
Onshore & Offshore Property				As scheduled	\$2,500,000 (100%) each occurrence
Well Control – Shelf Wells				\$150,000,000 (100%)	\$2,500,000 (100%) each occurrence
Well Control – Deepwater Wells				\$500,000,000 (100%)	\$2,500,000 (100%) each occurrence
Cyber Risk Insurance	June 1, 2020 – 2021	B0831EN0002921	Underwriters at Lloyd’s	\$50,000,000	\$100,000
Workers Compensation / Employers Liability	July 1, 2021 – 2022	WC 0173807-07	Zurich American	WC – Statutory Limits	\$0
				EL - \$1,000,000	\$0
Automobile Liability	July 1, 2021 – 2022	BAP 0173806-07	Zurich American	\$1,000,000	\$0
Non Owned Aircraft Liability	July 1, 2021 – 2022	1000237603-04	Starr Indemnity	\$10,000,000	\$0
Commercial General Liability	July 1, 2021 – 2022	B0507AU2000039	Markel International	\$1,000,000	\$100,000 each occurrence
Charterers’ Legal Liability	July 1, 2021 – 2022	B0507AU2000039	Markel International	\$1,000,000	\$10,000 each occurrence
Maritime Employers Liability	July 1, 2021 – 2022	B0507AU2000039	Markel International	\$1,000,000	\$250,000 any one accident or illness
Excess Liabilities – Layer 1	July 1, 2021 – 2022	B0507AU2000040	Markel International	\$5,000,000	\$1,000,000 each occurrence
Excess Liabilities – Layer 2	July 1, 2021 – 2022	B0507AU2000455	Underwriters at Lloyd’s	\$20,000,000	\$5,000,000 each occurrence
Excess Liabilities – Layer 3	July 1, 2021 – 2022	B0507AU2000042	Underwriters at Lloyd’s	\$75,000,000	\$25,000,000 each occurrence
Excess Liabilities – Layer 4	July 1, 2021 – 2022	B0507AU19000043 002069506	Underwriters at Lloyd’s Ironshore Specialty	\$175,000,000 \$25,000,000 part of \$175,000,000	\$100,000,000 each occurrence
Excess Liabilities – Layer 5	July 1, 2021 – 2022	B0507AU2000044	Underwriters at Lloyd’s	\$175,000,000	\$275,000,000 each occurrence
Excess Liabilities – Layer 6	July 1, 2021 – 2022	U920362-0713	OIL Casualty Insurance	\$50,000,000	\$450,000,000 each occurrence
Oil Spill Financial Responsibility (OPA)	July 1, 2021 – 2022	B0507AU2000045	Underwriters at Lloyd’s	\$150,000,000	\$100,000 each incident

Management Liability Program	June 1, 2019 – August 15, 2021				
Fiduciary Liability		BLP30001112000	Endurance American	\$5,000,000	\$25,000 per claim
Employment Practices Liability		BLP30001112000	Endurance American	\$5,000,000	\$150,000 per claim
Directors & Officers Liability – Layer 1		BLP30001112000	Endurance American	\$5,000,000	\$0 per person / \$100,000 company liability
Directors & Officers Liability – Layer 2		1000621748191	Starr Indemnity	\$5,000,000	\$5,000,000 per claim
Directors & Officers Liability – Layer 3		G71530644011	Ace American Insurance	\$5,000,000	\$10,000,000 per claim
Directors & Officers Liability – Layer 4		ELU16157319	XL Specialty Insurance	\$5,000,000	\$15,000,000 per claim
Directors & Officers Liability – Layer 5		PCX10006900	Arch Insurance Co.	\$5,000,000	\$20,000,000 per claim
Directors & Officers Liability – Layer 6		ORPRO42584	Old Republic Insurance	\$5,000,000	\$25,000,000 per claim
Directors & Officers Liability – Layer 7		47EMC30790501	Berkshire Hathaway	\$10,000,000	\$30,000,000 per claim
Property - Office Contents & Equipment	Sept. 30, 2020 – 2021	SLSTPTY11367420	Starr Surplus Lines Ins.	\$As scheduled	\$10,000 each occurrence
					Windstorm - 3% of Total Insured Values
Special Coverages	Dec. 18, 2018 - 2021	U718-86135	U.S. Specialty Insurance	\$15,000,000	\$0
Commercial Crime	January 1, 2021 – 2022	MAP30002186900	Endurance Assurance	\$5,000,000	\$150,000 each loss

[End of Schedule 4.23]

**Schedule 4.24**  
**Related Party Transactions**

None.

[End of Schedule 4.24]

**Schedule 4.25(a)**  
**Owned Intellectual Property**

None.

[End of Schedule 4.25(a)]

**Schedule 4.27**  
**Material Liabilities**

None.

[End of Schedule 4.27]

**Schedule 4.28(b)**  
**Absence of Certain Changes**

None.

[End of Schedule 4.28(b)]



**Schedule 4.31(c)**  
**Equity Interests of Fieldwood Mexico and Subsidiaries**

<b>Equity Interests</b>	<b>Seller Holder of Record</b>
Fieldwood Mexico B.V.	Fieldwood Coöperatief U.A. (100% of Class B Shares)
Fieldwood Energy de Mexico, S. de R.L. de C.V.	Fieldwood Mexico B.V. (99.99%) Fieldwood Energy LLC (0.01%)
Fieldwood Energy E&P Mexico, S. de R.L. de C.V.	Fieldwood Energy de Mexico, S. de R.L. de C.V. (99.99%) Fieldwood Energy LLC (0.01%)
Fieldwood Energy Services de Mexico, S. de R.L. de C.V.	Fieldwood Energy de Mexico, S. de R.L. de C.V. (99.00%) Fieldwood Energy LLC (1.00%)

[End of Schedule 4.31(c)]

**Schedule 4.31(d)**  
**Fieldwood U.A. Interests**

<b>Holder of Record</b>	<b>Fieldwood U.A. Interests</b>
Fieldwood Energy LLC	One membership
Fieldwood Offshore LLC	One membership

[End of Schedule 4.31(d)]

**Schedule 4.31(f)**  
**Fieldwood U.A. Liabilities**

None.

[End of Schedule 4.31(f)]

**Schedule 5.1(c)**  
**Buyer Parent Equity Interests**

The Plan provides for post-Effective Date management incentive plan of Buyer Parent which shall provide for up to 10% of New Equity Interests on a fully diluted basis or other equity or similar interests in Buyer Parent to be reserved for directors, managers, officers, and employees of Buyer Parent or a subsidiary of Buyer Parent (including the Buyer) to be distributed on terms to be determined by the board of directors of Buyer Parent.

[End of Schedule 5.1(c)]

**Schedule 5.7**

**Buyer Governmental and Third Person Consents**

1. With respect to each of the Wells located in the State of Texas that are operated by a Seller, following Closing the Railroad Commission of Texas will need to approve the transfer of operatorship of each such Well from the applicable Seller to Buyer.
2. With respect to each of the Leases located in the State of Texas in which the State of Texas is the lessor, following Closing the Texas General Land Office will need to approve the assignment of each such Lease from the applicable Seller to Buyer.
3. Approvals by the Louisiana State Mineral and Energy Board for the assignment from the applicable Seller to Buyer for the Leases where the State of Louisiana is the lessor.
4. Approvals by the Louisiana Office of Conservation for the transfer of operatorship from the applicable Seller to Buyer for the Wells located in the State of Louisiana and operated by a Seller.
5. Qualification with the Louisiana Secretary of State to do business in Louisiana.
6. Qualification with the Texas Secretary of State to do business in Texas.
7. Approvals by BOEM of the assignments of the Leases on the outer continental shelf.
8. Approvals by BSEE of the assignments of the Easements on the outer continental shelf.
9. Waivers from the Federal Energy Regulatory Commission (FERC) of FERC's capacity release policies and regulations, and the related FERC tariff provisions, related to the following items below.
  - Nautilus Pipeline Company, LLC:
    - GC 65 (Bullwinkle)
    - GC 200 (Troika)
    - GC 200 (Orlov)
    - GC 680/768 (Ticonderoga)
  - Destin Pipeline Company, L.L.C.:
    - MC 698 (Big Bend)
    - MC 782 (Dantzler)
    - MC 519 (Santiago)
    - MC 563 (Santa Cruz)
    - Genovesa
  - Discovery Gas Transmission LLC:
    - ST 308 (Tarantula)
    - Katmai (GC 40)
10. Any approvals or consents as may be required under the HSR Act.
11. The approvals listed on Schedule 1.6 are incorporated herein by reference.

[End of Schedule 5.7]

**Schedule 6.1(a)**  
**Sellers' Required Operations**

None.

[End of Schedule 6.1(a)]



**Schedule 6.1(b)**  
**Sellers' Disallowed Operations**

None.

[End of Schedule 6.1(b)]

**Schedule 6.7(a)**  
**Assigned 365 Contracts List**

[Attached]

Contract Date	Contract Category	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties	Cure Amount	Contract Treatment
	Offfield Services	MSA	3D at Depth, Inc.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
1/1/2014	Offfield Services	MSA	Abrado, Inc.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
1/1/2014	Offfield Services	MSA	ACADIAN CONTRACTORS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
1/1/2014	Offfield Services	Master Ground Transportation Contract	ACME TRUCK LINE INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
1/25/2016	Other	Master Services Contract - Quarterly Preventive Maintenance (Houston ofc)	ACS MAINTENANCE SOLUTIONS, INC	Fieldwood Energy LLC	n.a.	n.a.	\$4,378.96	Assume and assign to Credit Bid Purchaser
11/7/2017	Offfield Services	MSA	ADAPT CONCEPTS, LLC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
9/8/2018	Offfield Services	MSA	ADD ENERGY LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Non-Offfield Services	Perpetual Software License Agreement	Adobe Software	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Other	processes direct deposits, garnishments and tax	ADP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	Fieldwood Energy LLC Purchase Order Terms and Conditions	Advanced Biocatalytics Corporation	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
1/1/2014	Offfield Services	MSA	Advanced Logistics, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
4/1/2014 4/1/2014 4/1/2020	Other Services Agreements	Response Resources Agreement Utilization Agreement A&R Utilization Agreement	AET Inc.		Area wide		\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	MSA	AGGREKO LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
1/1/2014	Non-Offfield Services	Consulting Agreement	AGILINK TECHNOLOGIES INC	Fieldwood Energy LLC	n.a.	n.a.	\$19,980.24	Assume and assign to Credit Bid Purchaser
	Non-Offfield Services	Consulting Agreements	AGILINK TECHNOLOGIES INC	Fieldwood Energy LLC	n.a.	n.a.	\$19,980.24	Assume and assign to Credit Bid Purchaser
	Offfield Services	MSA, Work Order For Quincy Compressor Model QSI-220i	AIRE TECHNOLOGIES, COMPRESSED AIR SYSTEMS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
11/8/2018	Offfield Services	Technical Services Contract	AKER SOLUTIONS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
9/17/2020	Offfield Services	Fieldwood Energy LLC Purchase Order Terms and Conditions	Alamo Inc.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
7/14/2016	Non-Offfield Services	Master Service Agreement	ALPHEUS DATA SERVICES	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Non-Offfield Services	Master Services Agreements	ALPHEUS DATA SERVICES	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
10/1/1997	Lease of Platform Space	Lease of Platform Space - Amberjack Pipeline Company at GC 65 "A" Platform	Amberjack Pipeline Company	Fieldwood Energy Offshore LLC	GC 65 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser
12/1/1997	Facilities & Tie-In Agreements	Offshore Tie-In - Amberjack Pipeline Company at GC 65 "A" Platform	Amberjack Pipeline Company	Fieldwood Energy Offshore LLC	GC 65 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser
3/27/2017	Facilities & Tie-In Agreements	APPROVAL BY FIELDWOOD ENERGY OFFSHORE TO ASSIGN AND ADDENDUM TO CONSENT TO ASSIGN BETWEEN AMBERJACK PIPELINE COMPANY AND SHELL OFFSHORE INC.	AMBERJACK PIPELINE COMPANY AND SHELL OFFSHORE INC.	Fieldwood Energy Offshore LLC	GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
3/27/2017	Offshore Tie-in Agreement	by and between Fieldwood Energy Offshore LLC, Fieldwood Energy LLC and Amberjack Pipeline Company LLC; Consent of PSA between Empire and Amberjack subject to addendum	Amberjack Pipeline Company LLC	Fieldwood Energy Offshore LLC	GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
7/11/2009	Marketing - Construction, Operations, Management, Ownership Agreements	Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and ?	Amberjack Pipeline, Chevron Pipe Line Company	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
7/11/2009	Marketing - Construction, Operations, Management, Ownership Agreements	Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and ?	Amberjack Pipeline, Chevron Pipe Line Company	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
7/11/2009	Marketing - Construction, Operations, Management, Ownership Agreements	Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and?	Amberjack Pipeline, Chevron Pipe Line Company	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
	Non-Offfield Services	Addendum to Existing Interior Landscaping Agreement effective 03/03/2020	AMBIUS	Fieldwood Energy LLC	n.a.	n.a.	\$3,494.77	Assume and assign to Credit Bid Purchaser
6/1/2000	Marketing - Connection Agreement	Connection Agreement between Ambjerk Pipeline and Anadkaro, Shell and Ocean Energy, INC.	Ambjerk Pipeline and Anadkaro, Shell and Ocean Energy, INC.		GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
2/17/2014	Offfield Services	Master Rental Services Agreement	Amega West Services, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
6/28/2018	Offfield Services	MSA; Transfer of ABS MSA to Affiliate	American Bureau of Shipping; ABSG Consulting, Inc.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
1/1/2014	Offfield Services	Master Ground Transportation Contract	AMERICAN EAGLE LOGISTICS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	502519_Master Services Agreement dated effective 01/03/2014	AMERICAN TANK CO, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser

Contract Date	Contract Category	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties	Cure Amount	Contract Treatment
3/1/1998	Unit Agreement and/or Unit Operating Agreement	UNIT OPERATING AGREEMENT DATED MARCH 1, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION AND SHELL OFFSHORE INC. UNIT NO.754398019	ANADARKO PETROLEUM CORPORATION AND SHELL OFFSHORE INC.	Fieldwood Energy Offshore LLC	GI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
3/1/1998	Unit Agreement and/or Unit Operating Agreement	UNIT AGREEMENT FOR OUTER CONTINENTAL SHELF EXPLORATION, DEVELOPMENT, AND PRODUCTION OPERATIONS ON THE GRAND ISLE BLOCK 116 UNIT, DATED MARCH 1, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, AND SHELL OFFSHORE INC. UNIT NO.754398019	ANADARKO PETROLEUM CORPORATION, AND SHELL OFFSHORE INC. UNIT NO.754398019		GI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
3/2/1998	Letter Agreement - Other Land	LETTER AGREEMENT DATED MARCH 2, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, ET AL., AND AMOCO PRODUCTION COMPANY, ET AL.	ANADARKO PETROLEUM CORPORATION, ET AL., AND AMOCO PRODUCTION COMPANY, ET AL.	Fieldwood Energy Offshore LLC	GI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and assign to Credit Bid Purchaser
6/1/2000	Marketing - Connection Agreement	TIE IN AGREEMENT ON PLATFORM AMBERJACK PIPELINE COMPANY BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, SHELL OFFSHORE, INC., AND OCEAN ENERGY, INC.	ANADARKO PETROLEUM CORPORATION, SHELL OFFSHORE, INC., AND OCEAN ENERGY, INC.		GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
2/1/2004	Joint Operating Agreement	Joint Operating Agreement by and between Anadarko Petroleum Corporation and Noble Energy, Inc. dated effective February 1, 2004 and amended by: (a) First Amendment dated 8 Apr 04 (b) Second Amendment dated 12 Sep 12 (c) Third Amendment dated 1 Jan 13	Anadarko US Offshore LLC	Fieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$2,231,025.42	Assume and assign to Credit Bid Purchaser
3/1/2004	Dedication Agreements	Dedication of GC 282 to ANR Pipeline dated 1 Mar 2004	ANR Pipeline Company	Fieldwood Energy LLC	GC 282 Lease G16727		\$0.00	Assume and assign to Credit Bid Purchaser
9/28/2001	Marketing - Connection Agreement	CONNECTION AGREEMENT INSTALLATION OF FACILITIES	ANR PIPELINE COMPANY, FOREST OIL CORPORATION		SM 149 Lease G02592		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
Original - 9/30/2013; 1st Amend 1/14/2014; 2nd Amend 9/7/2017; 3rd Amend 6/7/2018	Non-O&G Real Property Lease / Rental / Sublease Agreements	Sublease agreement between Fieldwood Energy and Apache Total Area: B0300, B0150, B0200, L12, L15, L16, L17 and L18 Square Footage: 133,685 SF Address: 2000 W Sam Houston Pkwy S, Houston, TX 77042	Apache	Fieldwood Energy LLC	Total Area: B0300, B0150, B0200, L12, L15, L16, L17 and L18 Square Footage: 133,685 SF		\$0.00	Assume and assign to Credit Bid Purchaser
6/15/2012	Marketing - Connection Agreement	REQUEST FOR CONSENT TO ASSIGN SM 149C TIE IN CONNECTION TO SHELL BETWEEN APACHE AS SUCCESSOR IN INTEREST TO UNION OIL AND FOREST OIL AND EQUILON ENTERPRISES	APACHE AS SUCCESSOR IN INTEREST TO UNION OIL AND FOREST OIL AND EQUILON ENTERPRISES		SM 149 Lease G02592		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
9/30/2013	Acquisition / PSA / Other Purchase or Sale Agreements	Owned property - pay annual taxes Originally acquired by Apache in 2011 acquisition. Included in Project Tobasco Agreement for \$1 Total Area: 3 buildings, office/warehouse space Square Footage: approx. 33,800 SF on approx 6 acres Address: 4677 NW Evangeline Thruway Carenco LA	Apache Corporation		n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
1/2/2014	Other	First Amendment to Sublease Agreement	APACHE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
5/21/2018	Other	Third Amendment to Sublease Agreement	APACHE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
9/30/2013	Other	Sublease Agreement	APACHE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
9/7/2017	Other	Second Amendment to Sublease Agreement	APACHE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
1/13/2003	Farmout Agreement	Farmout Agreement between Apache Corporation & Hunt Petroleum (AEC), Inc.	Apache Corporation & Hunt Petroleum (AEC), Inc.		SM 40 Lease G13607	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
5/19/2003	Confidentiality Agreements / AMI and Related Consents	Area of Mutual Interest Agreement by and between FIELDWOOD ENERGY OFFSHORE LLC(SUCCESSOR TO GRYPHON EXPLORATION COMPANY) AND APACHE CORPORATION (SUCCESSOR TO SPINNAKER EXPLORATION COMPANY, L.L.C.)	APACHE CORPORATION (SUCCESSOR TO SPINNAKER EXPLORATION COMPANY, L.L.C.)	Fieldwood Energy Offshore LLC	SS 301 Lease G10794		\$0.00	Assume and assign to Credit Bid Purchaser
6/30/2003	Lease of Platform Space	by and between Apache Corporation and Hunt Petroleum (AEC), Inc.	Apache Corporation and Hunt Petroleum (AEC), Inc.		SM 40 Lease G13607	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
8/29/2007	Option Agreement	OPTION AGREEMENT BY AND BETWEEN APACHE CORPORATION AND MAGNUM HUNTER PRODUCTION, INC.	APACHE CORPORATION AND MAGNUM HUNTER PRODUCTION, INC.	Fieldwood Energy LLC	ST 287 Lease G24987	RIDGEWOOD ENERGY CORPORATION	\$0.00	Assume and assign to Credit Bid Purchaser
11/8/2012	Operating Agreement - Other	Attached to and made part of that certain Participation Agreement dated November 8, 2012 by and between Apache Corporation and Monforte Exploration LLC	Apache Corporation and Monforte Exploration LLC		SM 48 Lease 786		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
11/8/2012	Property Participation & Exchange Agreements	Participation Agreement dated November 8, 2012 by and between Apache Corporation and Monforte Exploration LLC	Apache Corporation and Monforte Exploration LLC		SM 48 Lease 786		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
11/15/2007	Property Participation & Exchange Agreements	PARTICIPATION AGREEMENT BY AND BETWEEN APACHE CORPORATION AND RIDGEWOOD ENERGY CORPORATION As Amended 10 January 2009* here as there is an amendment, dated 10 Jan 2009 that describes both the ORRI we pay to Magnum Hunter and the provenance by which Ridgewood never received an assignment in ST 287 as they went Non Consent in the Side Track, but they still retain their share of PA (25%) in the Tophole of the Producer on ST 287 (via the OA of the same date as the original PA at #382)	APACHE CORPORATION AND RIDGEWOOD ENERGY CORPORATION	Fieldwood Energy LLC	ST 287 Lease G24987	RIDGEWOOD ENERGY CORPORATION	\$0.00	Assume and assign to Credit Bid Purchaser
11/15/2007	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN APACHE CORPORATION AND RIDGEWOOD ENERGY CORPORATION	APACHE CORPORATION AND RIDGEWOOD ENERGY CORPORATION		ST 287 Lease G24987	RIDGEWOOD ENERGY CORPORATION	\$0.00	Assume and assign to Credit Bid Purchaser

Contract Date	Contract Category	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties	Cure Amount	Contract Treatment
7/1/2013	Joint Operating Agreement	Joint Exploration Agreement dated 9/30/2013 but effective 7/1/2013 b/b Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, Apache Shelf Exploration LLC, Fieldwood Energy LLC, and GOM Shelf, OA attached as Exhibit D	Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, Apache Shelf Exploration LLC, Fieldwood Energy LLC, and GOM Shelf, OA attached as Exhibit D	Fieldwood Energy LLC; GOM Shelf LLC	WC 111 Lease 82, WC 130 Lease G12761, WC 144 Lease G01953, WC163 Lease G05299, WC 165 Lease 758, WC 172 Lease G01988, WC 225 Lease G00900, WC 269 Lease G13563, WC 290 Lease G04818, WC 295 Lease G24730, WC 300 Lease G15078, WC 310 Lease G17789, WC 401 Lease G07619, WD 34 Lease G03414, WD 38 Lease G22772, WD 41 Lease G01073, WD 42 Lease G16470, WD 67 Lease 179, WD 68 Lease 180, WD 69 Lease 181, WD 70 Lease 182, WD 71 Lease 838, WD 75 Lease G01085, WD 90 Lease G01088, WD 94 Lease 839, WD 96 Lease G01497, WD 98 Lease G01498, WD 103 Lease 940, WD 104 Lease 941, WD 105 Lease 942, WD 121 Lease G19843, WD 122 Lease G13645, WD 128 Lease G10883, WD 133 Lease G1106, EC 2 Lease 16475, WC 33 Lease 16473, EC 24 Lease G04098, EI 224 Lease G05504, EI 307 Lease G02110, MI 623 Lease G50000, MI 635 Lease G06043, ST 311 Lease G31416, VR 271 Lease G04800, WC 110 Lease 91, EI 10 Lease G23851, MC 21 Lease G28531, VR 823 Lease G10942, BA 491 Lease G06069, BA A47 Lease G03940, BA A 105 Lease G01757, BA A133 Lease G02665, BS 41 Lease G21142, BS 53 Lease 3770, EC 2 Lease SL18121, EC 172 Lease G17858, EC 222 Lease G02037, EC 261 Lease G00971, EC 264 Lease G01880, EC 265 Lease G00972, EC 278 Lease G00974, EC 328 Lease G10636, EC 334 Lease G02082, EC 335 Lease G02439, EC 9/14 Lease G01440, EC 37 Lease G25933, EC 71 Lease G13576, EI 10 Lease G23851, EI 105 Lease 797, EI 106 G17965, EI 107 Lease G15241, EI 108 Lease G03811, EI 118 Lease G15242, EI 119 Lease 49, EI 120 Lease 50, EI 125 Lease 51, EI 126 Lease 52, EI 136 Lease G03152, EI 156 Lease G16363, EI 158 Lease G01220, EI 173 Lease G13622, EI 174 Lease G03782, EI 175 Lease 438, EI 187 Lease G10736, EI 189 Lease 423, EI 196 Lease 802, EI 196 Lease G13821, EI 208 Lease 577, EI 211 Lease G05502, EI 212 Lease G05503, EI 217 Lease G00979, EI 224 Lease G05504, EI 227 Lease 809, EI 246 Lease 810, EI 255 Lease G01958, EI 266 Lease 811, EI 267 Lease 812, EI 269 Lease 813, EI 280 Lease G23876, EI 281 Lease G09591, EI 282 Lease G09592, EI 312 Lease G22679, EI 313 Lease G02608, EI 315 Lease G02112, EI 316 Lease G05040, EI 329 Lease G02912, EI 330 Lease G02115, EI 333 Lease G02317, EI 334 Lease G15293, EI 337 SM 40 Lease G13607, SM 41 Lease G01192	BISSO EXPLORATION & FAIRFIELD ROYALTY CORP., HILCORP ENERGY 1 LP, BISSO EXPLORATION & CALLON PETROLEUM OPERATING CO., W & T OFFSHORE INC., ANKOR ENERGY LLC, PEREGRINE OIL AND GAS II, LLC, Chevron USA Production Company, CNOOC MARKETING U.S.A. INC., COX OPERATING, L.L.C., SHELL TRADING (US) COMPANY		Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
6/30/2003	Farmout Agreement	Amendment to Farmout Agreement dated 01-13-2003 Ratification of Joint Area Agreement dated 06-01-2003 SM 40 and SM 41 Between Apache Corporation, Hunt Petroleum AEC Inc and LLOG Exploration Offshore Inc.	Apache Corporation, Hunt Petroleum AEC Inc and LLOG Exploration Offshore Inc.			SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
12/1/1992	Farmout Agreement	Farmout 12/1/1992	Apache Shelf	Fieldwood Energy LLC	VR 363 Lease G09522		\$0.00	Assume and assign to Credit Bid Purchaser
8/19/2019	Preferential Rights Agreement	Negative Prief election associated with Apache Shelf to Juneau by and between Apache Shelf Exploration LLC Fieldwood Energy Offshore LLC & GOM Shelf LLC	Apache Shelf Exploration LLC Fieldwood Energy Offshore LLC & GOM Shelf LLC	Fieldwood Energy Offshore LLC; GOM Shelf LLC	GI 46 Lease 132	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser
1/1/1989	Operating Agreement - Other	WD/GI UOA - CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL	Apache Shelf Exploration LLC, Atlantic Richfield Company, BP Exploration & Production Inc., Conoco Inc., Fieldwood Energy Offshore LLC, GOM Shelf LLC, OXY USA Inc., Texaco Producing Inc.	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	GI 32 Lease 174, GI 42 Lease 131, GI 43 Lease 175, GI 44 Lease 176, WD 67 Lease 179, WD 68 Lease 180, WD 69 Lease 181, WD 70 Lease 182, WD 71 Lease 838	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
5/1/1995	Unit Agreement and/or Unit Operating Agreement	Amendment-to Unit Operating Agreement, dated effective May 1, 1995, by and between Conoco Inc., Vastar Resources, Inc., Texaco Exploration and Production Inc. and Oxy USA Inc.	APACHE SHELF EXPLORATION LLC; BP AMERICA PRODUCTION COMPANY	Fieldwood Energy Offshore LLC; GOM Shelf LLC	GI 46 Lease 132	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
1/1/1989	Operating Agreement - Other	GI CATCO UOA - CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL Unit No. 891002221	Apache Shelf Exploration LLC; BP Exploration & Production Inc.; Fieldwood Energy Offshore LLC; GOM Shelf LLC	Fieldwood Energy Offshore LLC; GOM Shelf LLC	GI 39 Lease 126, GI 39 Lease 127, GI 40 Lease 128, GI 41 Lease 129, GI 41 Lease 130, GI 46 Lease 132, GI 47 Lease 133, GI 48 Lease 134, GI 52 Lease 177	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
11/21/1955	Unit Agreement and/or Unit Operating Agreement	West Delta-Grand Isle Unit Agreement, dated November 21, 1955, between Continental Oil Company, as unit operator, and The Atlantic Refining Company, Tidewater Associated Oil Company and Cities Service Production Company, as non-operators, as amended ; Unit No. 891002454	Apache Shelf Exploration LLC; BP Exploration & Production Inc.; Fieldwood Energy Offshore LLC; GOM Shelf	Fieldwood Energy Offshore LLC; GOM Shelf LLC	GI 32 Lease 174, GI 42 Lease 131, GI 43 Lease 175, GI 44 Lease 176, WD 67 Lease 179, WD 68 Lease 180, WD 69 Lease 181, WD 70 Lease 182, WD 71 Lease 838	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
11/2/2010	Marketing - Construction, Operations, Management, Ownership Agreements	The Operator is responsible for the entity's operations, accounting, and reporting detailed in the Operating Agreement, including pipeline operation, repair, and maintenance, as well as administrative functions such as paying expenses and maintaining records by and between Fieldwood Energy LLC and and	Apache, Fieldwood Energy LLC, and Bonito Pipeline Owners	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
11/2/2010	Marketing - Construction, Operations, Management, Ownership Agreements	The Operator is responsible for the entity's operations, accounting, and reporting detailed in the Operating Agreement, including pipeline operation, repair, and maintenance, as well as administrative functions such as paying expenses and maintaining records by and between Fieldwood Energy LLC and and	Apache, Fieldwood Energy LLC, and Bonito Pipeline Owners	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
	Oilfield Services	OTHER SERVICES - 544937_Master Services Agreement dated effective 09/01/2016	A-PORT LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	777485_Master_Service_Contract Effective_5-25-2017	APPSMITHS VENTURES LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	700020_Master_Service_Contract Effective_11-1-2013	AQUEOS CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Contract Compression and Aftermarket Services	ARCHROCK PARTNERS OPERATING LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Contract Compression and Aftermarket Services	ARCHROCK SERVICES, LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	P&A Contractor	ARO SOLUTIONS, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	701006_PO Terms & Conditions dated effective 10/14/2015	ARROW MAGNOLIA INTERNATIONAL, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
11/1/2013	Non-Offfield Services	Consulting Agreement	Ascende Inc	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	529652_Master_Service_Contract Effective_12-31-2019	ASRC ENERGY SERVICES OMEGA, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
12/31/2019	Non-Offfield Services	License and System Service Agreement	ASSAI SOFTWARE SERVICES BV	Fieldwood Energy LLC	n.a.	n.a.	\$11,347.31	Assume and assign to Credit Bid Purchaser
12/31/2019	Non-Offfield Services	License and System Services Agreement	ASSAI SOFTWARE SERVICES BV	Fieldwood Energy LLC	n.a.	n.a.	\$11,347.31	Assume and assign to Credit Bid Purchaser
	Oilfield Services	License and System Services Agreement dated effective December 31, 2019	ASSAI SOFTWARE SERVICES BV	Fieldwood Energy LLC	n.a.	n.a.	\$11,347.31	Assume and assign to Credit Bid Purchaser
	Non-Offfield Services	AT&T Dedicated Ethernet 7663403	AT & T CORP	Fieldwood Energy LLC	n.a.	n.a.	\$1,109.42	Assume and assign to Credit Bid Purchaser

Contract Date	Contract Category	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties	Cure Amount	Contract Treatment
	Non-Offfield Services	AT&T Mobile Business Agreement dated 07/19/2017	AT&T MOBILITY	Fieldwood Energy LLC	n.a.	n.a.	\$14,234.87	Assume and assign to Credit Bid Purchaser
11/1/2013	Non-Offfield Services	Master Services Contract - Offshore Inspection Services (shelf)	ATHENA CONSULTING INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
9/10/1991	Letter Agreement - Other Land	LETTER AGREEMENT BY AND BETWEEN ATLANTIC RICHFIELD COMPANY AND EXXON CORPORATION	ATLANTIC RICHFIELD COMPANY AND EXXON CORPORATION	Fieldwood Energy LLC	ST 67 Lease 20		\$0.00	Assume and assign to Credit Bid Purchaser
7/1/1992	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN ATLANTIC RICHFIELD COMPANY AND SAMEDAN OIL CORPORATION	ATLANTIC RICHFIELD COMPANY AND SAMEDAN OIL CORPORATION	Fieldwood Energy LLC	ST 67 Lease 20		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
9/13/1991	Letter Agreement - Other Land	Letter Agreement by and between Atlantic Ritchfield Company and Exxon Corporation	Atlantic Ritchfield Company and Exxon Corporation		ST 53 Lease G04000, ST 67 Lease 20		\$0.00	Assume and assign to Credit Bid Purchaser
7/1/1992	Well Completion Agreement	Well Completion Agreement by and between Atlantic Ritchfield Company and Samedan Oil Corporation - ST 68 001 Well	Atlantic Ritchfield Company and Samedan Oil Corporation		ST 67/68 Lease 20		\$0.00	Assume and assign to Credit Bid Purchaser
	Non-Offfield Services	Master Services Contract Effective 05/16/17	Automatic Access Gates LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Non-Offfield Services	Software Licensing Agreement	AXIO GLOBAL, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Labor	B & B SERVICES	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	510096_Master Services Agreement dated effective 11/01/2013	BAKER HUGHES OILFIELD OPERATIONS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	559390_Master Services Agreement dated effective 05/12/2015	BARRACUDA OIL TOOLS, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	700912_Master Services Agreement dated effective 04/14/2015	BAYWATER DRILLING LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	538336_Master Services Agreement dated effective 01/01/2014	BEACON RENTAL & SUPPLY INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	558650_Master Services Agreement dated effective 01/01/2014	BEDROCK PETROLEUM CONSULTANTS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	777960_Master Services Agreement dated effective 08/09/2019	BELZONA HOUSTON / OFFSHORE	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Specialty Coatings Company used in the GOM to Protect the Interior / Exterior Surfaces from Erosion / Corrosion	BELZONA OFFSHORE	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Bucking Up Pup-Joints and Collars	BENTON COMPLETION SERVICES INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	777788_Master Services Agreement dated effective 10/09/2018	BERGER GEOSCIENCES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
4/1/2005	Ownership & Partnership Agreements	Partnership agreement by and between BHP Billiton Petroleum (Deepwater) Inc, Noble Energy and Chevron USA re certain operations across GC 238 and GC 282	BHP Billiton Petroleum (Deepwater) Inc, Noble Energy and Chevron USA re certain operations across GC 238 and GC 282	Fieldwood Energy LLC	GC 282 Lease G16727, GC 238 Lease G26302		\$0.00	Assume and assign to Credit Bid Purchaser
3/1/1997	Joint Operating Agreement	Joint Operating Agreement by and between BHP Petroleum (Deepwater) Inc and Chevron USA Inc dated 1 Mar 97 (Typhoon Operating Agreement) which is made applicable to the Boris Prospect on GC 282 by that certain Joint Venture Agreement dated 18 Jul 2001. Noble Ratified the JOperating Agreement on 31 August 2001	BHP Billiton Petroleum Deepwater; CHEVRON USA INC	Fieldwood Energy LLC	GC 282 Lease G16727		\$0.00	Assume and assign to Credit Bid Purchaser
7/1/2009	Joint Operating Agreement	Joint Operating Agreement by and between Noble Energy, Inc, Samson Offshore Inc, Murphy Exploration and Production Company - USA and Statoil USA E&P Inc dated 1 July 2009, as amended by (a) 1st Amendment dated 1 Aug 09 (b) 2nd Amendment dated 14 Oct 09 and (c) 3rd Amendment dated 10 Nov 09	BHP Billiton Petroleum Deepwater; Equinor USA E&P; Murphy E&P USA	Fieldwood Energy LLC	GC 768 Lease G21817, GC 679 Lease G21811	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser
3/1/2004	Joint Operating Agreement	Joint Operating Agreement by and between BHP Petroleum (Deepwater) Inc and Chevron USA Inc dated 1 Mar 97 (Typhoon Operating Agreement) which is made applicable to the Boris Prospect on GC 282 by that certain Joint Venture Agreement dated 18 Jul 2001. Noble Ratified the JOperating Agreement on 31 August 2001. JBA dated 1 Mar 04 with BHP mandates used of the Boris JOperating Agreement for GC 238	BHP Billiton Petroleum DW; NOBLE NERGY, INC., NORSK HYRDO E&P AMERICAS AS, INC. AND DAVIS OFFSHORE, L.P.	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	GC 238 Lease G26302		\$0.00	Assume and assign to Credit Bid Purchaser
5/1/2005	Letter Agreement - Other Land	Letter Agrmt by and between BHP, CVX and Noble settling dispute re OH and PHA Fees on Boris and at Typhoon platform dated 29 June 06	BHP, CVX and Noble settling dispute re OH and PHA Fees on Boris and at Typhoon platform dated 29 June 06	Fieldwood Energy LLC	GC 282 Lease G16727		\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	538911_Rental Agreement dated effective 10/10/2018	BICO DRILLING TOOLS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
3/13/2014	Operating Agreement - Other	Pursuant to change in operatorship per that PSA btw SandRidge and Black Elk	Black Elk Energy Offshore Operations, LLC	Fieldwood Energy LLC	ST 53 Lease G04000		\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	EB 110 P&A Comms Provider	BLACKHAWK DATACOM	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Cement Heads, Centralizer Subs, Divert Tool	BLACKHAWK SPECIALTY TOOLS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	564131-Daywork Drilling Contract dated 11-26-2008	BLAKE INTERNATIONAL RIGS, LLC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	541284_Master Services Agreement dated effective 11/01/2013; Work Order dated effective 08/14/2014	BLANCHARD CONTRACTORS, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	537466_Master Services Agreement dated effective 08/25/2016	BLUE FIN SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Non-Offfield Services	Perpetual Software License Agreement	BLUE MARBLE GEOGRAPHICS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Pipeline Isolation Tools	BOLTTECH MANNINGS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Various Drilling Services - Snubbing Units, HWO Units, Consulting Services	BOOTS & COOTS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	564216_Master Services Agreement dated effective 01/14/2014	BOSARGE BOATS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	536394_Master_Service_Contract Effective_4-6-2017	BOSARGE DIVING INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	777507_Master Services Agreement dated effective 08/10/2017	BOSCO OILFIELD SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
6/13/2016	Non-Offfield Services	Cloud Based Document Sharing Site	Box.com	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
12/31/2007	Operating Agreement - Other	Company Agreement, dated effective December 31, 2007, between BP America Production Company, Chevron USA Inc. and GOM Shelf LLC amending the Operating Agreements for certain jointly-owned Facilities and Wells in GI 40, 41, 47, 48 and WD 69 and 70 damaged by Hurricane Katrina.	BP America Production Company, Chevron USA Inc. and GOM Shelf LLC	Fieldwood Energy Offshore LLC	WD 69 Lease 181	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
10/3/2019	Letter Agreement - Other Land	Letter Agreement re BP Project Team for Genovesa by and between BP and FW dated 3 Oct 2019	BP and FW dated 3 Oct 2019		MC 519 Lease G27278	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser
1/1/2012	Other Lease / Rental Agreement	Lease Rental and Minimum Royalty Payment Agreement by and between BP Exploration and Production, Inc, Marathon Oil Company and Noble Energy, Inc dated 9 March 2012, but effective 1 Jan 12	BP Exploration and Production, Inc., Marathon Oil Company, Noble Energy, Inc., Samson Offshore, LLC, BHP Billiton Petroleum (Deepwater) Inc	Fieldwood Energy LLC	MC 993 N/2 Lease G24134		\$0.00	Assume and assign to Credit Bid Purchaser

Contract Date	Contract Category	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties	Cure Amount	Contract Treatment
4/2/2007	Joint Operating Agreement	Joint Operating Agreement – Isabella Prospect, dated effective April 2, 2007, by and between BP Exploration & Production Inc., as Operator and Noble Energy, Inc (predecessor in interest to Fieldwood Energy LLC) as Non-Operator, governing the Mississippi Canyon Block 562 (OCS-G19966) as amended by a) the first amendment to the Isabella Prospect JO Operating Agreement dated 25 October 2018, but made effective as of 15 Oct 2018; b) the second amendment to the Isabella Prospect JO Operating Agreement dated 10 Dec 2018, but made effective as of 15 Oct 2018; b) that certain Lease Exchange and Well Participation Agreement by and between BP Exploration and Production and Fieldwood Energy LLC dated and effective 20 Jan 20	BP Exploration & Production Inc.	Fieldwood Energy LLC	MC 562 Lease G19966		\$0.00	Assume and assign to Credit Bid Purchaser
6/3/2014	Joint Operating Agreement	"Bright" Joint Operating Agreement made part of the "Bright Participation Agreement" dated 3 June 2014 by and between Noble Energy, Inc and BP Exploration and Production, Inc.	BP Exploration & Production Inc.	Fieldwood Energy LLC	MC 474 Lease G35825, MC 518 Lease G35828		\$0.00	Assume and assign to Credit Bid Purchaser
10/3/2019	Letter Agreement - Other Land	Letter Agreement by and between Fieldwood Energy LLC and BP Exploration and Production dated 3 Oct 19 agreeing the method for remuneration of BP for its costs incurred facilitating the tie-in into the BP operated Loop and Na Kika Platform.	BP Exploration & Production Inc.	Fieldwood Energy LLC	MC 519 Lease G27278	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser
1/28/2020	Letter Agreement - Other Land	Letter Agreement by and between Fieldwood Energy LLC and BP Exploration and Production dated 28 Jan 20 permitting Fieldwood to operate certain tie-in operations into the Loop.	BP Exploration & Production Inc.	Fieldwood Energy LLC	MC 519 Lease G27278	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser
12/1/2011	Joint Operating Agreement	Galapagos Area Loop Subsea Production System Construction and Operating Agreement dated effective December 1, 2011 (as amended) by and between BP Exploration & Production Inc., Fieldwood Energy LLC, Red Willow Offshore, LLC and Houston Energy Deepwater Ventures I, LLC as amended a) by that certain First Amendment of the Galapagos Area Loop Subsea Production System Construction and Operating Agreement dated effective as of October 10, 2014, b) by that certain Second Amendment of the Galapagos Area Loop Subsea Production System Construction and Operating Agreement dated effective as of October 15, 2018, c) by that certain Third Amendment of the Galapagos Area Loop Subsea Production System Construction and Operating Agreement dated effective as of 1 May 2019.	BP Exploration & Production Inc.; Houston Energy Deepwater Ventures I, LLC; Red Willow Offshore	Fieldwood Energy LLC	MC 519 Lease G27278, MC 562 Lease G19966, MC 563 Lease G21176	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser
5/1/2019	Joint Operating Agreement	MC 519 DEEP Joint Operating Agreement dated effective May 1, 2019, by and between Fieldwood, Red Willow and HEDV, which governs the operating rights interest on that certain oil and gas lease OCS-G 27278 (MC 519) as amended (a) by that certain First Amendment to the MC 519 DEEP JO Operating Agreement made effective 31 May 2019 by and between Fieldwood, Red Willow, BP and HEDV.	BP Exploration & Production Inc.; Houston Energy Deepwater Ventures I, LLC; Red Willow Offshore	Fieldwood Energy LLC	MC 519 Lease G27278	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser
10/1/2002	Other Handling / Stabilization Agreements	First Amendment to Orion (MC 110) Platform Access, Operating Services and Production Handling Agreement by and between BP Exploration & Production Inc.; Stone Energy Corporation and Shell Offshore Inc.; Stone Energy Corporation; Ocean Energy, Inc.; Devon SFS Operating, Inc. ; Desire to install gas lift system on Amberjack Platform	BP Exploration & Production Inc.; Stone Energy Corporation and Shell Offshore Inc.; Stone Energy Corporation; Ocean Energy, Inc.; Devon SFS Operating, Inc.		MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
10/15/2018	Property Participation & Exchange Agreements	Cash Consideration Exchange Agreement by and between BP Exploration and Production Inc and Fieldwood Energy LLC dated 25 October effective 15 October 2018	BP Exploration and Production Inc and Fieldwood Energy LLC dated 25 October effective 15 October 2018	Fieldwood Energy LLC	MC 562 Lease G19966		\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	500904_MSA dated effective 02/06/2014; Amend. effective 09/01/2015; Amend. effective 03/20/2017	BROUSSARD BROTHERS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	777874_Master Services Agreement dated effective 12/13/2018	BUGWARE, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
10/27/1954	Unit Agreement and/or Unit Operating Agreement	Grand Isle CATCO Unit Agreement, dated October 27, 1954, between Continental Oil Company and The Atlantic Refining Company, Tide Water Associated Oil Company and Cities Service Oil Company; Unit No. 891002021	Bureau of Ocean Energy Management	Fieldwood Energy Offshore LLC; GOM Shelf LLC	GI 39 Lease 126, GI 39 Lease 127, GI 40 Lease 128, GI 41 Lease 129, GI 41 Lease 130, GI 46 Lease 132, GI 47 Lease 133, GI 48 Lease 134, GI 52 Lease 177	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
6/1/2010	Property Participation & Exchange Agreements	Approval of Revision of Participation Area, effective June 1, 2010, whereby the Grand Isle CATCO Unit was revised.	Bureau of Ocean Energy Management	Fieldwood Energy Offshore LLC	GI 39 Lease 127, GI 46 Lease 132, GI 47 Lease 133, GI 48 Lease 134, GI 52 Lease 177	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser
4/1/2012	Property Participation & Exchange Agreements	Approval of Revision of Participation Area, effective April 1, 2012, whereby the Grand, Isle CATCO Unit was revised.	Bureau of Ocean Energy Management	Fieldwood Energy Offshore LLC	GI 39 Lease 127, GI 46 Lease 132, GI 47 Lease 133, GI 48 Lease 134, GI 52 Lease 177	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser
6/15/1993	Unit Agreement and/or Unit Operating Agreement	Unit Agreement for Outer Continental Shelf Exploration, Development, and Production Operations on the Green Canyon Block 244 Unit (Contract No. 754393016) dated effective June 15, 1993, covering OCS-G 11043 (Green Canyon Block 244); OCS-G 12209 (Green Canyon Block 200); and OCS-G 12210 (Green Canyon Block 201).	Bureau of Ocean Energy Management	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	GC 200 Lease G12210, GC 201 Lease G12209, GC 244 Lease G11043	LLOG EXPLORATION COMPANY, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC; RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, WILD WELL CONTROL INC, CHEVRON USA INC, W & T ENERGY VI LLC, SHELL TRADING (US) COMPANY, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	500909_Master Services Agreement dated effective 11/01/2013	BURNER FIRE CONTROL INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Pipe Supplier	CACTUS PIPE & SUPPLY, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Provide Material Wellheads, Material Trees, Installation Service and Repair Service	CACTUS WELLHEAD LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Terms and Conditions between Fieldwood Energy and Caltex, fully executed on 09/08/2020	CALTEX OIL TOOLS, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
5/29/2019	Other Misc.	Non Consent by Calypso AFE FW194028 by and between Calypso Exploration LLC and Fieldwood Energy LLC : Per 12.6 of JOA A-2 non consented Calypso assigned by still responsible for obligations prior to election	Calypso Exploration LLC and Fieldwood Energy LLC	Fieldwood Energy LLC	SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	538834_Master Services Agreement dated effective 11/01/2013; Change Date dated effective 01/01/2014	CAMERON INTERNATIONAL CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Wellhead, Measurement, Solutions, Etc.	CAMERON SOLUTIONS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	700336_Master Services Agreement dated effective 01/01/2014	CARDINAL COIL TUBING LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Third Party Certification Engineering Group Required by BSEE (Wellwork)	CARDNO PPI TECHNOLOGY SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	555168_Master Services Agreement dated effective 11/01/2013	CASED HOLE WELL SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
2/1/2010	Joint Operating Agreement	Joint Operating Agreement between Castex offshore, INC. as Operator and Hunt Oil Company and Walter Oil & Gas Corporation as non-operator.	Castex offshore, INC. as Operator and Hunt Oil Company and Walter Oil & Gas Corporation as non-operator.		HI 176 Lease G27509		\$0.00	Assume and assign to Credit Bid Purchaser
	Non-Offfield Services	Perpetual Software License Agreement	CEI	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
7/12/2006	Unit Agreement and/or Unit Operating Agreement	BS 53 Field Voluntary Unit C by and between Centruy Exploration New Orleans, Inc. and LA State Mineral Board	Centruy Exploration New Orleans, Inc. and LA State Mineral Board		BS Lease 17860, BS Lease 17861	UPSTREAM EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser



Contract Date	Contract Category	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties	Cure Amount	Contract Treatment
4/1/2014	Operating Agreement - Other	VIROG Deep OA Operator ERT GOM, LLC by and between Century Exploration New Orleans LLC, CL&F Resources LP, Sandridge Energy Offshore, LLC and Energy Resource Technology GOM, LLC	Century Exploration New Orleans LLC, CL&F Resources LP, Sandridge Energy Offshore, LLC and Energy Resource Technology GOM, LLC		BS Lease 17860, BS Lease 16737, BS Lease 12806	UPSTREAM EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	558154_Master Services Agreement dated effective 01/01/2014	CENTURY TECHNICAL SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	700842_Master Services Agreement dated effective 01/01/2014	CETCO ENERGY SERVICES COMPANY LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Non-Offfield Services	Perpetual Software License Agreement	CGG SERVICES (U.S.) INC.	Fieldwood Energy LLC	n.a.	n.a.	\$801.23	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Pipe Supplier	CHAMPIONS PIPE & SUPPLY CO	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Amendment to Master Services Contract, dated effective February 1, 2020	CHAMPIONX	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
8/11/2011	Other Services Agreements	Registration Agreement for Emergency Response Script Services	ChemTel Inc.		Area wide		\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	502662_MSA effective 11/01/2013; Change Date effective 1/1/2014; Change Date effective 1/1/2014	CHET MORRISON CONTRACTORS, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
8/21/2020	Abandonment / Decommissioning Agreement	Chet Morrison remove the two well conductors of the previously plugged wells HI 176 #2, #3	Chet Morrison Contractors; Exxon Mobil Corporation; Hoactzin Partners, LP; Ridgewood Energy Corporation	Fieldwood Energy LLC	HI 176 Lease G27509		\$0.00	Assume and assign to Credit Bid Purchaser
7/1/2019	Joint Operating Agreement	Joint Operating Agreement by and between Chevron USA Inc and Fieldwood Energy LLC dated 1 July 2019 and as amended by that (a)First Amendment dated effective 1 January 2020 (b) Second Amendment dated effective 1 May 2020 (Part of the LEA)	Chevron U.S.A. Inc.	Fieldwood Energy LLC	MC 118 Lease G35963, MC 119 Lease G36537, MC 163 Lease G36538, MC 206 Lease G36540		\$0.00	Assume and assign to Credit Bid Purchaser
5/1/2020	Property Participation & Exchange Agreements	Lease Exchange Agreement by and between Chevron USA Inc and Fieldwood Energy LLC dated 1 May 2020	Chevron U.S.A. Inc.	Fieldwood Energy LLC	MC 118 Lease G35963, MC 119 Lease G36537, MC 162 Lease G36880, MC 163 Lease G36538, MC 206 Lease G36540		\$0.00	Assume and assign to Credit Bid Purchaser
9/4/2010	Letter Agreement - Other Land	Transfer interest N1 well and line, etc. by and between Chevron U.S.A. Inc. GOM SHELF LLC	Chevron U.S.A. Inc. GOM SHELF LLC	GOM Shelf LLC	GI 46 Lease 132	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser
12/31/2007	Acquisition / PSA / Other Purchase or Sale Agreements	Agreement for Purchase and Sale, effective December 31, 2007, between Chevron U.S.A. Inc., as Seller, and Wild Well Control, Inc., as Buyer, conveying Chevron's undivided interest in certain Facilities and Wells in GI 40, 41, 47, 48 and WD 69 and 70 to Wild Well Control for the purpose of decommissioning	Chevron U.S.A. Inc., as Seller, and Wild Well Control, Inc., as Buyer	Fieldwood Energy Offshore LLC	WD 69 Lease 181	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
10/30/2006	Farmout Agreement	Farmout Agreement, dated effective October 30, 2006, between Chevron U.S.A. Inc., as-Farmer, and Mariner Energy Resources, Inc., as lessee, covering S/2 of SM 149 (OCS-G 2592) and S/2 of SM 150 (OCS-G16325) and limited to depths from the surface to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed.	Chevron U.S.A. Inc., as-Farmer, and Mariner Energy Resources, Inc., as lessee	Fieldwood Energy Offshore LLC	SM 149 Lease G02592, SM 150 Lease G16325		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
1/7/2004	Farmout Agreement	FARMOUT AGREEMENT BY AND BETWEEN CHEVRON U.S.A. INC., ET AL. AND BP AMERICA PRODUCTION COMPANY, ET AL.	CHEVRON U.S.A. INC., ET AL. AND BP AMERICA PRODUCTION COMPANY, ET AL.	Fieldwood Energy LLC	GI 52 Lease 177	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser
3/1/2019	Joint Bidding Agreements	Joint Bidding Agreement by and between Chevron USA Inc and Fieldwood Energy LLC dated 1 March 2019	Chevron U.S.A. Inc.; Ecopetrol America Inc; Talos Energy Offshore LLC	Fieldwood Energy LLC	MC 119 Lease G36537, MC 163 Lease G36538, MC 206 Lease G36540, n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
8/1/2019	Joint Operating Agreement	Operating Agreement dated and effective as of August 1, 2019 by and among Chevron U.S.A. Inc., Fieldwood Energy LLC, and Ridgewood Castle Rock, LLC	Chevron U.S.A. Inc.; Ridgewood Castle Rock, LLC	Fieldwood Energy LLC	MC 743 Lease G36401		\$0.00	Assume and assign to Credit Bid Purchaser
7/18/2001	Joint Development / Venture / Exploration Agreements	Joint Venture Agmt amongst Chevron USA INC and BHP Petroleum (Deepwater) Inc dated 18 July 2001 whereby CVX and BHP exchanged WI in GC 281 and 282 and committed to Operating Agreement, (Samedan/NBL later farmed into BHP's Interest)	Chevron USA INC and BHP Petroleum (Deepwater) Inc	Fieldwood Energy LLC	GC 282 Lease G16727		\$0.00	Assume and assign to Credit Bid Purchaser
8/12/2002	Construction Agreements	CMA amongst Chevron USA INC, BHP Billiton Petroleum (Deepwater) Inc and Noble Energy Inc dated 12 Aug 2002	Chevron USA INC, BHP Billiton Petroleum (Deepwater) Inc and Noble Energy Inc	Fieldwood Energy LLC	GC 282 Lease G16727		\$0.00	Assume and assign to Credit Bid Purchaser
8/1/2002	Joint Development / Venture / Exploration Agreements	Development Plan approved by Chevron USA INC, BHP Billiton Petroleum (Deepwater) Inc and Noble Energy Inc dated 12 Aug 2002	Chevron USA INC, BHP Billiton Petroleum (Deepwater) Inc, Noble Energy Inc	Fieldwood Energy LLC	GC 282 Lease G16727		\$0.00	Assume and assign to Credit Bid Purchaser
9/14/2010	Letter Agreement - Other Land	CHEVRON USA INC. AND GOM SHELF LLC	CHEVRON USA INC. AND GOM SHELF LLC	Fieldwood Energy LLC	GI 46 Lease 132	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser
6/28/2012	Operating Agreement - Other	Ownership and Operating Agreement	Chevron, Dynamic Offshore Resources, LLC, GOMH Exploation, LLC and Hall-Houston Exploration III, L.P.		VR 229 Lease G27070	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
6/28/2012	Marketing - Connection Agreement	Ownership and Operating Agreement	Chevron, Dynamic Offshore Resources, LLC, GOMH Exploation, LLC and Hall-Houston Exploration III, L.P.		VR 229 Lease G27070	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
Original - 11/15/2019; 1st Amend 5/14/2020; 2nd Amend 9/14/2020	Non-O&G Real Property Lease / Rental / Sublease Agreements	Lease agreement between Fieldwood and Cheyenne Services Total Area: 2 buildings; office/warehouse space Square Footage: approx. 23,800 SF on approx 3 acres Address: 108 Galbert Road Lafayette LA 70506	Cheyenne Services	Fieldwood Energy LLC	Total Area: 2 buildings; office/warehouse spaceSquare Footage: approx. 23,800 SF on approx 3 acres		\$0.00	Assume and assign to Credit Bid Purchaser
11/15/2019	Other	Lease - 108 Galbert Rd., Lafayette, LA 70506	CHEYENNE SERVICES LIMITED	Fieldwood Energy LLC	n.a.		\$6,475.38	Assume and assign to Credit Bid Purchaser
4/26/2020	Other	First Amendment to Lease - 108 Galbert Rd., Lafayette, LA 70506	CHEYENNE SERVICES LIMITED	Fieldwood Energy LLC	n.a.		\$6,475.38	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Master Service Agreement dated effective July 17, 2019	CHURCH POINT WHOLESALE	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	777969_Rental Agreement dated effective 11/21/2018	CHURCHILL DRILLING TOOLS US, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	777621_Master Services Agreement dated effective 05/02/2019	C-INNOVATION, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Master Service Contract dated effective June 22, 2018	CLARIANT CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
1/30/2019	Other	Classic Business Products Maintenance Contract Agreement	CLASSIC BUSINESS PRODUCTS, INC	Fieldwood Energy LLC	n.a.	n.a.	\$485.06	Assume and assign to Credit Bid Purchaser
10/27/2015	Other	Classic Business Products Maintenance Contract Agreement	CLASSIC BUSINESS PRODUCTS, INC	Fieldwood Energy LLC	n.a.	n.a.	\$485.06	Assume and assign to Credit Bid Purchaser
10/3/2018	Other	Classic Business Products Maintenance Contract Agreement	CLASSIC BUSINESS PRODUCTS, INC	Fieldwood Energy LLC	n.a.	n.a.	\$485.06	Assume and assign to Credit Bid Purchaser
10/3/2018	Other	Classic Business Products Rental Agreement	CLASSIC BUSINESS PRODUCTS, INC	Fieldwood Energy LLC	n.a.	n.a.	\$485.06	Assume and assign to Credit Bid Purchaser
8/2/2018	Other	Classic Business Products Maintenance Contract Agreement	CLASSIC BUSINESS PRODUCTS, INC	Fieldwood Energy LLC	n.a.	n.a.	\$485.06	Assume and assign to Credit Bid Purchaser
9/4/2019	Other	Classic Business Products Maintenance Contract Agreement	CLASSIC BUSINESS PRODUCTS, INC	Fieldwood Energy LLC	n.a.	n.a.	\$485.06	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Spill Response, Service Equipment, OSRO	CLEAN GULF ASSOCIATES	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Spill Response, Service Equipment, OSRO	CLEAN GULF ASSOCIATES SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
9/24/1985	Letter Agreement - JOA	Clarification Letter Agreement by and between CNG Producing Company, Hunt Oil Company, Southland Royalty Company (successor to Hunt Oil Company and Anadarko Production Company	CNG Producing Company, Hunt Oil Company, Southland Royalty Company (successor to Hunt Oil Company and Anadarko Production Company	Fieldwood Energy Offshore LLC	VR 78 Lease G04421		\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	501307_Master Services Agreement dated effective 01/01/2014	COASTAL CHEMICAL CO LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
1/7/2016	Other	Contract for the Extraction of Hydrocarbons under the Production Sharing Modality - Fieldwood Energy E&P Mexico, S. De RL. De C.V.	Comision Nacional de Hidrocarburos	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser

Contract Date	Contract Category	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties	Cure Amount	Contract Treatment
1/1/1989	Operating Agreement - Other	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL	CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL		WD 94 Lease 839		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
1/1/1989	Operating Agreement - Other	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL	CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL		WD 95 Lease G01497		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
1/1/1989	Operating Agreement - Other	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL	CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL		WD 96 Lease G01498		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
5/1/1995	Unit Agreement and/or Unit Operating Agreement	Grand Isle CATCO Unit Operating Agreement Amendment for the GI 41 A Platform, dated May 1, 1995 between Conoco Inc., Atlantic Richfield Company, Texaco Producing Inc. and OXY USA Inc.	Conoco Inc., Atlantic Richfield Company, Vastar Resources, Inc., Texaco Exploration and Production Inc., Oxy USA Inc., Texaco Producing Inc.	Fieldwood Energy Offshore LLC	GI 41 Lease 129, GI 47 Lease 133, GI 48 Lease 134, GI 52 Lease 177	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
8/1/1960	Unit Agreement and/or Unit Operating Agreement	Amendment to GI/WD Unit Agmt by and between Continental Oil Company, Et al. Cities Service Production Company	Continental Oil Company, Et al. Cities Service Production Company		WD 68 Lease 180, WD 69 Lease 181, WD 70 Lease 182, WD 71 Lease 838	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
10/1/1969	Unit Agreement and/or Unit Operating Agreement	Amends both GI/WD Unit and CATCO Unit by and between Continental Oil Company, Et al. Cities Service Production Company, Et al.	Continental Oil Company, Et al. Cities Service Production Company, Et al.		GI 32 Lease 174, GI 39 Lease 127, GI 40 Lease 128, GI 41 Lease 129, GI 41 Lease 130, GI 42 Lease 131, GI 43 Lease 175, GI 47 Lease 133, GI 46 Lease 132, GI 48 Lease 134, GI 52 Lease 177, WD 68 Lease 180, WD 69 Lease 181, WD 70 Lease 182, WD 71 Lease 838	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
	Oilfield Services	Provide Specialized Laboratory Analysis of Produced Solids	CORE MINERALOGY, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
8/30/2019	Non-Offfield Services	Master Subscription Agreement, Order Form	COUPA SOFTWARE, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$2,026.10	Assume and assign to Credit Bid Purchaser
9/15/2019	Non-Offfield Services	System Services / License Agreements	COUPA SOFTWARE, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$2,026.10	Assume and assign to Credit Bid Purchaser
	Oilfield Services	508794_Master Services Agreement dated effective 12/03/2013; Amendment dated effective 01/28/2019	C-PORT/STONE LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	542303_Master Services Agreement dated effective 11/01/2013; Amendment dated effective 11/07/2017	CRESCENT ENERGY SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	701147_Master Services Agreement dated effective 03/10/2016	CROSBY DREDGING LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	505424-Master Time Charter Agreement dated 11-1-2013	CROSBY TUGS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
7/1/2017	Other Services Agreements	Response Resources Agreement Utilization Agreement	CSA Ocean Sciences Inc.		Area wide		\$0.00	Assume and assign to Credit Bid Purchaser
7/1/2017	Oilfield Services	Engine Parts/Maintenance/Overhauls	CSI COMPRESSCO SUB, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	532967_Master Services Agreement dated effective 12/01/2013	CSI TECHNOLOGIES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	558082_Master Services Agreement dated effective 01/01/2014	CUSTOM COMPRESSION SYSTEMS, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	554325_PO Terms & Conditions dated effective 01/15/2019	CUSTOM PROCESS EQUIPMENT LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
1/1/2017	Non-Offfield Services	Administrative Services Agreement	CVS/CAREMARK	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	554431_Master Services Agreement dated effective 11/01/2013	CYRUS J GUIDRY & ASSOCIATES	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
2/9/2018	Non-Offfield Services	Master Consulting Agreement	DAGEN PERSONNEL	Fieldwood Energy LLC	n.a.	n.a.	\$7,570.59	Assume and assign to Credit Bid Purchaser
	Oilfield Services	700908_Master Services Agreement dated effective 04/17/2015	DALEY TOWER SERVICE, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
10/26/2013	Oilfield Services	508251_Master Services Agreement dated effective 11/01/2013; Amendment dated effective 01/01/2015	DANOS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	700234_Master Services Agreement dated effective 11/01/2013	DART ENERGY SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
2/8/2019	Non-Offfield Services	Managed Services Agreement	DATAVOX, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$23,416.16	Assume and assign to Credit Bid Purchaser
	Non-Offfield Services	Software Licensing Agreement	DATAWATCH CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
10/18/2013	Other Misc.	LOI	DCL Mooring & Rigging		Area wide		\$0.00	Assume and assign to Credit Bid Purchaser
1/31/2010	Abandonment / Decommissioning Agreement	Decommissioning Obligations Agreement by and between Wild Well Control, Inc and Dynamic Offshore Resources Inc dated 31 Jan 2010	Decommissioning Obligations Agreement by and between Wild Well Control, Inc and Dynamic Offshore Resources Inc dated 31 Jan 2010	Fieldwood Energy Offshore LLC	GC 65GC 108GC 109 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC, MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser
10/3/2014	Letter Agreement - Operating Agreement	Letter Agreement dated 3 Oct 14 by and between Deep Gulf Energy III, LLC, Noble Energy, Inc, BP Exploration and Production, Inc, Red Willow Offshore and Houston Energy Deepwater Ventures I, LLC designating Deep Gulf as Operator of the Interval from 0-19,000' TVDSS	Deep Gulf Energy III, LLC, Noble Energy, Inc, BP Exploration and Production, Inc, Red Willow Offshore and Houston Energy Deepwater Ventures I, LLC	Fieldwood Energy LLC	MC 563 Lease G21176		\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	701011_Master Services Agreement dated effective 01/22/2016	DEEPTREND, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
9/3/2019	Other Lease / Rental Agreement	Lease Agreement with Agreement to Purchase by and between Deepwater Abandonment Alternatives, Inc and Fieldwood Energy Offshore LLC	Deepwater Abandonment Alternatives, Inc.	Fieldwood Energy Offshore LLC	GC 200 (NW/4 SE/4; SW/4 NE/4; E/2 SE/4 NW/4; S/2 NE/4 NW/4; W/2 E/2 SE/4; NE/4 SW/4 SE/4; SW/4 NW/4 NE/4) Lease G12209	RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, WILD WELL CONTROL INC, CHEVRON USA INC, W & T ENERGY VI LLC, SHELL TRADING (US) COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	511622_Master Services Agreement dated effective 08/19/2014	DEEPWATER CORROSION SERVICES INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	510045_Rental Agreement dated effective 01/21/2014	DEEPWELL RENTALS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Completion Engineering Consultant	DELGE	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser

Contract Date	Contract Category	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties	Cure Amount	Contract Treatment
4/1/2013 4/1/2013	Other Services Agreements	Response Resources Agreement Utilization Agreement	Delmar Systems, Inc.		Area wide		\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Suction Piles, Installation Tools, Mooring, Anchoring, Work Wire, and Towing Equipment & Services	DELMAR SYSTEMS, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
1/1/2020	Non-Offfield Services	Administrative Services Agreement	DELTA DENTAL INSURANCE COMPANY	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Gravel Pack Screens	DELTA SCREENS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	777816_Master Services Agreement dated effective 12/05/2018	DELTA SUBSEA, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Auto Care for Lafayette Fleet	DELTA WORLD TIRE	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	700329_Master Services Agreement dated effective 02/13/2014	DEMEX INTERNATIONAL INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
10/4/1956	Unit Agreement and/or Unit Operating Agreement	ST 54 Unit Agreement, as amended and/or expanded by and between Department of the Interior and Humble Oil & Refining Company : ST 54 Unit which includes ST 67 (as amended by those certain letter Agreements, etc.)	Department of the Interior and Humble Oil & Refining Company		ST 67 Lease 20		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
5/13/1999	Unit Agreement and/or Unit Operating Agreement	Unit Agreement (754399006) by and between Dept of Interior and Shell Offshore Inc dated effective 13 May 1999 and as amended on 15 Mar 2004	Dept of Interior and Shell Offshore Inc dated effective 13 May 1999 and as amended on 15 Mar 2004		GC 65 Lease G05889, GC 108 Lease G14668, GC 109 Lease G05900	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Screening (Shaker) Equipment	DERRICK CORP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
6/1/2018	Marketing - Transportation	IT Transport Contracy by and between Destin Pipeline company, L.L.C. and Fieldwood Energy LLC.	Destin Pipeline company, L.L.C. and Fieldwood Energy LLC.	Fieldwood Energy LLC	MC 110 Lease G18192, BS 52 Lease 17675	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
	Oilfield Services	Mechanical Parts	DEVALL DIESEL SERVICES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	559614_Master Services Agreement dated effective 11/01/2013	DIAMOND PETROLEUM VENTURES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Derrick Barge Rental	DIAMOND SERVICE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
1/1/2015	Non-Offfield Services	Master Services Contract	DISA INC	Fieldwood Energy LLC	n.a.	n.a.	\$12,774.45	Assume and assign to Credit Bid Purchaser
1/10/2014	Non-Offfield Services	Master Services Contract	DISA INC	Fieldwood Energy LLC	n.a.	n.a.	\$12,774.45	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Master Services Contract dated effective June 01, 2015	DIVERSE SAFETY AND SCAFFOLDING LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	700305_Master Services Agreement dated effective 01/17/2014	DLS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Non-Offfield Services	Perpetual Software License Agreement	DOCVUE LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	777873_Master Services Agreement dated effective 04/08/2018	DOF SUBSEA USA INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	777591_Master Services Agreement dated effective 05/16/2018	DOVECO LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	OEM Manufacturer, Clark Gas Compressor Parts, Shop Repairs	DRESSER-RAND CO	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	564739_Master Services Agreement dated effective 09/05/2014	DRILL CUTTINGS DISPOSAL COMPANY LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	516459_Master Services Agreement dated effective 11/01/2013	DRILLCHEM DRILLING SOLUTIONS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	514968_Master Services Agreement dated effective 11/01/2013	DRILLING SERVICES OF AMERICA	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	777883_Master Services Agreement dated effective 05/14/2019	DURHAM'S INSPECTION SERVICES, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	502178_Master Services Agreement dated effective 11/01/2013	DYNAMIC INDUSTRIES INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
9/26/2012	Letter Agreement - Other Land	LETTER AGREEMENT BY AND BETWEEN DYNAMIC OFFSHORE RESOURCES AND NOBLE ENERGY INC	DYNAMIC OFFSHORE RESOURCES AND NOBLE ENERGY INC	Fieldwood Energy Offshore LLC	Utilization of Bullwinkle Platform for Talon Prospect Lease G36021		\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Terms and Conditions entered into by and between Fieldwood Energy LLC and E&C FinFan Inc.	E&C FINFAN, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Pipe Supplier	EAGLE PIPE, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Non-Offfield Services	Perpetual Software License Agreement	ECAD, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	701181_Master Services Agreement dated effective 12/12/2016	ECHO OFFSHORE, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Marketing - Other	Market Authorization Letter Agreement to act as agent for Ecopetrol Ameica Inc. to Market gas production	Ecopetrol Ameica Inc.	Fieldwood Energy LLC	MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC, ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
	Marketing - Other	Market Authorization Letter Agreement to act as agent for Ecopetrol Ameica Inc. to Market gas production	Ecopetrol Ameica	Fieldwood Energy LLC	MC 904 Lease G36566		\$0.00	Assume and assign to Credit Bid Purchaser
7/1/2006	Joint Operating Agreement	Joint Operating Agreement by and between Noble Energy, Inc. (Fieldwood is successor-in-interest to Noble Energy, Inc.) and Samson Offshore Company effective as of July 1, 2006, including any memorandums or financial statements of the same, as amended by the: A. Ratification and Amendment of Gunflint Joint Operating Agreement by and among Noble Energy, Inc., Samson Offshore Company, BP Exploration & Production Inc., and Marathon Oil Company dated effective November 1, 2008. B. Amendment of the Gunflint Joint Operating Agreement dated effective July 7, 2009 by and between Noble Energy, Inc., Samson Offshore Company, BP Exploration & Production Inc., and Marathon Oil Company. C. Ratification, Amendment and Re-Designation of the Gunflint Joint Operating Agreement as the Gunflint Voluntary Unit Operating Agreement dated effective January 1, 2011 by and between Noble Energy Inc., BP Exploration & Production Inc., Samson Offshore Company, Marathon Oil Company and BHP Billiton Petroleum (Deepwater) Inc.	Ecopetrol America LLC, Talos Energy Offshore LLC	Fieldwood Energy LLC	MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134, MC 904 Lease G36566, MC 905 Lease G36405	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	538166_Master Services Agreement dated effective 01/20/2014; Amendment dated effective 06/09/2014	ECOSERV, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	506862_Master Services Agreement dated effective 06/06/2018	EDG INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	542177_PO Terms & Conditions dated effective 05/08/2019	EDGEN MURRAY CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	537492_Master Services Agreement dated effective 11/01/2013	ELITE COMMUNICATION SERVICES INC	Fieldwood Energy LLC	n.a.	n.a.	\$159,560.07	Assume and assign to Credit Bid Purchaser

Contract Date	Contract Category	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties	Cure Amount	Contract Treatment
	Offfield Services	701217_Master Services Agreement dated effective 08/08/2018	ENCORE WELLHEAD SYSTEMS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	700564_Master Services Agreement dated effective 04/28/2014	ENERGY COMPLETION SERVICES LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Non-Offfield Services		ENERGY GRAPHICS INC	Fieldwood Energy LLC	n.a.	n.a.	\$38,970.00	Assume and assign to Credit Bid Purchaser
	Non-Offfield Services		ENERGY INFORMATION INC	Fieldwood Energy LLC	n.a.	n.a.	\$1,500.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	BOP Certifier (Wellwork)	ENERGY RISK CONSULTING	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	701119_PO Terms & Conditions dated effective 03/22/2016	ENERJETEX TECHNOLOGY LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	777689_Master Services Agreement dated effective 06/06/2018	ENGINUTY GLOBAL LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	ENSCO 102 Daywork Drilling Contract 09 05 2018	ENSCO OFFSHORE COMPANY	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	Utilities - Grand Isle and Venice	ENTERGY GULF STATES LOUISIANA LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	Utilities - Grand Isle and Venice	ENTERGY LOUISIANA LLC	Fieldwood Energy LLC	n.a.	n.a.	\$2,830.22	Assume and assign to Credit Bid Purchaser
2/1/2006	Marketing - Transportation	Memorandum of Agreement in addition to the Gas Gathering between Enterprise Field Services company, LLC and Noble Energy, Inc. - Dedication of production	Enterprise Field Services company, LLC and Noble Energy, Inc. - Dedication of production		GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser
5/1/2009	Marketing - Transportation	Reimbursement Agreement between Enterprise Field Services, LLC and Anadarko Petroleum, ENI Petroleum US LLC, ConocoPhillips Company, BHP Billiton Petroleum Inc, MCX Gulf of Mexico, LLC, NIPPON Oil Exploration USA Limited, Hess Corporation, Repsol E&P USA, Ecopetrol America Inc, and Noble Energy Inc.	Enterprise Field Services, LLC and Anadarko Petroleum, ENI Petroleum US LLC, ConocoPhillips Company, BHP Billiton Petroleum Inc, MCX Gulf of Mexico, LLC, NIPPON Oil Exploration USA Limited, Hess Corp		GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	Enterprise Offshore Drilling -- Appendix A, Drilling Order 07 12 2018	ENTERPRISE OFFSHORE DRILLING LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Non-Offfield Services	Perpetual Software License Agreement	ENVIRONMENTAL SYSTEMS RESEARCH INSTITUTE, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
11/1/2006	Farmout Agreement	Farmout Agreement by and between EOG Resources, Inc. and : EOG farm out SS 79 to Seneca Resources Corporation	EOG Resources, Inc.		SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser
6/14/2000	Farmout Agreement	Farmout Agreement by and between EOG Resources, Inc. and PetroQuest Energy One, L.L.C. : EOG farm out SS 79 to PetroQuest, PetroQuest then enters Exploration and Development Agreement with Challenge Minerals	EOG Resources, Inc. and PetroQuest Energy One, L.L.C.		SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	Diving & ROV Services, Well P&A, Cutting Services, Heavy Lifting, Derrick Barges	EPIC COMPANIES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	Diving & ROV Services, Well P&A, Cutting Services, Heavy Lifting, Derrick Barges	EPIC DIVING & MARINE SERVICES, LLC (a disrega	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
8/19/2020	Non-Offfield Services	Statement of Work	EPIC INSURANCE BROKERS & CONSULTANTS	Fieldwood Energy LLC	n.a.	n.a.	\$145.16	Assume and assign to Credit Bid Purchaser
4/16/2014	Other Lease / Rental Agreement	Rental Agreement	Equinor USA E&P; W & T Energy VI		MC 993 N2MC 993 S/2 Lease G24134		\$0.00	Assume and assign to Credit Bid Purchaser
11/1/2011	Joint Operating Agreement	Joint Operating Agreement by and between Marathon Oil Company, Statoil USA E&P Inc and Woodside Energy (USA) Inc dated and effective 1 Nov 2011	Equinor USA E&P; W & T Energy VI	Fieldwood Energy LLC	MC 993 S/2 Lease G24134		\$0.00	Assume and assign to Credit Bid Purchaser
9/11/2012	Joint Operating Agreement	Area of Mutual Interest Agreement and Joint Operating Agreement made and entered into between Marathon Oil Company, Statoil USA E&P Inc and Woodside Energy (USA) Inc dated and effective 11 June 2012 (including JOperating Agreement to be identical to JOperating Agreement for MC 993 S/2)	Equinor USA E&P; W & T Energy VI	Fieldwood Energy LLC	MC 992 S/2 Lease G24133	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	500985_MSA dated effective 12/16/13; Amend. effective 01/29/2015; Amend. effective 08/21/2018	ERA HELICOPTERS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	777596_Master Services Agreement dated effective 03/20/2018	ESEIS, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	700634_Master Services Agreement dated effective 10/01/2014	ETHOS ENERGY LIGHT TURBINES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	Rental Drill Bits	EVANS RENTALS, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	Master Agreement	Eventure Global	Fieldwood Energy, LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
7/31/2018	Non-Offfield Services	Services Agreement	EVERYTHINGBENEFITS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	508471_Master Services Agreement dated effective 11/01/2013	EXPEDITORS & PRODUCTION SERVICES CO, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
5/6/2019	Non-Offfield Services	Consulting Agreement	EXPLOITATION TECHNOLOGIES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	Explosives Contractor	EXPLOSIVE SERVICES INTERNATIONAL LTD	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	Daily Operating Supplies	EXPRESS SUPPLY & STEEL LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	700929_Master Services Agreement dated effective 05/07/2015	EXPRESS WELD LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	Pipeline Rental Tools/Equipment	EXPRO MIDSTREAM SERVICES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	543437_Master Services Agreement dated effective 11/01/2013	EXTREME ENERGY SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
12/11/2007	Letter Agreement - Other Land	Letter Agreement by and between Exxon Mobil Corporation and Apache Corporation : Amendment to Letter Agreement 10/24/2006	Exxon Mobil Corporation and Apache Corporation		ST 67/68 Lease 20		\$0.00	Assume and assign to Credit Bid Purchaser
4/9/2008	Letter Agreement - Other Land	Letter Agreement by and between Exxon Mobil Corporation and Apache Corporation : Exxon Mobil grants extension to well commencement per Amendment to Letter Agreement dated 09/10/1991	Exxon Mobil Corporation and Apache Corporation		ST 67/68 Lease 20		\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	777903_Master Services Agreement dated effective 03/28/2019	F.A.D. FLANGE ACCIAIO E DERIVATI S.P.A.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	505180_Master Services Agreement dated effective 12/01/2013	FASTORQ LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	501699_Master Services Agreement dated effective 02/02/2014	FDF ENERGY SERVICES	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
6/1/2020	Non-Offfield Services	Service Agreement	FIDELITY INVESTMENTS INSTITUTIONAL	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
4/1/2009	Marketing - Other	Allocation of quality bank by and between Fieldwood and Allocation Specialists, LLC and Allocation Specialists, LLC	Fieldwood and Allocation Specialists, LLC and Allocation Specialists, LLC		GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and assign to Credit Bid Purchaser
11/1/2018	Marketing - Other	Allocation of quality bank by and between Fieldwood and Allocation Specialists, LLC and Allocation Specialists, LLC	Fieldwood and Allocation Specialists, LLC and Allocation Specialists, LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC, MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENERGY ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser
1/1/2006	Marketing - PHA	GC 768 by and between Fieldwood and Anadarko US Offshore LLC and Anadarko US Offshore LLC	Fieldwood and Anadarko US Offshore LLC and Anadarko US Offshore LLC	Fieldwood Energy LLC	GC 768 Lease G21817		\$0.00	Assume and assign to Credit Bid Purchaser
9/21/2010	Marketing - PHA	MC 519-Santiago/MC 563-Santa Cruz/MC 562-Isabella MC 563 by and between Fieldwood and BP Exploration and Production Inc. and BP Exploration and Production Inc.	Fieldwood and BP Exploration and Production Inc. and BP Exploration and Production Inc.	Fieldwood Energy LLC	MC 562 Lease G19966		\$0.00	Assume and assign to Credit Bid Purchaser
9/21/2010	Marketing - PHA	MC 562 and MC 519 at MC 474(Genovesa) by and between Fieldwood and BP Exploration and Production Inc. and BP Exploration and Production Inc.	Fieldwood and BP Exploration and Production Inc. and BP Exploration and Production Inc.	Fieldwood Energy LLC	MC 562 Lease G19966		\$0.00	Assume and assign to Credit Bid Purchaser
9/21/2010	Marketing - PHA	MC 519-Santiago/MC 563-Santa Cruz/MC 562-Isabella MC 563 by and between Fieldwood and BP Exploration and Production Inc. and BP Exploration and Production Inc.	Fieldwood and BP Exploration and Production Inc. and BP Exploration and Production Inc.	Fieldwood Energy LLC	MC 519 Lease G27278	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser

Contract Date	Contract Category	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties	Cure Amount	Contract Treatment
9/21/2010	Marketing - PHA	MC 562 and MC 519 at MC 474(Genovesa) by and between Fieldwood and BP Exploration and Production Inc. and BP Exploration and Production Inc.	Fieldwood and BP Exploration and Production Inc. and BP Exploration and Production Inc.	Fieldwood Energy LLC	MC 519 Lease G27278, MC 474 Lease G35825	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser
11/1/2016	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and Chevron Products Company and Chevron Products Company	Fieldwood and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser
11/4/2016	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and Chevron Products Company and Chevron Products Company	Fieldwood and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser
6/13/2018	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and Chevron Products Company and Chevron Products Company	Fieldwood and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser
10/1/2016	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and Chevron USA INC and Chevron USA INC	Fieldwood and Chevron USA INC and Chevron USA INC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser
11/1/2016	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and Chevron USA INC and Chevron USA INC	Fieldwood and Chevron USA INC and Chevron USA INC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser
7/13/2018	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and Chevron USA INC and Chevron USA INC	Fieldwood and Chevron USA INC and Chevron USA INC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser
2/1/2011	Marketing - Lease of Platform Space	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC	Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser
2/29/1996	Marketing - PHA	PHA by and between Fieldwood and FIELDWOOD ENERGY LLC and FIELDWOOD ENERGY LLC	Fieldwood and FIELDWOOD ENERGY LLC and FIELDWOOD ENERGY LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser
12/10/2013	Marketing - PHA	MC 725 by and between Fieldwood and GULFSTAR ONE LLC and GULFSTAR ONE LLC as amended by:A. First Amendment to Production Handling Agreement by and among Gulfstar One LLC, Noble Energy, Inc., Ecopetrol America, Inc., Samson Offshore Mapleleaf, LLC and Marathon Oil Company dated effective July 1, 2016. B. Second Amendment to Production Handling Agreement by and among Gulfstar One LLC, Noble Energy, Inc., Ecopetrol America Inc., Samson Offshore Mapleleaf, LLC, and Marathon Oil Company dated effective August 4, 2016	Fieldwood and GULFSTAR ONE LLC and GULFSTAR ONE LLC as amended by	Fieldwood Energy LLC	MC 948 Lease G28030	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
4/1/2018	Marketing - PHA	PHA ST 308 Katmai by and between Fieldwood and ILX PROSPECT KATMAI LLC	Fieldwood and ILX PROSPECT KATMAI LLC	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser
1/17/1997	Marketing - Lease of Platform Space	ZZ2900-GC065 MROG LOPS by and between Fieldwood and Manta Ray Offshore Gathering Co., LLC and Manta Ray Offshore Gathering Co., LLC	Fieldwood and Manta Ray Offshore Gathering Co., LLC and Manta Ray Offshore Gathering Co., LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser
1/14/2019	Marketing - PHA	RED100-GC200TA09 ORLOV PHA by and between Fieldwood and RED WILLOW OFFSHORE LLC and RED WILLOW OFFSHORE LLC	Fieldwood and RED WILLOW OFFSHORE LLC and RED WILLOW OFFSHORE LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser
1/1/2020	Marketing - Pipeline Transport	Transportation Agreement by and between Fieldwood and RED WILLOW OFFSHORE LLC and RED WILLOW OFFSHORE LLC	Fieldwood and RED WILLOW OFFSHORE LLC and RED WILLOW OFFSHORE LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser
4/1/2018	Marketing - PHA	PHA ST 308 Katmai by and between Fieldwood and RIDGEWOOD KATMAI LLC	Fieldwood and RIDGEWOOD KATMAI LLC	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser
8/28/2014	Marketing - PHA	MC 736 by and between Fieldwood and SBM Gulf Production, LLC and SBM Gulf Production, LLC	Fieldwood and SBM Gulf Production, LLC and SBM Gulf Production, LLC	Fieldwood Energy LLC	MC 698 Lease G28022, MC 782 Lease G33757	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser
1/1/2010	Marketing - Lease of Platform Space	Annual LOPS payment for 12" Pipeline by and between Fieldwood and Shell GOM Pipeline CO LLC and Shell GOM Pipeline CO LLC	Fieldwood and Shell GOM Pipeline CO LLC and Shell GOM Pipeline CO LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser
11/1/2016	Marketing - Lease of Platform Space	Annual LOPS payment for 16" Pipeline by and between Fieldwood and Shell GOM Pipeline CO LLC and Shell GOM Pipeline CO LLC	Fieldwood and Shell GOM Pipeline CO LLC and Shell GOM Pipeline CO LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser

Contract Date	Contract Category	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties	Cure Amount	Contract Treatment
3/1/2016	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser
12/5/2016	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser
12/5/2016	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser
12/5/2016	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser
12/5/2016	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser
6/29/2018	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser
6/29/2018	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser
6/30/1999	Marketing - PHA	MC110 by and between Fieldwood and Talos Energy and Talos Energy	Fieldwood and Talos Energy and Talos Energy	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
1/14/2019	Marketing - PHA	TAL109-GC2001A09 ORLOV PHA by and between Fieldwood and TALOS ENERGY OFFSHORE, LLC and TALOS ENERGY OFFSHORE, LLC	Fieldwood and TALOS ENERGY OFFSHORE, LLC and TALOS ENERGY OFFSHORE, LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser
1/1/2020	Marketing - Pipeline Transport	Transportation Agreement by and between Fieldwood and TALOS ENERGY OFFSHORE, LLC and TALOS ENERGY OFFSHORE, LLC	Fieldwood and TALOS ENERGY OFFSHORE, LLC and TALOS ENERGY OFFSHORE, LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser
8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-19 by and between Fieldwood and TAMPNET	Fieldwood and TAMPNET	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser
8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-23 by and between Fieldwood and TAMPNET	Fieldwood and TAMPNET	Fieldwood Energy LLC	VR 371 Lease G09524		\$0.00	Assume and assign to Credit Bid Purchaser
8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-7 by and between Fieldwood and TAMPNET	Fieldwood and TAMPNET	Fieldwood Energy LLC	GI 43 Lease 175	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser
8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-8 by and between Fieldwood and TAMPNET	Fieldwood and TAMPNET	Fieldwood Energy LLC	GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and assign to Credit Bid Purchaser
8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-27 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	WD 79, WD 80 Lease G01874	TAMPNET INC, VENICE GATHERING SYSTEMS	\$0.00	Assume and assign to Credit Bid Purchaser
3/1/2014	Marketing - PHA	BS 25 by and between Fieldwood and Tana Exploration Company, LLC and Tana Exploration Company, LLC	Fieldwood and Tana Exploration Company, LLC and Tana Exploration Company, LLC	Fieldwood Energy LLC	BS 25 Lease G31442	TANA EXPLORATION COMPANY LLC	\$0.00	Assume and assign to Credit Bid Purchaser
12/1/2016	Marketing - Other	AGREEMENT FOR VR 78 PRODUCTION TO FLOW TO TRANSOCO'S PIPELINE	FIELDWOOD AND TRANSOCO	Fieldwood Energy LLC	VR 78 Lease G04421		\$0.00	Assume and assign to Credit Bid Purchaser
12/1/2016	Interconnection and Measurement Agreement	AGREEMENT FOR VR 78 PRODUCTION TO FLOW TO TRANSOCO'S PIPELINE	FIELDWOOD AND TRANSOCO	Fieldwood Energy LLC	VR 78 Lease G04421		\$0.00	Assume and assign to Credit Bid Purchaser
3/1/2017	Marketing - PHA	BS 52SL 17860R2 by and between Fieldwood and Upstream Exploration LLC and Upstream Exploration LLC	Fieldwood and Upstream Exploration LLC and Upstream Exploration LLC	Fieldwood Energy LLC	BS 52 Lease 17675	UPSTREAM EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser
6/13/1996	Marketing - PHA	SS 300 B/SS301 by and between Fieldwood and W & T Offshore, Inc. and W & T Offshore, Inc.	Fieldwood and W & T Offshore, Inc. and W & T Offshore, Inc.	Fieldwood Energy LLC	SS 300 Lease G07760, SS 301 Lease G10794	W&T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
3/1/2017	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and W&T Energy Energy VI, LLC and W&T Energy Energy VI, LLC	Fieldwood and W&T Energy Energy VI, LLC and W&T Energy Energy VI, LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser
3/1/2017	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and W&T Energy Energy VI, LLC and W&T Energy Energy VI, LLC	Fieldwood and W&T Energy Energy VI, LLC and W&T Energy Energy VI, LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser



Contract Date	Contract Category	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties	Cure Amount	Contract Treatment
8/1/2018	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and W&T Energy Energy VI, LLC and W&T Energy Energy VI, LLC	Fieldwood and W&T Energy Energy VI, LLC and W&T Energy Energy VI, LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser
8/1/2018	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and W&T Energy Energy VI, LLC and W&T Energy Energy VI, LLC	Fieldwood and W&T Energy Energy VI, LLC and W&T Energy Energy VI, LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser
1/7/2016	Other	Services Agreement	Fieldwood Energy E&P Mexico, S. De R.L. De C.V.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
1/7/2016	Other	Services Agreement	Fieldwood Energy E&P Mexico, S. De R.L. De C.V.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
2/21/2018	Other	Engineering, Procurement, Construction and Installation Services Agreement	Fieldwood Energy E&P Mexico, S. De R.L. De C.V.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Other	Contract for the Extraction of Hydrocarbons under the Production Sharing Modality - Fieldwood Energy E&P Mexico, S. De R.L. De C.V.	Fieldwood Energy E&P Mexico, S. De R.L. De C.V.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
3/1/2011	Marketing - Processing	POL (0.3/GPM) 80-90% PLUS FEE = \$.15 /MCF (ESC) by and between Fieldwood Energy LLC (Formerly Noble Energy Inc.) and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC (Formerly Noble Energy Inc.) and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser
1/22/2015	Marketing - Reserve Commitment	Big Bend / Dantzier Reserve Commitment between Fieldwood Energy LLC (Successor to Noble Energy, Inc) and Destin Pipeline Company, LLC and Destin Pipeline Company, LLC	Fieldwood Energy LLC (Successor to Noble Energy, Inc) and Destin Pipeline Company, LLC and Destin Pipeline Company, LLC	Fieldwood Energy LLC	MC 742 Lease G32343, MC 697 Lease G28021, MC 698 Lease G28022, MC 782 Lease G33757		\$0.00	Assume and assign to Credit Bid Purchaser
2/1/2012	Marketing - Reserve Commitment	Guadalupe, Santiago/Santa Cruz Reserve Commitment between Fieldwood Energy LLC (Successor to Noble Energy, Inc) and Destin Pipeline Company, LLC and Destin Pipeline Company, LLC	Fieldwood Energy LLC (Successor to Noble Energy, Inc) and Destin Pipeline Company, LLC and Destin Pipeline Company, LLC	Fieldwood Energy LLC	MC 519 Lease G27278, MC 562 Lease G19966, MC 563 Lease G21176	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser
10/1/2015	Marketing - Processing	Coordination Agreement between Fieldwood Energy LLC and (Spectra) Texas Eastern and Texas Eastern to Process at Targa Venice	Fieldwood Energy LLC and (Spectra) Texas Eastern and Texas Eastern to Process at Targa Venice	Fieldwood Energy LLC	BS 25 Lease G31442	TANA EXPLORATION COMPANY LLC	\$0.00	Assume and assign to Credit Bid Purchaser
2/7/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Air Liquide Large Industries U.S. LP	Fieldwood Energy LLC and Air Liquide Large Industries U.S. LP	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
10/1/2013	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Apache Corporation	Fieldwood Energy LLC and Apache Corporation	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
2/1/2016	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Arena Energy, LP	Fieldwood Energy LLC and Arena Energy, LP	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
12/1/2008	Marketing - Processing	Greater of FEE or POL (85%/15%) min Fee \$.16 (annual escalator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator	Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator	Fieldwood Energy LLC	VR 78 Lease G04421, GI 43 (GI 32 - 52 / WD 67-71, 94-96) Lease 175, VR 229 Lease G27070		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
1/1/2011	Marketing - Processing	Greater of FEE or POL (85%/15%) min Fee \$.16 (annual escalator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator	Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator	Fieldwood Energy LLC	VR 78 Lease G04421, GI 43 (GI 32 - 52 / WD 67-71, 94-96) Lease 175, VR 229 Lease G27070		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
9/17/2017	Marketing - Processing	Greater of FEE or POL (85%/15%) min Fee \$.16 (annual escalator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator	Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator	Fieldwood Energy LLC	VR 78 Lease G04421, GI 43 (GI 32 - 52 / WD 67-71, 94-96) Lease 175, VR 229 Lease G27070		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
3/1/2020	Marketing - Processing	Amend to FEE: Transco VR 6678 = \$.1873 per MMBtu(annual Escalator); Kinetica Egan Gap Interconnect = \$.08 per mmbtu (not subject to Escalator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator	Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator	Fieldwood Energy LLC	VR 78 Lease G04421, GI 43 (GI 32 - 52 / WD 67-71, 94-96) Lease 175, VR 229 Lease G27070, ST 53 Lease G04000		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
7/1/2017	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and BASF Intertrade Corporation	Fieldwood Energy LLC and BASF Intertrade Corporation	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
8/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Boston Gas Company D/B/A National Grid	Fieldwood Energy LLC and Boston Gas Company D/B/A National Grid	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
11/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and BP Energy Company	Fieldwood Energy LLC and BP Energy Company	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
1/1/2020	Property Participation & Exchange Agreements	Lease Exchange and Well Participation Agreement dated effective 20 January 2020 by and between Fieldwood Energy LLC and BP Exploration and Production Inc covering MC 474 / 518	Fieldwood Energy LLC and BP Exploration and Production Inc covering MC 474 / 518	Fieldwood Energy LLC	MC 474 Lease G35825, MC 518 Lease G35828		\$0.00	Assume and assign to Credit Bid Purchaser
6/1/2020	Marketing - Crude Sales	BP Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 782 Lease G33757, MC738 Lease G32343		\$0.00	Assume and assign to Credit Bid Purchaser
6/1/2020	Marketing - Crude Sales	BP Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC	MC 742 Lease G32343		\$0.00	Assume and assign to Credit Bid Purchaser
4/1/2021	Marketing - Crude Sales	BP Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC	MC 474 Lease G35825		\$0.00	Assume and assign to Credit Bid Purchaser
5/19/2020	Marketing - Crude Sales	BP Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC	MC 698 Lease G28022, MC 782 Lease G33757	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser
6/1/2020	Marketing - Crude Sales	BP Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC	MC 698 Lease G28022	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser
7/1/2020	Marketing - Crude Sales	BP Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC	GC 040 Lease G34536	ILX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser
8/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Castex Energy, Inc.	Fieldwood Energy LLC and Castex Energy, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
7/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Castex Offshore, Inc.	Fieldwood Energy LLC and Castex Offshore, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
3/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Chevron Natural Gas	Fieldwood Energy LLC and Chevron Natural Gas	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser



Contract Date	Contract Category	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties	Cure Amount	Contract Treatment
2/1/2019	Marketing - Other	Methanol Treatment Agreement by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company	Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company	Fieldwood Energy LLC	MC 948 Lease G28030	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
5/31/2018	Marketing - Crude Sales	Gulfint - Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company	Fieldwood Energy LLC and Chevron Products Company	Fieldwood Energy LLC	MC 904 Lease G36566, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
5/31/2018	Marketing - Crude Sales	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC	MC 948 Lease G28030	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
1/31/2014	Marketing - Crude Sales	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC	SS 274 Lease G01039, EI 188 Lease 443, SM 149 Lease G02592, SM 132 Lease G02282, SM 268 Lease G02310, SS 204 Lease G01520, SS 207 Lease G01523, SS 216 Lease G01524, ST 311 Lease G31418, SM 40 Lease G13607, SM 41 Lease G01192, SM 44 Lease G23840, SM 41 Lease G01192, SM 44 Lease G23840, SM 39 Lease G16320, SM 48 Lease 786	ERA HELICOPTERS INC.	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
3/18/2014	Marketing - Crude Sales	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC	GI 116 Lease G13944, ST 320 Lease G24990	W & T OFFSHORE INC	\$0.00	Assume and assign to Credit Bid Purchaser
9/1/2018	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and CIMA Energy, LTD	Fieldwood Energy LLC and CIMA Energy, LTD	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
8/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Colonial Gas Company D/B/A National Grid	Fieldwood Energy LLC and Colonial Gas Company D/B/A National Grid	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
3/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and ConocoPhillips Company	Fieldwood Energy LLC and ConocoPhillips Company	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
7/8/2011	Marketing - Gathering	Galapagos, FT 2 - plus 5 amendments-MDQ changes by and between Fieldwood Energy LLC and Destin Pipeline Company, LLC and Destin Pipeline Company, LLC	Fieldwood Energy LLC and Destin Pipeline Company, LLC and Destin Pipeline Company, LLC	Fieldwood Energy LLC	MC 519 Lease G27278, MC 562 Lease G19966, MC 563 Lease G21176	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser
8/28/2015	Marketing - Gathering	Big Bred Dantzler, Destin FT2 - plus 4 amendments-MDQ changes by and between Fieldwood Energy LLC and Destin Pipeline Company, LLC and Destin Pipeline Company, LLC	Fieldwood Energy LLC and Destin Pipeline Company, LLC and Destin Pipeline Company, LLC	Fieldwood Energy LLC	MC 782 Lease G33757, MC 697 Lease G33757	RIDGEWOOD DANTZLER LLC, TALOS EXPLORATION LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser
11/15/2013 eff 12/1/2013	Marketing - Transportation	Discovery Gas FT2 agreement, plus amendments to MDQ and Exhibit B by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser
11/15/2013 eff 12/1/2013	Marketing - Transportation	Discovery Gas FT2 Discount letter by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser
5/1/2020	Marketing - Transportation	Discovery Gas - FT2 agreement, by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC	GC 040 Lease G34536	ILX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser
5/1/2020	Marketing - Transportation	Discovery Gas FT2 Discount letter by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC	GC 040 Lease G34536	ILX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser
7/15/2004	Marketing - Transportation	Condensate Transportation Agreement by and between Fieldwood Energy LLC and Discovery Gas Transmission LLC and Discovery Gas Transmission LLC	Fieldwood Energy LLC and Discovery Gas Transmission LLC and Discovery Gas Transmission LLC	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser
8/25/2009	Marketing - Separation & Stabilization	Amendment Letter to Condensate Transport Agreement ST 308 Tarantula by and between Fieldwood Energy LLC and Discovery Gas Transmission LLC and Discovery Gas Transmission LLC	Fieldwood Energy LLC and Discovery Gas Transmission LLC and Discovery Gas Transmission LLC	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser
7/15/2004	Marketing - Separation & Stabilization	Liquids Sep., Handling, Stab., and Redelivery Agreement by and between Fieldwood Energy LLC and Discovery Producer Services LLC and Discovery Producer Services LLC	Fieldwood Energy LLC and Discovery Producer Services LLC and Discovery Producer Services LLC	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser
5/1/2020	Marketing - Separation & Stabilization	Liquids Sep., Handling, Stab., and Redelivery Agreement by and between Fieldwood Energy LLC and Discovery Producer Services LLC and Discovery Producer Services LLC	Fieldwood Energy LLC and Discovery Producer Services LLC and Discovery Producer Services LLC	Fieldwood Energy LLC	GC 040 Lease G34536	ILX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser
10/1/2006	Marketing - Separation & Stabilization	Amendment Letter to Condensated Sep., and Redelivery Agreement ST 308 Tarantula by and between Fieldwood Energy LLC and Discovery Producer Services LLC and Discovery Producer Services LLC	Fieldwood Energy LLC and Discovery Producer Services LLC and Discovery Producer Services LLC	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser
2/24/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and DTE Energy Trading, Inc.	Fieldwood Energy LLC and DTE Energy Trading, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
2/1/2017	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Duke Energy Carolinas, LLC	Fieldwood Energy LLC and Duke Energy Carolinas, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
5/6/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Duke Energy Florida, Inc.	Fieldwood Energy LLC and Duke Energy Florida, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
2/27/2015	Marketing - Transportation	Crude Oil Transport, by and between Fieldwood Energy LLC and Endymion Oil Pipeline Company LLC and Endymion Oil Pipeline Company LLC	Fieldwood Energy LLC and Endymion Oil Pipeline Company LLC and Endymion Oil Pipeline Company LLC	Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343, MC 782 Lease G33757		\$0.00	Assume and assign to Credit Bid Purchaser
10/1/1981	Marketing - Construction, Operations, Management, Ownership Agreements	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC	Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC	Fieldwood Energy LLC	WD 80 Lease G01989, WD 85 Lease G04895, WD 86 Lease G02934, SP 87 Lease G07799, SP 89 Lease G01618, WD 104 Lease 841, WD 105 Lease 842, WD 133 Lease G01106, WD 121 Lease G19843, WD 122 Lease G13645, WD 128 Lease G10853, SP 87 Lease G07799, SP 88 Lease G10894	TAMPNET INC, TALOS ERT LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
9/16/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Enlink Gas Marketing, LP	Fieldwood Energy LLC and Enlink Gas Marketing, LP	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
11/1/2004	Marketing - Processing	\$0.06/MMBTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC	SM 149 Lease G02592		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
4/1/2007	Marketing - Processing	\$0.06/MMBTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC	SM 149 Lease G02592		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
1/1/2013	Marketing - Processing	98%/2% AND \$0.06/MMBTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC	EI 346 Lease G14482, GI 116 Lease G13944, SS 79/80 Lease G15277	BRISTOW US LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
1/1/2011	Marketing - Processing	98%/2% AND \$0.06/MMBTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC	GI 116 Lease G13944, EI 346 Lease G14482, SS 79/80 Lease G15277	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)

Contract Date	Contract Category	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties	Cure Amount	Contract Treatment
4/1/2012	Marketing - Processing	98%/2% AND \$ 06/mmbtu by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC	GI 116 Lease G13944, EI 346 Lease G14482, SS 79/80 Lease G15277	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
6/1/2012	Marketing - Processing	98%/2% AND \$ 06/mmbtu by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC	GI 116 Lease G13944, EI 346 Lease G14482, SS 79/80 Lease G15277	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
11/1/2012	Marketing - Processing	98%/2% AND \$ 06/mmbtu by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC	GI 116 Lease G13944, EI 346 Lease G14482, SS 79/80 Lease G15277	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
3/1/2011	Marketing - Processing	Gas processing Raw make purchase by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC (Formerly Noble Energy Inc.) and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC (Formerly Noble Energy Inc.) and Enterprise Gas Processing LLC	Fieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser
3/16/2004	Marketing - Processing	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	SM 142 Lease G01216, SM 40 Lease G13607, EC 178 Lease G34229, EI 307 Lease G02110, EC 338 Lease G02063		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
11/1/2011	Marketing - Processing	(\$/GPM*100) or \$ 10 by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	MC 519 Lease G27278, MC 563 Lease G21176, MC 562 Lease G19966	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser
8/1/2009	Marketing - Processing	FEE - .0800 PER mcf by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	EI 211 Lease G05502, EI 212 Lease G05503, EI 281 Lease G09591, EI 281 Lease G09591, SS 178 Lease G05551, SS 190 Lease G10775, EI 53 Lease 479, GI 76 Lease G02161, SM 280 Lease G14456, SS 274 Lease G01039, ST 205 Lease G05612, ST 206 Lease G12981, ST 291 Lease G16455, SM 149 Lease G02592, ST 190 Lease G01261, ST 205 Lease G05612, SM 268 Lease G02310, SM 281 Lease G02600, SM 280 Lease G14456	EPL OIL & GAS, LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
1/18/2012	Marketing - Processing	FEE - .0800 PER MCF - ESCALATOR ADDED by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	EI 211 Lease G05502, EI 212 Lease G05503, EI 281 Lease G09591, EI 281 Lease G09591, SS 178 Lease G05551, SS 190 Lease G10775, EI 53 Lease 479, GI 76 Lease G02161, SM 280 Lease G14456, SS 274 Lease G01039, ST 205 Lease G05612, ST 206 Lease G12981, ST 291 Lease G16455, SM 149 Lease G02592, ST 190 Lease G01261, ST 205 Lease G05612, SM 268 Lease G02310, SM 281 Lease G02600, SM 280 Lease G14456	EPL OIL & GAS, LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
2/11/2015	Marketing - Processing	95% & \$0.08/Mmbtu/ MINIMUM \$ 20 by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	MC 742 Lease G32343, MC 697 Lease G28021, MC 698 Lease G28022	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser
1/8/2019	Marketing - Processing	\$ 16 /MMBTU (escd) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	MP 140 Lease G02193, WD 90 Lease G01069, WD 103 Lease 840, WD 105 Lease 842, MP 289 Lease G01666, MP 290 Lease G34866, MP 275 Lease G15395, MP 289 Lease G01666, SP 62 Lease G01294, MP 296 Lease G01673, MP 311 Lease G02213, MP 311 Lease G02213, MP 77 Lease G04481, BS 52 Lease 17675, MC 311 Lease G02968, MC 108 Lease G09777	JX NIPPON OIL EXPLORATION USA LTD	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
1/8/2019	Marketing - Processing	\$ 16 /MMBTU (escd) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
10/1/2012	Marketing - Processing	pol 85% 15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	GC 200 Lease G12209, GC 201 Lease G12210, GC 244 Lease G11043	RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, WILD WELL CONTROL INC, CHEVRON USA INC, W & T ENERGY VI LLC, SHELL TRADING (US) COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser
2/27/2015	Marketing - Processing	95.75% & \$0.10/Mmbtu / Minimum \$ 20 by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	MC 782 Lease G33757	RIDGEWOOD DANTZLER LLC, TALOS EXPLORATION LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser
3/1/2005	Marketing - Processing	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	SM 142 Lease G01216, SM 40 Lease G13607, EC 178 Lease G34229, EI 307 Lease G02110	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
1/1/2009	Marketing - Processing	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	SM 142 Lease G01216, SM 40 Lease G13607, EC 178 Lease G34229, EI 307 Lease G02110	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
8/1/2015	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Enven Energy Ventures, LLC	Fieldwood Energy LLC and Enven Energy Ventures, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
1/23/2014	Marketing - Crude Sales	ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL OIL CORPORATION and EXXONMOBIL OIL CORPORATION (FWIEIC0001)	Fieldwood Energy LLC and EXXONMOBIL OIL CORPORATION and EXXONMOBIL OIL CORPORATION	Fieldwood Energy LLC	EI 315 Lease G02112, EI 316 Lease G05040, EI 329 Lease G02912, EI 337 Lease G03332, EI 354 Lease G10752, EI 342 Lease G02319, SM 142 Lease G01216, SM 93 Lease G02161, SM 127 Lease G02883, SM 128 Lease G02587, SS 300 Lease G07760, SS 315 Lease G09631, SS 314 Lease G26074, VR 362 Lease G10687, VR 371 Lease G09524		\$0.00	Assume and assign to Credit Bid Purchaser
1/23/2014	Marketing - Crude Sales	ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL OIL CORPORATION and EXXONMOBIL OIL CORPORATION (FWIEIC0002)	Fieldwood Energy LLC and EXXONMOBIL OIL CORPORATION and EXXONMOBIL OIL CORPORATION	Fieldwood Energy LLC	EI 330		\$0.00	Assume and assign to Credit Bid Purchaser
1/23/2014	Marketing - Crude Sales	ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL OIL CORPORATION and EXXONMOBIL OIL CORPORATION (FWIEIC0001)	Fieldwood Energy LLC and EXXONMOBIL OIL CORPORATION and EXXONMOBIL OIL CORPORATION	Fieldwood Energy LLC	EI 346; ST 316		\$0.00	Assume and assign to Credit Bid Purchaser
4/28/2015	Marketing - Crude Sales	ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL OIL CORPORATION and EXXONMOBIL OIL CORPORATION (R0532)	Fieldwood Energy LLC and EXXONMOBIL OIL CORPORATION and EXXONMOBIL OIL CORPORATION	Fieldwood Energy LLC	GI 43 Lease 175	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser

Contract Date	Contract Category	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties	Cure Amount	Contract Treatment
7/8/2020	Marketing - Crude Sales	ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL OIL CORPORATION and EXXONMOBIL OIL CORPORATION (203061)	Fieldwood Energy LLC and EXXONMOBIL OIL CORPORATION and EXXONMOBIL OIL CORPORATION	Fieldwood Energy LLC	GC 065 Lease G05889, GC 108 Lease G14668, GC 109 Lease G05900, GC 244 Lease G11043, GC 200 Lease G12209, GC 243 Lease G20051, GC 201 Lease G12210	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC. W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser
7/23/2020	Marketing - Connection Agreement	ST 53/ST 57 CONNECTION AGREEMENT BETWEEN FIELDWOOD ENERGY LLC AND FIELDWOOD ENERGY OFFSHORE AND ROSEFIELD PIPELINE COMPANY, LLC	FIELDWOOD ENERGY LLC AND FIELDWOOD ENERGY OFFSHORE AND ROSEFIELD PIPELINE COMPANY, LLC	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	ST 53 Lease G04000, ST 67 Lease 20		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
11/21/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Florida Power & Light Company	Fieldwood Energy LLC and Florida Power & Light Company	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
12/10/2013	Marketing - Transportation	Crude Oil Transport, by and between Fieldwood Energy LLC and Gulfstar One LLC and Gulfstar One LLC	Fieldwood Energy LLC and Gulfstar One LLC and Gulfstar One LLC	Fieldwood Energy LLC	MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G32363, MC 993 Lease G32363	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
12/10/2013	Marketing - Transportation	Crude Oil Transport, by and between Fieldwood Energy LLC and Gulfstar One LLC and Gulfstar One LLC	Fieldwood Energy LLC and Gulfstar One LLC and Gulfstar One LLC	Fieldwood Energy LLC	MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G32363, MC 993 Lease G32363	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
12/10/2013	Marketing - Transportation	Crude Oil Transport, by and between Fieldwood Energy LLC and Gulfstar One LLC and Gulfstar One LLC	Fieldwood Energy LLC and Gulfstar One LLC and Gulfstar One LLC	Fieldwood Energy LLC	MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G32363, MC 993 Lease G32363	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
10/10/2013	Marketing - Transportation	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC	Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
1/1/2019	Marketing - Transportation	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC	Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
12/1/2013	Marketing - Transportation	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC	Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC	Fieldwood Energy LLC	BS 52 Lease 17675, MP 153 Lease G01967, SP 65 Lease G01610, MP 296 Lease G01673, MP 310 Lease G04126, MP 311 Lease G02213, MP 311 Lease G04481, SP 62 Lease G01294, WD 75 Lease G01085, MC 110 Lease G18192	UPSTREAM EXPLORATION LLC; AMERICAN PANTHER, LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
12/1/2013	Marketing - Transportation	IT Transport Contract by and between Fieldwood Energy LLC and High Point Gas Transmission, LLC and High Point Gas Transmission, LLC	Fieldwood Energy LLC and High Point Gas Transmission, LLC and High Point Gas Transmission, LLC	Fieldwood Energy LLC	MC 311 Lease G02968, WD 105 Lease 842, MP 289 Lease G01066, MP 275 Lease G15395, BS 52 Lease 17675, MC 110 Lease G18192	ARENA ENERGY LP, BRISTOW US LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
9/10/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and J. Aron & Company	Fieldwood Energy LLC and J. Aron & Company	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
1/14/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and J.P. Morgan Ventures Energy Corporation	Fieldwood Energy LLC and J.P. Morgan Ventures Energy Corporation	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
3/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Jefferson Island Storage & Hub, L.L.C.	Fieldwood Energy LLC and Jefferson Island Storage & Hub, L.L.C.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
8/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Keyspan Gas East Corporation D/B/A National Grid	Fieldwood Energy LLC and Keyspan Gas East Corporation D/B/A National Grid	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
Amendment date 8/1/2014 contract date 11/1/2012	Marketing - Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC	SM 149 Lease G02592, SM 149 Lease G02592, SM 149 Lease G02592		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
3/1/2011	Marketing - Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC	VR 380 Lease G02580, SM 149 Lease G02592, EI 267 Lease 812, SS 79/80 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
11/1/2012	Marketing - Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC	SS 79/80 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser
9/1/1997	Marketing - Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC	VR 229 Lease G27070	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
Amendment effective 11/1/2009	Marketing - Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC	VR 229 Lease G27070	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
12/1/2013	Marketing - Transportation	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC	GI 43 Lease 175, GI 47 Lease 133, EI 224 Lease G05504, SS 169 Lease 820, SS 182 Lease G03998, SS 193 Lease G13917, SS 198 Lease 593, SS 198 Lease 593, SM 106 Lease G02279, VR 196 Lease G19780, VR 229 Lease G27070, VR 261 Lease G03328, EC 2 SL16473 Lease 16473, EC 2 SL16473 Lease 16473, ST 53 Lease G04000	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY, BOIS D'ARC EXPLORATION, LLC, FAIRFIELD ROYALTY CORP, HILCORP ENERGY 1 LP	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
4/1/2020	Marketing - Transportation	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC	EI 188 Lease 443, EI 189 Lease 423, EI 211 Lease G05502, EI 212 Lease G05503, EI 342 Lease G02319, EI 346 Lease G14482, SM 149 Lease G02592, SM 7 Lease G33610, SM 10 Lease G01181, SS 105 Lease G09614, SS 129 Lease G12941, SS 178 Lease G05551, SS 204 Lease G01520, SS 207 Lease G01523, SS 216 Lease G01524, VR 380 Lease G02580		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
4/1/2020	Marketing - Transportation	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC	SS 301 Lease G10794		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)

Contract Date	Contract Category	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties	Cure Amount	Contract Treatment
4/1/2020	Marketing - Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC	ST 49 Lease G24956, ST 53 Lease G04000, WC 66 Lease G02826, WC 65 Lease G02825		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
12/1/2013	Marketing - Transportation	IT Transmission by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC	SS 79/80 Lease G15277, SS 301 Lease G10794, SS 300 Lease G07760, SM 149 Lease G02592	CALYPSO EXPLORATION LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
4/1/2020	Marketing - Transportation	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC	SS 79/80 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser
10/1/2017	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Mansfield Power and Gas LLC	Fieldwood Energy LLC and Mansfield Power and Gas LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
2/1/2006	Marketing - Gathering	Crude Oil Transport, by and between Fieldwood Energy LLC and Manta Ray Gathering Co., LLC and Manta Ray Gathering Co., LLC	Fieldwood Energy LLC and Manta Ray Gathering Co., LLC and Manta Ray Gathering Co., LLC	Fieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$8,289.99	Assume and assign to Credit Bid Purchaser
3/15/2020	Marketing - Gathering	Crude Oil Transport, by and between Fieldwood Energy LLC and Manta Ray Gathering Co., LLC and Manta Ray Gathering Co., LLC	Fieldwood Energy LLC and Manta Ray Gathering Co., LLC and Manta Ray Gathering Co., LLC	Fieldwood Energy LLC	GC 040 Lease G34536	ILX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser
3/15/2020	Marketing - Gathering	Crude Oil Transport, by and between Fieldwood Energy LLC and Manta Ray Gathering Co., LLC and Manta Ray Gathering Co., LLC	Fieldwood Energy LLC and Manta Ray Gathering Co., LLC and Manta Ray Gathering Co., LLC	Fieldwood Energy LLC	GC 040 Lease G34536	ILX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser
9/1/2004	Marketing - Gathering	Crude Oil Transport, by and between Fieldwood Energy LLC and Manta Ray Gathering Company LLC and Manta Ray Gathering Company LLC	Fieldwood Energy LLC and Manta Ray Gathering Company LLC and Manta Ray Gathering Company LLC	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser
4/1/2010	Marketing - Transportation	Manta Ray firm Gathering and Dedication, Discount Rate of \$ .12 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC	GI 116 Lease G13944, GC 065 Lease G05889, GC 108 Lease G14668, GC 109 Lease G05900		\$46,311.22	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
2/1/2006	Marketing - Transportation	Anaconda Gas Pipeline Gathering agreement; includes gas Dedication; plus 1 amendment dated 7/1/2011 by and between Fieldwood Energy LLC and Genesis-Manta Ray Gathering	Fieldwood Energy LLC and Genesis-Manta Ray Gathering	Fieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$176,702.20	Assume and assign to Credit Bid Purchaser
4/1/2000	Marketing - Transportation	Manta Ray firm Gathering and Dedication, Discount Rate of \$ .06 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC	GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
7/1/2013	Marketing - Separation & Stabilization	Consent to assign liquids separation 7 stabilization agreement as amended dated 1/17/2001 between Manta Ray and Apache (Contract Nos. 101939, 310225 and 106968) by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	GI 116 Lease G13944, GI 110 Lease G13943	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
11/1/2000	Marketing - Separation & Stabilization	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	GI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
11/1/2000	Marketing - Separation & Stabilization	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	GI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
3/1/2008	Marketing - Separation & Stabilization	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	GI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
11/1/2010	Marketing - Separation & Stabilization	LSA by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
6/1/2014	Marketing - Separation & Stabilization	Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	GI 116 Lease G13944, GI 110 Lease G13943	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
4/1/2010	Marketing - Separation & Stabilization	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	GC 065 Lease G05889, GC 108 Lease G14668, GC 109 Lease G05900, GC 243 Lease G20051	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$2,324.25	Assume and assign to Credit Bid Purchaser
4/1/2010	Marketing - Separation & Stabilization	Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	GC 065 Lease G05889, GC 108 Lease G14668, GC 109 Lease G05900, GC 243 Lease G20051	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser

Contract Date	Contract Category	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties	Cure Amount	Contract Treatment
4/1/2011	Marketing - Separation & Stabilization	LSSA by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	GC 065 Lease G05889, GC 108 Lease G14668, GC 109 Lease G05900, GC 243 Lease G20051	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser
7/11/2018	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Marathon Oil Company	Fieldwood Energy LLC and Marathon Oil Company	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
5/23/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Marathon Petroleum Company LP	Fieldwood Energy LLC and Marathon Petroleum Company LP	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
6/6/2018	Marketing - Crude Sales	Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP	Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP	Fieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser
7/1/2018	Marketing - Crude Sales	Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP	Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP	Fieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser
11/18/2015	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and McMoran Oil & Gas LLC	Fieldwood Energy LLC and McMoran Oil & Gas LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
10/15/2015	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Mercuria Energy Gas Trading LLC	Fieldwood Energy LLC and Mercuria Energy Gas Trading LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
8/28/2015	Marketing - Transportation	Murphy Lateral-Gas Transportation for Big Bend and Dantzier by and between Fieldwood Energy LLC and Murphy and Murphy	Fieldwood Energy LLC and Murphy and Murphy	Fieldwood Energy LLC	MC 698 Lease G28022, MC 782 Lease G33757, MC 742 Lease G28022	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser
8/29/2015	Marketing - Transportation	Murphy Lateral-Gas Transportation for Big Bend and Dantzier by and between Fieldwood Energy LLC and Murphy and Murphy	Fieldwood Energy LLC and Murphy and Murphy	Fieldwood Energy LLC	MC 697 Lease G33757	RIDGEWOOD DANTZLER LLC, TALOS EXPLORATION LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser
8/29/2015	Marketing - Transportation	Crude Oil Transport, by and between Fieldwood Energy LLC and Murphy Exploration & Production Company USA and Murphy Exploration & Production Company USA	Fieldwood Energy LLC and Murphy Exploration & Production Company USA and Murphy Exploration & Production Company USA	Fieldwood Energy LLC	MC 697 Lease G28021, MC 742 Lease G32343		\$0.00	Assume and assign to Credit Bid Purchaser
8/28/2015	Marketing - Transportation	Crude Oil Transport by and between Fieldwood Energy LLC and Murphy Exploration & Production Company USA and Murphy Exploration & Production Company USA	Fieldwood Energy LLC and Murphy Exploration & Production Company USA and Murphy Exploration & Production Company USA	Fieldwood Energy LLC	MC 698 Lease G28022	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser
8/28/2015	Marketing - Transportation	Crude Oil Transport by and between Fieldwood Energy LLC and Murphy Exploration & Production Company USA and Murphy Exploration & Production Company USA	Fieldwood Energy LLC and Murphy Exploration & Production Company USA and Murphy Exploration & Production Company USA	Fieldwood Energy LLC	MC 782 Lease G33757	RIDGEWOOD DANTZLER LLC, TALOS EXPLORATION LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser
2/14/2020	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and NextEra Energy Power Marketing, LLC	Fieldwood Energy LLC and NextEra Energy Power Marketing, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
8/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Niagara Mohawk Power Corporation D/B/A National Grid	Fieldwood Energy LLC and Niagara Mohawk Power Corporation D/B/A National Grid	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
9/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and NJR Energy Services Company	Fieldwood Energy LLC and NJR Energy Services Company	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
4/11/2018	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Noble Energy, Inc.	Fieldwood Energy LLC and Noble Energy, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
7/8/2011	Marketing - Gathering	Galapagos, Gas Gathering, Okeanos Gas Dedication within Gathering plus 5 amendments-MDQ changes by and between Fieldwood Energy LLC and Okeanos Gas Gathering Company, LLC and Okeanos Gas Gathering Company, LLC	Fieldwood Energy LLC and Okeanos Gas Gathering Company, LLC and Okeanos Gas Gathering Company, LLC	Fieldwood Energy LLC	MC 519 Lease G27278, MC 562 Lease G19966, MC 563 Lease G21176	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser
8/28/2015	Marketing - Gathering	Big Bred Dantzier, Destin FT2, - plus 4 amendments-MDQ changes by and between Fieldwood Energy LLC and Okeanos Gas Gathering Company, LLC and Okeanos Gas Gathering Company, LLC	Fieldwood Energy LLC and Okeanos Gas Gathering Company, LLC and Okeanos Gas Gathering Company, LLC	Fieldwood Energy LLC	MC 698 Lease G28022, MC 742 Lease G28022	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser
2/27/2015	Marketing - Gathering	Big Bred Dantzier, Okeanos Gas Gathering, Gas Dedication within Gathering - plus 4 amendments-MDQ changes by and between Fieldwood Energy LLC and Okeanos Gas Gathering Company, LLC and Okeanos Gas Gathering Company, LLC	Fieldwood Energy LLC and Okeanos Gas Gathering Company, LLC and Okeanos Gas Gathering Company, LLC	Fieldwood Energy LLC	MC 698 Lease G28022, MC 782 Lease G33757, MC 742 Lease G28022, MC 697 Lease G33757	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser
6/1/2018	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Peoples Gas System, a division of Tampa Electric Company	Fieldwood Energy LLC and Peoples Gas System, a division of Tampa Electric Company	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
6/18/2020	Marketing - Crude Sales	Phillips 66 Petroleum Company buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Company	Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Company	Fieldwood Energy LLC	GI 43 Lease 175	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser
5/1/2009	Marketing - Processing	92.8% or \$0.88MMBtu by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.	Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.	Fieldwood Energy LLC	GI 116 Lease G13944, SS 189 Lease G04232	CASTEX OFFSHORE INC, WALTER OIL & GAS CORPORATION, WALTER OIL & GAS CORPORATION, BRISTOW US LLC, W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
6/29/2010	Marketing - Processing	92.8% or \$0.88MMBtu by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.	Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.	Fieldwood Energy LLC	GI 116 Lease G13944, SS 189 Lease G04232	CASTEX OFFSHORE INC, WALTER OIL & GAS CORPORATION, WALTER OIL & GAS CORPORATION, BRISTOW US LLC, W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
9/1/2004	Marketing - Transportation	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC	ST 308 Lease G21685		\$10,685.94	Assume and assign to Credit Bid Purchaser
5/1/2008	Marketing - Transportation	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser
3/15/2020	Marketing - Transportation	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC	GC 040 Lease G34536	ILX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser
3/15/2020	Marketing - Transportation	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC	GC 040 Lease G34536	ILX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser
2/27/2015	Marketing - Transportation	Crude Oil Transport, by and between Fieldwood Energy LLC and Proteus Oil Pipeline Company LLC and Proteus Oil Pipeline Company LLC	Fieldwood Energy LLC and Proteus Oil Pipeline Company LLC and Proteus Oil Pipeline Company LLC	Fieldwood Energy LLC	MC 698 Lease G28022, MC 742 Lease G32343, MC 782 Lease G33757	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser
2/27/2015	Marketing - Transportation	Crude Oil Transport, by and between Fieldwood Energy LLC and Proteus Oil Pipeline Company LLC and Proteus Oil Pipeline Company LLC	Fieldwood Energy LLC and Proteus Oil Pipeline Company LLC and Proteus Oil Pipeline Company LLC	Fieldwood Energy LLC	MC 697 Lease G28021		\$0.00	Assume and assign to Credit Bid Purchaser
5/1/2019	Acquisition / PSA / Other Purchase or Sale Agreements	Purchase and Sale Agreement by and between Fieldwood Energy LLC and Red Willow Offshore dated 10 Jun 2019, but effective 1 May 2019	Fieldwood Energy LLC and Red Willow Offshore dated 10 Jun 2019, but effective 1 May 2019	Fieldwood Energy LLC	MC 519 Lease G27278	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser
8/10/2019	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Red Willow Offshore, LLC	Fieldwood Energy LLC and Red Willow Offshore, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
11/30/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Roster Petroleum, LLC	Fieldwood Energy LLC and Roster Petroleum, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
3/6/2020	Marketing - Gathering	Crude Oil Transport, by and between Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC	Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC	Fieldwood Energy LLC	ST 49 Lease G24956, ST 53 Lease G04000, ST 67 Lease 20		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)



Contract Date	Contract Category	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties	Cure Amount	Contract Treatment
7/23/2000	Marketing - Connection Agreement	Connection Agreement by and between Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC	Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC	Fieldwood Energy LLC	ST 53 Lease G04000, ST 67 Lease 20		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
5/1/2018	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Samson Offshore Mapleleaf, LLC	Fieldwood Energy LLC and Samson Offshore Mapleleaf, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
6/1/2015	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Samsung Oil & Gas USA Corp.	Fieldwood Energy LLC and Samsung Oil & Gas USA Corp.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
7/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Scana Energy Marketing, Inc.	Fieldwood Energy LLC and Scana Energy Marketing, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
8/1/2018	Marketing - Gathering	IT Retrograde contract/Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	SS 274 Lease G01039, SM 268 Lease G02310, EW 826 Lease G05800, ST 205 Lease G05612, ST 206 Lease G05613, EI 53 Lease 479, ST 195 Lease G03593, SS 189 Lease G04232, GI 116 Lease G13944, ST 295 Lease G05646	ERA HELICOPTERS INC.	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
12/1/2013	Marketing - Transportation	Searobin East - PTR Transport, IT Discount Life of reserves at ST 292 (FW production- GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	GI 116 Lease G13944, ST 295 Lease G05646	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
12/1/2013	Marketing - Transportation	Searobin East - Transport, IT max Rate, by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
1/1/2017	Marketing - Transportation	Searobin East - Transport, IT Discount Life of reserves at ST 292 (FW production- GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	GI 116 Lease G13944, ST 295 Lease G05646	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
1/1/2017	Marketing - Transportation	Searobin East - PTR Transport, IT Discount Life of reserves at ST 292 (FW production- GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	GI 116 Lease G13944, ST 295 Lease G05646	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
6/17/2014	Marketing - Gas Sales	Base Contral for Sale and Purchase for Natrula Gas by and between Fieldwood Energy LLC and Sempra Midstream Services, Inc.	Fieldwood Energy LLC and Sempra Midstream Services, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
3/1/2014	Marketing - Gas Sales	Base Contral for Sale and Purchase for Natrula Gas by and between Fieldwood Energy LLC and Sequent Energy Management, L.P.	Fieldwood Energy LLC and Sequent Energy Management, L.P.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
8/19/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	WC 485 Lease G02220, EI 337 Lease G03332, SM 39 Lease G16320, SM 40 Lease G13607		\$0.00	Assume and assign to Credit Bid Purchaser
8/19/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	VR 380 Lease G02580, EI 211 Lease G05502, EI 212 Lease G05503, SM 149 Lease G02502, EI 53 Lease 479, EI 53 Lease 479, GI 76 Lease G02161, SM 100 Lease G02270, GI 83 Lease G03793, EI 346 Lease G14482, SS 190 Lease G10775, SS 204 Lease G01520, SS 206 Lease G01522, SS 216 Lease G01524, SM 268 Lease G02310, SS 189 Lease G04232, EW 826 Lease G05800, SS 274 Lease G01039, ST 206 Lease G05613, SS 207 Lease G01523, SS 216 Lease G01524, GA 210 Lease G25524, HI 206 Lease G20860, VR 326 Lease G21096, WC 110 Lease 81, WC 295 Lease G24730, EI 188 Lease 443, SS 79/80 Lease G15277		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
8/19/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	MC 563 Lease G21176		\$0.00	Assume and assign to Credit Bid Purchaser
8/19/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	MC 474 Lease G35825		\$0.00	Assume and assign to Credit Bid Purchaser
9/1/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	VR 78 Lease G04421		\$0.00	Assume and assign to Credit Bid Purchaser
8/19/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	MC 519 Lease G27278	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser
8/19/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	SM 128 Lease G02587, VR 196 Lease G19760, VR 229 Lease G027070	ENERGY XXI GOM LLC, SHELL PIPELINE COMPANY LP, TRUNKLINE GAS CO LLC	\$0.00	Assume and assign to Credit Bid Purchaser
8/19/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	MP 310 Lease G04126, MC 108 Lease G09777, MC 110 Lease G18192, MP 296 Lease G01673, WD 79, WD 80 Lease G01874, ST 53 Lease G04000, SS 193 Lease G13917, SM 105 Lease G17938, SM 106 Lease G02279, MC 311 Lease G02968, EC 349 Lease G14385, ST 148 Lease G01960, GC 201, WD 27 Lease G04473, BS 52 Lease 17675, BS 25 Lease G31442, EI 32 Lease 196, WC 498 Lease G03520, WD 75 Lease G01085, WD 90 Lease G01089, WD 103 Lease 849	TALOS ENERGY OFFSHORE, LLC, H&D OFFSHORE LP, COX OPERATING LLC	\$0.00	Assume and assign to Credit Bid Purchaser
8/22/2017	Marketing - Gas Sales	Base Contral for Sale and Purchase for Natrula Gas by and between Fieldwood Energy LLC and Sierentz Global Merchants LLC	Fieldwood Energy LLC and Sierentz Global Merchants LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
5/1/2020	Marketing - Gas Sales	Base Contral for Sale and Purchase for Natrula Gas by and between Fieldwood Energy LLC and South Jersey Resources Group, LLC	Fieldwood Energy LLC and South Jersey Resources Group, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
6/10/2014	Marketing - Gas Sales	Base Contral for Sale and Purchase for Natrula Gas by and between Fieldwood Energy LLC and Southern Company Services, Inc.	Fieldwood Energy LLC and Southern Company Services, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
5/21/2018	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Southwest Energy, LP	Fieldwood Energy LLC and Southwest Energy, LP	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
8/7/2018	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Spire Marketing Inc.	Fieldwood Energy LLC and Spire Marketing Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
2/1/1995	Marketing - Transportation	Stingray - Vi 371 Lateral agreement with Reserve Dedication of Block 371, VR 362 - \$.06 by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)	Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)	Fieldwood Energy LLC	VR 371 Lease G09524		\$0.00	Assume and assign to Credit Bid Purchaser

Contract Date	Contract Category	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties	Cure Amount	Contract Treatment
12/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Superior Natural Gas Corporation	Fieldwood Energy LLC and Superior Natural Gas Corporation	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
11/2/2010	Marketing - Construction, Operations, Management, Ownership Agreements	SP 49 Pipeline LLC (the "Entity"), an limited liability company, was formed on November 2, 2010 by Apache GOM Pipeline, Inc. (succeeded by FW GOM Pipeline, Inc.), Energy XXI GOM LLC, and Stone Energy Offshore, LLC (succeeded by Talos Resources LLC). Then by and between Fieldwood Energy LLC and Talos Resources LLC and Energy XXI GOM, LLC and Talos Resources LLC and Energy XXI GOM, LLC	Fieldwood Energy LLC and Talos Resources LLC and Energy XXI GOM, LLC and Talos Resources LLC and Energy XXI GOM, LLC	Fieldwood Energy LLC; FW GOM Pipeline, Inc.	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
9/16/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Tammari Oil & Gas LLC	Fieldwood Energy LLC and Tammari Oil & Gas LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
6/1/2018	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Tampa Electric Company	Fieldwood Energy LLC and Tampa Electric Company	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
6/19/2014	Confidentiality Agreements / AMI and Related Consents	Consent to Disclose by and between Fieldwood Energy LLC and Tana Exploration Company LLC - BS 25 and other properties	Fieldwood Energy LLC and Tana Exploration Company LLC	Fieldwood Energy LLC	BS 25 Lease 19718, BS 25 Lease G31442, EI 315 Lease G24912, EI 342 Lease G02319, VR 229 Lease G27070		\$0.00	Assume and assign to Credit Bid Purchaser
3/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Targa Gas Marketing LLC	Fieldwood Energy LLC and Targa Gas Marketing LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
9/1/2005	Marketing - Processing	POL DEPENDENT ON GPM by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC	SP 60 Lease G02137, SP 61 Lease G01609		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
2/1/2013	Marketing - Processing	GREATER OF FEE OR POL 85%/15% OR \$ .15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and Venice Energy Services Company, L.L.C.	Fieldwood Energy LLC	GI 47 Lease 133, SS 198 Lease 593, GI 48 Lease 134, SM 106 Lease G02279, SP 75 Lease G05051, EI 224 Lease G05504, SS 129 Lease G12941, SS 130 Lease 453	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
2/1/2013	Marketing - Processing	GREATER OF FEE OR POL 85%/15% OR \$ .15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and Venice Energy Services Company, L.L.C.	Fieldwood Energy LLC	GI 43 Lease 175, ST 53 Lease G04000, VR 229 Lease G27070, GI 32 Lease 174, GI 39 Lease 126, GI 40 Lease 128, GI 41 Lease 129, GI 42 Lease 131, GI 44 Lease 176, GI 46 Lease 132, GI 52 Lease 177, WD 94 Lease 839, WD 95 Lease G01497, WD 96 Lease G01498, GI 43 Lease 175, GI 47 Lease 133, GI 48 Lease 134	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
4/1/2013	Marketing - Processing	Greater of Fee or POL (85%/15%) min Fee \$ .12 plu s DGS FEE \$ .04 plus Dehy Fee \$ .02 (subject to annual exclamation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC	GI 32 Lease 174, GI 39 Lease 126, GI 40 Lease 128, GI 41 Lease 129, GI 42 Lease 131, GI 44 Lease 176, GI 46 Lease 132, GI 47 Lease 133, GI 48 Lease 134, GI 52 Lease 177, WD 67 Lease 179, WD 68 Lease 180, WD 69 Lease 181, WD 70 Lease 182, WD 71 Lease 838, WD 94 Lease 839, WD 95 Lease G01497, WD 96 Lease G01498	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
4/1/2013	Marketing - Processing	Greater of Fee or POL (85%/15%) min Fee \$ .12 plu s DGS FEE \$ .04 plus Dehy Fee \$ .02 (subject to annual exclamation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC	GI 43 Lease 175	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
1/1/1998	Marketing - Processing	POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC	WD 79, WD 80 Lease G01874, WD 80 Lease G01989	TAMPNET INC, VENICE GATHERING SYSTEMS	\$0.00	Assume and assign to Credit Bid Purchaser
5/1/2010	Marketing - Processing	POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC	WD 79, WD 80 Lease G01874, WD 80 Lease G01989	TAMPNET INC, VENICE GATHERING SYSTEMS	\$0.00	Assume and assign to Credit Bid Purchaser
5/1/2011	Marketing - Processing	POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC	WD 79, WD 80 Lease G01874, WD 80 Lease G01989	TAMPNET INC, VENICE GATHERING SYSTEMS	\$0.00	Assume and assign to Credit Bid Purchaser
3/12/2012 as amended 3/1/2015	Marketing - Processing	Greater of Fee or POL (80%/20%) min Fee \$ .15 plu s DGS FEE \$ .04 plus Dehy Fee \$ .02 (subject to annual exclamation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC	BS 25 Lease G31442	TANA EXPLORATION COMPANY LLC	\$0.00	Assume and assign to Credit Bid Purchaser
6/10/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Tenaska Marketing Ventures	Fieldwood Energy LLC and Tenaska Marketing Ventures	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
12/1/2013	Marketing - Transportation	IT Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and Texas Eastern	Fieldwood Energy LLC and Texas Eastern and Texas Eastern	Fieldwood Energy LLC	BS 25 Lease G31442	TANA EXPLORATION COMPANY LLC	\$0.00	Assume and assign to Credit Bid Purchaser
12/1/2013	Marketing - Transportation	IT Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and Texas Eastern	Fieldwood Energy LLC and Texas Eastern and Texas Eastern	Fieldwood Energy LLC	BS 25 Lease G31442	TANA EXPLORATION COMPANY LLC	\$0.00	Assume and assign to Credit Bid Purchaser
4/1/2015	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Texta Energy Management, Inc.	Fieldwood Energy LLC and Texta Energy Management, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
8/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and The Brooklyn Union Gas Company D/B/A National Grid NY	Fieldwood Energy LLC and The Brooklyn Union Gas Company D/B/A National Grid NY	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
4/29/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and The Energy Authority, Inc.	Fieldwood Energy LLC and The Energy Authority, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
8/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and The Narragansett Electric Company D/B/A National Grid	Fieldwood Energy LLC and The Narragansett Electric Company D/B/A National Grid	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
5/1/2016	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and TOTAL Gas & Power North America, Inc.	Fieldwood Energy LLC and TOTAL Gas & Power North America, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
1/26/2015	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and TrailStone NA Logistics, LLC	Fieldwood Energy LLC and TrailStone NA Logistics, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
12/1/2013	Marketing - Transportation	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco	Fieldwood Energy LLC and Transco and Transco	Fieldwood Energy LLC	MC 904 Lease G36566		\$0.00	Assume and assign to Credit Bid Purchaser
10/1/2014	Marketing - Transportation	Plant Flash Gas by and between Fieldwood Energy LLC and Transco and Transco	Fieldwood Energy LLC and Transco and Transco	Fieldwood Energy LLC	VR 78 Lease G04421		\$0.00	Assume and assign to Credit Bid Purchaser
12/1/2013	Marketing - Transportation	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco	Fieldwood Energy LLC and Transco and Transco	Fieldwood Energy LLC	MC 948 Lease G28030, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G32363, MC 993 Lease G32363	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser



Contract Date	Contract Category	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties	Cure Amount	Contract Treatment
12/1/2013	Marketing - Transportation	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco	Fieldwood Energy LLC and Transco and Transco	Fieldwood Energy LLC	BA A133 Lease G02665, BA 491 Lease G06069, BA A105 Lease G01757, GA 210 Lease G25524, HI 206 Lease G20660, HI 179 Lease G03236, WC 110 Lease 81, VR 78 Lease G04421, EI 119 Lease 49, EI 120 Lease 50, EI 125 Lease 51, EI 126 Lease 52, EI 136 Lease G03152, EI 158 Lease G01220, EI 173 Lease G13622, EI 174 Lease G03782, EI 175 Lease 438, HI 111 Lease G02354, HI 110 Lease G02353, HI 176 Lease G27509, SS 32 Lease 335, SS 58 Lease G07746, SS 91 Lease G02919, SS 214 Lease 828, SS 243 Lease G10780, SS 246 Lease G01027, SS 271 Lease G01038, SS 262 Lease G01529, SS 253 Lease G01031, SS 354 Lease G15312, SM 66 Lease G01198, SM 76 Lease G01208, SM 93 Lease G21618, SM 108 Lease 792, SM 147 Lease G06693, PL 1 Lease G04234, PL 9 Lease G02924, PL 10 Lease G02925, PL 11 Lease 71, SS 68 Lease G02917, ST 242 Lease G23933, ST 315 Lease G23946, ST 316 Lease G22762, VR 78 Lease G04421, VR 272 Lease G23829, SM 102 Lease G24872, VR 313 Lease G01172, VR 315 Lease G04215, VR 332 Lease G09514	W & T ENERGY V LLC, LOUISIANA LAND & EXPLORATION CO, WALTER OIL & GAS CORPORATION, MCMORAN OIL & GAS LLC, RIDGEWOOD ENERGY CORPORATION	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
9/27/1993	Marketing - Transportation	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC	BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069, GA 210 Lease G25524, HI 179 Lease G03236, HI 206 Lease G20660, WC 110 Lease 81, SS 354 Lease G15312, VR 78 Lease G04421	ERA HELICOPTERS INC., TAMPNET INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
11/1/2007	Marketing - Transportation	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC	BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069, GA 210 Lease G25524, HI 179 Lease G03236, HI 206 Lease G20660, WC 110 Lease 81, VR 78 Lease G04421	ERA HELICOPTERS INC., TAMPNET INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
1/22/2013	Marketing - Transportation	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)	Fieldwood Energy LLC and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)	Fieldwood Energy LLC	BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069, GA 210 Lease G25524, HI 179 Lease G03236, HI 206 Lease G20660, WC 110 Lease 81, VR 78 Lease G04421	ERA HELICOPTERS INC., TAMPNET INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
8/7/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and United Energy Trading, LLC	Fieldwood Energy LLC and United Energy Trading, LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
10/1/2019	Marketing - Transportation	FT-2 Transport by and between Fieldwood Energy LLC and Venice Gathering and Venice Gathering	Fieldwood Energy LLC and Venice Gathering and Venice Gathering	Fieldwood Energy LLC	WD 79, WD 80 Lease G01874, ST 148 Lease G01960	TAMPNET INC, VENICE GATHERING SYSTEMS	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
12/18/1997	Marketing - Transportation	Venice Gathering Firm Transport with Discount \$0.05, WD 79 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC	WD 79, WD 80 Lease G01874	TAMPNET INC, VENICE GATHERING SYSTEMS	\$0.00	Assume and assign to Credit Bid Purchaser
1/1/2001	Marketing - Transportation	Venice Gathering Firm transport Max rate WD 79 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC	WD 79, WD 80 Lease G01874	TAMPNET INC, VENICE GATHERING SYSTEMS	\$0.00	Assume and assign to Credit Bid Purchaser
3/31/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and W&T Offshore, Inc.	Fieldwood Energy LLC and W&T Offshore, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
8/14/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Washington Gas Light Company	Fieldwood Energy LLC and Washington Gas Light Company	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
3/26/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and WGL Midstream, Inc.	Fieldwood Energy LLC and WGL Midstream, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
2/1/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Williams Energy Resources LLC	Fieldwood Energy LLC and Williams Energy Resources LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
7/15/2004	Marketing - Processing	POL 90%/10% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser
8/1/2009	Marketing - Processing	POL 90%/10% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser
8/25/2009	Marketing - Processing	POL 90%/10% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser
12/10/2013	Marketing - Processing	POL 85% / 15% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134		\$0.00	Assume and assign to Credit Bid Purchaser
12/12/2013	Marketing - Processing	POL 90%/10% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser
12/10/2013	Marketing - Processing	POL 85% / 15% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC, ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
12/10/2013	Marketing - Processing	POL 85% / 15% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC, ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
5/1/2020	Marketing - Processing	POL-65% of GPM- Never less than 10% or more than 20% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	GC 040 Lease G34536	ILX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser
10/15/2018	Assignment of Oil & Gas Leasehold Interest(s)	Assignment and Bill of Sale dated 10/25/2018 but effective 10/15/2018 by and between Fieldwood Energy LLC as Assignor and BP Exploration & Production as Assignee	Fieldwood Energy LLC as Assignor and BP Exploration & Production as Assignee	Fieldwood Energy LLC	MC 562 Lease G19966		\$0.00	Assume and assign to Credit Bid Purchaser
1/28/2021	Settlement / Release / Relinquishment Agreements	Release and Settlement Agreement effective January 28, 2021 by and between Fieldwood Energy LLC, Fieldwood SD Offshore LLC, Fieldwood Energy Offshore LLC and Sanare Energy Partners LLC	Fieldwood Energy LLC, Fieldwood SD Offshore LLC, Fieldwood Energy Offshore LLC and Sanare Energy Partners LLC	Fieldwood Energy LLC	VR 229 Lease G27070, SP 89 Lease G01618, SM 40 Lease G13607, SS 252 Lease G01529, HIPS Lease 7, Venice Dehydration Station Lease 7, Grand Chemier Separation Facility	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
11/1/2018	Letter Agreement - Other Land	Letter Agreement re Project Team Letter Agreement re Project Team by and between Fieldwood Energy LLC, Ridgewood Katmai, LLC and ILX Prospect Katmai, LLC, effective November 1, 2018 covering Katmai	Fieldwood Energy LLC, Ridgewood Katmai, LLC and ILX Prospect Katmai, LLC, effective November 1, 2018 covering Katmai	Fieldwood Energy LLC	EW 1009 Lease G34878, EW 1010 Lease G34879, EW 1011 Lease G34880, GC 40 Lease G34536, GC 41 Lease G34537, GC 39A Lease G34966	ILX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser
11/11/1980	Joint Operating Agreement	JOINT OPERATING AGREEMENT DATED NOVEMBER 11, 1980, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, AS OPERATOR, AND CNG PRODUCING COMPANY AND HUNT OIL COMPANY, AS NON-OPERATORS, COVERING VERMILION AREA, BLOCK 78, OCS-G-4421, OFFSHORE LOUISIANA	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	VR 78 Lease G04421		\$0.00	Assume and assign to Credit Bid Purchaser
8/19/2019	Termination / Ratification and Joinder of Operating or Other Agreements	Terminates Master Use Agreement and JEA by and between Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; GOM Shelf LLC Juneau Oil & Gas LLC	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; GOM Shelf LLC Juneau Oil & Gas LLC	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; GOM Shelf LLC	GI 46 Lease 132	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser
11/1/2019	Property Participation & Exchange Agreements	Agree to prospect area; elects not to acquire GI 46 AM; elects not to participate, etc. by and between Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; GOM Shelf LLC Juneau Oil & Gas LLC	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; GOM Shelf LLC Juneau Oil & Gas LLC	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; GOM Shelf LLC	GI 46 Lease 132	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser
12/20/2016	Preferential Rights Agreement	Preferential Right to Purchase Election Letter by and between Fieldwood Energy Offshore LLC and ANKOR E&P Holdings Corporation - ANKOR Waiver of Pref per GCER to Fieldwood Transaction	Fieldwood Energy Offshore LLC and ANKOR E&P Holdings Corporation	Fieldwood Energy Offshore LLC	SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser

Contract Date	Contract Category	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties	Cure Amount	Contract Treatment
10/11/2017	Preferential Rights Agreement	Preferential Right to Purchase Election Letter by and between Fieldwood Energy Offshore LLC and ANKOR E&P Holdings Corporation : ANKOR Waiver of Pref per SCL to Fieldwood Transaction	Fieldwood Energy Offshore LLC and ANKOR E&P Holdings Corporation	Fieldwood Energy Offshore LLC	SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser
11/4/2014	Farmout Agreement	Farmout Proposal by and between Fieldwood Energy Offshore LLC and ANKOR Energy LLC; STX Energy E&P Offshore Management, LLC; SCL Resources, LLC : Proposal Letter from Fieldwood	Fieldwood Energy Offshore LLC and ANKOR Energy LLC; STX Energy E&P Offshore Management, LLC; SCL Resources, LLC	Fieldwood Energy Offshore LLC	SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser
7/7/2015	Preferential Rights Agreement	Preferential Right to Purchase Election Letter by and between Fieldwood Energy Offshore LLC and Apache Shelf Exploration LLC : Waiver of pref relevant to Black Elk's Interest	Fieldwood Energy Offshore LLC and Apache Shelf Exploration LLC	Fieldwood Energy Offshore LLC	GI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and assign to Credit Bid Purchaser
7/1/2016	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy Offshore LLC and Enlink Gas Marketing, LP	Fieldwood Energy Offshore LLC and Enlink Gas Marketing, LP	Fieldwood Energy Offshore LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser
6/1/2017	Other Notices	Notice of Default by and between Fieldwood Energy Offshore LLC and Knight Resources, LLC : Notice Default per 87 of JOA dated 07/15/2000 non payment JIBS	Fieldwood Energy Offshore LLC and Knight Resources, LLC	Fieldwood Energy Offshore LLC	SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser
6/1/2014	Marketing - Separation & Stabilization	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC	GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
3/1/2014	Marketing - Separation & Stabilization	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC	GC 109 Lease G05900, GI 110 Lease G13943, GI 116 Lease G13944	WILD WELL CONTROL INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
6/1/2014	Marketing - Separation & Stabilization	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC	GC 108 Lease G14668, GC 109 Lease G05900, GI 110 Lease G13943	WILD WELL CONTROL INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
1/1/2015	Marketing - Separation & Stabilization	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC	GC 108 Lease G14668, GC 109 Lease G05900, GC 200 Lease G12209, GC 201 Lease G12210, GC 244 Lease G11043, GI 110 Lease G13943, GI 116 Lease G13944, GI 116 Lease G13944	WILD WELL CONTROL INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
3/1/2014	Marketing - Separation & Stabilization	LSSA putting all Block on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC	GC 065 Lease G05889, GC 108 Lease G14668	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser
6/1/2014	Marketing - Separation & Stabilization	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser
1/1/2015	Marketing - Separation & Stabilization	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser
5/30/2017	Other Notices	Notice of Default by and between Fieldwood Energy Offshore LLC and Rooster Oil & Gas, LLC : Notice Default per 87 of JOA dated 07/15/2000 non payment JIBS	Fieldwood Energy Offshore LLC and Rooster Oil & Gas, LLC	Fieldwood Energy Offshore LLC	SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser
Effective as of 1/14/2019	Marketing - PHA	Fieldwood Energy Offshore LLC and Wild Well Control, Inc. (WWCI) in their capacity as co-owners of the Platform and Fieldwood, Talos Energy Offshore LLC("Talos") and Red Willow Offshore, LLC ("Red Willow")	Fieldwood Energy Offshore LLC and Wild Well Control, Inc. (WWCI) in their capacity as co-owners of the Platform and Fieldwood, Talos Energy Offshore LLC("Talos") and Red Willow Offshore, LLC ("Red Willow")	Fieldwood Energy Offshore LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser
4/1/2010	Marketing - Transportation	It Gathering, dedication for GC 243 - Aspen, \$ .09 by and between Fieldwood Energy Offshore, LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy Offshore, LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy Offshore LLC	GC 243 Lease G20051		\$0.00	Assume and assign to Credit Bid Purchaser
4/1/2010	Marketing - Transportation	Manta Ray firm Gathering and Dedication , Discount Rate of \$.12 by and between Fieldwood Energy Offshore, LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy Offshore, LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy Offshore LLC	GC 244 Lease G11043, GC 200 Lease G12209, GI 116 Lease G13944, GI 110 Lease G13943	RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
10/1/2011	Marketing - Transportation	Searobin West Pipeline - sandridge /Dynamic IT transport plus Discount letter for SMI 142 and SMI 40 by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore LLC	SM 142 Lease G01216, SM 40 Lease G13607, SM 40 Lease G13607		(\$11.98)	Assume and assign to Credit Bid Purchaser
10/1/2011	Marketing - Transportation	Searobin West Pipeline - sandridge /Dynamic IT Retrograde by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore LLC	SM 40 Lease G13607, SM 40 Lease G13607	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
10/1/2011, discount letter 9/16/2011	Marketing - Transportation	Searobin West I PTR Contract for Discount SMI 142 and SMI 40 by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore LLC	SM 40 Lease G13607, SM 40 Lease G13607	SANARE ENERGY PARTNERS, LLC	(\$0.12)	Assume and assign to Credit Bid Purchaser
7/21/2018	Marketing - Transportation	Ticonderoga - GC 768 by and between Fieldwood Energy, LLC and Nautilus Pipeline Company and Nautilus Pipeline Company	Fieldwood Energy, LLC and Nautilus Pipeline Company and Nautilus Pipeline Company	Fieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser
3/27/2017	Marketing - Connection Agreement	CONSENT TO ASSIGN BY FIELDWOOD TO OFFSHORE TIE IN AGREEMENT BY AMBERJACK PIPELINE AND EMPIRE DEEPWATER LLC AND ADDENDUM TO CONSENT TO ASSIGN	FIELDWOOD, AMBERJACK PIPELINE, EMPIRE DEEPWATER LLC	Fieldwood Energy LLC	GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
	Non-Offield Services	Amendment to Master Subscription Agreement effective Jan 1, 2016	FILETRAIL INC	Fieldwood Energy LLC	n.a.	n.a.	\$2,344.52	Assume and assign to Credit Bid Purchaser
	Oilfield Services	777817_PO Terms & Conditions dated effective 01/15/2019	FITZGERALD INSPECTION, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser

Contract Date	Contract Category	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties	Cure Amount	Contract Treatment
	Oilfield Services	503898_Master_Service_Contract Effective_11-1-2013	FLUID CRANE & CONSTRUCTION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Fluids Consultant	FLUID TECHNOLOGY SERVICE INTERNATIONAL LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	530551_Master Services Agreement dated effective 08/13/2015	FMC TECHNOLOGIES INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
1/1/1994	Marketing - Connection Agreement	Tie in Agreement between ForceEnergy Gas Exploration, Inc. and Shell Oil Company	ForceEnergy Gas Exploration, Inc. and Shell Oil Company		SM132 Lease G02282, SM 149 Lease G02592		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
4/17/1996	Joint Development / Venture / Exploration Agreements	Plan of Development by and between Shell Offshore Inc, BP Exploration and Oil, Inc and marathon oil company dated effective 17 Apr 1996.	FORCENERGY GAS EXPLORATION INC. AND ENERGY INVESTMENTS INC.; Plan of Development by and between Shell Offshore Inc, BP Exploration and Oil, Inc and marathon oil company dated effective 17 Apr 1996.	Fieldwood Energy LLC	GC 200 Lease G12209, GC 201 Lease G12210, GC 244 Lease G11043	RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, WILD WELL CONTROL INC, CHEVRON USA INC, W & T ENERGY VI LLC, SHELL TRADING (US) COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	700602_Master Services Agreement dated effective 10/09/2014	FORUM US INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Non-Offfield Services	Janitorial Services Agreement / Master Services Contract effective 01/01/2014	FRANCIS JANITORIAL SERVICES INC	Fieldwood Energy LLC	n.a.	n.a.	\$2,632.28	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Drilling: Tubular Handling; Casing Running Service	FRANK'S INTERNATIONAL LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
8/30/2020	Other	Consulting Agreement	G. MATT MCCARROLL	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
6/30/2020	Other	Separation and Release Agreement	G. MATT MCCARROLL	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	777869_Master Services Agreement dated effective 12/05/2018	GAIA EARTH SCIENCES LIMITED	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	777877_Master Services Agreement dated effective 02/11/2019	GATE	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	700651_Master Services Agreement dated effective 07/01/2014	GAUGINGS UNLIMITED LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Turbines / Compressor Equipment Purchases and Maintenance	GE OIL & GAS COMPRESSION SYSTEMS, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	557242_Master Services Agreement dated effective 11/01/2013	GE OIL & GAS LOGGING SERVICES INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Non-Offfield Services		GEOCOMPUTING GROUP LLC	Fieldwood Energy LLC	n.a.	n.a.	\$137,685.20	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Geological and Geophysical Integrated Modeling	GEOLOGICAL & GEOPHYSICAL INTEGRATED MODELING	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	777549_Master Services Agreement dated effective 12/17/2017	GIR SOLUTIONS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Tank & Vessel Builder	GLOBAL VESSEL & TANK, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
12/31/2007	Acquisition / PSA / Other Purchase or Sale Agreements	PURCHASE AND SALE AGREEMENT BY AND BETWEEN GOM SHELF LLC AND WILD WELL CONTROL INC.	GOM SHELF LLC AND WILD WELL CONTROL INC.	Fieldwood Energy LLC	GI 40 Lease 128, GI 41 Lease 129, GI 41 Lease 130, GI 47 Lease 133, GI 48 Lease 134, WD 69 Lease 181, WD 70 Lease 182	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
3/28/2005	Property Participation & Exchange Agreements	PARTICIPATION AGREEMENT BY AND BETWEEN GOM SHELF LLC BY APACHE CORPORATION AND RIDGEWOOD ENERGY CORPORATION	GOM SHELF LLC BY APACHE CORPORATION AND RIDGEWOOD ENERGY CORPORATION	Fieldwood Energy LLC	WD 94 Lease 839, WD 95 Lease G01497, WD 96 Lease G01498		\$0.00	Assume and assign to Credit Bid Purchaser
12/19/2007	Letter Agreement - Other Land	Retention of 2007 AFEs rather than issue 2008 AFEs by and between GOM Shelf LLC Chevron U.S.A. Inc.	GOM Shelf LLC Chevron U.S.A. Inc.	GOM Shelf LLC	GI 39 Lease 127, GI 40 Lease 128, GI 41 Lease 129, GI 41 Lease 130, GI 47 Lease 133, GI 46 Lease 132, GI 48 Lease 134, GI 52 Lease 177	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser
7/18/2007	Water Bottom Contracts	Renewal of term Contract No. 194 with State of LA by and between GOM Shelf LLC State of LA State Land Office	GOM Shelf LLC State of LA State Land Office	GOM Shelf LLC	GI 43 Et al. Lease 175	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser
7/2/2012	Water Bottom Contracts	Renewal of term Contract No. 194 with State of LA by and between GOM Shelf LLC State of LA State Land Office	GOM Shelf LLC State of LA State Land Office	GOM Shelf LLC	AREA 5 GI 43 Lease 175	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser
7/6/2017	Water Bottom Contracts	Renewal of term Contract No. 194 with State of LA by and between GOM Shelf LLC State of LA State Land Office	GOM Shelf LLC State of LA State Land Office	GOM Shelf LLC	GI 43 Et al. Lease 175	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	625966_Master Services Agreement dated effective 11/01/2013	GREENE'S ENERGY GROUP, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Pressure Testing, Pipeline Flushes, Flowback Equipment, Tree, Valve and Wellhead Services	GREENES HOLDING CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
11/21/2016	Well / Prospect Proposals	by and between Fieldwood Energy Offshore LLC and GS E&R America Offshore, LLC; Offer to Purchase GS E & R America Offshore, LLC's Interest in GI 94, SS 79, VR 332 and WD 34	GS E&R America Offshore, LLC	Fieldwood Energy Offshore LLC	GI 94 Lease G02163, SS 79 Lease G15277, VR 332 Lease G09514, WD 34 Lease G03414		\$0.00	Assume and assign to Credit Bid Purchaser
10/1/2016	Assignment of Oil & Gas Leasehold interest(s)	by and between Fieldwood Energy Offshore LLC and GS E&R America Offshore, LLC;	GS E&R America Offshore, LLC; Fieldwood Energy Offshore LLC; Bureau of Ocean Energy Management	Fieldwood Energy Offshore LLC	GI 94 Lease G02163, SS 79 Lease G15277, VR 332 Lease G09514, WD 34 Lease G03414		\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	528563_Master_Service_Contract Effective_11-1-2013	GULF COAST MARINE FABRICATORS, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	530974_Master Services Agreement dated effective 11/01/2013	GULF CRANE SERVICES, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	500963_Master_Service_Contract Effective_7-1-2019	GULF ISLAND SERVICES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
11/17/1978	Farmout Agreement	Farmout Agreement dated November 17, 1978 between Gulf Oil Corporation and Shell Oil Company covering the Northeast Quarter (NE4) of that certain Oil and Gas Lease dated July 1, 1967 bearing Serial No. OCS-G 1609, South Pass Area Block 61.	Gulf Oil Corporation and Shell Oil Company	Fieldwood Energy Offshore LLC	SP 61 Lease G01609		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
4/28/1982	Letter Agreement - Other Land	Letter Agreement dated April 28, 1982 between Gulf Oil Corporation and Shell Oil Company evidencing an agreement for Gulf Oil Company to install a Drilling Platform in the Northeast Quarter (NE4) South Pass Area Block 61.	Gulf Oil Corporation and Shell Oil Company	Fieldwood Energy Offshore LLC	SP 61 Lease G01609		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
1/31/2014	Construction Agreements	Construction and Coordination Agreement by and among Gulf Star One, LLC, Noble Energy, Inc. (Fieldwood is successor-in-interest to Noble Energy, Inc.), Ecopetrol America Inc., Samson Offshore, LLC and Marathon Oil Company effective January 31, 2014.	Gulf Star One, LLC, Noble Energy, Inc. (Fieldwood is successor-in-interest to Noble Energy, Inc.), Ecopetrol America Inc., Samson Offshore, LLC and Marathon Oil Company effective January 31, 2014.	Fieldwood Energy LLC	MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
Effective as of 7/1/2016	Marketing - PHA	Gulstar One LLC, Noble Energy, Inc., Ecopetrol America, Inc., Samson Offshore Mapleleaf, LLC and Marathon Oil Company, Noble, Ecopetrol, Samson and Marathon Oil Company	Gulstar One LLC, Noble Energy, Inc., Ecopetrol America, Inc., Samson Offshore Mapleleaf, LLC and Marathon Oil Company, Noble, Ecopetrol, Samson and Marathon Oil Company		MC 948 Lease G28030	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
Effective 8/4/2016	Marketing - PHA	Gulstar One, Noble Energy, Inc., Ecopetrol America Inc., Samson Offshore Mapleleaf, Inc. and Marathon Oil Company	Gulstar One, Noble Energy, Inc., Ecopetrol America Inc., Samson Offshore Mapleleaf, Inc. and Marathon Oil Company		MC 948 Lease G28030	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
11/5/2013	Letter Agreement - Other Land	Vote to end Appraisal ops between the Gunflint Partners	Gunflint Partners	Fieldwood Energy LLC	MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	536275_Master Services Agreement dated effective 03/10/2014	GYRODATA, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
9/1/1988	Operating Agreement - Other	Ownership and Operating Agreement BY Hall-Houston Offshore, Exxon Corporation, Ridgewood, et al, Amerada Hess Corporation	Hall-Houston Offshore, Exxon Corporation, Ridgewood, et al, Amerada Hess Corporation		HI 176 Lease G27509		\$0.00	Assume and assign to Credit Bid Purchaser

Contract Date	Contract Category	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties	Cure Amount	Contract Treatment
	Oilfield Services	500672_Master Services Agreement dated effective 11/01/2013; Amendment dated effective 07/06/2016	HALLIBURTON ENERGY SERVICES	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	777856_Master Services Agreement dated effective 01/16/2019	HARDY OILFIELD SERVICE LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	501029_Master Services Agreement dated effective 12/01/2013	HB RENTALS LC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Non-Offfield Services	Annual contract and quarterly installment agreement	HCL MECHANICAL SERVICES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$2,559.04	Assume and assign to Credit Bid Purchaser
1/1/2019	Non-Offfield Services	Administrative Services Agreement	HEALTH CARE SERVICE CORP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	777516-Daywork Drilling Contract dated 7/17/2018	HELIX ENERGY SOLUTIONS GROUP INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
4/1/2013	Other Services Agreements	Response Resources Agreement Utilization Agreement	Helix Energy Solutions Group, Inc.	Area wide			\$0.00	Assume and assign to Credit Bid Purchaser
10/10/2010	Oilfield Services	557021-Daywork Drilling Contract dated 1-31-2012	HELMERICH & PAYNE INTL DRILLING CO	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Non-Offfield Services	PCOOSA Usage (January and December 2020)	HGC CONSULTING	Fieldwood Energy LLC	n.a.	n.a.	\$16,500.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	531398_Master Services Agreement dated effective 12/09/2013	HOLE OPENER CORP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
5/1/2019	Joint Operating Agreement	Santiago / Santa Cruz Joint Operating Agreement dated effective May 1, 2019, by and between Fieldwood, Red Willow and HEDV, which governs the operating rights interest on that certain oil and gas lease OCS-G 27278 (MC 519) as amended (a) by that certain First Amendment to the Santiago / Santa Cruz JOperating Agreement made effective 31 May 2019 by and between Fieldwood, Red Willow and HEDV	Houston Energy Deepwater Ventures I, LLC; Red Willow Offshore	Fieldwood Energy LLC	MC 519 Lease G27278	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser
10/15/2018	Joint Operating Agreement	Joint Operating Agreement by and among BP Exploration & Production Inc., Fieldwood Energy LLC, Red Willow Offshore, LLC and Houston Energy Deepwater Ventures I, LLC made effective as of October 15, 2018 and as amended by a) that First Amendment to the CPN Joint Operating Agreement made effective 31 May 2019.	Houston Energy Deepwater Ventures I, LLC; Red Willow Offshore, LLC	Fieldwood Energy LLC	MC 519 Lease G27278	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser
3/12/2019	Letter Agreement - Operating Agreement	Letter Agreement by and between Fieldwood Energy LLC, Red Willow Offshore and HEDV, waiving certain requirements under the Operating Agreement for Project Team	Houston Energy Deepwater Ventures I, LLC; Red Willow Offshore, LLC	Fieldwood Energy LLC	MC 519 Lease G27278	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser
6/10/2019	Joint Development / Venture / Exploration Agreements	Genovese Development Plan by and between Fieldwood Energy LLC, Red Willow Offshore and HEDV, approving the development of the Genovese Discovery on MC 519	Houston Energy Deepwater Ventures I, LLC; Red Willow Offshore, LLC	Fieldwood Energy LLC	MC 519 Lease G27278	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser
5/1/2007	Joint Operating Agreement	Joint Operating Agreement - Santiago Prospect, dated effective 1 May 2007 by and between Noble Energy, Inc. (as predecessor in interest to Fieldwood Energy LLC) as Operator and Red Willow Offshore, LLC and HE&D Offshore, L.P., covering MC 519 and MC 563 and superseded by that certain Unit Operating Agreement (Offshore Operating Agreement) dated dated effective January 1, 2009, originally by and between Noble Energy, Inc. (as predecessor in interest of Fieldwood), as Operator, and BP, Red Willow and HE&D Offshore, L.P., as Non-Operators, as amended (a) by that certain First Amendment of the Unit Operating Agreement and Establishment of Lease Offshore Operating Agreements, dated effective as of October 10, 2014, by and among BP, Red Willow, HEDV, Noble Energy, Inc. (as predecessor in interest of Fieldwood), Deep Gulf Energy III, LLC, Ridgewood South Santa Cruz, LLC and ILX Prospect South Santa Cruz, LLC and (b) by that certain Second Amendment of the Offshore Operating Agreement, dated effective as of October 15, 2018, by and among BP, Red Willow, HEDV and Fieldwood and (c) by that certain Third Amendment of the Offshore Operating Agreement, dated effective as of 1 May 2019, by and among BP, Red Willow, HEDV and Fieldwood and (d) by that certain Fourth Amendment of the Offshore Operating Agreement, dated effective as of 31 May 2019 by and among Red Willow, HEDV and Fieldwood.	Houston Energy Deepwater Ventures I, LLC; Red Willow Offshore; BP Exploration & Production Inc.; Kosmos Energy GOM OP; Ridgewood S Santa Cruz; ILX Prospect Santa Cruz	Fieldwood Energy LLC	MC 519 Lease G27278, MC 563 Lease G21176	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser
6/1/2012	Joint Operating Agreement	Joint Operating Agreement made and entered into effective 1 Jun 12, among Noble Energy, Inc. LLC, Red Willow Offshore, LLC, and Houston Energy Deepwater Ventures V, LLC	Houston Energy Deepwater Ventures V, LLC; Red Willow Offshore, LLC; W & T Energy VI, LLC	Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser
10/1/2015	Unit Agreement and/or Unit Operating Agreement	Unit Agreement (754318002) by and between the Big Bend Producers (Noble Energy Inc, W+T Energy VI, LLC, Red Willow Offshore, LLC and HEDV V, LLC) and the US Dept of Interior dated 29 Mar 16, but effective 1 Oct 15 and whose Exhibit A/B has been revised dated 18 Jan 19, but effective 26 Oct 18	Houston Energy Deepwater Ventures V, LLC; Red Willow Offshore, LLC; W & T Energy VI, LLC	Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser
2/17/2010	Farmout Agreement	Farmout Agmt b/b Hunt Oil Company (Farmor) and Castex Offshore Inc. and Walter Oil & Gas Corporation (Farmees); created HI 176 ori	Hunt Oil Company (Farmor) and Castex Offshore Inc. and Walter Oil & Gas Corporation (Farmees); created HI 176 ori		HI 176 Lease G27509		\$0.00	Assume and assign to Credit Bid Purchaser
2/24/2003	Operating Agreement - Other	PA and Joint Operating Agreement dated 2/24/03 between Hunt Petroleum (AEC), Inc. and LLOG Exploration Offshore, Inc.	Hunt Petroleum (AEC), Inc. and LLOG Exploration Offshore, Inc.	Fieldwood Energy LLC	SM 0040 Lease G13607, SM 0041 Lease G01192	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
6/1/2003	Joint Area Agreements	Hunt Petroleum, Devon Energy, LLOG Exploration, as ratified by Apache Corp with letter dated 06-30-2003	Hunt Petroleum, Devon Energy, LLOG Exploration, as ratified by Apache Corp with letter dated 06-30-2003		SM 40 Lease G13607, SM 41 Lease G01192	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
7/1/2003	Lease of Platform Space	Lease and Operations Agreement between Hunt Petroleum, LLOF and Apache	Hunt Petroleum, LLOF and Apache		SM 40 Lease G13607, SM 41 Lease G01192	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
6/1/2003	Joint Area Agreements	Hunt Petroleum, LLOG Exploration, ratification with Apache Corp - letter dated 06-30-2003 - Letter	Hunt Petroleum, LLOG Exploration, ratification with Apache Corp - letter dated 06-30-2003		SM 40 Lease G13607, SM 41 Lease G01192	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
6/1/2003	Operating Agreement - Other	Operating Agreement SM 40 W/2 and SM 41 E/2 by and between Hunt Petroleum, LLOG Exploration, Inc and Devon Energy Production Company attached to the Joint Area Agreement	Hunt Petroleum, LLOG Exploration, Inc and Devon Energy Production Company attached to the Joint Area Agreement		SM 40 Lease G13607, SM 41 Lease G01192	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
7/2/2018	HWCG SUB LLC Organizational Docs.	Limited Liability Company	HWCG Sub LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
7/2/2018	HWCG SUB LLC Organizational Docs.	Organizational Consent	HWCG Sub LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
8/13/2018	HWCG SUB LLC Organizational Docs.	Assignment of Membership Interest	HWCG Sub LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
8/13/2018	HWCG SUB LLC Organizational Docs.	Contribution Agreement	HWCG Sub LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
8/13/2018	HWCG SUB LLC Organizational Docs.	Consent of Noble Energy, Inc.	HWCG Sub LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	700974_Master Services Agreement dated effective 04/16/2015	IDEAL ENERGY SOLUTIONS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Non-Offfield Services	Perpetual Software License Agreement	IHS GLOBAL INC	Fieldwood Energy LLC	n.a.	n.a.	\$84,265.64	Assume and assign to Credit Bid Purchaser
4/1/2018	Unit Agreement and/or Unit Operating Agreement	GC 40 Unit Operating Agreement by and between Fieldwood Energy LLC, Ridgewood Katmai, LLC and ILX Prospect Katmai, LLC, effective April 1, 2018	ILX Prospect Katmai, LLC; Ridgewood Katmai, LLC	Fieldwood Energy LLC	EW 1009 Lease G34878, EW 1010 Lease G34879, EW 1011 Lease G34880, GC 040 Lease G34536, GC 041 Lease G34537, GC 39 A Lease G34966, GC 039 B Lease G36476	ILX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser
11/1/2018	Joint Development / Venture / Exploration Agreements	Letter Agreement re Abbreviated Development Plan by and between Fieldwood Energy LLC, Ridgewood Katmai, LLC and ILX Prospect Katmai, LLC, effective November 1, 2018	ILX Prospect Katmai, LLC; Ridgewood Katmai, LLC	Fieldwood Energy LLC	EW 1009 Lease G34878, EW 1010 Lease G34879, EW 1011 Lease G34880, GC 040 Lease G34536, GC 041 Lease G34537, GC 39 A Lease G34966, GC 039 B Lease G36476	ILX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser
8/1/2013	Operating Agreement - Other	Offshore Operating Agreement, effective as of August 1, 2013, between Noble Energy, Inc. (Fieldwood is successor-in-interest to Noble Energy, Inc.) and Ridgewood Energy Corporation as amended by that First Amendment dated 1 Aug 2016	ILX; Ridgewood; W & T Energy Offshore	Fieldwood Energy LLC	MC 782 Lease G33757	RIDGEWOOD DANTZLER LLC, TALOS EXPLORATION LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser
1/17/2019	Other	Equipment Lease Agreement (Sales order # 307392)	IMAGENET CONSULTING LLC	Fieldwood Energy LLC	n.a.	n.a.	\$6,687.99	Assume and assign to Credit Bid Purchaser
1/17/2019	Other	Equipment Service Agreement (Sales order # 307392)	IMAGENET CONSULTING LLC	Fieldwood Energy LLC	n.a.	n.a.	\$6,687.99	Assume and assign to Credit Bid Purchaser

Contract Date	Contract Category	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties	Cure Amount	Contract Treatment
10/4/2018	Other	Equipment Lease Agreement (Sales order # 303672)	IMAGENET CONSULTING LLC	Fieldwood Energy LLC	n.a.	n.a.	\$6,687.99	Assume and assign to Credit Bid Purchaser
10/4/2018	Other	Equipment Service Agreement (Sales order # 303672)	IMAGENET CONSULTING LLC	Fieldwood Energy LLC	n.a.	n.a.	\$6,687.99	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Manage Design and Construction of Drill Site / Production Facilities in "Wetlands"	INDUSTRIAL & OILFIELD SERVICES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	DOT Pipeline Training Provider	INDUSTRIAL SOLUTIONS GROUP LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Gas and Gas Cylinders, Welding Supply	INDUSTRIAL WELDING SUPPLY CO OF HARVEY INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Chemical Pump	INJECT-TECH & SUPPLY, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	701010_Master Services Agreement dated effective 09/11/2015	INSULATION TECHNOLOGIES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	777938_Master Services Agreement dated effective 09/11/2019	INTERWELL US LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	701222_Master Services Agreement dated effective 10/03/2016	IFT GLOBAL LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Non-Offfield Services	Amendment to Recall Document Management Services Agreement Effective 10/26/2015	IRON MOUNTAIN	Fieldwood Energy LLC	n.a.	n.a.	\$37,318.16	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Surface BOP Rental Tools	IRONGATE RENTAL SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	701004_Master_Service_Contract Effective_1-1-2014	IRONGATE TUBULAR SERVICES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	501047_MSA effective 11/01/2013; Amendment effective 09/03/2014; Amendment effective 01/31/2015	ISLAND OPERATING COMPANY INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	SEMS Compliance Software	ISN SOFTWARE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	777643_Master Services Agreement dated effective 06/18/2019	ITT C'TREAT LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	700526_Master Services Agreement dated effective 01/27/2014	J & J MARINE PEST SOLUTIONS, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Non-Offfield Services	Service agreement for 3343 CO RD 166 COM PR STATIC	JACKSON ELECTRIC COOP INC	Fieldwood Energy LLC	n.a.	n.a.	\$473.87	Assume and assign to Credit Bid Purchaser
	Oilfield Services	777754_Master Services Agreement dated effective 09/25/2018	JAMES FISHER SUBSEA EXCAVATION INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	510197_Master Services Agreement dated effective 11/01/2013	JANIC DIRECTIONAL SURVEY INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	700823_Master Services Agreement dated effective 01/08/2015	JAVELER MARINE SERVICES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Tubular Supplier	JD RUSH CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Choke Parts	JIM CAMEL SALES	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	777511_Master Services Agreement dated effective 06/25/2018	JOHN C HEALY JR CONSULTING LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Onshore Surveys	JOHN CHANCE LAND SURVEYS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	502327_PO Terms & Conditions dated effective 07/27/2015	JOHN W STONE OIL DISTRIBUTOR LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
5/20/2003	Letter Agreement - Operating Agreement	Letter Agreement Pursuant to Operating and Processing Agreement dated 06/13/1996 by and between Kerr McGee Oil & Gas Corporation and Gryphon Exploration Company : Depth Severance, Etc.	Kerr McGee Oil & Gas Corporation and Gryphon Exploration Company		SS 301 Lease G10794		\$0.00	Assume and assign to Credit Bid Purchaser
5/22/2003	Termination / Ratification and Joinder of Operating or Other Agreements	Ratification of Operating and Processing Agreement by and between Kerr McGee Oil & Gas Corporation and Gryphon Exploration Company : Ratifies Operating Agreement effective 04/01/1996	Kerr McGee Oil & Gas Corporation and Gryphon Exploration Company		SS 301 Lease G10794		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
9/5/2002	Farmout Agreement	Farmout Agreement by and between Kerr-McGee Oil & Gas Corp. and LLOG Exploration Offshore, Inc.	Kerr-McGee Oil & Gas Corp. and LLOG Exploration Offshore, Inc.		BS 27 Lease SL4574, BS 28 Lease SL1999, BS 29 Lease 20, BS 36 Lease SL1230, BS 37 Lease SL4409		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
3/19/2003	Operating Agreement - Other	by and between Kerr-McGee Oil & Gas Corp. and LLOG Exploration Offshore, Inc.	Kerr-McGee Oil & Gas Corp. and LLOG Exploration Offshore, Inc.		BS Lease 1999, BS Lease 20, BS Lease G01230, BS Lease 4409		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
	Oilfield Services	KILGORE AIRCRAFT LEASE AGREEMENT	KILGORE MARINE SERVICES INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
11/1/1989	Operating Agreement - Other	Ownership and Operating Agreement b/b Kilroy Company of TX, et al	Kilroy Company of TX, et al	Fieldwood Energy LLC	HI 31 MF114921 Lease 114921, HI 31 MF106158 Lease 106158, HI 31 MF106159 Lease 106159		\$0.00	Assume and assign to Credit Bid Purchaser
1/1/2016	Other	SecurePlan Agreement (#10941)	KNIGHT SECURITY SYSTEMS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$697.17	Assume and assign to Credit Bid Purchaser
	Oilfield Services	777949_Master Services Agreement dated effective 04/09/2019	KNIGHTEN INDUSTRIES	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Non-Offfield Services	Consulting Agreements	KPMG LLP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Other	HR and payroll system	Kronos	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	PO Terms & Conditions entered into by and between Fieldwood Energy LLC and L&J Technologies	L&J TECHNOLOGIES D/B/A SHAND AND JURIS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Cylinder Head Repairs, Replacement Parts, Maintenance Services	LA ENERGY SERVICES OF IBERIA, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Non-Offfield Services	Global Warehouse - Water Acct# 9182640924 & Acct# 0841689191	LAFAYETTE UTILITIES SYSTEM	Fieldwood Energy LLC	n.a.	n.a.	\$43.32	Assume and assign to Credit Bid Purchaser
	Non-Offfield Services	Perpetual software license agreement	LANDMARK GRAPHICS CORP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	777602_Master Services Agreement dated effective 01/01/2014	LAREDO OFFSHORE SERVICES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	777711_Master Services Agreement dated effective 07/18/2018	LARRY DOIRON, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Non-Offfield Services	Perpetual software license agreement	LARSON SOFTWARE TECHNOLOGY, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Non-Offfield Services		LEASEQUERY, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
10/3/2012	Letter Agreement - Other Land	Letter Agreement between Statoil USA E+P Inc and Marathon Oil Company dated 3 October 2012	Letter Agreement between Statoil USA E+P Inc and Marathon Oil Company dated 3 October 2012	Fieldwood Energy LLC	MC 992 S/2 Lease G24133	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
1/1/2013	Letter Agreement - Other Land	Letter Agreement between Western Geco by Samson Offshore, LLC dated 17 December 2014 covering blocks GC 679 and GC768	Letter Agreement between Western Geco by Samson Offshore, LLC dated 17 December 2014 covering blocks GC 679 and GC768	Fieldwood Energy LLC	GC 679 Lease G21811, GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser
	Non-Offfield Services	Data subscription agreement	LEXCO DATA SYSTEMS, LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	512590_Master Services Agreement dated effective 11/01/2013	LINEAR CONTROLS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser



Contract Date	Contract Category	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties	Cure Amount	Contract Treatment
1/15/2001	Operating Agreement - Other	Operating Agreement b/b LLOG and Century	LLOG and Century		BS 44 Lease 3770, BS 45 Lease 15683		\$0.00	Assume and assign to Credit Bid Purchaser
3/27/2003	Operating Agreement - Other	Operating Agreement b/b LLOG and Century	LLOG and Century		BS 45 Lease 15683, BS 52/53 Lease 17675	UPSTREAM EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser
10/9/2013	Unit Agreement and/or Unit Operating Agreement	Unit Agreement by and between LLOG Bluewater Holdings, L.L.C.; LLOG Exploration Offshore, L.L.C.; Sandridge Energy Offshore, LLC and Sandridge Energy Offshore, LLC; LLOG Bluewater Holdings, L.L.C.; LLOG Exploration Company, L.L.C.; LA State Mineral Board : Federal/State Unit	LLOG Bluewater Holdings, L.L.C.; LLOG Exploration Offshore, L.L.C.; Sandridge Energy Offshore, LLC and Sandridge Energy Offshore, LLC; LLOG Bluewater Holdings, L.L.C.; LLOG Exploration Company, L.L.C.		BS 25 Lease 19718, BS 25 Lease G31442	TANA EXPLORATION COMPANY LLC	\$0.00	Assume and assign to Credit Bid Purchaser
5/20/2003	Unit Agreement and/or Unit Operating Agreement	Order No. 1245-B Unit Textularia W Zone Reservoir A BS 53 Field by and between LLOG Exploration Company, L.L.C. and Office of Conservation State of LA	LLOG Exploration Company, L.L.C. and Office of Conservation State of LA		BS Lease 15683		\$0.00	Assume and assign to Credit Bid Purchaser
3/1/2009	Property Participation & Exchange Agreements	Participation Agreement by and between LLOG Exploration Offshore, Inc.; LLOG Exploration Company, L.L.C. and XTO Offshore Inc. :	LLOG Exploration Offshore, Inc.; LLOG Exploration Company, L.L.C. and XTO Offshore Inc.		BS 25 Lease 19718, BS 25 Lease G31442	TANA EXPLORATION COMPANY LLC	\$0.00	Assume and assign to Credit Bid Purchaser
	Non-Offfield Services	Perpetual Software License Agreement	LMK RESOURCES INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	777800_PO Terms & Conditions dated effective 08/14/2018	LOADMASTER INDUSTRIES	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Non-Offfield Services		LOGIX FIBER NETWORKS	Fieldwood Energy LLC	n.a.	n.a.	\$158,435.97	Assume and assign to Credit Bid Purchaser
5/12/2020	Non-Offfield Services	IT Services Agreement	LONG VIEW SYSTEMS CORP	Fieldwood Energy LLC	n.a.	n.a.	\$843,446.16	Assume and assign to Credit Bid Purchaser
	Non-Offfield Services	IT Services Agreement; Addendum	LONG VIEW SYSTEMS CORP	Fieldwood Energy LLC	n.a.	n.a.	\$843,446.16	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Labor & Parts	LOUISIANA MACHINERY COMPANY LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
11/4/2003	Government Orders	Louisiana Office of Conservation; Order No. 255-R, 10,200' RA SUA	Louisiana Office of Conservation		BS Lease 1999, BS Lease 20, BS Lease G01230, BS Lease 4409		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
	Oilfield Services	503189_Master Services Agreement dated effective 11/01/2013	LOUISIANA SAFETY SYSTEMS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	533957_Master Services Agreement dated effective 03/11/2014	LOT INDUSTRIES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	507057_Rental Agreement dated effective 03/12/2014	LSE CRANE AND TRANSPORTATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	531437_Master Services Agreement dated effective 11/01/2013	M.R. HARLAN, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Subsea Tree Hydraulic Oil (Shell - HI A573 Only)	MACDERMID OFFSHORE SOLUTIONS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	509878_Master Services Agreement dated effective 11/01/2013	MAGNOLIA TORQUE & TESTING INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
11/7/2007	Farmout Agreement	FARMOUT AGREEMENT BY AND BETWEEN MAGNUM HUNTER PRODUCTION, INC. AND APACHE CORPORATION	MAGNUM HUNTER PRODUCTION, INC. AND APACHE CORPORATION	Fieldwood Energy LLC	ST 287 Lease G24987	RIDGEWOOD ENERGY CORPORATION	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Derrick Barge Work	MANSON GULF	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
10/1/1999	Marketing - Connection Agreement	AGREEMENT TO TIE IN AND FOR OPERATION AND CONSTRUCTION BETWEEN MANTA RAY OFFSHORE GATHERING COMPANY, L.L.C. AND ANADARKO PETROLEUM CORPORATION, OCEAN ENERGY INC., AND SHELL OFFSHORE INC.	MANTA RAY OFFSHORE GATHERING COMPANY, L.L.C. AND ANADARKO PETROLEUM CORPORATION, OCEAN ENERGY INC., AND SHELL OFFSHORE INC.		GI 110 Lease G13943, GI 111 G35611, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
10/1/1999	Marketing - Connection Agreement	Manta Ray Offshore Gathering Company, L.L.C. and Anadarko Petroleum Corporation, Ocean Energy Inc., Shell Offshore Inc.	Manta Ray Offshore Gathering Company, L.L.C. and Anadarko Petroleum Corporation, Ocean Energy Inc., Shell Offshore Inc.		GI 110 Lease G13943, GI 111 G35611, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
4/1/2011	Marketing - Separation & Stabilization	Liquids Separation Agreement between Noble Energy, Inc and Manta Ray Offshore Gathering Company, L.L.C.	Manta Ray Offshore Gathering Company, L.L.C.		GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser
1/1/2012	Lease Rental and Minimum Royalty Payment Agreement	Lease Rental and Minimum Royalty Payment Agreement by and between Marathon Oil Company, Samson Offshore, LLC, BHP Billiton Petroleum (Deepwater) Inc and Noble Energy, Inc dated 9 March 2012, but effective 1 Jan 12	Marathon Oil Company, Samson Offshore, LLC, BHP Billiton Petroleum (Deepwater) Inc and Noble Energy, Inc dated 9 March 2012, but effective 1 Jan 12		MC 992 N/2 Lease G24133	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
10/1/1990	Unit Agreement and/or Unit Operating Agreement	UA and Unit Operating Agreement dated 10/1/90 between Marathon Oil Co and Phillips Petroleum et al	Marathon Oil Co and Phillips Petroleum et al	Fieldwood Energy LLC	WD 0057 Lease G01449		\$0.00	Assume and assign to Credit Bid Purchaser
6/11/2012	Joint Operating Agreement	Area of Mutual Interest Agreement and Joint Operating Agreement made and entered into between Marathon Oil Company, Statoil USA E&P Inc and Woodside Energy (USA) Inc dated and effective 11 June 2012 (including JOA for MC 993 S/2)	Marathon Oil Company, Statoil USA E&P Inc and Woodside Energy (USA) Inc dated and effective 11 June 2012 (including JOA for MC 993 S/2)		MC 992 S/2 Lease G24133	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	556438_Master Services Agreement dated effective 06/20/2018	MARLIN OILFIELD DIVERS INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
11/13/2018	Non-Offfield Services	Consulting Agreement - Katmai Development	MARS OFFSHORE TECHNOLOGY INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	533060_Master Services Agreement dated effective 12/03/2013; Amendment dated effective 01/28/2019	MARTIN HOLDINGS, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	777710_Master Services Agreement dated effective 07/17/2018	MASTER FLO VALVE (USA) INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	700795_Rental Agreement dated effective 10/22/2014	MAVERICK ENERGY SOLUTIONS, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Inspection and Service	MAXIM SILENCERS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	777724_Master_Service_Contract Effective, 6-6-2018	MELANCON'S WELDING & REPAIR, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Non-Offfield Services	Software Licensing Agreement	MICROSOFT LICENSING, GP	Fieldwood Energy LLC	n.a.	n.a.	\$293.97	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Blast Media	MINERAL TECH LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	777951_Master Services Agreement dated effective 03/29/2019	MONCLA WORKOVER & DRILLING OPERATIONS, LLC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
12/31/2013	Property Participation & Exchange Agreements	First Amendment to the Participation Agreement OCS-G0786, South Marsh Island Area, Block 48 Offshore Federal Waters	Monforte Exploration L.L.C.	Fieldwood Energy LLC	SM 48 Lease 786		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)

Contract Date	Contract Category	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties	Cure Amount	Contract Treatment
5/14/2015	Property Participation & Exchange Agreements	by and between Fieldwood Energy LLC and Monforte Exploration L.L.C.: Second Amendment to the Participation Agreement OCS-G0786, South Marsh Island Area, Block 48 Offshore Federal Waters	Monforte Exploration L.L.C.	Fieldwood Energy LLC	SM 48 Lease 786		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
	Oilfield Services	515485_Master Services Agreement dated effective 11/01/2013	MONTCO OFFSHORE INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	558865_Master Services Agreement dated effective 12/03/2013	MONTCO OILFIELD CONTRACTORS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
5/19/2016	Letter Agreement - Other Land	Letter Agreement governing the Transition of Ownership from Murphy Exploration and Production Company - USA to Noble Energy, Inc dated 19 May 2016	MURPHY EXPLORATION AND PRODUCTION COMPANY - USA	Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser
1/10/2020	Non-Offfield Services	Consulting Agreement	N DARLENE WALKER & ASSOCIATES	Fieldwood Energy LLC	n.a.	n.a.	\$8,750.00	Assume and assign to Credit Bid Purchaser
1/10/2020	Non-Offfield Services	Consulting Agreement	N DARLENE WALKER & ASSOCIATES	Fieldwood Energy LLC	n.a.	n.a.	\$8,750.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Daywork Drilling Contract dated 3-11-2014	NABORS OFFSHORE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	528377_Master Services Agreement dated effective 11/01/2013; Amendment dated effective 02/01/2020	NALCO COMPANY	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	556324_Master Services Agreement dated effective 11/01/2013	NATIONAL OILWELL VARCO, LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	777952_Master Services Agreement dated effective 05/30/2019	NATIONAL RESPONSE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	707142_Master Services Agreement dated effective 11/14/2016	NEO PRODUCTS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Non-Offfield Services	Perpetual Software License Agreement	NEURALOG LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	546928_Master Services Agreement dated effective 01/01/2014	NEW TECH GLOBAL VENTURES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Wireline Tools and Parts	NEWLIN RENTAL-REPAIR & SUPPLIES INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	501111_Master Services Agreement dated effective 11/01/2013	NEWMAN CRANE SERVICE INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Gas and Gas Cylinders, Welding Supply	NI WELDING SUPPLY LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
12/20/2012	Letter Agreement - Other Land	Letter Agreement by and between Noble Energy Inc and Anadarko Petroleum Corporation dated 20 Dec 2012	Noble Energy Inc and Anadarko Petroleum Corporation	Fieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser
5/4/2015	Letter Agreement - Other Land	by and between Fieldwood Energy LLC and : Oil Test Sampling Agreement by and between Noble Energy Inc and Deep Gulf Energy III, LLC for samples of Santiago/Santa Cruz Well to be shared with MC 563 Parties	Noble Energy Inc and Deep Gulf Energy III, LLC	Fieldwood Energy LLC	MC 519 Lease G27278, MC 563 Lease G21176	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser
3/20/2008	Property Participation & Exchange Agreements	Participation Agreement by and between Noble Energy Inc and Marathon Oil Company for the drilling of the MC 948 #1 Well	Noble Energy Inc and Marathon Oil Company for the drilling of the MC 948 #1 Well	Fieldwood Energy LLC	MC 948 Lease G28030	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
8/28/2014	Letter Agreement - Other Land	Letter Agreement by and between Noble Energy Inc and Murphy dated 28 Aug 14 covering certain operational issues at Thunderhawk	Noble Energy Inc and Murphy	Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343, MC 782 Lease G33757		\$0.00	Assume and assign to Credit Bid Purchaser
2/26/2015	Letter Agreement - Other Land	Letter Agreement by and between Noble Energy Inc and Murphy dated 11 Jul 16 governing certain operational issues at Thunderhawk	Noble Energy Inc and Murphy dated 11 Jul 16 governing certain operational issues at Thunderhawk	Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 736, MC 738, MC 742 Lease G32343, MC 782 Lease G33757		\$0.00	Assume and assign to Credit Bid Purchaser
5/24/2016	Letter Agreement - Other Land	Letter Agreement by and between Noble Energy Inc and Murphy dated 11 Jul 16 governing certain operational issues at Thunderhawk	Noble Energy Inc and Murphy dated 11 Jul 16 governing certain operational issues at Thunderhawk	Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser
11/1/2005	Ownership & Partnership Agreements	Partnership agreement by and between Noble Energy Inc and Samson Offshore Company covering multiple blocks in DWGOM dated 1 Nov 2005 as amended: (a) First Amendment dated 22 Aug 06 and (b) Second Amendment dated 20 Mar 07 and (c) Third Amendment dated 21 Mar 07 and (d) Fourth Amendment dated 1 Apr 07 (AMI Expired 1 Sep 07)	Noble Energy Inc and Samson Offshore Company	Fieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser
6/17/2009	Farmout Agreement	Farm out agreement by and between Noble Energy Inc, Samson Offshore Company and Exxon Mobil Exploration Company where XOM assigns GC 767 in return for well commitment and ORRI on GC 679, 680, 723, 724 and 768 (below 17,000 to 100' below commitment well). Commitment well drilled on GC 723	Noble Energy Inc, Samson Offshore Company and Exxon Mobil Exploration Company	Fieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser
8/28/2014	Facilities & Tie-In Agreements	Bridging Agreement by and between Noble Energy Inc, W+T Energy VI, LLC, ILX Prospect Dantzler, LLC and Ridgewood Dantzler bridging responsibilities of Loop Operator and Field Operated dated 28 Aug 14	Noble Energy Inc, W+T Energy VI, LLC, ILX Prospect Dantzler, LLC and Ridgewood Dantzler bridging responsibilities of Loop Operator and Field Operated dated 28 Aug 14		MC 782 Lease G33757	RIDGEWOOD DANTZLER LLC, TALOS EXPLORATION LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser
1/1/2013	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement, Gunflint Prospect, Gunflint Unit, Offshore Louisiana, by and among Noble Energy, Inc. (Fieldwood is successor-in-interest to Noble Energy, Inc.), Samson Offshore, LLC, Marathon Oil Company, BP Exploration & Production Inc., and BHP Billiton Petroleum (Deepwater) Inc., dated effective January 1, 2013, including any memorandums or financial statements of the same, as amended by: A. Ratification and First Amendment of the MC 948 Unit Operating Agreement dated effective January 1, 2013 by and among Noble Energy, Inc., Ecopetrol America Inc., Samson Offshore, LLC and Marathon Oil Company. B. Second Amendment to the MC 948 Unit Operating Agreement dated effective May 23, 2013 by and between Noble Energy Inc., Ecopetrol America Inc., Samson Offshore, LLC and Marathon Oil Company. C. Ratification and Third Amendment to the MC 948 Unit Operating Agreement dated effective November 30, 2018 by and between Fieldwood Energy LLC, Samson Offshore Mapleleaf, LLC and Ecopetrol America Inc.	Noble Energy Inc., Ecopetrol America Inc., Samson Offshore, LLC and Marathon Oil Company	Fieldwood Energy LLC	MC 948 S/2, S/2N/2 Lease G28030, MC 949 S/2, S/2N/2 Lease G32363, MC 992 N/2 Lease G24133, MC 993 N/2 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
4/1/2011	Marketing - Transportation	Nautilus Liquids Transportation Agreement between Noble Energy, Inc and Nautilus Pipeline Company, LLC	Noble Energy, Inc and Nautilus Pipeline Company, LLC		GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser
10/10/2014	Assignment of ORRI	Assignment Agreement dated 10 Oct 14 by and between Noble Energy, Inc, BP Exploration and Production, Inc and Houston Energy Deepwater Ventures I, LLC whereby Noble and BP assigned their combined 69.75% WI from 0-19,000 TVDSS on MC 563 in return for 2% (proportionately reduced) ORRI in S Santa Cruz Well and retained back in rights for its WI in 19,001-99,999 TVDSS on MC 563 and Noble/FW retained ownership in such 19,001-99,999 TVDSS interval if back in was exercised	Noble Energy, Inc, BP Exploration and Production, Inc and Houston Energy Deepwater Ventures I, LLC	Fieldwood Energy LLC	MC 563 Lease G21176		\$0.00	Assume and assign to Credit Bid Purchaser



Contract Date	Contract Category	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties	Cure Amount	Contract Treatment
1/1/2009	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement (Offshore Operating Agreement) dated dated effective January 1, 2009, originally by and between Noble Energy, Inc. (as predecessor in interest of Fieldwood), as Operator, and BP, Red Willow and HE&D Offshore, L.P. as Non-Operators, as amended (a) by that certain First Amendment of the Unit Operating Agreement and Establishment of Lease Offshore Operating Agreements, dated effective as of October 10, 2014, by and among BP, Red Willow, HEDV, Noble Energy, Inc. (as predecessor in interest of Fieldwood), Deep Gulf Energy III, LLC, Ridgewood South Santa Cruz, LLC and ILX Prospect South Santa Cruz, LLC and (b) by that certain Second Amendment of the Offshore Operating Agreement, dated effective as of October 15, 2016, by and among BP, Red Willow, HEDV and Fieldwood and (c) by that certain Third Amendment of the Offshore Operating Agreement, dated effective as of 1 May 2019, by and among BP, Red Willow, HEDV and Fieldwood and (d) by that certain Fourth Amendment of the Offshore Operating Agreement, dated effective as of 31 May 2019 by and among Red Willow, HEDV and Fieldwood.	Noble Energy, Inc. (as predecessor in interest of Fieldwood), as Operator, and BP, Red Willow and HE&D Offshore, L.P. as Non-Operators	Fieldwood Energy LLC	MC 519 Lease G27278	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser
12/10/2013	Facilities & Tie-In Agreements	Authorization Agreement for Tie-Back Development by and among Noble Energy, Inc. (Fieldwood is successor-in-interest to Noble Energy, Inc.), Ecopetrol America Inc., Samson Offshore, LLC and Marathon Oil Company effective December 10, 2013 as amended by that Amended and Restated Authorization Agreement for Tie-Back Development dated effective as of January 31, 2014 by and among Noble Energy, Inc., Ecopetrol America Inc., Samson Offshore Mapleleaf, LLC, and Marathon Oil Company.	Noble Energy, Inc. (Fieldwood is successor-in-interest to Noble Energy, Inc.), Ecopetrol America Inc., Samson Offshore, LLC and Marathon Oil Company	Fieldwood Energy LLC	MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
10/1/2015	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement made and entered into effective October 1, 2015, among Noble Energy, Inc. (the "Unit Operator", Fieldwood is successor-in-interest to Noble Energy, Inc.), W&T Energy VI, LLC, Red Willow Offshore, LLC, and Houston Energy Deepwater Ventures V, LLC	Noble Energy, Inc. (the "Unit Operator", Fieldwood is successor-in-interest to Noble Energy, Inc.), W&T Energy VI, LLC, Red Willow Offshore, LLC, and Houston Energy Deepwater Ventures V, LLC	Fieldwood Energy LLC	MC 697 SE/4 SE/4; E/2 NE/4 SE/4 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser
8/1/2016	Unit Agreement and/or Unit Operating Agreement	Amendment No. 1 to Big Bend Prospect Offshore Operating Agreement and Unit Operating Agreement, Big Bend Prospect, MC 698 Unit by and between Noble Energy, Inc., W & T Energy VI, LLC, Red Willow Offshore, LLC, and Houston Energy Deepwater Ventures V, LLC	Noble Energy, Inc., W & T Energy VI, LLC, Red Willow Offshore, LLC, and Houston Energy Deepwater Ventures V, LLC		MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	540735_Master Services Agreement dated effective 11/11/2013	NORD-SUD SHIPPING, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	777653_Master_Service_Contract Effective_6/28/2018	NORSAFE MARINE & OFFSHORE SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	701064_Joinder dated effective 02/14/2019	NOV PROCESS & FLOW TECHNOLOGIES US, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	701100_Master Services Agreement dated effective 04/29/2016	OCC-MED OF LAFAYETTE	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	777655_Master Services Agreement dated effective 05/21/2018	OCEAN EDGE SERVICES INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	653294_Master_Service_Contract Effective_4-22-2015	OCEAN FLOW INTERNATIONAL LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Master Services Agreement dated effective 11/05/2013; Amendment dated effective 01/01/2015	OCEANEERING INTERNATIONAL INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
3/1/1998	Termination /Ratification and Joinder of Operating or Other Agreements	Ratification and Joinder by and between OEI & SOI	OEI & SOI		GI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	503720_Master Services Agreement dated effective 11/01/2013	OFFSHORE ENERGY SERVICES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	541788_Master Services Agreement dated effective 11/01/2013	OFFSHORE SERVICES OF ACADIANA LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	546893_Master Services Agreement dated effective 09/20/2016	OFFSHORE TECHNICAL COMPLIANCE, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	700271_Master Services Agreement dated effective 12/17/2018	OIL & GAS EVALUATIONS AND CONSULTING LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
7/17/2013	Non-Offfield Services	Software Agreement, End User Support Agreement, DocVue Product Schedule	OIL & GAS INFORMATIONS SYSTEMS, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	700364_Master Services Agreement dated effective 01/01/2014	OIL STATES QCS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	777866_Master Services Agreement dated effective 01/28/2019	OLIVIER INTERNATIONAL, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Spill Response - GTIB Remediation Work in '14 / Early '15, OSRO	OMI ENVIRONMENTAL SOLUTIONS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Joinder to Master Services Contract dated November 19, 2018	OneSubsea LLC	Fieldwood Energy, LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	700966_Joinder dated effective 11/19/2018	ONESUBSEA LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
5/14/2014	Non-Offfield Services	Perpetual Software License Agreement	OPPORTUNE LLP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
5/31/2014	Non-Offfield Services	Perpetual Software License/Master Agreement	OPPORTUNE LLP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Non-Offfield Services	Consulting Agreement; Engagement Letter	OPPORTUNE LLP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Non-Offfield Services	Perpetual Software License Agreement	OSIsoft LLC	Fieldwood Energy LLC	n.a.	n.a.	\$5,221.75	Assume and assign to Credit Bid Purchaser
	Oilfield Services	GC 65 PI Data Software Company	OSIsoft LLC	Fieldwood Energy LLC	n.a.	n.a.	\$5,221.75	Assume and assign to Credit Bid Purchaser
9/8/2019	Non-Offfield Services	Perpetual Software License Agreement	P2 ENERGY SOLUTIONS	Fieldwood Energy LLC	n.a.	n.a.	\$202,808.97	Assume and assign to Credit Bid Purchaser
10/15/2018	Non-Offfield Services	Consulting Agreement	PAINTMIRE LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Non-Offfield Services	Data subscription agreement	PALEO DATA	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Non-Offfield Services	Perpetual Software License Agreement	PANDELL TECHNOLOGY USA CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$7,617.47	Assume and assign to Credit Bid Purchaser
2/1/2016	Non-Offfield Services	Consulting Agreement	PARADIGM	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Industrial Air Filters	PARKER HANNIFIN	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	BOP Rental, Downhole tools	PATTERSON RENTAL TOOLS, PATTERSON FISHING TOO	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	555709_Rental Agreement dated effective 02/11/2014	PAWS ENERGY SERVICES INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	778044_Master_Rental_Agreement dated 6-27-2020	PELICAN WASTE AND DEBRIS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$104.19	Assume and assign to Credit Bid Purchaser
	Oilfield Services	700604_Master_Service_Contract Effective_7-28-2015	PENINSULA MARINE INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	700471_Master_Service_Contract Effective_07-2-2019	PERC ENGINEERING, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	777953_Master Services Agreement dated effective 12/04/2018	PETRAM CONSULTING, LLC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Pipe Supplier	PETRO AMIGOS SUPPLY INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
1/7/2016	Other	Contract for the Extraction of Hydrocarbons under the Production Sharing Modality - Fieldwood Energy E&P Mexico, S. De R.L. De C.V.	Petrobal Upstream Delta 1, S.A. de C.V.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser

Contract Date	Contract Category	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties	Cure Amount	Contract Treatment
	Oilfield Services	777567_Master Services Agreement dated effective 02/08/2018	PETROLEUM CO-ORDINATORS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Non-Oilfield Services	Perpetual Software License Agreement	PETROLEUM EXPERTS, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$41,309.38	Assume and assign to Credit Bid Purchaser
	Oilfield Services	PHI 2019-2020 Pricing Agreement (4); Ninth Amendment dated 04/22/2020	PETROLEUM HELICOPTERS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
7/24/2018	Non-Oilfield Services	Consulting Agreement	Petrophysical Applications International, Inc.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Non-Oilfield Services	Consulting Agreement; Subscription License Agreement	PETROPHYSICAL SOLUTIONS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
11/10/2017	Non-Oilfield Services	Master Consulting Agreement	PETROPLAN USA LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
7/15/2000	Joint Operating Agreement	Operating Agreement eff. 7-15-00 b/b Petroquest Energy One, L.L.C. and LLOG Exploration and Production Company	Petroquest Energy One, L.L.C. and LLOG Exploration and Production Company	Fieldwood Energy Offshore LLC	SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser
1/12/2001	Property Participation & Exchange Agreements	Participation Agreement by and between PetroQuest Energy One, L.L.C. and Challenge Minerals Inc; Stephens Production Company, LLC : Exploration and Development of contract area including SS 79	PetroQuest Energy One, L.L.C. and Challenge Minerals Inc; Stephens Production Company, LLC		SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser
7/15/2000	Property Participation & Exchange Agreements	Participation Agreement by and between PetroQuest Energy One, L.L.C. and LLOG Exploration & Production Company	PetroQuest Energy One, L.L.C. and LLOG Exploration & Production Company		SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser
1/12/2001	Joint Operating Agreement	Joinder and Ratification Agreement by and between PetroQuest Energy One, L.L.C. and LLOG Exploration & Production Company; Challenger Minerals Inc.; GMT, Inc.; Stephens Production Company, L.L.C. : Joinder and Ratification to 07/15/2000 JOA	PetroQuest Energy One, L.L.C. and LLOG Exploration & Production Company; Challenger Minerals Inc.; GMT, Inc.; Stephens Production Company, L.L.C.		SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	547503_PO Terms & Conditions dated effective 07/24/2018	PETROQUIP ENERGY SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Pipeline Repair Clamps	PETROQUIP INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Non-Oilfield Services	Perpetual Software License Agreement	Petroseismic Software	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
10/1/2014	Other Services Agreements	MOU	PetroSkills (OGCI)		Area wide		\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	777661_Master_Service_Contract Effective_12-19-2019	PETROSTREAM LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	700006_Master Services Agreement dated effective 01/01/2013	PHARMASAFE INDUSTRIAL SERVICES INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Non-Oilfield Services	Perpetual Software License Agreement	Phi Helipass, Llc	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Personnel Check-in, Cargo Processing, Etc., at Heliparts, Marine Ports, and Other Ports	PHI HELIPASS, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
3/7/2019	Other	Second Amendment to Standard Lease Agreement		PINHOOK TOWER	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
4/15/2017	Other	Standard Lease Agreement		PINHOOK TOWER	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
5/1/2018	Other	Amendment to Standard Lease Agreement		PINHOOK TOWER	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Facility and Structural Engineering for Construction Dept (Topside)	PINNACLE PROJECT SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Slickline and E-line, Coil Tubing Units, Well Servicing	PIONEER WIRELINE SERVICES	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Pipe Supplier	PIPECO SERVICES	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
4/20/2017	Other	PitneyBowes Lease Agreement (0040071677)	PITNEY BOWES POSTAGE BY PHONE	Fieldwood Energy LLC	n.a.	n.a.	\$1,126.96	Assume and assign to Credit Bid Purchaser
8/6/2018	Other	PitneyBowes Lease Agreement (G240047002)	PITNEY BOWES POSTAGE BY PHONE	Fieldwood Energy LLC	n.a.	n.a.	\$1,126.96	Assume and assign to Credit Bid Purchaser
	Non-Oilfield Services	Agreement for postage for machines in Houston and Lafayette	PITNEY BOWES POSTAGE BY PHONE	Fieldwood Energy LLC	n.a.	n.a.	\$545.86	Assume and assign to Credit Bid Purchaser
	Oilfield Services	777972_Master Services Agreement dated effective 11/01/2019	PMB SAFETY & REGULATORY, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
1/31/2010	Other Services Agreements	Preferred Provider Agreement by and between Wild Well Control, Inc and Dynamic Offshore Resources Inc dated 31 Jan 2010	Preferred Provider Agreement by and between Wild Well Control, Inc and Dynamic Offshore Resources Inc dated 31 Jan 2010	Fieldwood Energy Offshore LLC	GC 65GC 108GC 109 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	500736_Master Services Agreement dated effective 01/01/2014	PREMIERE, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	700844_Master_Service_Contract Effective_11-1-2013	PRIORITY ARTIFICIAL LIFT SERVICES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Wellhead Maintenance and Testing, Valve Repairs	PRO VALVE SERVICES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Pipe, Valves & Fittings	PROCESS PIPING MATERIALS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	564958_Master Services Agreement dated effective 10/01/2014	PROCOR CHEMICALS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
6/1/2012	Other Services Agreements	Production Technician Services Contract by and between June 1, 2012, as amended yearly	Production Technician Services		MC 519 Lease G27278, MC 562 Lease G19966, MC 563 Lease G21176	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	777941_Master Services Agreement dated effective 10/23/2018	PRODUCTION TECHNOLOGY & SERVICES, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
9/1/2013	Other Services Agreements	Response Resources Agreement Utilization Agreement	Production Testing Services Inc.		Area wide		\$0.00	Assume and assign to Credit Bid Purchaser
9/1/2013	Oilfield Services	515220_Master Services Agreement dated effective 02/14/2014	PROFESSIONAL FLUID SERVICES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	777510_Master Services Agreement dated effective 03/14/2016	PROFESSIONAL RENTAL TOOLS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Wireline Rentals	PROFESSIONAL WIRELINE RENTALS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Machine Shop	PROGRESS MACHINE INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	565442_Master Services Agreement dated effective 02/24/2014	PROSERV OPERATIONS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	700472_Master_Service_Contract Effective_2-14-2014	PROSPER OPERATORS, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Master Service Contract dated July 19, 2019; Amendment dated December 1, 2019	PROVISIONS ENERGY & MARINE SUPPORT	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Pipe Supplier	PYRAMID TUBULAR PRODUCTS LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	522792_Master Services Agreement dated effective 01/01/2014	QUALITY CONSTRUCTION & PRODUCTION L	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	554639_Master Services Agreement dated effective 11/25/2013	QUALITY ENERGY SERVICES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	506420_Master Services Agreement dated effective 07/08/2014	QUALITY PREHEAT & PRESSURE WASHERS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	539026_Master Services Agreement dated effective 11/01/2013	QUALITY PROCESS SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Production Operators; Quality Company - Operators, Area 8	QUALITY PRODUCTION MGMT LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	777581_PO Terms & Conditions dated effective 04/03/2018	QUALITY WIRELINE & CABLE INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	564799_Master Services Agreement dated effective 07/25/2018	QUEST INTEGRITY USA LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser

Contract Date	Contract Category	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties	Cure Amount	Contract Treatment
7/18/2013	Non-Offfield Services	Software Licensing Agreement	QUORUM BUSINESS SOLUTIONS (USA), INC.	Fieldwood Energy LLC	n.a.	n.a.	\$57,818.45	Assume and assign to Credit Bid Purchaser
	Offfield Services	PO Terms & Conditions	R&R ENERGY SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	Spotting Fluid	RAPID DRILLING LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	Solid Body Centralizers	RAY OIL TOOL CO. INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
1/14/2019	Operating Agreement - Other	Operating Agreement, effective as of January 14, 2019, among Fieldwood Energy Offshore LLC, Red Willow Offshore, LLC, and Talos Energy Offshore LLC (AMI on 5/25/2 GC 156 through 14 Jan 21 in Art 26.8 of Operating Agreement)	Red Willow Offshore; Talos Energy Offshore	Fieldwood Energy Offshore LLC	GC 200 (NW/4 SE/4; SW/4 NE/4; E/2 SE/4 NW/4; S/2 NE/4 NW/4; W/2 E/2 SE/4; NE/4 SW/4 SE/4; SW/4 NW/4 NE/4) Lease G12209	RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, WILD WELL CONTROL INC, CHEVRON USA INC. W & T ENERGY VI LLC, SHELL TRADING (US) COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser
3/4/2020	Unit Agreement and/or Unit Operating Agreement	Ratification of GC 244 Unit Agreement by Red Willow Offshore LLC and Talos Energy Offshore dated 4 March 2020	Red Willow Offshore; Talos Energy Offshore	Fieldwood Energy Offshore LLC	GC 200 (NW/4 SE/4; SW/4 NE/4; E/2 SE/4 NW/4; S/2 NE/4 NW/4; W/2 E/2 SE/4; NE/4 SW/4 SE/4; SW/4 NW/4 NE/4) Lease G12209	RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, WILD WELL CONTROL INC, CHEVRON USA INC. W & T ENERGY VI LLC, SHELL TRADING (US) COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	Tension Packers	RELIABLE PACKER SALES & SERVICES TOOLS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	Training Provider	RELYON NUTEC USA, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
8/7/2012	Master Service Agreement	Master Services Agreement	Rentsys Recovery Services, Inc.		Area wide		\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	Workstrings	RESOURCE RENTAL TOOLS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
2/10/2019	Non-Offfield Services	IT Services Agreement	REVOLUTIONARY SECURITY LLC	Fieldwood Energy LLC	n.a.	n.a.	\$178,256.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	777813_Master Services Agreement dated effective 01/02/2019	RIG QA INTERNATIONAL INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	700947_Master_Service_Contract Effective 5-22-2015	RIGHT HAND OILFIELD ASSOCIATES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	526151_Master Services Agreement dated effective 01/01/2014; Amendment dated effective 06/28/2018	RIGNET INC	Fieldwood Energy LLC	n.a.	n.a.	\$976,052.20	Assume and assign to Credit Bid Purchaser
	Offfield Services	Parts Only	RINO-K&K COMPRESSION, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	Crane Mats	RITTER FOREST PRODUCTS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	508791-Helicopter Service Agreement Dated 7/17/2014	RLC, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	701080_Master_Service_Contract Effective 1-05-2016	ROGUE INDUSTRIAL GROUP LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
Original - 9/1/2017; 1st Amend 5/1/2018; 2nd Amend 3/7/2019	Non-O&G Real Property Lease / Rental / Sublease Agreements	Lease agreement between Fieldwood and Ronnie White Custom Homes Total Area: Level 7, 8 and 9 Square Footage: 32,543 SF Address: 2014 W Pinhook Road Lafayette, LA 70508	Ronnie White Custom Homes	Fieldwood Energy LLC	Total Area: Level 7, 8 and 9 Square Footage: 32,543 SF		\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	Rowan Amendment (12-18-13)	ROWAN COMPANIES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	Rig Company	ROWAN DRILLING AMERICAS LIMITED	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	Rig Company	ROWAN DRILLING US LIMITED	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	511430_Master Services Agreement dated effective 11/01/2013	ROYAL SERVICE AND RENTALS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Other	Engagement Letter	RYAN, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$1,294,629.12	Assume and assign to Credit Bid Purchaser
1/20/1993	Joint Operating Agreement	Offshore Operating Agreement, effective January 20, 1993, between Samedan Oil Corporation and Energy Development Corporation, as amended effective February 1, 2011.	Samedan Oil Corporation and Energy Development Corporation	Bandon Oil and Gas, LP; Fieldwood Energy LLC	VR 362 Lease G10687, VR 363 Lease G09522, VR 371 Lease G09524		\$0.00	Assume and assign to Credit Bid Purchaser
2/1/1995	Marketing - Connection Agreement	Lateral Project Agreement between Samedan Oil Corporation, Energy Development Corporation, Shell Offshore, Inc. and Stingray Pipeline Company	Samedan Oil Corporation, Energy Development Corporation, Shell Offshore, Inc. and Stingray Pipeline Company		VR 371 Lease G09524, VR 362 Lease G10687		\$0.00	Assume and assign to Credit Bid Purchaser
2/1/1995	Marketing - Connection Agreement	Lateral Project Agreement between Samedan Oil Corporation, Energy Development Corporation, Shell Offshore, Inc. and Stingray Pipeline Company	Samedan Oil Corporation, Energy Development Corporation, Shell Offshore, Inc. and Stingray Pipeline Company		VR 371 Lease G09524, VR 362 Lease G10687		\$0.00	Assume and assign to Credit Bid Purchaser
1/19/2000	Farmout Agreement	Farmout Agreement Samson Offshore Company - Farmor and W&T Offshore, INC.-Farmor - ORRI difference between Lease burdens and 21.67% proportionately reduced.	Samson Offshore Company, W&T Offshore, Inc.		EC 345 Lease G15156		\$0.00	Assume and assign to Credit Bid Purchaser
2/16/2017	Letter Agreement - Other Land	Letter Establishing Initial Rates by and between Samson Offshore Mapleleaf, LLC and Chevron Pipeline Company dated February 16, 2017.	Samson Offshore Mapleleaf, LLC and Chevron Pipeline Company	Fieldwood Energy LLC	MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134, MC 904 Lease G36566, MC 905 Lease G36405	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	Utilities	SAN LEON MUNICIPAL UTILITY DISTRICT	Fieldwood Energy LLC	n.a.	n.a.	\$597.80	Assume and assign to Credit Bid Purchaser
10/9/1982	Joint Operating Agreement	Operating Agreement effective October 9, 1982	Sanare Energy Partners	Fieldwood Energy Offshore LLC	VR 229 Lease G27070	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
10/12/1987	Joint Operating Agreement	Joint Operating Agreement effective 10-12-1987	Sanare Energy Partners	Fieldwood Energy Offshore LLC	VR 229 Lease G27070	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
10/12/1988	Joint Operating Agreement	Joint Operating Agreement effective 10-12-1988	Sanare Energy Partners	Fieldwood Energy Offshore LLC	VR 229 Lease G27070	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
7/11/2018	Letter Agreement - Other Land	Joinder Agreement by and Between Fieldwood Energy, Noble Energy and SBM Gulf Production, LLC dated 11 April 2018 governing transition from NBL to Fieldwood Operatorship of THK	SBM Gulf Production, LLC	Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	777956_Master Services Agreement dated effective 02/12/2019	SBS ENERGY SERVICES, LLC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Non-Offfield Services	Master Services Agreements	SCHLUMBERGER TECHNOLOGY CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	501538_Master Services Agreement dated effective 11/21/2013	SCHLUMBERGER TECHNOLOGY CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
8/1/2017	Assignment of Oil & Gas Leasehold Interest(s)	by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC.	SCL Resources LLC; SCL Resources, LLC	Fieldwood Energy Offshore LLC	SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser
9/19/2017	Well / Prospect Proposals	by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC; Offer to Purchase SCL Resources, LLC's Interest in GI 94, SS 79, VR 332 and WD 34	SCL Resources, LLC	Fieldwood Energy Offshore LLC	GI 94 Lease G02163, SS 79 Lease G15277, VR 332 Lease G09514, WD 34 Lease G03414		\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	777828_PO Terms & Conditions dated effective 01/11/2019	SEAHORSE ENERGY	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	533257_Master Services Agreement dated effective 12/04/2013	SEAL-TITE INTERNATIONAL	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	565610_Master Services Agreement dated effective 11/01/2013	SELECT OILFIELD SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Non-Offfield Services	communication software	SEND WORD NOW	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
8/17/2011	Master Service Agreement	Master Services Agreement	Send Word Now (SWN)		Area wide		\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	Wire Rope / Slings	SERVICE RIGGING	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	565757_Master Services Agreement dated effective 11/01/2013	SHAMROCK ENERGY SOLUTIONS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	HSE Training and Facility Use	SHELL EXPLORATION AND PRODUCTION COMPANY	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
6/15/1993	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement dated effective June 15, 1993 between Shell Offshore Inc and Marathon Oil Company, as successors in interest.	Shell Offshore Inc and Marathon Oil Company, as successors in interest.	Fieldwood Energy Offshore LLC	GC 200 Lease G12210, GC 201 Lease G12209, GC 244 Lease G11043	LLOG EXPLORATION COMPANY, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser

Contract Date	Contract Category	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties	Cure Amount	Contract Treatment
3/7/2005	Termination / Ratification and Joinder of Operating or Other Agreements	Termination of Exploration Program Agreement by and between Shell Offshore Inc. and Devon Louisiana Corporation; Apache Corporation : Termination of 01/01/1998 Exploration Program Agreement	Shell Offshore Inc. and Devon Louisiana Corporation; Apache Corporation		GI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and assign to Credit Bid Purchaser
1/1/1998	Joint Development / Venture / Exploration Agreements	Exploration Program Agreement by and between Shell Offshore Inc. and Ocean Energy Inc. : Exploration Program Agreement Shell ID prospects Ocean to Participate	Shell Offshore Inc. and Ocean Energy Inc.		GI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
12/18/1997	Property Participation & Exchange Agreements	PARTICIPATION AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC. AND WESTPORT OIL AND GAS COMPANY INC.	SHELL OFFSHORE INC. AND WESTPORT OIL AND GAS COMPANY INC.	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and assign to Credit Bid Purchaser
12/1/2006	Farmout Agreement	Droschky Farmout Agreement dated effective December 1, 2006 between Shell Offshore Inc. and Marathon Oil Company designating Marathon Oil Company as operator of GC 244 16,000' TVDSS to 24,000' TVDSS	Shell Offshore Inc. and Marathon Oil Company designating Marathon Oil Company as operator of GC 244 16,000' TVDSS to 24,000' TVDSS	Fieldwood Energy Offshore LLC	GC 244 Lease G11043	RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
4/8/2010	Letter Agreement - UOA	Letter Agreement, dated 4/8/2010 between Shell Offshore Inc., Apache Corporation and Nippon Oil Exploration U.S.A. Limited amending the Unit Operating Agreement, dated March 1, 1998.	Shell Offshore Inc., Apache Corporation and Nippon Oil Exploration U.S.A. Limited amending the Unit Operating Agreement, dated March 1, 1998.	Fieldwood Energy Offshore LLC	GI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and assign to Credit Bid Purchaser
2/1/1998	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC. AND WESTPORT OIL AND GAS COMPANY INC	SHELL OFFSHORE, INC. OPERATOR. AND WESTPORT OIL & GAS COMPANY, INC	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
7/1/1986	Marketing - Construction, Operations, Management, Ownership Agreements	Shell Pipeline is contract operator - Fieldwood Energy LLC has ownership along with various other owners including shell.	Shell Pipeline	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	777955_Master Services Agreement dated effective 01/22/2019	SIGNA ENGINEERING CORP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Master Services Agreement dated effective 03/07/2019	Skofo Industries, Inc.	Fieldwood Energy, LLC	n.a.	n.a.	\$30,480.96	Assume and assign to Credit Bid Purchaser
	Oilfield Services	777962_PO Terms & Conditions dated effective 10/10/2019	SKYSPRING OIL & GAS SERVICES, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	MWD, LWD, Whipstocks, Drilling Tools, Fishing Services	SMITH INTERNATIONAL INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
7/21/2016	Non-Offfield Services	Solex Agreement (Final)	SOLEX	Fieldwood Energy LLC	n.a.	n.a.	\$50,165.13	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Catering Services & Personnel (Cooks, Galleyhands, Etc.)	SONOCO	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
5/31/2019	Non-Offfield Services	Consulting Agreement	SOREAP LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Non-Offfield Services	Consulting Agreements	SOREAP LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	558442-Daywork Drilling Contract dated 1-3-2012	SPARTAN OFFSHORE DRILLING, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	701192_Master Services Agreement dated effective 08/16/2016	SPECIALTY RTP LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Water Analyzers	SPECTRO SCIENTIFIC, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
10/15/2004	Operating Agreement - Other	b/b SPN and Arena as amended by Amendment and Supplement to Evaluation Agreement dated November 5, 2004, Amendment and Supplement to Evaluation Agreement dated December 13, 2004, Extension Request dated November 8, 2005, and Assignment Agreement and Amendment to Operating Agreements dated May 5, 2006	SPN and Arena		WD 57 Lease G01449, WD 79/80 Lease G01874, WD 80 Lease G01989, WD 85 Lease G04895, WD 86 Lease G02934		\$0.00	Assume and assign to Credit Bid Purchaser
11/5/2004	Amendment and Supplement to Evaluation Agreement	b/b SPN and Arena	SPN and Arena		WD 57 Lease G01449, WD 79/80 Lease G01874, WD 80 Lease G01989, WD 85 Lease G04895, WD 86 Lease G02934		\$0.00	Assume and assign to Credit Bid Purchaser
12/13/2004	Amendment and Supplement to Evaluation Agreement	b/b SPN and Arena	SPN and Arena		WD 57 Lease G01449, WD 79/80 Lease G01874, WD 80 Lease G01989, WD 85 Lease G04895, WD 86 Lease G02934		\$0.00	Assume and assign to Credit Bid Purchaser
5/5/2006	Operating Agreement - Other	b/b SPN and Arena	SPN and Arena		WD 57 Lease G01449, WD 79/80 Lease G01874, WD 80 Lease G01989, WD 85 Lease G04895, WD 86 Lease G02934		\$0.00	Assume and assign to Credit Bid Purchaser
11/1/2004	Operating Agreement - Other	b/b SPN and Arena	SPN and Arena		WD 57 Lease G01449, WD 79/80 Lease G01874, WD 80 Lease G01989	TAMPNET INC, VENICE GATHERING SYSTEMS	\$0.00	Assume and assign to Credit Bid Purchaser
12/27/2007	Property Participation & Exchange Agreements	b/b SPN and Arena	SPN and Arena		WD 57 Lease G01449, WD 79/80 Lease G01874, WD 80 Lease G01989, EI 100 Lease 796	TAMPNET INC, VENICE GATHERING SYSTEMS	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Stabilizers	STABIL DRILL	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Software at Grand Chenier Separating Facility (Wonderware West)	STANDARD AUTOMATION & CONTROL LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
6/12/2013	Other Lease / Rental Agreement	Lease Extension and Amendment State Lease No. 19718 by and between State Mineral Board and Dynamic Offshore Resources, LLC; LLOG Bluewater Holdings, L.L.C.; LLOG Exploration Company, L.L.C.	State Mineral Board and Dynamic Offshore Resources, LLC; LLOG Bluewater Holdings, L.L.C.; LLOG Exploration Company, L.L.C.		BS 25 Lease 19718		\$0.00	Assume and assign to Credit Bid Purchaser
6/28/2007	Water Bottom Contracts	STATE OF LA WATER BOTTOM LEASE #576	STATE OF LA		BURRWOOD / SP 42-43		\$0.00	Assume and assign to Credit Bid Purchaser
6/17/2014	Assignment of Oil & Gas Leasehold Interest(s)	Assignment agreement dated 17 Jun 14 by and between Statoil Gulf of Mexico LLC and Noble Energy, Inc	Statoil Gulf of Mexico LLC and Noble Energy, Inc., Phoenix Exploration Company LP, Challenger Minerals Inc. et al	Fieldwood Energy LLC	EW 790 Lease G33140		\$0.00	Assume and assign to Credit Bid Purchaser
3/1/2014	Letter Agreement - Other Land	Letter Agreement dated effective March 1, 2014 by and between Statoil Gulf of Mexico LLC and Noble Energy, Inc., as amended by letter dated June 9, 2014.	Statoil Gulf of Mexico LLC, Noble Energy, Inc., Phoenix Exploration Company LP, Challenger Minerals Inc. et al	Fieldwood Energy LLC	GC 40 Lease G34536, GC 41 Lease G34537, EW 1009 Lease G34878, EW 1010 Lease G34879, EW 1011 Lease G34880	ILX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Tubing Supplier, Chrome	STEEL SERVICE OILFIELD TUBULAR INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Threader	STEWART TUBULAR PRODUCTS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	500187_MSA dated effective 11/01/2013; Master Services Agreement dated effective 01/01/2015	STOKES & SPIEHLER OFFSHORE INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Texas RRC Permits	STOKES & SPIEHLER REGULATORY SERVICES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Core Sample / Fluid Sample Analysis	STRATUM RESERVOIR ISOTECH LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Master Service Contract dated Feb 11, 2020	STRATUM RESERVOIR, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	MSA dated effective 08/07/2014 (Net 30 for PO 29323 only)	STRESS ENGINEERING SERVICES, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Master Agreement for the Provision of Marine Construction Services dated effective 09/28/2018	Subsea 7 (US) LLC	Fieldwood Energy, LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Master Agreement for the Provision of Marine Construction Services dated effective May 20, 2019	Subsea 7 (US) LLC	Fieldwood Energy, LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Marine Construction Services (EPCI) dated May 20, 2019	SUBSEA 7 US LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	777785_Master Services Agreement dated effective 11/13/2018	SUBSEA SOLUTIONS, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser

Contract Date	Contract Category	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties	Cure Amount	Contract Treatment
	Oilfield Services	Marine Construction Services Agreement dated effective May 20th 2019	SUBSEA7 I-TECH US INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
12/17/2019	Non-Oilfield Services	Consulting Agreement	SULLEXIS, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Specialty Fluids	SUN DRILLING PRODUCTS CORP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	512944_Master Services Agreement dated effective 12/01/2013	SUPERIOR ENERGY SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Various Contractor Services (CT Units, GP Tools, Rental Equip., Cement Services, Well Support, Etc.)	SUPERIOR ENERGY SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
1/31/2010	Acquisition / PSA / Other Purchase or Sale Agreements	Purchase and Sale Agreement, dated January 31, 2010, by and between Superior Energy Services, Inc., Wild Well Control, Inc. and Dynamic Offshore Resources, LLC.	Superior Energy Services, Inc.; Wild Well Control, Inc.	Fieldwood Energy Offshore LLC	GC 65 Lease G05889, GC 64 Lease G34539	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Grating & Handrail Pipe, Valves and Fittings	SUPERIOR SUPPLY & STEEL	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Wellheads	SURFACE SYSTEMS CAMERON	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	777861_PO Terms & Conditions dated effective 04/01/2019	SWAGELOK LOUISIANA	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Other	stop loss insurance	Symetra, Partner re	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	504973_Master Services Agreement dated effective 02/21/2014	TAM INTERNATIONAL	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Communication for LIB Man O War (P&A)	TAMPNET INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
8/13/2012	Property Participation & Exchange Agreements	Participation Agreement by and between Tana Exploration Company LLC and Dynamice Offshore Resources, LLC : BS 25 Federal and State	Tana Exploration Company LLC and Dyanmice Offshore Resources, LLC		BS 25 Lease 19718, BS 25 Lease G31442	TANA EXPLORATION COMPANY LLC	\$0.00	Assume and assign to Credit Bid Purchaser
6/6/2013	Elections	BS No. 1 Well Election Completion Letter by and between Tana Exploration Company LLC and Dynamic Offshore Resources, LLC; Walter Oil & Gas Corporation : Tana drilled well No. 1 federal Lease G31442	Tana Exploration Company LLC and Dynamic Offshore Resources, LLC; Walter Oil & Gas Corporation		BS 25 Lease G31442	TANA EXPLORATION COMPANY LLC	\$0.00	Assume and assign to Credit Bid Purchaser
6/3/2013	Other Misc.	BS No. 1 Well Recommendation Discontinue Drilling by and between Tana Exploration Company LLC and Dynamic Offshore Resources, LLC; Walter Oil & Gas Corporation : Tana drilled well No. 1 federal Lease G31442	Tana Exploration Company LLC and Dynamic Offshore Resources, LLC; Walter Oil & Gas Corporation		BS 25 Lease G31442	TANA EXPLORATION COMPANY LLC	\$0.00	Assume and assign to Credit Bid Purchaser
12/7/2017	Termination / Ratification and Joinder of Operating or Other Agreements	Termination of Ratification and Joinder of Operating Agreement by and between Tana Exploration Company LLC and Fieldwood Energy LLC : Tax Partnership election	Tana Exploration Company LLC and Fieldwood Energy LLC	Fieldwood Energy LLC	BS 25 Lease 19718, BS 25 Lease G31442	TANA EXPLORATION COMPANY LLC	\$0.00	Assume and assign to Credit Bid Purchaser
8/21/2012	Termination / Ratification and Joinder of Operating or Other Agreements	Ratification and Joinder of Offshore Operating Agreement by and between Tana Exploration Company LLC and LLOG Exploration Offshore, L.L.C.; LLOG Exploration Company, L.L.C.; Walter Oil & Gas Corporation; Dynamic Offshore Resources, LLC : Of JOA covering federal and state lease dated 03/01/2009	Tana Exploration Company LLC and LLOG Exploration Offshore, L.L.C.; LLOG Exploration Company, L.L.C.; Walter Oil & Gas Corporation; Dynamic Offshore Resources, LLC		BS 25 Lease 19718, BS 25 Lease G31442	TANA EXPLORATION COMPANY LLC	\$0.00	Assume and assign to Credit Bid Purchaser
8/21/2012	Operating Agreement - Other	Amendment No. 1 to Offshore Operating Agreement by and between Tana Exploration Company LLC and Walter Oil & Gas Corporation; LLOG Exploration Offshore, L.L.C.; LLOG Exploration Company, L.L.C.; LLOG Bluewater Holdings, L.L.C.; Dynamic Offshore Resources, LLC : Amend JOA 03/01/2009	Tana Exploration Company LLC and Walter Oil & Gas Corporation; LLOG Exploration Offshore, L.L.C.; LLOG Exploration Company, L.L.C.; LLOG Bluewater Holdings, L.L.C.; Dynamic Offshore Resources, LLC		BS 25 Lease 19718, BS 25 Lease G31442	TANA EXPLORATION COMPANY LLC	\$0.00	Assume and assign to Credit Bid Purchaser
	Other	Flexible spending account	TaxSaver	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	701035_Master Services Agreement dated effective 11/30/2015	TCB FABRICATION, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Other	telemedicine	Teladoc	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Hazard Surveys and Vessel Positioning (Purchased Tesla Equipment)	TELESIS GEOPHYSICAL SERVICES,LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	553360_Master_Services_Contract dated effective 01/31/20	TENARIS GLOBAL SERVICES USA CORP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	501430_Master Services Agreement dated effective 11/01/2013	TETRA APPLIED TECHNOLOGIES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Provides SuperSacks of Cement	TEXAS LEHIGH CEMENT COMPANY LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	700479_Master_Service_Contract Effective_02-28-2014	TEXAS MARINE SHIPYARD LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
10/10/2018	Non-Oilfield Services	Consulting Agreement	TH1, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Stickline / Cased Hole Bailers	THE CAVINS CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
1/1/2017	Non-Oilfield Services	Insurance Policy	THE GUARDIAN LIFE INSURANCE COMPANY	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
10/1/2016	Non-Oilfield Services	Services Agreement	THE GUARDIAN LIFE INSURANCE COMPANY	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
12/1/2018	Other	Sublease - One Briar Lake Plaza-Suite 320	THE LUBRIZOL CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$1,858.38	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Mud Logging	THE MUDLOGGING COMPANY USA LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	504791_Master Services Agreement dated effective 11/01/2013	THE NACHER CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Drill Pipe, Downhole Tools, Other Rental Tools	THOMAS TOOLS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
1/30/2019	Non-Oilfield Services	Subscription Agreement	TIBCO SOFTWARE, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Filter Media	TIMBALIER SALES & RENTAL INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	505612_Master Services Agreement dated effective 05/11/2017	TIMKEN GEARS & SERVICES INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
9/10/2018	Non-Oilfield Services	Consulting Agreement	TIORAM SUBSEA INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Daily Operating Supplies	TOTAL PRODUCTION SUPPLY, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	501635_Master Services Agreement dated effective 01/01/2014	TOTAL SAFETY U.S. INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
12/4/1996	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN TRANSTEXAS AND DAVIS PETROLEUM CORP	TRANSTEXAS AND DAVIS PETROLEUM CORP	Fieldwood Onshore LLC	ST 331/332; EAGLE BAY ST 329 #1; SAN LEON GAS UNIT		\$0.00	Assume and assign to Credit Bid Purchaser
2/20/2000	Pooling Agreement	POOLING AGREEMENT BY AND BETWEEN TRANSTEXAS GAS CORPORATION, DAVIS PETROLEUM CORP AND GENERAL LAND OFFICE OF TEXAS	TRANSTEXAS GAS CORPORATION, DAVIS PETROLEUM CORP AND GENERAL LAND OFFICE OF TEXAS	Fieldwood Onshore LLC	SAN LEON GAS UNIT NO. 1		\$0.00	Assume and assign to Credit Bid Purchaser
10/3/2020	Non-O&G Real Property Lease / Rental / Sublease Agreements	COVID-19 Testing locations. Monthly agreement between Fieldwood and Trend Services Total Area: Work Trailer & Furniture - 3 Locations Square Footage: 8'x24' Trailer Address: PHI - Galveston, Houma and Abbeville	Trend Services	Fieldwood Energy LLC	Total Area: Work Trailer & Furniture - 3 Locations Square Footage: 8'x24' Trailer		\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	777675_Master Services Agreement dated effective 06/22/2018	TRENDSETTER ENGINEERING INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
4/1/2011 4/15/2011	Other Services Agreements	Response Resources Agreement Utilization Agreement	Trendsetter Subsea International LLC		Area wide		\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Thread Protectors	TRI-STAR PROTECTOR SVC CO	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Primary Cleaning - Confined Space Entry Crews, Clean Out Crews (also called Gibsons Trussco / Gibsons)	TRUSSCO, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser

Contract Date	Contract Category	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties	Cure Amount	Contract Treatment
	Oilfield Services	778061_Master Services Agreement dated effective 09/21/20	TRUSTED COMPLIANCE, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	P&A ARO Reports (Topside)	TSB OFFSHORE INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Thread and Tubular Inspection	TUBOSCOPE	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	559582_Master Services Agreement dated effective 11/01/2013	TUBULAR SOLUTIONS, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Fieldwood Core Network Provider (G&A)	TW TELECOM HOLDINGS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
10/1/2001	Operating Agreement - Other	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 149	Union Oil Company of California and Forest Oil Corporation		SM 149 Lease G02592		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
3/1/1979	Joint Operating Agreement	OPERATING AGREEMENT DATED MARCH 1, 1979, BY AND BETWEEN UNION OIL COMPANY OF CALIFORNIA AND MOBIL OIL EXPLORATION & PRODUCTION SOUTHEAST INC.	UNION OIL COMPANY OF CALIFORNIA AND MOBIL OIL EXPLORATION & PRODUCTION SOUTHEAST INC.	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	ST 53 Lease G04000		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
4/30/1993	Unit Agreement and/or Unit Operating Agreement	VR 371 Unit Agreement effective 4-30-33	Unit Agreement (VR 371/363/362 Unit) 4/30/1993; VR 371 UA	Fieldwood Energy LLC	VR 371 Lease G09524		\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	778024_Master_Service_Contract Effective_3/4/2020	UNITED STATES K-9 UNLIMITED, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Master Service Contract dated effective July 28, 2020	UNITED SUBSEA SPECIALISTS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	509603_Master Services Agreement dated effective 11/01/2013	VARIABLE BORE RAMS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
11/16/2001	Property Participation & Exchange Agreements	N/2 GI 52 #L-6 ST 1 Well by and between Vastar Resources, Inc, a part of BP America Inc. Spinnaker Exploration Company, L.L.C.	Vastar Resources, Inc, a part of BP America Inc. Spinnaker Exploration Company, L.L.C.		GI 52 Lease 177	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchaser
10/29/2020	Non-O&G Real Property Lease / Rental / Sublease Agreements	Lease agreement between Fieldwood Energy and Vector Aviation Total Area: Heliport and office trailer Address: 112 Revis Simon Loop Abbeville LA 70510	Vector Aviation	Fieldwood Energy LLC	Total Area: Heliport and office trailer		\$0.00	Assume and assign to Credit Bid Purchaser
10/2/2019	Non-Offfield Services	Software License Agreement	VERIS GLOBAL, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
10/2/2019	Non-Offfield Services	Software Licensing Agreement	VERIS GLOBAL, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	777930_Master Services Agreement dated effective 06/24/2019	VERIS GLOBAL, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Non-Offfield Services	Services Agreement	VERIZON WIRELESS	Fieldwood Energy LLC	n.a.	n.a.	\$3,696.73	Assume and assign to Credit Bid Purchaser
	Oilfield Services	536859_Master Services Agreement dated effective 11/22/2013	VERSABUILD LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Paraffin Wax Remediation Product Vendor	VERSALIS AMERICAS INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Rigging; Derrick Barges	VERSAMARINE, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	I&E Control and Power Systems; Provides Engineering, Fabrication, Installation, and Startup	VERSATECH AUTOMATION SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	508136_Master Services Agreement dated effective 01/01/2014	VESCO RENTAL & PRESSURE CONTROL LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Provides Wellhead Equipment and Rental Tools	VETCO GRAY INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
11/26/2013	Non-Offfield Services	Consulting Agreement	VIKING ENGINEERING LC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Life Raft Exchange	VIKING LIFE SAVING EQUIPMENT AMERICA, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	777904_PO Terms & Conditions dated effective 03/28/2019	VME PROCESS, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Other	Vision Service Provider	VSP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
8/28/2014	Facilities & Tie-In Agreements	Bridging Agreement dated 28 Aug 2014 by and between the Big Bend Producers Noble Energy Inc, W&T Energy VI, LLC, Red Willow Offshore, LLC and HEDV V, LLC bridging the responsibilities of the Loop Operator and Big Bend Field Operator	W & T Energy VI, LLC; Red Willow Offshore, LLC; Houston Energy Deepwater Ventures V, LLC; Noble Energy Inc, ILX Prospect Dantizler, LLC; Ridgewood Dantizler	Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
2/1/1994	Joint Operating Agreement	JOperating Agreement eff. 2/1/94	W & T Offshore	Fieldwood Energy Offshore LLC	SS 301 Lease G10794		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
5/19/2003	Joint Operating Agreement	JOperating Agreement eff. 5/19/03	W & T Offshore	Fieldwood Energy Offshore LLC	SS 301 Lease G10794		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
7/11/2012	Letter Agreement - Operating Agreement	Letter Agreement Pursuant to Operating and Processing Agreement dated 06/13/1996 by and between W&T Offshore, Inc. and Dynamic Offshore Resources, LLC	W&T Offshore, Inc. and Dynamic Offshore Resources, LLC		SS 300 Lease G07760, SS 301 Lease G10794	W&T OFFSHORE INC	\$0.00	Assume and assign to Credit Bid Purchaser
11/1/2014	Unit Agreement and/or Unit Operating Agreement	Unit Agreement between Walter and FedGov for EW 834 Unit dated 1 Nov 14 as amended by that first amendment dated 1 April 2016	Walter and FedGov for EW 834 Unit dated 1 Nov 14 as amended by that first amendment dated 1 April 2016		EW 790 Lease G33140, EW 834 Lease G27982, EW 835 Lease G15156, MC 793 Lease G33177, EW 789 Lease G35805		\$0.00	Assume and assign to Credit Bid Purchaser
1/15/2010	Farmout Agreement	Farmout Agreement by and between Noble Energy Inc and Walter Oil and Gas Corporation dated 15 Jan 10 as amended by (a) First Amndt dated (b) Second Amndt dated (c) Third Amndt dated (d) Fourth Amndt dated 1 March 15 (Walter assigned NBL an ORRI) (e Fifth Amendment dated 1 June 2019 (f) Consent to Assign dated 31 Jan 20	Walter Oil and Gas Corporation	Fieldwood Energy LLC	EW 790 Lease G33140, EW 834 Lease G27982		\$0.00	Assume and assign to Credit Bid Purchaser
11/1/2014	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement between Walter and Non-Ops (FW holds 0% WI in UOperating Agreement). Included only as it farmed out its WI to Walter and retained ORRI.	Walter Oil and Gas Corporation	Fieldwood Energy LLC	EW 790 Lease G33140, EW 789 Lease G35805, EW 834 Lease G27982, EW 835 Lease G15156, MC 793 Lease G33177		\$0.00	Assume and assign to Credit Bid Purchaser
12/1/2014	Letter Agreement - UOA	Nobles stipulations to Walter prior to signing Unit Agreement dated 1 Dec 14	Walter Oil and Gas Corporation	Fieldwood Energy LLC	EW 790 Lease G33140, EW 834 Lease G27982; EW 835 Lease G15156, EW 793 Lease G33177		\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	Master Service Contract dated effective November 01, 2013	WARD LEONARD	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Oilfield Services	548135_Master Services Agreement dated effective 12/01/2013	WARRIOR ENERGY SERVICES CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser



Contract Date	Contract Category	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties	Cure Amount	Contract Treatment
	Non-Offfield Services	Dumpster rental and pickup agreement	WASTE CONNECTIONS BAYOU, INC	Fieldwood Energy LLC	n.a.	n.a.	\$27.33	Assume and assign to Credit Bid Purchaser
	Offfield Services	525177_Master Services Agreement dated effective 01/01/2014	WAVELAND SERVICES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	Casing, Cement, Float Equipment	WEATHERFORD GEMOCO	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	Master Service Contract dated Feb 11, 2020	WEATHERFORD LABORATORIES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	Casing Services, Liner Hanger, Float Equip., Packers Completion Tools, Eline/Wireline, Fishing, Sample Analysis, Trucking	WEATHERFORD U.S. LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	Master Service Contract dated November 01, 2013	WEATHERFORD U.S., L.P	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	509006_Master Services Agreement dated effective 11/17/2014	WEIR SEABOARD	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
1/17/2014	Non-Offfield Services	MSA - WellEz / Quorum (WellEz) - Fieldwood Amendment 11.4.19 -- signed 2019 11 05	WELLEZ INFORMATION MANAGEMENT, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
1/1/2013	Overriding Royalty Interest Agreement	ORRI granted to Western Geco by Samson Offshore, LLC dated 1 January 2013 covering blocks GC 679 and GC768	Western Geco, Samson Offshore	Fieldwood Energy LLC	GC 679 Lease G21811, GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser
3/3/1998	Property Participation & Exchange Agreements	PARTICIPATION AGREEMENT BY AND BETWEEN WESTPORT OIL AND GAS COMPANY INC. AND BASIN EXPLORATION INC	WESTPORT OIL AND GAS COMPANY INC. AND BASIN EXPLORATION INC	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and assign to Credit Bid Purchaser
3/3/1988	Property Participation & Exchange Agreements	PARTICIPATION AGREEMENT EFFECTIVE MARCH 3, 1988, BY AND BETWEEN WESTPORT OIL AND GAS COMPANY, INC. AND BASIN EXPLORATION, INC.	WESTPORT OIL AND GAS COMPANY, INC. AND BASIN EXPLORATION, INC.	Fieldwood Energy Offshore LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	531921_Master Services Agreement dated effective 10/02/2018	WHITCO PUMP & EQUIPMENT LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	529263_PO Terms & Conditions dated effective 02/10/2017	WHITCO SUPPLY LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
3/1/2010	Marketing - Transportation	Gathering and Dedication of Reserves by and between Wild Well (FWE) and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Wild Well (FWE) and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$12,978.15	Assume and assign to Credit Bid Purchaser
11/1/2020	Marketing - Transportation	It Gathering, dedication for GC 243 - Aspen, 5.09 by and between Wild Well Aspen (FWE) and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Wild Well Aspen (FWE) and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC	GC 243 Lease G20051		\$19.72	Assume and assign to Credit Bid Purchaser
	Offfield Services	511358_Master Services Agreement dated effective 12/01/2013	WILD WELL CONTROL INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
1/1/2010	Acquisition / PSA / Other Purchase or Sale Agreements	Purchase and Sale Agreement by and between Wild Well Control, Inc and Shell Offshore Inc dated 31 Jan 2010 but effective 1 Jan 2010 as Amended 26 Aug 2010	Wild Well Control, Inc and Shell Offshore Inc dated 31 Jan 2010 but effective 1 Jan 2010 as Amended 26 Aug 2010		GC 65 Lease G05889, GC 108 Lease G14668, GC 109 Lease G05900, GC 64 Lease G07005	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser
11/1/2016	Acquisition / PSA / Other Purchase or Sale Agreements	by and between Fieldwood Energy Offshore LLC and Wild Well Control, Inc. - 51% of the Rocky 12-in pipeline Segment 8255 running approximately 7.3 miles between the GC 65 "A" platform and the GC 19 "21" Platform	Wild Well Control, Inc.	Fieldwood Energy Offshore LLC	GC 19/65		\$0.00	Assume and assign to Credit Bid Purchaser
12/2/2016	Well / Prospect Proposals	Fieldwood Offer to Purchase Wild Well's Interest in the Rocky 12" Pipeline	Wild Well Control, Inc.	Fieldwood Energy Offshore LLC	GC 19/65		\$0.00	Assume and assign to Credit Bid Purchaser
1/1/2010	Joint Operating Agreement	Joint Operating Agreement by and between Wild Well Control, Inc and Dynamic Offshore Resources Inc dated effective 1 Jan 2010	Wild Well Control, Inc.	Fieldwood Energy Offshore LLC	GC 65 Lease G05889, GC 108 Lease G14668, GC 109 Lease G05900, GC 64 Lease G34539	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser
1/26/2012	Letter Agreement - JOA	Letter Agreement regarding Green Canyon 65 Unit Joint Operating Agreement Amendment for Bullwinkle Drilling Program, dated January 26, 2012, between Dynamic Offshore Resources, LLC and Wild Well Control, Inc.	Wild Well Control, Inc.	Fieldwood Energy Offshore LLC	GC 65 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	Weather Service	WILKENS WEATHER TECHNOLOGIES INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	Trash Disposal (Cameron Dock)	WILKERSON TRANSPORTATION, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
12/10/2013	Marketing - Gas Export Agreement	Williams Field Services Lateral agreement	Williams Field Services		MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC, ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
12/10/2013	Marketing - Gas Export Agreement	Williams Field Services Lateral agreement	Williams Field Services		MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC, ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
12/10/2013	Marketing - Gas Export Agreement	Williams Field Services Lateral agreement	Williams Field Services		MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC, ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
12/10/2013	Marketing - Transportation	Williams Field Services Gas Gathering Agreement (Canyon Chief)	Williams Field Services		MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC, ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
12/10/2013	Marketing - Transportation	Williams Field Services Gas Gathering Agreement (Canyon Chief)	Williams Field Services		MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC, ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
12/10/2013	Marketing - Transportation	Williams Field Services Gas Gathering Agreement (Canyon Chief)	Williams Field Services		MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC, ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	525605_Master_Service_Contract Effective 6-27-2018	W-INDUSTRIES INC - TEXAS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	Wireline Rentals; No Longer a Schlumberger Entity	WIRELINE CONTROL SYSTEMS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Non-Offfield Services	DocVue Software License	WOLFEPAK SOFTWARE, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$8,802.70	Assume and assign to Credit Bid Purchaser
8/1/2019	Non-Offfield Services	Annual Subscription	WOOD MACKENZIE INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Non-Offfield Services	Subscription Software License	Workshare Technology Inc.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	553388_Master Services Agreement dated effective 12/01/2013	WORKSTRINGS INTERNATIONAL, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	Non-Rotating Casing Protectors	WWT INTERNATIONAL INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
11/1/2010	Farmout Agreement	Farmout Agmt b/b XTO Offshore, Inc. and Century Exploration New Orleans	XTO Offshore, Inc. and Century Exploration New Orleans		BS 45 Lease 15683		\$0.00	Assume and assign to Credit Bid Purchaser
7/22/2020	Non-Offfield Services	Consulting Agreement	YAMMM Software LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
10/18/2018	Non-Offfield Services	Software License Agreement	ZETAWARE INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Non-Offfield Services	System Services / License Agreements	ZETAWARE INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Offfield Services	License and System Services Agreement dated effective 10-18-2018	ZETAWARE INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser
	Other	AD&D insurance, business travel insurance	Zurich	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser



Contract Date	Contract Category	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties	Cure Amount	Contract Treatment
4/1/1992	Unit Agreement and/or Unit Operating Agreement	Unit Agreement for Outer Continental Shelf Exploration, Development and, Production Operations on the South Pass Block 60 Unit (Blocks 6, 17, 59, 60, 66 and 67) South Pass Area, Offshore Louisiana Outer Continental Shelf, Contract No. 754394018, as amended			SP 61 Lease G01609, SP 66 Lease G01611, SP 67 Lease G01612, SP 6 Lease G03337, SP 17 Lease G02938, SP 59 Lease G02942, SP 59 Lease G02943, SP 59 / 60 Lease G01608, SP 60 Lease G02137	ANKOR E&P HOLDINGS CORPORATION	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
4/1/1992	Unit Agreement and/or Unit Operating Agreement	Amendment to Unit Agreement, For Outer Continental Shelf Exploration, Development and Production Operations on the South Pass Block 60 Unit (Blocks 6, 17, 59, 60, 66 and 67) South Pass Area, Offshore Louisiana Outer Continental Shelf (Contract No. 754394018) to expand the Unit Agreement to include the NE1/4 of the NW1/4 of Block 61, OCS-G 1609, South, Pass Area.			SP 61 Lease G01609, SP 66 Lease G01611, SP 67 Lease G01612, SP 6 Lease G03337, SP 17 Lease G02938, SP 59 Lease G02942, SP 59 Lease G02943, SP 59 / 60 Lease G01608, SP 60 Lease G02137	ANKOR E&P HOLDINGS CORPORATION	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
4/13/2009	Letter Agreement - JOA	Letter Agreement Amending Article 12.2 of Joint Operating Agreement		Fieldwood Energy LLC	MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134, MC 904 Lease G36566, MC 905 Lease G36405	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
5/7/2009	Letter Agreement - JOA	Letter Agreement Amending Article 12.2 of Joint Operating Agreement		Fieldwood Energy LLC	MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134, MC 904 Lease G36566, MC 905 Lease G36405	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
4/25/2011	Letter Agreement - Other Land	Rescinds AFE			MC 948 Lease G28030, MC 949 Lease G32363, MC 992 N/2 Lease G24133, MC 993 N/2 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
10/25/2012	Letter Agreement - UOJA	One time supersedeance of UOperating Agreement provision 11.2		Fieldwood Energy LLC	MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
1/1/2013	Unit Agreement and/or Unit Operating Agreement	Unit Agreement for Outer Continental Shelf Exploration, Development, and Production Operations on the Mississippi Canyon Block 948 Unit, Contract No. 754313005.			MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
12/10/2013	Marketing - Gathering				MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G32363, MC 993 Lease G32363	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
12/10/2013	Marketing - Gathering				MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G32363, MC 993 Lease G32363	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
12/10/2013	Marketing - Gathering				MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G32363, MC 993 Lease G32363, MC 904 Lease G36566	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
2/20/2014	Letter Agreement - UOJA	One time supersedeance of UOperating Agreement provision 8.3.1		Fieldwood Energy LLC	MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser
2/11/2009	Other Handling / Stabilization Agreements	Anchor Producer PHA dated 11 Feb 2009 (FWINBL not a party; info only)		Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser
9/1/2016	Letter Agreement - Other Land				MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser
5/5/2017	Letter Agreement - Other Land				MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser
9/11/2017	Letter Agreement - Other Land				MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser
4/1/2018	Unit Agreement and/or Unit Operating Agreement	Unit Agreement No. 754318002 for the Green Canyon Block 40 Unit approved by the BOEM effective April 1, 2018			EW 1009 Lease G34878, EW 1010 Lease G34879, EW 1011 Lease G34880, GC 040 Lease G34636, GC 041 Lease G34537, GC 39 A Lease G34966, GC 039 B Lease G34678	ILX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00	Assume and assign to Credit Bid Purchaser
4/1/2008	Marketing - PHA	Ratification of SM 44 "C"- SM 40"JA" PHA for SM 40 C-2/C2D Well			SM 40 Lease G13607, SM 44 Lease G23840	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
3/1/2009	Operating Agreement - Other	Operating Agreement			BS 25 Lease 19718, BS 25 Lease G31442	TANA EXPLORATION COMPANY LLC	\$0.00	Assume and assign to Credit Bid Purchaser
8/14/2003	Unit Agreement and/or Unit Operating Agreement	UV B RA Voluntary Unit Agreement			BS 45 Lease 15683, BS 52/53 Lease 17675	UPSTREAM EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser
6/16/2003	Unit Agreement and/or Unit Operating Agreement	TEX W RA SUA Unit Agreement			BS 45 Lease 15683		\$0.00	Assume and assign to Credit Bid Purchaser
11/1/2013	Master Service Agreement	Platform Audits / BSEE Drawings		Area wide			\$0.00	Assume and assign to Credit Bid Purchaser
6/24/2019	Master Service Agreement	- IT and Consulting Support for the HWCG - Fieldwood Portal for Various Exercises		Fieldwood Energy LLC	Area wide		\$0.00	Assume and assign to Credit Bid Purchaser
10/2/2019	Other Services Agreements	IT and Consulting Support for the HWCG - Fieldwood Portal for Various Exercises		Fieldwood Energy LLC	Area wide		\$0.00	Assume and assign to Credit Bid Purchaser
10/30/2019	Master Service Agreement	Industry Standards, Analytics, and Research / Subscription Service		Area wide			\$0.00	Assume and assign to Credit Bid Purchaser
11/15/2019	Master Service Agreement	Industry Standards, Analytics, and Research / Subscription Service		Area wide			\$0.00	Assume and assign to Credit Bid Purchaser
1/1/2004 (Amends and supercedes the Construction and Operations Agreement dated June 1, 1972)	Marketing - Construction, Operations, Management, Ownership Agreements	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin PI by and between Fieldwood Energy LLC and and		Fieldwood Energy LLC	EC 178 Lease G34229, EC 261 Lease G00971, EC 278 Lease G00974, EC 338 Lease G02063, EC 332 Lease G09476, EI 337 Lease G03332, EI 307 Lease G02110, EI 315 Lease G24912, EI 361 Lease G02324, EI 316 Lease G05040, EI 330 Lease G02115, EI 330 Lease G02115, EI 333 Lease G02317, EI 337 Lease G03332, EI 361 Lease G02324, SM 39 Lease G16320, SM 40 Lease G13607, SM 142 Lease G01216, SM 128 Lease G02587		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
11/19/2018	Master Service Agreement	Regulatory		Area wide			\$0.00	Assume and assign to Credit Bid Purchaser
6/12/2018	Marketing - Transportation	Ratification and Joinder of the Gas Lateral Transportation Agreement effective June 12, 2018 by and between Murphy Exploration & Production Company-USA, Eni Petroleum USA LLC and Marubeni Oil and Gas (USA) LLC, in their capacities as "Pipeline Owners"; Murphy, in its capacity as operator of the Transportation System; Fieldwood Energy LLC in its capacity as a producer in the Big Bend Leases and the Dantzler Leases; and Fieldwood, in its capacity as operator of the Big Bend Leases and the Dantzler Leases	Murphy Exploration & Production Company-USA, Eni Petroleum USA LLC and Marubeni Oil and Gas (USA) LLC, in their capacities as "Pipeline Owners"; Murphy, in its capacity as operator of the Transportation System; Fieldwood Energy LLC in its capacity as a producer in the Big Bend Leases and the Dantzler Leases; and Fieldwood, in its capacity as operator of the Big Bend Leases and the Dantzler Leases	Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343, MC 782 Lease G33757	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC, RIDGEWOOD DANTZLER LLC, TALOS EXPLORATION LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser
6/12/2018	Marketing - Transportation	Ratification and Joinder of Oil Lateral Transportation Agreement effective June 12, 2018 by and between Murphy Exploration & Production Company-USA, Eni Petroleum USA LLC and Marubeni Oil and Gas (USA) LLC, in their capacities as "Pipeline Owners"; Murphy, in its capacity as operator of the Transportation System; Fieldwood Energy LLC in its capacity as a producer in the Big Bend Leases and the Dantzler Leases; and Fieldwood, in its capacity as operator of the Big Bend Leases and the Dantzler Leases	Murphy Exploration & Production Company-USA, Eni Petroleum USA LLC and Marubeni Oil and Gas (USA) LLC, in their capacities as "Pipeline Owners"; Murphy, in its capacity as operator of the Transportation System; Fieldwood Energy LLC in its capacity as a producer in the Big Bend Leases and the Dantzler Leases; and Fieldwood, in its capacity as operator of the Big Bend Leases and the Dantzler Leases	Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343, MC 782 Lease G33757	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC, RIDGEWOOD DANTZLER LLC, TALOS EXPLORATION LLC, W & T ENERGY VI LLC	\$0.00	Assume and assign to Credit Bid Purchaser
7/31/2018	Marketing - PHA	Joinder Agreement effective July 31, 2018 by and between SBM Gulf Production, LLC, Fieldwood Energy LLC, Murphy Exploration & Production Company - USA, Marubeni Oil & Gas (USA) LLC and Eni Petroleum US LLC	SBM Gulf Production, LLC, Fieldwood Energy LLC, Murphy Exploration & Production Company - USA, Marubeni Oil & Gas (USA) LLC and Eni Petroleum US LLC	Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	\$49,568.26	Assume and assign to Credit Bid Purchaser
4/1/2021	HWCG SUB LLC Organizational Docs.	Second Amended and Restated Limited Liability Company Agreement of HWCG Holdings LLC dated effective as of April 1, 2021	Relates to membership unit in HWCG LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser

Contract Date	Contract Category	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties	Cure Amount	Contract Treatment
1/25/2012	Marketing - Gas Buy Back Meter Interconnection, Construction and Operating Agreement	Gas Buy Back Meter Interconnect, Construction and Operating Agreement by and between Dynamic Offshore Resources, LLC and Manata Ray Offshore Gathering Company, L.L.C. effective 1/25/2012	Manta Ray Offshore Gathering Company, L.L.C	Fieldwood Energy LLC	GC 65 Lease G05889		\$0.00	Assume and assign to Credit Bid Purchaser
6/1/2021	Letter Agreement - Other Land	Letter Agreement Re: Ticonderoga (GC 768) and MP 289C, dated June of 2021, by and between Anadarko and Fieldwood Energy LLC	Anadarko US Offshore LLC	Fieldwood Energy LLC	GC 768 Lease G21817, MP 289-C		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
4/1/2018	Marketing - PHA	PHA ST 308 Katmai by and between Fieldwood and Fieldwood	Fieldwood and Fieldwood	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser
4/1/2010	Marketing - Transportation	FT2 Transport -- 630120 (116397)	Nautilus Pipeline Company, L.L.C.	Fieldwood Energy Offshore, LLC	GC 065 Lease G05889, GC 108 Lease G14668, GC 109 Lease G05900, GC 200 Lease G12209, GC 201 Lease G12210, GC 244 Lease G11043		\$0.00	Assume and assign to Credit Bid Purchaser
4/1/2010	Marketing - Transportation	Nautilus Liquids Transportation Agreement (116397)	Nautilus Pipeline Company, L.L.C.	Fieldwood Energy Offshore, LLC	GC 065 Lease G05889, GC 108 Lease G14668, GC 109 Lease G05900, GC 200 Lease G12209, GC 201 Lease G12210, GC 244 Lease G11043		\$0.00	Assume and assign to Credit Bid Purchaser
3/1/2014	Marketing - Transportation	First Amendment to Liquids Transportation Agreement	Nautilus Pipeline Company, L.L.C.	Fieldwood Energy Offshore, LLC	GC 065 Lease G05889, GC 108 Lease G14668, GC 109 Lease G05900, GC 200 Lease G12209, GC 201 Lease G12210, GC 244 Lease G11043		\$0.00	Assume and assign to Credit Bid Purchaser
1/1/2015	Marketing - Transportation	Second Amendment to Liquids Transportation Agreement	Nautilus Pipeline Company, L.L.C.	Fieldwood Energy Offshore, LLC	GC 065 Lease G05889, GC 108 Lease G14668, GC 109 Lease G05900, GC 200 Lease G12209, GC 201 Lease G12210, GC 244 Lease G11043		\$0.00	Assume and assign to Credit Bid Purchaser
12/1/2013	Marketing Gas - Transport	IT Transport Contract - Kinetica Deewater Transmission	Kinetica Midstream Energy, LLC	Fieldwood Energy LLC	SS 300 Lease G07760, SS 80 Lease G15277		\$0.00	Assume and assign to Credit Bid Purchaser
1/23/2014	Marketing - Crude Sales	ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL OIL CORPORATION and EXXONMOBIL OIL CORPORATION (FWEPOS0002)	EXXONMOBIL OIL CORPORATION	Fieldwood Energy LLC	ST 308.VR 380		\$0.00	Assume and assign to Credit Bid Purchaser
7/1/2011	Marketing - Gas Processing	GAS PROCESSING AGREEMENT - 92% / 8%	ENLINK Midstream	Fieldwood Energy LLC	SS 300 Lease G07760, SS 80 Lease G15277		\$0.00	Assume and assign to Credit Bid Purchaser
1/1/2012	Marketing - Gas Processing	FIRST AMENDMENT - GAS PROCESSING AGREEMENT - 92% / 8%	ENLINK Midstream	Fieldwood Energy LLC	SS 300 Lease G07760, SS 80 Lease G15277		\$0.00	Assume and assign to Credit Bid Purchaser
7/1/2011	Marketing - Gas Processing	GAS PROCESSING AGREEMENT - 92% / 8%	ENLINK Midstream	Fieldwood Energy LLC	SS 300 Lease G07760, SS 80 Lease G15277		\$0.00	Assume and assign to Credit Bid Purchaser
1/19/2012	Marketing - Gas Processing	FIRST AMENDMENT - GAS PROCESSING AGREEMENT - 92% / 8%	ENLINK Midstream	Fieldwood Energy LLC	SS 300 Lease G07760, SS 80 Lease G15277		\$0.00	Assume and assign to Credit Bid Purchaser
1/1/2012	Marketing - Gas Processing	Sandridge Energy / Bandon - GAS PROCESSING AGREEMENT - 92% / 8%	ENLINK Midstream	Fieldwood Energy LLC	SS 300 Lease G07760, SS 80 Lease G15277		\$0.00	Assume and assign to Credit Bid Purchaser
7/1/2011	Marketing - Gas Processing	Sandridge Energy / Dynamic - GAS PROCESSING AGREEMENT - 92% / 8%	ENLINK Midstream	Fieldwood Energy LLC	SS 300 Lease G07760, SS 80 Lease G15277		\$0.00	Assume and assign to Credit Bid Purchaser
1/19/2012	Marketing - Gas Processing	Sandridge Energy / Dynamic - FIRST AMENDMENT - GAS PROCESSING AGREEMENT - 92% / 8%	ENLINK Midstream	Fieldwood Energy LLC	SS 300 Lease G07760, SS 80 Lease G15277		\$0.00	Assume and assign to Credit Bid Purchaser
1/1/2012	Marketing - Gas Processing	Sandridge Energy / Bandon - GAS PROCESSING AGREEMENT - 92% / 8%	ENLINK Midstream	Fieldwood Energy LLC	SS 300 Lease G07760, SS 80 Lease G15277		\$0.00	Assume and assign to Credit Bid Purchaser
11/1/2006	Marketing - Processing	K112032 - Dehydration Agreement	West Cameron Dehydration Company, LLC	Fieldwood Energy LLC	VR 371		[\$3,936.78]	Assume and assign to Credit Bid Purchaser
11/1/2018	Marketing - Transportation	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company IT-NRCM S-3219	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	SS 274 Lease G01039, SM 268 Lease G02310, EW 826 Lease G05800, ST 205 Lease G05612, ST 206 Lease G05613, EI 53 Lease 479, ST 195 Lease G03593, SS 189 Lease G04232, GI 116 Lease G13944, ST 295 Lease G05646		[\$0.00]	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
12/1/2013	Marketing - Transportation	Master ITS Flash contract 2668 - Searobin West - Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Master ITS Flash contract 2668 - Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	n.a.		[\$0.00]	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
12/1/2013	Marketing - Transportation	Master POOL - Pooling contract 2667 - Searobin West pooling agreement - Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Master ITS Flash contract 2667 - Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	n.a.		[\$0.00]	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
12/1/2012	Marketing - Transportation	Oil Liquids Transportation Agreement LTA Contract No. 310165	Liquids Transportation Service by and between Fieldwood Energy Offshore LLC and Stingray Pipeline Company LLC and Stingray Pipeline Company LLC	Fieldwood EnergyOffshore LLC	n.a.		[\$24.02]	Assume and assign to Credit Bid Purchaser
2/1/1995	Marketing - Transportation	Oil Liquids Transportation Agreement LTA Contract No. 102710	Fieldwood Energy LLC and Stingray Pipeline Company LLC	Fieldwood Energy LLC	Stingry Vermillion lateral. - VR 371		[\$0.00]	Assume and assign to Credit Bid Purchaser
7/30/2009	Marketing - Transportation	IT Transport Agreement - Stingray Reserve Dedication and Commodity Discount Rate Agreement k 115637	Fieldwood Energy LLC and Stingray Pipeline Company LLC	Fieldwood Energy LLC	WC 485 amd WC 507		[\$0.00]	Assume and assign to Credit Bid Purchaser
12/1/2016	Marketing - Transportation	Stingray Pipeline Company LLC - IT Transport - 400017 - HI 330 Discount \$ .10	Fieldwood Energy LLC and Stingray Pipeline Company LLC	Fieldwood Energy LLC	HI 330 interconnect ( woud include all HIOS receipt points)		[\$0.00]	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
10/21/2019	Equipment Lease	Master Lease Agreement	MACQUARIE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)
8/22/1974	Marketing - Processing	Oil Connection Agreement and Tenneco Oil Company, dated effective August 22, 1974, between Pure Transportation Company and Tenneco Oil Company, SS 168/169.	Fieldwood Energy Offshore LLC	Fieldwood Energy Offshore LLC	SS 169 Lease 00820		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)

**Schedule 6.22**  
**Seller Employees**

1. Mike Dane
2. Thomas R. Lamme

[End of Schedule 6.22]

**Schedule 7.3(i)**  
**Required Novations**

1. The following oil and gas hedges:

Trade Month	J. Aron   WTI Hedges						J. Aron   Gas Hedges			
	Swaps		Extendible Swaps		Total Oil	Incl. Option	Puts			Total Gas
	Volumes (Bbl/d)	Avg. Price (\$/Bbl)	Volumes (Bbl/d)	Avg. Price (\$/Bbl)	Volumes (Bbl/d)	Volumes (Bbl/d)	Volumes (MMBtu/d)	Avg. Price (\$/MMBtu)	Premium (\$/MMBtu)	Volumes (MMBtu/d)
Jul-21	8,000	\$62.61	—	\$—	8,000	8,000	20,000	\$2.50	\$0.22	20,000
Aug-21	8,000	\$62.61	—	\$—	8,000	8,000	19,000	\$2.50	\$0.22	19,000
Sep-21	8,000	\$62.61	—	\$—	8,000	8,000	19,000	\$2.50	\$0.22	19,000
Oct-21	8,000	\$62.61	—	\$—	8,000	8,000	18,000	\$2.50	\$0.22	18,000
Nov-21	8,000	\$62.61	—	\$—	8,000	8,000	17,000	\$2.50	\$0.22	17,000
Dec-21	8,000	\$62.61	—	\$—	8,000	8,000	17,000	\$2.50	\$0.22	17,000
Jan-22	8,000	\$62.16	1,000	\$70.00	8,000	9,000	16,000	\$2.50	\$0.22	16,000
Feb-22	8,000	\$62.16	1,000	\$70.00	8,000	9,000	16,000	\$2.50	\$0.22	16,000
Mar-22	8,000	\$62.16	1,000	\$70.00	8,000	9,000	16,000	\$2.50	\$0.22	16,000
Apr-22	8,000	\$62.16	1,000	\$70.00	8,000	9,000	15,000	\$2.50	\$0.22	15,000
May-22	8,000	\$63.72	1,000	\$70.00	8,000	9,000	15,000	\$2.50	\$0.22	15,000
Jun-22	8,000	\$63.72	1,000	\$70.00	8,000	9,000	15,000	\$2.50	\$0.22	15,000
Jul-22	7,000	\$62.76	1,000	\$70.50	7,000	8,000	15,000	\$2.50	\$0.22	15,000
Aug-22	7,000	\$62.76	1,000	\$70.50	7,000	8,000	15,000	\$2.50	\$0.22	15,000
Sep-22	7,000	\$62.76	1,000	\$70.50	7,000	8,000	15,000	\$2.50	\$0.22	15,000
Oct-22	5,000	\$62.92	1,000	\$70.50	5,000	6,000	15,000	\$2.50	\$0.22	15,000
Nov-22	5,000	\$62.92	1,000	\$70.50	5,000	6,000	15,000	\$2.50	\$0.22	15,000
Dec-22	5,000	\$62.92	1,000	\$70.50	5,000	6,000	15,000	\$2.50	\$0.22	15,000

Note: Extendible Swaps provide counterparty i) a one-time option at 12/31/21 to extend 1,000 Bbl/d WTI Swaps through 1H22 at a price of \$70.00/Bbl and ii) a one-time option at 6/30/22 to extend 1,000 Bbl/d WTI Swaps for 2H22 at a price of \$70.50/Bbl

Note: \$2.50/MMBtu gas puts Jul '21 – Dec '22 have a deferred put premium of \$0.22/MMBtu

Trade Month	Morgan Stanley   WTI Hedges		
	Swaps		Total Oil
	Volumes (Bbl/d)	Avg. Price (\$/Bbl)	Volumes (Bbl/d)
Jul-21	4,000	\$60.79	4,000
Aug-21	4,000	\$60.79	4,000
Sep-21	4,000	\$60.79	4,000
Oct-21	4,000	\$60.79	4,000
Nov-21	4,000	\$60.79	4,000
Dec-21	4,000	\$60.79	4,000
Jan-22	4,000	\$60.79	4,000
Feb-22	4,000	\$60.79	4,000
Mar-22	4,000	\$60.79	4,000
Apr-22	4,000	\$60.79	4,000

[End of Schedule 7.3(i)]

**Schedule 7.3(l)**  
**Required Governmental Approvals**

1. Waivers from the Federal Energy Regulatory Commission (FERC) of FERC's capacity release policies and regulations, and the related FERC tariff provisions, related to the following items below.
  - Nautilus Pipeline Company, LLC:
    - GC 65 (Bullwinkle)
    - GC 200 (Troika)
    - GC 200 (Orlov)
    - GC 680/768 (Ticonderoga)
  - Destin Pipeline Company, L.L.C.:
    - MC 698 (Big Bend)
    - MC 782 (Dantzler)
    - MC 519 (Santiago)
    - MC 563 (Santa Cruz)
    - Genovesa
  - Discovery Gas Transmission LLC:
    - ST 308 (Tarantula)
    - Katmai (GC 40)
2. Any approvals or consents as may be required under the HSR Act.
3. BOEM Qualification for QuarterNorth Energy LLC.

[End of Schedule 7.3(l)]

**Schedule 10.13(a)**  
**Existing D&O Indemnification Terms**

1. Independent Director Agreement dated as of July 12, 2020, between Fieldwood Energy Inc. and Jim LaChance
2. Director Agreement dated as of January 1, 2020, between Fieldwood Energy Inc. and Mark Boyadjian
3. Director Agreement dated as of March 30, 2020, between Fieldwood Energy Inc. and James H. Painter
4. Separation and Release Agreement dated as of July 1, 2020, by and between Fieldwood Energy LLC and G.M. McCarroll
5. Consulting Agreement dated as of June 30, 2020, by and between Fieldwood Energy LLC and G.M. McCarroll

[End of Schedule 10.13(a)]

**Schedule 10.13(e)**  
**D&O Indemnified Parties**

None.

[End of Schedule 10.13(e)]



**Schedule 10.14**  
**Right of Use Agreements (RUEs)**

**Part 1. RUEs relating to Co-Owned Leases**

<b>RUE No.</b>	<b>Area/Block</b>	<b>Structure</b>	<b>Complex ID No.</b>	<b>Associated Lease(s)</b>	<b>Operator</b>	<b>Approval Date</b>	<b>Party to hold and operate after the Effective Date</b>
G30267	ST 68	Caiss. #1	24108	OCS-00020	Fieldwood	3/09/2018	Buyer
G30329	SM 132	B	21982	OCS-G 02588 OCS-G 02592	Fieldwood	5/06/2019	Fieldwood Energy I

**Part 2. RUEs relating to Other Leases**

<b>RUE No.</b>	<b>Area/Block</b>	<b>Structure</b>	<b>Complex ID No.</b>	<b>Associated Lease(s)</b>	<b>Operator</b>	<b>Approval Date</b>
G30201	SS 80	A	23538	OCS-G 15277	FEO	2/07/2013
G30354	MC 736	A(Thunder Hawk)	2045	OCS-G 28022 OCS-G 33757	Fieldwood	07/03/2018
G30342	SM 40	B	1266	OCS-G 1192	FEO	6/21/2018
G30352	SM 40	JA	27017	OCS-G 1192	FEO	

[End of Schedule 10.14]

**Schedule 10.17**  
**South Marsh 39 Assets**

**Leases:**

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
SOUTH MARSH IS. 39	SM 39	G16320	Federal	FEO	FEO	50% record title	PROD

**Easements:**

ROW Number	Seller	Segment Number	Originating Area	Originating Block	Originating Name	Receiving Area	Receiving Block	Receiving Name	Size (inch)	Product	Status	Associated Lease
G20565	Fieldwood	11986	SM	39	A	SM	33	30 SSTI	8	GAS	Out of Service	G20565
G20566	Fieldwood	11987	SM	39	A	SM	40	10 SSTI	6	OIL	Out of Service	G20566

**Wells:**

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH MARSH IS 039 #A001	SM039A01	G16320	177074077000
SOUTH MARSH IS 039 #B001	SM039B01	G16320	177074074702
SOUTH MARSH IS 039 #B002	SM039B02	G16320	177074076102
SOUTH MARSH IS 039 #C001	SM039C01	G16320	177074077900
SOUTH MARSH IS 039 #C002	SM039C02	G16320	177074078000
SOUTH MARSH IS 039 #C003	SM039C03	G16320	177074078200

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH MARSH IS 039 #C004	SM039C04	G16320	177074810200

**Platforms:**

Asset Name	FWE Acct. Code	Complex ID	Lease Number	Area/Block	WI
SOUTH MARSH IS 039 P/F-A	SM039PFA		G16320	SM039	100.0%
SOUTH MARSH IS 039 P/F-B	SM039PFB		G16320	SM039	100.0%
SOUTH MARSH IS 039 P/F-C	SM039PFC		G16320	SM039	100.0%

[End of Schedule 10.17]

**Schedule 10.18**  
**Certain Accounts**

<b>Acct. Description</b>	<b>Account Number</b>	<b>Bank Name</b>
Operating Account	3620702209	Capital One N.A.
Revenue Account	3822694666	Capital One N.A.

[End of Schedule 10.18]

[End of Exhibits and Schedules]

**Exhibit H**

**Apache Definitive Documents  
(Revised Plan of Merger and related Asset Schedules)**

**AGREEMENT AND PLAN OF MERGER  
OF  
FIELDWOOD ENERGY LLC  
INTO  
FIELDWOOD ENERGY I LLC  
AND  
FIELDWOOD ENERGY III LLC**

This AGREEMENT AND PLAN OF MERGER, dated as of August 27, 2021 (this “Plan of Merger”), is adopted by Fieldwood Energy LLC, a Texas limited liability company (“FWE”).

WHEREAS, commencing August 3, 2020, FWE and certain other affiliates of FWE (each, a “Debtor” and collectively, the “Debtors”) filed voluntary petitions with the United States Bankruptcy Court for the Southern District of Texas (the “Bankruptcy Court”) initiating their respective cases pending under chapter 11 of title 11 of the United States Code (the “Bankruptcy Code”) styled *In re Fieldwood Energy LLC, et al.*, jointly administered under Case No. 20-33948 (MI) (each case of a Debtor, a “Case” and collectively, the “Chapter 11 Cases”);

WHEREAS, in connection with the Chapter 11 Cases, the Debtors filed the *Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* at Docket No. 1742 (as may be amended, restated, amended and restated, supplemented, or otherwise modified from time to time, the “Plan of Reorganization”), which was confirmed by order of the Bankruptcy Court entered on June 25, 2021 at Docket No. 1751 (as may be amended, modified, and supplemented, the “Confirmation Order”);

WHEREAS, in accordance with the Plan of Reorganization and Confirmation Order, pursuant to the Credit Bid Purchase Agreement certain assets and properties of the Debtors (defined in the Plan of Reorganization as the “Credit Bid Acquired Interests”) were sold and conveyed to, and certain liabilities and obligations of Debtors (defined in the Plan of Reorganization as the “Credit Bid Assumed Liabilities”) were assumed by, FWE II prior to the Effective Time;

WHEREAS, pursuant to the Plan of Reorganization, and as authorized by the Confirmation Order, FWE converted from a Delaware limited liability company to a Texas limited liability company on August 2, 2021;

WHEREAS, pursuant to the Plan of Reorganization, and as authorized by the Confirmation Order, FWE is to effect a divisional merger as set forth in this Plan of Merger (the “Merger”), pursuant to which, among other things:

- a) FWE shall maintain its separate existence and continue as a surviving entity under the name “Fieldwood Energy III LLC” (as such entity exists from and after the Effective Time, “FWE III”);
- b) a new Texas limited liability company shall be formed under the name “Fieldwood Energy I LLC” (“FWE I”);

- c) all of the FWE I Assets (as defined below) shall be allocated to, possessed by, and vested in FWE I, and all of the FWE I Obligations (as defined below) shall be allocated to and shall vest in, and shall constitute liabilities and obligations of, FWE I;
- d) all of the assets of FWE (other than the FWE I Assets and the Credit Bid Acquired Interests) shall be allocated to, possessed by, and vested in FWE III; and
- e) all of the liabilities and obligations of FWE (other than the FWE I Obligations and the Credit Bid Assumed Liabilities) shall be allocated to and shall vest in, and shall constitute liabilities and obligations of, FWE III; and

WHEREAS, this Plan of Merger has been authorized by the Confirmation Order, which provides such approval of the transactions contemplated hereby as required for purposes of Sections 10.001, 10.002, and 10.302 of the Texas Business Organizations Code (the “TBOC”), and, in accordance with Section 10.008 of TBOC, the Merger shall be consummated without any transfer or assignment having occurred.

NOW, THEREFORE, in consideration of the premises and the mutual covenants and agreements herein contained, and for the purpose of prescribing the terms and conditions of the Merger, the mode of carrying it into effect, the manner and basis of allocating ownership interests of each of the resulting entities and such other details and provisions of the Merger as are deemed necessary or desirable, FWE has agreed and covenanted, and does hereby agree and covenant, as follows:

1. Subject to the provisions of this Plan of Merger, FWE shall cause the Merger to be consummated by filing a certificate of merger with the Secretary of State of the State of Texas in such form as is required by, and executed in accordance with, the relevant provisions of the TBOC, in substantially the form attached as Exhibit A (the “Certificate of Merger”), together with a certificate of formation of FWE I in substantially the form attached as Exhibit B. The Certificate of Merger shall provide that the Merger shall be effective on the date the Certificate of Merger is accepted and filed with the Secretary of State of the State of Texas (the “Effective Time”).

2. At the Effective Time:

(a) FWE shall be divisionally merged in accordance with the TBOC with (i) FWE I being formed as a Texas limited liability company separate from FWE III and continuing as a surviving business entity of the Merger as to the FWE I Assets and the FWE I Obligations in accordance with the TBOC under the name “Fieldwood Energy I LLC” and (ii) FWE continuing as a surviving business entity of the Merger as to all assets and liabilities of FWE (other than the FWE I Assets, the FWE I Obligations, the Credit Bid Acquired Interests, and the Credit Bid Assumed Liabilities) in accordance with the TBOC under the name “Fieldwood Energy III LLC.” The Merger will have the effect set forth below and in Section 10.008 of the TBOC.

(b) There shall be no change (through conversion, exchange, or otherwise) to the membership interests of FWE, which membership interest in FWE III will continue to be owned by Fieldwood Energy Inc. as of immediately following the Effective Time.



(c) All of the membership interests of FWE I shall be owned by Fieldwood Energy Inc. as of immediately following the Effective Time.

(d) All of the rights, assets, and properties of FWE described in Part A of Schedule I attached hereto (the “FWE I Assets”) shall be allocated to, possessed by, and vested in FWE I without reversion or impairment, without further act or deed, and without transfer or assignment having occurred.

(e) All of the liabilities and obligations of FWE described in Part B of Schedule I attached hereto (the “FWE I Obligations”) shall be allocated to and shall vest in, and shall constitute liabilities and obligations of, FWE I. For the avoidance of doubt, the FWE I Obligations exclude all Credit Bid Assumed Liabilities (including all Closing Date Payables and all FWE II Retained Properties Payables).

(f) All of the rights, assets, and properties of FWE other than the FWE I Assets and the Credit Bid Acquired Interests (collectively, the “FWE III Assets”) shall be allocated to, possessed by, and vested in FWE III without reversion or impairment, without further act or deed, and without transfer or assignment having occurred.

(g) All of the liabilities and obligations of FWE other than the FWE I Obligations and the Credit Bid Assumed Liabilities (collectively, the “FWE III Obligations”) shall be allocated to and shall vest in, and shall constitute liabilities and obligations of, FWE III.

### 3. Post-Merger Covenants.

(a) Each of FWE I and FWE III shall, at any time and from time to time from and after the Effective Time as and when requested by FWE I or FWE III, or by their respective successors or assigns, execute and deliver, or cause to be executed and delivered in its name by its authorized officers, all such conveyances, transfers, deeds, or other instruments as FWE I or FWE III, as applicable, or such successors or assigns, may reasonably deem necessary in order to evidence (i) the allocation to and vesting in FWE I of the FWE I Assets, and the allocation to and vesting in FWE I of, and the liability and obligation of FWE I for, the FWE I Obligations as a result of the Merger and (ii) the allocation to and vesting in FWE III of the FWE III Assets, and the allocation to and vesting in FWE III of, and the liability and obligation of FWE III for, the FWE III Obligations as a result of the Merger. Without limiting the foregoing, FWE III shall take such actions as necessary to effect a transfer to an account designated in writing by FWE I of (i) the FWE I Cash Amount, (ii) the FWE I Suspense Funds, and (iii) the Prepaid JIB Cash Amount.

(b) From and after the Effective Time (i) FWE I shall, and shall cause the FWE I Subsidiaries controlled by FWE I to, perform the obligations of FWE under Section 10.12 of the Credit Bid Purchase Agreement with respect to Closing Accounts Receivable to the extent attributable to FWE I Assets or any assets held by such FWE I Subsidiaries as of the Effective Time (provided FWE I shall have no obligation to incur any cost or expense in performing such obligations), and (ii) FWE III shall, and shall cause its subsidiaries to, perform the obligations of FWE under Section 10.12 of the Credit Bid Purchase Agreement with respect to Closing Accounts Receivable to the extent attributable to FWE III Assets or any assets held by subsidiaries of FWE III as of the Effective Time.

4. As a result of the consummation of the Merger in accordance with this Plan of Merger, FWE I shall only be allocated, shall only possess, and shall only be vested in and receive the FWE I Assets, and shall only be allocated and vested in, shall only possess, and shall only be subject to the FWE I Obligations, and FWE I shall have no rights or obligations relating to any of the FWE III Assets or the FWE III Obligations, except as may be expressly set forth in Section 6 or a separate agreement, which is entered into at or after the Effective Time, between FWE I and FWE III with respect to such other Assets or Obligations; and FWE I shall not be deemed to be a predecessor in interest to any of the FWE III Assets or the FWE III Obligations.

5. As a result of the consummation of the Merger in accordance with this Plan of Merger, FWE III shall only be allocated, shall only possess, and shall only be vested in and receive the FWE III Assets and shall only be allocated and vested in, shall only possess, and shall only be subject to the FWE III Obligations, and FWE III shall have no rights or obligations relating to any of the FWE I Assets or the FWE I Obligations, except as may be expressly set forth in Section 6 or in a separate agreement, which is entered into at or after the Effective Time, between FWE III and FWE I with respect to such other Assets or Obligations; and FWE III shall not be deemed to be a predecessor in interest to any of the FWE I Assets or the FWE I Obligations.

6. If FWE I pays any amounts for (a) deductibles or retention amounts under applicable insurance policies associated with claims for personal injury or damage to third party property arising from the ownership or operation of the FWE I Assets or the GOM Shelf Oil and Gas Properties or (b) fines and penalties levied or imposed by governmental authorities in respect of the FWE I Assets or the GOM Shelf Oil and Gas Properties, then, to the extent that an amount was included in the calculation of the Effective Date Cash Obligations Amount under the Credit Bid Purchase Agreement with respect to such deductible, retention amount, fine or penalty, FWE III shall promptly pay over to FWE I the amount so paid by FWE I, but in each case, not in excess of the amount included with respect to such deductible, retention amount, fine or penalty in the calculation of the Effective Date Cash Obligations Amount. Furthermore, if after the Effective Date, FWE III receives payment of any amount in respect of fines and penalties levied or imposed by governmental authorities in respect of the FWE I Assets or the GOM Shelf Oil and Gas Properties, FWE III shall promptly pay over to FWE I the amount so paid to FWE III in respect of such fines or penalties.

7. Joint Use Property.

(a) If immediately prior to the Effective Time, FWE owned an interest or right in assets (other than FWE III Oil and Gas Properties) which FWE did not acquire under or pursuant to the Apache PSA and which (i) an interest therein (in whole or in part) is not otherwise included in the FWE I Assets (without giving effect to clause (xxiv) of Schedule I) and (ii) immediately prior to the Effective Time are used in connection with or held for use in connection both with (x) FWE I Oil and Gas Properties, FWE I Rights of Way, or GOM Shelf Oil and Gas Properties, on the one hand, and (y) FWE III Oil and Gas Properties or FWE III Rights of Way, on the other hand (individually a “Fieldwood Primary Joint Use Property” and, collectively, the “Fieldwood Primary Joint Use Properties”) then FWE I shall own such Fieldwood Primary Joint Use Property as an FWE I Asset and such Fieldwood Primary Joint Use Property shall not be a FWE III Asset or owned by FWE III; and

(b) to the extent not otherwise covered by a joint use arrangement as of immediately prior to the Effective Time, FWE III shall have, and FWE I shall provide FWE III with, access, use, and economic benefit with respect to any Fieldwood Primary Joint Use Property, as well as any other asset (other than FWE III Oil and Gas Properties and Fieldwood Primary Joint Use Properties) that is (i) included in the FWE I Assets in whole (and not in part only as to FWE I's interest) and (ii) immediately prior to the Effective Time is used in connection with or held for use in connection both with (i) FWE I Oil and Gas Properties, FWE I Rights of Way, or GOM Shelf Oil and Gas Properties, on the one hand, and (ii) FWE III Oil and Gas Properties or FWE III Rights of Way, on the other hand (individually, including any Fieldwood Primary Joint Use Property, a "Fieldwood Joint Use Property" and, collectively, including the Fieldwood Primary Joint Use Properties, the "Fieldwood Joint Use Properties") to the extent, and only to the extent, such Fieldwood Joint Use Property was used or held for use in connection with the applicable FWE III Oil and Gas Properties or FWE III Rights of Way immediately prior to the Effective Time; and

(c) any obligation or liability incurred by FWE I to the extent arising from, related to, or connected with the access, use, or economic benefit of a Fieldwood Joint Use Property by or on behalf of FWE III, (1) shall not constitute a FWE I Obligation, (2) shall be FWE III Obligations and the obligations and liabilities of FWE III, and (3) FWE III shall indemnify and hold harmless FWE I and the FWE I Subsidiaries from and against all such obligations and liabilities allocated to FWE III pursuant to this Section 6.

(d) For the avoidance of doubts, to the extent necessary, any contract listed on Exhibit I-F(ii) shall constitute a Fieldwood Joint Use Property to the extent such contract covers or pertains to equipment, materials, or services that are to be used or held for use for FWE I and also covers or pertains to equipment, materials, or services that are to be used or held for use for FWE III. If any such contract listed on Exhibit I-F(ii) constitutes a Fieldwood Joint Use Property as of the Effective Time, each of FWE I and FWE III, and their respective successors and assigns, shall undertake diligent efforts to enter into replacement contracts covering only such equipment, materials, or services as are used or held for use in connection with its respective assets and properties.

8. Certain Definitions. As used herein and in the Schedules and Exhibits attached hereto, (i) the terms set forth below have the meanings ascribed to such terms below and (ii) the terms defined in the Schedules and Exhibits attached hereto have the meanings ascribed to such terms in such Schedules and Exhibits.

(a) "Apache" means Apache Corporation, a Delaware corporation.

(b) "Apache PSA" means that certain Purchase and Sale Agreement, dated as of July 18, 2013, by and among Apache, Apache Deepwater LLC, Apache Shelf, Inc., Apache Shelf Exploration LLC, GOM Shelf, and FWE, as amended from time to time, and the transaction documents executed in connection therewith.

(c) "Asset" means any individual asset, property, right, or interest in any of the FWE I Assets or the FWE III Assets; "Assets" means, collectively, the FWE I Assets and the FWE III Assets.

(d) “Bankruptcy Code” has the meaning ascribed to such term in the recitals hereto.

(e) “Bankruptcy Court” has the meaning ascribed to such term in the recitals hereto.

(f) “BOEM” has the meaning ascribed to such term in the definition of Environmental Liabilities.

(g) “BSEE” has the meaning ascribed to such term in the definition of Environmental Liabilities.

(h) “Case” has the meaning ascribed to such term in the recitals hereto.

(i) “CERCLA” has the meaning ascribed to such term in the definition of Environmental Laws.

(j) “Certificate of Merger” has the meaning ascribed to such term in Section 1 hereto.

(k) “Chapter 11 Cases” has the meaning ascribed to such term in the recitals hereto.

(l) “Closing Accounts Receivable” has the meaning ascribed to such term in the Credit Bid Purchase Agreement.

(m) “Closing Date Payable” has the meaning ascribed to such term in the Credit Bid Purchase Agreement.

(n) “Condition Precedent End Date” means the date that is the first day of the month following the month during which the waiver requested in the FERC Petitions is granted by FERC and any underlying enabling requirements to process/handle, transport and sell the hydrocarbons subject to the FWE I Marketing Contracts have been satisfied.

(o) “Confirmation Order” has the meaning ascribed to such term in the recitals hereto.

(p) “Contract” means any contract, lease, license, purchase order, sales order, indenture, note, loan, instrument, obligation, promise, grant, or other agreement, arrangement, understanding or commitment, whether or not in written form, that is binding upon a Person or its property.

(q) “Conveyed” means conveyed, assigned, or sold pursuant to the Apache PSA, regardless of whether such conveyance, assignment, or bill of sale was recorded in the appropriate records of, or approved or recognized by, the applicable Governmental Authority.

(r) “Credit Bid Acquired Interests” has the meaning ascribed to such term in the recitals hereto.

(s) “Credit Bid Assumed Liabilities” has the meaning ascribed to such term in the recitals hereto.

(t) “Credit Bid Purchase Agreement” means the Purchase and Sale Agreement, dated August 27, 2021, by and among FWE, certain affiliates of FWE, FWE II and Mako Buyer 2 LLC, a Delaware limited liability company.

(u) “Debtor” and “Debtors” has the meaning ascribed to such term in the recitals hereto.

(v) “Decommissioning” has the meaning ascribed to such term in the Decommissioning Agreement.

(w) “Decommissioning Agreement” has the meaning ascribed to such term clause (xix) in Part A of Schedule I attached hereto.

(x) “Effective Date Cash Obligations Amount” has the meaning ascribed to such term in the Credit Bid Purchase Agreement.

(y) “Effective Time” has the meaning ascribed to such term in Section 1 hereto.

(z) “Environmental Laws” means, the Comprehensive Environmental Response, Compensation and Liability Act, 42 U.S.C. § 9601 et seq. (“CERCLA”); the Resource Conservation and Recovery Act, 42 U.S.C. § 6901 et seq.; the Federal Water Pollution Control Act, 33 U.S.C. § 1251 et seq.; the Clean Air Act, 42 U.S.C. § 7401 et seq.; the Hazardous Materials Transportation Act, 49 U.S.C. § 5101 et seq.; the Toxic Substances Control Act, 15 U.S.C. §§ 2601 through 2629; the Oil Pollution Act, 33 U.S.C. § 2701 et seq.; the Emergency Planning and Community Right to Know Act, 42 U.S.C. § 11001 et seq.; the Endangered Species Act, 16 U.S.C. § 1531 et seq.; and the Safe Drinking Water Act, 42 U.S.C. §§ 300f through 300j, in each case as amended in effect as of the Effective Time, and all similar laws in effect as of the Effective Time of any Governmental Authority having jurisdiction over the property in question addressing pollution, protection of the environment, biological resources, Hazardous Substances, or P&A Obligations.

(aa) “Environmental Liabilities” means any and all damages, remediation, obligations, liabilities, environmental response costs, costs to cure, cost to investigate or monitor, restoration costs, costs of remediation or removal, settlements, penalties, fines, and attorneys’ and consultants fees and expenses arising out of or related to any violations or non-compliance with any Environmental Laws, including any contribution obligation under CERCLA or any other Environmental Law or matters incurred or imposed pursuant to any claim or cause of action by a Governmental Authority or other Person, attributable to any environmental liabilities, any Release of Hazardous Substances, or any other environmental condition with respect to the ownership or operation of the Assets, including conditions of FWE I Facilities not in compliance with Laws promulgated by the Bureau of Ocean Energy Management (“BOEM”), the Bureau of Safety and Environmental Enforcement (“BSEE”), or the United States Coast Guard.

(bb) “FERC Petitions” means means (i) that certain Joint Petition of Fieldwood Energy LLC, Fieldwood Energy Offshore LLC and QuarterNorth Energy LLC for Limited Waiver

and Request for Expedited Action and Shortened Comment Period filed with the United States of America before the Federal Energy Regulatory Commission, Docket No. RP21-1030-000 and (ii) that certain Supplement to Joint Petition of Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, Fieldwood Energy SP LLC, and QuarterNorth Energy LLC for Limited Waiver and Request for Expedited Action and Shortened Comment Period filed with the United States of America before the Federal Energy Regulatory Commission, Docket No. RP21-901-000.

(cc) “Fieldwood Joint Use Property” has the meaning ascribed to such term in Section 6(b) hereto.

(dd) “Fieldwood Primary Joint Use Property” has the meaning ascribed to such term in Section 6(a) hereto.

(ee) “FWE” has the meaning ascribed to such term in the recitals hereto.

(ff) “FWE I” has the meaning ascribed to such term in the recitals hereto.

(gg) “FWE I Assets” has the meaning ascribed to such term in Section 2(d) hereto.

(hh) “FWE I Cash Amount” has the meaning ascribed to such term in clause (xxiii) of Part A of Schedule I hereto.

(ii) “FWE I Contracts” has the meaning ascribed to such term in clause (x) in Part A of Schedule I attached hereto.

(jj) “FWE I Facilities” has the meaning ascribed to such term in clause (iii) in Part A of Schedule I attached hereto.

(kk) “FWE I Lands” has the meaning ascribed to such term in clause (i) in Part A of Schedule I attached hereto.

(ll) “FWE I Leases” has the meaning ascribed to such term in clause (i) in Part A of Schedule I attached hereto.

(mm) “FWE I Marketing Contracts” means the list of hydrocarbon marketing agreements set forth on Exhibit C that are (x) held by Fieldwood immediately prior to the Effective Time and (y) allocated to FWE I on Exhibit I-G hereto.

(nn) “FWE I Obligations” has the meaning ascribed to such term in Section 2(e) hereto.

(oo) “FWE I Oil and Gas Properties” has the meaning ascribed to such term in clause (ii) in Part A of Schedule I attached hereto.

(pp) “FWE I Permits” has the meaning ascribed to such term in clause (vi) in Part A of Schedule I attached hereto.



(qq) “FWE I Rights of Way” has the meaning ascribed to such term in clause (v) in Part A of Schedule I attached hereto.

(rr) “FWE I Subsidiaries” means GOM Shelf and the other entities listed on Exhibit I-I.

(ss) “FWE I Suspense Funds” has the meaning ascribed to such term in clause (xvii) in Part A of Schedule I attached hereto.

(tt) “FWE I Units” has the meaning ascribed to such term in clause (i) in Part A of Schedule I attached hereto.

(uu) “FWE I Wells” has the meaning ascribed to such term in clause (ii) in Part A of Schedule I attached hereto.

(vv) “FWE II” means QuarterNorth Energy LLC, a Delaware limited liability company.

(ww) “FWE II Retained Properties” has the meaning ascribed to such term in Part A of Schedule I attached hereto.

(xx) “FWE II Retained Properties Payables” has the meaning ascribed to such term in the Credit Bid Purchase Agreement.

(yy) “FWE III” has the meaning ascribed to such term in the recitals hereto.

(zz) “FWE III Assets” has the meaning ascribed to such term in Section 2(f) hereto.

(aaa) “FWE III Leases” means all rights, title, and interests of FWE in and to any and all oil, gas, other Hydrocarbon, and mineral leases, subleases, operating rights, record title interests, carried interests, royalties, overriding royalty interests, net profits interests, production payments, reversionary interests, and other rights or interests of any kind or character in or to Hydrocarbons in place and mineral interests or servitudes of every nature held or owned by FWE or in which FWE holds or owns an interest, other than the FWE I Leases.

(bbb) “FWE III Obligations” has the meaning ascribed to such term in Section 2(g) hereto.

(ccc) “FWE III Oil and Gas Properties” means, collectively, the FWE III Leases, the FWE III Units, and the FWE III Wells.

(ddd) “FWE III Rights of Way” means all rights, title, and interests of FWE in and to any and all surface fee interests, easements, right-of-use easements, licenses, servitudes, rights-of-way, surface leases and other rights to use the surface or seabed held or owned by FWE or in which FWE holds or owns an interest, other than the FWE I Rights of Way.



(eee) “FWE III Units” means the FWE III Leases, together with all pooled, communitized or unitized acreage that includes all or part of any of the FWE III Leases.

(fff) “FWE III Wells” means all rights, title, and interests of FWE in and to any and all Hydrocarbon, water, CO<sub>2</sub>, injection, disposal wells or other wells in which FWE holds or owns an interest, other than the FWE I Wells.

(ggg) “GOM Shelf” means GOM Shelf LLC, a Delaware limited liability company.

(hhh) “GOM Shelf Leases” has the meaning ascribed to such term in the definition of GOM Shelf Oil and Gas Properties.

(iii) “GOM Shelf Lands” has the meaning ascribed to such term in the definition of GOM Shelf Oil and Gas Properties.

(jjj) “GOM Shelf Oil and Gas Properties” means the ownership interests held by GOM Shelf immediately prior to the closing of the transactions under the Apache PSA in (i) the oil, gas, other Hydrocarbon, and mineral leases, subleases, operating rights, record title interests, carried interests, royalties, overriding royalty interests, net profits interests, production payments, reversionary interests, and other rights or interests of any kind or character in Hydrocarbons in place and mineral interests or servitudes of every nature in, on, under, and that may be produced from or attributable to any of the lands covered by such leases, subleases, interests, and rights, whether legal or equitable, vested or contingent, and regardless of whether the same are expired or terminated, including those described on Exhibit I-A attached hereto that are identified as GOM Shelf Leases thereon (collectively, the “GOM Shelf Leases”), (ii) all pooled, communitized, or unitized acreage that includes all or part of any GOM Shelf Leases (the “GOM Shelf Units”), (iii) all tenements, hereditaments, and appurtenances belonging to the GOM Shelf Leases and the GOM Shelf Units (collectively with the GOM Shelf Leases and GOM Shelf Units, the “GOM Shelf Lands”), and (iv) any and all Hydrocarbon, water, CO<sub>2</sub>, injection wells or other wells completed on, drilled from, or otherwise located, in whole or in part, on, under, or within the GOM Shelf Lands, in each case whether producing, non-producing, shut in, or permanently or temporarily Plugged and Abandoned, including the wells set forth on Exhibit I-B attached hereto that are identified as GOM Shelf Wells thereon and all wellbores spudded prior to the Effective Time located on the GOM Shelf Lands (the “GOM Shelf Wells”); for the avoidance of doubt, (x) the GOM Shelf Oil and Gas Properties shall not include any of the FWE II Retained Properties, (y) the GOM Shelf Lands shall include only the ownership interests therein held by GOM Shelf immediately prior to the closing of the transactions under the Apache PSA and the descriptions in Exhibit I-A shall reference only such ownership interests, and (z) the GOM Shelf Wells shall include only the ownership interests therein held by GOM Shelf immediately prior to the closing of the transactions under the Apache PSA and the descriptions in Exhibit I-B shall reference only such ownership interests.

(kkk) “GOM Shelf Properties” means those assets or properties owned by GOM Shelf.

(lll) “GOM Shelf Units” has the meaning ascribed to such term in the definition of GOM Shelf Oil and Gas Properties.

(mmm) “GOM Shelf Wells” has the meaning ascribed to such term in the definition of GOM Shelf Oil and Gas Properties.

(nnn) “Governmental Authority” means any federal, state, municipal, tribal, local, or similar governmental authority, regulatory, or administrative agency, court, or arbitral body, or any subdivision of any of the foregoing.

(ooo) “Hazardous Substances” means any pollutant, contaminant, dangerous or toxic substance, hazardous or extremely hazardous substance or chemical, or otherwise hazardous material or waste defined as “hazardous waste”, “hazardous substance” or “hazardous material” under applicable Environmental Laws, including chemicals, pollutants, contaminants, wastes, or toxic substances that are classified as hazardous, toxic, radioactive, or otherwise are regulated by, or form the basis for Environmental Liability under, any applicable Environmental Law, including hazardous substances under CERCLA.

(ppp) “Hydrocarbons” means oil and gas and other hydrocarbons produced or processed in association therewith (regardless of whether such item is in liquid or gaseous form), or any combination thereof, and any minerals (whether in liquid or gaseous form) produced in association therewith, including all crude oil, gas, casinghead gas, condensate, natural gas liquids, and other gaseous or liquid hydrocarbons (including ethane, propane, iso-butane, nor-butane, gasoline, and scrubber liquids) of any type and chemical composition.

(qqq) “Imbalance” means any over-production, under-production, over-delivery, under-delivery, or similar imbalance of Hydrocarbons produced from or allocated to the FWE I Assets or the FWE III Assets, as applicable, regardless of whether such over-production, under-production, over-delivery, under-delivery, or similar imbalance arises at the wellhead, pipeline, gathering system, transportation system, processing plant, or other location, including any imbalances under gas balancing or similar agreements, imbalances under processing agreements, and imbalances under gathering or transportation agreements.

(rrr) “Implementation Cost Cap” shall be an amount equal to \$300,000.

(sss) “Implementation Costs” has the meaning ascribed to such term in Section 9 hereto.

(ttt) “JIB Advance AR” has the meaning ascribed to such term in clause (xvi) in Part A of Schedule I attached hereto.

(uuu) “Laws” means all laws (including common law), statutes, rules, regulations, ordinances, orders, decrees, requirements, judgments, and codes of Governmental Authorities.

(vvv) “Merger” has the meaning ascribed to such term in the recitals hereto.

(www) “Obligation” means any individual liability or obligation in any of the FWE I Obligations or the FWE III Obligations; “Obligations” means, collectively, the FWE I Obligations and the FWE III Obligations.

(xxx) “P&A Obligations” means any and all obligations, liabilities, damages, losses, and claims arising out of or attributable to the payment or performance of all Plugging and Abandonment.

(yyy) “Person” means any individual, corporation, partnership, limited liability company, trust, estate, Governmental Authority, or any other entity.

(zzz) “Plan Effective Date” means the “Effective Date” as defined in the Plan of Reorganization.

(aaaa) “Plan of Merger” has the meaning ascribed to such term in the recitals hereto.

(bbbb) “Plan of Reorganization” has the meaning ascribed to such term in the recitals hereto.

(cccc) “Plugging and Abandonment” and “Plugged and Abandoned” and its derivatives mean all plugging, replugging, abandonment, re-plugging and re-abandonment, equipment removal, disposal, or restoration associated with the properties and assets included in or burdened by the FWE I Assets, including all plugging and abandonment, removal, dismantling, decommissioning, surface and subsurface restoration, site clearance, and disposal of the FWE I Wells or the FWE I Facilities, well cellars, fixtures, platforms, caissons, flowlines, pipelines, structures, and personal property of whatever kind located on or under, related to, or associated with operations and activities conducted by whomever with respect to each of the FWE I Assets, the flushing, pickling, burial, removal, and capping of all associated flowlines, field transmission and gathering lines, pit closures, the restoration of the surface, site clearance, any disposal of related waste materials and Hazardous Substances and obligations to obtain plugging exceptions for any of the FWE I Wells with a current plugging exception, all in accordance with all applicable Laws, the terms and conditions of each of the FWE I Leases, or similar leasehold interests, beneficial interests, easements and the FWE I Leases.

(dddd) “Prepaid JIB Cash Amount” has the meaning ascribed to such term in clause (xvi) in Part A of Schedule I attached hereto.

(eeee) “Proprietary Seismic Data” means any and all proprietary Seismic Data owned (but not licensed) by FWE related to the FWE I Assets and/or the FWE III Assets.

(ffff) “Records” means all books, records, files, data, information, drawings, maps, corporate, financial, tax, and legal data and records to the extent (and only to the extent) related to the FWE I Assets, the FWE I Obligations, the FWE III Assets, and/or the FWE III Obligations, as applicable, including electronic copies of all computer records where available, contract files, lease files, well logs, division order files, title opinions and other title information (including abstracts, evidences of rental payments, maps, surveys, and data sheets), hazard data

and surveys, production records, SEMS Documentation and Procedures, Proprietary Seismic Data, engineering files, and environmental records.

(gggg) “Release” means any discharge, emission, spilling, leaking, pumping, pouring, injecting, dumping, burying, leaching, migrating, abandoning, or disposing into or through the environment of any Hazardous Substance, including the abandonment or discarding of barrels, containers, and other closed receptacles containing any Hazardous Substance.

(hhhh) “Royalties” means all rentals, minimum royalties, shut in payments, royalties, overriding royalties, reversionary interests, net profits interests, production payments, carried interests, non-participating royalty interests, reversionary interests, and other royalty burdens and other interests payable out of production of Hydrocarbons from or allocated to the FWE I Assets, or the proceeds thereof to third parties.

(iiii) “Seismic Data” means any and all seismic, geological, geochemical, and geophysical data (including core and fluid samples and other engineering, geological, and/or geophysical studies (including seismic data, studies, and information)), all licensed or proprietary or confidential geologic, seismic, geophysical, and interpretative data, records, and analyses, including any and all interpretations, derivative data, and other work products of any of the foregoing, and other similar information and records, in each case relating to the Assets or the regional area surrounding the Assets.

(jjjj) “SEMS Documentation and Procedures” means all documents and procedures in place by FWE to comply with BSEE’s Safety and Environmental Management System (SEMS) 30 CFR 250 Subpart S with respect to the FWE I Assets and/or the FWE III Assets.

(kkkk) “Standby Credit Facility Documents” means the Standby Loan Agreement, to be entered into promptly after the Effective Time, by and between FWE I and GOM Shelf, as borrowers, and Apache, as lender, and all of the other agreements, documents, and instruments related thereto governing or setting forth terms and conditions of the Standby Facility or of the loans/borrowings made thereunder.

(llll) “Standby Facility” means a secured line of credit to be provided by Apache to FWE I and GOM Shelf to fund the ongoing Plugging and Abandonment of the Legacy Apache Properties (as such term is defined in the FWE I LLC Agreement) and the GOM Shelf Properties, which shall become available to advance funds to FWE I and for use in accordance with the Standby Credit Facility Documents. The Standby Facility shall be secured by a first-priority lien on all the assets of FWE I (including all of the equity interests of GOM Shelf) and on all the GOM Shelf Properties, provided that such lien shall also secure the obligations of FWE I to Apache under the Decommissioning Agreement.

(mmmm) “Suspense Funds” means any and all funds held in suspense by FWE at the Effective Time, and any interest accrued in escrow accounts for such suspended funds.

(nnnn) “TBOC” has the meaning ascribed to such term in the recitals hereto.

9. Choice of Law. This Plan of Merger shall be governed by and construed in accordance with the laws of the State of Texas, without giving effect to any choice or conflict of law provision or rule (whether of the State of Texas or any other jurisdiction) that would cause the application of the Laws of any jurisdiction other than the State of Texas and without regard to any borrowing statute that would result in the application of the statutes of limitations or repose of any other jurisdiction. In furtherance of the foregoing, the laws of the State of Texas will control even if under such jurisdiction's choice of law or conflict of law analysis, the substantive or procedural law of some other jurisdiction would ordinarily or necessarily apply.

10. FWE III Obligation to Pay Recording Expenses. Subject to the Implementation Costs Cap, FWE III shall, and shall cause its debtor affiliates in the Chapter 11 Cases to, from and after the later of (i) the Plan Effective Date and (ii) the Effective Time, provide for the payment of any and all documentary, filing, recording, stamp, and registration fees, costs, taxes, and expenses (including all reasonable and documented attorneys' fees and regulatory consultant fees) incurred or imposed after the Effective Time in connection with the filing of record by or on behalf of FWE I or GOM Shelf of any instrument or instruments with the appropriate records office of any county, parish, state, federal, or other governmental unit (including BOEM) that may be required in connection with the implementation of the Merger or that either FWE I or GOM Shelf determines in its respective sole discretion to be necessary or appropriate to reflect in the appropriate records of any governmental unit that as a result of the Merger (a) ownership of the FWE I Assets have been allocated to and are vested in FWE I (and to the extent appropriate to reflect ownership of the GOM Shelf Properties in GOM Shelf), and (b) the liabilities and obligations to be allocated to and vested in, respectively, FWE I or FWE III pursuant to the Merger have been allocated to and vested in, and constitute liabilities and obligations of, FWE I and FWE III, respectively (collectively, the "Implementation Costs"). For the avoidance of doubt, the documentary, filing, recording, stamp, and registration fees of FWE I or GOM Shelf shall include such costs and expenses required to file or to cause to be filed of record in the records office, as determined by Apache to be appropriate, of any county, parish, state, federal, or other governmental unit (including BOEM) of the mortgages, security interests, and similar security documentation as is contemplated by the Standby Facility and the Standby Facility Documents to secure the obligations of FWE I and GOM Shelf thereunder. Any Implementation Costs that exceed the Implementation Costs Cap shall be the sole responsibility of and paid for by FWE I.

11. FERC Petitions and FWE I Marketing Contract Matters. From and after the Effective Time, FWE III shall use good faith efforts (at FWE III's sole cost and expense) to obtain the waiver requested in the FERC Petition with respect to the FWE I Marketing Contracts, and upon FWE III's reasonable request at any time or from time to time FWE I shall assist FWE III in obtaining the waiver requested in the FERC Petition with respect to the FWE I Marketing Contracts. With respect to the period from the Effective Date and until the Condition Precedent End Date, FWE I and FWE III have or shall enter into one or more hydrocarbon purchase agreements whereby FWE I will sell hydrocarbons produced from its assets to FWE III on mutually agreeable terms. Further, notwithstanding anything herein to the contrary, until such time as a FWE I Marketing Contract is vested in FWE I at the Condition Precedent End Date, (a) FWE III hereby covenants and agrees to perform such FWE I Marketing Contract in all material respects in accordance with its terms (taking into account any services received pursuant to the Contract Operating Agreement to be entered into between QuarterNorth Energy LLC and FWE III) and (b) FWE III and FWE I shall each be allocated and shall pay, pay over, or reimburse to the other all

costs, expenses, liabilities, and benefits arising in connection with such FWE I Marketing Contract (taking into account any payments made or services received pursuant to (i) the hydrocarbon purchase agreements described above, (ii) the Contract Operating Agreement to be entered into between QuarterNorth Energy LLC and FWE III and (iii) the Transition Services Agreement to be entered into between FWE I and QuarterNorth Energy LLC or any contract services agreement between FWE I and QuarterNorth Energy LLC entered into in replacement of the Transition Services Agreement) such that FWE I, on the one hand, and FWE III on the other, each bear such costs, expenses, and liabilities and receive such benefits as such parties would have borne and received had such FWE I Marketing Contract been vested with FWE I at the Effective Time (without limiting the foregoing, if FWE III is required to post any form of credit assurance with respect to FWE I volumes attributable to any of the FWE I Marketing Contracts, FWE I will provide such credit assurance as required by such FWE I Marketing Contract(s) or applicable law).

For the avoidance of doubt, (y) FWE III shall have no obligation to pay or reimburse any costs, expenses, or liabilities related to any FWE I Marketing Contract from any funds other than the funds FWE III receives pursuant to such FWE I Marketing Contract, except to the extent such costs, expenses, or liabilities are incurred in the pursuit of the waiver requested under the FERC Petition with respect to the FWE I Marketing Contracts; and (z) FWE I shall reimburse FWE III upon demand and delivery of sufficient documentation for any and all costs, expenses, or liabilities incurred by FWE III related to the defense of any claims asserted by counterparties under the FWE I Marketing Contracts against FWE III related to the FWE I Marketing Contracts.

12. Interpretation. The captions herein are included for convenience of reference only and shall be ignored in the construction or interpretation hereof. As used herein, the words “include,” “includes,” and “including” shall be deemed to be followed by the words “without limitation” and will not be construed to limit any general statement that it follows to the specific or similar items or matters immediately following it. Words such as “herein,” “hereinafter,” “hereof,” and “hereunder” refer to this Plan of Merger as a whole and not merely to a subdivision in which such words appear unless the context otherwise requires. All Exhibits and Schedules annexed hereto or referred to in this Plan of Merger are hereby incorporated in and made a part of this Plan of Merger as if set forth in full in this Plan of Merger, and definitions therein shall apply herein. Any capitalized terms used in any Schedule or Exhibit but not otherwise defined therein will be defined as set forth in this Plan of Merger, and vice-versa. A reference to any legislation or to any provision of any legislation shall include any modification or re-enactment thereof, any legislative provision substituted therefor, and all regulations and statutory instruments issued thereunder or pursuant thereto.

13. Rejected Contracts. Any Contract rejected pursuant to Section 365 of the Bankruptcy Code in the Chapter 11 Cases shall be deemed to be excluded and removed from any Exhibit or Schedule attached hereto, and any such Contract shall not be allocated to any of FWE I or FWE III, and any liabilities or obligations of such Contract shall be treated in accordance with the Plan of Reorganization and Confirmation Order or otherwise satisfied, compromised, settled, released, or discharged pursuant to the Plan of Reorganization and Confirmation Order.

\* \* \* \* \*



IN WITNESS WHEREOF, the undersigned has duly executed this Plan of Merger as of the date first written above.

**FIELDWOOD ENERGY LLC,**  
a Texas limited liability company

By: \_\_\_\_\_  
Name:  
Title:



**Exhibit A**

**Certificate of Merger**

[see attached]

**Exhibit B**

**Certificate of Formation – FWE I**

[see attached]

## **Schedule I**

### **FWE I Assets and FWE I Obligations**

#### **Part A:**

“FWE I Assets” means all of FWE’s right, title, and interest in, to, or under the following, less and except any FWE II Retained Properties:

(i) the ownership interests Conveyed to FWE pursuant to the Apache PSA in the oil, gas, other Hydrocarbon, and mineral leases, subleases, operating rights, record title interests, carried interests, royalties, overriding royalty interests, net profits interests, production payments, reversionary interests, and other rights or interests of any kind or character in or to Hydrocarbons in place and mineral interests or servitudes of every nature, in, on, under, and that may be produced from or attributable to any of the lands covered by such leases, subleases, interests, and rights, whether legal or equitable, vested or contingent, and regardless of whether the same are expired or terminated, including those described on Exhibit I-A attached hereto that are identified as FWE I Leases thereon (collectively, such ownership interests being the “FWE I Leases”), together with all pooled, communitized, or unitized acreage that includes all or part of any of the FWE I Leases (the “FWE I Units”), and all tenements, hereditaments, and appurtenances belonging to the FWE I Leases and the FWE I Units (collectively with the FWE I Leases and FWE I Units, the “FWE I Lands”); for the avoidance of doubt, the FWE I Lands shall only include the ownership interests therein Conveyed to FWE pursuant to the Apache PSA and the descriptions in Exhibit I-A shall only reference such ownership interests;

(ii) the ownership interests Conveyed to FWE pursuant to the Apache PSA in any and all Hydrocarbon, water, CO<sub>2</sub>, injection, disposal wells or other wells completed on, drilled from, or otherwise located, in whole or in part, on, under, or within the FWE I Lands, in each case whether producing, non-producing, shut in, or temporarily or permanently Plugged and Abandoned, including the wells set forth on Exhibit I-B attached hereto that are identified as FWE I Wells thereon and all wellbores spudded prior to the Effective Time located on the FWE I Lands (such ownership interests being the “FWE I Wells” and, together with the FWE I Leases and the FWE I Units, but excluding the FWE II Retained Properties, the “FWE I Oil and Gas Properties”); for the avoidance of doubt, (x) the FWE I Wells shall only include the ownership interests therein Conveyed to FWE pursuant to the Apache PSA and the descriptions in Exhibit I-B shall only reference such ownership interests and (y) rights conveyed to FWE pursuant to clause (i) and this clause (ii) include all rights of FWE to operate or as to operatorship of the FWE I Oil and Gas Properties to the extent such rights were Conveyed to FWE or its affiliates pursuant to the Apache PSA or otherwise derived from rights and interests Conveyed to FWE or its affiliates pursuant thereto;

(iii) all platforms and facilities, including all platforms identified on Exhibit I-C(i) attached hereto and all facilities identified on Exhibit I-C(ii) attached hereto and all associated processing systems, buildings, compressors, meters, tanks, machinery, tools, personal property, equipment (including spars, trees, PLETs, jumpers, flowlines, risers, umbilicals, control

assemblies, and production handling equipment), pipelines, gathering lines, water lines, tank batteries, pipeline capacity, other water gathering, transportation, or disposal infrastructure and equipment, frac tanks, ponds, metering facilities, interconnections, and other inventory, boats, vehicles, fixtures, improvements, and other property (whether real, immovable, personal, movable, mixed or otherwise), that (1) are located on the lands covered by or appurtenant to any of the FWE I Leases, the FWE I Lands, the FWE I Rights of Way, or the FWE I Wells, but in such case this clause (1) shall effect an allocation to FWE I only as to the ownership interest included in the applicable FWE I Oil and Gas Properties, (2) are located on the lands covered by or appurtenant to the GOM Shelf Oil and Gas Properties, but in such case this clause (2) shall effect an allocation to FWE I only as to that portion used or held for use in connection with the applicable GOM Shelf Oil and Gas Properties, (3) are used or held for use in whole or in part in connection with any of the FWE I Leases, the FWE I Wells, or the FWE I Units operations or the production, transportation, or processing of Hydrocarbons produced from any of the FWE I Oil and Gas Properties (whether located on the lands covered by or appurtenant to any of the FWE I Leases, the FWE I Lands, the FWE I Rights of Way, the FWE I Wells, the GOM Shelf Leases, the GOM Shelf Lands, the GOM Shelf Wells, or stored at a different location (onshore or offshore)), but in such case this clause (3) shall effect an allocation to FWE I only as to the ownership interest included in the applicable FWE I Oil and Gas Properties, (4) are used or held for use in whole or in part in connection with any of the GOM Shelf Oil and Gas Properties operations or the production, transportation, or processing of Hydrocarbons produced from any of the GOM Shelf Oil and Gas Properties, but in such case this clause (4) shall effect an allocation to FWE I only as to that portion used or held for use in connection with the applicable GOM Shelf Oil and Gas Properties, or (5) were acquired by FWE pursuant to the Apache PSA, but in such event this clause (5) shall effect an allocation to FWE I only as to the interests so acquired by FWE under and pursuant to such Apache PSA (such rights, title, and interests being the “FWE I Facilities”);

(iv) the Proprietary Seismic Data and licensed Seismic Data relating, in whole or in part, to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties, if any;

(v) all surface fee interests, easements, right-of-use easements, licenses, servitudes, rights-of-way, surface leases, authorizations, permits, and other rights to use the surface or seabed appurtenant to, and held for use in whole or in part in connection with, the ownership or operation of any or all of the GOM Shelf Oil and Gas Properties or any or all of the properties, rights, titles, and interests described in clauses (i) through (iii) and (vi) of this Schedule I, Part A, but only to the extent such either (i) are used or held for use exclusively in connection with the ownership or operation of such properties, rights, titles, and interests, or (ii) were acquired by FWE pursuant to the Apache PSA, but in such event only as to the interests so acquired by FWE under and pursuant to such Apache PSA, including the property described on Exhibit I-D(i) attached hereto and Exhibit I-D(ii) attached hereto (such rights, title, and interests being the “FWE I Rights of Way”);

(vi) all environmental and other governmental (whether federal, state, or local) permits (including all plans filed with or approved by applicable Government Authorities), licenses, orders, authorizations, franchises, and related instruments or rights to the extent relating in whole or in part to the ownership, operation, or use of any or all of the GOM Shelf Oil and Gas Properties or any or all of the properties, rights, titles, and interests described in clauses (i) through (iii), (v) and (viii) of this Schedule I, Part A (the “FWE I Permits”);

(vii) Service Agreement, dated April 1, 2015, applicable to Firm Transportation Service under FT-2 Rate Schedule by and between Discovery Gas Transmission LLC as Transporter and Fieldwood Energy LLC as Shipper;

(viii) all Hydrocarbons in, on, under, or that may be produced from or attributable to the FWE I Leases, the FWE I Units, or the FWE I Wells, including all oil, condensate, and scrubber liquids inventories and ethane, propane, iso-butane, nor-butane, and gasoline inventories of FWE from the FWE I Oil and Gas Properties in storage or constituting linefill and Imbalances;

(ix) the FCC licenses associated with the call signs listed on Exhibit I-E attached hereto;

(x) all contracts, agreements, leases, licenses, commitments, sales and purchase orders, and other instruments related, in whole or in part, to the ownership or operation of any or all of the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties or any other properties, rights, titles, and interests described in the clauses of this Schedule I, Part A (and including any insurance contract if such insurance contract provides coverage for any incident that occurs on any FWE I Asset(s) or the GOM Shelf Oil and Gas Properties at, before, or after the Effective Time), including operating agreements, unitization, pooling, and communitization agreements, declarations and orders, area of mutual interest agreements, exploration agreements, joint venture agreements, farmin and farmout agreements, exchange agreements, purchase and sale agreements, and other contracts relating to the FWE I Assets (but expressly excluding any such agreements pursuant to which FWE acquired interests in or to any other FWE I Assets in addition to the rights, title, and interests acquired by FWE under the Apache PSA), transportation agreements, agreements for the sale and purchase of Hydrocarbons, processing agreements, and service agreements, but in all cases (A) solely to the extent relating to the ownership or operation of any or all of the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties, except as to the contracts or leases listed on Exhibit I-F(ii) and services agreements (all of which shall be allocated to FWE I in whole) and (B) excluding all derivative or hedge agreements (including any ISDAs) or rights thereunder (collectively, and together with the agreements referenced in clause (xx) below and including the contracts listed on Exhibit I-F(i) attached hereto, the “FWE I Contracts”);

(xi) originals of the Records that relate, in whole or in part, to any one or more of the FWE I Assets, the FWE I Obligations, or the GOM Shelf Oil and Gas Properties (whether or not such Records also relate to any one or more of the FWE III Obligations or the FWE III Assets);

(xii) inventory, equipment, machinery, tools, and other personal property, to the extent located on the FWE I Facilities or, if located elsewhere, used or held for use, in whole or part, in connection with the FWE I Oil and Gas Properties, the FWE I Facilities, or the GOM Shelf Oil and Gas Properties, or charged to the joint account pursuant to the applicable FWE I Contracts, including those items listed on Exhibit I-G attached hereto;

(xiii) FWE-owned SCADA equipment and all automation systems, including meters and related telemetry, licensed radio frequencies, and associated communications infrastructure including towers, antennas, data links, and network circuits used or held for use, in whole or in part, in connection with the FWE I Oil and Gas Properties, the FWE I Facilities, or the GOM Shelf Oil and Gas Properties, or for the production of Hydrocarbons therefrom;

(xiv) all deposits with third parties, escrow accounts, guarantees, letters of credit, treasury securities, insurance policies relating, in whole or in part, to the FWE I Assets, surety bonds, all Oil Spill Financial Responsibility coverage (whether consisting of one or more insurance policies) and other forms of credit assurances or credit support provided by a third party for the benefit of FWE for financial assurance for the obligations and liabilities arising out of or related to the FWE I Assets, the GOM Shelf Oil and Gas Properties, or GOM Shelf, including the P&A Obligations arising out of or related to the FWE I Assets or the GOM Shelf Oil and Gas Properties, including those items listed on Exhibit I-H attached hereto;

(xv) all agreements and memberships relating, in whole or in part, to well containment/control, clean-up of spills, or other pollution, or the gathering of data relating to certifications required to be made to Governmental Authorities with respect to or used in relation to any of the FWE I Assets or GOM Shelf Oil and Gas Properties, if any;

(xvi) all (i) accounts receivable as of the Effective Time associated with the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties other than the Closing Accounts Receivable, (ii) instruments and general intangibles (as such terms are defined in the Uniform Commercial Code of the applicable jurisdictions in which the FWE I Oil and Gas Properties or GOM Shelf Oil and Gas Properties to which such assets relate are located) and other economic benefits in each case attributable to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties (excluding only the Closing Accounts Receivable); provided, that, for the avoidance of doubt, nothing in the preceding clauses (i) or (ii) shall be interpreted to limit the scope of “Closing Accounts Receivable” as that term is defined in the Credit Bid Purchase Agreement, (iii) claims of indemnity, contribution, or reimbursement of FWE or of GOM Shelf, in each case, relating to the FWE I Obligations or obligations of GOM Shelf, (iv) Imbalances receivables of FWE or of GOM Shelf, in each case, attributable to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties, (v) rights to insurance proceeds or other claims of recovery, indemnity, contribution, or reimbursement of FWE attributable to the FWE I Assets or the GOM Shelf Oil and Gas Properties due to casualty or other damage or destruction of or to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties, (vi) cash in the amount of advance payments on account of third party working interest owners in the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties (“Prepaid JIB Cash Amount”), to the extent such Prepaid JIB Cash Amount is associated with FWE I Obligations, and (vii) rights to receive and collect cash and advance payments pursuant to cash calls associated with the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties (“JIB Advance AR”), to the extent such JIB Advance AR is associated with FWE I Obligations;

(xvii) all Suspense Funds (i) of FWE to the extent attributable to any of the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties, and (ii) of GOM Shelf (collectively, “FWE I Suspense Funds”);

(xviii) all equity interests of the FWE I Subsidiaries;

(xix) the Decommissioning Agreement, dated as of September 30, 2013, by and among Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, Apache Shelf Exploration LLC, FWE and GOM Shelf LLC, as amended by (i) the First Amendment thereto, dated as of September 30, 2013, (ii) the Second Amendment thereto, dated as of September 30, 2013,

(iii) the Third Amendment thereto, dated effective as of April 25, 2017, (iv) the Fourth Amendment thereto dated effective as of September 1, 2017, as amended by that certain Letter Agreement, dated January 3, 2018, and (v) the Fifth Amendment thereto, dated effective as of April 11, 2018 (the “Decommissioning Agreement”);

(xx) the Apache PSA and the transaction documents entered into in connection with the consummation of the transactions contemplated thereby, including the Joint Exploration Agreement (as defined in the Apache PSA), the Master Facilities Use, Access, Production Handling and Transportation Agreement (as defined in the Apache PSA), and the Fully Paid Up Turnkey Removal Contract (as defined in the Apache PSA);

(xxi) the rights and benefits arising in favor of FWE I (as a “Responsible Party”) under that certain U.S. Department of the Interior Settlement Agreement, dated on or about the date hereof, by and among Fieldwood and its debtor affiliates and the United States Department of the Interior by and through the Bureau of Safety and Environmental Enforcement;

(xxii) beneficial ownership of The Trust established by that certain Fieldwood Decommissioning Trust A Trust Agreement dated September 30, 2013;

(xxiii) cash in an amount (the “FWE I Cash Amount”) equal to the positive amount remaining, if any, obtained by subtracting from (x) \$50.0 million (y) the sum of (a) the actual cash expenditures paid by FWE for Plugging and Abandonment costs and expenses on the FWE I Assets between the filing on August 3, 2020 of the Chapter 11 Cases and the Effective Time, (b) the actual cash payments made by FWE between January 4, 2021 and the Effective Time to the individual engaged as the sole manager of FWE I, and (c) \$610,538.77 (which represents the actual cash payment made by FWE with respect to the assumption and cure in the Chapter 11 Cases of certain contracts allocated to FWE I);

(xxiv) the Fieldwood Primary Joint Use Properties as specified in Section 6 of the Plan of Merger;

(xxv) the specific interests in and to the wells, pipelines, platforms, and facilities set forth on Exhibit I-K which were acquired or assumed by FWE as a result of co-owner actions under applicable joint or unit operating agreements or as a result of a recalculation determined in accordance with the terms of a FWE I Contract, and such interests will be deemed to be included in the FWE I Leases, FWE I Units, FWE I Lands, FWE I Wells, FWE I Facilities, and FWE I Rights of Way, as applicable; and

(xxvi) the trademark of, markings, and right to use the name “Fieldwood Energy LLC”.

For the avoidance of doubt, the FWE I Assets do not include any of the leases, rights of way, or other assets specified in Exhibit I-J attached hereto (such assets, collectively, the “FWE II Retained Properties”), which FWE II Retained Properties were conveyed to FWE II pursuant to the Credit Bid Purchase Agreement, and the FWE I Obligations shall not include any obligations attributable to such FWE II Retained Properties.

Subject to Section 11 of this Plan of Merger, but otherwise notwithstanding anything set forth in this Plan of Merger (or the exhibits hereto), the FWE I Marketing Contracts and all liabilities



related to the FWE I Marketing Contracts are allocated to FWE I at the Effective Time but are not vested in FWE I until the occurrence of the Condition Precedent End Date, such that the effectiveness of the vesting of each FWE I Marketing Contract in FWE I shall only occur upon the occurrence of the Condition Precedent End Date (for clarity, each FWE I Marketing Contract shall remain vested in the entity which held such FWE I Marketing Contracts as of immediately prior to the Effective Time and shall only vest in FWE I upon the occurrence of the Condition Precedent End Date, unless an earlier vesting date is agreed to by FWE I in its sole discretion).

Part B:

“FWE I Obligations” means (A) all of the obligations and liabilities (contractual or otherwise) of FWE, without duplication, of any kind, character, or description (whether known or unknown, accrued, absolute, contingent, or otherwise) relating to, arising out of, or with respect to any of the FWE I Assets, the GOM Shelf Oil and Gas Properties, or FWE I’s ownership interest in GOM Shelf, including obligations and liabilities of FWE: (i) relating to the furnishing of makeup gas according to the terms of applicable gas sales, gathering, or transportation FWE I Contracts and all obligations with respect to Imbalances arising out of, related to, or attributable to FWE I’s ownership interests in any of the FWE I Oil and Gas Properties or in GOM Shelf; (ii) with respect to Royalties arising out of, related to, or attributable to any of the FWE I Oil and Gas Properties, FWE I Suspense Funds, and Prepaid JIB Cash Amounts, including any reporting and/or mis-reporting, and payment and/or mis-payment of such Royalties, FWE I Suspense Funds, or Prepaid JIB Cash Amounts; (iii) constituting or related to Environmental Liabilities arising out of, related to, or attributable to any of the FWE I Assets; (iv) applicable to or imposed on the lessee, owner, operator, holder, responsible party, payor or designated applicant under or with respect to any of the FWE I Assets or GOM Shelf Oil and Gas Properties; (v) constituting or relating to any and all P&A Obligations related to FWE I’s or GOM Shelf’s, as the case may be, ownership interests in, or operation of, any of the FWE I Assets or GOM Shelf Oil and Gas Properties; (vi) relating to the FWE I Suspense Funds; (vii) relating to the Decommissioning Agreement and the Decommissioning obligations thereunder; (viii) relating to the Apache PSA or any of the agreements entered into in connection with the consummation of the transactions contemplated thereby, including the Joint Exploration Agreement (as defined in the Apache PSA), the Master Facilities Use, Access, Production Handling and Transportation Agreement (as defined in the Apache PSA), and the Fully Paid Up Turnkey Removal Contract (as defined in the Apache PSA); and (ix) expenses incurred by FWE for Plugging and Abandonment costs and expenses on the FWE I Assets between the filing on August 3, 2020, of the Chapter 11 Cases and the Effective Time to the extent not paid as of the Effective Time; (B) the obligations of FWE I as a “Responsible Party” under that certain U.S. Department of the Interior Settlement Agreement, dated on or about the date hereof, by and among Fieldwood and its debtor affiliates and the United States Department of the Interior by and through the Bureau of Safety and Environmental Enforcement; and (C) the obligations of FWE I under Section 3(b)(i) of the Plan of Merger; provided, however, that, subject to the foregoing clause (B), the FWE I Obligations do not include (1) any of the FWE III Obligations, (2) any of the Credit Bid Assumed Liabilities, (3) obligations for personal injury or damage to property arising from the ownership or operation of any property that is not included in the FWE I Assets or GOM Shelf Oil and Gas Properties, and (4) any claims, liabilities, or obligations satisfied, compromised, settled, released, or discharged pursuant to the Plan of Reorganization and Confirmation Order.

**Schedule of Exhibits**

Exhibit A:	Certificate of Merger
Exhibit B:	Certificate of Formation – FWE I
Exhibit C:	FWE I Marketing Contracts
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Exhibit I-A(ii):	FWE I Deep Rights
Exhibit I-B:	FWE I Wells
Exhibit I-C(i)	FWE I Platforms
Exhibit I-C(ii)	FWE I Facilities
Exhibit I-D(i)	FWE I Rights of Way Acquired Pursuant to Apache PSA
Exhibit I-D(ii)	FWE I RUEs
Exhibit I-E	FWE I FCC Licenses
Exhibit I-F(i)	FWE I Contracts
Exhibit I-F(ii)	FWE I Contracts (Allocated in Whole)
Exhibit I-G	FWE I Inventory
Exhibit I-H	FWE I Deposits/Escrows/Credit Support
Exhibit I-I	Subsidiaries and Equity Interests
Exhibit I-J	FWE II Retained Properties
Exhibit I-K(i)	Incremental Interests – Leases
Exhibit I-K(ii)	Incremental Interests – Wells
Exhibit I-K(iii)	Incremental Interests – Platforms and Facilities

[End of Schedule of Exhibits]

## **Schedule I**

### **FWE I Assets and FWE I Obligations**

#### **Part A:**

“FWE I Assets” means all of FWE’s right, title, and interest in, to, or under the following, less and except any FWE II Retained Properties:

(i) the ownership interests Conveyed to FWE pursuant to the Apache PSA in the oil, gas, other Hydrocarbon, and mineral leases, subleases, operating rights, record title interests, carried interests, royalties, overriding royalty interests, net profits interests, production payments, reversionary interests, and other rights or interests of any kind or character in or to Hydrocarbons in place and mineral interests or servitudes of every nature, in, on, under, and that may be produced from or attributable to any of the lands covered by such leases, subleases, interests, and rights, whether legal or equitable, vested or contingent, and regardless of whether the same are expired or terminated, including those described on Exhibit I-A attached hereto that are identified as FWE I Leases thereon (collectively, such ownership interests being the “FWE I Leases”), together with all pooled, communitized, or unitized acreage that includes all or part of any of the FWE I Leases (the “FWE I Units”), and all tenements, hereditaments, and appurtenances belonging to the FWE I Leases and the FWE I Units (collectively with the FWE I Leases and FWE I Units, the “FWE I Lands”); for the avoidance of doubt, the FWE I Lands shall only include the ownership interests therein Conveyed to FWE pursuant to the Apache PSA and the descriptions in Exhibit I-A shall only reference such ownership interests;

(ii) the ownership interests Conveyed to FWE pursuant to the Apache PSA in any and all Hydrocarbon, water, CO<sub>2</sub>, injection, disposal wells or other wells completed on, drilled from, or otherwise located, in whole or in part, on, under, or within the FWE I Lands, in each case whether producing, non-producing, shut in, or temporarily or permanently Plugged and Abandoned, including the wells set forth on Exhibit I-B attached hereto that are identified as FWE I Wells thereon and all wellbores spudded prior to the Effective Time located on the FWE I Lands (such ownership interests being the “FWE I Wells” and, together with the FWE I Leases and the FWE I Units, but excluding the FWE II Retained Properties, the “FWE I Oil and Gas Properties”); for the avoidance of doubt, (x) the FWE I Wells shall only include the ownership interests therein Conveyed to FWE pursuant to the Apache PSA and the descriptions in Exhibit I-B shall only reference such ownership interests and (y) rights conveyed to FWE pursuant to clause (i) and this clause (ii) include all rights of FWE to operate or as to operatorship of the FWE I Oil and Gas Properties to the extent such rights were Conveyed to FWE or its affiliates pursuant to the Apache PSA or otherwise derived from rights and interests Conveyed to FWE or its affiliates pursuant thereto;

(iii) all platforms and facilities, including all platforms identified on Exhibit I-C(i) attached hereto and all facilities identified on Exhibit I-C(ii) attached hereto and all associated processing systems, buildings, compressors, meters, tanks, machinery, tools, personal property, equipment (including spars, trees, PLETs, jumpers, flowlines, risers, umbilicals, control

assemblies, and production handling equipment), pipelines, gathering lines, water lines, tank batteries, pipeline capacity, other water gathering, transportation, or disposal infrastructure and equipment, frac tanks, ponds, metering facilities, interconnections, and other inventory, boats, vehicles, fixtures, improvements, and other property (whether real, immovable, personal, movable, mixed or otherwise), that (1) are located on the lands covered by or appurtenant to any of the FWE I Leases, the FWE I Lands, the FWE I Rights of Way, or the FWE I Wells, but in such case this clause (1) shall effect an allocation to FWE I only as to the ownership interest included in the applicable FWE I Oil and Gas Properties, (2) are located on the lands covered by or appurtenant to the GOM Shelf Oil and Gas Properties, but in such case this clause (2) shall effect an allocation to FWE I only as to that portion used or held for use in connection with the applicable GOM Shelf Oil and Gas Properties, (3) are used or held for use in whole or in part in connection with any of the FWE I Leases, the FWE I Wells, or the FWE I Units operations or the production, transportation, or processing of Hydrocarbons produced from any of the FWE I Oil and Gas Properties (whether located on the lands covered by or appurtenant to any of the FWE I Leases, the FWE I Lands, the FWE I Rights of Way, the FWE I Wells, the GOM Shelf Leases, the GOM Shelf Lands, the GOM Shelf Wells, or stored at a different location (onshore or offshore)), but in such case this clause (3) shall effect an allocation to FWE I only as to the ownership interest included in the applicable FWE I Oil and Gas Properties, (4) are used or held for use in whole or in part in connection with any of the GOM Shelf Oil and Gas Properties operations or the production, transportation, or processing of Hydrocarbons produced from any of the GOM Shelf Oil and Gas Properties, but in such case this clause (4) shall effect an allocation to FWE I only as to that portion used or held for use in connection with the applicable GOM Shelf Oil and Gas Properties, or (5) were acquired by FWE pursuant to the Apache PSA, but in such event this clause (5) shall effect an allocation to FWE I only as to the interests so acquired by FWE under and pursuant to such Apache PSA (such rights, title, and interests being the “FWE I Facilities”);

(iv) the Proprietary Seismic Data and licensed Seismic Data relating, in whole or in part, to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties, if any;

(v) all surface fee interests, easements, right-of-use easements, licenses, servitudes, rights-of-way, surface leases, authorizations, permits, and other rights to use the surface or seabed appurtenant to, and held for use in whole or in part in connection with, the ownership or operation of any or all of the GOM Shelf Oil and Gas Properties or any or all of the properties, rights, titles, and interests described in clauses (i) through (iii) and (vi) of this Schedule I, Part A, but only to the extent such either (i) are used or held for use exclusively in connection with the ownership or operation of such properties, rights, titles, and interests, or (ii) were acquired by FWE pursuant to the Apache PSA, but in such event only as to the interests so acquired by FWE under and pursuant to such Apache PSA, including the property described on Exhibit I-D(i) attached hereto and Exhibit I-D(ii) attached hereto (such rights, title, and interests being the “FWE I Rights of Way”);

(vi) all environmental and other governmental (whether federal, state, or local) permits (including all plans filed with or approved by applicable Government Authorities), licenses, orders, authorizations, franchises, and related instruments or rights to the extent relating in whole or in part to the ownership, operation, or use of any or all of the GOM Shelf Oil and Gas Properties or any or all of the properties, rights, titles, and interests described in clauses (i) through (iii), (v) and (viii) of this Schedule I, Part A (the “FWE I Permits”);

(vii) Service Agreement, dated April 1, 2015, applicable to Firm Transportation Service under FT-2 Rate Schedule by and between Discovery Gas Transmission LLC as Transporter and Fieldwood Energy LLC as Shipper;

(viii) all Hydrocarbons in, on, under, or that may be produced from or attributable to the FWE I Leases, the FWE I Units, or the FWE I Wells, including all oil, condensate, and scrubber liquids inventories and ethane, propane, iso-butane, nor-butane, and gasoline inventories of FWE from the FWE I Oil and Gas Properties in storage or constituting linefill and Imbalances;

(ix) the FCC licenses associated with the call signs listed on Exhibit I-E attached hereto;

(x) all contracts, agreements, leases, licenses, commitments, sales and purchase orders, and other instruments related, in whole or in part, to the ownership or operation of any or all of the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties or any other properties, rights, titles, and interests described in the clauses of this Schedule I, Part A (and including any insurance contract if such insurance contract provides coverage for any incident that occurs on any FWE I Asset(s) or the GOM Shelf Oil and Gas Properties at, before, or after the Effective Time), including operating agreements, unitization, pooling, and communitization agreements, declarations and orders, area of mutual interest agreements, exploration agreements, joint venture agreements, farmin and farmout agreements, exchange agreements, purchase and sale agreements, and other contracts relating to the FWE I Assets (but expressly excluding any such agreements pursuant to which FWE acquired interests in or to any other FWE I Assets in addition to the rights, title, and interests acquired by FWE under the Apache PSA), transportation agreements, agreements for the sale and purchase of Hydrocarbons, processing agreements, and service agreements, but in all cases (A) solely to the extent relating to the ownership or operation of any or all of the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties, except as to the contracts or leases listed on Exhibit I-F(ii) and services agreements (all of which shall be allocated to FWE I in whole) and (B) excluding all derivative or hedge agreements (including any ISDAs) or rights thereunder (collectively, and together with the agreements referenced in clause (xx) below and including the contracts listed on Exhibit I-F(i) attached hereto, the “FWE I Contracts”);

(xi) originals of the Records that relate, in whole or in part, to any one or more of the FWE I Assets, the FWE I Obligations, or the GOM Shelf Oil and Gas Properties (whether or not such Records also relate to any one or more of the FWE III Obligations or the FWE III Assets);

(xii) inventory, equipment, machinery, tools, and other personal property, to the extent located on the FWE I Facilities or, if located elsewhere, used or held for use, in whole or part, in connection with the FWE I Oil and Gas Properties, the FWE I Facilities, or the GOM Shelf Oil and Gas Properties, or charged to the joint account pursuant to the applicable FWE I Contracts, including those items listed on Exhibit I-G attached hereto;

(xiii) FWE-owned SCADA equipment and all automation systems, including meters and related telemetry, licensed radio frequencies, and associated communications infrastructure including towers, antennas, data links, and network circuits used or held for use, in whole or in part, in connection with the FWE I Oil and Gas Properties, the FWE I Facilities, or the GOM Shelf Oil and Gas Properties, or for the production of Hydrocarbons therefrom;

(xiv) all deposits with third parties, escrow accounts, guarantees, letters of credit, treasury securities, insurance policies relating, in whole or in part, to the FWE I Assets, surety bonds, all Oil Spill Financial Responsibility coverage (whether consisting of one or more insurance policies) and other forms of credit assurances or credit support provided by a third party for the benefit of FWE for financial assurance for the obligations and liabilities arising out of or related to the FWE I Assets, the GOM Shelf Oil and Gas Properties, or GOM Shelf, including the P&A Obligations arising out of or related to the FWE I Assets or the GOM Shelf Oil and Gas Properties, including those items listed on Exhibit I-H attached hereto;

(xv) all agreements and memberships relating, in whole or in part, to well containment/control, clean-up of spills, or other pollution, or the gathering of data relating to certifications required to be made to Governmental Authorities with respect to or used in relation to any of the FWE I Assets or GOM Shelf Oil and Gas Properties, if any;

(xvi) all (i) accounts receivable as of the Effective Time associated with the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties other than the Closing Accounts Receivable, (ii) instruments and general intangibles (as such terms are defined in the Uniform Commercial Code of the applicable jurisdictions in which the FWE I Oil and Gas Properties or GOM Shelf Oil and Gas Properties to which such assets relate are located) and other economic benefits in each case attributable to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties (excluding only the Closing Accounts Receivable); provided, that, for the avoidance of doubt, nothing in the preceding clauses (i) or (ii) shall be interpreted to limit the scope of “Closing Accounts Receivable” as that term is defined in the Credit Bid Purchase Agreement, (iii) claims of indemnity, contribution, or reimbursement of FWE or of GOM Shelf, in each case, relating to the FWE I Obligations or obligations of GOM Shelf, (iv) Imbalances receivables of FWE or of GOM Shelf, in each case, attributable to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties, (v) rights to insurance proceeds or other claims of recovery, indemnity, contribution, or reimbursement of FWE attributable to the FWE I Assets or the GOM Shelf Oil and Gas Properties due to casualty or other damage or destruction of or to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties, (vi) cash in the amount of advance payments on account of third party working interest owners in the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties (“Prepaid JIB Cash Amount”), to the extent such Prepaid JIB Cash Amount is associated with FWE I Obligations, and (vii) rights to receive and collect cash and advance payments pursuant to cash calls associated with the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties (“JIB Advance AR”), to the extent such JIB Advance AR is associated with FWE I Obligations;

(xvii) all Suspense Funds (i) of FWE to the extent attributable to any of the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties, and (ii) of GOM Shelf (collectively, “FWE I Suspense Funds”);

(xviii) all equity interests of the FWE I Subsidiaries;

(xix) the Decommissioning Agreement, dated as of September 30, 2013, by and among Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, Apache Shelf Exploration LLC, FWE and GOM Shelf LLC, as amended by (i) the First Amendment thereto, dated as of September 30, 2013, (ii) the Second Amendment thereto, dated as of September 30, 2013,



(iii) the Third Amendment thereto, dated effective as of April 25, 2017, (iv) the Fourth Amendment thereto dated effective as of September 1, 2017, as amended by that certain Letter Agreement, dated January 3, 2018, and (v) the Fifth Amendment thereto, dated effective as of April 11, 2018 (the “Decommissioning Agreement”);

(xx) the Apache PSA and the transaction documents entered into in connection with the consummation of the transactions contemplated thereby, including the Joint Exploration Agreement (as defined in the Apache PSA), the Master Facilities Use, Access, Production Handling and Transportation Agreement (as defined in the Apache PSA), and the Fully Paid Up Turnkey Removal Contract (as defined in the Apache PSA);

(xxi) the rights and benefits arising in favor of FWE I (as a “Responsible Party”) under that certain U.S. Department of the Interior Settlement Agreement, dated on or about the date hereof, by and among Fieldwood and its debtor affiliates and the United States Department of the Interior by and through the Bureau of Safety and Environmental Enforcement;

(xxii) beneficial ownership of The Trust established by that certain Fieldwood Decommissioning Trust A Trust Agreement dated September 30, 2013;

(xxiii) cash in an amount (the “FWE I Cash Amount”) equal to the positive amount remaining, if any, obtained by subtracting from (x) \$50.0 million (y) the sum of (a) the actual cash expenditures paid by FWE for Plugging and Abandonment costs and expenses on the FWE I Assets between the filing on August 3, 2020 of the Chapter 11 Cases and the Effective Time, (b) the actual cash payments made by FWE between January 4, 2021 and the Effective Time to the individual engaged as the sole manager of FWE I, and (c) \$610,538.77 (which represents the actual cash payment made by FWE with respect to the assumption and cure in the Chapter 11 Cases of certain contracts allocated to FWE I);

(xxiv) the Fieldwood Primary Joint Use Properties as specified in Section 6 of the Plan of Merger;

(xxv) the specific interests in and to the wells, pipelines, platforms, and facilities set forth on Exhibit I-K which were acquired or assumed by FWE as a result of co-owner actions under applicable joint or unit operating agreements or as a result of a recalculation determined in accordance with the terms of a FWE I Contract, and such interests will be deemed to be included in the FWE I Leases, FWE I Units, FWE I Lands, FWE I Wells, FWE I Facilities, and FWE I Rights of Way, as applicable; and

(xxvi) the trademark of, markings, and right to use the name “Fieldwood Energy LLC”.

For the avoidance of doubt, the FWE I Assets do not include any of the leases, rights of way, or other assets specified in Exhibit I-J attached hereto (such assets, collectively, the “FWE II Retained Properties”), which FWE II Retained Properties were conveyed to FWE II pursuant to the Credit Bid Purchase Agreement, and the FWE I Obligations shall not include any obligations attributable to such FWE II Retained Properties.

Subject to Section 11 of this Plan of Merger, but otherwise notwithstanding anything set forth in this Plan of Merger (or the exhibits hereto), the FWE I Marketing Contracts and all liabilities



related to the FWE I Marketing Contracts are allocated to FWE I at the Effective Time but are not vested in FWE I until the occurrence of the Condition Precedent End Date, such that the effectiveness of the vesting of each FWE I Marketing Contract in FWE I shall only occur upon the occurrence of the Condition Precedent End Date (for clarity, each FWE I Marketing Contract shall remain vested in the entity which held such FWE I Marketing Contracts as of immediately prior to the Effective Time and shall only vest in FWE I upon the occurrence of the Condition Precedent End Date, unless an earlier vesting date is agreed to by FWE I in its sole discretion).

Part B:

“FWE I Obligations” means (A) all of the obligations and liabilities (contractual or otherwise) of FWE, without duplication, of any kind, character, or description (whether known or unknown, accrued, absolute, contingent, or otherwise) relating to, arising out of, or with respect to any of the FWE I Assets, the GOM Shelf Oil and Gas Properties, or FWE I’s ownership interest in GOM Shelf, including obligations and liabilities of FWE: (i) relating to the furnishing of makeup gas according to the terms of applicable gas sales, gathering, or transportation FWE I Contracts and all obligations with respect to Imbalances arising out of, related to, or attributable to FWE I’s ownership interests in any of the FWE I Oil and Gas Properties or in GOM Shelf; (ii) with respect to Royalties arising out of, related to, or attributable to any of the FWE I Oil and Gas Properties, FWE I Suspense Funds, and Prepaid JIB Cash Amounts, including any reporting and/or mis-reporting, and payment and/or mis-payment of such Royalties, FWE I Suspense Funds, or Prepaid JIB Cash Amounts; (iii) constituting or related to Environmental Liabilities arising out of, related to, or attributable to any of the FWE I Assets; (iv) applicable to or imposed on the lessee, owner, operator, holder, responsible party, payor or designated applicant under or with respect to any of the FWE I Assets or GOM Shelf Oil and Gas Properties; (v) constituting or relating to any and all P&A Obligations related to FWE I’s or GOM Shelf’s, as the case may be, ownership interests in, or operation of, any of the FWE I Assets or GOM Shelf Oil and Gas Properties; (vi) relating to the FWE I Suspense Funds; (vii) relating to the Decommissioning Agreement and the Decommissioning obligations thereunder; (viii) relating to the Apache PSA or any of the agreements entered into in connection with the consummation of the transactions contemplated thereby, including the Joint Exploration Agreement (as defined in the Apache PSA), the Master Facilities Use, Access, Production Handling and Transportation Agreement (as defined in the Apache PSA), and the Fully Paid Up Turnkey Removal Contract (as defined in the Apache PSA); and (ix) expenses incurred by FWE for Plugging and Abandonment costs and expenses on the FWE I Assets between the filing on August 3, 2020, of the Chapter 11 Cases and the Effective Time to the extent not paid as of the Effective Time; (B) the obligations of FWE I as a “Responsible Party” under that certain U.S. Department of the Interior Settlement Agreement, dated on or about the date hereof, by and among Fieldwood and its debtor affiliates and the United States Department of the Interior by and through the Bureau of Safety and Environmental Enforcement; and (C) the obligations of FWE I under Section 3(b)(i) of the Plan of Merger; provided, however, that, subject to the foregoing clause (B), the FWE I Obligations do not include (1) any of the FWE III Obligations, (2) any of the Credit Bid Assumed Liabilities, (3) obligations for personal injury or damage to property arising from the ownership or operation of any property that is not included in the FWE I Assets or GOM Shelf Oil and Gas Properties, and (4) any claims, liabilities, or obligations satisfied, compromised, settled, released, or discharged pursuant to the Plan of Reorganization and Confirmation Order.

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Exhibit I-K(iii)	Incremental Interests – Platforms and Facilities

[End of Schedule of Exhibits]

**Exhibit A**

**Certificate of Merger**

[see attached]

**CERTIFICATE OF MERGER  
(DOMESTIC ENTITY DIVISIONAL MERGER)  
OF  
FIELDWOOD ENERGY LLC**

**August 27, 2021**

Pursuant to Title 1, Chapter 10 and Title 3 of the Texas Business Organizations Code (the “TBOC”), the undersigned, Fieldwood Energy LLC, a Texas limited liability company (“FWE”), submits this certificate of merger for the purpose of dividing itself into a surviving domestic entity and one new domestic entity, and hereby certifies the following:

FIRST: The name of the domestic filing entity that is dividing itself is Fieldwood Energy LLC.

SECOND: The principal place of business of FWE is 2000 W Sam Houston Pkwy S #1200, Houston, TX 77042.

THIRD: The filing number issued to FWE by the Secretary of State of the State of Texas is 804176986.

FOURTH: FWE is organized as a limited liability company.

FIFTH: FWE shall survive the merger and shall maintain its separate existence and continue as a filing entity under the name “Fieldwood Energy III LLC” (“FWE III”).

SIXTH: In lieu of providing the plan of merger, the filing entity certifies that:

(i) An executed copy of the Agreement and Plan of Merger, dated as of August 9, 2021 (the “Plan of Merger”), of FWE is on file at the principal place of business of each surviving and new domestic entity provided in this form.

(ii) On written request, a copy of the Plan of Merger will be furnished without cost by each surviving or new domestic entity to any member of any domestic entity that is a party to or created by the Plan of Merger, and any creditor or obligee of the parties to the merger at the time of the merger if a liability or obligation is then outstanding.

SEVENTH: The certificate of formation of FWE shall continue to be the certificate of formation of FWE following the merger, provided that the certificate of formation of FWE shall be amended to change the name of such entity to “Fieldwood Energy III LLC”.

EIGHTH: The name, jurisdiction of organization, principal place of business address, and entity description of the entity to be created pursuant to the plan of merger are set forth below. The certificate of formation of the new domestic filing entity to be created is being filed with this certificate of merger.

Name: Fieldwood Energy I LLC

Entity Description: limited liability company

Jurisdiction of Organization: Texas

Principal place of business: 2000 W. Sam Houston Pkwy S. Suite 1200, Houston, TX 77042.

NINTH: The Plan of Merger has been approved, adopted, certified, executed and acknowledged as required by the TBOC and the governing documents of the filing entity.

TENTH: This document shall be effective when the document is accepted and filed by the Secretary of State of the State of Texas.

ELEVENTH: In lieu of providing the tax certificate, FWE III shall continue to be liable for the payment of all required franchise taxes of FWE III.

\* \* \* \* \*

IN WITNESS WHEREOF, the undersigned has caused this certificate of merger to be duly executed as of the date first set forth above.

**FIELDWOOD ENERGY LLC**  
a Texas limited liability company

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**Exhibit B**

**Certificate of Formation – FWE I**

[see attached]



**Form 205**  
**(Revised 05/11)**

Submit in duplicate to:  
 Secretary of State  
 P.O. Box 13697  
 Austin, TX 78711-3697  
 512 463-5555  
 FAX: 512 463-5709  
**Filing Fee: \$300**



This space reserved for office use.

## Certificate of Formation Limited Liability Company

### Article 1 – Entity Name and Type

The filing entity being formed is a limited liability company. The name of the entity is:

The name must contain the words “limited liability company,” “limited company,” or an abbreviation of one of these phrases.

### Article 2 – Registered Agent and Registered Office

(See instructions. Select and complete either A or B and complete C.)

☐ A. The initial registered agent is an organization (cannot be entity named above) by the name of:

**OR**

☐ B. The initial registered agent is an individual resident of the state whose name is set forth below:

<i>First Name</i>	<i>M.I.</i>	<i>Last Name</i>	<i>Suffix</i>
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C. The business address of the registered agent and the registered office address is:

<i>Street Address</i>	<i>City</i>	<i>State</i>	<i>Zip Code</i>
		TX	

### Article 3—Governing Authority

(Select and complete either A or B and provide the name and address of each governing person.)

☐ A. The limited liability company will have managers. The name and address of each initial manager are set forth below.

☐ B. The limited liability company will not have managers. The company will be governed by its members, and the name and address of each initial member are set forth below.

#### GOVERNING PERSON 1

**NAME** (Enter the name of either an individual or an organization, but not both.)

**IF INDIVIDUAL**

<i>First Name</i>	<i>M.I.</i>	<i>Last Name</i>	<i>Suffix</i>
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**OR**

**IF ORGANIZATION**

*Organization Name*

**ADDRESS**

<i>Street or Mailing Address</i>	<i>City</i>	<i>State</i>	<i>Country</i>	<i>Zip Code</i>
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<b>GOVERNING PERSON 2</b>				
<b>NAME</b> (Enter the name of either an individual or an organization, but not both.)				
<b>IF INDIVIDUAL</b>				
<i>First Name</i>	<i>M.I.</i>	<i>Last Name</i>	<i>Suffix</i>	
<b>OR</b>				
<b>IF ORGANIZATION</b>				
<i>Organization Name</i>				
<b>ADDRESS</b>				
<i>Street or Mailing Address</i>		<i>City</i>	<i>State</i>	<i>Country Zip Code</i>

<b>GOVERNING PERSON 3</b>				
<b>NAME</b> (Enter the name of either an individual or an organization, but not both.)				
<b>IF INDIVIDUAL</b>				
<i>First Name</i>	<i>M.I.</i>	<i>Last Name</i>	<i>Suffix</i>	
<b>OR</b>				
<b>IF ORGANIZATION</b>				
<i>Organization Name</i>				
<b>ADDRESS</b>				
<i>Street or Mailing Address</i>		<i>City</i>	<i>State</i>	<i>Country Zip Code</i>

### Article 4 – Purpose

The purpose for which the company is formed is for the transaction of any and all lawful purposes for which a limited liability company may be organized under the Texas Business Organizations Code.

### Supplemental Provisions/Information

Text Area: [The attached addendum, if any, is incorporated herein by reference.]

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### Organizer

The name and address of the organizer:

\_\_\_\_\_  
*Name*

\_\_\_\_\_  
*Street or Mailing Address*

\_\_\_\_\_  
*City*

\_\_\_\_\_  
*State    Zip Code*

### Effectiveness of Filing (Select either A, B, or C.)

A. ☐ This document becomes effective when the document is filed by the secretary of state.

B. ☐ This document becomes effective at a later date, which is not more than ninety (90) days from the date of signing. The delayed effective date is: \_\_\_\_\_

C. ☐ This document takes effect upon the occurrence of the future event or fact, other than the passage of time. The 90<sup>th</sup> day after the date of signing is: \_\_\_\_\_

The following event or fact will cause the document to take effect in the manner described below:

### Execution

The undersigned affirms that the person designated as registered agent has consented to the appointment. The undersigned signs this document subject to the penalties imposed by law for the submission of a materially false or fraudulent instrument and certifies under penalty of perjury that the undersigned is authorized to execute the filing instrument.

Date: \_\_\_\_\_

\_\_\_\_\_  
/s/ Michael T. Dane

\_\_\_\_\_  
Signature of organizer

\_\_\_\_\_  
Printed or typed name of organizer

Contract Type	Contract Date	Contract Title	Contract Description
Service Agreements	4/1/2009	SERVICE CONTRACT	Allocation of quality bank by and between Fieldwood and Allocation Specialists, LLC and Allocation Specialists, LLC
LEASE OF PLATFORM SPACE	9/5/1981	Receipt and Measurement Facility LOPS EI Block 158 Platform4/1/2020 - 3/31/2021	A-LOPS-EI158B by and between Fieldwood and Transcontinental Gas Pipeline Corporation and Transcontinental Gas Pipeline Corporation
LEASE OF PLATFORM SPACE	9/15/1981	Receipt and Measurement Facility LOPS EI Block 135 "JA" Platform4/1/2020 - 3/31/2021	A-LOPS-EI136JA by and between Fieldwood and Transcontinental Gas Pipeline Corporation and Transcontinental Gas Pipeline Corporation
LEASE OF PLATFORM SPACE	1/1/2011	LEASE OF PLATFORM SPACE	BRI116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
LEASE OF PLATFORM SPACE	4/28/2009	LEASE OF PLATFORM SPACE	ROT101-LOPS EI 189P/F B by and between Fieldwood and Rotocraft Leasing Company, LLC and Rotocraft Leasing Company, LLC
LEASE OF PLATFORM SPACE	4/28/2009	LEASE OF PLATFORM SPACE	ROT101-LOPS MATAGORDA ISLAND 622C by and between Fieldwood and Rotocraft Leasing Company, LLC and Rotocraft Leasing Company, LLC
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-1 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-2 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-3 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-4 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-5 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-6 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-7 by and between Fieldwood and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-8 by and between Fieldwood and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-9 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-17 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-18 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-14 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-16 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-20 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-24 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	6/14/2000	FACILITIES OPERATING AND MAINTENANCE AGMT	WIL174 OP&MN FEE-VK251A by and between Fieldwood and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES
PRODUCTION HANDLING AGMT (JIB)-6	5/1/2012	JIB PHA EI 354#A6/EI337A10	PHA EI354-EI337A by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT (JIB)-12	4/28/2014	PRODUCTION HANDLING AGREEMENT	PHA MP311B-MP302B19 by and between Fieldwood and APACHE SHELF EXPLORATION LLC and APACHE SHELF EXPLORATION LLC
PRODUCTION HANDLING AGMT (JIB)-12	4/28/2014	PRODUCTION HANDLING AGREEMENT	PHA MP311B-MP302B19 by and between Fieldwood and EPL OIL & GAS, LLC and EPL OIL & GAS, LLC
PRODUCTION HANDLING AGMT (JIB)-13	4/1/2007	PRODUCTION HANDLING AGREEMENT	RID108101-MP289C-MP275 by and between Fieldwood and RIDGEWOOD ENERGY CORPORATION and RIDGEWOOD ENERGY CORPORATION
PRODUCTION HANDLING AGMT (JIB)-13	4/1/2007	PRODUCTION HANDLING AGREEMENT	RID108101-MP289C-MP275 by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT (JIB)	10/23/2018	AGREEMENT FOR THE GATHERING AND PROCESSING OF MO 826 ("SLEEPING BEAR")	MO826-VK251 by and between Fieldwood and W& T Offshore and W& T Offshore
PRODUCTION HANDLING AGMT (Non-Op)		PRODUCTION HANDLING AGREEMENT	ST 320 A-5ST1 by and between Fieldwood and W&T Offshore, Inc. and W&T Offshore, Inc.
PRODUCTION HANDLING AGMT (Non-Op)		PRODUCTION HANDLING AGREEMENT	ST 311 A1 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation
PRODUCTION HANDLING AGMT (Non-Op)	7/18/2002	PRODUCTION HANDLING AGREEMENT	HI A-582 by and between Fieldwood and Cox Operating, LLC and Cox Operating, LLC

PRODUCTION HANDLING AGMT (Non-Op)	10/21/2018	PRODUCTION HANDLING AGREEMENT	ST 320 A02 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation
PRODUCTION HANDLING AGMT (Non-Op)	5/20/2019	PRODUCTION HANDLING AGREEMENT	ST 320 A03 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation
PRODUCTION HANDLING AGMT (Non-Op)	6/13/1996	PRODUCTION HANDLING AGREEMENT	SS 300 B/SS301 by and between Fieldwood and W & T Offshore, Inc. and W & T Offshore, Inc.
PRODUCTION HANDLING AGMT (Non-Op)	6/30/1999	PLATFORM ACCESS, OPERATING SERVICES AND PRODUCTION HANDLING AGREEMENT(ORION)	MC 109/MC110 by and between Fieldwood and Talos Energy and Talos Energy
PRODUCTION HANDLING AGMT (Non-Op)	3/1/2007	PRODUCTION HANDLING AGREEMENT	SM 107 by and between Fieldwood and Talos Energy and Talos Energy
PRODUCTION HANDLING AGMT (Non-Op)	7/1/2014	PRODUCTION HANDLING AND FACILITY USE AGREEMENT	VR 271 by and between Fieldwood and Castex Offshore Inc and Castex Offshore Inc
PRODUCTION HANDLING AGMT (Non-Op)	8/1/1997	PRODUCTION HANDLING AGREEMENT	ST 176/ST 148 by and between Fieldwood and Arena Offshore LLC and Arena Offshore LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	ISCT Contract	ISCT Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and Texas Eastern
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering - Kinetica Deepwater	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	9/13/2011	IT Transport Contract	Chandeleur IT Transportation - Fieldwood interest in MP 59 was sold to Cantium by and between Fieldwood Energy LLC and Chandeleur Pipeline, LLC, now owned by Third Coast Midstream and Chandeleur Pipeline, LLC, now owned by Third Coast Midstream
Marketing Gas - Transport	4/1/2015	FT -2 Transport	Disocvery Gas - FT2 agreement; by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission
Marketing Gas - Transport	2/1/2019	Pool Agreement	Pool Agreement by and between Fieldwood Energy LLC and Gulf South Pipeline Company, LP and Gulf South Pipeline Company, LP
Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, llc and HIGH ISLAND OFFSHORE SYSTEM, llc
Marketing Gas - Gathering	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	12/1/2003	IT Transport Contract- Reserve Dedicatation and Discount Commodity Rate Agreement	Stingray Reserve Dedication VR Block 326 \$.10 by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)
Marketing Gas - Transport	10/1/2019	FT -2 Transport	FT -2 Transport by and between Fieldwood Energy LLC and Venice Gathering and Venice Gathering
Marketing Gas - Transport	12/1/2013	IT Gathering	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and High Point Gas Transmission, LLC and High Point Gas Transmission, LLC
Marketing Gas - Transport	4/1/2000	Firm Gathering & Dedication	Manta Ray firm Gatheing and Dedicaiton , Disount Rate of \$.06 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
Marketing Gas - Transport	12/1/2015	Firm - Gathering	Firm - Gathering by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
Marketing Gas - Transport	12/1/1992	Firm Gathering & Dedication	Manta Ray firm Gatheing and Dedicaiton , Disount Rate of \$.032 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company

Marketing Gas - Transport	4/1/2010	Firm Gathering & Dedication	Manta Ray firm Gathering and Dedication, Discount Rate of \$.12 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
Marketing Gas - Transport	4/1/2010	Firm Gathering & Dedication	Manta Ray firm Gathering and Dedication, Discount Rate of \$.12 by and between Fieldwood Energy Offshore, LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
Marketing Gas - Transport	10/30/2017	FT -2 Transport	EW 910 / ST 320 by and between Fieldwood Energy, LLC and Nautilus Pipeline Company and Nautilus Pipeline Company
Marketing Gas - Transport	12/12/2013	IT Transport Contract	Searobin West Transport, IT max rate - all receipt points by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/12/2013	IT PR Transport Contract	Searobin West PTR Transport, max rate - all receipt points by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-Retrograde Transport	Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-PTR Transport	Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-Transport	Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-Retrograde -Flash-Transport	Searobin East - Retrograde-Flash- Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Gathering	8/1/2018	IT Retrograde contractTransport Contract	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	10/1/2011	IT-PTR Transport	Searobin Pipeline - sandridge /Dynamic IT transport by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	10/1/2011	IT-Retrograde Transport	SearobinWest Pipeline - sandridge /Dynamic IT Retrograde by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	4/1/2015	FT-2 Discount Letter Agreement	Discovery Gas FT2 Discount letter by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission
Marketing Gas - Gathering and Dedication	4/1/2015	Gas Dedication and Gathering Agreement	Discovery Gas Gathering and Gas Dedication by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission
Marketing Gas - Transport	1/1/2012	IT Transport Contract - Reserve Dedication and Discount Rate	Stinray - HI 350, WC 144 WC269 \$.10 discount. Reserve Dedication agreement 310074 by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)
Marketing Gas - Transport	1/1/2017	IT-Transport- Discount Letter	Searobin East - Transport, IT Discount Life of reserves at ST 292 (FW production- GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	1/1/2017	IT-PTR Transport	Searobin East - PTR Transport, IT Discount Life of reserves at ST 292 (FW production- GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-PTR Transport- Discount Letter	Searobin East - PTR Transport, IT Discount Life of reserves at ST 292 (FW production- GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas-Transport	12/17/1997	FT - Transport	Venice Gathering Firm Transport with Discount \$.05, ST-148 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.
Marketing Gas-Transport	8/13/1997	Precedent Agreement for Transportation of Gas and Non-Jurisdictional Services	Venice Gathering Firm Transport with Discount \$.05, ST-148 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.
Marketing Gas-Transport	12/15/1997	Reserve Commitment Agreement	Venice Gathering Firm Transport with Discount \$.05, ST-148 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.
Marketing Gas-Gathering	4/1/2003	IT Transport	GC 45, WD 41 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.
Marketing Gas-Gathering	11/1/2010	IT Transport	Venice Gathering, Max Rate, WD 41 Effective date 11/1/2010 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.

Marketing Gas-Gathering	6/14/2000	Gas Gathering Agreement	Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend
Marketing-Gas Gathering	6/14/2000	Gas Gathering Agreement	Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend
Marketing-Gas Gathering	9/10/1990	Gas Gathering Agreement	Gathering Agreement - Discount for BA 491 by and between Fieldwood Energy LLC and WFS and WFS
Oil Purchase and Sale Agreement/Transport	12/23/1995	Oil Purchase and Sale Agreement Between Anadarko Petroleum Corporation and Texaco Trading and Transportation INC (now Poseidon Oil Pipeline Company LLC)	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
Oil Gathering Agreement	6/1/2003	Oil Gathering Agreement Between Westport Resources Corporation and Noble Energy Inc M	Crude Oil Transport. by and between Fieldwood Energy LLC and Manta Ray Gathering Co.,LLC and Manta Ray Gathering Co.,LLC
Oil Purchase and Sale Agreement/Transport	7/15/2003	Oil Purchase and Sale Agreement Between Westport Resources Corporation Mariner Energy Inc Noble Energy Inc and Poseidon Oil Pipeline Company LLC	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
Oil Purchase and Sale Agreement/Transport	4/10/2012	Oil Purchase and Sale Agreement Between Apache Shelf Inc and Poseidon Oil Pipeline Company LLC	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
Oil Gathering Agreement	3/6/2020	Oil Gathering and Reserve Dedication Agreement Between Rosefield Pipeline Company, LLC and Fieldwood Energy LLC as Producer	Crude Oil Transport. by and between Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC
Oil Pipeline Connection Agreeet	7/23/2020	ST 53/67 Connection Agreement ST 52 "A" Topsides Work-Connecting Fieldwood Energy LLC Pipeline Segment No 5890 to Rosefield Pipeline System 10" Pipeline	Connection Agreement by and between Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Liquids Transportation Agreement	4/1/2015	Liquids Transportation Agreement (ST 311-"Megalodon") By and Among Discovery Gas Transmission LLC and Fieldwood Energy LLC	Liquids Transportation Agreement by and between Fieldwood Energy LLC and Discovery Gas Transmission LLC and Discovery Gas Transmission LLC
Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement	2/10/2014	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Agreement For Measurement and Allocation of Condensate	7/1/2001	Central Texas Gathering System (1st) Amended and Restated Agreement for Measurement and Allocation of Condensate	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Agreement For Measurement and Allocation of Condensate	7/1/2014	Central Texas Gathering System Second Amended and Restated Agreement for Measurement and Allocation of Condensate	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Liquid Transportation	9/27/1993	Liquid Transportation Nouth High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility. Contract # 94 0674	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	11/1/2007	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94 0674 001	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	1/22/2013	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94 0674 001/1005198	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)
Liquid Transportation BTU Makeup	11/1/2007	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement-Southeast Lateral (into Bayou Black) 28 0008 000	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation	4/8/2010	Amendment Liquid HydrocarbonTransportation Agreement (NHI/Johnson Bayou) Cont. No. 1022772, Doc. No. 97 0515	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC( formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipe Line Company LLC( formerly Transcontinental Gas Pipe Line Corporation)



Liquid Transportation	8/6/1997	Liquid Hydrocarbon Transportation Agreement	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation BTU Makeup	7/1/2008	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement Central Texas Gathering System 28 0384 000	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS-Liquids Company and Apache Corp.	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS-Liquids Company and Mariner Energy inc	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company
Terminalling Agreement	2/1/2014	Terminalling Agreement Between WFS-Liquidsllc and Fieldwood Energy LLC - Contract BB111	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS-Liquid LLC
Oil Liquids Transportation Agreement	9/1/1997	Agreement Cocodrie/Pecan Island Plants	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation Agreement for Bluewater System	10/22/2009	Liquids Transportation Agreement #51169 dated 2/1/2007	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation for Bluewater Pipeline System	9/30/2009	Liquids Transportation Agreement #51169 dated 2/1/2007	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation for Bluewater Pipeline System	4/1/2004	Liquids Transportation Agreement #51051	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation for Bluewater Pipeline System	9/30/2009	Liquids Transportation Agreement #51051 dated 4/1/2004	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation for Grand Chenier Offshore Pipeline System	2/25/2010	Liquids Transportation Agreement No. 50031	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Amendment No. 6	Original Contract; Amendment Effective	Amendment No. 6 to the Liquids Transportation Contract	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Amendment No. 6	1/1992, Amendment Effective 1/1/20	Amendment No. 6 to the Liquids Transportation Contract	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Amendment to Liquids Transport Agreement	Amendment date 8/1/2014 contract date 11	Amendment to Associated Liquids Transportation Agreement Patterson Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquid Handling Agreement	5/1/2008	Liquid Handling Agreement	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Amendment to Oil Liquid Handling Agreement	3/1/2011	Amendment	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Amendment to Oil Liquid Handling Agreement to transfer from Apache Shelf, Inc. to Fieldwood Energy LLC	11/1/2012 amended 12/1/2013	Amendment	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	3/1/2011	Liquids Agreement	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement Amendment	1/1/2012 Amended effective 12/1/20	Amendment	Oil Liquids Transportation transferring agreement from apache Corporation to Fieldwood Energy LLC by and between Fieldwood Energy LLC and Kinetica and Kinetica
Assignment, Assumption and Consent Agreement	7/1/2013	Assignment, Assumption and Consent Agreement	Consent to assign liquids separation 7 stabilization agreement as amended dated 1/17/2001 between Manta Ray and Apache (Contract Nos. 101939, 310225 and 106968) by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and Stabilization Agreement	11/1/2010	Liquids Separation and Stabilization Agreement	LSA by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and Stabilization Agreement	6/1/2014	Third Amendment to Manta Ray Liquids Separation and Stabilization Agreement	Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and Stabilization Agreement	11/1/2000	Manta Ray Liquids Separation and Stabilization Agreement	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.

Oil Liquids Separation and Stabilization Agreement	3/1/2008	First Amendment to Liquids Separation and Stailization Agreement	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and Stabilization Agreement	11/1/2000	Second Amendment to Manta Ray Liquids Separation and Stabilization Agreement	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and Stabilization Agreement	4/27/2004	Manta Ray Liquids Separation and Stabilization Agreement	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and Stabilization Agreement	3/1/2014	Second Amendment to Liquids Separation and Stabilization Agreement	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and Stabilization Agreement	6/1/2014	Third Amendment to Liquids Separation and Stabilization Agreement	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids and Stabilization Agreement	6/1/2014	Third Amendment to Liquids Separation and Stabilization Agreement	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and Stabilization Agreement	1/1/2015	Fourth Amendment to Liquids Separation and Stabilization Agreement	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and Stabilization Agreement	4/1/2018	Liquids Separtion Agreement	Contract for ST 320 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Transportation Agreement	4/1/2018	Nautilus Pipeline Company, L.L.C. Liquids Transportation Agreement	LTA for ST 320 by and between Fieldwood Energy LLC and Nautilus Pipeline Company, L.L.C. and Nautilus Pipeline Company, L.L.C.
Oil Liquids Transportation Agreement	5/1/2015	Amendment to Transportation Agreement	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transportation Agreement	5/1/2015	Transportation Agreement for Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transportation Agreement	5/1/2015	Transportation Agreement for Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transportation Agreement	5/1/2015	Transportation Agreement for Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transportation Agreement	5/1/2015	Transportation Agreement for Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	5/5/2006	Amendment No. 1 to Liquid Transportation Agreement No. 1389 between Sea Robin Pipeline company, LLC and Apache Corporation dated 5/1/2003	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	5/1/2003	Liquid Hydrocarbons Transportation Agreement	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	7/1/2010	Amendment No. 2 to Liquid Transportation Agreement No. 1389 between Sea Robin Pipeline company, LLC and Apache Corporation dated 5/1/2003	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	2/1/2018	Amendment No. 1 to Liquid Hydrocarbon Separation Agreement dated October 1, 2004 between Trunkline field Services LLC and Fieldwood Energy LLC-Agreement No. 2430	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Separation Agreement	10/1/2004	Liquid Hydrocarbons Separation Agreement	LSA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC

Oil Liquids Hydrocarbon Separation Agreement	1/19/2012	Amendment No. 4 to Liquid Hydrocarbon Separation Agreement for Interruptible Service	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon Separation Agreement	6/1/2011	Amendment No. 3 to Liquid Hydrocarbon Separation Agreement for Interruptible Service	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon Separation Agreement	1/1/2011	Amendment No. 2 to Liquid Hydrocarbon Separation Agreement for Interruptible Service	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon Separation Agreement	5/1/2009	Amendment No. 1 to Liquid Hydrocarbon Separation Agreement dated 10/1/2004 between Trunkline Field Services, LLC and Apache Corporation	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon	2/1/2018	Amendment No. 1 to Liquids Hydrocarbon Transportation Agreement Dated October 1, 2004 between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC-Agreement No. 2431	Liquid Hydrocarbon Transportation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon	10/1/2004	Liquid Hydrocarbons Transportation Agreement between Trunkline Gas Company, LLC and Apache Corporation	Liquid Hydrocarbons Injector by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Retrograde Condensate Separation Agreement	9/1/2012	Amendment No. 3 to Retrograde Condensate Separation Agreement	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Retrograde Condensate Separation Agreement	5/1/2001	Retrograde Condensate Separation Agreement	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Retrograde Condensate Separation Agreement	3/1/2018	Amendment No. 5 to Retrograde Condensate Separation Agreement No. 2393	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transportation Agreement	Start date 12/1/2013-End Date 1/1/22	Rate Schedule ITS Interruptible Transportation Service	Liquids Transportation Service by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transportation Agreement	Start date 5/1/2014-End date 1/1/22	Amendment to Interruptible Transportation Agreement	Liquids Transportation Service by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transportation Agreement	1/1/2010	Liquid Hydrocarbons Transportation Agreement	Liquids Transportation Service by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC and Stingray Pipeline Company LLC
Oil Liquids Transportation Agreement	1/1/2012	Liquid Hydrocarbons Transportation Agreement	Liquids Transportation Service by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC and Stingray Pipeline Company LLC
Oil Liquids Transportation Agreement	1/1/2010	Liquid Hydrocarbons Transportation Agreement	Liquids Transportation Service by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC and Stingray Pipeline Company LLC
Oil Liquids Transportation Agreement	2/1/1995	Liquid Hydrocarbons Transportation Agreement	Liquids Transportation Service by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC and Stingray Pipeline Company LLC
Crude Sales	8/18/2020	STUSCO CONTRACT REF. NO. - CL69LP0063	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
Crude Sales	8/19/2020	STUSCO CONTRACT REF. NO. - CL69LP0064	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
Crude Sales	8/19/2020	STUSCO CONTRACT REF. NO. - CL69LP0065	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
Crude Sales	8/19/2020	STUSCO CONTRACT REF. NO. - CL69LP0066	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
Crude Sales	8/19/2020	STUSCO CONTRACT REF. NO. - CL69LP0067	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
Crude Sales	8/19/2020	STUSCO CONTRACT REF. NO. - CL69LP0069	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
Crude Sales	8/14/2020	STUSCO CONTRACT REF. NO. - CL69LP0061	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
Crude Sales	8/19/2020	STUSCO CONTRACT REF. NO. - CL69LP0071	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
Crude Sales	8/14/2020	STUSCO CONTRACT REF. NO. - CL69LP0062	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
Crude Sales	8/13/2020	STUSCO CONTRACT REF. NO. - CLP0003971	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
Crude Sales	8/11/2020	STUSCO CONTRACT REF. NO. - CLP0003964	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
Crude Sales	1/31/2014	Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company

Crude Sales	1/30/2014	Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company
Crude Sales	1/31/2014	Term Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company
Crude Sales	3/18/2014	Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company
Crude Sales	11/30/2017		BP Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
Crude Sales	1/23/2014	SS 301 Crude Oil Sales Contract -	ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales	6/18/2020		Phillips 66 Petroleum Company buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Company
Crude Sales	6/18/2020	GI 43 complex - Crude Oil Sales Contract -	Phillips 66 Petroleum Company buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Company
Crude Sales/Purchase	6/1/1998	Crude Oil Purchase and Sale Agreement	Producers sell Crude Oil to Questor and Questor purchases Crude Oil from Producers. Producers buy back a volume of Crude Oil at HIPS Segment III tie-in equal to their monthly production sold to Questor at the Platform. by and between Fieldwood Energy LLC and Questor Pipeline Venture and Questor Pipeline Venture
MARKETING - GAS PROCESSING	7/1/2019	PROCESSING-FEE	between \$.15 /mmbtu to \$.10 /mmbtu depending on volume esc by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC and Arrowhead Louisiana Pipeline, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2015	Gas Processing and Fractionation Agreement	GPM; < 1.8 = 82/18%, 1.8>3 = 85/15%, >3 = 88/12% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	8/1/2009	PROCESSING-Greater of Fee or POL	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	12/1/2010	1st AMENDMENT	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	11/5/2004	LETTER AGREEMENT- PROCESSING-FEE	PTR KEEP WHOLE -fee= \$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	2/1/2004	LETTER AGREEMENT- PROCESSING-FEE	PTR KEEP WHOLE -fee= \$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	9/1/2004	1st AMENDMENT PROCESSING-FEE	PTR KEEP WHOLE -fee= \$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	3/1/2003	LETTER AGREEMENT- PROCESSING-FEE	PTR KEEP WHOLE -fee= \$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	12/1/2003	1st AMENDMENT PROCESSING-FEE	PTR KEEP WHOLE -fee= \$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	4/1/2003	3rd AMENDMENT PROCESSING- FEE	PTR KEEP WHOLE -fee= \$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	8/1/2004	LETTER AGREEMENT- PROCESSING-FEE	PTR KEEP WHOLE -fee= \$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services

MARKETING - GAS PROCESSING	9/1/2009	PROCESSING-FEE	If inlet volume is greater than 25,000; ((25,000 MMBTU * .03) + (Excess Daily Volume * 0.025))/Total Field Delivery Pt. Daily Volume by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	1/24/2001	PROCESSING LETTER AGREEMENT - POL	80% / 20% PTR KEEP WHOLE by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	1/1/2016	amendment to the PROCESSING LETTER AGREEMENT - POL	80% / 20% PTR KEEP WHOLE by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	1/8/2019	GAS PROCESSING AGREEMENT-FEE	\$.16 /MMBTU (escl) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	5/1/2009	PROCESSING AGREEMENT-GREATER of Fee or POL	92/8% or \$.08/MMBtu by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.
MARKETING - GAS PROCESSING	5/1/2009	PROCESSING AGREEMENT-GREATER of Fee or POL Patterson Plant	92/8% or \$.08/MMBtu by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.
MARKETING - GAS PROCESSING	6/29/2010	PROCESSING AGREEMENT AMENDMENT-GREATER of Fee or POL	92/8% or \$.08/MMBtu by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.
MARKETING - GAS PROCESSING	6/29/2010	PROCESSING AGREEMENT AMENDMENT-GREATER of Fee or POL Patterson Plant	92/8% or \$.08/MMBtu by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.
MARKETING - GAS PROCESSING	10/1/2010	PROCESSING AGREEMENT-GREATER of Fee or POL	GPM; <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.
MARKETING - GAS PROCESSING	11/1/2010	PROCESSING AGREEMENT- 1ST AMENDMENT-GREATER of Fee or POL	GPM; <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.
MARKETING - GAS PROCESSING	7/24/2012	PROCESSING AGREEMENT- 2ND AMENDMENT-GREATER of Fee or POL	GPM; <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.
MARKETING - GAS PROCESSING	1/1/2011	PROCESSING AGREEMENT-FEE PLUS-POL	98%/2% AND \$.06/mmbTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	4/1/2012	PROCESSING AGREEMENT-1st AMENDMENT-FEE PLUS-POL	98%/2% AND \$.06/mmbTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	6/1/2012	PROCESSING AGREEMENT- 2nd AMENDMENT-FEE PLUS-POL	98%/2% AND \$.06/mmbTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	11/1/2012	PROCESSING AGREEMENT-3RD AMENDMENT-FEE PLUS-POL	98%/2% AND \$.06/mmbTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	1/1/2013	PROCESSING AGREEMENT-4th AMENDMENT-FEE PLUS-POL	98%/2% AND \$.06/mmbTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	1/19/2012	GAS PROCESSING AGREEMENT-POL	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	2/17/2014	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	11/1/2004	GAS PROCESSING AGREEMENT-POL	\$0.06/MMBTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	4/1/2007	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT	\$0.06/MMBTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	4/1/2010	GAS PROCESSING AGREEMENT	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	4/1/2011	GAS PROCESSING AGREEMENT	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	3/16/2004	GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	3/1/2005	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	10/1/2007	SECOND AMENDMENT TO GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/1/2009	THIRD AMENDMENT TO GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	2/20/2008	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT	88/12% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC

MARKETING - GAS PROCESSING	11/11/2004	GAS PROCESSING AGREEMENT	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	12/6/2004	GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	7/1/1970	CONSTRUCTION/OPERATING (NI)	Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	7/25/2014	RATIFICATION AND ADOPTION OF C&O AGREEMENT	Ratificaton to the Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	8/1/2007	PROCESSING-POL +FEE	POL depending on GPM plus FEE \$.10 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	4/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 plu s DGS FEE \$.04 plus Dehy Fee \$.02 (subject to annual exclation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	4/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL - VESCO agreement	Greater of Fee or POL (85%/15%) min Fee \$.12 plu s DGS FEE \$.04 plus Dehy Fee \$.02 (subject to annual exclation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	4/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 plu s DGS FEE \$.04 plus Dehy Fee \$.02 (subject to annual exclation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	9/1/2005	POL -GAS PROCESSING AGREEMENT	POL DEPENDENT ON GPM by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	2/1/2013	POL -GAS PROCESSING AGREEMENT	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	2/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL - VESCO agreement	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	2/1/2013	POL -GAS PROCESSING AGREEMENT	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	3/15/2020	GREATER OF FEE OR POL - GAS PROCESSING AGREEMENT	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	1/1/2012	FEE GAS PROCESSING AGREEMENT	FEE - .08005 /MCF (SUBJECT TO gdp (NEVER LESS THAT .075 OR GRATER THAN \$.12 /MCF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	8/1/2009	FEE GAS PROCESSING AGREEMENT	FEE - .0800 PER mcf by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/18/2012	FEE GAS PROCESSING AGREEMENT - AMENDMENT	FEE - .0800 PER MCF - ESCALATOR ADDED by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	4/1/2018	FEE- GAS PROCESSING AGREEMENT	fee = \$.12 / MMBTU by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	4/1/2020	NGL BANK - FIRST AMENDED AND RESTATED	NGL BANK - FIRST AMENDED AND RESTATED by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/8/2019	GAS PROCESSING AGREEMENT-FEE - PASCAGOULA GAS PROCESSING AGREEMENT	\$.16 /MMBTU (escl) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	12/1/2008	PROCESSING-POL Kaplan Processign Plant	Greater of FEE or POL (85%/15%) min Fee \$.16 (annual esclator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator
MARKETING - GAS PROCESSING	1/1/2011	1st Amendment Kaplan Processing Plant	Greater of FEE or POL (85%/15%) min Fee \$.16 (annual esclator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator



MARKETING - GAS PROCESSING	9/17/2017	2nd Amendment Kaplan Proceing Plant - Adds all KEE that can deliver to Egan Gap	Greater of FEE or POL (85%/15%) min Fee \$.16 (annual esclator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator
MARKETING - GAS PROCESSING	3/1/2020	3rd Amendment Kaplan Gas Processing Plant - discounts Egan GAP to \$.08 with no escalation	Amend to FEE: Transco VR 66/78 = \$.1873 per MMBtu(annual Esclator); Kinetica Egan Gap interconnect = \$.08 per mmbtu (not subject to Esclator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
MARKETING - GAS PROCESSING	2/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL - VESCO agreement	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
Marketing Gas - Transport	0/1/2019	IT Transport Contract - Amendment C for deliver to Destin logical 3/1/2019 through 12/31/2023	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	10/10/2013	IT Transport Contract DISCOUTN LETTER - or 108 lateral MC 109 and mc 110	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	6/1/2018	IT Transport - Destin Pipeline Company	IT Transport Contracy by and between Destin Pipeline company, L.L.C. and Fieldwood Energy LLC.
Marketing Gas - Transport	12/1/2013	IT Transport Contract - Kinetica Deewater Transmission	IT Transmission by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
MARKETING-INTERCONNECT	7/23/2020	ST 53/ST 67 CONNECTION AGREEMENT	ST 53/ST 57 CONNECTION AGREEMENT BETWEEN FIELDWOOD ENERGY LLC AND FIELDWOOD ENERGY OFFSHORE AND ROSEFIELD PIPELINE COMPANY, LLC
MARKETING-TIE IN	7/23/2020	ST 49 A Tie In Agreement	ST 49 A PLATFORM TIE-IN TO ST 49 LATERAL PIPELNE BETWEEN FIELDWOOD ENERGY LLC AND ROSEFIELD PIPELINE COMPANY, LLC
MARKETING-LOPS	6//8/2017	LEASE OF OFFSHORE PLATOFRM SPACE-ST 292 PLATFORM	FIELDWOOD LEASES PLATFORM SPACE AT ST 292 from Manta Ray Offshore Gathering Company, L. L. C.
MARKETING-GAS GATHERING AND PROCESSING	3/1/2000	AGREEMENT FOR THE GATHERING AND PROCESSING OF CHEVRON U.S.A. PRODUCTION COMPANY, SAMEDAN OIL COMPANY VIOSCA KNOLL 252 UNIT YELLOWHAMMER, PLANT AND PIPELINES MOBILE COUNTY, ALABAMA	Gas gathering agreement between Chevron U.S.A. production Company and Samedan Oil Company as Producer and Shell Offshore Inc. and Amoco Production Company as Processor (considered PHA) for VK 251
Marketing	2/23/2017	Precedent Agreement	gray Precedent Agreement by and between Stingray Pipeline Company L.L.C. and Fieldwood Energy
Marketing Gas - Transport	12/1/2013	IT-Transport - GI 116 - the is a discount letter that goes with this for GI 116	Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
MARKETING - GAS PROCESSING	2/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL - VESCO agreement	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
Crude Sales		Exxon Crude Sales GI 43 complex	ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and High Point Gas Transmission, LLC and High Point Gas Transmission, LLC
Marketing - Transportation	12/1/2013	Florida Gas Transmission - SP - Pooling agreement K 115545	Fieldwood Energy LLC and Florida Gas Transmission Company LLC
Marketing - Transportation	12/1/2013	Florida Gas Transmission - ITS-WD (western division) agreement K 115548	Fieldwood Energy LLC and Florida Gas Transmission Company LLC
Marketing - Transportation	12/1/2013	Florida Gas Transmission - ITS-Market Area - agreement K 115546	Fieldwood Energy LLC and Florida Gas Transmission Company LLC
Marketing - Transportation	12/1/2013	Trunkline Gas company, LLC - IT -29561 - interruptible Agreement	Fieldwood Energy LLC and Trunkline Gas Company, LLC
Marketing - Transportation	12/1/2013	Trunkline Gas company, LLC - IT -29562 - interruptible Pooling West-LA	Fieldwood Energy LLC and Trunkline Gas Company, LLC
Marketing - Transportation	12/1/2013	Trunkline Gas company, LLC - IT -29570 - interruptible Pooling EastOLA	Fieldwood Energy LLC and Trunkline Gas Company, LLC
Marketing - Transportation	11/11/2018	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company IT-NRCM S-3219	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing - Transportation	12/1/2013	Master ITS Flash contract 2668 - Searobin West - Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Master ITS Flash contract 2668 - Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company



## Exhibit C

Marketing - Transportation	12/1/2013	Master POOL - Pooling contract 2667 - Searobin West pooling agreement - Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Master ITS Flash contract 2667 - Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing - Transportation	1/1/2010	Oil Liquids Transportation Agreement LTA Contract No. 115976	Liquids Transportation Service by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC and Stingray Pipeline Company LLC
Marketing - Transportation	12/1/2016	Stingray Pipeline Company LLC - IT Transport - 400017 - HI 330 Discount \$.10	Fieldwood Energy LLC and Stingray Pipeline Company LLC
Marketing Gas Processing	4/1/2021	processing fee - \$.08 / MMBTU by and between Fieldwood Energy LLC and ENLINK LIG Liquids, L.L.C. current operator - (KEE Gas)	Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
Marketing Gathering	12/1/2021	Pelican pipeline gathering - K 031938	Fieldwood Energy LLC and Targa Midstream Services LLC
Marketing Gathering	4/1/2021	W&T Rock Road Lateral Gathering Agreement	Fieldwood Energy LLC and W&T Offshore, Inc
Marketing Gas Processing	5/1/2021	DCP Mobile Bay	Fieldwood Energy LLC and DCP Mobile Bay Processing
STUSCO CONTRACT REF. NO. - CL69LP0068	8/19/2020	STUSCO buys crude oil from Fieldwood Energy	Shell Trading (US) Company

Exhibit I-A(i)

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
LOUISIANA NON-OPERATED	–	12503	SL- LA	ORRI	–	–	–	–	0.6%	
LOUISIANA NON-OPERATED	–	06618	SL- LA	ORRI	–	–	–	–	5.2%	
BRAZOS 491	BA 491	G06069	Federal	RT	10/1/1983		5,760	Fieldwood En	100.0%	TERMIN
BRAZOS A-102/A-105	BA A105	G01757	Federal	RT	7/1/1968		5,760	Fieldwood En	12.5%	PROD
BRAZOS A-102/A-105	BA A-105	G01757	Federal	RT A	7/1/1968		5,760	Fieldwood En	12.5%	PROD
BRAZOS A-133	BA A133	G02665	Federal	OP	7/1/1974		5,760	GOM Shelf	12.5%	PROD
BRAZOS A-133	BA A-133	G02665	Federal	RT	7/1/1974		5,760	GOM Shelf	25.0%	PROD
\$0 Liability	BA A19	G33399	Federal	RT	1/1/2010	12/31/2014	5,760	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	BA A47	G03940	Federal	RT	3/1/1979	9/21/2014	5,760	Fieldwood En	33.3%	TERMIN
\$0 Liability	BA A47	G03940	Federal	OP	3/1/1979	9/21/2014	5,760	Fieldwood En	100.0%	TERMIN
\$0 Liability	BA A69	G32733	Federal	RT	11/1/2008	10/31/2013	5,760	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	BS 39	G33683	Federal	RT	7/1/2010	5/20/2015	1,237	Petsec En	18.8%	RELINQ
BRETON SOUND 41	BS 41	G21142	Federal	OP 2	5/1/1999	1/26/2014	4,995	Fieldwood En Off	13.1%	TERMIN
BRETON SOUND 41	BS 41	G21142	Federal	Contractual	5/1/1999	1/26/2014	4,995	Fieldwood En Off	TBD	TERMIN
\$0 Liability	BS 42	G33684	Federal	RT	7/1/2010	5/13/2015	4,552	Apache Shelf Exp	37.5%	RELINQ
CHANDELEUR 42/43	CA 42	G32267	Federal	OP 1	7/1/2008	6/21/2019	5,000	Fieldwood En	50.0%	RELINQ
CHANDELEUR 42/43	CA 43	G32268	Federal	OP 1	7/1/2008		5,000	Fieldwood En	50.0%	PROD
\$0 Liability	DD 253	G10426	Federal	RT	6/1/1990	9/8/2014	5,760	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	DD 297	G10427	Federal	RT	6/1/1990	9/8/2014	5,760	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	EB 128	G34034	Federal	RT	4/1/2012	3/15/2016	165	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EB 172	G34035	Federal	RT	4/1/2012	3/15/2016	5,760	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EC 12	G34220	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
EAST CAMERON 9/14	EC 14	G13572	Federal	RT	7/1/1992	5/16/2005	2,544	Fieldwood En	100.0%	TERMIN
\$0 Liability	EC 171	G34228	Federal	RT	9/1/2012	8/17/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EC 172	G17858	Federal	RT	7/1/1997	1/22/2016	5,000	Fieldwood En	100.0%	TERMIN
\$0 Liability	EC 178	G34229	Federal	RT	10/1/2012	7/24/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EC 179	G34230	Federal	RT	10/1/2012	7/24/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EC 185	G34796	Federal	RT	6/1/2013	5/25/2017	5,000	Fieldwood En	100.0%	RELINQ
EAST CAMERON 2 - (SL LA)	EC 2	18121	SL- LA	WI	5/12/2004	1/0/1900	220	Fieldwood	50.0%	
EAST CAMERON 2 - (SL LA)	EC 2	16473	SL- LA	WI	7/13/1999	7/15/2015	148	Apache	89.1%	
EAST CAMERON 2 - (SL LA)	EC 2	16475	SL- LA	WI	7/19/1999	–	134.75	Apache	89.1%	
\$0 Liability	EC 222	G02037	Federal	OP 1	2/1/1971	11/24/2015	5,000	Talos	17.9%	TERMIN
\$0 Liability	EC 222	G02037	Federal	OP 2	2/1/1971	11/24/2015	5,000	Talos	17.9%	TERMIN
\$0 Liability	EC 229	G34232	Federal	RT	10/1/2012	9/16/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EC 230	G34233	Federal	RT	10/1/2012	9/16/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EC 24	G04098	Federal	RT	10/1/1979	2/12/2014	5,000	Apex O&G	18.0%	TERMIN
\$0 Liability	EC 24	G04098	Federal	OP 2	10/1/1979	2/12/2014	5,000	Apex O&G	31.3%	TERMIN
\$0 Liability	EC 24	G04098	Federal	OP 3	10/1/1979	2/12/2014	5,000	Apex O&G	30.3%	TERMIN
\$0 Liability	EC 242	G34234	Federal	RT	10/1/2012	9/16/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EC 243	G34235	Federal	RT	10/1/2012	9/16/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EC 261	G00971	Federal	RT	6/1/1962	1/14/2016	5,000	Fieldwood En	100.0%	TERMIN
\$0 Liability	EC 263	G33072	Federal	RT	6/1/2009	5/31/2014	5,000	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	EC 264	G01880	Federal	RT	3/1/1969	7/11/2016	5,000	Fieldwood En	100.0%	TERMIN
EAST CAMERON 265 / 278	EC 265	G00972	Federal	RT	6/1/1962	1/30/2019	5,000	Fieldwood En	50.0%	RELINQ
\$0 Liability	EC 270	G02045	Federal	RT	1/1/1971	6/7/2013	2,500	Apache	70.0%	TERMIN

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
EAST CAMERON 265 / 278	EC 278	G00974	Federal	RT	6/1/1962	10/3/2016	5,000	Fieldwood En	50.0%	TERMIN
\$0 Liability	EC 292	G34237	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EC 293	G34238	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EC 294	G34239	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EC 310	G34240	Federal	RT	11/1/2012	10/4/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
*No FW lease ownership	EC 328	G10638	Federal	RT	5/1/1989		5,000	Arena Off	100.0%	PROD
\$0 Liability	EC 33	G01972	Federal	OP	9/1/1970	2/15/2016	1,250	Merit En	15.6%	TERMIN
*No FW asset ownership	EC 335	G02439	Federal	OP	8/1/1973	6/6/2015	5,000	Energy XXI GOM	14.0%	TERMIN
EAST CAMERON 338	EC 338	G02063	Federal	RT	2/1/1971		5,000	Anadarko US Off	15.7%	PROD
EAST CAMERON 37	EC 37	G25933	Federal	RT	5/1/2004	9/27/2014	2,608	Probe Res US	100.0%	TERMIN
\$0 Liability	EC 370	G33073	Federal	RT	6/1/2009	5/31/2014	5,000	Apache Shelf Exp	100.0%	EXPIR
*No FW asset ownership	EC 71	G13576	Federal	RT	9/1/1992		5,000	EC Off Prop	100.0%	SOP
EAST CAMERON 14	EC 9/14	G01440	Federal	RT	4/1/1966	3/26/2021	3,152	Fieldwood En	100.0%	TERMIN
EAST CAMERON 9/14	EC 9/14	G01440	Federal	OP 1	4/1/1966	3/26/2021	3,152	Fieldwood En	100.0%	TERMIN
EUGENE ISLAND 010	EI 10	G23851	Federal	RT	7/1/2002		2,303	Contango Op	50.0%	PROD
EUGENE ISLAND 010	EI 10	G23851	Federal	OP 2	7/1/2002		2,303	Contango Op	50.0%	PROD
\$0 Liability	EI 105	00797	Federal	RT	5/1/1960	12/9/2013	5,000	Fieldwood En	100.0%	TERMIN
EUGENE ISLAND 105/106	EI 106	G17966	Federal	RT A	7/1/1997	8/4/2013	5,000	Apache	50.0%	TERMIN
EUGENE ISLAND 105/106	EI 106	G17966	Federal	RT B	7/1/1997	8/4/2013	5,000	Apache	100.0%	TERMIN
\$0 Liability	EI 107	G15241	Federal	RT	9/1/1995	9/1/2013	5,000	Apache	75.0%	TERMIN
\$0 Liability	EI 108	G03811	Federal	OP 1	6/1/1978	11/22/2015	5,000	Fieldwood En	60.0%	TERMIN
\$0 Liability	EI 108	G03811	Federal	RT A	6/1/1978	11/22/2015	5,000	Fieldwood En	60.0%	TERMIN
\$0 Liability	EI 108	G03811	Federal	RT B	6/1/1978	11/22/2015	5,000	Fieldwood En	71.3%	TERMIN
\$0 Liability	EI 116	G34292	Federal	RT	9/1/2012	8/31/2017	5,000	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	EI 117	G34293	Federal	RT	10/1/2012	9/16/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EI 118	G15242	Federal	RT A	7/1/1995	12/17/2015	5,000	Black Elk En Off Op	25.0%	TERMIN
\$0 Liability	EI 118	G15242	Federal	RT B	7/1/1995	12/17/2015	5,000	Fieldwood En	75.0%	TERMIN
EUGENE IS. 119/120/125/126	EI 119	00049	Federal	RT A	8/28/1945	4/23/2021	5,000	Fieldwood En	50.0%	TERMIN
EUGENE IS. 119/120/125/126	EI 119	00049	Federal	RT B	8/28/1945	4/23/2021	5,000	Fieldwood En	100.0%	TERMIN
EUGENE IS. 119/120/125/126	EI 120	00050	Federal	RT	8/28/1945	4/23/2021	5,000	Fieldwood En	100.0%	TERMIN
EUGENE IS. 119/120/125/126	EI 125	00051	Federal	RT	8/28/1945	2/23/2021	5,000	Fieldwood En	100.0%	TERMIN
EUGENE IS. 119/120/125/126	EI 126	00052	Federal	RT	8/28/1945	4/23/2021	5,000	Fieldwood En	100.0%	TERMIN
EUGENE IS. 119/120/125/126	EI 126	00052	Federal	OP	8/28/1945	4/23/2021	5,000	Fieldwood En	75.0%	TERMIN
\$0 Liability	EI 128	G34294	Federal	RT	10/1/2012	9/16/2016	3,427	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EI 131	G33625	Federal	RT	6/1/2010	4/30/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EI 132	G33626	Federal	RT	6/1/2010	4/30/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EI 135	G34296	Federal	RT	10/1/2012	8/26/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
EUGENE IS. 136/158	EI 136	G03152	Federal	RT	7/1/1975		5,000	Fieldwood En	100.0%	SOP
\$0 Liability	EI 156	G16353	Federal	OP	6/1/1996	8/24/2014	5,000	Black Elk En Off Op	50.0%	TERMIN
EUGENE IS. 136/158	EI 158	G01220	Federal	RT	6/1/1962		5,000	Fieldwood En	100.0%	SOP
EUGENE IS. 173/174/175	EI 173	G13622	Federal	RT	7/1/1992	3/22/2021	5,000	Fieldwood En	100.0%	TERMIN
EUGENE IS. 173/174/175	EI 174	G03782	Federal	RT	6/1/1978	3/22/2021	5,000	Arena Off	100.0%	TERMIN
EUGENE IS. 173/174/175	EI 174	G03782	Federal	OP	6/1/1978	3/22/2021	5,000	Arena Off	30.0%	TERMIN
EUGENE IS. 173/174/175	EI 175	00438	Federal	OP 1	12/1/1954	3/22/2021	5,000	Fieldwood En	75.0%	TERMIN
EUGENE IS. 187/189	EI 187	G10736	Federal	RT	7/1/1989	4/8/2021	5,000	Fieldwood En	100.0%	TERMIN
EUGENE ISLAND 188	EI 188	00443	Federal	RT	1/1/1955	4/30/2010	5,000	Apache	100.0%	TERMIN

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
EUGENE ISLAND 188	EI 189	00423	Federal	RT	12/1/1954	4/8/2021	3,750	Fieldwood En	100.0%	TERMIN
\$0 Liability	EI 196	00802	Federal	RT	5/1/1960	3/25/2019	3,516	Fieldwood En	50.0%	
\$0 Liability	EI 196	00802	Federal	OP	5/1/1960	3/25/2019	3,516	Fieldwood En	100.0%	
\$0 Liability	EI 196	G13821	Federal	OP 2	5/1/1960	3/22/2019	1,484	Arena Off	100.0%	
\$0 Liability	EI 196	G13821	Federal	OP 4	5/1/1960	3/22/2019	1,484	Arena Off	100.0%	
\$0 Liability	EI 20	G34286	Federal	RT	10/1/2012	8/19/2016	3,582	Castex Off	50.0%	
\$0 Liability	EI 207	G34301	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
*No FW asset ownership	EI 208	00577	Federal	OP	9/1/1955		2,500	ANKOR En	100.0%	PROD
EUGENE IS. 211/212 / SHIP SHOAL 175/176	EI 211	G05502	Federal	RT B	7/1/1983		5,000	Fieldwood En	66.7%	UNIT
EUGENE IS. 211/212 / SHIP SHOAL 175/176	EI 211	G05502	Federal	OP	7/1/1983		5,000	Chevron USA	66.7%	UNIT
EUGENE IS. 211/212 / SHIP SHOAL 175/176	EI 212	G05503	Federal	RT B	7/1/1983		5,000	Fieldwood En	66.7%	UNIT
EUGENE IS. 211/212 / SHIP SHOAL 175/176	EI 212	G05503	Federal	OP	7/1/1983		5,000	Chevron USA	66.7%	UNIT
\$0 Liability	EI 216	G34303	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
EUGENE ISLAND 196/217/227	EI 217	G00978	Federal	RT	5/1/1962	3/22/2019	5,000	Arena Off	25.0%	RELINQ
EUGENE IS. 266	EI 224	G05504	Federal	ORRI	7/1/1983		5,000	Castex Off	10.0%	PROD
EUGENE IS. 266	EI 224	G05504	Federal	RT	7/1/1983		5,000	Castex Off	100.0%	PROD
EUGENE ISLAND 196/217/227	EI 227	00809	Federal	RT	5/1/1960	3/25/2019	5,000	Arena Off	50.0%	RELINQ
EUGENE ISLAND 196/217/227	EI 227	G36745	Federal	ORRI	11/1/2019		5,000	Arena Off	6.25%	PRIMRY
EUGENE ISLAND 196/217/227	EI 227	G36745	Federal	ORRI	11/1/2019		5,000	Arena Off	4.17%	PRIMRY
EUGENE ISLAND 224/266	EI 246	00810	Federal	OP 1	5/1/1960		5,000	Fieldwood En	25.0%	UNIT
EUGENE ISLAND 224/266	EI 246	00810	Federal	OP 2	5/1/1960		5,000	Fieldwood En	75.0%	UNIT
EUGENE ISLAND 224/266	EI 246	00810	Federal	RT	5/1/1960		5,000	Fieldwood En	75.0%	UNIT
EUGENE ISLAND 224/266	EI 246	00810	Federal	ORRI	5/1/1960	–	5,000	Sanare En Part	6.3%	UNIT
EUGENE ISLAND 255	EI 255	G01958	Federal	RT	1/1/1970		2,500	Cox Op	2.0%	PROD
EUGENE ISLAND 255	EI 255	G01958	Federal	OP 3	1/1/1970		2,500	Cox Op	77.2%	PROD
EUGENE ISLAND 255	EI 255	G01958	Federal	OP 4	1/1/1970		2,500	Cox Op	38.6%	PROD
\$0 Liability	EI 266	00811	Federal	OP 1	5/1/1960		5,000	Fieldwood En	25.0%	UNIT
\$0 Liability	EI 266	00811	Federal	OP 2	5/1/1960		5,000	Fieldwood En	75.0%	UNIT
\$0 Liability	EI 266	00811	Federal	RT	5/1/1960		5,000	Fieldwood En	75.0%	UNIT
\$0 Liability	EI 267	00812	Federal	OP	5/1/1960		5,000	Fieldwood En	25.0%	UNIT
\$0 Liability	EI 267	00812	Federal	OP 2	5/1/1960		5,000	Fieldwood En	75.0%	UNIT
\$0 Liability	EI 267	00812	Federal	RT	5/1/1960		5,000	Fieldwood En	75.0%	UNIT
\$0 Liability	EI 269	00813	Federal	OP 1	5/1/1960		5,000	Fieldwood En	25.0%	UNIT
\$0 Liability	EI 269	00813	Federal	OP 2	5/1/1960		5,000	Fieldwood En	75.0%	UNIT
\$0 Liability	EI 269	00813	Federal	RT	5/1/1960		5,000	Fieldwood En	75.0%	UNIT
\$0 Liability	EI 280	G23876	Federal	RT	5/1/2002	1/19/2014	5,000	Energy XXI GOM	18.8%	TERMIN
\$0 Liability	EI 281	G09591	Federal	RT	5/1/1988	7/5/2016	5,000	Bennu O&G	90.5%	TERMIN
\$0 Liability	EI 281	G09591	Federal	OP 1	5/1/1988	7/5/2016	5,000	Bennu O&G	45.3%	TERMIN
\$0 Liability	EI 281	G09591	Federal	OP 2	5/1/1988	7/5/2016	5,000	Bennu O&G	45.3%	TERMIN
\$0 Liability	EI 281	G09591	Federal	OP 3	5/1/1988	7/5/2016	5,000	Bennu O&G	45.3%	TERMIN
\$0 Liability	EI 282	G09592	Federal	RT	6/1/1988	7/5/2016	5,000	Apache	75.0%	TERMIN
\$0 Liability	EI 282	G09592	Federal	OP 1	6/1/1988	7/5/2016	5,000	Apache	75.0%	TERMIN
\$0 Liability	EI 282	G09592	Federal	OP 2	6/1/1988	7/5/2016	5,000	Apache	75.0%	TERMIN
\$0 Liability	EI 29	G34287	Federal	RT	12/1/2012	11/22/2016	5,000	Apache Shelf Exp	50.0%	RELINQ
EUGENE IS. 307	EI 307	G02110	Federal	OP	2/1/1971	11/4/2019	2,500	Fieldwood En Off	25.0%	TERMIN
SOUTH MARSH IS. 142 / EUGENE IS. 312	EI 312	G22679	Federal	RT	6/1/2001	8/7/2020	5,000	Fieldwood En	100.0%	TERMIN

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
SOUTH MARSH IS. 142 / EUGENE IS. 312	EI 312	G22679	Federal	ORRI	6/1/2001	8/7/2020	5,000	Fieldwood En	8.3%	TERMIN
\$0 Liability	EI 313	G02608	Federal	RT	5/1/1974	6/23/2016	5,000	Arena Off	50.0%	TERMIN
\$0 Liability	EI 313	G02608	Federal	OP 1	5/1/1974	6/23/2016	5,000	Arena Off	50.0%	TERMIN
\$0 Liability	EI 313	G02608	Federal	OP 2	5/1/1974	6/23/2016	5,000	Arena Off	50.0%	TERMIN
EUGENE IS. 315/316/329	EI 315	G02112	Federal	RT	8/1/1974		2,500	Fieldwood En	50.0%	TERMIN
EUGENE IS. 315/316/329	EI 315	G02112	Federal	OP	8/1/1974		2,500	Fieldwood En	50.0%	TERMIN
EUGENE IS. 315/316/329	EI 315	G24912	Federal	RT	5/1/2003		2,500	Fieldwood En	100.0%	PROD
EUGENE IS. 315/316/329	EI 316	G05040	Federal	RT	4/1/1982		5,000	Fieldwood En	100.0%	PROD
EUGENE IS. 315/316/329	EI 329	G02912	Federal	RT	12/1/1974		5,000	Fieldwood En	100.0%	TERMIN
EUGENE IS. 330	EI 330	G02115	Federal	Contractual	1/1/1971		5,000	Fieldwood En	63.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 7	1/1/1971		5,000	Fieldwood En	47.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 6	1/1/1971		5,000	Fieldwood En	47.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 5	1/1/1971		5,000	Fieldwood En	47.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 4	1/1/1971		5,000	Fieldwood En	47.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 3	1/1/1971		5,000	Fieldwood En	47.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 2	1/1/1971		5,000	Fieldwood En	47.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	RT	1/1/1971		5,000	Fieldwood En	42.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	RT	1/1/1971		5,000	Fieldwood En	23.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 7	1/1/1971		5,000	Fieldwood En	23.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 6	1/1/1971		5,000	Fieldwood En	23.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 5	1/1/1971		5,000	Fieldwood En	23.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 4	1/1/1971		5,000	Fieldwood En	23.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 3	1/1/1971		5,000	Fieldwood En	23.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 2	1/1/1971		5,000	Fieldwood En	23.0%	UNIT
EUGENE IS. 333/334	EI 333	G02317	Federal	RT	2/1/1973	8/29/2020	5,000	Fieldwood En	100.0%	TERMIN
EUGENE IS. 333/334	EI 334	G15263	Federal	RT	7/1/1995	8/29/2020	5,000	Fieldwood En	100.0%	TERMIN
EUGENE IS. 337	EI 337	G03332	Federal	RT	3/1/1976		5,000	Fieldwood En	100.0%	UNIT
EUGENE IS. 337	EI 337	G3332	Federal	ORRI	3/1/1976	—		Fieldwood En	0.1%	UNIT
EUGENE IS. 337	EI 337	G03332	Federal	OP 4	3/1/1976		5,000	Fieldwood En	98.0%	UNIT
EUGENE IS. 337	EI 337	G03332	Federal	OP 1	3/1/1976		5,000	Fieldwood En	100.0%	UNIT
EUGENE IS. 337	EI 337	G03332	Federal	OP 3	3/1/1976		5,000	Fieldwood En	100.0%	UNIT
EUGENE IS. 342/343	EI 342	G02319	Federal	RT A	2/1/1973		5,000	Fieldwood En	50.0%	TERMIN
EUGENE IS. 342/343	EI 342	G02319	Federal	RT B	2/1/1973		5,000	Fieldwood En	75.0%	TERMIN
EUGENE IS. 342/343	EI 342	G02319	Federal	OP 1	2/1/1973		5,000	Fieldwood En	75.0%	TERMIN
EUGENE IS. 342/343	EI 342	G02319	Federal	OP 2	2/1/1973		5,000	Fieldwood En	61.8%	TERMIN
EUGENE IS. 345/346	EI 345	G21647	Federal	RT	7/1/2000	8/21/2019	5,000	Fieldwood En	50.0%	TERMIN
EUGENE IS. 345/346	EI 346	G14482	Federal	RT	6/1/1994		5,000	Arena Off	100.0%	PROD
EUGENE IS. 353/354	EI 353	G03783	Federal	OP	6/1/1978	8/26/2020	5,000	Fieldwood En	100.0%	TERMIN
EUGENE IS. 337	EI 354	G10752	Federal	RT	5/1/1989	3/22/2021	5,000	Fieldwood En	100.0%	TERMIN
EUGENE IS. 337	EI 354	G10752	Federal	OP	5/1/1989	3/22/2021	5,000	Fieldwood En	67.0%	TERMIN
EUGENE IS. 353/354	EI 361	G02324	Federal	RT	2/1/1973		5,000	Cox Op	12.4%	PROD
EUGENE IS. 53	EI 53	00479	Federal	OP 1	12/1/1954		5,000	EnVen En Vent	66.7%	PROD
EUGENE IS. 53	EI 53	00479	Federal	OP	12/1/1954		5,000	EnVen En Vent	100.0%	PROD
EUGENE ISLAND 57/58	EI 57	G02601	Federal	OP 2	5/1/1974	3/27/2020	5,000	Talos	31.7%	TERMIN
EUGENE ISLAND 57/58	EI 57	G02601	Federal	OP 4	5/1/1974	3/27/2020	5,000	ANKOR En	15.8%	TERMIN
\$0 Liability	EI 88	G10721	Federal	OP	7/1/1989	2/22/2016	5,000	Fieldwood En	75.0%	TERMIN

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status	
EUGENE ISLAND 88/89/90/93/94/95	EI 89	00044	Federal	OP	8/28/1945	2/22/2016	5,000	Fieldwood En	75.0%		TERMIN
EUGENE ISLAND 88/89/90/93/94/95	EI 89	00044	Federal	OP 2	8/28/1945	2/22/2016	5,000	Fieldwood En	75.0%		TERMIN
*No FW asset ownership	EI 90	00229	Federal	OP	11/19/1948	2/22/2016	1,250	Fieldwood En	75.0%		TERMIN
\$0 Liability	EI 93	00228	Federal	OP	11/19/1948	2/22/2016	2,500	Fieldwood En	75.0%		TERMIN
\$0 Liability	EI 94	G05488	Federal	OP	7/1/1983	2/22/2016	5,000	Fieldwood En	75.0%		TERMIN
\$0 Liability	EI 95	00046	Federal	OP	8/28/1945	2/22/2016	5,000	Fieldwood En	75.0%		TERMIN
\$0 Liability	EW 525	G33704	Federal	RT	7/1/2010	6/19/2015	2,420	Apache Shelf Exp	46.9%		RELINQ
\$0 Liability	EW 526	G33134	Federal	RT	6/1/2009	5/31/2014	3,517	Apache Shelf Exp	100.0%		EXPIR
\$0 Liability	EW 781	G33137	Federal	RT	6/1/2009	5/31/2014	309	Apache Shelf Exp	100.0%		EXPIR
EWING BANK 826/782 / SOUTH TIMBALIER 291	EW 782	G31470	Federal	RT	12/1/2007		1,093	Fieldwood En	100.0%		PROD
\$0 Liability	EW 789	G33139	Federal	RT	7/1/2009	4/30/2015	5,760	Apache Shelf Exp	100.0%		RELINQ
EWING BANK 826/782 / SOUTH TIMBALIER 291	EW 826	G05800	Federal	RT	7/1/1983		5,760	BP E&P	100.0%		PROD
\$0 Liability	EW 905	G34415	Federal	RT	8/1/2012	7/7/2016	1,007	Apache Shelf Exp	100.0%		RELINQ
\$0 Liability	EW 906	G33708	Federal	RT	6/1/2010	4/7/2016	1,084	Apache Shelf Exp	100.0%		RELINQ
\$0 Liability	EW 949	G34877	Federal	RT	8/1/2013	7/7/2016	5,760	Apache Shelf Exp	100.0%		RELINQ
\$0 Liability	EW 950	G33709	Federal	RT	6/1/2010	4/7/2016	5,760	Apache Shelf Exp	100.0%		RELINQ
\$0 Liability	FM 411	G08361	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.3%		EXPIR
\$0 Liability	FM 412	G08362	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	16.0%		EXPIR
\$0 Liability	FM 455	G08363	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.2%		EXPIR
\$0 Liability	FM 456	G08364	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.3%		EXPIR
\$0 Liability	FM 499	G08365	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.3%		EXPIR
\$0 Liability	FM 500	G08366	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	16.0%		EXPIR
\$0 Liability	FM 543	G08367	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.3%		EXPIR
\$0 Liability	FM 587	G08368	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.3%		EXPIR
GALVESTON 151	GA 151	G15740	Federal	RT	11/1/1995	4/12/2016	4,804	Fieldwood En	33.3%		TERMIN
HIGH IS. 179 / GA 180	GA 180	G03228	Federal	RT	9/1/1975		5,760	Fieldwood En	100.0%		TERMIN
HIGH ISLAND 179	GA 192	G03229	Federal	CONT	9/1/1975		5,760	Arena Off	90.0%		PROD
GALVESTON 210	GA 210	G25524	Federal	OP 1	12/1/2003		5,760	Fieldwood En	83.3%		PROD
GALVESTON 210	GA 210	G25524	Federal	OP 3	12/1/2003		5,760	Fieldwood En	66.7%		PROD
GALVESTON 210	GA 210	G25524	Federal	RT	12/1/2003		5,760	Fieldwood En	66.7%		PROD
GALVESTON 210	GA 210	G25524	Federal	OP	12/1/2003		5,760	Fieldwood En	83.3%		PROD
\$0 Liability	GA 343	G06105	Federal	RT	10/1/1983	1/19/2014	5,760	Black Elk En Off Op	12.5%		TERMIN
\$0 Liability	GA 343	G06105	Federal	OP	10/1/1983	1/19/2014	5,760	Black Elk En Off Op	37.5%		TERMIN
\$0 Liability	GB 85	G34515	Federal	RT	8/1/2012	7/7/2016	4,450	Apache Shelf Exp	100.0%		RELINQ
\$0 Liability	GI 104	G33671	Federal	RT	7/1/2010	6/10/2015	5,000	Apache Shelf Exp	46.9%		RELINQ
GRAND ISLE 110/116	GI 110	G13943	Federal	RT	8/1/1993		5,000	Fieldwood En	50.0%		UNIT
GRAND ISLE 110/116	GI 116	G13944	Federal	RT	7/1/1993		5,000	Fieldwood En	50.0%		UNIT
\$0 Liability	GI 117	G32232	Federal	RT	8/1/2008	7/31/2013	4,540	Apache	100.0%		EXPIR
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 32	00174	Federal	RT	7/17/1948	—	2,500	GOM Shelf	75.0%	UNIT	GOM Shelf
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 32	00174	Federal	OP 2	7/17/1948	—	2,500	GOM Shelf	37.5%	UNIT	GOM Shelf
\$0 Liability	GI 32	G01580	Federal	RT	7/1/1967	3/15/2016	2,500	BP Am Prod	75.0%	TERMIN	GOM Shelf
\$0 Liability	GI 32	G01580	Federal	OP	7/1/1967	3/15/2016	2,500	BP Am Prod	37.5%	TERMIN	GOM Shelf
\$0 Liability	GI 33	G04002	Federal	RT	3/1/1979	2/24/2017	5,000	Fieldwood En	100.0%	RELINQ	
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 39	00127	Federal	RT	4/21/1947	—	2,500	GOM Shelf	75.0%	UNIT	GOM Shelf
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 39	00127	Federal	OP 2	4/21/1947	—	2,500	GOM Shelf	37.5%	UNIT	GOM Shelf
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 39	00126	Federal	RT	4/21/1947	—	2,500	GOM Shelf	75.0%	UNIT	GOM Shelf



Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status	
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 39	00126	Federal	OP 2	4/21/1947	–	2,500	GOM Shelf	37.5%	UNIT	GOM Shelf
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 40	00128	Federal	RT	4/21/1947	–	5,000	GOM Shelf	75.0%	UNIT	GOM Shelf
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 40	00128	Federal	OP 2	4/21/1947	–	5,000	GOM Shelf	37.5%	UNIT	GOM Shelf
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 41	00129	Federal	RT	4/21/1947	–	2,500	GOM Shelf	75.0%	UNIT	GOM Shelf
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 41	00129	Federal	OP 2	4/21/1947	–	2,500	GOM Shelf	37.5%	UNIT	GOM Shelf
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 41	00130	Federal	RT	4/21/1947		2,500	GOM Shelf	75.0%	UNIT	GOM Shelf
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 41	00130	Federal	OP 2	4/21/1947		2,500	GOM Shelf	37.5%	UNIT	GOM Shelf
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 42	00131	Federal	RT	4/21/1947	–	5,000	GOM Shelf	75.0%	UNIT	GOM Shelf
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 42	00131	Federal	OP 2	4/21/1947	–	5,000	GOM Shelf	37.5%	UNIT	GOM Shelf
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 43	00175	Federal	RT	7/17/1948	–	5,000	GOM Shelf	75.0%	UNIT	GOM Shelf
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 43	00175	Federal	OP 2	7/17/1948	–	5,000	GOM Shelf	37.5%	UNIT	GOM Shelf
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 44	00176	Federal	RT	7/17/1948		2,500	GOM Shelf	75.0%	UNIT	GOM Shelf
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 44	00176	Federal	OP 2	7/17/1948		2,500	GOM Shelf	37.5%	UNIT	GOM Shelf
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 46	00132	Federal	RT	4/21/1947		5,000	GOM Shelf	75.0%	UNIT	GOM Shelf
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 46	00132	Federal	OP 2	4/21/1947	–	5,000	GOM Shelf	37.5%	UNIT	GOM Shelf
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 47	00133	Federal	RT	4/21/1947	–	5,000	GOM Shelf	75.0%	UNIT	GOM Shelf
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 47	00133	Federal	OP 2	4/21/1947	–	5,000	GOM Shelf	37.5%	UNIT	GOM Shelf
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 48	00134	Federal	RT	4/21/1947	–	5,000	GOM Shelf	75.0%	UNIT	GOM Shelf
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 48	00134	Federal	OP 2	4/21/1947	–	5,000	GOM Shelf	37.5%	UNIT	GOM Shelf
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 52	00177	Federal	RT	7/17/1948	–	2,500	GOM Shelf	75.0%	UNIT	GOM Shelf
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 52	00177	Federal	OP 1	7/17/1948	–	2,500	GOM Shelf	50.0%	UNIT	GOM Shelf
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 52	00177	Federal	OP 1	7/17/1948	–	2,500	GOM Shelf	50.0%	UNIT	GOM Shelf
\$0 Liability	GI 54	G27173	Federal	RT	7/1/2005	2/12/2017	5,000	Fieldwood En	50.0%	TERMIN	
GRAND ISLE 76	GI 76	G02161	Federal	RT	10/1/1972	9/18/2019	5,000	Fieldwood En	95.8%	RELINQ	
\$0 Liability	GI 90	G04003	Federal	RT	3/1/1979	4/18/2016	5,000	Fieldwood En	100.0%	TERMIN	
\$0 Liability	GI 90	G04003	Federal	OP 1	3/1/1979	4/18/2016	5,000	Fieldwood En	100.0%	TERMIN	
\$0 Liability	GI 90	G04003	Federal	OP 2	3/1/1979	4/18/2016	5,000	Fieldwood En	50.0%	TERMIN	
\$0 Liability	GI 90	G04003	Federal	OP 4	3/1/1979	4/18/2016	5,000	Fieldwood En	50.0%	TERMIN	
\$0 Liability	GI 90	G04003	Federal	OP 5	3/1/1979	4/18/2016	5,000	Fieldwood En	100.0%	TERMIN	
\$0 Liability	GI 90	G04003	Federal	OP 6	3/1/1979	4/18/2016	5,000	Fieldwood En	100.0%	TERMIN	
\$0 Liability	GI 93	G02628	Federal	RT	5/1/1974	12/4/2014	5,000	BP E&P	100.0%	TERMIN	
\$0 Liability	GI 93	G02628	Federal	OP	5/1/1974	12/4/2014	5,000	BP E&P	100.0%	TERMIN	
GRAND ISLE 90/94	GI 94	G02163	Federal	RT	11/1/1972	7/27/2017	4,540	Fieldwood En	100.0%	RELINQ	
GRAND ISLE 90/94	GI 94	G02163	Federal	OP	11/1/1972	7/27/2017	4,540	Fieldwood En	100.0%	RELINQ	
\$0 Liability	GI 98	G34354	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf Exp	100.0%	RELINQ	
HIGH IS. 110/111	HI 110	G02353	Federal	RT	8/1/1973	5/31/2019	5,760	W & T Off	20.0%	TERMIN	GOM Shelf
HIGH IS. 110/111	HI 111	G02354	Federal	RT	8/1/1973	4/30/2019	5,760	W & T Off	20.0%	TERMIN	GOM Shelf
\$0 Liability	HI 114	G32747	Federal	RT	12/1/2008	11/30/2013	5,760	Apache Shelf Exp	100.0%	EXPIR	
HIGH IS. 116	HI 116	G06156	Federal	RT	10/1/1983	2/25/2015	5,760	Fieldwood En	100.0%	TERMIN	
HIGH IS. 129	HI 129	G01848	Federal	RT	6/1/1968		5,760	Fieldwood En	90.0%	PROD	
HIGH IS. 129	HI 129	G01848	Federal	ORRI	6/1/1968			Fieldwood En	10.4%	PROD	
\$0 Liability	HI 132	G32748	Federal	RT	12/1/2008	11/30/2013	5,760	Apache Shelf Exp	100.0%	EXPIR	
\$0 Liability	HI 140	00518	Federal	OP	1/1/1955	2/10/2015	5,760	Black Elk En Off Op	50.0%	TERMIN	
\$0 Liability	HI 163	G22236	Federal	RT	12/1/2000	5/31/2015	5,760	Fieldwood En	70.0%	TERMIN	
HIGH ISLAND 176	HI 176	G06164	Federal	OPRTS Cont	10/1/1983	12/1/2002	5,760	Apache	49.5%	TERMIN	
HIGH IS. 179 / GA 180	HI 179	G03236	Federal	RT	9/1/1975		5,760	Cox Op	100.0%	TERMIN	



Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
HIGH ISLAND 179	HI 193	G03237	Federal	CONT	9/1/1975		5,760	Arena Off	90.0%	PROD
\$0 Liability	HI 194	G06166	Federal	RT	10/1/1983	7/21/2013	5,760	Apache	100.0%	TERMIN
\$0 Liability	HI 194	G06166	Federal	OP	10/1/1983	7/21/2013	5,760	Apache	45.0%	TERMIN
\$0 Liability	HI 201	G23199	Federal	OP	12/1/2001	10/5/2014	5,760	Apache Shelf	37.6%	TERMIN
HIGH IS. 206	HI 206	G20660	Federal	RT	1/1/1999		5,760	Fieldwood En	100.0%	TERMIN
HIGH ISLAND 45	HI 45	G12564	Federal	RT	10/1/1990	3/8/2015	4,367	Fieldwood En	16.7%	TERMIN
HIGH ISLAND 45	HI 45	G12564	Federal	OP 1	10/1/1990	3/8/2015	4,367	Fieldwood En	15.0%	TERMIN
HIGH ISLAND 45	HI 45	G12564	Federal	OP 2	10/1/1990	3/8/2015	4,367	Fieldwood En	33.3%	TERMIN
\$0 Liability	HI 52	00508	Federal	RT	1/1/1955	9/24/2013	1,440	SandRidge En Off	75.0%	TERMIN
\$0 Liability	HI 52	00509	Federal	RT	1/1/1955	9/24/2013	1,440	Apache	75.0%	TERMIN
\$0 Liability	HI 52	00511	Federal	RT	1/1/1955	9/24/2013	1,440	Apache	75.0%	TERMIN
\$0 Liability	HI 53	00513	Federal	RT	1/1/1955	9/24/2013	180	Phoenix Exp	75.0%	TERMIN
\$0 Liability	HI 53	00740	Federal	RT	4/1/1960	9/24/2013	1,440	Apache	75.0%	TERMIN
\$0 Liability	HI A-133	G32760	Federal	RT	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
\$0 Liability	HI A-145	G32761	Federal	RT	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
\$0 Liability	HI A-146	G32762	Federal	RT	11/1/2008	10/31/2013	5,760	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	HI A-148	G32763	Federal	RT	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
\$0 Liability	HI A-160	G32764	Federal	RT	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
\$0 Liability	HI A-171	G30679	Federal	RT	12/1/2006	8/9/2014	5,760	Walter O&G	33.3%	TERMIN
\$0 Liability	HI A-326	G32777	Federal	RT	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
HIGH IS. A-334	HI A-334	G02423	Federal	RT	8/1/1973	2/27/2014	5,760	Fieldwood En	38.9%	TERMIN
HIGH IS. A-341	HI A-341	G25605	Federal	RT	12/1/2003		5,760	Fieldwood En	60.0%	PROD
\$0 Liability	HI A-350	G02428	Federal	RT	8/1/1973	7/24/2013	4,345	Apache	100.0%	RELINQ
\$0 Liability	HI A360	G34677	Federal	RT	3/1/2013	2/18/2016	5,760	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	HI A361	G34678	Federal	RT	3/1/2013	2/24/2017	5,760	Fieldwood En	100.0%	RELINQ
\$0 Liability	HI A363	G33413	Federal	RT	10/1/2009	9/30/2014	5,760	Apache Shelf Exp	100.0%	EXPIR
HIGH IS. A-365/A-376	HI A-365	G02750	Federal	RT	7/1/1974	3/28/2021	5,760	Fieldwood En	53.1%	TERMIN
HIGH IS. A-365/A-376	HI A-376	G02754	Federal	OP 1	7/1/1974	3/28/2021	5,760	Fieldwood En	100.0%	TERMIN
HIGH IS. A-365/A-376	HI A-376	G02754	Federal	RT	7/1/1974	3/28/2021	5,760	Fieldwood En	44.4%	TERMIN
HIGH IS. A-365/A-376	HI A-376	G2754	Federal	ORRI	7/1/1974	3/28/2021		Fieldwood En	1.2%	TERMIN
HIGH IS. A-365/A-376	HI A-376	G2754	Federal	ORRI	7/1/1974	3/28/2021		Fieldwood En	6.0%	TERMIN
HIGH IS. A-573 (382/572/573/595/596)	HI A-382	G02757	Federal	RT	7/1/1974	4/22/2021	5,760	Fieldwood En	72.4%	TERMIN
\$0 Liability	HI A406	G32767	Federal	RT	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
\$0 Liability	HI A430	G33412	Federal	RT	10/1/2009	9/30/2014	5,760	Apache Shelf Exp	100.0%	EXPIR
HIGH ISLAND A-442	HI A442	G11383	Federal	OP	11/1/1989	3/27/2017	5,760	Northstar Off Grp	22.7%	TERMIN
\$0 Liability	HI A454	G32769	Federal	RT	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
\$0 Liability	HI A457	G32770	Federal	RT	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
HIGH IS. A-474	HI A-474	G02366	Federal	RT	8/1/1973	2/28/2017	5,760	McMoRan O&G	10.0%	TERMIN
HIGH ISLAND A-474/489	HI A-475	G02367	Federal	CONT	8/1/1973	12/25/1999	5,760	McMoRan O&G	10.0%	TERMIN
HIGH IS. A-474	HI A-489	G02372	Federal	RT	8/1/1973	2/28/2017	5,760	McMoRan O&G	8.5%	TERMIN
Ex N	HI A537	G02698	Federal	CONT	5/29/1974	11/2/2016		McMoRan O&G		TERMIN
HIGH IS. A-545	HI A545	G17199	Federal	OP	1/1/1997	6/30/2019	5,760	Fieldwood En	60.0%	TERMIN
HIGH IS. A-573 (382/572/573/595/596)	HI A-572	G02392	Federal	RT	8/1/1973	5/18/2006	5,760	Apache	72.4%	TERMIN
HIGH IS. A-573 (382/572/573/595/596)	HI A-573	G02393	Federal	RT	8/1/1973	4/22/2021	5,760	Fieldwood En	72.4%	TERMIN
HIGH IS. A-563 (563/564/581/582)	HI A-581	G18959	Federal	CONT	8/27/1997	7/1/2005		Cox Op	24.7%	TERMIN
HIGH IS. A-563 (563/564/581/582)	HI A582	G02719	Federal	RT	7/1/1974		5,760	Cox Op	24.7%	PROD

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
HIGH IS. A-563 (563/564/581/582)	HI A-582	G02719	Federal	OP 1	7/1/1974		5,760	Cox Op	15.5%	PROD
HIGH IS. A-573 (382/572/573/595/596)	HI A-595	G02721	Federal	RT	7/1/1974	4/22/2021	5,760	Fieldwood En	72.4%	TERMIN
HIGH IS. A-573 (382/572/573/595/596)	HI A-596	G02722	Federal	RT	7/1/1974	4/22/2021	5,760	Fieldwood En	72.4%	TERMIN
MISSISSIPPI CANYON 109	MC 108	G09777	Federal	RT	7/1/1988		5,760	BP E&P	75.2%	PROD
MISSISSIPPI CANYON 109	MC 108	G09777	Federal	OP	7/1/1988		5,760	BP E&P	75.2%	PROD
MISSISSIPPI CANYON 109	MC 110	G18192	Federal	RT	8/1/1997		5,760	Fieldwood En	50.0%	PROD
MISSISSIPPI CANYON 109	MC 110	G18192	Federal	ORRI	8/1/1997			Fieldwood En	3.9%	PROD
MISSISSIPPI CANYON 21/65	MC 21	G28351	Federal	ORRI	7/1/1995		4,445	ANKOR En	3.0%	PROD
MISSISSIPPI CANYON 311	MC 311	G02968	Federal	RT	12/1/1974		5,760	Fieldwood En	100.0%	PROD
MISSISSIPPI CANYON 21/65	MC 65	G21742	Federal	RT	6/1/2000		5,760	ANKOR En	100.0%	PROD
MISSISSIPPI CANYON 21/65	MC 65	G21742	Federal	ORRI	6/1/2000			ANKOR En	13.0%	PROD
MATAGORDA ISLAND 519 FED / SL TX	MI 486	MF88560	SL - TX	WI	10/5/1982	9/1/2019	1,440	Fieldwood	100.0%	
MATAGORDA ISLAND 519 FED / SL TX	MI 487	MF-88562	SL - TX	WI	10/5/1982	-	1,305	Fieldwood	100.0%	
MATAGORDA ISLAND 519 FED / SL TX	MI 518	G05169	Federal	RT	1/1/1983	9/30/2019	5,675	Fieldwood En	100.0%	TERMIN
MATAGORDA ISLAND 519 FED / SL TX	MI 518	MF80522	SL - TX	WI	10/2/1979	9/1/2019	85	Fieldwood	100.0%	
MATAGORDA ISLAND 519 FED / SL TX	MI 519	MF-79413	SL - TX	WI	2/6/1979	-	739	Fieldwood	100.0%	
MATAGORDA IS. 622/623/635/636	MI 622	G05000	Federal	RT	4/1/1982	8/23/2018	5,760	Fieldwood En	81.0%	TERMIN
MATAGORDA IS. 622/623/635/636	MI 622	G05000	Federal	OP	4/1/1982	8/23/2018	5,760	BP E&P	37.5%	TERMIN
MATAGORDA IS. 622/623/635/636	MI 623	G03088	Federal	RT	4/1/1975	8/23/2018	5,760	Fieldwood En	81.0%	TERMIN
MATAGORDA IS. 622/623/635/636	MI 623	G03088	Federal	OP	4/1/1975	8/23/2018	5,760	BP E&P	37.5%	TERMIN
MATAGORDA IS. 622/623/635/636	MI 635	G06043	Federal	RT	10/1/1983	8/23/2018	5,760	Fieldwood En	81.0%	TERMIN
MATAGORDA IS. 622/623/635/636	MI 635	G06043	Federal	OP	10/1/1983	8/23/2018	5,760	BP E&P	37.5%	TERMIN
\$0 Liability	MI 636	G34670	Federal	RT	4/1/2013	3/25/2016	5,760	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MI 652	G34022	Federal	RT	2/1/2012	1/31/2017	5,760	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	MI 681	G04703	Federal	RT	9/1/1981	2/25/2014	5,760	Fieldwood En	100.0%	TERMIN
\$0 Liability	MI 685	G04548	Federal	RT	1/1/1981	12/22/2014	5,760	EOG Res	50.0%	TERMIN
\$0 Liability	MI 685	G04548	Federal	OP	1/1/1981	12/22/2014	5,760	EOG Res	2.5%	TERMIN
\$0 Liability	MI 703	G03733	Federal	RT	6/1/1978	2/26/2014	5,760	Fieldwood En	100.0%	TERMIN
\$0 Liability	MI 703	G03733	Federal	OP 1	6/1/1978	2/26/2014	5,760	Fieldwood En	100.0%	TERMIN
\$0 Liability	MI 703	G03733	Federal	OP 2	6/1/1978	2/26/2014	5,760	Fieldwood En	100.0%	TERMIN
	MI 772	MF93351	SL - TX	WI	2/7/1989	1/1/2017	704	Fieldwood	100.0%	
\$0 Liability	MO 820	G34403	Federal	RT	8/1/2012	7/7/2016	3,347	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MO 821	G05058	Federal	RT	4/1/1982	9/19/2014	4,028	Fieldwood En	100.0%	TERMIN
	MO 821	STATE OF ALABAMA 627	SL - AL	WI	8/14/1984	1/1/2019	2,511	Fieldwood	100.0%	
MOBILE BAY 826	MO 826	G26176	Federal	RT	7/1/2004		1,430	Fieldwood En	75.0%	PROD
\$0 Liability	MO 871	G32272	Federal	RT	8/1/2008	7/31/2013	5,760	Apache	100.0%	EXPIR
\$0 Liability	MO 913	G33131	Federal	RT	6/1/2009	5/31/2014	5,760	Apache Shelf Exp	75.0%	EXPIR
\$0 Liability	MO 914	G33132	Federal	RT	6/1/2009	5/31/2014	5,760	Apache Shelf Exp	75.0%	EXPIR
	MP 120	G3197	Federal	ORRI	7/1/1975	-		Arena Off	2.0%	PROD
	MP 120	G03197	Federal	ORRI	5/28/1975			Arena Off	2.0%	PROD
\$0 Liability	MP 134	G34375	Federal	RT	10/1/2012	9/16/2016	4,995	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MP 135	G34376	Federal	RT	10/1/2012	9/16/2016	4,995	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MP 136	G34377	Federal	RT	10/1/2012	9/16/2016	4,995	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MP 137	G34378	Federal	RT	10/1/2012	9/16/2016	4,995	Apache Shelf Exp	100.0%	RELINQ
MAIN PASS 140	MP 140	G02193	Federal	RT	10/1/1972		4,995	Fieldwood En	65.0%	PROD
\$0 Liability	MP 143	G34380	Federal	RT	10/1/2012	9/16/2016	4,995	Apache Shelf Exp	100.0%	RELINQ

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
\$0 Liability	MP 146	G34860	Federal	RT	7/1/2013	6/21/2017	4,561	Apache Shelf Exp	75.0%	RELINQ
\$0 Liability	MP 147	G34861	Federal	RT	7/1/2013	6/21/2017	4,561	Apache Shelf Exp	75.0%	RELINQ
\$0 Liability	MP 148	G34381	Federal	RT	11/1/2012	10/4/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MP 149	G34382	Federal	RT	11/1/2012	10/4/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MP 150	G34862	Federal	RT	7/1/2013	6/21/2017	5,000	Apache Shelf Exp	75.0%	RELINQ
SOUTH PASS 64/65 / MAIN PASS 152/153	MP 152	G01966	Federal	RT	1/1/1970		4,978	Fieldwood En	50.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	MP 152	G01966	Federal	OP	1/1/1970		4,978	Fieldwood En	75.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	MP 153	G01967	Federal	RT	1/1/1970		5,000	Fieldwood En	50.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	MP 153	G01967	Federal	OP	1/1/1970		5,000	Fieldwood En	75.0%	UNIT
\$0 Liability	MP 166	G26152	Federal	RT	7/1/2004	11/3/2014	4,995	Fieldwood En	100.0%	TERMIN
\$0 Liability	MP 175	G08753	Federal	OP	8/1/1987	9/1/2013	4,995	Tana Exp	21.2%	TERMIN
\$0 Liability	MP 255	G07825	Federal	RT	8/1/1985	3/9/2014	4,995	Fieldwood En	52.4%	TERMIN
MAIN PASS 259/260 / VIOSCA KNOLL 693/694	MP 259	G07827	Federal	RT	9/1/1985	7/11/2020	4,995	Fieldwood En	56.9%	TERMIN
MAIN PASS 259/260 / VIOSCA KNOLL 693/694	MP 260	G07828	Federal	RT	9/1/1985	7/11/2020	4,995	Fieldwood En	56.9%	TERMIN
MAIN PASS 270	MP 270	G22812	Federal	ORRI	7/1/2001		4,995	Castex Off	1.0%	UNIT
\$0 Liability	MP 271	G34388	Federal	RT	10/1/2012	9/30/2017	4,995	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	MP 272	G34865	Federal	RT	7/1/2013	6/21/2017	4,995	Apache Shelf Exp	75.0%	RELINQ
*No FW lease ownership	MP 273	G33690	Federal	RT	7/1/2010		4,995	Castex Off	37.5%	UNIT
\$0 Liability	MP 274	G33691	Federal	RT	7/1/2010	6/30/2015	4,995	Castex Off	37.5%	EXPIR
MAIN PASS 270/275/289/290	MP 275	G15395	Federal	RT	9/1/1995	4/22/2021	4,995	Fieldwood En	100.0%	TERMIN
MAIN PASS 270/275/289/290	MP 275	G15395	Federal	ORRI	9/1/1995	4/22/2021		Fieldwood En	8.3%	TERMIN
*No FW asset ownership	MP 281	G10910	Federal	RT	7/1/1989		4,995	EnVen En Vent	50.0%	PROD
*No FW asset ownership	MP 281	G10910	Federal	OP	7/1/1989		4,995	EnVen En Vent	30.0%	PROD
	MP 281	G10910	Federal	ORRI	7/1/1989			EnVen En Vent	3.1%	PROD
MAIN PASS 270/275/289/290	MP 289	G01666	Federal	RT	7/1/1967		4,561	Fieldwood En	100.0%	PROD
\$0 Liability	MP 290	G34866	Federal	RT	7/1/2013	6/21/2017	4,561	Apache Shelf Exp	75.0%	RELINQ
MAIN PASS 275/289/290	MP 290	G01667	Federal	RT	7/1/1967	11/22/2012	4,561	Apache	100.0%	TERMIN
\$0 Liability	MP 291	G34391	Federal	RT	11/1/2012	10/31/2017	4,561	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	MP 292	G34392	Federal	RT	11/1/2012	10/4/2016	4,561	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MP 293	G34393	Federal	RT	11/1/2012	10/31/2017	4,561	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	MP 294	G34394	Federal	RT	11/1/2012	10/4/2016	4,561	Apache Shelf Exp	100.0%	RELINQ
MAIN PASS 295	MP 295	G32263	Federal	CONT	8/1/2008	7/31/2015	4,561	Fieldwood En	37.5%	TERMIN
MAIN PASS 296/303/304	MP 296	G01673	Federal	RT	6/1/1967		4,561	GOM Shelf	50.0%	UNIT
MAIN PASS 296/303/304	MP 296	G01673	Federal	OP	6/1/1967		4,561	GOM Shelf	25.0%	UNIT
\$0 Liability	MP 297	G34395	Federal	RT	11/1/2012	10/4/2016	4,561	Apache Shelf Exp	100.0%	RELINQ
MAIN PASS 300/301	MP 300	G01317	Federal	OP	6/1/1962		4,561	Cantium	10.4%	UNIT
MAIN PASS 300/301	MP 301	G04486	Federal	OP 1	11/1/1980	8/23/2019	5,000	Walter O&G	10.4%	TERMIN
MAIN PASS 300/301	MP 301	G04486	Federal	OP 2	11/1/1980	8/23/2019	5,000	Walter O&G	6.3%	TERMIN
MAIN PASS 300/301	MP 301	G04486	Federal	OP 3	11/1/1980	8/23/2019	5,000	Walter O&G	10.4%	TERMIN
MAIN PASS 300/301	MP 301	G04486	Federal	RT	11/1/1980	8/23/2019	5,000	Walter O&G	10.4%	TERMIN
MAIN PASS 311/312	MP 302	G32264	Federal	RT	7/1/2008		5,000	GOM Shelf	100.0%	PROD
MAIN PASS 296/303/304	MP 303	G04253	Federal	OP 1	12/1/1979		5,000	Fieldwood En	25.0%	UNIT
MAIN PASS 296/303/304	MP 303	G04253	Federal	RT	12/1/1979		5,000	Fieldwood En	100.0%	UNIT
MAIN PASS 308/309/310	MP 304	G03339	Federal	OP	4/1/1976		5,000	ConocoPhillips	100.0%	UNIT
\$0 Liability	MP 305	G34396	Federal	RT	12/1/2012	11/22/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
MAIN PASS 308/309/310	MP 308	G32265	Federal	RT	8/1/2008		5,000	Fieldwood En	100.0%	PROD

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status	
MAIN PASS 308/309/310	MP 309	G08760	Federal	RT	6/1/1987		5,000	Fieldwood En	100.0%	PROD	GOM Shelf
MAIN PASS 308/309/310	MP 310	G04126	Federal	RT	10/1/1979		5,000	Fieldwood En	100.0%	UNIT	
MAIN PASS 311/312	MP 311	G02213	Federal	RT	11/1/1972		5,000	GOM Shelf	50.0%	PROD	
MAIN PASS 311/312	MP 311	G02213	Federal	OP	11/1/1972		5,000	GOM Shelf	25.0%	PROD	
MAIN PASS 311/312	MP 312	G16520	Federal	RT	7/1/1996		5,000	Fieldwood En	100.0%	PROD	
MAIN PASS 311/312	MP 314	G33693	Federal	OP	7/1/2010	6/30/2015	5,000	Apache Shelf Exp	80.0%	EXPIR	
MAIN PASS 308/309/310	MP 315	G08467	Federal	RT	7/1/1986		5,000	Fieldwood En	100.0%	PROD	
MAIN PASS 308/309/310	MP 315	G08467	Federal	OP 3	7/1/1986		5,000	Fieldwood En	100.0%	PROD	
MAIN PASS 308/309/310	MP 315	G08467	Federal	OP 1	7/1/1986		5,000	Fieldwood En	80.0%	PROD	
	MP 5	SL13890	SL- LA	WI			26	Apache	50.0%		
MAIN PASS 59	MP 59	G03194	Federal	OP	7/1/1975		1,406	Cantium	37.5%	UNIT	
MAIN PASS 59	MP 59	G08461	Federal	OP	7/1/1986		2,340	Cantium	37.5%	UNIT	
	MP 6	SL03771	SL- LA	WI	4/26/1961	6/28/2012	1,067	Apache	50.0%		
	MP 6	SL13580	SL- LA	WI			287	Apache	50.0%		
	MP 6	SL13891	SL- LA	WI			270	Apache	50.0%		
MAIN PASS 64	MP 64	G04909	Federal	ORRI	12/1/1981		4,988	Sanare En Part	4.2%	UNIT	
	MP 7	SL03773	SL- LA	WI	4/26/1961	6/28/2012	–	Apache	50.0%		
	MP 7	SL13892	SL- LA	WI			44	Apache	50.0%		
\$0 Liability	MP 74	G34857	Federal	RT	8/1/2013	7/7/2016	1,733	Apache Shelf Exp	75.0%	RELINQ	
MAIN PASS 77	MP 77	G04481	Federal	RT	11/1/1980		4,655	Fieldwood En Off	26.2%	RELINQ	
MAIN PASS 77	MP 77/78	G04481	Federal	OP	11/1/1980		4,655	Fieldwood En Off	23.5%	RELINQ	
MAIN PASS 6/7 FED / SL LA	MP 91	G14576	Federal	RT	5/1/1994	3/18/2008	1,017	Apache	100.0%	TERMIN	
	MU 883	MF98761	SL - TX	WI		10/1/2012		Apache	100.0%		
MUSTANG ISLAND A-111	MU A-111	G03068	Federal	RT	4/1/1975	1/12/2013	5,760	Apache	100.0%	TERMIN	
\$0 Liability	MU A133	G33392	Federal	RT	10/1/2009	9/30/2014	5,760	Apache Shelf Exp	100.0%	EXPIR	
\$0 Liability	MU A134	G32724	Federal	RT	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR	
MUSTANG ISLAND A-85	MU A85	G03061	Federal	RT	4/1/1975		5,760	EnVen En Vent	53.3%	SOP	
\$0 Liability	PE 881	G06390	Federal	OP	2/1/1984	10/17/2013	5,760	ConocoPhillips	18.8%	TERMIN	
SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68	PL 1	G04234	Federal	RT	1/1/1980	7/10/2020	1,568	Fieldwood En	100.0%	TERMIN	
SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68	PL 10	G02925	Federal	RT	12/1/1974	7/26/2020	5,000	Fieldwood En	100.0%	TERMIN	
SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68	PL 11	00071	Federal	RT	9/12/1946	9/8/2020	5,000	Fieldwood En	100.0%	RELINQ	
SOUTH PELTO 13	PL 13	G03171	Federal	RT	7/1/1975	5/23/2018	5,000	ANKOR En	12.5%	TERMIN	
SOUTH PELTO 13	PL 13	G03171	Federal	OP 1	7/1/1975	5/23/2018	391	ANKOR En	12.5%	TERMIN	
SOUTH PELTO 13	PL 13	G03171	Federal	OP 2	7/1/1975	5/23/2018	3,906	ANKOR En	12.5%	TERMIN	
SOUTH PELTO 13	PL 13	G03171	Federal	OP 3	7/1/1975	5/23/2018	703	ANKOR En	4.4%	TERMIN	
SOUTH PELTO 13	PL 13	G03171	Federal	OP 5	7/1/1975	5/23/2018	391	ANKOR En	12.5%	TERMIN	
SOUTH PELTO 25	PL 25	G14535	Federal	RT	7/1/1994	7/30/2019	5,000	Fieldwood En	100.0%	TERMIN	
*No FW asset ownership	PL 5	G12027	Federal	RT	6/1/1990	5/13/2019	5,000	Talos En Off	100.0%	RELINQ	
\$0 Liability	PL 6	G09651	Federal	RT	5/1/1988	7/12/2017	5,000	Walter O&G	100.0%	RELINQ	
\$0 Liability	PL 6	G09651	Federal	OP 1	5/1/1988	7/12/2017	5,000	Walter O&G	35.0%	RELINQ	
\$0 Liability	PL 6	G09651	Federal	OP 2	5/1/1988	7/12/2017	5,000	Walter O&G	65.0%	RELINQ	
\$0 Liability	PL 8	G03587	Federal	RT	8/1/1977	6/19/2018	5,000	ANKOR En	12.5%	TERMIN	
SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68	PL 9	G02924	Federal	RT	12/1/1974	7/26/2020	5,000	Fieldwood En	100.0%	TERMIN	
SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68	PL 9	G02924	Federal	OP	12/1/1974	7/26/2020	5,000	Fieldwood En	50.0%	TERMIN	
	PN 883	MF100410	SL - TX	WI	10/6/1998	1/0/1900	720	Fieldwood	35.0%		
	PN 883	MF100411	SL - TX	WI	10/6/1998	1/0/1900	720	Fieldwood	35.0%		

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
	PN 883	MF100412	SL - TX	WI	10/6/1998	1/0/1900	720	Fieldwood	35.0%	
	PN 883	MF101898	SL - TX	WI	10/6/1998			Apache	35.0%	
	PN 883	MF96146	SL - TX	WI	10/4/1994	1/0/1900	720	Fieldwood	35.0%	
	PN 883	MF96147	SL - TX	WI	10/4/1994	1/0/1900	720	Fieldwood	35.0%	
	PN 883	SL96146	SL - TX	WI	10/4/1994	1/0/1900	720	Fieldwood	35.0%	
	PN 899L	MF100413	SL - TX	WI	10/6/1998	1/0/1900	375	Fieldwood	35.0%	
	PN 899L	MF100414	SL - TX	WI	10/6/1998	1/0/1900	360	Fieldwood	35.0%	
NORTH PADRE ISLAND 969	PN 969	G05953	Federal	RT	10/1/1983	6/30/2015	5,760	Peregrine O&G II	8.3%	TERMIN
NORTH PADRE ISLAND 969	PN 976	G05954	Federal	RT	10/1/1983	6/30/2015	5,760	Peregrine O&G II	8.3%	TERMIN
\$0 Liability	SA 10	G03958	Federal	RT	3/1/1979	12/29/2017	3,144	Fieldwood En	92.3%	TERMIN
\$0 Liability	SA 10	G03958	Federal	OP	3/1/1979	12/29/2017	3,144	Fieldwood En	20.0%	TERMIN
*No FW asset ownership	SA 13	G03959	Federal	OP	3/1/1979	1/16/2020	5,000	Renaissance Off	50.0%	TERMIN
SOUTH MARSH IS. 10/18	SM 10	G01181	Federal	RT	4/1/1962	1/6/2019	5,000	Fieldwood En	100.0%	TERMIN
SOUTH MARSH IS. 105/106	SM 105	G17938	Federal	RT	8/1/1997		5,000	Fieldwood En	100.0%	PROD
SOUTH MARSH IS. 105/106	SM 106	G02279	Federal	RT	2/1/1973	11/19/2015	2,500	Fieldwood En	100.0%	TERMIN
SOUTH MARSH IS. 105/106	SM 106	G03776	Federal	RT	6/1/1978		2,500	Fieldwood En	100.0%	PROD
SOUTH MARSH ISLAND 107/108	SM 108	00792	Federal	RT	5/1/1960	-	5,000	Talos En Off	25.0%	PROD
SOUTH MARSH ISLAND 107/108	SM 108	00792	Federal	OP	5/1/1960	-	5,000	Talos En Off	12.5%	PROD
SOUTH MARSH IS. 10/18	SM 11	G01182	Federal	RT	3/1/1962		5,000	Fieldwood En	100.0%	TERMIN
SOUTH MARSH IS. 127/128	SM 127	G02883	Federal	RT	12/1/1974		2,784	Fieldwood En	66.7%	PROD
SOUTH MARSH IS. 127/128	SM 127	G02883	Federal	OP 2	12/1/1974		2,784	Fieldwood En	33.3%	PROD
SOUTH MARSH IS. 127/128	SM 127	G02883	Federal	RT	12/1/1974		2,784	Fieldwood En	17.3%	PROD
SOUTH MARSH IS. 127/128	SM 127	G02883	Federal	OP 2	12/1/1974		2,784	Fieldwood En	8.7%	PROD
SOUTH MARSH IS. 127/128	SM 128	G02587	Federal	RT	5/1/1974		5,000	Fieldwood En	66.7%	PROD
SOUTH MARSH IS. 127/128	SM 128	G02587	Federal	RT	5/1/1974		5,000	Fieldwood En	17.3%	PROD
SOUTH MARSH IS. 132	SM 132	G02282	Federal	RT	2/1/1973	4/1/2016	5,000	Fieldwood En	50.0%	TERMIN
SOUTH MARSH IS. 136/137/149/150	SM 135	G19776	Federal	RT	5/1/1998	2/18/2012	3,293	Fieldwood En	50.0%	TERMIN
SOUTH MARSH IS. 136/137/149/150	SM 136	G02588	Federal	RT	5/1/1974	8/4/2019	2,500	Fieldwood En	50.0%	TERMIN
SOUTH MARSH IS. 136/137/149/150	SM 137	G02589	Federal	RT	5/1/1974	6/30/2015	5,000	Fieldwood En	50.0%	TERMIN
SOUTH MARSH ISLAND 141	SM 141	G02885	Federal	OP 2	12/1/1974	4/1/2016	5,000	Fieldwood En	66.7%	TERMIN
SOUTH MARSH ISLAND 141	SM 141	G02885	Federal	RT	12/1/1974	4/1/2016	5,000	Fieldwood En	77.6%	TERMIN
SOUTH MARSH ISLAND 141	SM 141	G02885	Federal	OP 2	12/1/1974	4/1/2016	5,000	Fieldwood En	17.3%	TERMIN
SOUTH MARSH IS. 136/137/149/150	SM 149	G02592	Federal	RT	5/1/1974		2,500	Fieldwood En	50.0%	PROD
SOUTH MARSH IS. 136/137/149/150	SM 150	G16325	Federal	RT	6/1/1996	5/22/2018	3,329	Fieldwood En	50.0%	RELINQ
SOUTH MARSH ISLAND 161	SM 161	G04809	Federal	RT	9/1/1981		5,000	Fieldwood En	100.0%	PROD
\$0 Liability	SM 171	G34273	Federal	RT	9/1/2012	8/31/2017	5,000	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	SM 172	G34274	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	SM 177	G34275	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	SM 178	G34276	Federal	RT	9/1/2012	8/31/2017	5,000	Apache Shelf Exp	100.0%	EXPIR
SOUTH MARSH IS. 10/18	SM 18	G08680	Federal	RT	6/1/1987	11/3/2019	5,000	Fieldwood En	50.0%	TERMIN
SOUTH MARSH IS. 10/18	SM 18	G08680	Federal	OP	6/1/1987	11/3/2019	5,000	Fieldwood En	100.0%	TERMIN
\$0 Liability	SM 188	G34277	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	SM 189	G34278	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	SM 193	G34279	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	SM 195	G21108	Federal	ORRI	6/1/1999	12/27/2015		Tarpon O&D	4.0%	TERMIN
	SM 236	G4437	Federal	ORRI	11/1/1980	-		Cox Op	4.4%	UNIT



Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
SOUTH MARSH IS. 241	SM 241	00310	Federal	RT	2/7/1936	–	114,601	Cox Op	60.0%	UNIT
SOUTH MARSH IS. 241	SM 241	00310	Federal	OP	2/7/1936	–	114,601	Cox Op	60.0%	UNIT
SOUTH MARSH IS. 241	SM 241	00310	Federal	Unit	2/7/1936	–	114,601	Cox Op	16.0%	UNIT
Ex N	SM 268	G02310	Federal	CONT	12/19/1972	9/7/2009		Apache	69.9%	TERMIN
\$0 Liability	SM 268	G34284	Federal	RT	8/1/2012	7/31/2017	3,237	Apache Shelf Exp	100.0%	EXPIR
SOUTH MARSH IS. 268/269/280/281	SM 269	G02311	Federal	RT	1/1/1973		5,000	Fieldwood En	72.8%	PROD
SOUTH MARSH IS. 268/269/280/281	SM 280	G14456	Federal	OP 1	6/1/1994		5,000	Fieldwood En	50.0%	PROD
SOUTH MARSH IS. 268/269/280/281	SM 280	G14456	Federal	OP 3	6/1/1994		5,000	Fieldwood En	50.0%	PROD
SOUTH MARSH IS. 268/269/280/281	SM 280	G14456	Federal	RT	6/1/1994		5,000	Fieldwood En	50.0%	PROD
SOUTH MARSH IS. 268/269/280/281	SM 281	G02600	Federal	RT	4/1/1974	4/23/2021	3,214	Fieldwood En	68.1%	TERMIN
\$0 Liability	SM 34	G13897	Federal	OP	5/1/1993	8/24/2014	5,000	Black Elk En Off Op	50.0%	TERMIN
\$0 Liability	SM 44	G23840	Federal	RT	5/1/2002	3/25/2014	5,000	SandRidge En Off	100.0%	TERMIN
SOUTH MARSH IS. 39	SM 48	00786	Federal	RT	5/1/1960	–	5,000	Fieldwood En	100.0%	PROD
SOUTH MARSH ISLAND 58	SM 58	G01194	Federal	RT	5/1/1962		5,000	ANKOR En	100.0%	PROD
SOUTH MARSH IS. 66	SM 66	G01198	Federal	RT	6/1/1962	9/25/2019	5,000	Fieldwood En	50.0%	TERMIN
\$0 Liability	SM 7	G33610	Federal	RT	7/1/2010	4/30/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
SOUTH MARSH IS. 76	SM 76	G01208	Federal	RT	6/1/1962	1/26/2020	5,000	Fieldwood En	50.0%	TERMIN
SOUTH MARSH IS. 93	SM 93	G21618	Federal	RT	5/1/2000		5,000	Talos ERT	12.5%	PROD
\$0 Liability	SM 97	G32159	Federal	RT	8/1/2008	7/31/2013	5,000	Apache	100.0%	EXPIR
SOUTH PASS 60	SP 61	G01609	Federal	OP	7/1/1967		5,000	Fieldwood En	100.0%	PROD
SOUTH PASS 62	SP 62	G01294	Federal	RT	6/1/1962		5,000	Fieldwood En	100.0%	PROD
\$0 Liability	SP 63	G34365	Federal	RT	8/1/2012	7/31/2017	5,000	Apache Shelf Exp	100.0%	EXPIR
SOUTH PASS 64/65 / MAIN PASS 152/153	SP 64	G01901	Federal	RT	1/1/1969		5,000	Fieldwood En	50.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	SP 64	G01901	Federal	OP	1/1/1969		5,000	Fieldwood En	75.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	SP 65	G01610	Federal	RT	7/1/1967		5,000	Fieldwood En	50.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	SP 65	G01610	Federal	OP	7/1/1967		5,000	Fieldwood En	75.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	SP 66	G1611	Federal	ORRI	6/1/1967			Fieldwood En	8.3%	UNIT
\$0 Liability	SP 68	G34366	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	SP 69	G34367	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
SOUTH PASS 61/70	SP 70	G01614	Federal	RT	6/1/1967		5,000	Fieldwood En	100.0%	PROD
SOUTH PASS 75	SP 75	G05051	Federal	OP 2	4/1/1982	1/23/2016	5,000	GOM Shelf	28.8%	TERMIN
SOUTH PASS 75	SP 75	G05051	Federal	RT	4/1/1982	1/23/2016	5,000	GOM Shelf	71.2%	TERMIN
SOUTH PASS 75	SP 75	G05051	Federal	OP 2	4/1/1982	1/23/2016	5,000	GOM Shelf	71.2%	TERMIN
SOUTH PASS 83	SP 83	G05052	Federal	ORRI	4/1/1982	2/27/2020	5,000	Arena Off	0.7%	RELINQ
SOUTH PASS 87/89 / WEST DELTA 128	SP 87	G07799	Federal	RT	9/1/1985	8/2/2020	3,540	Fieldwood En	33.3%	TERMIN
SOUTH PASS 87/89 / WEST DELTA 128	SP 87	G07799	Federal	RT	9/1/1985	8/2/2020	3,540	Fieldwood En	33.3%	TERMIN
SOUTH PASS 87/89 / WD 128	SP 88	G10894	Federal	RT	6/1/1989	5/2/2012	3,540	Apache	100.0%	RELINQ
SOUTH PASS 87/89 / WEST DELTA 128	SP 89	G01618	Federal	RT	7/1/1967	3/30/2021	5,000	Fieldwood En	50.0%	TERMIN
\$0 Liability	SP 96	G31431	Federal	RT	3/1/2008	2/21/2014	5,000	Stone En	50.0%	RELINQ
SHIP SHOAL 105/126/129	SS 105	G09614	Federal	RT	8/1/1988	3/8/2021	5,000	Bennu O&G	100.0%	TERMIN
SHIP SHOAL 105/126/129	SS 105	G09614	Federal	OP 2	8/1/1988	3/8/2021	5,000	Bennu O&G	100.0%	TERMIN
SHIP SHOAL 105/126/129	SS 105	G09614	Federal	OP 3	8/1/1988	3/8/2021	5,000	Bennu O&G	100.0%	TERMIN
SHIP SHOAL 105/126/129	SS 126	G12940	Federal	RT	5/1/1991	2/16/2020	5,000	Fieldwood En	100.0%	TERMIN
SHIP SHOAL 105/126/129	SS 126	G12940	Federal	OP	5/1/1991	2/16/2020	5,000	Fieldwood En	100.0%	TERMIN
SHIP SHOAL 105/126/129	SS 129	G12941	Federal	RT	5/1/1991	3/8/2021	5,000	Fieldwood En	100.0%	TERMIN
SHIP SHOAL 105/126/129	SS 129	G12941	Federal	ORRI	5/1/1991	3/8/2021		Fieldwood En	3.3%	TERMIN

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
SHIP SHOAL 130	SS 130	00453	Federal	ORRI	1/1/1955	2/25/2020	5,000	W&T Off	3.0%	TERMIN
SHIP SHOAL 145	SS 145	G34831	Federal	CONT	9/1/2013	10/31/2019	5,000	Hoactzin Part	25.0%	
SHIP SHOAL 150	SS 150	00419	Federal	ORRI	11/1/1954	—	5,000	Ridgelake En	5.0%	PROD
SHIP SHOAL 151	SS 151	G15282	Federal	RT	7/1/1995	4/6/2021	5,000	EnVen En Vent	100.0%	TERMIN
\$0 Liability	SS 153	G18011	Federal	RT	7/1/1997	7/5/2016	5,000	Fieldwood En	33.3%	TERMIN
	SS 154	00420	Federal	ORRI	11/1/1954			Ridgelake En	8.0%	PROD
SHIP SHOAL 159	SS 159	G11984	Federal	OP	7/1/1990	10/31/2019	5,000	Hoactzin Part	15.5%	TERMIN
SHIP SHOAL 169/182/193/194	SS 169	00820	Federal	RT	4/1/1960		5,000	Fieldwood En	66.7%	PROD
EUGENE IS. 211/212 / SHIP SHOAL 175/176	SS 175	G05550	Federal	RT	7/1/1983		5,000	Chevron USA	66.7%	TERMIN
EUGENE IS. 211/212 / SHIP SHOAL 175/176	SS 176	G33646	Federal	RT	7/1/2010	3/30/2021	5,000	Fieldwood En	40.0%	TERMIN
SHIP SHOAL 178	SS 178	G05551	Federal	RT	7/1/1983		5,000	Fieldwood En	100.0%	PROD
SHIP SHOAL 169/182/193/194	SS 182	G03998	Federal	RT	3/1/1979		2,500	Fieldwood En	100.0%	PROD
SHIP SHOAL 189	SS 188	G05203	Federal	CONT	1/1/1983	12/30/1991	5,027	Fieldwood En	100.0%	TERMIN
SHIP SHOAL 189	SS 189	G04232	Federal	OP 5	12/1/1979		5,000	Fieldwood En	99.0%	PROD
SHIP SHOAL 189	SS 189	G04232	Federal	RT	12/1/1979		5,000	Fieldwood En	99.0%	PROD
SHIP SHOAL 189	SS 189	G4232	Federal	ORRI	12/1/1979	—		Fieldwood En	8.0%	PROD
SHIP SHOAL 190/206/207/216	SS 190	G10775	Federal	RT	4/1/1989	8/10/2019	5,000	Fieldwood En	60.0%	TERMIN
SHIP SHOAL 190/206/207/216	SS 190	G10775	Federal	OP	4/1/1989	8/10/2019	5,000	Fieldwood En	100.0%	TERMIN
SHIP SHOAL 169/182/193/194	SS 193	G13917	Federal	RT	5/1/1993		5,000	Fieldwood En	100.0%	PROD
SHIP SHOAL 169/182/193/194	SS 194	G15288	Federal	RT	7/1/1995		5,000	Fieldwood En	100.0%	PROD
SHIP SHOAL 198/199	SS 198	00593	Federal	RT	9/1/1955		2,969	Renaissance Off	50.0%	PROD
SHIP SHOAL 198/199	SS 198	G12355	Federal	OP	9/1/1955		2,031	Renaissance Off	25.0%	PROD
\$0 Liability	SS 199	00594	Federal	RT	9/1/1955	3/4/2021	3,516	Talos En Off	50.0%	TERMIN
SHIP SHOAL 198/199	SS 199	G12358	Federal	OP	9/1/1955	3/4/2021	1,484	Renaissance Off	50.0%	RELINQ
SHIP SHOAL 204	SS 204	G01520	Federal	RT	7/1/1967		5,000	Fieldwood En	55.2%	PROD
SHIP SHOAL 190/206/216	SS 206	G01522	Federal	RT	7/1/1967	3/22/2021	5,000	Fieldwood En	60.0%	TERMIN
SHIP SHOAL 190/206/216	SS 207	G01523	Federal	RT	7/1/1967	3/22/2021	5,000	Fieldwood En	72.2%	TERMIN
SHIP SHOAL 190/206/216	SS 207	G01523	Federal	OP	7/1/1967	3/22/2021	5,000	Fieldwood En	47.6%	TERMIN
SHIP SHOAL 189	SS 210	G05204	Federal	CONT	1/1/1983	12/26/1990	5,000	Fieldwood En	100.0%	RELINQ
SHIP SHOAL 190/206/216	SS 216	G01524	Federal	RT	7/1/1967	1/22/2021	5,000	Fieldwood En	80.0%	TERMIN
SHIP SHOAL 243	SS 243	G10780	Federal	RT	7/1/1989		5,000	Fieldwood En	50.0%	SOP
SHIP SHOAL 243	SS 243	G10780	Federal	ORRI	7/1/1989			Fieldwood En	4.2%	SOP
SHIP SHOAL 246/247/248/270/271	SS 249	G01030	Federal	OP 1	6/1/1962	3/23/2021	5,000	Fieldwood En Off	5.3%	TERMIN
SHIP SHOAL 246/247/248/270/271	SS 249	G1030	Federal	ORRI	6/1/1962	3/23/2021		Fieldwood En Off	0.2%	TERMIN
\$0 Liability	SS 258	G05560	Federal	RT	7/1/1983	4/1/2016	5,000	Castex Off	100.0%	TERMIN
\$0 Liability	SS 258	G05560	Federal	OP	7/1/1983	4/1/2016	5,000	Castex Off	7.4%	TERMIN
SHIP SHOAL 258/259	SS 259	G05044	Federal	RT	4/1/1982	3/1/2018	5,141	Fieldwood En	100.0%	TERMIN
SHIP SHOAL 258/259	SS 259	G05044	Federal	OP	4/1/1982	3/1/2018	5,141	Fieldwood En	7.4%	TERMIN
\$0 Liability	SS 271	G01038	Federal	RT	6/1/1962	3/23/2021	5,000	Fieldwood En Off	20.0%	TERMIN
SHIP SHOAL 274	SS 274	G01039	Federal	RT	6/1/1962		5,000	Fieldwood En	100.0%	PROD
SHIP SHOAL 274	SS 276	G10785	Federal	RT	5/1/1989	10/31/2007	5,000	Monforte	66.7%	TERMIN
SHIP SHOAL 274	SS 277	G09627	Federal	RT	5/1/1988		5,000	Fieldwood En	1.0%	SOP
SHIP SHOAL 274	SS 277	G09627	Federal	OP	5/1/1988		5,000	Fieldwood En	100.0%	SOP
\$0 Liability	SS 278	G32206	Federal	RT	8/1/2008	7/31/2013	5,000	Apache	100.0%	EXPIR
SHIP SHOAL 300/314/315	SS 291	G02923	Federal	OP	12/1/1974		3,750	Fieldwood En	67.9%	OPERNs
SHIP SHOAL 30/31/32/33	SS 30	00333	Federal	RT	9/12/1946		5,000	W & T Off	37.5%	TERMIN



Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
	SS 301	G10794	Federal	ORRI	5/1/1989			Fieldwood En	1.5%	OPERNS
SHIP SHOAL 30/31/32/33	SS 31	00334	Federal	RT	9/12/1946		5,000	W & T Off	37.5%	TERMIN
SHIP SHOAL 300/314/315	SS 314	G26074	Federal	OP 4	5/1/2004		5,000	Fieldwood En	37.5%	PROD
SHIP SHOAL 300/314/315	SS 314	G26074	Federal	RT	5/1/2004		5,000	Fieldwood En	75.0%	PROD
SHIP SHOAL 300/314/315	SS 314	G26074	Federal	ORRI	5/1/2004			Fieldwood En	4.5%	PROD
SHIP SHOAL 30/31/32/33	SS 32	00335	Federal	RT	9/12/1946		5,000	W & T Off	37.5%	TERMIN
SHIP SHOAL 30/31/32/33	SS 33	00336	Federal	CONT	9/12/1946	–	5,000	W&T Off	28.9%	TERMIN
SHIP SHOAL 30/31/32/33	SS 33	00336	Federal	ORRI	9/12/1946	–	5,000	W&T Off	0.8%	TERMIN
SHIP SHOAL 354	SS 354	G15312	Federal	RT	7/1/1995	4/21/2021	5,000	Fieldwood En	100.0%	TERMIN
\$0 Liability	SS 355	G33650	Federal	RT	6/1/2010	4/7/2016	5,323	Apache Shelf Exp	100.0%	RELINQ
SHIP SHOAL 58	SS 58	G07746	Federal	ORRI	7/1/1985		5,000	Talos Third Cst	10.5%	PROD
SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68	SS 68	G02917	Federal	RT	12/1/1974	11/15/2019	5,000	Fieldwood En	100.0%	RELINQ
SHIP SHOAL 87	SS 87	G12349	Federal	ORRI	9/12/1946		1,953	Sanare En Part	1.0%	UNIT
SHIP SHOAL 91	SS 91	G02919	Federal	RT	12/1/1974	4/23/2021	5,000	Fieldwood En	87.5%	TERMIN
SHIP SHOAL 91	SS 91	G02919	Federal	OP 2	12/1/1974	4/23/2021	5,000	Fieldwood En	87.5%	TERMIN
SHIP SHOAL 91	SS 91	G02919	Federal	OP 2	12/1/1974	4/23/2021	5,000	Fieldwood En	12.5%	TERMIN
SHIP SHOAL 91	SS 91	G02919	Federal	RT	12/1/1974	4/23/2021	5,000	Fieldwood En	12.5%	TERMIN
\$0 Liability	ST 146	G33110	Federal	RT	7/1/2009	6/30/2014	3,772	Apache Shelf Exp	100.0%	EXPIR
SOUTH TIMBALIER 148	ST 148	G01960	Federal	RT	2/1/1970		2,500	Arena Off	15.6%	PROD
SOUTH TIMBALIER 148	ST 148	G01960	Federal	OP	2/1/1970		2,500	Arena Off	15.6%	PROD
SOUTH TIMBALIER 176	ST 161	G01248	Federal	OP	6/1/1962		5,000	Arena Off	25.0%	PROD
\$0 Liability	ST 166	G01252	Federal	OP	6/1/1962	8/27/2013	5,000	Apache	100.0%	TERMIN
\$0 Liability	ST 173	G04001	Federal	RT	3/1/1979	8/27/2013	5,000	Apache	100.0%	TERMIN
\$0 Liability	ST 179	G12020	Federal	RT	6/1/1990	8/27/2015	5,000	Fieldwood En Off	50.0%	TERMIN
\$0 Liability	ST 179	G12020	Federal	OP	6/1/1990	8/27/2015	5,000	Fieldwood En Off	68.8%	TERMIN
\$0 Liability	ST 190	G01261	Federal	RT	6/1/1962	9/27/2014	5,000	Black Elk En Off Op	40.0%	TERMIN
\$0 Liability	ST 190	G01261	Federal	OP	6/1/1962	9/27/2014	5,000	Black Elk En Off Op	40.0%	TERMIN
\$0 Liability	ST 194	G05610	Federal	RT	7/1/1983	1/5/2015	5,000	Fieldwood En	100.0%	TERMIN
\$0 Liability	ST 203	G01269	Federal	OP 1	6/1/1962	5/25/2014	5,000	Black Elk En Off Op	40.0%	TERMIN
\$0 Liability	ST 203	G01269	Federal	OP 2	6/1/1962	5/25/2014	5,000	Black Elk En Off Op	20.0%	TERMIN
\$0 Liability	ST 203	G01269	Federal	RT	6/1/1962	5/25/2014	5,000	Black Elk En Off Op	40.0%	TERMIN
SOUTH TIMBALIER 205/206	ST 205	G05612	Federal	RT	7/1/1983	4/13/2021	5,000	Fieldwood En	50.0%	TERMIN
SOUTH TIMBALIER 205/206	ST 205	G05612	Federal	OP 3	7/1/1983	4/13/2021	5,000	Fieldwood En	75.0%	TERMIN
SOUTH TIMBALIER 205/206	ST 205	G05612	Federal	OP 4	7/1/1983	4/13/2021	5,000	Fieldwood En	100.0%	TERMIN
SOUTH TIMBALIER 205/206	ST 205	G05612	Federal	OP 7	7/1/1983	4/13/2021	5,000	Fieldwood En	50.0%	TERMIN
SOUTH TIMBALIER 205/206	ST 205	G05612	Federal	OP 6	7/1/1983	4/13/2021	5,000	Fieldwood En	75.0%	TERMIN
SOUTH TIMBALIER 205/206	ST 205	G05612	Federal	OP 5	7/1/1983	4/13/2021	5,000	Fieldwood En	50.0%	TERMIN
SOUTH TIMBALIER 205/206	ST 206	G05613	Federal	RT	7/1/1983	1/31/2015	5,000	Fieldwood En	50.0%	TERMIN
\$0 Liability	ST 228	G32217	Federal	RT	8/1/2008	7/31/2013	5,000	Eni US Op	40.0%	EXPIR
SOUTH TIMBALIER 229	ST 229	G13938	Federal	OP	7/1/1993		2,148	W & T Off	33.3%	PROD
\$0 Liability	ST 244	G34341	Federal	RT	10/1/2012	9/16/2016	4,572	Apache Shelf Exp	100.0%	RELINQ
*No FW lease ownership	ST 26	G01361	Federal	RT	5/1/1964		625	Cox Op	50.0%	UNIT
*No FW lease ownership	ST 26	G01870	Federal	RT	11/1/1968		1,875	Cox Op	50.0%	UNIT
*No FW lease ownership	ST 26	G02620	Federal	RT	5/1/1974		2,500	Cox Op	50.0%	UNIT
SOUTH TIMBALIER 276/295/296	ST 276	G07780	Federal	RT	8/1/1985		5,000	Eni US Op	100.0%	UNIT
SOUTH TIMBALIER 276/295/296	ST 276	G07780	Federal	OP	8/1/1985		5,000	Eni US Op	100.0%	UNIT

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
EWING BANK 826/782 / SOUTH TIMBALIER 291	ST 290	G16454	Federal	RT	4/24/1996	1/5/2010	5,000	Apache	100.0%	TERMIN
EWING BANK 826/782 / SOUTH TIMBALIER 291	ST 291	G16455	Federal	RT	9/1/1996		5,000	Fieldwood En	100.0%	PROD
EWING BANK 826/782 / SOUTH TIMBALIER 291	ST 291	G16455	Federal	OP	9/1/1996		5,000	Fieldwood En	100.0%	PROD
SOUTH TIMBALIER 276/295/296	ST 295	G05646	Federal	RT	7/1/1983		5,000	Fieldwood En	100.0%	UNIT
SOUTH TIMBALIER 276/295/296	ST 296	G12981	Federal	RT	5/1/1991		5,000	Fieldwood En	100.0%	UNIT
SOUTH TIMBALIER 276/295/296	ST 296	G12981	Federal	OP	5/1/1991		5,000	Fieldwood En	100.0%	UNIT
SOUTH TIMBALIER 311	ST 311	G31418	Federal	RT	3/1/2008		5,000	Walter O&G	45.0%	PROD
SOUTH TIMBALIER 316	ST 316	G22762	Federal	RT	6/1/2001		4,435	W & T Off	20.0%	PROD
SOUTH TIMBALIER 311	ST 320	G24990	Federal	RT	5/1/2003		5,000	W & T Off	11.3%	PROD
\$0 Liability	ST 47	G33652	Federal	RT	7/1/2010	4/30/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
SOUTH TIMBALIER 49	ST 49	G24956	Federal	RT	6/1/2003		5,000	Fieldwood En	100.0%	PROD
SOUTH TIMBALIER 49	ST 49	G24956	Federal	OP	6/1/2003		5,000	Fieldwood En	100.0%	PROD
\$0 Liability	ST 50	G34331	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
SOUTH TIMBALIER 53/67/68	ST 53	G04000	Federal	RT	3/1/1979		5,000	Fieldwood En	50.0%	PROD
SOUTH TIMBALIER 53/67/68	ST 53	G04000	Federal	OP 1	3/1/1979		5,000	Fieldwood En	50.0%	PROD
\$0 Liability	ST 59	G31404	Federal	RT	2/1/2008	1/17/2014	5,000	LLOG Exp Off	25.0%	RELINQ
\$0 Liability	ST 64	G33106	Federal	RT	7/1/2009	6/30/2014	5,000	Apache Shelf Exp	100.0%	EXPIR
SOUTH TIMBALIER 53/67/68	ST 67	00020	Federal	CONT	4/25/1947			Fieldwood En	79.7%	UNIT
SABINE PASS 10	SX 17	G04143	Federal	RT	10/1/1979	9/30/2013	2,042	Apache	92.3%	RELINQ
SABINE PASS 10	SX 17	G04143	Federal	OP	10/1/1979	9/30/2013	2,042	Apache	20.0%	RELINQ
\$0 Liability	VK 118	G33697	Federal	RT	5/1/2010	4/30/2015	5,760	Apache Shelf Exp	75.0%	EXPIR
VIOSCA KNOLL 203/204	VK 203	G07890	Federal	RT	7/1/1985	11/29/2019	5,760	Talos ERT	33.3%	TERMIN
VIOSCA KNOLL 203/204	VK 203	G07890	Federal	OP	7/1/1985	11/29/2019	5,760	Talos ERT	33.3%	TERMIN
VIOSCA KNOLL 203/204	VK 204	G04921	Federal	RT	12/1/1981	11/29/2019	5,760	Talos ERT	33.3%	TERMIN
VIOSCA KNOLL 203/204	VK 204	G04921	Federal	OP	12/1/1981	11/29/2019	5,760	Talos ERT	33.3%	TERMIN
VIOSCA KNOLL 251/340/384	VK 251	G10930	Federal	OP	7/1/1989		5,760	Fieldwood En Off	7.5%	UNIT
VIOSCA KNOLL 251/340/384	VK 340	G10933	Federal	OP	7/1/1989		5,760	Fieldwood En Off	7.5%	UNIT
\$0 Liability	VK 384	G16541	Federal	OP	6/1/1996	2/8/2014	5,760	Chevron USA	20.0%	TERMIN
MAIN PASS 259/260 / VIOSCA KNOLL 693/694	VK 692/693	G07898	Federal	RT	9/1/1985	7/11/2020	4,773	Fieldwood En	56.9%	TERMIN
MAIN PASS 259/260 / VIOSCA KNOLL 693/694	VK 694	G13055	Federal	RT	7/1/1991	7/11/2020	3,214	Fieldwood En	53.1%	TERMIN
MAIN PASS 259/260 / VIOSCA KNOLL 693/694	VK 694	G13055	Federal	OP	7/1/1991	7/11/2020	3,214	Fieldwood En	92.1%	TERMIN
\$0 Liability	VK 698	G07901	Federal	RT	8/1/1985	2/20/2014	4,996	Fieldwood En	52.4%	TERMIN
\$0 Liability	VK 736	G13987	Federal	RT	7/1/1993	12/12/2013	4,742	Fieldwood En	100.0%	TERMIN
VIOSCA KNOLL 780	VK 780	G06884	Federal	RT	6/1/1984	12/12/2013	5,760	Fieldwood En	100.0%	TERMIN
VIOSCA KNOLL 780	VK 824	G15436	Federal	RT	9/1/1995	8/20/2013	5,760	Apache	100.0%	RELINQ
\$0 Liability	VK 856	G34872	Federal	RT	7/1/2013	6/21/2017	877	Apache Shelf Exp	75.0%	RELINQ
\$0 Liability	VK 899	G34408	Federal	RT	8/1/2012	7/31/2017	1,553	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	VR 115	G33593	Federal	RT	6/1/2010	4/30/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	VR 128	G33594	Federal	RT	6/1/2010	4/30/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
*No FW lease ownership	VR 131	00775	Federal	OP	5/1/1960	7/20/2020	4,923	Talos En Off	72.5%	TERMIN
\$0 Liability	VR 146	G33084	Federal	RT	7/1/2009	6/30/2014	5,000	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	VR 156	G34251	Federal	RT	10/1/2012	7/24/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	VR 160	G34252	Federal	RT	10/1/2012	7/24/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	VR 161	G34253	Federal	RT	10/1/2012	7/24/2015	4,868	Apache Shelf Exp	100.0%	RELINQ
VERMILION 252	VR 252	G05431	Federal	ORRI	7/1/1983		4,454	Castex Off	2.0%	PROD
VERMILION 253	VR 253	G17912	Federal	ORRI	7/1/1997		5,000	Castex Off	0.6%	PROD

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
\$0 Liability	VR 26	00297	Federal	OP 1	11/26/1946	9/12/2013	4,646	Apache Shelf	100.0%	TERMIN
\$0 Liability	VR 26	00297	Federal	OP 2	11/26/1946	9/12/2013	4,646	Apache Shelf	25.0%	TERMIN
\$0 Liability	VR 26	00297	Federal	RT	11/26/1946	9/12/2013	4,646	Apache Shelf	50.0%	TERMIN
VERMILION 261/262	VR 261	G03328	Federal	RT	4/1/1976	8/10/2020	5,429	Fieldwood En	75.0%	TERMIN
VERMILION 261/262	VR 261	G03328	Federal	OP 2	4/1/1976	8/10/2020	5,429	Fieldwood En	37.5%	TERMIN
VERMILION 261/262	VR 261	G03328	Federal	ORRI	4/1/1976			Fieldwood En	6.3%	TERMIN
VERMILION 261/262	VR 262	G34257	Federal	RT	10/1/2012	7/7/2017	5,485	Fieldwood En	75.0%	RELINQ
VERMILION 265	VR 265	G01955	Federal	RT	1/1/1970	2/10/2021	5,000	Fieldwood En	100.0%	EXPIR
\$0 Liability	VR 27	G01329	Federal	OP 2	12/1/1962	6/16/2013	1,902	Apache Shelf	100.0%	TERMIN
\$0 Liability	VR 27	G01329	Federal	OP 1	12/1/1962	6/16/2013	1,902	Apache Shelf	25.0%	TERMIN
\$0 Liability	VR 27	G01329	Federal	RT	12/1/1962	6/16/2013	1,902	Apache Shelf	50.0%	TERMIN
VERMILION 271/272 / SMI 87/102	VR 271	G04800	Federal	OP	9/1/1981		4,418	Castex Off	12.5%	PROD
VERMILION 326	VR 326	G21096	Federal	RT	6/1/1999	8/21/2020	5,000	Fieldwood En	70.3%	TERMIN
	VR 332	G09514	Federal	CONT	3/30/1988			Fieldwood En	50.0%	PROD
\$0 Liability	VR 34	G01356	Federal	OP 1	6/1/1964	6/16/2013	625	Apache Shelf	100.0%	TERMIN
\$0 Liability	VR 34	G01356	Federal	OP 2	6/1/1964	6/16/2013	625	Apache Shelf	75.0%	TERMIN
\$0 Liability	VR 34	G01356	Federal	RT	6/1/1964	6/16/2013	625	Apache Shelf	100.0%	TERMIN
\$0 Liability	VR 35	00548	Federal	OP 1	9/1/1955	6/16/2013	2,500	Apache Shelf	100.0%	TERMIN
\$0 Liability	VR 35	00548	Federal	OP 2	9/1/1955	6/16/2013	2,500	Apache Shelf	75.0%	TERMIN
\$0 Liability	VR 35	00549	Federal	OP 1	9/1/1955	6/16/2013	2,500	Apache Shelf	100.0%	TERMIN
\$0 Liability	VR 35	00549	Federal	OP 2	9/1/1955	6/16/2013	2,500	Apache Shelf	75.0%	TERMIN
\$0 Liability	VR 35	00548	Federal	RT	9/1/1955	6/16/2013	2,500	Apache Shelf	100.0%	TERMIN
\$0 Liability	VR 35	00549	Federal	RT	9/1/1955	6/16/2013	2,500	Apache Shelf	100.0%	TERMIN
VERMILION 356	VR 356	G17921	Federal	ORRI	8/1/1997		4,093	EnVen En Vent	2.6%	PROD
\$0 Liability	VR 36	G01357	Federal	OP 2	6/1/1964	6/16/2013	625	Apache Shelf	75.0%	TERMIN
\$0 Liability	VR 36	G01357	Federal	OP 1	6/1/1964	6/16/2013	625	Apache Shelf	100.0%	TERMIN
\$0 Liability	VR 36	G01357	Federal	RT	6/1/1964	6/16/2013	625	Apache Shelf	100.0%	TERMIN
Other (TBD)	VR 369	G02274	Federal	OP 4	2/1/1973		5,000	Renaissance Off	23.2%	UNIT
Other (TBD)	VR 369	G02274	Federal	OP 3	2/1/1973		5,000	Renaissance Off	23.2%	UNIT
Other (TBD)	VR 369	G02274	Federal	RT	2/1/1973		5,000	Renaissance Off	23.2%	UNIT
Other (TBD)	VR 369	G02274	Federal	Unit	2/1/1973		5,000	Renaissance Off	23.2%	UNIT
\$0 Liability	VR 374	G32153	Federal	RT	8/1/2008	7/31/2013	5,000	Apache	100.0%	EXPIR
VERMILION 380/381	VR 380	G02580	Federal	RT	5/1/1974		5,000	Fieldwood En	100.0%	PROD
VERMILION 380/381	VR 381	G16314	Federal	RT	9/1/1996	10/27/2015	5,000	Apache Shelf	100.0%	TERMIN
VERMILION 380/381	VR 381	G16314	Federal	OP	9/1/1996	10/27/2015	5,000	Apache Shelf	80.0%	TERMIN
\$0 Liability	VR 386	G02278	Federal	RT A	2/1/1973		5,000	Marathon Oil	30.2%	UNIT
\$0 Liability	VR 386	G02278	Federal	RT B	2/1/1973		5,000	Marathon Oil	29.0%	UNIT
VERMILION 408	VR 408	G15212	Federal	RT	7/1/1995		5,000	Fieldwood En	12.5%	SOP
VERMILION 408	VR 408	G15212	Federal	OP	7/1/1995		5,000	Fieldwood En	100.0%	SOP
WEST CAMERON 71/72/102	WC 102	00247	Federal	RT	9/9/1946		5,000	Fieldwood En	100.0%	TERMIN
WEST CAMERON 110	WC 110	00081	Federal	RT	6/10/1947		5,000	BP E&P	100.0%	PROD
WEST CAMERON 110	WC 110	00081	Federal	OP	6/10/1947		5,000	BP E&P	37.5%	PROD
WEST CAMERON 110/111	WC 111	00082	Federal	RT	6/10/1947		1,250	BP E&P	100.0%	PROD
WEST CAMERON 110/111	WC 111	00082	Federal	OP	6/10/1947		1,250	BP E&P	37.5%	PROD
\$0 Liability	WC 111	G33046	Federal	RT	8/1/2009	7/31/2014	3,750	Eni US Op	25.0%	EXPIR
\$0 Liability	WC 130	G12761	Federal	RT	5/1/1991	4/1/2015	5,000	Eni US Op	25.0%	TERMIN

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
WEST CAMERON 144	WC 144	G01953	Federal	RT	2/1/1970	4/1/2016	5,000	Fieldwood En	62.5%	TERMIN
\$0 Liability	WC 155	G32114	Federal	RT	8/1/2008	7/31/2013	5,000	Apache	100.0%	EXPIR
WEST CAMERON 163	WC 163	G05299	Federal	RT A	7/1/1983	12/1/2015	5,000	Fieldwood En	61.0%	TERMIN
WEST CAMERON 163	WC 163	G05299	Federal	RT B	7/1/1983	12/1/2015	5,000	Fieldwood En	56.2%	TERMIN
\$0 Liability	WC 165	00758	Federal	RT	4/1/1960	12/30/2017	5,000	Fieldwood En	100.0%	TERMIN
\$0 Liability	WC 172	G01998	Federal	OP 1	2/1/1971	10/18/2014	5,000	Apache Shelf	22.5%	TERMIN
\$0 Liability	WC 172	G01998	Federal	OP 2	2/1/1971	10/18/2014	5,000	Apache Shelf	22.5%	TERMIN
\$0 Liability	WC 172	G01998	Federal	OP 3	2/1/1971	10/18/2014	5,000	Apache Shelf	22.5%	TERMIN
\$0 Liability	WC 172	G01998	Federal	OP 4	2/1/1971	10/18/2014	5,000	Apache Shelf	22.5%	TERMIN
\$0 Liability	WC 172	G01998	Federal	OP 10	2/1/1971	10/18/2014	5,000	Apache Shelf	25.0%	TERMIN
\$0 Liability	WC 172	G01998	Federal	OP 11	2/1/1971	10/18/2014	5,000	Apache Shelf	25.0%	TERMIN
\$0 Liability	WC 172	G01998	Federal	OP 12	2/1/1971	10/18/2014	5,000	Apache Shelf	25.0%	TERMIN
\$0 Liability	WC 181	G33558	Federal	RT	6/1/2010	4/30/2015	2,500	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	WC 196	G05292	Federal	RT	7/1/1983	8/27/2013	5,000	Union Oil CA	8.3%	TERMIN
*No FW asset ownership	WC 20	00680	Federal	OP	8/1/1959		1,873	Sanare En Part	50.0%	PROD
\$0 Liability	WC 210	G34216	Federal	RT	10/1/2012	3/3/2014	5,000	Apache	100.0%	RELINQ
\$0 Liability	WC 225	G00900	Federal	OP 1	4/1/1962	3/14/2018	5,000	Tarpon O&D	26.7%	TERMIN
WEST CAMERON 269	WC 269	G13563	Federal	OP	8/1/1992	8/11/2020	5,000	Sanare En Part	33.8%	TERMIN
WEST CAMERON 289/290/294	WC 290	G04818	Federal	OP 1	9/1/1981	7/21/2020	5,000	Fieldwood En Off	10.4%	TERMIN
WEST CAMERON 289/290/294	WC 290	G04818	Federal	RT	9/1/1981	7/21/2020	5,000	Fieldwood En Off	16.7%	TERMIN
\$0 Liability	WC 291	G04397	Federal	RT	11/1/1980	7/16/2013	5,000	Apache	100.0%	TERMIN
\$0 Liability	WC 291	G04397	Federal	OP	11/1/1980	7/16/2013	5,000	Apache	60.0%	TERMIN
WEST CAMERON 295	WC 295	G24730	Federal	OP 1	5/1/2003		5,000	Fieldwood En	20.6%	SOP
\$0 Liability	WC 300	G15078	Federal	RT	7/1/1995	12/21/2013	5,000	SandRidge En Off	14.0%	TERMIN
\$0 Liability	WC 300	G15078	Federal	OP	7/1/1995	12/21/2013	5,000	SandRidge En Off	24.4%	TERMIN
\$0 Liability	WC 310	G17789	Federal	RT	8/1/1997	6/3/2016	5,000	Fieldwood En	100.0%	TERMIN
\$0 Liability	WC 310	G17789	Federal	OP	8/1/1997	6/3/2016	5,000	Fieldwood En	73.7%	TERMIN
WEST CAMERON 33	WC 33	G15050	Federal	RT	7/1/1995	4/23/2021	2,891	Fieldwood En	100.0%	TERMIN
WEST CAMERON 35/65/66	WC 34	G03251	Federal	RT	9/1/1975	6/1/2012	4,506	Apache	100.0%	TERMIN
WEST CAMERON 35/65/66	WC 35	G02819	Federal	RT	12/1/1974	11/3/2013	4,688	Apache	100.0%	TERMIN
WEST CAMERON 35/65/66	WC 35	G02819	Federal	OP	12/1/1974	11/3/2013	4,688	Apache	100.0%	TERMIN
WEST CAMERON 35/65/66	VC 35, WC 6	G01860	Federal	OP 2	1/1/1969		1,563	BP E&P	100.0%	PROD
WEST CAMERON 35/65/66	WC 35/66	G01860	Federal	RT	1/1/1969		1,563	BP E&P	100.0%	PROD
\$0 Liability	WC 401	G07619	Federal	RT	7/1/1985	9/27/2015	5,000	ConocoPhillips	33.3%	TERMIN
\$0 Liability	WC 576	G33061	Federal	RT	6/1/2009	5/31/2014	5,000	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	WC 624	G33064	Federal	RT	6/1/2009	5/31/2014	5,000	Apache Shelf Exp	100.0%	EXPIR
WEST CAMERON 35/65/66	WC 65	G02825	Federal	OP 4	12/1/1974		5,000	BP E&P	81.3%	PROD
WEST CAMERON 35/65/66	WC 65	G02825	Federal	RT	12/1/1974		5,000	BP E&P	100.0%	PROD
WEST CAMERON 35/65/66	WC 65	G02825	Federal	OP	12/1/1974		5,000	BP E&P	100.0%	PROD
\$0 Liability	WC 650	G34217	Federal	RT	10/1/2012	9/19/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	WC 656	G34218	Federal	RT	10/1/2012	9/19/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	WC 657	G34219	Federal	RT	10/1/2012	9/19/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
WEST CAMERON 35/65/66	WC 66	G02826	Federal	OP 2	12/1/1974		3,750	Fieldwood En	75.0%	PROD
WEST CAMERON 35/65/66	WC 66	G02826	Federal	OP	12/1/1974		3,750	Fieldwood En	100.0%	PROD
WEST CAMERON 35/65/66	WC 67	G03256	Federal	OP 1	9/1/1975	2/8/2008	5,000	Apache	100.0%	TERMIN
WEST CAMERON 35/65/66	WC 67	G03256	Federal	OP 2	9/1/1975	2/8/2008	5,000	Apache	66.6%	TERMIN

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status	
\$0 Liability	WC 68	00526	Federal	RT	9/1/1955	9/3/2014	2,500	BP Am Prod	100.0%		TERMIN
WEST CAMERON 35/65/66	WC 71	00244	Federal	RT	9/9/1946	12/19/2019	5,000	Fieldwood En	100.0%		TERMIN
WEST CAMERON 71/72/102	WC 72	G23735	Federal	RT	7/1/2002		5,000	Fieldwood En Off	25.0%		PROD
*No FW asset ownership	WC 73	G23736	Federal	OP	7/1/2002		5,000	Castex Off	25.0%		PROD
\$0 Liability	WC 99	G34213	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf Exp	100.0%		RELINQ
WEST DELTA 90/103	WD 103	00840	Federal	RT	5/1/1960		3,984	Fieldwood En	100.0%		PROD
WEST DELTA 90/103	WD 103	G12360	Federal	OP 1	5/1/1960		1,016	Fieldwood En	81.3%		PROD
WEST DELTA 104/105	WD 104	00841	Federal	RT	5/1/1960	–	5,000	Fieldwood En	100.0%		PROD
WEST DELTA 104/105	WD 104	00841	Federal	OP 1	5/1/1960	–	5,000	Fieldwood En	100.0%		PROD
WEST DELTA 104/105	WD 104	00841	Federal	OP 2	5/1/1960	–	5,000	Fieldwood En	100.0%		PROD
WEST DELTA 104/105	WD 104	00841	Federal	OP 3	5/1/1960	–	5,000	Fieldwood En	100.0%		PROD
WEST DELTA 104/105	WD 104	00841	Federal	OP 5	5/1/1960	–	5,000	Fieldwood En	100.0%		PROD
WEST DELTA 104/105	WD 105	00842	Federal	RT	5/1/1960	–	5,000	Fieldwood En	100.0%		PROD
WEST DELTA 104/105	WD 105	00842	Federal	OP 3	5/1/1960		5,000	Fieldwood En	100.0%		PROD
WEST DELTA 104/105	WD 105	00842	Federal	OP 4	5/1/1960		5,000	Fieldwood En	100.0%		PROD
WEST DELTA 104/105	WD 105	00842	Federal	OP 5	5/1/1960		5,000	Fieldwood En	100.0%		PROD
WEST DELTA 104/105	WD 105	00842	Federal	OP 6	5/1/1960		5,000	Fieldwood En	100.0%		PROD
WEST DELTA 121/122	WD 121	G19843	Federal	OP 1	8/1/1998		5,000	Fieldwood En	84.0%		PROD
WEST DELTA 121/122	WD 122	G13645	Federal	OP 1	8/1/1992		5,000	Fieldwood En	84.0%		PROD
WEST DELTA 121/122	WD 122	G13645	Federal	OP 2	8/1/1992		5,000	Fieldwood En	84.0%		PROD
WEST DELTA 121/122	WD 122	G13645	Federal	RT	8/1/1992		5,000	Fieldwood En	100.0%		PROD
SOUTH PASS 87/89 / WEST DELTA 128	WD 128	G10883	Federal	RT	6/1/1989	8/2/2020	5,000	Fieldwood En	100.0%		TERMIN
WEST DELTA 133	WD 133	G1106	Federal	ORRI	5/1/1962	–		Arena Off	1.0%		PROD
WEST DELTA 133	WD 133	G1106	Federal	ORRI	5/1/1962	–		Arena Off	7.2%		PROD
WEST DELTA 133	WD 133	G01106	Federal	RT	5/1/1962		5,000	Arena Off	100.0%		PROD
\$0 Liability	WD 34	G03414	Federal	RT	1/1/1977	3/20/2017	2,500	Fieldwood En	76.7%		TERMIN
\$0 Liability	WD 34	G03414	Federal	OP	1/1/1977	3/20/2017	2,500	Fieldwood En	46.7%		TERMIN
\$0 Liability	WD 38	G22772	Federal	RT	5/1/2001	9/13/2013	1,796	Apache	87.5%		TERMIN
\$0 Liability	WD 38	G22772	Federal	OP	5/1/2001	9/13/2013	1,796	Apache	43.8%		TERMIN
\$0 Liability	WD 41	G01073	Federal	RT	3/1/1962	10/25/2013	5,000	Apache	100.0%		TERMIN
\$0 Liability	WD 41	G01073	Federal	OP	3/1/1962	10/25/2013	5,000	Apache	50.0%		TERMIN
\$0 Liability	WD 42	G16470	Federal	RT	9/1/1996	1/26/2014	5,000	Fieldwood En	100.0%		TERMIN
\$0 Liability	WD 42	G16470	Federal	OP	9/1/1996	1/26/2014	5,000	Fieldwood En	50.0%		TERMIN
	WD 53	17935	SL- LA	WI	10/13/2003	1/27/2015	–	Whitney Oil	33.3%		
GRAND ISLE 43 (G132-52/ WD67-71, 94-96)	WD 67	00179	Federal	RT	7/17/1948		2,500	GOM Shelf	75.0%		UNIT GOM Shelf
GRAND ISLE 43 (G132-52/ WD67-71, 94-96)	WD 67	00179	Federal	OP 2	7/17/1948		2,500	GOM Shelf	37.5%		UNIT GOM Shelf
GRAND ISLE 43 (G132-52/ WD67-71, 94-96)	WD 68	00180	Federal	RT	7/17/1948		1,833	GOM Shelf	75.0%		UNIT GOM Shelf
GRAND ISLE 43 (G132-52/ WD67-71, 94-96)	WD 68	00180	Federal	OP 2	7/17/1948		1,833	GOM Shelf	37.5%		UNIT GOM Shelf
GRAND ISLE 43 (G132-52/ WD67-71, 94-96)	WD 69	00181	Federal	RT	7/17/1948		3,665	GOM Shelf	75.0%		UNIT GOM Shelf
GRAND ISLE 43 (G132-52/ WD67-71, 94-96)	WD 69	00181	Federal	OP 2	7/17/1948		3,665	GOM Shelf	37.5%		UNIT GOM Shelf
GRAND ISLE 43 (G132-52/ WD67-71, 94-96)	WD 70	00182	Federal	RT	7/17/1948		5,000	GOM Shelf	75.0%		UNIT GOM Shelf
GRAND ISLE 43 (G132-52/ WD67-71, 94-96)	WD 70	00182	Federal	OP 2	7/17/1948		5,000	GOM Shelf	37.5%		UNIT GOM Shelf
GRAND ISLE 43 (G132-52/ WD67-71, 94-96)	WD 71	00838	Federal	RT	4/1/1960		5,000	GOM Shelf	75.0%		UNIT GOM Shelf
GRAND ISLE 43 (G132-52/ WD67-71, 94-96)	WD 71	00838	Federal	OP 2	4/1/1960		5,000	GOM Shelf	37.5%		UNIT GOM Shelf
WEST DELTA 75/90	WD 75	G01085	Federal	RT	6/1/1962		5,000	Fieldwood En	100.0%		PROD
WEST DELTA 90/103	WD 90	G01089	Federal	OP 3	6/1/1962		5,000	Fieldwood En	81.3%		PROD

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status	
WEST DELTA 90/103	WD 90	G01089	Federal	RT	6/1/1962		5,000	Fieldwood En	100.0%	PROD	GOM Shelf
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 94	00839	Federal	RT	5/1/1960		5,000	GOM Shelf	75.0%		
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 94	00839	Federal	OP 2	5/1/1960		5,000	GOM Shelf	37.5%		
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 95	G01497	Federal	RT	12/1/1966		5,000	GOM Shelf	75.0%		
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 95	G01497	Federal	OP 1	12/1/1966		5,000	GOM Shelf	75.0%		
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 96	G01498	Federal	RT	12/1/1966		3,665	GOM Shelf	75.0%		
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 96	G01498	Federal	OP 2	12/1/1966		3,665	GOM Shelf	37.5%		



## Exhibit I-A(ii)

Lease / ROW / RUE	Status	Area	Block	Depths	Area / Aliquot	Leasehold	WI
G06069	TERMIN	Brazos Area	491	6891 to 99999	All	Operating Rights	50.00000%
G01757	PROD	Brazos Area	A0105	14090 to 99999	NE/4;S/2	Operating Rights	6.25000%
G02665	PROD	Brazos Area	A-133	Below 13,840' MD	SE/4	Operating Rights	12.50000%
G13576	SOP	East Cameron	71	14,645' to 99,999'	N/2N/2, N/2S/2N/2, S/2SW/4NW/4, SW/4SE/4NW/4, W/2SW/4, W/2E/2SW/4, SE/4SE/4SW/4 and S/2S/2SE/4	Operating Rights	50.00000%
G13576	SOP	East Cameron	71	10,400' to 99,999'	N/2SE/4, N/2S/2SE/4, S/2S/2NE/4, SE/4SE/4NW/4, E/2NE/4SW/4, NE/4SE/4SW/4	Operating Rights	100.00000%
G02063	PROD	East Cameron	338	7,244' TVDSS to 99,999'		Operating Rights	7.83469%
G01440	PROD	East Cameron	9 & 14	15199 to 99999	SE/4;E/2SW/4	Operating Rights	50.00000%
49	PROD	Eugene Island	119	15,410' TVDSS to 99,999'	NW/4	Operating Rights	25.00000%
49	PROD	Eugene Island	119	15,410' TVDSS to 99,999'	SW/4; E/2	Operating Rights	50.00000%
50	PROD	Eugene Island	120	14,136' to 99,999	All	Operating Rights	50.00000%
51	OPERNs	Eugene Island	125	13,334' to 99,999	All	Operating Rights	50.00000%
52	PROD	Eugene Island	126	9,400 to 99,999	SE/4NE/4;NE/4SE/4	Operating Rights	100.00000%
52	PROD	Eugene Island	126	12,056 to 99,999	W/2;W/2E/2;NE/4NE/4;SE/4SE/4	Operating Rights	50.00000%
G03152	PROD	Eugene Island	136	19,135' to 99,999	All	Operating Rights	50.00000%
G01220	PROD	Eugene Island	158	17,588 to 99,999		Operating Rights	50.00000%
G13622	PROD	Eugene Island	173	14,097' to 99,999	All	Operating Rights	50.00000%
G03782	PROD	Eugene Island	174	from the stratigraphic equivalent of 100' below a true vertical depth of 10,960' as encountered in the Newfield Exploration Company OCSG 3782 Well No. A10 to 99,999' TVDSS	SW/4	Operating Rights	100.00000%
G03782	PROD	Eugene Island	174	12,431' TVDSS to 99,999'	N/2;SE/5	Operating Rights	50.00000%
438	PROD	Eugene Island	175	13,032 to 99,999	All	Operating Rights	37.50000%
G10736	PROD	Eugene Island	187	17,170' to 99,999	All	Operating Rights	50.00000%
423	PROD	Eugene Island	189	13,638' to 99,999	W/2;W/2E/2	Operating Rights	50.00000%
G05502	UNIT	Eugene Island	211	surface to 99,999'	SE/4SE/4; E/2SW/4SE/4	Operating Rights	66.66667%
G05504	PROD	Eugene Island	224	18,000' to 99,999'	All	Operating Rights	15.00000%
G22679	TERMIN	Eugene Island	312	9,000' TVD to 99,999' TVDSS	E/2NW/4;W/2NE/4	Operating Rights	50.00000%
G22679	TERMIN	Eugene Island	312	9,015' TVDSS to 99,999'	W/2NW/4;E/2NE/4;S/3	Operating Rights	50.00000%
G02112	TERMIN	Eugene Island	315	25,000' SS TVD down to 99,999'	S/2	Operating Rights	25.00000%
G24912	PROD	Eugene Island	315	8,000' subsea to 99,999'	N/2	Operating Rights	50.00000%
G05040	PROD	Eugene Island	316	7,739' TVDSS to 99,999'	All	Operating Rights	50.00000%
G02912	TERMIN	Eugene Island	329	from 7,871' TVDSS to 99,999'		Operating Rights	50.00000%
G02115	UNIT	Eugene Island	330	8,329' TVDSS to 99,999'	SW/4, SW/4NW/4, S/2NW/4NW/4, NW/4NW/4NW/4, S/2SE/4NW/4, NW/4SE/4NW/4, SW/4SE/4, S/2NW/4SE/4, NW/4NW/4SE/4, S/2SE/4SE/4 and NW/4SE/4SE/4	Operating Rights	21.00000%
G02115	UNIT	Eugene Island	330	8,329' TVDSS to 99,999'	SW/4, SW/4NW/4, S/2NW/4NW/4, NW/4NW/4NW/4, S/2SE/4NW/4, NW/4SE/4NW/4, SW/4SE/4, S/2NW/4SE/4, NW/4NW/4SE/4, S/2SE/4SE/4 and NW/4SE/4SE/4	Operating Rights	11.51246%
G02317	TERMIN	Eugene Island	333	12,629' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G15263	TERMIN	Eugene Island	334	12,629' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G03332	UNIT	Eugene Island	337	7,026' TVD to 99,999' TVDSS.	NE/4NE/4NE/4	Operating Rights	98.00000%
G03332	UNIT	Eugene Island	337	6,020' TVDSS to 99,999' TVDSS	SW/4SE/4SE/4; S/2SW/4SW/4	Operating Rights	100.00000%
G03332	UNIT	Eugene Island	337	12,455' TVDSS to 99,999'	SE/4SW/4, W/2SE/4, and SW/4NE/4	Operating Rights	50.00000%
G14482	PROD	Eugene Island	346	13,469' TVDSS to 99,999' TVDSS	N/2NW/4, SE/4NW/4, NE/4SW/4NW/4, E/2SW/4, E/2SW/4SW/4 and SE/4	Operating Rights	50.00000%
G14482	PROD	Eugene Island	346	7,511' TVD to 99,999' TVDSS	NE/4	Operating Rights	100.00000%



Lease / ROW / RUE	Status	Area	Block	Depths	Area / Aliquot	Leasehold	WI
G14482	PROD	Eugene Island	346	from the stratigraphic equivalent of 12,890' TVD, being the total depth drilled in the Eugene Island Area, South Addition, Block 346, OCSG 14482, B1 Well plus 100 feet being 12,990' TVD to 99,999' TVDSS	W/2SW/4NW/4, SE/4SW/4NW/4, NW/4SW/4, and W/2SW/4SW/4	Operating Rights	100.00000%
G10752	PROD	Eugene Island	354	9,669' TVDSS to 99,999'	S/2, S/2N/2 and NE/4NE/4	Operating Rights	50.00000%
G02324	PROD	Eugene Island	361	5,220' TVDSS to 99,999' TVDSS	All	Operating Rights	6.17647%
G31470	PROD	Ewing Bank	782	12,960' TVDSS to 99,999'	All	Operating Rights	50.00000%
G03228	UNIT	Galveston	180	8,900' to 99,999'		Operating Rights	50.00000%
G25524	PROD	Galveston	210	100' below the stratigraphic equivalent of 10,200' TD to 99,999' TVDSS	N/2NE/4	Operating Rights	33.34000%
G25524	PROD	Galveston	210	9,636' to 99,999'	S/2NE/4, NW/4 and S/2	Operating Rights	33.34000%
174	UNIT	Grand Isle	32	depths below 18,000' subsea (TVDS) to 99,999' subsea (TVDS).	S/2	Operating Rights	18.75000%
126	UNIT	Grand Isle	39	below 18,000' subsea (TVDS) to 99,999' subsea (TVDS)	E/2	Operating Rights	18.75000%
127	UNIT	Grand Isle	39	below 18,000' subsea (TVDS) to 99,999' subsea (TVDS)	W/2	Operating Rights	18.75000%
128	UNIT	Grand Isle	40	18,000' subsea (TVDS) to 99,999'		Operating Rights	18.75000%
129	UNIT	Grand Isle	41	below 18,000' subsea (TVDS) to 99,999' subsea (TVDS)	E/2	Operating Rights	18.75000%
130	UNIT	Grand Isle	41	18,000' subsea (TVDS) to 99,999' subsea (TVDS)	W/2	Operating Rights	18.75000%
131	UNIT	Grand Isle	42	below 18,000' subsea (TVDS) to 99,999'		Operating Rights	18.75000%
175	UNIT	Grand Isle	43	18,000' subsea (TVDS) to 99,999'		Operating Rights	18.75000%
176	UNIT	Grand Isle	44	18,000' subsea (TVDS) to 99,999'	N/2	Operating Rights	18.75000%
132	UNIT	Grand Isle	46	18,000' subsea (TVDS) to 99,999'		Operating Rights	18.75000%
133	UNIT	Grand Isle	47	18,000' subsea (TVDS) to 99,999'		Operating Rights	18.75000%
134	UNIT	Grand Isle	48	18,000' subsea (TVDS) to 99,999'		Operating Rights	18.75000%
177	UNIT	Grand Isle	52	depths below 17,651' TVDSS down to 99,999' TVDSS	N/2	Operating Rights	18.75000%
G13944	UNIT	Grand Isle	116	19,402' TVDSS to 99,999' TVDSS		Operating Rights	25.00000%
G01848	PROD	High Island	129	15,418' TVDSS to 99,999'	W/2NW/4, SE/4NW/4, W/2NE/4NW/4;S/2	Operating Rights	45.00000%
G03236	UNIT	High Island	179	9,839' TVDSS to 99,999'	W/2NW/4;S/2	Operating Rights	50.00000%
G03236	UNIT	High Island	179	10,036' TVDSS to 99,999'	E/2N/2;E/2W/2N/2	Operating Rights	50.00000%
G20660	PROD	High Island	206	12,145' TVDSS to 99,999'	All	Operating Rights	50.00000%
G25605	PROD	High Island	A0341	8,847' TVDSS to 99,999'	All	Operating Rights	30.00000%
G02750	PROD	High Island	A0365	5,659' TVDSS to 99,999'	All	Operating Rights	26.54255%
G02754	PROD	High Island	A0376	11,850' TVDSS to 99,999'	N/2, SW/4, W/2SE/4, SE/4SE/4, W/2NE/4SE/4 and SE/4NE/4SE/4	Operating Rights	22.28723%
G02757	PROD	High Island	A0382	11,025' TVDSS to 99,999'	All	Operating Rights	36.20529%
G02721	PROD	High Island	A0595	10,827' TVDSS to 99,999'	All	Operating Rights	36.20510%
G02722	PROD	High Island	A0596	13,264' TVDSS to 99,999'	All	Operating Rights	36.20510%
G02393	PROD	High Island	A0573	7,795' to 99,999'		Operating Rights	36.20510%
G04481	RELINQ	Main Pass	77	depths below the stratigraphic equivalent of 13,040' measured depth on the Schlumberger IFS/Sonic wireline log (RUN 4) dated 7/12/81 for the Chevron U.S.A. Inc. State of La. Lease 8693 Well No. 4 (API # 1772520242), Main Pass Block 77 field down to 99,999'		Operating Rights	11.76468%
G02193	PROD	Main Pass	140	8,959' TVDSS to 99,999'		Operating Rights	32.50000%
G07827	TERMIN	Main Pass	259	11,636' TVDSS to 99,999' TVDSS		Operating Rights	28.45078%
G07828	TERMIN	Main Pass	260	from 12,072' TVDSS to 99,999' TVDSS		Operating Rights	28.45078%
G15395	PROD	Main Pass	275	11,278' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G01666	PROD	Main Pass	289	9,077' TVDSS to 99,999' TVDSS	N/2, SW/4 and W/2W/2SE/4	Operating Rights	50.00000%
G01673	UNIT	Main Pass	296	below 9,500' TVDSS down to 99,999' TVDSS		Operating Rights	16.66667%
G04253	UNIT	Main Pass	303	6,060' TVDSS to 99,999'	N/2 and N/2S/2	Operating Rights	93.10100%
G32265	PROD	Main Pass	308	from 6,284' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G08760	PROD	Main Pass	309	6,510' TVDSS to 99,999'		Operating Rights	50.00000%
G04126	UNIT	Main Pass	310	6,944' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%

Lease / ROW / RUE	Status	Area	Block	Depths	Area / Aliquot	Leasehold	WI
G02213	PROD	Main Pass	311	below 12,000' TVDSS down to 99,999' TVDSS		Operating Rights	16.66666%
G16520	PROD	Main Pass	312	10,989' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G08467	PROD	Main Pass	315	from the stratigraphic equivalent of the deepest depth found production (7,830' MD/TVD) in the Apache Corporation OCS-G 8467 No 2 Well plus 100' to 99,999'	W/2NW/4 and W/2E/2NW/4	Operating Rights	100.00000%
G08467	PROD	Main Pass	315	from 7,760' TVDSS to 99,999' TVDSS	S/2, NE/4 and E/2E/2NW/4	Operating Rights	50.00000%
G01966	UNIT	Main Pass	152	from the stratigraphic equivalent of 10,700' Measured Depth as seen in the OCSG 1967 #3 Well down to a depth of 50,000'		Operating Rights	37.50000%
G01967	UNIT	Main Pass	153	10,700' MD down to a depth of 50,000' TVD		Operating Rights	37.50000%
MF88562	Shut-In	Matagorda Is	487	4 below the base of the MF Sand	SW/4	Leasehold	50.00000%
MF88560	Shut-In	Matagorda Is	487	below the base of the MF Sand	SE/4	Leasehold	50.00000%
MF80522	Shut-In	Matagorda Is	518	below the base of the 15600 Sand	NW/4	Leasehold	50.00000%
MF79413	Shut-In	Matagorda Is	519	below the base of the 16950 Sand	NE/4	Leasehold	50.00000%
G09777	PROD	Mississippi Canyon	108	below 20,000' true vertical depth subsea down to 99,999'	All	Operating Rights	37.59399%
G18192	PROD	Mississippi Canyon	110	6,688' TVDSS to 99,999'	All	Operating Rights	25.00000%
G02968	PROD	Mississippi Canyon	311	11,860' TVDSS to 99,999'	All	Operating Rights	50.00000%
G26176	PROD	Mobile	826	21,730' TVDSS to 99,999'		Operating Rights	37.50000%
333	UNIT	Ship Shoal	30	17,478' TVDSS to 99,999' TVDSS	All	Operating Rights	18.75000%
G02919	PROD	Ship Shoal	91	11,148' TVDSS to 99,999' TVDSS		Operating Rights	6.25000%
G02919	PROD	Ship Shoal	91	11,148' TVDSS to 99,999' TVDSS		Operating Rights	28.12500%
G12941	PROD	Ship Shoal	129	17,446' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
G15282	PROD	Ship Shoal	151	from the stratigraphic equivalent of 12,612' MD as seen in the Zilkha OCS-G 15282 Well No. 1 (said depth being 100' below the total depth drilled and logged in the Zilkha OCS-G 15282 Well No. 1), down to 99,999' TVDSS	All	Operating Rights	50.00000%
820	PROD	Ship Shoal	169	10,658' TVDSS to 99,999' TVDSS	All	Operating Rights	33.33000%
G05550	UNIT	Ship Shoal	175	surface to 99,999' TVD	S/2SW/4NW/4; NW/4SW/4	Operating Rights	66.66667%
G33646	PROD	Ship Shoal	176	12,274' TVDSS to 99,999' TVDSS	All	Operating Rights	20.00000%
G05551	PROD	Ship Shoal	178	10,031' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
G03998	PROD	Ship Shoal	182	11,825' TVDSS to 99,999' TVDSS	W/2	Operating Rights	50.00000%
G04232	PROD	Ship Shoal	189	19,077' TVDSS to 99,999' TVDSS	W/2, SE/4, N/2N/2NE/4 and SW/4NW/4NE/4	Operating Rights	49.47915%
G04232	PROD	Ship Shoal	189	19,000' TVD to 99,999' TVDSS	S/2NE/4, SE/4NW/4NE/4 and S/2NE/4NE/4	Operating Rights	49.47915%
G13917	PROD	Ship Shoal	193	12,901' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
G15288	PROD	Ship Shoal	194	13,619' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G12355	PROD	Ship Shoal	198	12,072' TVDSS to 99,999'	NW/4, W/2W/2NE/4, N/2NE/4SW/4, NW/4SW/4SW/4	Operating Rights	25.00000%
593	PROD	Ship Shoal	198	12,072' TVDSS to 99,999'	E/2NE/4; E/2W/2NE/4; S/2NE/4SW/4; S/2SW/4; SE/4	Operating Rights	25.00000%
594	PROD	Ship Shoal	199	10,440' TVDSS to 99,999' TVDSS	W/2, W/2W/2NE/4, W/2NW/4SE/4, SE/4NW/4SE/4, SW/4SE/4, S/2SE/4SE/4	Operating Rights	25.00000%
G01520	PROD	Ship Shoal	204	12,791' TVDSS to 99,999' TVDSS	All	Operating Rights	27.58165%
G01522	UNIT	Ship Shoal	206	12,355' TVDSS to 99,999' TVDSS	All	Operating Rights	30.00000%
G01523	UNIT	Ship Shoal	207	below 15,000' down to 99,999' TVD	All	Operating Rights	23.95873%
G01524	PROD	Ship Shoal	216	14,088' TVDSS to 99,999' TVDSS	All	Operating Rights	27.77814%
G10780	PROD	Ship Shoal	243	from 15,858' TVDSS to 99,999' TVDSS	E/2	Operating Rights	25.00000%
G10780	PROD	Ship Shoal	243	20,000' TVDSS to 99,999' TVDSS	W/2	Operating Rights	25.00000%
G01038	UNIT	Ship Shoal	271	7,810' TVDSS to 99,999' TVDSS	All	Operating Rights	10.00000%
G01039	PROD	Ship Shoal	274	8,525' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
G26074	PROD	Ship Shoal	314	10,750' TVDSS to 99,999' TVDSS	W/2W/2	Operating Rights	37.50000%
G26074	PROD	Ship Shoal	314	10,950' TVDSS to 99,999' TVDSS	E/2W/2 and E/2	Operating Rights	37.50000%
G15312	PROD	Ship Shoal	354	14,853' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
334	UNIT	Ship Shoal	31	15,320' to 99,999'		Operating Rights	18.75000%

Lease / ROW / RUE	Status	Area	Block	Depths	Area / Aliquot	Leasehold	WI
335	UNIT	Ship Shoal	32	11,315' to 99,999'		Operating Rights	18.75000%
G09627	SOP	Ship Shoal	277	10,000' TVD down to a depth of 50,000' TVD subsea	All	Operating Rights	50.00000%
G01182	TERMIN	South Marsh Is	11	13,007' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
G01194	PROD	South Marsh Is	58	13,639' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G17938	PROD	South Marsh Is	105	9,220' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G03776	PROD	South Marsh Is	106	9,368' TVDSS to 99,999' TVDSS	S/2	Operating Rights	50.00000%
G02883	PROD	South Marsh Is	127	all depths below 18,000' (TVDSS) down to 99,999' (TVDSS)		Operating Rights	8.67331%
G02587	PROD	South Marsh Is	128	from 9,016' TVDSS to 99,999' TVDSS		Operating Rights	8.67331%
G02587	PROD	South Marsh Is	128	from 9,016' TVDSS to 99,999' TVDSS		Operating Rights	33.33334%
G02592	PROD	South Marsh Is	149	7,386' TVDSS to 99,999' TVDSS	All	Operating Rights	25.00000%
G04809	PROD	South Marsh Is	161	10,576' TVDSS to 99,999' TVDSS	W/2 and W/2E/2	Operating Rights	50.00000%
G04809	PROD	South Marsh Is	161	from the stratigraphic equivalent of the true vertical depth of 9,782.5' (being the true vertical depth drilled in the OCS-G 4809 #14 Well plus 100 feet) to 99,999' SSTVD	E/2E/2	Operating Rights	100.00000%
G02311	PROD	South Marsh Is	269	11,719' TVDSS to 99,999' TVDSS	All	Operating Rights	36.41794%
G14456	PROD	South Marsh Is	280	14,115' TVDSS to 99,999' TVDSS	W/2, NE/4 and E/2E/2SE/4	Operating Rights	25.00000%
G14456	PROD	South Marsh Is	280	from 100' below the stratigraphic equivalent of that certain zone encountered between the interval of 13,814' and 13,920' TVD on the electric log from the Norcen Explorer, Inc. OCS-G 14456 Well No. 3 to 99,999' TVDSS	W/2SE/4 and W/2E/2SE/4	Operating Rights	50.00000%
G02600	PROD	South Marsh Is	281	16,062' TVDSS to 99,999' TVDSS	All	Operating Rights	34.06318%
G21618	PROD	South Marsh Is	93	13,299' to 99,999'		Operating Rights	6.25000%
792	PROD	South Marsh Is	108	all depths below 14,000' TVD		Operating Rights	16.66667%
G01192	PROD	South Marsh Is	41	15,000' TVD down to a depth of 50,000' TVD	W/2	Operating Rights	25.00000%
G01192	PROD	South Marsh Is	41	11,500' TVD down to a depth of 50,000' TVD	E/2	Operating Rights	50.00000%
786	PROD	South Marsh Is	48	13,000' TVD down to a depth of 50,000' Subsea	All	Operating Rights	50.00000%
G01294	PROD	South Pass	62	18,247' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
G01614	PROD	South Pass	70	8,480' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
G07799	TERMIN	South Pass	87	18,001' TVDSS to 99,999' TVDSS	All	Operating Rights	16.68000%
G07799	TERMIN	South Pass	87	18,001' TVDSS to 99,999' TVDSS	All	Operating Rights	16.67000%
G01618	PROD	South Pass	89	16,802' TVDSS to 99,999' TVDSS	All	Operating Rights	25.00000%
G01901	UNIT	South Pass	64	from 10,700' Measured Depth down to a depth of 50,000' TVD subsea		Operating Rights	37.50000%
G01610	UNIT	South Pass	65	from 10,700' Measured Depth down to a depth of 50,000' TVD subsea	All	Operating Rights	37.50000%
G04234	TERMIN	South Pelto	1	12,460' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G02924	TERMIN	South Pelto	9	100' below the stratigraphic equivalent of 17,397' TVD as seen in the Newfield Exploration Company OCS-G 02924 Well No. 10 (API No. 177134025300) to 99,999' TVDSS	NE/4	Operating Rights	50.00000%
G02924	TERMIN	South Pelto	9	16,992' TVDSS to 99,999' TVDSS	S/2; NW/4	Operating Rights	50.00000%
G02925	TERMIN	South Pelto	10	13,261' TVDSS to 99,999' TVDSS		Operating Rights	—
71	RELINQ	South Pelto	11	11,705' TVDSS to 99,999' TVDSS		Operating Rights	—
G24956	PROD	South Timbalier	49	18,800' TVD to 99,999' TVDSS	All	Operating Rights	50.00000%
G04000	PROD	South Timbalier	53	6,782' TVDSS to 99,999' TVDSS	All	Operating Rights	25.00000%
G01960	PROD	South Timbalier	148	17,777' TVDSS to 99,999' TVDSS	NE/4, N/2NE/4SE/4, SE/4NE/4SE/4 and NE/4SE/4SE/4	Operating Rights	7.77500%
G05612	PROD	South Timbalier	205	18,640' TVDSS to 99,999' TVDSS	SE/4SW/4	Operating Rights	25.00000%
G16455	PROD	South Timbalier	291	9,669' TVDSS to 99,999' TVDSS	N/2 and SE/4	Operating Rights	50.00000%
G16455	PROD	South Timbalier	291	7,461' TVDSS to 99,999' TVDSS	SW/4	Operating Rights	100.00000%
G05646	UNIT	South Timbalier	295	14,293' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
G31418	PROD	South Timbalier	311	12,251' TVD to 99,999'	All	Operating Rights	22.50000%

## Exhibit I-A(ii)

Lease / ROW / RUE	Status	Area	Block	Depths	Area / Aliquot	Leasehold	WI
G22762	PROD	South Timbalier	316	12,520' TVDSS to 99,999' TVDSS	All	Operating Rights	10.00000%
G03328	TERMIN	Vermilion	261	9,241' TVD as identified in the Stone Energy Corporation's OCS-G 3328 Well No A-3 ST to 99,999' TVDSS	S/2S/2NE/4 and N/2NE/4SE/4	Operating Rights	37.50000%
G03328	TERMIN	Vermilion	261	9,304' TVDSS to 99,999' TVDSS	W/2, N/2NE/4, N/2S/2NE/4, W/2SE/4, SE/4SE/4 and S/2NE/4SE/4	Operating Rights	37.50000%
G01955	SOP	Vermilion	265	10,465' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
G21096	TERMIN	Vermilion	326	8,447' TVDSS to 99,999' TVDSS	All	Operating Rights	35.15742%
G02274	UNIT	Vermilion	369	below 10,000' down to 99,999'	NW/4, W/2E/2, NE/4NE/4	Operating Rights	11.58535%
G02580	PROD	Vermilion	380	10,245' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
G02278	UNIT	Vermilion	386	5,175' TVDSS to 99,999' TVDSS	NW/4NE/4NE/4, S/2NE/4NE/4, E/2NW/4NE/4, NW/4SE/4NE/4 and N/2SW/4NE/4	Operating Rights	15.08620%
G02278	UNIT	Vermilion	386	5,175' TVDSS to 99,999' TVDSS	S/2, SW/4NW/4, S/2S/2NE/4, W/2NW/4NE/4, NE/4SE/4NE/4 and NE/4NE/4NE/4	Operating Rights	14.48210%
G04800	PROD	Vermilion	271	6,103' TVD down to a depth of 50,000' TVD subsea	All	Operating Rights	6.25000%
G15212	PROD	Vermilion	408	below 9,000' TVD	All	Operating Rights	50.00000%
G10930	UNIT	Viosca Knoll	251	depths below the stratigraphic equivalent of the subsea depth of 15,083 to and including 99,999' as encountered in Samedan Oil Corporation's OCS-G 13982 #1 well located in Viosca Knoll Block 252	All	Operating Rights	3.75000%
G10933	UNIT	Viosca Knoll	340	depths below the stratigraphic equivalent of the subsea depth of 15,083 to and including 99,999' as encountered in Samedan Oil Corporation's OCS-G 13982 #1 well located in Viosca Knoll Block 252	All	Operating Rights	3.75000%
G07898	TERMIN	Viosca Knoll	693	11,636' TVDSS to 99,999' TVDSS	All	Operating Rights	28.45078%
G13055	TERMIN	Viosca Knoll	694	10,774' TVDSS to 99,999' TVDSS	W/2, NE/4 and N/2SE/4	Operating Rights	26.53745%
G13055	TERMIN	Viosca Knoll	694	11,714' TVDSS to 99,999' TVDSS	S/2SE/4	Operating Rights	26.53745%
G15050	PROD	West Cameron	33	15,055' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G02825	PROD	West Cameron	65	all depths below the stratigraphic equivalent of the vertical depth of 13,679' as seen in the OCS-G 02825 Well No. 4, down to a vertical depth of 99,999'	E/2E/2SW/4; W/2W/2SE/4; and E/2SW/4SE/5	Operating Rights	100.00000%
G02825	PROD	West Cameron	65	depths below 100' below the stratigraphic equivalent of the base of the IT Sand as present in The Continental Oil Company's West Cameron Block 66 B-14 Well at a measured depth of 9,580 feet on the ISF-Sonic Log down to 99,999 feet TVDSS	NE/4	Operating Rights	81.25000%
G23735	PROD	West Cameron	72	15,126' TVDSS to 99,999' TVDSS	All	Operating Rights	12.50000%
247	TERMIN  PROD PROD	West Cameron	102	14,150' TVD to 99,999' TVDSS	N/2SW/4NW/4, NW/4SE/4NW/4	Operating Rights	100.00000%
81		West Cameron	110	all depths below 15,000' (TVDSS) down to 99,999' (TVDSS)	All	Operating Rights	18.75000%
82		West Cameron	111	below 15,000' (TVDSS) down to 99,999' (TVDSS)	SE/4	Operating Rights	18.75000%
G04818		West Cameron	290	9,500' TVD to 99,999' TVDSS		Operating Rights	8.33334%
680	PROD	West Cameron	20	13,500' TVD to 50,000' TVD	All	Operating Rights	25.00000%
G02826	PROD	West Cameron	66	13,590' to 99,999'	W1/2; N1/2SE1/4	Operating Rights	37.50000%
G02826	PROD	West Cameron	66	9,216' to 99,999'	S1/2SE1/4	Operating Rights	75.00000%
179	UNIT  UNIT UNIT UNIT	West Delta	67	below 18,000' subsea (TVDS) to 99,999' subsea (TVDS)	S/2	Operating Rights	18.75000%
180		West Delta	68	below 18,000' subsea (TVDS) to 99,999' subsea (TVDS)	S/2	Operating Rights	18.75000%
181		West Delta	69	18,000' subsea (TVDS) to 99,999' subsea (TVDS)	All	Operating Rights	18.75000%
182		West Delta	70	18,000' subsea (TVDS) to 99,999' subsea (TVDS)	All	Operating Rights	18.75000%
838		West Delta	71	depths below 18,000' subsea (TVDS) to 99,999' subsea (TVDS)	All	Operating Rights	18.75000%
G01085	PROD	West Delta	75	17,844' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
G01089	PROD	West Delta	90	13,199' TVDSS to 99,999' TVDSS	N/2 and N/2S/2	Operating Rights	50.00000%

## Exhibit I-A(ii)

Lease / ROW / RUE	Status	Area	Block	Depths	Area / Aliquot	Leasehold	WI
G01089	PROD	West Delta	90	13,199' TVDSS to 99,999' TVDSS	S/2S/2	Operating Rights	40.62500%
839	PROD	West Delta	94	13,159' TVDSS to 99,999' TVDSS		Operating Rights	37.50000%
G01497	PROD	West Delta	95	13,601' TVDSS to 99,999' TVDSS	N/2, N/2N/2SE/4, N/2SE/4 and N/2SW/4SW/4	Operating Rights	37.50000%
G12360	PROD	West Delta	103	13,279' TVDSS to 99,999' TVDSS	NW/4NW/4, NE/4NW/4, N/2N/2SW/4NW/4, N/2NW/4NE/4, N/2S/2NW/4NE/4, N/2N/2NE/4NE/4	Operating Rights	40.62500%
840	PROD	West Delta	103	13,279' TVDSS to 99,999' TVDSS	S/2, S/2NE/4, SE/4NW/4, S/2SW/4NW/4, S/2NE/4NE/4, S/2N/2NE/4NE/4, S/2S/2NW/4NE/4 and S/2N/2SW/4NW/4	Operating Rights	50.00000%
841	PROD	West Delta	104	11,970' TVDSS to 99,999' TVDSS	NW4, N2NE4, SW4NE4 and N2SE4NE4	Operating Rights	50.00000%
842	PROD	West Delta	105	12,149' TVDSS to 99,999' TVDSS	N2S2N2	Operating Rights	50.00000%

Asset Name	FWE Acct. Code	Lease Number	API
BRAZOS 491 #004	BA49100400	G06069	427044034300
BRAZOS 491 #005	BA49100500	G06069	427044035700
BRAZOS 491 #A001	BA491A0100	G06069	427044018200
BRAZOS 491 #A002	BA491A0200	G06069	427044018300
BRAZOS 491 #A003	BA491A0300	G06069	427044032900
BRAZOS A-105 #B001	BAA105B010	G01757	427054012200
BRAZOS A-105 #B002	BAA105B020	G01757	427054012600
BRAZOS A-105 #B003	BAA105B030	G01757	427054012800
BRAZOS A-105 #B004	BAA105B040	G01757	427054013000
BRAZOS A-105 #B005	BAA105B050	G01757	427054013300
BRAZOS A-133 #A001	BAA133A010	G02665	427054002400
BRAZOS A-133 #A002	BAA133A020	G02665	427054003300
BRAZOS A-133 #A003	BAA133A030	G02665	427054003500
BRAZOS A-133 #A004 ST1	BAA133A041	G02665	427054004301
BRAZOS A-133 #A005 ST1	BAA133A051	G02665	427054004001
BRAZOS A-133 #A006	BAA133A060	G02665	427054004500
BRAZOS A-133 #A007	BAA133A070	G02665	427054004800
BRAZOS A-133 #A008	BAA133A080	G02665	427054005200
BRAZOS A-133 #A009	BAA133A090	G02665	427054005400
BRAZOS A-133 #A010	BAA133A100	G02665	427054013100
BRAZOS A-133 #C001	BAA133C010	G02665	427054007800
BRAZOS A-133 #C002	BAA133C020	G02665	427054008200
BRAZOS A-133 #C003	BAA133C030	G02665	427054010700
BRAZOS A-133 #C004	BAA133C040	G02665	427054013500
BRAZOS A-133 #D001 ST1	BAA133D011	G02665	427054009201
BRAZOS A-133 #D003	BAA133D030	G02665	427054012700
CHANDELEUR 042 #A002	CA042A0200	G32267	177294001500
CHANDELEUR 043 #A001	CA043A0100	G32268	177294001400
CHANDELEUR 043 #A003	CA043A0300	G32268	177294001600
EAST CAMERON 002 #001 SL 18121	SL18121010	18121	177032013600
EAST CAMERON 002 #001AL 16475	SL16475010	16475	177032012000
EAST CAMERON 002 #002AL 16475	SL16475020	16475	177032012200
EAST CAMERON 002 #003 SL16475	SL16475030	16475	177032012300
EAST CAMERON 002 #004AL 16475	SL16475040	16475	177032012400
EAST CAMERON 002 #005AL 16475	SL16475050	16475	177032012500
EAST CAMERON 009 #B009	EC009B0900	G01440	177032004300
EAST CAMERON 014 #012	EC01401200	G01440	177034060600
EAST CAMERON 014 #013	EC01401300	G01440	177034101300
EAST CAMERON 014 #B006	EC014B0600	G01440	177032003700
EAST CAMERON 014 #B007	EC014B0700	G01440	177032004000
EAST CAMERON 014 #B008	EC014B0800	G01440	177032004200
EAST CAMERON 014 #B010 ST1	EC014B1001	G01440	177032004601
EAST CAMERON 014 #B011	EC014B1100	G01440	177034006900
EAST CAMERON 014 #B013	EC014B13	G13572	177034094700
EAST CAMERON 014 #CF001	EC014CF010	G01440	177030032800
EAST CAMERON 014 #CF002	EC014CF020	G13572	177034068600

Asset Name	FWE Acct. Code	Lease Number	API
EAST CAMERON 037 #A002	EC037A0200	G25933	177034101700
EAST CAMERON 265 #D001	EC265D0100	G00972	177044105100
EAST CAMERON 265 #D002	EC265D0200	G00972	177044106200
EAST CAMERON 265 #D003	EC265D0300	G00972	177044106300
EAST CAMERON 265 #D004	EC265D0400	G00972	177044106400
EAST CAMERON 265 #D005	EC265D0500	G00972	177044106500
EAST CAMERON 278 #B009	EC278B0900	G00974	177044071700
EAST CAMERON 278 #C001	EC278C0100	G00974	177044058500
EAST CAMERON 278 #C002	EC278C0204	G00974	177044070000
EAST CAMERON 278 #C003	EC278C0300	G00974	177044071800
EAST CAMERON 278 #C004 ST2	EC278C0401	G00974	177044072101
EAST CAMERON 278 #C005	EC278C0500	G00974	177044069700
EAST CAMERON 278 #C006	EC278C0600	G00974	177044071400
EAST CAMERON 278 #C007	EC278C0700	G00974	177044094800
EAST CAMERON 278 #C008	EC278C0800	G00974	177044109800
EAST CAMERON 278 #C009	EC278C0900	G00974	177044109901
EAST CAMERON 338 #A002	EC338A0200	G02063	177044024700
EAST CAMERON 338 #A003	EC338A0300	G02063	177044025000
EAST CAMERON 338 #A011	EC338A1100	G02063	177044028800
EAST CAMERON 338 #A015	EC338A1500	G02063	177044032000
EAST CAMERON 338 #A016	EC338A1601	G02063	177044034601
EAST CAMERON 338 #A022	EC338A2200	G02063	177044025101
EUGENE IS 053 #008D	EI053008D0	00479	177094086200
EUGENE IS 053 #009	EI05300900	00479	177094094000
EUGENE IS 053 #010 ST1	EI05301001	00479	177094113001
EUGENE IS 053 #012 ST1	EI05301201	00479	177094115301
EUGENE IS 053 #015 BP1	EI05301501	00479	177094127601
EUGENE IS 053 #B001D	EI053B01D0	00479	177094085900
EUGENE IS 053 #C001	EI053C0101	00479	177094121101
EUGENE IS 053 #C002	EI053C0200	00479	177094122600
EUGENE IS 053 #G001 ST1	EI053G01D2	00479	177094144201
EUGENE IS 119 #030 ST1	EI11903001	00049	177094079801
EUGENE IS 119 #033 ST2	EI11903302	00049	177094117002
EUGENE IS 119 #034	EI11903400	00049	177094118700
EUGENE IS 119 #035 ST1	EI11903501	00049	177094120301
EUGENE IS 119 #037 ST1	EI11903701	00049	177094129001
EUGENE IS 119 #F001D	EI119F01D0	00049	177090026700
EUGENE IS 119 #F002 ST1	EI119F0201	00049	177090026801
EUGENE IS 119 #F003	EI119F0300	00049	177090026900
EUGENE IS 119 #F005 ST1	EI119F0501	00049	177090027101
EUGENE IS 119 #F006	EI119F0600	00049	177090027200
EUGENE IS 119 #F007	EI119F0700	00049	177094137900
EUGENE IS 119 #F008 ST1	EI119F0801	00049	177094138401
EUGENE IS 119 #K001	EI119K0100	00049	177090028900
EUGENE IS 119 #K002	EI119K0200	00049	177090029000
EUGENE IS 119 #K003	EI119K0300	00049	177090029100



Asset Name	FWE Acct. Code	Lease Number	API
EUGENE IS 119 #K004	EI119K0400	00049	177090029200
EUGENE IS 119 #K005	EI119K0500	00049	177090029300
EUGENE IS 119 #K006	EI119K0600	00049	177090029400
EUGENE IS 119 #K007	EI119K0700	00049	177090029500
EUGENE IS 119 #M004	EI119M0400	00049	177090029900
EUGENE IS 119 #M007	EI119M0700	00049	177092009000
EUGENE IS 120 #009 ST1	EI12000901	00050	177094026101
EUGENE IS 120 #011	EI12001100	00050	177094078000
EUGENE IS 120 #012 ST1	EI12001201	00050	177094113901
EUGENE IS 120 #013	EI12001300	00050	177094114100
EUGENE IS 120 #014	EI12001400	00050	177094115200
EUGENE IS 120 #015 ST2	EI12001502	00050	177094116702
EUGENE IS 120 #017	EI12001700	00050	177094121700
EUGENE IS 120 #019 ST2	EI12001902	00050	177094126102
EUGENE IS 120 #020	EI12002000	00050	177094138300
EUGENE IS 120 #I008	EI120I0800	00050	177094137000
EUGENE IS 125 #002B ST2	EI125002B2	00051	177090022902
EUGENE IS 125 #A003 ST1	EI125A0301	00051	177090022601
EUGENE IS 125 #R001	EI125R0100	00051	177094080201
EUGENE IS 125 #R002	EI125R0201	00051	177094141301
EUGENE IS 126 #012	EI12601201	00052	177094131501
EUGENE IS 126 #031 ST2	EI12603102	00052	177094086702
EUGENE IS 126 #A002	EI126A0200	00052	177090022500
EUGENE IS 126 #A004D	EI126A04D0	00052	177090022700
EUGENE IS 126 #A005	EI126A0501	00052	177094092903
EUGENE IS 126 #A006	EI126A0600	00052	177094151000
EUGENE IS 136 #001	EI13600100	G03152	177094115700
EUGENE IS 136 #JA001	EI136JA100	G03152	177094028300
EUGENE IS 136 #JA002	EI136JA200	G03152	177094117501
EUGENE IS 136 #JA003 BP1	EI136JA301	G03152	177094140601
EUGENE IS 136 #JA004	EI136JA400	G03152	177094151101
EUGENE IS 158 #014B	EI158014B0	G01220	177090094300
EUGENE IS 158 #016	EI15801600	G01220	177092000402
EUGENE IS 158 #017A	EI158017A0	G01220	177092000900
EUGENE IS 158 #027 ST1	EI15802701	G01220	177092006501
EUGENE IS 158 #028 ST1BP1	EI15802802	G01220	177092009702
EUGENE IS 158 #029	EI15802900	G01220	177092008200
EUGENE IS 158 #032	EI15803200	G01220	177094111400
EUGENE IS 158 #034	EI15803400	G01220	177094147600
EUGENE IS 158 #B003A	EI158B03A2	G01220	177090066202
EUGENE IS 158 #B004B	EI158B04B0	G01220	177090063700
EUGENE IS 158 #B005E	EI158B05E0	G01220	177090070400
EUGENE IS 158 #B007	EI158B0703	G01220	177090094803
EUGENE IS 158 #B008	EI158B0800	G01220	177092001500
EUGENE IS 158 #B010F	EI158B1100	G01220	177092001800
EUGENE IS 158 #B011 ST2	EI158B1102	G01220	177094104902

Asset Name	FWE Acct. Code	Lease Number	API
EUGENE IS 158 #B012	EI158B1200	G01220	177094105000
EUGENE IS 158 #B013	EI158B1302	G01220	177094143502
EUGENE IS 158 #C001	EI158C0100	G01220	177092014700
EUGENE IS 158 #C002	EI158C0200	G01220	177092015200
EUGENE IS 158 #C003C	EI158C03C0	G01220	177092015300
EUGENE IS 158 #C005A	EI158C05A0	G01220	177094002200
EUGENE IS 158 #C006	EI158C0600	G01220	177094001900
EUGENE IS 158 #C007F	EI158C07F0	G01220	177094004700
EUGENE IS 158 #C008C	EI158C08C0	G01220	177094005100
EUGENE IS 158 #C009	EI158C0900	G01220	177094005700
EUGENE IS 158 #C010B	EI158C10B0	G01220	177094006000
EUGENE IS 158 #C011A	EI158C11A0	G01220	177094006300
EUGENE IS 158 #C012D	EI158C12D0	G01220	177094007100
EUGENE IS 158 #C013D	EI158C13D0	G01220	177094008000
EUGENE IS 158 #C014	EI158C1400	G01220	177094008100
EUGENE IS 158 #JB008	EI158JB801	G01220	177090091401
EUGENE IS 158 #JB009	EI158JB900	G01220	177090090200
EUGENE IS 158 #JB013	EI158JB130	G01220	177090094102
EUGENE IS 158 #JB019	EI158JB190	G01220	177092002101
EUGENE IS 158 #JB022	EI158JB220	G01220	177092003300
EUGENE IS 158 #JB024	EI158JB240	G01220	177092003900
EUGENE IS 158 #JB030 (D04)	EI158JB300	G01220	177094100300
EUGENE IS 158 #JB033	EI158JB330	G01220	177094111100
EUGENE IS 173 #G002	EI173G0200	G13622	177094074701
EUGENE IS 174 #A010	EI174A1000	G03782	177094101100
EUGENE IS 174 #G001 ST1	EI174G0101	G03782	177094065601
EUGENE IS 174 #G003 ST2	EI174G0302	G03782	177094084402
EUGENE IS 174 #G004 ST1	EI174G0402	G03782	177094116502
EUGENE IS 175 #D006 ST1	EI175D0601	00438	177094003301
EUGENE IS 175 #D008	EI175D0800	00438	177094003900
EUGENE IS 175 #D009 ST1	EI175D0901	00438	177094005401
EUGENE IS 175 #D012 ST	EI175D1201	00438	177094010601
EUGENE IS 175 #D021 ST3	EI175D2103	00438	177092012603
EUGENE IS 175 #F001 ST1	EI175F0101	00438	177094035401
EUGENE IS 175 #F002 ST1	EI175F0201	00438	177094039601
EUGENE IS 175 #F003 ST	EI175F0302	00438	177094039702
EUGENE IS 175 #F004 ST	EI175F0401	00438	177094041001
EUGENE IS 175 #F005	EI175F0500	00438	177094042900
EUGENE IS 175 #F007	EI175F0700	00438	177094048900
EUGENE IS 175 #F009	EI175F0901	00438	177094087601
EUGENE IS 175 #H001	EI175H0100	00438	177094104700
EUGENE IS 175 #H002	EI175H0200	00438	177094106700
EUGENE IS 175 #H003	EI175H0300	00438	177094110800
EUGENE IS 175 #H004	EI175H0400	00438	177094110900
EUGENE IS 175 #H005 ST1BP1	EI175H0502	00438	177094112002
EUGENE IS 175 #I002	EI175I0201	00438	177094107101

Asset Name	FWE Acct. Code	Lease Number	API
EUGENE IS 175 #I003	EI175I0300	00438	177094107200
EUGENE IS 175 #I004	EI175I0400	00438	177094109200
EUGENE IS 175 #I005	EI175I0500	00438	177094109300
EUGENE IS 175 #J001 ST1	EI175J0101	00438	177094122301
EUGENE IS 175 #J002 ST1	EI175J0201	00438	177094123201
EUGENE IS 175 #J003 ST1	EI175J0301	00438	177094123501
EUGENE IS 175 #J004	EI175J0400	00438	177094128300
EUGENE IS 187 #002	EI18700200	G10736	177094151601
EUGENE IS 187 #JC001	EI187JC101	G10736	177094091101
EUGENE IS 187 #JD001	EI187JD201	G10736	177094092801
EUGENE IS 187 #JD002	EI187JD200	G10736	177094131900
EUGENE IS 187 #JE002	EI187JE020	G10736	177094109700
EUGENE IS 188 #JE001	EI188JE100	00443	177094096500
EUGENE IS 189 #020	EI18902000	00423	177094099500
EUGENE IS 189 #B001	EI189B0100	00423	177090062500
EUGENE IS 189 #B003 ST1	EI189B0300	00423	177090062601
EUGENE IS 189 #B014	EI189B1400	00423	177090075200
EUGENE IS 189 #B016B	EI189B16B3	00423	177090075103
EUGENE IS 189 #B020	EI189B2001	00423	177090079001
EUGENE IS 189 #B025	EI189B2501	00423	177090078501
EUGENE IS 189 #B027	EI189B2701	00423	177094059001
EUGENE IS 211 #A003	EI211A0300	G05502	177094071500
EUGENE IS 211 #A005	EI211A0500	G05502	177094083400
EUGENE IS 211 #A006	EI211A0600	G05502	177094083601
EUGENE IS 212 #A001 BP1	EI212A0100	G05503	177094063200
EUGENE IS 212 #A002	EI212A0200	G05503	177094070700
EUGENE IS 212 #A007	EI212A0700	G05503	177094097400
EUGENE IS 224 #A001	EI224A0101	G05504	177094074001
EUGENE IS 224 #A002	EI224A0201	G05504	177094082501
EUGENE IS 224 #A003	EI224A0300	G05504	177094083200
EUGENE IS 224 #A004	EI224A0400	G05504	177094089100
EUGENE IS 224 #A005	EI224A0503	G05504	177094089403
EUGENE IS 224 #A006	EI224A0600	G05504	177094103600
EUGENE IS 224 #A007	EI224A0700	G05504	177094106800
EUGENE IS 224 #A008	EI224A0800	G05504	177094111600
EUGENE IS 224 #A009	EI224A0900	G05504	177094121900
EUGENE IS 224 #A010	EI224A1000	G05504	177094135200
EUGENE IS 224 #C001	EI224C01	G05504	177094112501
EUGENE IS 224 #G002 (ORRI)	EI224G02	G05504	177094150801
EUGENE IS 224 #SS006 (ORRI)	EI224SS06	G05504	177094149000
EUGENE IS 312 #D001	EI312D0100	G22679	177104160900
EUGENE IS 312 #D002	EI312D0200	G22679	177104161900
EUGENE IS 315 #A001 ST1	EI315A0101	G02112	177104099001
EUGENE IS 315 #A003	EI315A0300	G02112	177104099500
EUGENE IS 315 #A005	EI315A0500	G02112	177104099800
EUGENE IS 315 #A006	EI315A0600	G02112	177104101700

Asset Name	FWE Acct. Code	Lease Number	API
EUGENE IS 315 #A007 ST1	EI315A0701	G02112	177104103001
EUGENE IS 315 #A010	EI315A1000	G02112	177104103700
EUGENE IS 315 #A012	EI315A1200	G02112	177104104000
EUGENE IS 315 #A016	EI315A1600	G02112	177104127000
EUGENE IS 315 #A017	EI315A1700	G02112	177104152000
EUGENE IS 315 #C001 (TANA)	EI315C0100	G24912	177104160800
EUGENE IS 315 #C002 (TANA)	EI315C0200	G24912	177104162300
EUGENE IS 316 #A001	EI316A0101	G05040	177104100701
EUGENE IS 316 #A002 ST1	EI316A0200	G05040	177104106400
EUGENE IS 316 #A003 ST3	EI316A0302	G05040	177104111302
EUGENE IS 316 #A005 ST5	EI316A0505	G05040	177104112905
EUGENE IS 316 #A007	EI316A0700	G05040	177104117000
EUGENE IS 316 #A008	EI316A0800	G05040	177104117300
EUGENE IS 316 #A010	EI316A1000	G05040	177104118300
EUGENE IS 316 #A011	EI316A1100	G05040	177104137500
EUGENE IS 316 #A012	EI316A1200	G05040	177104138400
EUGENE IS 316 #A013 ST1 (S01)	EI316A13S1	G05040	177104107601
EUGENE IS 329 #A002	EI329A0200	G02912	177104099101
EUGENE IS 329 #A004	EI329A0400	G02912	177104099400
EUGENE IS 329 #A008	EI329A0800	G02912	177104103500
EUGENE IS 329 #A011	EI329A1100	G02912	177104103800
EUGENE IS 329 #A014	EI329A1400	G02912	177104106800
EUGENE IS 329 #A015	EI329A1500	G02912	177104108001
EUGENE IS 329 #A018	EI329A1800	G02912	177104151700
EUGENE IS 330 #B001	EI330B0101	G02115	177104004301
EUGENE IS 330 #B003 ST1	EI330B0301	G02115	177104008001
EUGENE IS 330 #B004 ST1	EI330B0401	G02115	177104008701
EUGENE IS 330 #B005 ST2	EI330B0502	G02115	177104009502
EUGENE IS 330 #B006 ST3	EI330B0603	G02115	177104010503
EUGENE IS 330 #B007 ST1	EI330B0701	G02115	177104011601
EUGENE IS 330 #B008 ST1 LF	EI330B0801	G02115	177104013001
EUGENE IS 330 #B009 ST1	EI330B0901	G02115	177104016301
EUGENE IS 330 #B010 ST1	EI330B1001	G02115	177104017101
EUGENE IS 330 #B011	EI330B1100	G02115	177104025200
EUGENE IS 330 #B012 ST1	EI330B1201	G02115	177104021001
EUGENE IS 330 #B014 ST1	EI330B1401	G02115	177104027401
EUGENE IS 330 #B015 ST1	EI330B1501	G02115	177104028601
EUGENE IS 330 #B016 ST1	EI330B1601	G02115	177104030201
EUGENE IS 330 #B018	EI330B1800	G02115	177104031200
EUGENE IS 330 #D001	EI330D0100	G02115	177104105600
EUGENE IS 330 #D002	EI330D0200	G02115	177104116900
EUGENE IS 330 #D003 ST2	EI330D0302	G02115	177104117802
EUGENE IS 330 #D004	EI330D0400	G02115	177104118400
EUGENE IS 330 #D005 ST1	EI330D0502	G02115	177104118702
EUGENE IS 330 #D006 ST	EI330D0602	G02115	177104119102
EUGENE IS 330 #D008 ST1	EI330D0801	G02115	177104119602

Asset Name	FWE Acct. Code	Lease Number	API
EUGENE IS 330 #D009 ST1	EI330D0901	G02115	177104138201
EUGENE IS 330 #D011	EI330D1100	G02115	177104138700
EUGENE IS 330 #D012 ST1	EI330D1201	G02115	177104138801
EUGENE IS 330 #D013	EI330D1301	G02115	177104164301
EUGENE IS 330 #D014	EI330D1401	G02115	177104164401
EUGENE IS 330 #D015	EI330D1500	G02115	177104164500
EUGENE IS 330 #D016	EI330D1602	G02115	177104164702
EUGENE IS 330 #D017	EI330D1700	G02115	177104164800
EUGENE IS 330 #D018	EI330D1801	G02115	177104165101
EUGENE IS 330 #D019	EI330D1900	G02115	177104165200
EUGENE IS 330 #D020	EI330D2000	G02115	177104165300
EUGENE IS 333 #B012	EI333B1200	G02317	177104145204
EUGENE IS 334 #B013 ST1	EI334B1301	G15263	177104152201
EUGENE IS 334 #D001 BP1	EI334D0100	G15263	177104159300
EUGENE IS 334 #D003 BP1	EI334D0301	G15263	177104161401
EUGENE IS 337 #A001 ST2	EI337A0102	G03332	177104054002
EUGENE IS 337 #A003 ST1	EI337A0301	G03332	177104101101
EUGENE IS 337 #A005 ST1	EI337A0501	G03332	177104102201
EUGENE IS 337 #A007	EI337A0700	G03332	177104104600
EUGENE IS 337 #A008 ST2	EI337A0802	G03332	177104104902
EUGENE IS 337 #A010	EI337A1000	G03332	177104161000
EUGENE IS 337 #A011	EI337A1103	G03332	177104163803
EUGENE IS 342 #004	EI34200400	G02319	177104113000
EUGENE IS 342 #C002 ST1	EI342C0201	G02319	177104110601
EUGENE IS 342 #C003	EI342C0300	G02319	177104114000
EUGENE IS 342 #C004	EI342C0401	G02319	177104120101
EUGENE IS 342 #C005	EI342C0502	G02319	177104120202
EUGENE IS 342 #C006	EI342C0600	G02319	177104120300
EUGENE IS 342 #C007	EI342C0700	G02319	177104120800
EUGENE IS 342 #C008	EI342C0800	G02319	177104121000
EUGENE IS 342 #C009	EI342C0900	G02319	177104121300
EUGENE IS 342 #C010	EI342C1000	G02319	177104121500
EUGENE IS 342 #C011	EI342C1100	G02319	177104122000
EUGENE IS 342 #C012	EI342C1200	G02319	177104122200
EUGENE IS 342 #C013	EI342C1300	G02319	177104122700
EUGENE IS 342 #C014	EI342C1400	G02319	177104135800
EUGENE IS 342 #C015	EI342C1501	G02319	177104162101
EUGENE IS 342 #C016	EI342C1601	G02319	177104162201
EUGENE IS 342 #C017 BP1	EI342C1701	G02319	177104162501
EUGENE IS 345 #A004	EI345A0401	G21647	177104159201
EUGENE IS 346 #004	EI34600400	G14482	177104150500
EUGENE IS 346 #005	EI34600500	G14482	177104151900
EUGENE IS 346 #A001	EI346A0100	G14482	177104149101
EUGENE IS 346 #A002 ST3	EI346A0203	G14482	177104149603
EUGENE IS 346 #A003	EI346A0300	G14482	177104155100
EUGENE IS 346 #B001 (ORRI)	EI346B0100	G14482	177104161700

Asset Name	FWE Acct. Code	Lease Number	API
EUGENE IS 346 #B003 (ORRI)	EI346B0300	G14482	177104162800
EUGENE IS 353 #D017 ST2	EI353D1702	G03783	177104143402
EUGENE IS 353(354) #D3 ST	EI353D0300	G03783	177104138501
EUGENE IS 354 #A006	EI354A0602	G10752	177104104302
EUGENE IS 354 #D001	EI354D0101	G10752	177104142101
EUGENE IS 354 #D002	EI354D0200	G10752	177104138100
EUGENE IS 354 #D004	EI354D0400	G10752	177104142900
EUGENE IS 354 #D005	EI354D0500	G10752	177104142800
EUGENE IS 354 #D006	EI354D0600	G10752	177104143500
EUGENE IS 354 #D008	EI354D0800	G10752	177104144000
EUGENE IS 354 #D009 ST4	EI354D0904	G10752	177104145604
EUGENE IS 354 #D010	EI354D1000	G10752	177104144700
EUGENE IS 354 #D011	EI354D1100	G10752	177104144900
EUGENE IS 354 #D012	EI354D1200	G10752	177104146400
EUGENE IS 354 #D014 ST1	EI354D1401	G02324	177104147201
EUGENE IS 354 #D015	EI354D1500	G10752	177104147700
EUGENE IS 354 #D016 ST1	EI354D1601	G10752	177104147901
EUGENE IS 361 #A001	EI361A0100	G02324	177104095200
EUGENE IS 361 #A002	EI361A0200	G02324	177104095600
EUGENE IS 361 #A006	EI361A0600	G02324	1771040979
EUGENE IS 361 #A007	EI361A0700	G02324	177104098500
EUGENE IS 361 #A008	EI361A0800	G02324	1771040992
EUGENE IS 361 #A010	EI361A1000	G02324	1771041012
EUGENE IS 361 #A011	EI361A1102	G02324	177104103402
EUGENE IS 361 #A013	EI361A1300	G02324	177104104400
EUGENE IS 361 #A014	EI361A1400	G02324	177104104700
EUGENE IS 361 #A015	EI361A1500	G02324	177104105300
EUGENE IS 361 #A016	EI361A1600	G02324	1771041057
EUGENE IS 361 #A017	EI361A1700	G02324	177104105800
EUGENE IS 361 #A018	EI361A1800	G02324	177104106600
EUGENE IS 361 #A019	EI361A1900	G02324	177104107500
EUGENE IS 361 #A020	EI361A2000	G02324	1771041079
EUGENE IS 361 #A021	EI361A2101	G02324	177104108101
EUGENE IS 361 #A022	EI361A2200	G02324	177104144600
EUGENE IS 361 #A023	EI361A2300	G02324	1771041454
EUGENE IS 361 #A024	EI361A2400	G02324	177104157900
EUGENE IS 361 #C003	EI361C0300	G02324	177104112401
EUGENE IS 361 #C012	EI361C1202	G02324	177104118002
EUGENE IS 361 #C015	EI361C1500	G02324	177104119500
EUGENE IS 361 #C016	EI361C1600	G02324	177104119800
EUGENE IS 361 #D001	EI361D0102	G02324	177104111102
EUGENE IS 361 #D004	EI361D0400	G02324	1771041135
EUGENE IS 361 #D010	EI361D1000	G02324	1771041171
EUGENE IS 361 #D014	EI361D1400	G02324	1771041193
EUGENE IS 361 #D015	EI361D1501	G02324	177104134601
EUGENE IS 361 #D017	EI361D1701	G02324	177104152401



Asset Name	FWE Acct. Code	Lease Number	API
EWING BANK 782 #A011 ST1 EW826	EW782A1101	G31470	608105002901
EWING BANK 782 #A022 (EW826)	EW782A2200	G31470	608104014400
EWING BANK 782 #A026	EW782A2600	G31470	608104015003
EWING BANK 826 #A001	EW826A0100	G05800	608105000100
EWING BANK 826 #A002 ST2	EW826A0202	G05800	608105000202
EWING BANK 826 #A003 ST2	EW826A0302	G05800	608105000402
EWING BANK 826 #A004	EW826A0400	G05800	608105000500
EWING BANK 826 #A005 ST3	EW826A0503	G05800	608105001303
EWING BANK 826 #A006	EW826A0600	G05800	608105001200
EWING BANK 826 #A007	EW826A0700	G05800	608105002000
EWING BANK 826 #A008	EW826A0800	G05800	608105001400
EWING BANK 826 #A009	EW826A0900	G05800	608105002800
EWING BANK 826 #A010	EW826A1000	G05800	608105001700
EWING BANK 826 #A013	EW826A1300	G05800	608105003000
EWING BANK 826 #A015	EW826A1501	G05800	608105003501
EWING BANK 826 #A016	EW826A1600	G05800	608105002100
EWING BANK 826 #A017	EW826A1700	G05800	608104013600
EWING BANK 826 #A018	EW826A1800	G05800	608104013700
EWING BANK 826 #A019 BP1	EW826A1901	G05800	608104013801
EWING BANK 826 #A020	EW826A2000	G05800	608104014000
EWING BANK 826 #A021 BP3	EW826A2103	G05800	608104014103
EWING BANK 826 #A024 ST1	EW826A2401	G05800	608104014801
GALVESTON 151 #005	GA15100500	G15740	427064044200
GALVESTON 180 #A002	GA180A0200	G03228	427084005600
GALVESTON 180 #A004 ST1	GA180A0401	G03228	427084005801
GALVESTON 180 #A007B	GA180A7B0	G03228	427084005900
GALVESTON 180 #A017	GA180A1700	G03228	427084007600
GALVESTON 192 #A014C	GA192A14C1	G03229	427084006701
GALVESTON 210 #001	GA21000100	G25524	427064044300
GALVESTON 210 #002	GA21000200	G25524	427064044800
GRAND ISLE 032 #U012 ST1	GI032U1201	00174	177192014502
GRAND ISLE 039 #P002 ST2	GI039P0202	00127	177174097802
GRAND ISLE 039 #Q001 ST3	GI039Q0103	00127	177174037903
GRAND ISLE 040 #E007D	GI040E07D0	00128	177170077500
GRAND ISLE 040 #E009	GI040E0900	00128	177170078700
GRAND ISLE 040 #G001	GI040G0100	00128	177170070400
GRAND ISLE 040 #G002	GI040G0200	00128	177170076200
GRAND ISLE 040 #G006	GI040G0600	00133	177174012600
GRAND ISLE 040 #G010	GI040G1000	00128	177174037200
GRAND ISLE 040 #G011	GI040G1100	00128	177174037300
GRAND ISLE 040 #G013	GI040G1300	00128	177174098600
GRAND ISLE 040 #M001	GI040M0100	00128	177174037000
GRAND ISLE 040 #M002D	GI040M02D0	00128	177174038600
GRAND ISLE 040 #M003	GI040M0300	00128	177174043600
GRAND ISLE 040 #O005	GI040O0500	00128	177174097100
GRAND ISLE 041 #D002	GI041D0200	00129	177170075300



Asset Name	FWE Acct. Code	Lease Number	API
GRAND ISLE 041 #D003	GI041D0300	00129	177170076700
GRAND ISLE 041 #D004	GI041D0400	00130	177170080500
GRAND ISLE 041 #D007	GI041D0700	00129	177172000000
GRAND ISLE 041 #D008 ST	GI041D0801	00130	177172000801
GRAND ISLE 041 #D009	GI041D0900	00129	177172001500
GRAND ISLE 041 #D010ST	GI041D1000	00129	177174017801
GRAND ISLE 041 #D011E	GI041D1100	00129	177174018400
GRAND ISLE 041 #E001 ST1	GI041E0101	00130	177170069401
GRAND ISLE 041 #E002 ST1	GI041E0201	00130	177170074701
GRAND ISLE 041 #E003D	GI041E03D0	00130	177170075000
GRAND ISLE 041 #E004 ST1	GI041E0401	00130	177170075201
GRAND ISLE 041 #E005	GI041E0500	00129	177170075400
GRAND ISLE 041 #E006D	GI041E06D0	00130	177170077300
GRAND ISLE 041 #E008	GI041E0800	00130	177170079800
GRAND ISLE 041 #E010	GI041E1001	00130	177172000301
GRAND ISLE 041 #E012D	GI041E12D0	00130	177174011500
GRAND ISLE 041 #E013	GI041E1300	00130	177174012900
GRAND ISLE 041 #F003 ST1	GI041F0301	00129	177174006401
GRAND ISLE 041 #F005 ST2	GI041F0502	00129	177174017302
GRAND ISLE 041 #G007	GI041G0700	00130	177174022400
GRAND ISLE 041 #G008	GI041G0800	00130	177174026400
GRAND ISLE 041 #H001	GI041H0100	00130	177174020300
GRAND ISLE 041 #H002	GI041H0200	00129	177174028100
GRAND ISLE 041 #H003 ST	GI041H0301	00130	177174028601
GRAND ISLE 041 #H004	GI041H0400	00130	177174038000
GRAND ISLE 041 #H005	GI041H0500	00129	177174038100
GRAND ISLE 041 #H006 ST1	GI041H0601	00129	177174098301
GRAND ISLE 041 #H007	GI041H0700	00130	177174098400
GRAND ISLE 042 #C001	GI042C0100	00131	177170067000
GRAND ISLE 042 #C002	GI042C0200	00131	177170072100
GRAND ISLE 042 #F001	GI042F0100	00131	177174005100
GRAND ISLE 042 #F002	GI042F0200	00131	177174006000
GRAND ISLE 042 #F004	GI042F0400	00131	177174007100
GRAND ISLE 046 #001 ST1	GI04600101	00132	177174042801
GRAND ISLE 046 #G009 ST1	GI046G0901	00132	177174026101
GRAND ISLE 047 #E006	GI047E0600	00133	177170078100
GRAND ISLE 047 #E008	GI047E0800	00133	177170079500
GRAND ISLE 047 #E017	GI047E1700	00133	177174039900
GRAND ISLE 047 #G004 ST	GI047G0401	00133	177170079601
GRAND ISLE 047 #G005 ST	GI047G0501	00133	177170080301
GRAND ISLE 047 #G012	GI047G1200	00133	177174037500
GRAND ISLE 047 #L001	GI047L0100	00133	177174012800
GRAND ISLE 047 #L002 ST	GI047L0201	00133	177174015901
GRAND ISLE 047 #L003	GI047L0300	00133	177174020500
GRAND ISLE 047 #L004	GI047L0400	00133	177174017000
GRAND ISLE 047 #L005	GI047L0500	00133	177174017900

Asset Name	FWE Acct. Code	Lease Number	API
GRAND ISLE 047 #L006D	GI047L0600	00133	177174036300
GRAND ISLE 047 #L007 ST	GI047L0701	00177	177174039101
GRAND ISLE 047 #L009 ST1	GI047L0901	00133	177174039201
GRAND ISLE 047 #L011 ST2	GI047L1102	00133	177174039602
GRAND ISLE 047 #O001 BP2	GI047O01D3	00133	177174096102
GRAND ISLE 047 #O002	GI047002D1	00133	177174096600
GRAND ISLE 047 #O003	GI04700300	00133	177174096700
GRAND ISLE 047 #O004	GI047O0400	00133	177174096900
GRAND ISLE 047 #O006	GI047O0600	00133	177174097200
GRAND ISLE 047 #O007 ST1	GI047O0701	00133	177174097301
GRAND ISLE 047 #O008	GI047O0800	00133	177174097600
GRAND ISLE 047 #O009	GI047O09D1	00133	177174097700
GRAND ISLE 048 #E001	GI048E0100	00134	177170045400
GRAND ISLE 048 #E014	GI048E1400	00134	177172003900
GRAND ISLE 048 #E018 ST	GI048E1801	00134	177174043501
GRAND ISLE 048 #J002 ST1	GI048J0201	00134	177174003201
GRAND ISLE 048 #J003 ST	GI048J0302	00134	177174004502
GRAND ISLE 048 #J004 ST2	GI048J0403	00134	177174004803
GRAND ISLE 048 #J005 ST	GI048J0501	00134	177174011601
GRAND ISLE 048 #J006	GI048J0600	00134	177174012000
GRAND ISLE 048 #J007	GI048J0700	00134	177174012200
GRAND ISLE 048 #J008	GI048J0800	00134	177174016900
GRAND ISLE 048 #J009	GI048J0900	00134	177174044200
GRAND ISLE 048 #J010 ST	GI048J1001	00134	177174044401
GRAND ISLE 048 #P001 FKA #14	GI048P0100	00134	177174015300
GRAND ISLE 052 #L008 ST	GI052L0801	00177	177174019501
GRAND ISLE 052 #L010	GI052L1001	00177	177174043901
GRAND ISLE 052 #L012	GI052L1200	00177	177174044604
GRAND ISLE 076 #A001	GI076A0100	G02161	177174004600
GRAND ISLE 076 #A002	GI076A0200	G02161	177174004700
GRAND ISLE 076 #A003	GI076A0300	G02161	177174004900
GRAND ISLE 076 #A005	GI076A0500	G02161	177174005200
GRAND ISLE 076 #A006	GI076A0601	G02161	177174005001
GRAND ISLE 076 #A008	GI076A0800	G02161	177174005400
GRAND ISLE 076 #A009	GI076A0900	G02161	177174005500
GRAND ISLE 076 #A010	GI076A1001	G02161	177174005301
GRAND ISLE 076 #A011	GI076A1100	G02161	177174005600
GRAND ISLE 076 #A013	GI076A1300	G02161	177174005800
GRAND ISLE 076 #A014	GI076A1400	G02161	177174006100
GRAND ISLE 076 #A015	GI076A1500	G02161	177174005900
GRAND ISLE 076 #A018	GI076A1800	G02161	177174006500
GRAND ISLE 076 #A022	GI076A2201	G02161	177174006601
GRAND ISLE 076 #A023 ST1	GI076A2301	G02161	177174044101
GRAND ISLE 076 #A024 ST1BP1	GI076A2401	G02161	177174095502
GRAND ISLE 110 #A002	GI110A0200	G13943	177184008900
GRAND ISLE 110 #A005 BP2	GI110A0502	G13943	177184010402

Asset Name	FWE Acct. Code	Lease Number	API
GRAND ISLE 116 #A001	GI116A0100	G13944	177184008700
GRAND ISLE 116 #A003	GI116A0300	G13944	177184009200
GRAND ISLE 116 #A004	GI116A0401	G13944	177184009501
GRAND ISLE 116 #A006	GI116A0601	G13944	177184010601
GRAND ISLE 116 #A007	GI116A0700	G13944	177184011100
HIGH ISLAND 110 #A001	HI110A0100	G02353	427084001700
HIGH ISLAND 110 #A002	HI110A0200	G02353	427084002300
HIGH ISLAND 110 #A004	HI110A0400	G02353	427084003300
HIGH ISLAND 110 #A005	HI110A0500	G02353	427084003500
HIGH ISLAND 110 #A006	HI110A0600	G02353	427084003700
HIGH ISLAND 110 #A008	HI110A0800	G02353	427084004900
HIGH ISLAND 110 #A009	HI110A0900	G02353	427084039400
HIGH ISLAND 110 #B002	HI110B0200	G02353	427084004300
HIGH ISLAND 110 #B004	HI110B0400	G02353	427084006100
HIGH ISLAND 110 #B009	HI110B0900	G02353	427084035000
HIGH ISLAND 110 #B010	HI110B1000	G02353	427084039600
HIGH ISLAND 111 #003	HI11100300	G02354	427084046200
HIGH ISLAND 111 #A003	HI111A0300	G02354	427084002600
HIGH ISLAND 111 #A010	HI111A1000	G02354	427084040101
HIGH ISLAND 116 #A001	HI116A0100	G06156	427084016400
HIGH ISLAND 116 #A002D	HI116A02D0	G06156	427084017600
HIGH ISLAND 116 #A003	HI116A0300	G06156	427084018300
HIGH ISLAND 129 #005	HI129005	G01848	427104000700
HIGH ISLAND 129 #006	HI12900600	G01848	427104000800
HIGH ISLAND 129 #013	HI12901300	G01848	427104009600
HIGH ISLAND 129 #017	HI12901702	G01848	427104015302
HIGH ISLAND 129 #018 (HELIS)	HI12901800	G01848	427104015400
HIGH ISLAND 176 #002	HI17600200	G06164	427084030200
HIGH ISLAND 176 #003	HI17603	G06164	427084031300
HIGH ISLAND 179 #A001	HI179A0100	G03236	427084005500
HIGH ISLAND 179 #A003	HI179A0300	G03236	427084005700
HIGH ISLAND 179 #A006 ST2	HI179A0602	G03236	427084006002
HIGH ISLAND 179 #A008B	HI179A08B0	G03236	427084006200
HIGH ISLAND 179 #A009	HI179A0900	G03236	427084006300
HIGH ISLAND 179 #A010	HI179A1000	G03236	427084006400
HIGH ISLAND 179 #A016	HI179A1600	G03236	427084007300
HIGH ISLAND 179 #A018E	HI179A18E0	G03236	427084008000
HIGH ISLAND 179 #A019	HI179A1900	G03236	427084007800
HIGH ISLAND 193 #A015	HI193A1500	G03237	427084006801
HIGH ISLAND 206 #B001 ST1	HI206B0101	G20660	427084056501
HIGH ISLAND 206 #B002 ST1	HI206B0201	G20660	427084059201
HIGH ISLAND 206 #B003 ST1	HI206B0301	G20660	427084063501
HIGH ISLAND A-341 #B001	HIA341B010	G25605	427114085900
HIGH ISLAND A-341 #B002	HIA341B020	G25605	427114087101
HIGH ISLAND A-365 #A001	HIA365A010	G02750	427114052200
HIGH ISLAND A-365 #A004	HIA365A040	G02750	427114053700

Asset Name	FWE Acct. Code	Lease Number	API
HIGH ISLAND A-365 #A006	HIA365A060	G02750	427114053100
HIGH ISLAND A-365 #A007	HIA365A070	G02750	427114054100
HIGH ISLAND A-365 #A008	HIA365A080	G02750	427114054800
HIGH ISLAND A-365 #A010	HIA365A100	G02750	427114055200
HIGH ISLAND A-365 #A012	HIA365A120	G02750	427114055600
HIGH ISLAND A-365 #A013 ST1	HIA365A131	G02750	427114055801
HIGH ISLAND A-365 #A016	HIA365A160	G02750	427114056700
HIGH ISLAND A-365 #A020	HIA365A200	G02750	427114057500
HIGH ISLAND A-365 #A021	HIA365A210	G02750	427114057600
HIGH ISLAND A-365 #A024	HIA365A240	G02750	427114066300
HIGH ISLAND A-365 #A025	HIA365A250	G02750	427114066500
HIGH ISLAND A-376 #A002 ST1	HIA376A021	G02754	427114052601
HIGH ISLAND A-376 #A003	HIA376A030	G02754	427114052700
HIGH ISLAND A-376 #A005	HIA376A050	G02754	427114053500
HIGH ISLAND A-376 #A009	HIA376A090	G02754	427114054400
HIGH ISLAND A-376 #A011	HIA376A110	G02754	427114055000
HIGH ISLAND A-376 #A014 ST2	HIA376A142	G02754	427114056002
HIGH ISLAND A-376 #A015	HIA376A150	G02754	427114056200
HIGH ISLAND A-376 #A017	HIA376A170	G02754	427114057200
HIGH ISLAND A-376 #A018	HIA376A180	G02754	427114057300
HIGH ISLAND A-376 #A019	HIA376A190	G02754	427114057400
HIGH ISLAND A-376 #A022	HIA376A220	G02754	427114057700
HIGH ISLAND A-376 #B001	HIA376B010	G02754	427114068700
HIGH ISLAND A-376 #B002	HIA376B020	G02754	427114068900
HIGH ISLAND A-376 #B003	HIA376B031	G02754	427114078701
HIGH ISLAND A-376 #B004	HIA376B041	G02754	427114079001
HIGH ISLAND A-376 #B005	HIA376B050	G02754	427114079600
HIGH ISLAND A-376 #C001	HIA376C010	G02754	427114088900
HIGH ISLAND A-376 #C002	HIA376C020	G02754	427114089600
HIGH ISLAND A-376 #C003	HIA376C030	G02754	427114089500
HIGH ISLAND A-376 #C004	HIA376C040	G02754	427114089400
HIGH ISLAND A-382 #A009	HIA382A090	G02757	427094018600
HIGH ISLAND A-382 #B013	HIA382B130	G02757	427094025500
HIGH ISLAND A-382 #F001 ST1	HIA382F011	G02757	427114059401
HIGH ISLAND A-382 #F002	HIA382F020	G02757	427114059800
HIGH ISLAND A-382 #F003	HIA382F031	G02757	427114059901
HIGH ISLAND A-382 #F004	HIA382F040	G02757	427114060600
HIGH ISLAND A-382 #F005	HIA382F050	G02757	427114060900
HIGH ISLAND A-382 #F006	HIA382F061	G02757	427114061001
HIGH ISLAND A-382 #F008	HIA382F080	G02757	427114061700
HIGH ISLAND A-382 #F010 ST5	HIA382F105	G02757	427114062605
HIGH ISLAND A-382 #F011	HIA382F110	G02757	427114063100
HIGH ISLAND A-382 #F012	HIA382F121	G02757	427114063601
HIGH ISLAND A-382 #F013	HIA382F130	G02757	427114063800
HIGH ISLAND A-382 #F014	HIA382F140	G02757	427114063900
HIGH ISLAND A-382 #F015	HIA382F151	G02757	427114064701

Asset Name	FWE Acct. Code	Lease Number	API
HIGH ISLAND A-382 #F017	HIA382F171	G02757	427114066701
HIGH ISLAND A-382 #F019	HIA382F190	G02757	427114067100
HIGH ISLAND A-382 #F020	HIA382F200	G02757	427114067500
HIGH ISLAND A-382 #F021	HIA382F211	G02757	427114067801
HIGH ISLAND A-442 #A001 (ORRI)	HIA442A010	G11383	427094096101
HIGH ISLAND A-442 #A003 (ORRI)	HIA442A03	G11383	427094098101
HIGH ISLAND A-442 #A004 (ORRI)	HIA442A040	G11383	427094099000
HIGH ISLAND A-442 #B001 (ORRI)	HIA442B01	G11383	427094108900
HIGH ISLAND A-474 #A001	HIA474A010	G02366	427094017100
HIGH ISLAND A-474 #A002	HIA474A020	G02366	427094017200
HIGH ISLAND A-474 #A003	HIA474A030	G02366	427094019900
HIGH ISLAND A-474 #A004	HIA474A040	G02366	427094022800
HIGH ISLAND A-474 #A005	HIA474A050	G02366	427094023500
HIGH ISLAND A-474 #A006	HIA474A060	G02366	427094024300
HIGH ISLAND A-474 #A007	HIA474A070	G02366	427094027702
HIGH ISLAND A-474 #A008	HIA474A080	G02366	427094026100
HIGH ISLAND A-474 #A010	HIA474A100	G02366	427094029400
HIGH ISLAND A-474 #A011	HIA474A110	G02366	427094030000
HIGH ISLAND A-474 #A012	HIA474A120	G02366	427094030801
HIGH ISLAND A-474 #A013	HIA474A130	G02366	427094036104
HIGH ISLAND A-474 #A014	HIA474A140	G02366	427094035000
HIGH ISLAND A-474 #A017	HIA474A170	G02366	427094032500
HIGH ISLAND A-474 #A020	HIA474A200	G02366	427094038500
HIGH ISLAND A-474 #A021	HIA474A210	G02366	427094040700
HIGH ISLAND A-474 #B023	HIA474B230	G02366	427094037200
HIGH ISLAND A-475 #A016	HIA475A16	G02367	427094035500
HIGH ISLAND A-475 #A018	HIA475A18	G02367	427094033100
HIGH ISLAND A-489 #A009	HIA489A090	G02372	427094028500
HIGH ISLAND A-489 #A015	HIA489A150	G02372	427094037000
HIGH ISLAND A-489 #B002	HIA489B020	G02372	427094021000
HIGH ISLAND A-489 #B003	HIA489B030	G02372	427094020901
HIGH ISLAND A-489 #B005 ST	HIA489B050	G02372	427094024601
HIGH ISLAND A-489 #B007	HIA489B070	G02372	427094027601
HIGH ISLAND A-489 #B009	HIA489B090	G02372	427094026500
HIGH ISLAND A-489 #B010	HIA489B100	G02372	427094028800
HIGH ISLAND A-489 #B012	HIA489B120	G02372	427094031400
HIGH ISLAND A-489 #B013	HIA489B130	G02372	427094028600
HIGH ISLAND A-489 #B014	HIA489B140	G02372	427094029700
HIGH ISLAND A-489 #B015	HIA489B150	G02372	427094030400
HIGH ISLAND A-489 #B016	HIA489B160	G02372	427094029800
HIGH ISLAND A-489 #B017	HIA489B170	G02372	427094023802
HIGH ISLAND A-489 #B020	HIA489B200	G02372	427094028101
HIGH ISLAND A-489 #B021	HIA489B210	G02372	427094026202
HIGH ISLAND A-489 #B022	HIA489B220	G02372	427094036000
HIGH ISLAND A-489 #B024	HIA489B240	G02372	427094035400
HIGH ISLAND A-489 #B025	HIA489B250	G02372	427094041400

Asset Name	FWE Acct. Code	Lease Number	API
HIGH ISLAND A-489 #B026	HIA489B260	G02372	427094043100
HIGH ISLAND A-489 #B027	HIA489B270	G02372	427094042501
HIGH ISLAND A-489 #B028	HIA489B280	G02372	427094054500
HIGH ISLAND A-489 #B029	HIA489B290	G02372	427094111100
HIGH ISLAND A-545 #JA001	HIA545JA01	G17199	427094104000
HIGH ISLAND A-545 #JA002	HIA545JA02	G17199	427094112401
HIGH ISLAND A-545 #JA003	HIA545JA03	G17199	427094113700
HIGH ISLAND A-572 #A003 ST1	HIA572A031	G02392	427094012901
HIGH ISLAND A-572(573)A014	HIA572A140	G02392	427094034100
HIGH ISLAND A-573 #006	HIA5730060	G02393	427094053700
HIGH ISLAND A-573 #A001 ST2	HIA573A012	G02393	427094007102
HIGH ISLAND A-573 #A002 ST3	HIA573A023	G02393	427094013803
HIGH ISLAND A-573 #A004	HIA573A040	G02393	427094015000
HIGH ISLAND A-573 #A005 ST1	HIA573A051	G02393	427094015501
HIGH ISLAND A-573 #A008	HIA573A080	G02393	427094018000
HIGH ISLAND A-573 #A010	HIA573A100	G02393	427094020500
HIGH ISLAND A-573 #A015	HIA573A150	G02393	427094034200
HIGH ISLAND A-573 #A016	HIA573A160	G02393	427094034300
HIGH ISLAND A-573 #A017	HIA573A170	G02393	427094036500
HIGH ISLAND A-573 #A019 ST1	HIA573A191	G02393	427094038001
HIGH ISLAND A-573 #B001	HIA573B010	G02393	427094012800
HIGH ISLAND A-573 #B002	HIA573B020	G02393	427094014100
HIGH ISLAND A-573 #B005	HIA573B050	G02393	427094016400
HIGH ISLAND A-573 #B006	HIA573B060	G02393	427094017000
HIGH ISLAND A-573 #B008	HIA573B080	G02393	427094017900
HIGH ISLAND A-573 #B010	HIA573B100	G02393	427094021100
HIGH ISLAND A-573 #B012	HIA573B120	G02393	427094022700
HIGH ISLAND A-573 #E007	HIA573E070	G02393	427094098200
HIGH ISLAND A-573 #E012	HIA573E120	G02393	427094115000
HIGH ISLAND A-573 #F007	HIA573F070	G02393	427114061200
HIGH ISLAND A-573 #F009	HIA573F090	G02393	427114062000
HIGH ISLAND A-573 #F016 ST5	HIA573F165	G02393	427114066805
HIGH ISLAND A-573 #F018 ST1	HIA573F181	G02393	427114067301
HIGH ISLAND A-573 #F022	HIA573F220	G02393	427114068400
HIGH ISLAND A-573 #F023 ST2	HIA573F232	G02393	427114069302
HIGH ISLAND A-581 #D004	HIA581D040	G18959	427094112200
HIGH ISLAND A-582 #C001	HIA582C010	G02719	427094061500
HIGH ISLAND A-582 #C002	HIA582C020	G02719	427094061900
HIGH ISLAND A-582 #C003	HIA582C030	G02719	427094058000
HIGH ISLAND A-582 #C006	HIA582C060	G02719	427094063400
HIGH ISLAND A-582 #C007	HIA582C070	G02719	427094063900
HIGH ISLAND A-582 #C010	HIA582C100	G02719	427094070200
HIGH ISLAND A-582 #C011	HIA582C110	G02719	427094071400
HIGH ISLAND A-582 #C012	HIA582C120	G02719	427094074900
HIGH ISLAND A-582 #C013	HIA582C130	G02719	427094072700
HIGH ISLAND A-582 #C014	HIA582C140	G02719	427094073800



Asset Name	FWE Acct. Code	Lease Number	API
HIGH ISLAND A-582 #C015	HIA582C150	G02719	427094075800
HIGH ISLAND A-582 #C019	HIA582C190	G02719	427094108200
HIGH ISLAND A-582 #D002 ST1	HIA582D021	G02719	427094110801
HIGH ISLAND A-582 #D003 ST	HIA582D031	G02719	427094111401
HIGH ISLAND A-582 #D005	HIA582D050	G02719	427094114300
HIGH ISLAND A-582 #D006	HIA582D060	G02719	427094114700
HIGH ISLAND A-595 #D001 ST2	HIA595D1D2	G02721	427094055302
HIGH ISLAND A-595 #D003	HIA595D03	G02721	427094058500
HIGH ISLAND A-595 #D005	HIA595D050	G02721	427094092900
HIGH ISLAND A-595 #D006	HIA595D063	G02721	427094063205
HIGH ISLAND A-595 #D010	HIA595D100	G02721	427094070500
HIGH ISLAND A-595 #D012	HIA595D120	G02721	427094077000
HIGH ISLAND A-595 #D017 ST2	HIA595D172	G02721	427094083702
HIGH ISLAND A-595 #D018	HIA595D181	G02721	427094093501
HIGH ISLAND A-595 #E011	HIA595E110	G02721	427094114501
HIGH ISLAND A-596 #B014	HIA596B140	G02722	427094025800
HIGH ISLAND A-596 #D002	HIA596D020	G02722	427094056901
HIGH ISLAND A-596 #D004	HIA596D040	G02722	427094060500
HIGH ISLAND A-596 #D007 ST4	HIA596D074	G02722	427094064304
HIGH ISLAND A-596 #D008 ST1	HIA596D081	G02722	427094067001
HIGH ISLAND A-596 #D009	HIA596D090	G02722	427094068400
HIGH ISLAND A-596 #D011	HIA596D110	G02722	427094075700
HIGH ISLAND A-596 #D013 ST2	HIA596D132	G02722	427094079502
HIGH ISLAND A-596 #D014	HIA596D140	G02722	427094080100
HIGH ISLAND A-596 #D016	HIA596D160	G02722	427094082400
HIGH ISLAND A-596 #E005	HIA596E050	G02722	427094085900
HIGH ISLAND A-596 #E008	HIA596E080	G02722	427094112801
HIGH ISLAND A-596 #E009	HIA596E090	G02722	427094114200
MAIN PASS 077 #A001	MP077A0100	G04481	177254033800
MAIN PASS 077 #A002	MP077A0201	G04481	177254043101
MAIN PASS 077 #A003	MP077A0300	G04481	177254036100
MAIN PASS 077 #A004	MP077A0400	G04481	177254036900
MAIN PASS 077 #A005	MP077A0500	G04481	177254038000
MAIN PASS 077 #A006 ST2	MP077A0602	G04481	177254036402
MAIN PASS 077 #A010	MP077A1000	G04481	177254039600
MAIN PASS 077 #A011	MP077A1100	G04481	177254042400
MAIN PASS 077 #A012	MP077A1200	G04481	177254039700
MAIN PASS 077 #A013	MP077A1300	G04481	177254044900
MAIN PASS 077 #A014	MP077A1400	G04481	177254044500
MAIN PASS 077 #A015	MP077A1501	G04481	177254045101
MAIN PASS 077 #A016	MP077A1600	G04481	177254045900
MAIN PASS 077 #A017	MP077A1700	G04481	177254046200
MAIN PASS 077 #A018	MP077A1800	G04481	177254046800
MAIN PASS 077 #A019	MP077A1900	G04481	177254048200
MAIN PASS 077 #A020	MP077A2001	G04481	177254048501
MAIN PASS 077 #A021 ST	MP077A2100	G04481	177254067002



Asset Name	FWE Acct. Code	Lease Number	API
MAIN PASS 077 #A022	MP077A2201	G04481	177254067401
MAIN PASS 077 #A023	MP077A23	G04481	177254067601
MAIN PASS 077 #A07	MP077A0700	G04481	177254041000
MAIN PASS 077 #A08	MP077A0800	G04481	177254038200
MAIN PASS 077 #A09	MP077A0900	G04481	177254039000
MAIN PASS 091 #A001	MP091A0100	G14576	177254060600
MAIN PASS 091 #A002	MP091A0200	G14576	177254062200
MAIN PASS 091 #A003	MP091A0300	G14576	177254065000
MAIN PASS 140 #A001	MP140A0100	G02193	177254006400
MAIN PASS 140 #A002	MP140A0200	G02193	177254007700
MAIN PASS 140 #A003	MP140A0300	G02193	177254007800
MAIN PASS 140 #A004	MP140A0400	G02193	177254008200
MAIN PASS 140 #A005 ST1	MP140A0501	G02193	177254008301
MAIN PASS 140 #A008 ST2	MP140A0802	G02193	177254009202
MAIN PASS 140 #A009	MP140A0900	G02193	177254009400
MAIN PASS 140 #A010 ST2	MP140A1002	G02193	177254009502
MAIN PASS 140 #A011	MP140A1100	G02193	177254010000
MAIN PASS 140 #A012 ST2	MP140A1202	G02193	177254010102
MAIN PASS 140 #A013 ST1	MP140A1301	G02193	177254010401
MAIN PASS 140 #A014	MP140A1400	G02193	177254010500
MAIN PASS 140 #A015	MP140A1500	G02193	177254010600
MAIN PASS 140 #A016 ST3	MP140A1603	G02193	177254008603
MAIN PASS 140 #A017	MP140A1700	G02193	177254011000
MAIN PASS 140 #A018 ST3	MP140A1803	G02193	177254008803
MAIN PASS 140 #A020	MP140A2000	G02193	177254065700
MAIN PASS 140 #A021	MP140A2100	G02193	177254065500
MAIN PASS 140 #B001	MP140B0100	G02193	177254006600
MAIN PASS 140 #B003 ST1	MP140B0301	G02193	177254008001
MAIN PASS 140 #B004 ST3	MP140B0403	G02193	177254008103
MAIN PASS 140 #B007 ST1	MP140B0701	G02193	177254009001
MAIN PASS 140 #B008 ST2	MP140B0802	G02193	177254009102
MAIN PASS 140 #B011 ST1	MP140B1101	G02193	177254009801
MAIN PASS 140 #B012 ST2	MP140B1202	G02193	177254008902
MAIN PASS 140 #B013	MP140B1300	G02193	177254010200
MAIN PASS 140 #B014 ST	MP140B1401	G02193	177254010301
MAIN PASS 140 #B015 ST2	MP140B1502	G02193	177254010702
MAIN PASS 140 #B017	MP140B1701	G02193	177254010901
MAIN PASS 140 #B018	MP140B1800	G02193	177254062600
MAIN PASS 140 #B019	MP140B1900	G02193	177254063000
MAIN PASS 140 #B020	MP140B2000	G02193	177254063100
MAIN PASS 140 #B021 ST	MP140B2101	G02193	177254073301
MAIN PASS 140 #B022	MP140B2200	G02193	177254077300
MAIN PASS 140 #B023	MP140B2300	G02193	177254077500
MAIN PASS 152 #A015	MP152A1500	G01966	177232005300
MAIN PASS 152 #A020B	MP152A20B0	G01966	177232006200
MAIN PASS 152 #B004A	MP152B04A0	G01966	177254000900

Asset Name	FWE Acct. Code	Lease Number	API
MAIN PASS 152 #B012	MP152B1200	G01966	177254002700
MAIN PASS 152 #B015	MP152B1500	G01966	177254002300
MAIN PASS 152 #B020 ST	MP152B2002	G01966	177254002802
MAIN PASS 152 #B022A	MP152B22A0	G01966	177254003500
MAIN PASS 152 #B030	MP152B3000	G01966	177254004500
MAIN PASS 152 #B031A	MP152B31A0	G01966	177254004700
MAIN PASS 152 #C002	MP152C0200	G01966	177254040800
MAIN PASS 152 #C005	MP152C0500	G01966	177254042000
MAIN PASS 152 #C006	MP152C0600	G01966	177254042100
MAIN PASS 152 #C008	MP152C0800	G01966	177254042500
MAIN PASS 152 #C011	MP152C1100	G01966	177254043200
MAIN PASS 152 #C031	MP152C3100	G01966	177254048100
MAIN PASS 152 #C032	MP152C3200	G01966	177254049000
MAIN PASS 153 #A017B	MP153A17B0	G01967	177232005400
MAIN PASS 153 #B001	MP153B0100	G01967	177252010300
MAIN PASS 153 #B003A	MP153B03A0	G01967	177254000302
MAIN PASS 153 #B010 ST2	MP153B1002	G01967	177254001803
MAIN PASS 153 #B017	MP153B1700	G01967	177254002500
MAIN PASS 153 #B018	MP153B1800	G01967	177254002900
MAIN PASS 153 #B025	MP153B2500	G01967	177254004000
MAIN PASS 153 #B027	MP153B2700	G01967	177254004200
MAIN PASS 153 #C009	MP153C0900	G01967	177254042701
MAIN PASS 153 #C012	MP153C1200	G01967	177254043300
MAIN PASS 153 #C013 ST	MP153C1301	G01967	177254043501
MAIN PASS 153 #C014	MP153C1400	G01967	177254043902
MAIN PASS 153 #C017	MP153C1700	G01967	177254044200
MAIN PASS 153 #C018	MP153C1800	G01967	177254044300
MAIN PASS 153 #C020	MP153C2000	G01967	177254045400
MAIN PASS 153 #C021	MP153C2100	G01967	177254045500
MAIN PASS 153 #C024	MP153C2400	G01967	177254046100
MAIN PASS 153 #C026	MP153C2600	G01967	177254046900
MAIN PASS 153 #C027	MP153C2700	G01967	177254047400
MAIN PASS 153 #C028	MP153C2800	G01967	177254048400
MAIN PASS 153 #C029	MP153C2901	G01967	177254047501
MAIN PASS 153 #C030	MP153C3002	G01967	177254047802
MAIN PASS 259 #001	MP25900101	G07827	177244048801
MAIN PASS 259 #002	MP25900200	G07827	177244050000
MAIN PASS 259 #003	MP25900300	G07827	608164015800
MAIN PASS 259 #004	MP25900400	G07827	177244050500
MAIN PASS 259 #005	MP25900500	G07827	608164016400
MAIN PASS 259 #A001	MP259A0100	G07827	177244069700
MAIN PASS 259 #A002	MP259A0200	G07827	177244070200
MAIN PASS 259 #A003	MP259A0300	G07827	177244070800
MAIN PASS 259 #A004	MP259A0400	G07827	177244071000
MAIN PASS 259 #A005	MP259A0500	G07827	177244071300
MAIN PASS 259 #A006	MP259A0600	G07827	177244071600

Asset Name	FWE Acct. Code	Lease Number	API
MAIN PASS 259 #A007	MP259A0700	G07827	177244071800
MAIN PASS 259 #A008 ST1	MP259A0801	G07827	177244072401
MAIN PASS 259 #A010 ST1	MP259A1001	G07827	177244074601
MAIN PASS 259 #A011 ST1	MP259A1101	G07827	177244074901
MAIN PASS 259 #A012 ST1	MP259A1201	G07828	177244076801
MAIN PASS 275 #A001 ST1	MP275A0101	G15395	177244085701
MAIN PASS 275 #A002 ST1	MP275A0201	G15395	177244086101
MAIN PASS 275 #A003	MP275A0300	G15395	177244093300
MAIN PASS 289 #013	MP28901300	G01666	177244004700
MAIN PASS 289 #B001	MP289B0100	G01666	177240007800
MAIN PASS 289 #B005	MP289B0501	G01666	177240011701
MAIN PASS 289 #B014A	MP289B1400	G01666	177242000100
MAIN PASS 289 #B015	MP289B1500	G01666	177240014800
MAIN PASS 289 #B016 WIW	MP289B1600	G01666	177242003100
MAIN PASS 289 #B018 WIW	MP289B1800	G01666	177242003200
MAIN PASS 289 #C001	MP289C0100	G01666	177244048100
MAIN PASS 289 #C002	MP289C0200	G01666	177244047600
MAIN PASS 289 #C003A	MP289C0300	G01666	177244047800
MAIN PASS 289 #C004A	MP289C0402	G01666	177244047902
MAIN PASS 289 #C005	MP289C0500	G01666	177244048000
MAIN PASS 289 #C007	MP289C0700	G01666	177244048400
MAIN PASS 289 #C008	MP289C0800	G01666	177244048500
MAIN PASS 289 #C009	MP289C0901	G01666	177244048301
MAIN PASS 289 #C010	MP289C1000	G01666	177244048200
MAIN PASS 289 #C011	MP289C1100	G01666	177244048700
MAIN PASS 289 #C012	MP289C1203	G01666	177244049203
MAIN PASS 289 #C013 WSW	MP289C1300	G01666	177244052400
MAIN PASS 289 #C014	MP289C1400	G01666	177244049900
MAIN PASS 289 #C015	MP289C1500	G01666	177244048900
MAIN PASS 289 #C017	MP289C1700	G01666	177244053900
MAIN PASS 289 #C019	MP289C1900	G01666	177244049400
MAIN PASS 289 #C020	MP289C2000	G01666	177244050100
MAIN PASS 289 #C021	MP289C2100	G01666	177244049100
MAIN PASS 289 #C022 WIW	MP289C2200	G01666	177244049300
MAIN PASS 289 #C023	MP289C2301	G01666	177244053801
MAIN PASS 289 #C024	MP289C2401	G01666	177244051901
MAIN PASS 289 #C025 WIW	MP289C2500	G01666	177244051400
MAIN PASS 289 #C026	MP289C2600	G01666	177244052700
MAIN PASS 289 #C027	MP289C2700	G01666	177244053100
MAIN PASS 289 #C028	MP289C2801	G01666	177244051501
MAIN PASS 289 #C029D	MP289C29D1	G01666	177244051801
MAIN PASS 289 #C030	MP289C3000	G01666	177244053300
MAIN PASS 289 #C031	MP289C3100	G01666	177244090200
MAIN PASS 289 #C032	MP289C3200	G01666	177244090300
MAIN PASS 290 #C006	MP290C0600	G01667	177244050400
MAIN PASS 290 #C016	MP290C1600	G01667	177244051000

Asset Name	FWE Acct. Code	Lease Number	API
MAIN PASS 290 #C018 ST2	MP290C1802	G01667	177244051302
MAIN PASS 295 #001	MP29500100	G32263	177244097001
MAIN PASS 295 #003	MP29500300	G32263	177244097500
MAIN PASS 296 #B001	MP296B0100	G01673	177244022300
MAIN PASS 296 #B003	MP296B0300	G01673	177244022700
MAIN PASS 296 #B004	MP296B0400	G01673	177244022900
MAIN PASS 296 #B008	MP296B0800	G01673	177244023600
MAIN PASS 296 #B013 ST	MP296B1301	G01673	177244024501
MAIN PASS 296 #B014 ST1	MP296B1401	G01673	177244024401
MAIN PASS 296 #B018	MP296B1800	G01673	177244025300
MAIN PASS 296 #B019 ST2	MP296B1902	G01673	177244027302
MAIN PASS 296 #C001	MP296C0100	G01673	177244016100
MAIN PASS 296 #C002	MP296C0200	G01673	177244021100
MAIN PASS 296 #C004 ST3	MP296C0403	G01673	177244021403
MAIN PASS 296 #C005	MP296C0500	G01673	177244021700
MAIN PASS 296 #C006	MP296C0603	G01673	177244021503
MAIN PASS 296 #C007A	MP296C07A0	G01673	177244021600
MAIN PASS 296 #C013	MP296C1301	G01673	177244022401
MAIN PASS 296 #C014	MP296C1402	G01673	177244030702
MAIN PASS 296 #C015	MP296C1500	G01673	177244031300
MAIN PASS 296 #C018 ST	MP296C1801	G01673	177244089101
MAIN PASS 296 #C019	MP296C1900	G01673	177244089400
MAIN PASS 300 #B002	MP300B0200	G01317	177244067200
MAIN PASS 301 #A002	MP301A0200	G04486	177244034600
MAIN PASS 301 #A003	MP301A0300	G04486	177244035101
MAIN PASS 301 #A004	MP301A0400	G04486	177244039501
MAIN PASS 301 #B001	MP301B0100	G04486	177244063000
MAIN PASS 302 #B004	MP302B0400	G32264	177244018801
MAIN PASS 302 #B019	MP302B1900	G32264	177244097401
MAIN PASS 303 #A005D (MP310)	MP303A05D1	G04253	177244030600
MAIN PASS 303 #A017	MP303A1700	G04253	177244094700
MAIN PASS 303 #B005	MP303B0500	G04253	177244023000
MAIN PASS 303 #B007	MP303B0700	G04253	177244023400
MAIN PASS 303 #B009	MP303B0900	G04253	177244023800
MAIN PASS 303 #B015	MP303B1500	G04253	177244024800
MAIN PASS 304 #A007	MP304A0700	G03339	177244030800
MAIN PASS 304 #A009	MP304A0900	G03339	177244030500
MAIN PASS 304 #B012	MP304B1200	G03339	177244024300
MAIN PASS 308 #A001	MP308A0100	G32265	177244095600
MAIN PASS 308 #A002	MP308A0200	G32265	177244095700
MAIN PASS 308 #A003	MP308A0300	G32265	177244096500
MAIN PASS 308 #A004 ST	MP308A0401	G32265	177244096201
MAIN PASS 308 #A006	MP308A0600	G32265	177244095900
MAIN PASS 308 #A007	MP308A0700	G32265	177244096700
MAIN PASS 308 #A008	MP308A0801	G32265	177244096601
MAIN PASS 309 #A005	MP309A0500	G08760	177244096301

Asset Name	FWE Acct. Code	Lease Number	API
MAIN PASS 309 #A009	MP309A0900	G08760	177244096900
MAIN PASS 309 #JA001	MP309JA010	G08760	177244063500
MAIN PASS 309 #JA002	MP309JA200	G08760	177244064600
MAIN PASS 309 #JA006	MP309JA600	G08760	177244065100
MAIN PASS 309 #JA007	MP309JA700	G08760	177244065000
MAIN PASS 309 #JA008	MP309JA800	G08760	177244065200
MAIN PASS 309 #JA010	MP309JA100	G08760	177244072700
MAIN PASS 309 #JA05A	MP309JA5A0	G08760	177244064800
MAIN PASS 310 #A001	MP310A0100	G04126	177244028700
MAIN PASS 310 #A002 ST2	MP310A0202	G04126	177244029502
MAIN PASS 310 #A003	MP310A0301	G04126	177244029401
MAIN PASS 310 #A004	MP310A0400	G04126	177244030000
MAIN PASS 310 #A006	MP310A0603	G04126	177244030103
MAIN PASS 310 #A008A	MP310A0800	G04126	177244029700
MAIN PASS 310 #A010	MP310A1000	G04126	177244029800
MAIN PASS 310 #A011 ST	MP310A1102	G04126	177244041702
MAIN PASS 310 #A012	MP310A1200	G04126	177244041900
MAIN PASS 310 #A013	MP310A1300	G04126	177244042400
MAIN PASS 310 #A014	MP310A1401	G04126	177244042601
MAIN PASS 310 #A015	MP310A1500	G04126	177244042500
MAIN PASS 310 #A016 ST	MP310A1601	G04126	177244043301
MAIN PASS 310 #JA009	MP310JA902	G04126	177244065602
MAIN PASS 311 #A001	MP311A0100	G02213	177244013600
MAIN PASS 311 #A002	MP311A0200	G02213	177244013900
MAIN PASS 311 #A003	MP311A0300	G02213	177244014100
MAIN PASS 311 #A005	MP311A0500	G02213	177244014500
MAIN PASS 311 #A006	MP311A0600	G02213	177244014800
MAIN PASS 311 #A007	MP311A0700	G02213	177244014900
MAIN PASS 311 #A008	MP311A0800	G02213	177244015200
MAIN PASS 311 #A009	MP311A0900	G02213	177244015300
MAIN PASS 311 #A010	MP311A1000	G02213	177244015500
MAIN PASS 311 #A011A	MP311A1100	G02213	177244016400
MAIN PASS 311 #A012	MP311A1200	G02213	177244016300
MAIN PASS 311 #A013	MP311A1301	G02213	177244017202
MAIN PASS 311 #A014	MP311A1400	G02213	177244017800
MAIN PASS 311 #A015	MP311A1500	G02213	177244017600
MAIN PASS 311 #A016	MP311A1600	G02213	177244018000
MAIN PASS 311 #A017	MP311A1700	G02213	177244017900
MAIN PASS 311 #A020 ST	MP311A2001	G02213	177244089301
MAIN PASS 311 #A024	MP311A2400	G02213	177244096400
MAIN PASS 311 #B001	MP311B0100	G02213	177244015900
MAIN PASS 311 #B002D	MP311B02D0	G02213	177244018300
MAIN PASS 311 #B006	MP311B0600	G02213	177244019200
MAIN PASS 311 #B007	MP311B0700	G02213	177244019300
MAIN PASS 311 #B008	MP311B0801	G02213	177244019001
MAIN PASS 311 #B009	MP311B0900	G02213	177244019400



Asset Name	FWE Acct. Code	Lease Number	API
MAIN PASS 311 #B010	MP311B1000	G02213	177244019500
MAIN PASS 311 #B012	MP311B1200	G02213	177244020001
MAIN PASS 311 #B013D	MP311B13D0	G02213	177244035600
MAIN PASS 311 #B014	MP311B1401	G02213	177244036201
MAIN PASS 311 #B015	MP311B1500	G02213	177244036700
MAIN PASS 311 #B017	MP311B1700	G02213	177244036400
MAIN PASS 311 #B018 ST	MP311B1801	G02213	177244089201
MAIN PASS 312 #A021	MP312A2100	G16520	177244093200
MAIN PASS 312 #A022	MP312A2200	G16520	177244093400
MAIN PASS 314 #A023 (MP311A)	MP314A2300	G33693	177244096100
MAIN PASS 315 #JA003 ST	MP315JA302	G08467	177244064502
MAIN PASS 315 #JA004	MP315JA400	G08467	177244064700
MAIN PASS 315 #SS002	MP31500200	G08467	177244095500
MATAGORDA IS 519 #L001	MI519L1SL0	MF-79413	427033030000
MATAGORDA IS 519 #L002	MI519L2SL0	MF-79413	427033034000
MATAGORDA IS 519 #L003	MI519L3SL0	MF-79413	427033039500
MATAGORDA IS 519 #L004	MI519L4SL0	MF-79413	427033039700
MATAGORDA IS 622 #C001	MI622C01	G05000	427034013800
MATAGORDA IS 622 #C002 ST1	MI622C0201	G05000	427034018901
MATAGORDA IS 622 #C008	MI622C0800	G05000	427034052700
MATAGORDA IS 622 #D001	MI622D0100	G05000	427034048400
MATAGORDA IS 622 #D003	MI622D0300	G05000	427034053000
MATAGORDA IS 622 #D004	MI622D0400	G05000	427034054700
MATAGORDA IS 622 #G002	MI622G0200	G05000	427034053700
MATAGORDA IS 623 #B001	MI623B0100	G03088	427034010600
MATAGORDA IS 623 #B003 ST1	MI623B0301	G03088	427034014401
MATAGORDA IS 623 #B006	MI623B0600	G03088	427034018400
MATAGORDA IS 623 #B008	MI623B0800	G03088	427034051300
MATAGORDA IS 623 #C007	MI623C0700	G03088	427034052400
MATAGORDA IS 623 #F002	MI623F0200	G03088	427034051100
MATAGORDA IS 623 #F003	MI623F0300	G03088	427034053800
MATAGORDA IS 623 #H001 (#6)	MI623H0100	G03088	427034058100
MATAGORDA IS 623 #H002 (#7)	MI623H0200	G03088	427034058200
MATAGORDA IS 623(622) #C004	MI623C0400	G05000	427034021400
MATAGORDA IS 635 #F001	MI635F0100	G06043	427034048800
MISSISSIPPI CANYON 065 #B004	MC065B0400	G21742	608174106300
MISSISSIPPI CANYON 065 #B015	MC065B1500	G21742	608174111500
MISSISSIPPI CANYON 108 #A027	MC108A2703	G09777	608174045703
MISSISSIPPI CANYON 108 #A032	MC108A3203	G09777	608174088503
MISSISSIPPI CANYON 110 #001	MC1100100	G18192	608174060500
MISSISSIPPI CANYON 110 #A009	MC110A0900	G18192	608174042501
MISSISSIPPI CANYON 110 #A011ST	MC110A1101	G18192	608174042801
MISSISSIPPI CANYON 110 #A031	MC110A3100	G18192	608174087900
MISSISSIPPI CANYON 311 #A001ST	MC311A0102	G02968	608174006502
MISSISSIPPI CANYON 311 #A005	MC311A0500	G02968	608174011700
MISSISSIPPI CANYON 311 #A006ST	MC311A0601	G02968	608174010901

Asset Name	FWE Acct. Code	Lease Number	API
MISSISSIPPI CANYON 311 #A011ST	MC311A1101	G02968	608174014201
MISSISSIPPI CANYON 311 #A012	MC311A1200	G02968	608174015000
MISSISSIPPI CANYON 311 #A013	MC311A1300	G02968	608174015600
MISSISSIPPI CANYON 311 #A014	MC311A1400	G02968	608174016200
MISSISSIPPI CANYON 311 #A015ST	MC311A1501	G02968	608174017801
MISSISSIPPI CANYON 311 #A016	MC311A1600	G02968	608174016300
MISSISSIPPI CANYON 311 #A020ST	MC311A2001	G02968	608174033901
MISSISSIPPI CANYON 311 #A022ST	MC311A2201	G02968	608174034801
MISSISSIPPI CANYON 311 #A024ST	MC311A2401	G02968	608174035301
MOBILE 826 #001	MO826D0100	G26176	608154014900
NORTH PADRE IS 969 #A001	PN969A0100	G05953	427134003400
NORTH PADRE IS 969 #A004	PN969A0400	G05953	427134005600
NORTH PADRE IS 969 #A006	PN969A0600	G05953	427134005700
NORTH PADRE IS 969 #A007	PN969A0700	G05953	427134005800
NORTH PADRE IS 969 #JA002	PN969JA020	G05953	427014003000
NORTH PADRE IS 976 #A002	PN976A0200	G05954	427134005000
NORTH PADRE IS 976 #A003	PN976A03	G05954	427134005101
NORTH PADRE IS 976 #A005	PN976A0500	G05954	427134005500
NORTH PADRE IS 976 #A008	PN976A0800	G05954	427134005900
NORTH PADRE IS 976 #A009	PN976A0900	G05954	427134006000
SHIP SHOAL 030 #011	SS03001100	00333	177114093000
SHIP SHOAL 030 #013	SS03001300	00333	177114109400
SHIP SHOAL 030 #014D	SS030014D0	00333	177114111900
SHIP SHOAL 030 #A001	SS030A0100	00333	177114113000
SHIP SHOAL 032 #024	SS03202401	00335	177114131701
SHIP SHOAL 033 #005	SS03300500	00336	177114030900
SHIP SHOAL 068 #002 ST1	SS06800201	G02917	177114096701
SHIP SHOAL 068 #003	SS06800301	G02925	177114101301
SHIP SHOAL 068 #004	SS06800402	G02917	177114101802
SHIP SHOAL 068 #005 ST1	SS06800501	G02917	177114101401
SHIP SHOAL 068 #009	SS06800900	G02917	177114126000
SHIP SHOAL 068 #010	SS06801000	G02917	177114135200
SHIP SHOAL 068 #G001 (ORR)	SS068G0100	G02917	177114119400
SHIP SHOAL 068 #G002	SS068G0200	G02917	177114121200
SHIP SHOAL 091 #A001	SS091A0100	G02919	177114044300
SHIP SHOAL 091 #A003	SS091A0300	G02919	177114056800
SHIP SHOAL 091 #A004 ST1	SS091A0401	G02919	177114062501
SHIP SHOAL 091 #A005 ST1	SS091A0501	G02919	177114058201
SHIP SHOAL 091 #A006 ST2	SS091A0602	G02919	177114059202
SHIP SHOAL 091 #B001 ST1	SS091B0101	G02919	177114066401
SHIP SHOAL 091 #B002 ST1	SS091B0201	G02919	177114065701
SHIP SHOAL 091 #B003	SS091B0300	G02919	177114068400
SHIP SHOAL 091 #B004 ST1	SS091B0401	G02919	177114072101
SHIP SHOAL 091 #B005	SS091B0500	G02919	177114110800
SHIP SHOAL 105 #007	SS10500700	G09614	177114130800
SHIP SHOAL 105 #A001 ST1	SS105A0101	G09614	177114124501



Asset Name	FWE Acct. Code	Lease Number	API
SHIP SHOAL 105 #B004	SS105B0400	G09614	177114122400
SHIP SHOAL 105 #B006	SS105B0600	G09614	177114130201
SHIP SHOAL 126 #B001	SS126B0100	G12940	177114121000
SHIP SHOAL 126 #B002	SS126B0200	G12940	177114134203
SHIP SHOAL 126 #B003 ST1	SS126B0301	G12940	177114135401
SHIP SHOAL 129 #A002 ST1	SS129A0201	G12941	177114117201
SHIP SHOAL 129 #A003	SS129A0300	G12941	177114120100
SHIP SHOAL 129 #B001 ST1	SS129B0101	G12941	177114135301
SHIP SHOAL 129 #B002 ST1	SS129B0201	G12941	177114145501
SHIP SHOAL 129 #L001	SS129L0100	G12941	177114150000
SHIP SHOAL 129 #L002	SS129L0200	G12941	177114150300
SHIP SHOAL 145 #E001	SS145E01	G34831	177114140501
SHIP SHOAL 151 #A001 (ORRI)	SS151A0100	G15282	177114125702
SHIP SHOAL 151 #A002 (ORRI)	SS151A0200	G15282	177114154300
SHIP SHOAL 159 #001	SS15900100	G11984	177114143701
SHIP SHOAL 169 #BB001	SS169BB010	00820	177114048100
SHIP SHOAL 169 #BB002	SS169BB020	00820	177114055501
SHIP SHOAL 169 #BB003	SS169BB030	00820	177114057800
SHIP SHOAL 169 #BB004	SS169BB040	00820	177114056500
SHIP SHOAL 169 #BB005	SS169BB050	00820	177114059600
SHIP SHOAL 169 #BB006	SS169BB060	00820	177114060101
SHIP SHOAL 169 #C001	SS169C0100	00820	177114075600
SHIP SHOAL 169 #C003	SS169C0300	00820	177114078500
SHIP SHOAL 169 #C004	SS169C0400	00820	177114077400
SHIP SHOAL 169 #C006	SS169C0600	00820	177114080201
SHIP SHOAL 169 #C007	SS169C0700	00820	177114080601
SHIP SHOAL 169 #C008	SS169C0800	00820	177114081300
SHIP SHOAL 169 #C009	SS169C0900	00820	177114144400
SHIP SHOAL 169 #C010	SS169C1000	00820	177114144800
SHIP SHOAL 169 #G001	SS169G0100	00820	177114127400
SHIP SHOAL 169 #G002	SS169G0200	00820	177114128500
SHIP SHOAL 169 #G003	SS169G0300	00820	177114156600
SHIP SHOAL 175 #A004	SS175A0400	G05550	177094078900
SHIP SHOAL 176 #001	SS17600100	G33646	177114155400
SHIP SHOAL 178 #A001	SS178A0100	G05551	177114076800
SHIP SHOAL 178 #A002A	SS178A0200	G05551	177114080800
SHIP SHOAL 178 #A003	SS178A0302	G05551	177114081902
SHIP SHOAL 178 #A004	SS178A0400	G05551	177114082900
SHIP SHOAL 178 #A005	SS178A0500	G05551	177114082300
SHIP SHOAL 178 #A006	SS178A0600	G05551	177114113900
SHIP SHOAL 182 #A001	SS182A0100	G03998	177114059400
SHIP SHOAL 182 #A002 ST1	SS182A0201	G03998	177114060601
SHIP SHOAL 182 #A003	SS182A0300	G03998	177114063100
SHIP SHOAL 182 #A004	SS182A0400	G03998	177114065500
SHIP SHOAL 182 #B001	SS182B0101	G03998	177114066001
SHIP SHOAL 182 #B002	SS182B0201	G03998	177114074501

Asset Name	FWE Acct. Code	Lease Number	API
SHIP SHOAL 182 #B003 ST2	SS182B0402	G03998	177114090502
SHIP SHOAL 182 #B004	SS182B0400	G03998	177114090800
SHIP SHOAL 182 #B005	SS182B0500	G03998	177114113600
SHIP SHOAL 182 #B006	SS182B0600	G03998	177114130500
SHIP SHOAL 182 #C001D ST1	SS182C01D0	G03998	177114087501
SHIP SHOAL 182 #C002	SS182C0200	G03998	177114088500
SHIP SHOAL 182 #C003	SS182C0300	G03998	177114087800
SHIP SHOAL 182 #C004	SS182C0400	G03998	177114132000
SHIP SHOAL 189 #A001A	SS189A01A0	G04232	177114062000
SHIP SHOAL 189 #A002	SS189A0201	G04232	177114085301
SHIP SHOAL 189 #A003A	SS189A03A0	G04232	177114085200
SHIP SHOAL 189 #A005	SS189A0500	G04232	177114088400
SHIP SHOAL 189 #A007 ST2	SS189A0702	G04232	177114129502
SHIP SHOAL 189 #A008	SS189A0800	G04232	177114130900
SHIP SHOAL 189 #A009 ST1	SS189A0901	G04232	177114139801
SHIP SHOAL 189 #A010BP1	SS189A1001	G04232	177114154701
SHIP SHOAL 189 #A4 (SS210)	SS189A04	G05204	177114086801
SHIP SHOAL 189 #A6 (SS188)	SS189A06	G05203	177114088900
SHIP SHOAL 189 #B001 (ORRI)	SS189B0100	G04232	177114151001
SHIP SHOAL 189 #B002 (ORRI)	SS189B0200	G04232	177114152300
SHIP SHOAL 189 #C001	SS189C0101	G04232	177114153901
SHIP SHOAL 189 #D001	SS189D0100	G04232	177114154402
SHIP SHOAL 190 #B001 ST2	SS190B0103	G10775	177114114803
SHIP SHOAL 190 #B002	SS190B0200	G10775	177114134700
SHIP SHOAL 193 #A001 ST1	SS193A0101	G13917	177114112301
SHIP SHOAL 193 #A002 ST1	SS193A0201	G13917	177114112601
SHIP SHOAL 193 #A003	SS193A0300	G13917	177114115300
SHIP SHOAL 193 #A004 ST1	SS193A0401	G13917	177114116001
SHIP SHOAL 193 #A005 ST1	SS193A0501	G13917	177114117301
SHIP SHOAL 193 #A006 ST5	SS193A0605	G13917	177114123005
SHIP SHOAL 193 #A007 ST1	SS193A0701	G13917	177114139501
SHIP SHOAL 193 #M001	SS193M0100	G13917	177114148500
SHIP SHOAL 194 #A001	SS194A0100	G15288	177114121300
SHIP SHOAL 194 #A002 ST1	SS194A0201	G15288	177114121701
SHIP SHOAL 198 #J011	SS198J1100	00593	177114147800
SHIP SHOAL 204 #A008	SS204A0800	G01520	177110083000
SHIP SHOAL 204 #A015 ST1	SS204A1501	G01520	177112003401
SHIP SHOAL 204 #A016	SS204A1601	G01520	177112005401
SHIP SHOAL 204 #A020	SS204A2000	G01520	177112012600
SHIP SHOAL 204 #A024 ST1	SS204A2401	G01520	177112017701
SHIP SHOAL 204 #A028 ST3	SS204A2803	G01520	177110071003
SHIP SHOAL 204 #A030A	SS204A30A1	G01520	177114002801
SHIP SHOAL 204 #A031	SS204A3101	G01520	177110084201
SHIP SHOAL 204 #A034	SS204A3400	G01520	177114146700
SHIP SHOAL 204 #A035	SS204A3502	G01520	177114147402
SHIP SHOAL 204 #A036 ST1	SS204A3603	G01520	177114146803

Asset Name	FWE Acct. Code	Lease Number	API
SHIP SHOAL 206 #E002	SS206E0201	G01522	177114118101
SHIP SHOAL 206 #E003	SS206E0301	G01522	177114118201
SHIP SHOAL 206 #E004	SS206E0400	G01522	177114141800
SHIP SHOAL 206 #E005	SS206E0500	G01522	177114142000
SHIP SHOAL 207 #A003 ST1	SS207A0301	G01523	177110072801
SHIP SHOAL 207 #A004B	SS207A04B0	G01523	177110075500
SHIP SHOAL 207 #A006D	SS207A06D0	G01523	177110078200
SHIP SHOAL 207 #A008B	SS207A08B0	G01523	177110080700
SHIP SHOAL 207 #A009	SS207A0900	G01523	177110082400
SHIP SHOAL 207 #A010D	SS207A10D0	G01523	177110083900
SHIP SHOAL 207 #A013	SS207A1300	G01523	177112002500
SHIP SHOAL 207 #A015 ST1	SS207A1501	G01523	177112010601
SHIP SHOAL 207 #A016 ST1	SS207A1601	G01523	177112011401
SHIP SHOAL 207 #A018	SS207A1800	G01523	177112005000
SHIP SHOAL 207 #A019ST	SS207A1901	G01523	177114009401
SHIP SHOAL 207 #A020	SS207A2000	G01523	177114010300
SHIP SHOAL 207 #A022 ST1	SS207A2201	G01523	177114011301
SHIP SHOAL 207 #A023B	SS207A23B0	G01523	177114013500
SHIP SHOAL 207 #A024	SS207A2400	G01523	177114014300
SHIP SHOAL 207 #A025	SS207A2500	G01523	177114015500
SHIP SHOAL 207 #A026	SS207A2601	G01523	177112001101
SHIP SHOAL 207 #A027	SS207A2701	G01523	177110079401
SHIP SHOAL 207 #A028	SS207A2801	G01523	177110077301
SHIP SHOAL 207 #A029 ST	SS207A2901	G01523	177112001901
SHIP SHOAL 207 #A030	SS207A3001	G01523	177110071501
SHIP SHOAL 207 #A031 ST2	SS207A3102	G01523	177114117702
SHIP SHOAL 207 #A032	SS207A3201	G01523	177114119701
SHIP SHOAL 207 #A033 ST1	SS207A3301	G01523	177114121901
SHIP SHOAL 207 #A034	SS207A3400	G01523	177114122200
SHIP SHOAL 207 #A035 ST1	SS207A3501	G01523	177114133301
SHIP SHOAL 207 #A036	SS207A3600	G01523	177114137700
SHIP SHOAL 207 #D002	SS207D0200	G01523	177114025400
SHIP SHOAL 207 #D007	SS207D0700	G01523	177114030300
SHIP SHOAL 207 #D008	SS207D0800	G01523	177114032300
SHIP SHOAL 207 #D009	SS207D0900	G01523	177114116400
SHIP SHOAL 207 #D010 ST1	SS207D1001	G01523	177114116501
SHIP SHOAL 216 #C004 ST1	SS216C0401	G01524	177112014901
SHIP SHOAL 216 #C005A	SS216C05A0	G01524	177112017400
SHIP SHOAL 216 #C007 ST1	SS216C0701	G01524	177114001201
SHIP SHOAL 216 #C009 ST1	SS216C0901	G01524	177114003801
SHIP SHOAL 216 #C010	SS216C1000	G01524	177114004900
SHIP SHOAL 216 #C012C	SS216C12C0	G01524	177114006700
SHIP SHOAL 216 #C013	SS216C1300	G01524	177114007700
SHIP SHOAL 216 #C015	SS216C1500	G01524	177114009000
SHIP SHOAL 216 #C016	SS216C1601	G01524	177114000101
SHIP SHOAL 216 #C017A	SS216C17A1	G01524	177114003001

Asset Name	FWE Acct. Code	Lease Number	API
SHIP SHOAL 216 #C019	SS216C1900	G01524	177114031900
SHIP SHOAL 216 #C023	SS216C2300	G01524	177114134600
SHIP SHOAL 216 #C024 ST2	SS216C2402	G01524	177114135102
SHIP SHOAL 243 #A001 (ORRI)	SS243A0100	G10780	177124051700
SHIP SHOAL 243 #A004 (ORRI)	SS243A0400	G10780	177124059402
SHIP SHOAL 243 #A006 (ORRI)	SS243A0600	G10780	177124064901
SHIP SHOAL 249 #D017	SS249D1700	G01030	177124020800
SHIP SHOAL 259 #001	SS25900100	G05044	177124028500
SHIP SHOAL 259 #JA001 ST2	SS259JA102	G05044	177124035002
SHIP SHOAL 259 #JA002	SS259JA201	G05044	177124035301
SHIP SHOAL 259 #JA003 ST2	SS259JA302	G05044	177124035402
SHIP SHOAL 259 #JA004	SS259JA400	G05044	177124035600
SHIP SHOAL 259 #JA005 ST1	SS259JA501	G05044	177124035801
SHIP SHOAL 259 #JA006	SS259JA600	G05044	177124035900
SHIP SHOAL 259 #JA007	SS259JA700	G05044	177124064200
SHIP SHOAL 259 #JA008 ST2	SS259JA802	G05044	177124064402
SHIP SHOAL 259 #JA009	SS259JA900	G05044	177124064500
SHIP SHOAL 259 #JA010 ST1	SS259JA101	G05044	177124065501
SHIP SHOAL 274 #A001	SS274A0100	G01039	177120001500
SHIP SHOAL 274 #A002	SS274A0200	G01039	177120001600
SHIP SHOAL 274 #A003	SS274A0300	G01039	177120001700
SHIP SHOAL 274 #A004	SS274A0400	G01039	177120001800
SHIP SHOAL 274 #A006	SS274A0601	G01039	177120002001
SHIP SHOAL 274 #A008	SS274A0800	G01039	177120002200
SHIP SHOAL 274 #A010	SS274A1001	G01039	177120002401
SHIP SHOAL 274 #A012	SS274A1201	G01039	177120002601
SHIP SHOAL 274 #A013	SS274A1300	G01039	177120002700
SHIP SHOAL 274 #A014	SS274A1403	G01039	177120001903
SHIP SHOAL 274 #A016	SS274A1602	G01039	177120010202
SHIP SHOAL 274 #C001	SS274C0100	G01039	177124038900
SHIP SHOAL 274 #C002	SS274C0200	G01039	177124038800
SHIP SHOAL 274 #C003	SS274C0300	G01039	177124039000
SHIP SHOAL 274 #C004	SS274C0400	G01039	177124039100
SHIP SHOAL 274 #C005 WIW	SS274C0500	G01039	177124039200
SHIP SHOAL 274 #C006 WSW	SS274C0600	G01039	177124039300
SHIP SHOAL 274 #C007	SS274C0700	G01039	177124039900
SHIP SHOAL 274 #C008	SS274C0800	G01039	177124040300
SHIP SHOAL 274 #C009	SS274C0900	G01039	177124040200
SHIP SHOAL 274 #C010 WIW	SS274C1000	G01039	177124040000
SHIP SHOAL 274 #C011	SS274C1100	G01039	177124040100
SHIP SHOAL 274 #C012	SS274C1200	G01039	177124040700
SHIP SHOAL 274 #C013	SS274C1300	G01039	177124040800
SHIP SHOAL 274 #C014	SS274C1400	G01039	177124040900
SHIP SHOAL 274 #C015	SS274C1500	G01039	177124041400
SHIP SHOAL 274 #C016	SS274C1600	G01039	177124041300
SHIP SHOAL 274 #C017	SS274C1701	G01039	177124041501

Asset Name	FWE Acct. Code	Lease Number	API
SHIP SHOAL 274 #C018	SS274C1800	G01039	177124041800
SHIP SHOAL 274 #C019 WSW	SS274C1900	G01039	177124042000
SHIP SHOAL 274 #C020	SS274C2000	G01039	177124041900
SHIP SHOAL 274 #C021	SS274C2100	G01039	177124042600
SHIP SHOAL 274 #C022	SS274C2201	G01039	177124056102
SHIP SHOAL 274 #C023	SS274C2300	G01039	177124059600
SHIP SHOAL 274 #C024	SS274C2400	G01039	177124060100
SHIP SHOAL 276 #A6	-	G10785	177124042500
SHIP SHOAL 276 #A7	-	G10785	177124043000
SHIP SHOAL 314 #A002	SS314A0200	G26074	177124047202
SHIP SHOAL 314 #A004 (ORRI)	SS314A0400	G26074	177124047502
SHIP SHOAL 354 #A001 ST2	SS354A0102	G15312	177124055202
SHIP SHOAL 354 #A002 ST2	SS354A0202	G15312	177124056002
SHIP SHOAL 354 #A003 ST1	SS354A0301	G15312	177124057901
SHIP SHOAL 354 #A004 ST1	SS354A0401	G15312	177124057701
SHIP SHOAL 354 #A005	SS354A0500	G15312	177124065600
SHIP SHOAL 354 #A006	SS354A0600	G15312	177124066000
SHIP SHOAL 354 #A007 ST1	SS354A0701	G15312	177124066101
SHIP SHOAL 354 #A008	SS354A0800	G15312	177124066200
SHIP SHOAL206#E001(SS207E1	SS207E0100	G01523	177114115500
SOUTH MARSH IS 010 #004	SM01000400	G01181	177074089700
SOUTH MARSH IS 010 #A002	SM010A0200	G01181	177070050200
SOUTH MARSH IS 010 #A003	SM010A0300	G01181	177074043200
SOUTH MARSH IS 010 #A004	SM010A0400	G01181	177070050600
SOUTH MARSH IS 010 #A007	SM010A0700	G01181	177070051300
SOUTH MARSH IS 010 #A008	SM010A0800	G01181	177070052100
SOUTH MARSH IS 010 #A009E	SM010A09E0	G01181	177072000000
SOUTH MARSH IS 010 #A011	SM010A1100	G01181	177072000500
SOUTH MARSH IS 010 #A012	SM010A1200	G01181	177072001100
SOUTH MARSH IS 010 #A013 ST1	SM010A1301	G01181	177072000401
SOUTH MARSH IS 010 #A017	SM010A1700	G01181	177074032300
SOUTH MARSH IS 010 #A019	SM010A1901	G01181	177074046301
SOUTH MARSH IS 010 #A021	SM010A2100	G01181	177074075200
SOUTH MARSH IS 011 #034	SM01103400	G01182	177072004300
SOUTH MARSH IS 011 #058 BP2	SM01105802	G01182	177074090702
SOUTH MARSH IS 018 #A001 ST1	SM018A0101	G08680	177074057701
SOUTH MARSH IS 018 #A002	SM018A0200	G08680	177074064900
SOUTH MARSH IS 018 #A003	SM018A0300	G08680	177074070300
SOUTH MARSH IS 048 #E002	SM048E0201	00786	177072002801
SOUTH MARSH IS 048 #E003 ST1BP	SM048E0302	00786	177072003302
SOUTH MARSH IS 048 #E004	SM048E0401	00786	177072004001
SOUTH MARSH IS 048 #E005	SM048E005	00786	177072004800
SOUTH MARSH IS 048 #E007	SM048E07	00786	177074092300
SOUTH MARSH IS 066 #C001	SM066C0100	G01198	177070041200
SOUTH MARSH IS 066 #C002	SM066C0200	G01198	177070049000
SOUTH MARSH IS 066 #C003	SM066C0300	G01198	177074005800

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH MARSH IS 066 #C004	SM066C0400	G01198	177070050000
SOUTH MARSH IS 066 #C005	SM066C0500	G01198	177070050700
SOUTH MARSH IS 066 #C006	SM066C0600	G01198	177072018700
SOUTH MARSH IS 066 #C007	SM066C0700	G01198	177070052800
SOUTH MARSH IS 066 #C009B	SM066C09B0	G01198	177072001200
SOUTH MARSH IS 066 #C010 ST2	SM066C1002	G01198	177072002502
SOUTH MARSH IS 066 #C011	SM066C1100	G01198	177074072900
SOUTH MARSH IS 066 #C012	SM066C1200	G01198	177074073500
SOUTH MARSH IS 066 #D001	SM066D0100	G01198	177074025400
SOUTH MARSH IS 066 #D003	SM066D0300	G01198	177074029000
SOUTH MARSH IS 066 #D004	SM066D0400	G01198	177074032000
SOUTH MARSH IS 066 #D005	SM066D0500	G01198	177074032600
SOUTH MARSH IS 066 #D006 ST	SM066D0601	G01198	177074031201
SOUTH MARSH IS 066 #D007 ST1BP	SM066D0701	G01198	177074027401
SOUTH MARSH IS 076 #F001 BP2	SM076F0102	G01208	177084095402
SOUTH MARSH IS 076 #F002	SM076F0200	G01208	177084095500
SOUTH MARSH IS 105 #A001	SM105A0100	G17938	177084089700
SOUTH MARSH IS 105 #A002 ST1	SM105A0201	G17938	177084089901
SOUTH MARSH IS 106 #A001N	SM106A01N0	G03776	177084038200
SOUTH MARSH IS 106 #A002 ST	SM106A02N1	G03776	177084038701
SOUTH MARSH IS 106 #A003N	SM106A03N0	G03776	177084039100
SOUTH MARSH IS 106 #A004	SM106A04N0	G03776	177084040600
SOUTH MARSH IS 106 #A005 ST2	SM106A05N2	G03776	177084047202
SOUTH MARSH IS 106 #A006 ST1	SM106A06N1	G03776	177084048401
SOUTH MARSH IS 106 #A007	SM106A07N0	G03776	177084048600
SOUTH MARSH IS 106 #A008	SM106A08N0	G03776	177084049100
SOUTH MARSH IS 106 #A009 ST1	SM106A09N1	G03776	177084049801
SOUTH MARSH IS 106 #A010	SM106A10N0	G03776	177084051300
SOUTH MARSH IS 106 #A011 ST2	SM106A11N2	G03776	177084052302
SOUTH MARSH IS 106 #A013	SM106A13N0	G03776	177084081200
SOUTH MARSH IS 106 #A014	SM106A14N0	G03776	177084082000
SOUTH MARSH IS 106 #A015	SM106A15N0	G03776	177084082600
SOUTH MARSH IS 106 #A016	SM106A16N0	G03776	177084082700
SOUTH MARSH IS 106 #A017	SM106A17N0	G03776	177084082800
SOUTH MARSH IS 106 #A020	SM106A20S0	G02279	177084082200
SOUTH MARSH IS 106#A012ST2	SM106A12S2	G02279	177084053602
SOUTH MARSH IS 108 #A018	SM108A1800	00792	177084094500
SOUTH MARSH IS 127 #B011	SM127B1100	G02883	177084015800
SOUTH MARSH IS 127 #B017	SM127B17S1	G02883	177084025801
SOUTH MARSH IS 127 #B022 ST1	SM127B2201	G02883	177084078501
SOUTH MARSH IS 128 #A002	SM128A0200	G02587	177084014300
SOUTH MARSH IS 128 #A003	SM128A0300	G02587	177084013400
SOUTH MARSH IS 128 #A004C ST1	SM128A04C1	G02587	177084014601
SOUTH MARSH IS 128 #A005	SM128A0500	G02587	177084015000
SOUTH MARSH IS 128 #A006 ST1	SM128A0601	G02587	177084016101
SOUTH MARSH IS 128 #A007	SM128A0700	G02587	177084015500



Asset Name	FWE Acct. Code	Lease Number	API
SOUTH MARSH IS 128 #A009	SM128A0900	G02587	177084019100
SOUTH MARSH IS 128 #A010	SM128A1002	G02587	177084019302
SOUTH MARSH IS 128 #A011 ST3	SM128A1103	G02587	177084017103
SOUTH MARSH IS 128 #A012	SM128A1200	G02587	177084023600
SOUTH MARSH IS 128 #A013 ST2	SM128A1302	G02587	177084024002
SOUTH MARSH IS 128 #A014	SM128A1400	G02587	177084026100
SOUTH MARSH IS 128 #A015 ST2	SM128A1502	G02587	177084012902
SOUTH MARSH IS 128 #A016 ST1	SM128A1601	G02587	177084033301
SOUTH MARSH IS 128 #A017 ST1	SM128A1702	G02587	177084028202
SOUTH MARSH IS 128 #A018	SM128A1800	G02587	177084030300
SOUTH MARSH IS 128 #A019	SM128A1900	G02587	177084035100
SOUTH MARSH IS 128 #A021	SM128A2100	G02587	177084035200
SOUTH MARSH IS 128 #A022 ST2	SM128A2202	G02587	177084034402
SOUTH MARSH IS 128 #A023 ST1	SM128A2301	G02587	177084037601
SOUTH MARSH IS 128 #A024	SM128A2400	G02587	177084039700
SOUTH MARSH IS 128 #A025	SM128A2500	G02587	177084040000
SOUTH MARSH IS 128 #A026	SM128A2600	G02587	177084039900
SOUTH MARSH IS 128 #B001A	SM128B01D0	G02587	177084011000
SOUTH MARSH IS 128 #B002 ST1	SM128B0201	G02587	177084014401
SOUTH MARSH IS 128 #B003 ST1	SM128B0301	G02587	177084011601
SOUTH MARSH IS 128 #B005D	SM128B05D0	G02587	177084012700
SOUTH MARSH IS 128 #B006 ST2	SM128B0602	G02587	177084012202
SOUTH MARSH IS 128 #B007 ST2	SM128B0702	G02587	177084014502
SOUTH MARSH IS 128 #B008A	SM128B08A0	G02587	177084014700
SOUTH MARSH IS 128 #B009	SM128B0900	G02587	177084014900
SOUTH MARSH IS 128 #B010	SM128B1000	G02587	177084015600
SOUTH MARSH IS 128 #B012 ST1	SM128B1201	G02587	177084016401
SOUTH MARSH IS 128 #B013	SM128B1300	G02587	177084023500
SOUTH MARSH IS 128 #B015	SM128B1500	G02587	177084024700
SOUTH MARSH IS 128 #B016	SM128B1600	G02587	177084025300
SOUTH MARSH IS 128 #B018	SM128B1800	G02587	177084029200
SOUTH MARSH IS 128 #B019	SM128B1900	G02587	177084030600
SOUTH MARSH IS 128 #B020	SM128B2000	G02587	177084063300
SOUTH MARSH IS 128 #B021	SM128B2100	G02587	177084078200
SOUTH MARSH IS 128 #B024	SM128B2400	G02587	177084088600
SOUTH MARSH IS 128 #C001	SM128C0100	G02587	177084028600
SOUTH MARSH IS 128 #C002	SM128C0200	G02587	177084027300
SOUTH MARSH IS 128 #C003	SM128C0300	G02587	177084029600
SOUTH MARSH IS 128 #C004A	SM128C04A0	G02587	177084030000
SOUTH MARSH IS 128 #C005A	SM128C05A0	G02587	177084030700
SOUTH MARSH IS 128 #C006A	SM128C06A0	G02587	177084031300
SOUTH MARSH IS 128 #C007	SM128C0700	G02587	177084031700
SOUTH MARSH IS 128 #C008	SM128C0800	G02587	177084032000
SOUTH MARSH IS 128 #C009	SM128C0900	G02587	177084034900
SOUTH MARSH IS 128 #C010D	SM128C10D0	G02587	177084035000
SOUTH MARSH IS 128 #C011	SM128C1100	G02587	177084036400



Asset Name	FWE Acct. Code	Lease Number	API
SOUTH MARSH IS 128 #C012A	SM128C12A0	G02587	177084037300
SOUTH MARSH IS 128 #C013	SM128C1300	G02587	177084037700
SOUTH MARSH IS 128 #C014	SM128C1400	G02587	177084038900
SOUTH MARSH IS 128 #C015A	SM128C15A0	G02587	177084039300
SOUTH MARSH IS 128 #C016	SM128C1600	G02587	177084062000
SOUTH MARSH IS 128 #C017A	SM128C17A0	G02587	177084062600
SOUTH MARSH IS 128 #C018D	SM128C18D0	G02587	177084062900
SOUTH MARSH IS 128 #C019	SM128C1900	G02587	177084088000
SOUTH MARSH IS 128 #C020	SM128C2000	G02587	177084088100
SOUTH MARSH IS 128 #C021	SM128C2101	G02587	177084088201
SOUTH MARSH IS 132 #B002	SM132B0200	G02282	177084031800
SOUTH MARSH IS 132 #B003 ST1	SM132B0301	G02282	177084031601
SOUTH MARSH IS 132 #B004	SM132B0400	G02282	177084033000
SOUTH MARSH IS 132 #B005	SM132B0500	G02282	177084033500
SOUTH MARSH IS 132 #B006	SM132B0600	G02282	177084033900
SOUTH MARSH IS 132 #B007	SM132B0700	G02282	177084034100
SOUTH MARSH IS 132 #B008	SM132B0800	G02282	177084035500
SOUTH MARSH IS 132 #B009	SM132B0900	G02282	177084036200
SOUTH MARSH IS 132 #B010	SM132B1000	G02282	177084036500
SOUTH MARSH IS 132 #B011	SM132B1100	G02282	177084037800
SOUTH MARSH IS 135 #C003 BP1	SM135C0301	G19776	177084089401
SOUTH MARSH IS 136 #A004	SM136A0400	G02588	177084021900
SOUTH MARSH IS 136 #A008	SM136A08	G02588	177084032401
SOUTH MARSH IS 136 #A010	SM136A1000	G02588	177084035700
SOUTH MARSH IS 136 #A015	SM136A1500	G02588	177084071200
SOUTH MARSH IS 136 #C007	SM136C0700	G02588	177084091900
SOUTH MARSH IS 137 #A001	SM137A0100	G02589	177084007700
SOUTH MARSH IS 137 #A003	SM137A0300	G02589	177084020400
SOUTH MARSH IS 137 #A005	SM137A0500	G02589	177084024100
SOUTH MARSH IS 137 #A009	SM137A0900	G02589	177084034600
SOUTH MARSH IS 137 #A011 ST1	SM137A1101	G02589	177084030201
SOUTH MARSH IS 137 #A012	SM137A1200	G02589	177084040400
SOUTH MARSH IS 137 #A013	SM137A1300	G02589	177084042900
SOUTH MARSH IS 137 #A014	SM137A1400	G02589	177084045000
SOUTH MARSH IS 137 #A018	SM137A1800	G02589	177084072800
SOUTH MARSH IS 141 #B014C	SM141B14C1	G02885	177084025701
SOUTH MARSH IS 141 #B023A	SM141B23A0	G02885	177084079100
SOUTH MARSH IS 149 #C001 ST1	SM149C0101	G02592	177084088901
SOUTH MARSH IS 149 #C002	SM149C0200	G02592	177084089100
SOUTH MARSH IS 149 #C004	SM149C0400	G02592	177084090300
SOUTH MARSH IS 149 #C005	SM149C0500	G02592	177084090400
SOUTH MARSH IS 149 #D001	SM149D0101	G02592	177084094401
SOUTH MARSH IS 150 #C006 BP2	SM150C0600	G16325	177084091802
SOUTH MARSH IS 150 #D002	SM150D0200	G16325	177084095700
SOUTH MARSH IS 150 #D003	SM150D0301	G16325	177084096401
SOUTH MARSH IS 161 #A014 ORRI	SM161A1400	G04809	177084061401

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH MARSH IS 161 #A015 ORRI	SM161A1500	G04809	177084090501
SOUTH MARSH IS 236 #139 (ORRI)	SM23613900	00310	177074053802
SOUTH MARSH IS 236 #144 ORRI	SM23614400	00310	177074058600
SOUTH MARSH IS 236 #160 (ORRI)	SM23616000	00310	177074058700
SOUTH MARSH IS 236 #A001 ORRI	SM236A0100	00310	177074037700
SOUTH MARSH IS 236 #A003 ORRI	SM236A0300	00310	177074040800
SOUTH MARSH IS 236 #A005 ORRI	SM236A0500	00310	177074041100
SOUTH MARSH IS 236 #A009 ORRI	SM236A0900	00310	177074044000
SOUTH MARSH IS 240 #0200	SM24020000	00310	177074078800
SOUTH MARSH IS 240 #153	SM240153	00310	177074061100
SOUTH MARSH IS 240 #156	SM24015600	00310	177074061800
SOUTH MARSH IS 240 #191	SM24019101	00310	177074073600
SOUTH MARSH IS 240 #196	SM24019600	00310	177074075800
SOUTH MARSH IS 240 #E001	SM240E0100	00310	177074060900
SOUTH MARSH IS 240 #E002	SM240E0200	00310	177074065600
SOUTH MARSH IS 241 #302	SM241302	00310	177074042001
SOUTH MARSH IS 268 #A002C	SM268A02C0	G02310	177074007600
SOUTH MARSH IS 268 #A007A	SM268A07A0	G02310	177074013600
SOUTH MARSH IS 268 #A017B	SM268A17B0	G02310	177074016800
SOUTH MARSH IS 268 #D001	SM268D0100	G02310	177074020600
SOUTH MARSH IS 268 #D003D	SM268D03D0	G02310	177074021600
SOUTH MARSH IS 268 #D004	SM268D0400	G02310	177074022500
SOUTH MARSH IS 268 #D006	SM268D0600	G02310	177074024700
SOUTH MARSH IS 268 #D007	SM268D0700	G02310	177074025700
SOUTH MARSH IS 268 #D012	SM268D1200	G02310	177074028700
SOUTH MARSH IS 268 #D016D	SM268D16D1	G02310	177074029901
SOUTH MARSH IS 269 #A021B	SM269A21B0	G02311	177074018100
SOUTH MARSH IS 269 #B002	SM269B0200	G02311	177074008100
SOUTH MARSH IS 269 #B017 ST1	SM269B1701	G02311	177074075701
SOUTH MARSH IS 269 #B019 BP1	SM269B1901	G02311	177074088501
SOUTH MARSH IS 269 #F001 ST1	SM269F0101	G02311	177074080401
SOUTH MARSH IS 280 #G001	SM280G0100	G14456	177074071400
SOUTH MARSH IS 280 #G002	SM280G0200	G14456	177074080700
SOUTH MARSH IS 280 #H001 ST1	SM280H0102	G14456	177074081802
SOUTH MARSH IS 280 #H002 STB	SM280H0203	G14456	177074082303
SOUTH MARSH IS 281 #C001	SM281C0100	G02600	177074012500
SOUTH MARSH IS 281 #C003A	SM281C03A0	G02600	177074013900
SOUTH MARSH IS 281 #C005A	SM281C05A0	G02600	177074015300
SOUTH MARSH IS 281 #C006	SM281C0600	G02600	177074015800
SOUTH MARSH IS 281 #C008 ST1	SM281C0801	G02600	177074017701
SOUTH MARSH IS 281 #C010 ST	SM281C1001	G02600	177074020701
SOUTH MARSH IS 281 #C011 ST1	SM281C1101	G02600	177074022401
SOUTH MARSH IS 281 #C012A	SM281C12A0	G02600	177074024100
SOUTH MARSH IS 281 #C014 ST	SM281C1401	G02600	177074026901
SOUTH MARSH IS 281 #C015	SM281C1500	G02600	177074028300
SOUTH MARSH IS 281 #C016C	SM281C16C0	G02600	177074029600

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH MARSH IS 281 #C017	SM281C1700	G02600	177074030500
SOUTH MARSH IS 281 #C019B	SM281C19B0	G02600	177074034400
SOUTH MARSH IS 281 #C020 ST1	SM281C2001	G02600	177074034901
SOUTH MARSH IS 281 #C021B	SM281C21B0	G02600	177074035500
SOUTH MARSH IS 281 #C023 ST2	SM281C2302	G02600	177074036802
SOUTH MARSH IS 281 #C024	SM281C2400	G02600	177074037300
SOUTH MARSH IS 281 #C025	SM281C2500	G02600	177074083500
SOUTH MARSH IS 281 #C026	SM281C2600	G02600	177074083700
SOUTH MARSH IS 281 #C027	SM281C2700	G02600	177074085200
SOUTH MARSH IS 281 #C028 BP2	SM281C2802	G02600	177074089402
SOUTH MARSH IS 281 #D002	SM281D0200	G02600	177074021100
SOUTH MARSH IS 281 #D009	SM281D0900	G02600	177074027100
SOUTH MARSH IS 281 #D010A	SM281D10A0	G02600	177074027500
SOUTH MARSH IS 281 #D011	SM281D1100	G02600	177074028000
SOUTH MARSH IS 281 #D013	SM281D1300	G02600	177074029100
SOUTH MARSH IS 281 #D014A	SM281D14A0	G02600	177074029700
SOUTH MARSH IS 281 #D05A	SM281D05A0	G02600	177074023200
SOUTH MARSH IS 281 #D08A	SM281D08A0	G02600	177074026600
SOUTH MARSH IS 281 #E001D	SM281E01D0	G02600	177074018500
SOUTH MARSH IS 281 #E002A	SM281E02A0	G02600	177074024600
SOUTH MARSH IS 281 #E003	SM281E0300	G02600	177074027800
SOUTH MARSH IS 281 #E004	SM281E0400	G02600	177074028500
SOUTH MARSH IS 281 #E005A	SM281E05A0	G02600	177074029300
SOUTH MARSH IS 281 #E006	SM281E0601	G02600	177074030101
SOUTH MARSH IS 281 #E007	SM281E0700	G02600	177074031600
SOUTH MARSH IS 281 #E008A	SM281E08A1	G02600	177074033101
SOUTH MARSH IS 281 #E009A	SM281E09A0	G02600	177074033800
SOUTH MARSH IS 281 #E010A	SM281E10A0	G02600	177074034800
SOUTH MARSH IS 281 #E011 ST	SM281E1101	G02600	177074035601
SOUTH MARSH IS 281 #E012	SM281E1200	G02600	177074036000
SOUTH MARSH IS 281 #E013	SM281E1300	G02600	177074036600
SOUTH MARSH IS 281 #E014	SM281E1400	G02600	177074038600
SOUTH MARSH IS 281 #I001	SM281I0101	G02600	177074082601
SOUTH MARSH IS 281 #I002 ST1	SM281I0201	G02600	177074082701
SOUTH MARSH IS 281 #I003	SM281I0300	G02600	177074082800
SOUTH MARSH IS 48 # E 6	SM048E06	00786	177074066702
SOUTH PASS 061 #D004 ST2	SP061D0402	G01609	177234006302
SOUTH PASS 061 #D023	SP061D2300	G01609	177234008200
SOUTH PASS 061 #D024 ST1	SP061D2401	G01609	177234007701
SOUTH PASS 061 #D025	SP061D2500	G01609	177234008300
SOUTH PASS 061 #D026	SP061D2600	G01609	177234008400
SOUTH PASS 061 #D033 ST2	SP061D3302	G01609	177234008702
SOUTH PASS 061 #D034 ST1	SP061D3401	G01609	177234009001
SOUTH PASS 061 #D035 ST2	SP061D3502	G01609	177234009102
SOUTH PASS 061 #D036 ST1	SP061D3601	G01609	177234009201
SOUTH PASS 061 #D038	SP061D38	G01609	177234009702

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH PASS 061 #D039 ST1	SP061D3901	G01609	177234009801
SOUTH PASS 061 #D040 ST2	SP061D4002	G01609	177234009502
SOUTH PASS 061 #D043 ST2	SP061D4302	G01609	177234009602
SOUTH PASS 062 #C001	SP062C0101	G01294	177230007901
SOUTH PASS 062 #C004	SP062C0401	G01294	177232000101
SOUTH PASS 062 #C005	SP062C0500	G01294	177230008600
SOUTH PASS 062 #C006	SP062C0601	G01294	177232000301
SOUTH PASS 062 #C007 ST3	SP062C0703	G01294	177234000803
SOUTH PASS 062 #C009	SP062C0900	G01294	177232000800
SOUTH PASS 062 #C011 ST1	SP062C1101	G01294	177232001501
SOUTH PASS 062 #C013B	SP062C13B0	G01294	177232002100
SOUTH PASS 062 #C016	SP062C1600	G01294	177232003000
SOUTH PASS 062 #C017	SP062C1702	G01294	177232003102
SOUTH PASS 062 #C018	SP062C1800	G01294	177232003200
SOUTH PASS 062 #C021	SP062C2105	G01294	177230008005
SOUTH PASS 062 #D001	SP062D0100	G01294	177234012300
SOUTH PASS 062 #D002	SP062D0200	G01294	177234011900
SOUTH PASS 062 #D003	SP062D0300	G01294	177234012000
SOUTH PASS 062 #D004	SP062D0401	G01294	177234012901
SOUTH PASS 062 #D005	SP062D0500	G01294	177234012100
SOUTH PASS 062 #D007	SP062D0700	G01294	177234012200
SOUTH PASS 062 #D008	SP062D0800	G01294	177234012500
SOUTH PASS 062 #D009	SP062D0900	G01294	177234013000
SOUTH PASS 062 #D010 ST1	SP062D1001	G01294	177234012801
SOUTH PASS 062 #D012	SP062D1200	G01294	177234013200
SOUTH PASS 062 #D014	SP062D1400	G01294	177234014100
SOUTH PASS 062 #D019	SP062D1900	G01294	177234012400
SOUTH PASS 062 #D020 ST1	SP062D2001	G01294	177234014001
SOUTH PASS 062 #D021	SP062D2100	G01294	177234013700
SOUTH PASS 062 #D022	SP062D2201	G01294	177234013801
SOUTH PASS 062 #D023	SP062D2300	G01294	177234014300
SOUTH PASS 062 #D027	SP062D2700	G01294	177234014500
SOUTH PASS 062 #D028	SP062D2800	G01294	177234014601
SOUTH PASS 062 #D029	SP062D2900	G01294	177234014900
SOUTH PASS 062 #D030	SP062D3000	G01294	177234014700
SOUTH PASS 062 #D031	SP062D3100	G01294	177234014800
SOUTH PASS 062 #D032	SP062D3201	G01294	177234015001
SOUTH PASS 062 #D033	SP062D3300	G01294	177234016300
SOUTH PASS 062 #D034A	SP062D34A0	G01294	177234016600
SOUTH PASS 062 #D035	SP062D3500	G01294	177234016900
SOUTH PASS 062 #D036	SP062D3600	G01294	177234016400
SOUTH PASS 064 #A003A	SP064A0300	G01901	177232001700
SOUTH PASS 064 #A013 ST1	SP064A1300	G01901	177232004800
SOUTH PASS 064 #B014 ST	SP064B1401	G01901	177254002601
SOUTH PASS 064 #B021	SP064B2100	G01901	177254003300
SOUTH PASS 064 #B023	SP064B2300	G01901	177254003600

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH PASS 064 #B034	SP064B3400	G01901	177254005100
SOUTH PASS 064 #C001	SP064C0100	G01901	177254039900
SOUTH PASS 065 #A001	SP065A0101	G01610	177232001001
SOUTH PASS 065 #A009	SP065A0900	G01610	177232004400
SOUTH PASS 065 #A012	SP065A1200	G01610	177232004700
SOUTH PASS 065 #A016A	SP065A1600	G01610	177232005100
SOUTH PASS 065 #A018	SP065A1800	G01610	177232005600
SOUTH PASS 065 #A024	SP065A2400	G01610	177232006700
SOUTH PASS 065 #A027	SP065A2700	G01610	177232007100
SOUTH PASS 065 #A028	SP065A2800	G01610	177232007200
SOUTH PASS 065 #A029	SP065A2900	G01610	177232007400
SOUTH PASS 065 #A030 ST	SP065A3001	G01610	177232007501
SOUTH PASS 065 #A034	SP065A3400	G01610	177232007900
SOUTH PASS 065 #A036 ST	SP065A3602	G01610	177232007802
SOUTH PASS 065 #B011	SP065B1100	G01610	177254001900
SOUTH PASS 065 #B019	SP065B1900	G01610	177254003000
SOUTH PASS 065 #B033 ST2	SP065B3302	G01610	177254005002
SOUTH PASS 065 #C003	SP065C0300	G01610	177254040900
SOUTH PASS 065 #C010	SP065C1000	G01610	177254042800
SOUTH PASS 065 #C022	SP065C2200	G01610	177254045800
SOUTH PASS 065 #C023	SP065C2300	G01610	177254046700
SOUTH PASS 070 #C001	SP070C0100	G01614	177234001200
SOUTH PASS 070 #C002	SP070C0200	G01614	177234001400
SOUTH PASS 070 #C003	SP070C0300	G01614	177234001500
SOUTH PASS 070 #C004	SP070C0400	G01614	177234001600
SOUTH PASS 070 #C006	SP070C0600	G01614	177234001800
SOUTH PASS 070 #C009	SP070C0900	G01614	177234002000
SOUTH PASS 070 #C010	SP070C1000	G01614	177234002200
SOUTH PASS 070 #C011	SP070C1100	G01614	177234002300
SOUTH PASS 070 #C014	SP070C1400	G01614	177234002500
SOUTH PASS 070 #C015	SP070C1500	G01614	177234002600
SOUTH PASS 070 #C017	SP070C1700	G01614	177234002800
SOUTH PASS 070 #C018	SP070C1800	G01614	177234002900
SOUTH PASS 070 #C019	SP070C1900	G01614	177234003000
SOUTH PASS 070 #C021	SP070C2100	G01614	177234003200
SOUTH PASS 070 #C022	SP070C2200	G01614	177234003300
SOUTH PASS 070 #C024	SP070C2400	G01614	177234003500
SOUTH PASS 070 #C025	SP070C2500	G01614	177234003700
SOUTH PASS 070 #C026	SP070C2600	G01614	177234003800
SOUTH PASS 070 #C028	SP070C2800	G01614	177234004000
SOUTH PASS 070 #C029 ST2	SP070C2902	G01614	177234004402
SOUTH PASS 070 #C031	SP070C3100	G01614	177234004500
SOUTH PASS 070 #C032	SP070C3200	G01614	177234004600
SOUTH PASS 070 #C034	SP070C3400	G01614	177234004700
SOUTH PASS 070 #C038	SP070C3800	G01614	177234005100
SOUTH PASS 070 #C039 ST1	SP070C3901	G01614	177234004901



Asset Name	FWE Acct. Code	Lease Number	API
SOUTH PASS 070 #C041	SP070C4100	G01614	177234005400
SOUTH PASS 070 #C042	SP070C4200	G01614	177234005500
SOUTH PASS 070 #C045	SP070C4500	G01614	177234005700
SOUTH PASS 070 #C046 ST3	SP070C4603	G01614	177234005003
SOUTH PASS 070 #C047	SP070C4700	G01614	177234005800
SOUTH PASS 070 #C048	SP070C4800	G01614	177234005900
SOUTH PASS 070 #D001	SP070D0100	G01614	177234006000
SOUTH PASS 070 #D002	SP070D0200	G01614	177234006100
SOUTH PASS 070 #D003	SP070D0300	G01614	177234006200
SOUTH PASS 070 #D005	SP070D0500	G01614	177234006400
SOUTH PASS 070 #D006 ST1	SP070D0600	G01614	177234006501
SOUTH PASS 070 #D007	SP070D0700	G01614	177234006600
SOUTH PASS 070 #D008	SP070D0800	G01614	177234006700
SOUTH PASS 070 #D012	SP070D1200	G01614	177234007100
SOUTH PASS 070 #D013	SP070D130	G01614	177234007200
SOUTH PASS 070 #D014	SP070D1400	G01614	177234007300
SOUTH PASS 070 #D015 ST1	SP070D1501	G01614	177234007401
SOUTH PASS 070 #D016	SP070D1600	G01614	177234007500
SOUTH PASS 070 #D018	SP070D1800	G01614	177234007600
SOUTH PASS 070 #D020	SP070D2000	G01614	177234007800
SOUTH PASS 070 #D021	SP070D2100	G01614	177234007900
SOUTH PASS 070 #D027	SP070D2700	G01614	177234008500
SOUTH PASS 070 #D028	SP070D2800	G01614	177234008600
SOUTH PASS 070 #D030	SP070D3000	G01614	177234008800
SOUTH PASS 070 #D037	SP070D3700	G01614	177234009300
SOUTH PASS 070 #D042 ST1	SP070D4201	G01614	177234009901
SOUTH PASS 070 #D044 ST1	SP070D4401	G01614	177234016201
SOUTH PASS 087 #006	SP08700602	G07799	177224023102
SOUTH PASS 087 #D002 ST	SP087D0201	G07799	177224021001
SOUTH PASS 087 #D003	SP087D0202	G07799	177224021202
SOUTH PASS 087 #D008	SP087D0800	G07799	177224020803
SOUTH PASS 087 #D009	SP087D0900	G07799	177224022600
SOUTH PASS 087 #D011	SP087D1101	G07799	177224022801
SOUTH PASS 087 #D07A	SP087D0700	G07799	177224020900
SOUTH PASS 088 #D005 ST	SP088D0501	G10894	177224021901
SOUTH PASS 088 #D006	SP088D0601	G10894	177224022201
SOUTH PASS 088 #D010	SP088D1001	G10894	177224022701
SOUTH PASS 089 #013	SP08901300	G01618	177224015100
SOUTH PASS 089 #014	SP08901400	G01618	177224017500
SOUTH PASS 089 #B001A	SP089B01A0	G01618	177224005300
SOUTH PASS 089 #B002A	SP089B02A0	G01618	177224005700
SOUTH PASS 089 #B003	SP089B0300	G01618	177224006400
SOUTH PASS 089 #B004A	SP089B04A0	G01618	177224006800
SOUTH PASS 089 #B005	SP089B0500	G01618	177224008400
SOUTH PASS 089 #B006D	SP089B06D0	G01618	177224009500
SOUTH PASS 089 #B007	SP089B0700	G01618	177224008501

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH PASS 089 #B008 ST1	SP089B0801	G01618	177224009901
SOUTH PASS 089 #B009 ST1	SP089B0901	G01618	177224008601
SOUTH PASS 089 #B010	SP089B1000	G01618	177224010900
SOUTH PASS 089 #B011 ST	SP089B1101	G01618	177224010403
SOUTH PASS 089 #B012	SP089B1200	G01618	177224011200
SOUTH PASS 089 #B013	SP089B1300	G01618	177224011704
SOUTH PASS 089 #B014	SP089B1400	G01618	177224011601
SOUTH PASS 089 #B015 ST3	SP089B1503	G01618	177224012703
SOUTH PASS 089 #B016 ST2	SP089B1602	G01618	177224014702
SOUTH PASS 089 #B017 ST	SP089B1701	G01618	177224015901
SOUTH PASS 089 #B018 ST2	SP089B1802	G01618	177224017602
SOUTH PASS 089 #B019 ST	SP089B1901	G01618	177224017901
SOUTH PASS 089 #B020 ST3	SP089B2003	G01618	177224016203
SOUTH PASS 089 #B022	SP089B2200	G01618	177224017800
SOUTH PELTO 001 #A002 ST1	PL001A0201	G04234	177134009201
SOUTH PELTO 001 #A004	PL001A0400	G04234	177134015600
SOUTH PELTO 001 #A005	PL001A0500	G04234	177134009800
SOUTH PELTO 001 #A006	PL001A0600	G04234	177134016100
SOUTH PELTO 009 #001	PL00900100	G02924	177134001300
SOUTH PELTO 009 #002	PL00900200	G02924	177134002300
SOUTH PELTO 009 #005	PL00900500	G02924	177134018700
SOUTH PELTO 009 #006	PL00900600	G02924	177134006100
SOUTH PELTO 009 #007	PL00900700	G02924	177134007800
SOUTH PELTO 009 #010	PL00901000	G02924	177134025300
SOUTH PELTO 010 #002	PL01000200	G02925	177134001000
SOUTH PELTO 010 #003	PL01000300	G02925	177134001400
SOUTH PELTO 010 #004	PL01000400	G02925	177134001600
SOUTH PELTO 010 #005	PL01000500	G02917	177114098000
SOUTH PELTO 010 #006 ST1	PL01000601	G02925	177134002101
SOUTH PELTO 010 #007	PL01000700	G02925	177134002200
SOUTH PELTO 010 #009 ST3	PL01000903	G02925	177134003303
SOUTH PELTO 010 #010	PL01001000	G02925	177134007200
SOUTH PELTO 010 #011 ST2	PL01001102	G02925	177134005102
SOUTH PELTO 010 #012 ST5	PL01001205	G02925	177134006705
SOUTH PELTO 010 #013 ST1	PL01001301	G02925	177134007402
SOUTH PELTO 010 #014	PL01001400	G02925	177134009400
SOUTH PELTO 010 #016 ST2	PL01001602	G02925	177134011802
SOUTH PELTO 010 #017 ST1	PL01001701	G02925	177134012301
SOUTH PELTO 010 #019 ST1	PL01001901	G02925	177134010601
SOUTH PELTO 010 #020	PL01002000	G02925	177134015800
SOUTH PELTO 010 #022 ST1	PL01002201	G02925	177134018201
SOUTH PELTO 010 #023 ST1	PL01002301	G02925	177134016601
SOUTH PELTO 010 #026	PL01002600	G02925	177134018000
SOUTH PELTO 010 #B025	PL010B2501	G02925	177134018301
SOUTH PELTO 011 #017	PL01101700	00071	177134003102
SOUTH PELTO 011 #019 ST1	PL01101901	00071	177134004501



Asset Name	FWE Acct. Code	Lease Number	API
SOUTH PELTO 011 #022	PL01102200	00071	177134012000
SOUTH PELTO 011 #025	PL01102500	00071	177134018900
SOUTH PELTO 011 #031	PL01103100	00071	177134022701
SOUTH PELTO 011 #032	PL01103200	00071	177134022600
SOUTH PELTO 011 #F001	PL011F0100	00071	177130000300
SOUTH PELTO 011 #F002	PL011F0200	00071	177134000500
SOUTH PELTO 011 #F003 ST	PL011F0300	00071	177134001700
SOUTH PELTO 013 #009	PL01300900	G03171	177134019701
SOUTH PELTO 025 #005 (ORRI)	PL02500502	G14535	177134024303
SOUTH PELTO 025 #006 (ORRI)	PL02500600	G14535	177134025003
SOUTH PELTO 025 #JA001	PL025JA01	G14535	177134019800
SOUTH PELTO 025 #JB001 (ORRI)	PL025JB012	G14535	177134020302
SOUTH TIMBALIER 049 #A001 ST2	ST049A0102	G24956	177154123902
SOUTH TIMBALIER 053 #004	ST05300401	G04000	177154043101
SOUTH TIMBALIER 053 #006	ST05300601	G04000	177154083500
SOUTH TIMBALIER 053 #A001	ST053A0101	G04000	177154034402
SOUTH TIMBALIER 053 #A002	ST053A0201	G04000	177154037601
SOUTH TIMBALIER 053 #A003	ST053A0301	G04000	177154038401
SOUTH TIMBALIER 053 #A004	ST053A0400	G04000	177154038500
SOUTH TIMBALIER 053 #A006	ST053A0601	G04000	177154039201
SOUTH TIMBALIER 053 #A007	ST053A0700	G04000	177154040400
SOUTH TIMBALIER 053 #A008	ST053A0800	G04000	177154040500
SOUTH TIMBALIER 053 #A009	ST053A0900	G04000	177154041500
SOUTH TIMBALIER 053 #A010	ST053A1001	G04000	177154043501
SOUTH TIMBALIER 053 #A011	ST053A1100	G04000	177154042400
SOUTH TIMBALIER 053 #A012	ST053A1201	G04000	177154042301
SOUTH TIMBALIER 053 #A013	ST053A1300	G04000	177154044000
SOUTH TIMBALIER 053 #A014	ST053A1400	G04000	177154042900
SOUTH TIMBALIER 053 #A015	ST053A1501	G04000	177154076901
SOUTH TIMBALIER 053 #A016	ST053A1601	G04000	177154043601
SOUTH TIMBALIER 053 #A017	ST053A1701	G04000	177154061101
SOUTH TIMBALIER 053 #A018	ST053A1801	G04000	177154061201
SOUTH TIMBALIER 053 #A019	ST053A1900	G04000	177154077200
SOUTH TIMBALIER 053 #A020	ST053A2001	G04000	177154077101
SOUTH TIMBALIER 053 #A021	ST053A2100	G04000	177154111000
SOUTH TIMBALIER 053 #C001	ST053C0100	G04000	177154067200
SOUTH TIMBALIER 053 #C002	ST053C0200	G04000	177154107300
SOUTH TIMBALIER 053 #I001	ST053I0100	G04000	177154031200
SOUTH TIMBALIER 067 #006	ST06700602	00020	177154078404
SOUTH TIMBALIER 148 #A001	ST148A0100	G01960	177154009400
SOUTH TIMBALIER 148 #A002	ST148A0200	G01960	177154013200
SOUTH TIMBALIER 148 #A003	ST148A0300	G01960	177154015800
SOUTH TIMBALIER 148 #A004	ST148A04	G01960	177154039700
SOUTH TIMBALIER 148 #A005	ST148A05	G01960	177154041100
SOUTH TIMBALIER 148 #A006	ST148A0600	G01960	177154074603
SOUTH TIMBALIER 148 #A007	ST148A0700	G01960	1771540890

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH TIMBALIER 148 #A008	ST148A0801	G01960	177154090501
SOUTH TIMBALIER 148 #A009	ST148A0903	G01960	177154095103
SOUTH TIMBALIER 205 #B001 ST1	ST205B0101	G05612	177154059001
SOUTH TIMBALIER 205 #B002A ST1	ST205B02A1	G05612	177154062901
SOUTH TIMBALIER 205 #B004 ST1	ST205B0401	G05612	177154081601
SOUTH TIMBALIER 205 #B005A	ST205B05A0	G05612	177154103300
SOUTH TIMBALIER 205 #G001 ST1	ST205G0101	G05612	177154106701
SOUTH TIMBALIER 205 #G003 ST1	ST205G0301	G05612	177154115301
SOUTH TIMBALIER 206 #A001 ST1	ST206A0101	G05613	177154057801
SOUTH TIMBALIER 206 #A002 ST1	ST206A0201	G05613	177154060101
SOUTH TIMBALIER 206 #A003	ST206A0300	G05613	177154061000
SOUTH TIMBALIER 206 #A004A	ST206A04A0	G05613	177154074300
SOUTH TIMBALIER 206 #A006	ST206A0600	G05613	177154075100
SOUTH TIMBALIER 206 #A007	ST206A0700	G05613	177154075200
SOUTH TIMBALIER 206 #A008	ST206A0800	G05613	177154075300
SOUTH TIMBALIER 206 #A009	ST206A0900	G05613	177154075400
SOUTH TIMBALIER 206 #A010ST2BP	ST206A1002	G05613	177154075702
SOUTH TIMBALIER 206 #B003 ST1	ST206B0301	G05613	177154074001
SOUTH TIMBALIER 206 #B006	ST206B0600	G05613	177154103000
SOUTH TIMBALIER 276 #A010 ST1	ST276A1001	G07780	177164013301
SOUTH TIMBALIER 276 #A019	ST276A1900	G07780	177164014500
SOUTH TIMBALIER 276 #A029	ST276A2900	G07780	177164022300
SOUTH TIMBALIER 290 #A025	-	G16454	608104014901
SOUTH TIMBALIER 291 #A023	ST291A2300	G16455	608104014700
SOUTH TIMBALIER 295 #A001	ST295A0102	G05646	177164010302
SOUTH TIMBALIER 295 #A002	ST295A0200	G05646	177164005500
SOUTH TIMBALIER 295 #A003	ST295A0300	G05646	177164010400
SOUTH TIMBALIER 295 #A004	ST295A0400	G05646	177164011300
SOUTH TIMBALIER 295 #A005	ST295A0500	G05646	177164011600
SOUTH TIMBALIER 295 #A006	ST295A0600	G05646	177164011800
SOUTH TIMBALIER 295 #A007	ST295A0700	G05646	177164012000
SOUTH TIMBALIER 295 #A008	ST295A0800	G05646	177164012200
SOUTH TIMBALIER 295 #A009	ST295A0900	G05646	177164012300
SOUTH TIMBALIER 295 #A011	ST295A1100	G05646	177164012700
SOUTH TIMBALIER 295 #A012	ST295A1200	G05646	177164012400
SOUTH TIMBALIER 295 #A013 ST1	ST295A1301	G05646	177164012901
SOUTH TIMBALIER 295 #A014	ST295A1400	G05646	177164013400
SOUTH TIMBALIER 295 #A015	ST295A1500	G05646	177164013700
SOUTH TIMBALIER 295 #A016 ST1	ST295A1601	G05646	177164013901
SOUTH TIMBALIER 295 #A017	ST295A1700	G05646	177164014000
SOUTH TIMBALIER 295 #A018	ST295A1800	G05646	177164014400
SOUTH TIMBALIER 295 #A020	ST295A2000	G05646	177164014700
SOUTH TIMBALIER 295 #A021 ST2	ST295A2102	G05646	177164014902
SOUTH TIMBALIER 295 #A022 ST3	ST295A2203	G05646	177164017703
SOUTH TIMBALIER 295 #A023	ST295A2300	G05646	177164018000
SOUTH TIMBALIER 295 #A024	ST295A2400	G05646	177164018300

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH TIMBALIER 295 #A025D	ST295A25D0	G05646	177164018100
SOUTH TIMBALIER 295 #A026	ST295A2600	G05646	177164018400
SOUTH TIMBALIER 295 #A027	ST295A2700	G05646	177164018500
SOUTH TIMBALIER 295 #A030	ST295A3000	G05646	177164022600
SOUTH TIMBALIER 295 #A031	ST295A3100	G05646	177164026100
SOUTH TIMBALIER 295 #A032	ST295A3200	G05646	177164027800
SOUTH TIMBALIER 295 #B001	ST295B0100	G05646	177164028900
SOUTH TIMBALIER 295 #B002 ST1	ST295B0201	G05646	177164029301
SOUTH TIMBALIER 295 #B003	ST295B0302	G05646	177164029202
SOUTH TIMBALIER 295 #B004 ST1	ST295B0401	G05646	177164029101
SOUTH TIMBALIER 295 #B005	ST295B0500	G05646	177164030000
SOUTH TIMBALIER 295 #B006 ST3	ST295B0603	G05646	177164030403
SOUTH TIMBALIER 296 #001	ST29600100	G12981	177164020900
SOUTH TIMBALIER 296 #A028	ST296A2800	G12981	177164021700
SOUTH TIMBALIER 311 # A 1	ST311A01	G31418	177164035500
SOUTH TIMBALIER 311 # A-4	ST311A04	G31418	177164036400
SOUTH TIMBALIER 316 #A001	ST316A0100	G22762	177164028600
SOUTH TIMBALIER 316 #A002	ST316A0200	G22762	177164028800
SOUTH TIMBALIER 316 #A006	ST316A0602	G22762	177164035302
SOUTH TIMBALIER 320 #A002	ST320A02	G24990	177164036200
SOUTH TIMBALIER 320 #A003	ST320A03	G24990	177164036300
SOUTH TIMBALIER 320 #A005 ST	ST320A05	G24990	608104010401
TEAST CAMERON 278 #C010	EC278C1001	G00974	177044110001
VERMILION 261 #A001	VR261A0100	G03328	177064029000
VERMILION 261 #A002	VR261A0200	G03328	177064033000
VERMILION 261 #A004	VR261A0402	G03328	177064032902
VERMILION 261 #A005	VR261A0500	G03328	177064034600
VERMILION 261 #A007	VR261A0700	G03328	177064035400
VERMILION 261 #A008	VR261A0800	G03328	177064084900
VERMILION 262 #A006	VR262A06	G34257	177064035201
VERMILION 265 #A001 ST	VR265A0101	G01955	177064003101
VERMILION 265 #A002 ST1	VR265A0201	G01955	177064004701
VERMILION 265 #A003 ST1	VR265A0301	G01955	177064003201
VERMILION 265 #A006	VR265A0600	G01955	177064005300
VERMILION 265 #A007 ST1	VR265A0701	G01955	177064005501
VERMILION 265 #A010	VR265A1000	G01955	177064006200
VERMILION 265 #A014ST1	VR265A1401	G01955	177064029101
VERMILION 265 #A016ST1	VR265A1601	G01955	177064029301
VERMILION 265 #A017ST1	VR265A1701	G01955	177064033201
VERMILION 265 #A021	VR265A2100	G01955	177064057100
VERMILION 265 #A025	VR265A2500	G01955	177064057400
VERMILION 265 #A027ST1	VR265A2701	G01955	177064058101
VERMILION 271 #I003	VR271I0300	G04800	177064098100
VERMILION 326 #A001	VR326A0100	G21096	177064085000
VERMILION 369 #A014	VR369A1400	G02274	177064073400
VERMILION 369 #D001	VR369D01	G02274	177064087000

Asset Name	FWE Acct. Code	Lease Number	API
VERMILION 380 #009	VR38000900	G02580	177064080100
VERMILION 380 #A001 ST1	VR380A0101	G02580	177064044301
VERMILION 380 #A003 ST1	VR380A0301	G02580	177064044901
VERMILION 380 #A005	VR380A0500	G02580	177064046300
VERMILION 380 #A006 ST2	VR380A0602	G02580	177064046402
VERMILION 380 #A008 ST1	VR380A0801	G02580	177064046901
VERMILION 380 #A010	VR380A1000	G02580	177064047600
VERMILION 380 #A011	VR380A1100	G02580	177064048000
VERMILION 380 #A012	VR380A1200	G02580	177064048700
VERMILION 380 #A015 ST4	VR380A1504	G02580	177064049004
VERMILION 380 #A016 ST2	VR380A1602	G02580	177064084702
VERMILION 380 #A020 ST1	VR380A2001	G02580	177064095601
VERMILION 381 #A017	VR381A1700	G16314	177064085500
VERMILION 381 #A018 ST2	VR381A1802	G16314	177064085702
VERMILION 381 #A021 ST1	VR381A2101	G16314	177064095801
VIOUCA KNOLL 693 #001	VK69300100	G07898	608164015700
VIOUCA KNOLL 693 #002	VK69300200	G07898	608164016000
VIOUCA KNOLL 694 #001	VK69400100	G13055	608164016600
VIOUCA KNOLL 694 #002	VK69400200	G13055	608164016700
VIOUCA KNOLL 694 #003 ST1	VK69400301	G13055	608164036701
VIOUCA KNOLL 694 #004	VK69400400	G13055	608164039700
VIOUCA KNOLL 694 #A009	VK694A0900	G13055	177244073300
VIOUCA KNOLL 824 #004	VK82400402	G15436	608164032902
WEST CAMERON 033 #001	WC03300100	G15050	177004105100
WEST CAMERON 033 #001 SL16473	SL16473010	16473	177002024400
WEST CAMERON 033 #002 SL16473	SL16473020	16473	177002024500
WEST CAMERON 033 #N001 (EC2)	WC033N0100	G15050	177004124000
WEST CAMERON 033 #N002 (EC2)	WC033N0200	G15050	177004124600
WEST CAMERON 033 #N003 (EC2)	WC033N0300	G15050	177004125400
WEST CAMERON 033 #N004 (EC2)	WC033N0400	G15050	177004125500
WEST CAMERON 033 #O001	WC033O0100	G15050	177004126500
WEST CAMERON 033 #O002	WC033O0200	G15050	177004126600
WEST CAMERON 033 #O003	WC033O0300	G15050	177004126800
WEST CAMERON 033 #O004	WC033O0400	G15050	177004126900
WEST CAMERON 035 #A014	WC035A1400	G02819	177004017000
WEST CAMERON 035 #B005	WC035B0500	G02819	177004018600
WEST CAMERON 035 #B013	WC035B1300	G02819	177004024300
WEST CAMERON 035 #C003	WC035C0300	G02819	177004037600
WEST CAMERON 035 #C004	WC035C0401	G02819	177004038701
WEST CAMERON 035 #D005	WC035D0500	G01860	177004039101
WEST CAMERON 065 #008	WC06500801	G02825	177004103701
WEST CAMERON 065 #009	WC06500900	G02825	177004105500
WEST CAMERON 065 #B018	WC065B1800	G02825	177004098900
WEST CAMERON 065 #B019	WC065B1901	G02825	177004099501
WEST CAMERON 065 #B020 ST2	WC065B2001	G02825	177004099701
WEST CAMERON 065 #E007	WC065E0700	G02825	177004129600

Asset Name	FWE Acct. Code	Lease Number	API
WEST CAMERON 065 #JA001	WC065JA100	G02825	177004023300
WEST CAMERON 065 #JA002	WC065JA200	G02825	177004024600
WEST CAMERON 065 #JA003	WC065JA300	G02825	177004040400
WEST CAMERON 065 #JA004	WC065JA400	G02825	177004041500
WEST CAMERON 065 #JA005	WC065JA500	G02825	177004075400
WEST CAMERON 066 #A001	WC066A0100	G01860	177004011300
WEST CAMERON 066 #A002	WC066A0200	G01860	177004011800
WEST CAMERON 066 #A003	WC066A0300	G01860	177004012400
WEST CAMERON 066 #A004	WC066A0400	G01860	177004012600
WEST CAMERON 066 #A005	WC066A0500	G01860	177004012800
WEST CAMERON 066 #A006	WC066A0600	G01860	177004013200
WEST CAMERON 066 #A007 (WC35)	WC035A0700	G01860	177004013500
WEST CAMERON 066 #A008	WC066A0800	G01860	177004014100
WEST CAMERON 066 #A009	WC066A0900	G01860	177004014500
WEST CAMERON 066 #A010	WC066A1000	G01860	177004014700
WEST CAMERON 066 #A011	WC066A1100	G01860	177004014900
WEST CAMERON 066 #A012 (WC35)	WC035A1200	G01860	177004015700
WEST CAMERON 066 #A015	WC066A1500	G01860	177004096100
WEST CAMERON 066 #A016	WC066A1601	G01860	177004096601
WEST CAMERON 066 #A017	WC066A1700	G02826	177004100600
WEST CAMERON 066 #B002	WC066B0200	G02826	177004017600
WEST CAMERON 066 #B003	WC066B0300	G02826	177004017800
WEST CAMERON 066 #B004	WC066B0400	G02826	177004018300
WEST CAMERON 066 #B006	WC066B0600	G02826	177004019100
WEST CAMERON 066 #B007	WC066B0700	G02826	177004019600
WEST CAMERON 066 #B008D	WC066B08D0	G02826	177004020400
WEST CAMERON 066 #B009	WC066B0900	G02826	177004020801
WEST CAMERON 066 #B010	WC066B1000	G02826	177004021400
WEST CAMERON 066 #B012	WC066B1200	G02826	177004023000
WEST CAMERON 066 #B014	WC066B1401	G02826	177004022001
WEST CAMERON 066 #B015	WC066B1500	G02826	177004087600
WEST CAMERON 066 #B016	WC066B1601	G02826	177004097101
WEST CAMERON 066 #B017	WC066B1700	G02826	177004098700
WEST CAMERON 066 #C001	WC066C0102	G01860	177004010502
WEST CAMERON 066 #C002 ST3	WC066C0203	G01860	177004036603
WEST CAMERON 066 #C005 ST2	WC066C0502	G01860	177004098302
WEST CAMERON 066 #D007	WC066D0702	G01860	177004042902
WEST CAMERON 066 #E001	WC066E0100	G02826	177004034700
WEST CAMERON 066 #E002	WC066E0200	G02826	177004043400
WEST CAMERON 066 #E003	WC066E0300	G02826	177004047900
WEST CAMERON 066 #E004	WC066E0400	G02826	177004051500
WEST CAMERON 066 #E006	WC066E0600	G02826	177004087900
WEST CAMERON 071 #018	WC07101800	00244	177004029400
WEST CAMERON 071 #023	WC07102300	00244	177004040500
WEST CAMERON 071 #026	WC07102600	00244	177004067600
WEST CAMERON 071 #027	WC07102700	00244	177004069700



Asset Name	FWE Acct. Code	Lease Number	API
WEST CAMERON 071 #028	WC07102800	00244	177004071000
WEST CAMERON 071 #031	WC07103100	00244	177004118900
WEST CAMERON 071 #D001	WC071D0100	00244	177002000100
WEST CAMERON 071 #D003	WC071D0300	00244	177002004800
WEST CAMERON 071 #D005	WC071D0501	00244	177002004101
WEST CAMERON 071 #D006	WC071D0600	00244	177002006900
WEST CAMERON 071 #D009	WC071D0900	00244	177002008000
WEST CAMERON 071 #F001	WC071F0100	00244	177004102400
WEST CAMERON 071 #F002	WC071F0200	00244	177004102600
WEST CAMERON 072 #001	WC07200100	G23735	177004114900
WEST CAMERON 072 #002	WC07200200	G23735	177004119400
WEST CAMERON 072 #003	WC07200301	G23735	177004125001
WEST CAMERON 102 #002	WC10200200	00247	177002009300
WEST CAMERON 102 #005	WC10200500	00247	177004006800
WEST CAMERON 102 #007	WC10200700	00247	177004008600
WEST CAMERON 102 #008	WC10200800	00247	177004009400
WEST CAMERON 102 #022	WC10202200	00247	177004064300
WEST CAMERON 102 #024	WC10202400	00247	177004062500
WEST CAMERON 102 #H001	WC102H0100	00247	177004103400
WEST CAMERON 102 #H002	WC102H0202	00247	177004104402
WEST CAMERON 110 #006	WC11000600	00081	177002002700
WEST CAMERON 110 #007	WC11000700	00081	177002003000
WEST CAMERON 110 #010 ST1	WC11001001	00081	177004025001
WEST CAMERON 110 #011	WC11001100	00081	177004083400
WEST CAMERON 110 #012 ST2	WC11001202	00081	177004086302
WEST CAMERON 110 #014 ST2	WC11001402	00081	177004090002
WEST CAMERON 110 #015 ST1	WC11001501	00081	177004106501
WEST CAMERON 110 #018 ST2	WC11001802	00081	177004127002
WEST CAMERON 110 #019 ST1	WC11001901	00081	177004127801
WEST CAMERON 110 #05A	WC1105AD64	00081	177002002200
WEST CAMERON 110 #A001	WC110A0100	00081	177000013100
WEST CAMERON 110 #A002C	WC110A02C0	00081	177000013200
WEST CAMERON 110 #A003	WC110A0300	00081	177000013300
WEST CAMERON 110 #A004	WC110A0400	00081	177000013400
WEST CAMERON 110 #A005	WC110A0500	00081	177000038900
WEST CAMERON 110 #A006	WC110A0600	00081	177002004000
WEST CAMERON 110 #C001	WC110C0100	00081	177004112500
WEST CAMERON 110 #F001	WC110F0100	00081	177004107300
WEST CAMERON 110 #F002	WC110F0200	00081	177004119300
WEST CAMERON 290 #002	WC29002	G04818	177014018400
WEST CAMERON 290 #A001	WC290A0100	G04818	177014020700
WEST CAMERON 290 #A002	WC290A0200	G04818	177014024200
WEST CAMERON 290 #A003	WC290A0300	G04818	177014029100
WEST CAMERON 295 #A001	WC295A0101	G24730	177014037501
WEST CAMERON 295 #A002	WC295A0201	G24730	177014039001
WEST CAMERON 67 #D1	WC067D0100	G03256	177004031600

Asset Name	FWE Acct. Code	Lease Number	API
WEST CAMERON 67 #D10	-	G03256	177004098501
WEST CAMERON 67 #D6	-	G03256	177004040700
WEST CAMERON 67 #D9	WC067D0900	G03256	177004078600
WEST DELTA 053 #001	WD05300100	17935	170752037400
WEST DELTA 068 #U001	WD068U0100	00180	177190136200
WEST DELTA 068 #U004	WD068U0400	00180	177192007000
WEST DELTA 068 #U005 ST2	WD068U0502	00180	177192007502
WEST DELTA 068 #U006	WD068U0600	00180	177192008600
WEST DELTA 068 #U009	WD068U0900	00180	177192011401
WEST DELTA 068 #U011	WD068U11	00180	177192013603
WEST DELTA 068 #U013 ST2	WD068U1302	00180	177194065102
WEST DELTA 068 #U014	WD068U1400	00180	177194065300
WEST DELTA 069 #D007 ST2	WD069D0702	00181	177190063802
WEST DELTA 070 #D001D	WD070D0100	00182	177190063300
WEST DELTA 070 #D005	WD070D0500	00182	177190063600
WEST DELTA 070 #D008	WD070D0800	00182	177190063900
WEST DELTA 070 #D009	WD070D0900	00182	177190064000
WEST DELTA 070 #D010	WD070D1000	00182	177190066700
WEST DELTA 070 #D011	WD070D1100	00182	177194036800
WEST DELTA 070 #D012	WD070D1200	00182	177194037200
WEST DELTA 070 #D013	WD070D1300	00182	177194057000
WEST DELTA 070 #D014	WD070D1400	00182	177194057200
WEST DELTA 070 #E001 ST1	WD070E0101	00182	177190108201
WEST DELTA 070 #E002	WD070E0200	00182	177190067800
WEST DELTA 070 #E003	WD070E0300	00182	177190066500
WEST DELTA 070 #FF001	WD070FF100	00182	177194084200
WEST DELTA 070 #FF002	WD070FF200	00182	177194084300
WEST DELTA 070 #FF003	WD070FF300	00182	177194084400
WEST DELTA 070 #I003 ST1	WD070I0301	00182	177190091301
WEST DELTA 070 #I004	WD070I0400	00182	177190091500
WEST DELTA 070 #I005 ST1	WD070I0501	00182	177190095001
WEST DELTA 070 #I006 ST	WD070I0601	00182	177190095101
WEST DELTA 070 #I008 ST1	WD070I0801	00182	177190102101
WEST DELTA 070 #I010 ST1	WD070I1001	00182	177190105701
WEST DELTA 070 #I012 STBP2	WD070I1202	00182	177194010702
WEST DELTA 070 #I013	WD070I1300	00182	177194038400
WEST DELTA 070 #I014	WD070I1400	00182	177194061100
WEST DELTA 070 #I015	WD070I1500	00182	177194061300
WEST DELTA 070 #I016 ST	WD070I1601	00182	177194064201
WEST DELTA 070 #I017	WD070I1700	00182	177194064600
WEST DELTA 070 #L003	WD070L0300	00182	177190113800
WEST DELTA 070 #L004	WD070L0400	00182	177190115100
WEST DELTA 070 #L005	WD070L0500	00182	177190115500
WEST DELTA 070 #L006	WD070L0600	00182	177190115000
WEST DELTA 070 #L010	WD070L1000	00182	177190119500
WEST DELTA 070 #L011	WD070L1100	00182	177190121400



Asset Name	FWE Acct. Code	Lease Number	API
WEST DELTA 071 #E006	WD071E0600	00838	177190073200
WEST DELTA 071 #E007 ST1	WD071E0701	00838	177190095601
WEST DELTA 071 #E009 ST1	WD071E0901	00838	177190091701
WEST DELTA 071 #E010	WD071E1000	00838	177190095700
WEST DELTA 071 #O001 ST2	WD071O0102	00838	177190118502
WEST DELTA 071 #O003	WD071O0300	00838	177190121500
WEST DELTA 071 #O004 ST1	WD071O0401	00838	177190124301
WEST DELTA 071 #O005	WD071O0501	00838	177190125001
WEST DELTA 071 #O006	WD071O0601	00838	177190127101
WEST DELTA 071 #O007	WD071O0702	00838	177190129602
WEST DELTA 071 #O009	WD071O0900	00838	177190133600
WEST DELTA 071 #O010	WD071O1000	00838	177194002500
WEST DELTA 071 #O013	WD071O1303	00838	177192001102
WEST DELTA 075 #A004B	WD075A04B0	G01085	177190074300
WEST DELTA 075 #A010D	WD075A10D0	G01085	177190082700
WEST DELTA 075 #A015	WD075A1500	G01085	177194030300
WEST DELTA 075 #B002	WD075B0201	G01085	177190131301
WEST DELTA 075 #B009	WD075B0900	G01085	177190136800
WEST DELTA 075 #B017 ST	WD075B1701	G01085	177194019501
WEST DELTA 075 #B024	WD075B2400	G01085	177194045700
WEST DELTA 075 #B026 ST	WD075B2601	G01085	177194046601
WEST DELTA 075 #F002 ST2	WD075F0200	G01085	177194042800
WEST DELTA 075 #G002	WD075G0200	G01085	177194056600
WEST DELTA 090 #A001	WD090A0100	G01089	177190061600
WEST DELTA 090 #A005	WD090A0500	G01089	177190128700
WEST DELTA 090 #A009D	WD090A09D0	G01089	177190077300
WEST DELTA 090 #B004 ST1	WD090B0401	G01089	177190132101
WEST DELTA 090 #B011 ST	WD090B1101	G01089	177192000801
WEST DELTA 090 #B018	WD090B1800	G01089	177194040400
WEST DELTA 090 #B020	WD090B2001	G01089	177190135901
WEST DELTA 090 #B021	WD090B2100	G01089	177194041500
WEST DELTA 090 #B027	WD090B2700	G01089	177194046700
WEST DELTA 090 #F004	WD090F0400	G01089	177194057700
WEST DELTA 090 #F005 ST2	WD090F0502	G01089	177194057902
WEST DELTA 090 #F006	WD090F0600	G01089	177194058601
WEST DELTA 094 #V001	WD094V0100	00839	177192005700
WEST DELTA 094 #V002	WD094V0200	00839	177192011600
WEST DELTA 094 #V003	WD094V0300	00839	177192014900
WEST DELTA 094 #V004	WD094V0400	00839	177192015500
WEST DELTA 094 #V014	WD094V1400	00839	177194039000
WEST DELTA 094 #V015	WD094V1500	00839	177194064000
WEST DELTA 094 #V016	WD094V1602	00839	177194063902
WEST DELTA 095 #S005 ST1BP1	WD095S0502	G01497	177190126202
WEST DELTA 095 #S006	WD095S0600	G01497	177190135400
WEST DELTA 095 #S008	WD095S0800	G01497	177190127700
WEST DELTA 095 #S010 ST1	WD095S1001	G01497	177192000101

Asset Name	FWE Acct. Code	Lease Number	API
WEST DELTA 095 #S012 ST	WD095S1201	G01497	177192002301
WEST DELTA 095 #X001 ST	WD095X0101	G01497	177194002901
WEST DELTA 095 #X003	WD095X0300	G01497	177194003200
WEST DELTA 095 #X007 ST1	WD095X0701	G01497	177194003701
WEST DELTA 095 #X010 ST2	WD095X1001	G01497	177194055301
WEST DELTA 095 #X011	WD095X1100	G01497	177194055700
WEST DELTA 095 #X012D	WD095X12D0	G01497	177194055900
WEST DELTA 096 #S002 ST1BP1	WD096S0202	G01498	177190123402
WEST DELTA 096 #S007 ST1	WD096S0701	G01498	177190132901
WEST DELTA 096 #X004 ST1	WD096X0401	G01498	177194003301
WEST DELTA 096 #X006 ST2	WD096X0602	G01498	177194003502
WEST DELTA 096 #X009	WD096X0900	G01498	177194004000
WEST DELTA 103 #F001 ST1	WD103F0101	G12360	177194054801
WEST DELTA 103 #F002	WD103F0200	G12360	177194055100
WEST DELTA 103 #F003	WD103F0300	G12360	177194058200
WEST DELTA 103 #F007	WD103F0700	00840	177194083800
WEST DELTA 104 #D005	WD104D0500	00841	177190116200
WEST DELTA 104 #D009	WD104D0900	00841	177190118400
WEST DELTA 104 #D010 ST	WD104D1001	00841	177190119801
WEST DELTA 104 #D011	WD104D1100	00841	177190119900
WEST DELTA 104 #D012	WD104D1200	00841	177190120500
WEST DELTA 104 #D013	WD104D1300	00841	177194068900
WEST DELTA 104 #D014	WD104D1400	00841	177194083900
WEST DELTA 104 #E004	WD104E0401	00841	177194040901
WEST DELTA 104 #E009	WD104E0901	00841	177194041601
WEST DELTA 104 #E010	WD104E1002	00841	177194040702
WEST DELTA 104 #E015	WD104E1504	00841	177194042504
WEST DELTA 104 #E020	WD104E2001	00841	177194064901
WEST DELTA 105 #D003	WD105D0300	00842	177190114300
WEST DELTA 105 #E001 ST3	WD105E0103	00842	177194039803
WEST DELTA 105 #E002 ST1	WD105E0201	00842	177194039901
WEST DELTA 105 #E003	WD105E0301	00842	177194040001
WEST DELTA 105 #E005A	WD105E05A0	00842	177194040500
WEST DELTA 105 #E006	WD105E0600	00842	177194041000
WEST DELTA 105 #E007	WD105E0700	00842	177194040600
WEST DELTA 105 #E008 ST1	WD105E0801	00842	177194041101
WEST DELTA 105 #E011	WD105E1101	00842	177194041401
WEST DELTA 105 #E012	WD105E1200	00842	177194041800
WEST DELTA 105 #E013 ST1	WD105E1301	00842	177194042001
WEST DELTA 105 #E014	WD105E1400	00842	177194043200

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
BRAZOS 491 P/F-4	BA4914CAS	G06069	BA491	100.0%
BRAZOS 491 P/F-5	BA4915CAS	G06069	BA491	100.0%
BRAZOS 491 P/F-A	BA491AWP	G06069	BA491	100.0%
BRAZOS A-105 P/F-A	BAA105PFA	G01757	BAA105	12.5%
BRAZOS A-105 P/F-B	BAA105PFB	G01757	BAA105	12.5%
BRAZOS A-133 P/F-A	BAA133APLT	G02665	BAA133	25.0%
BRAZOS A-133 P/F-B	BAA133BPLT	G02665	BAA133	25.0%
BRAZOS A-133 P/F-C-AUX	BAA133CAUX	G02665	BAA133	25.0%
BRAZOS A-133 P/F-D	BAA133DPLT	G02665	BAA133	25.0%
BRAZOS A-133 P/F-E	BAA133EPLT	G02665	BAA133	25.0%
CHANDELEUR 043 P/F-A	CA43APLT	G32268	CA043	50.00%
EAST CAMERON 002 P/F-1 SL16475	SL164751PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-1 SL18121	SL181211PT	18121	EC002	50.0000%
EAST CAMERON 002 P/F-1/1D16473	SL164731PT	16473	EC002	89.0625%
EAST CAMERON 002 P/F-2 SL16475	SL164752PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-2/2D16473	SL164732PT	16473	EC002	89.0625%
EAST CAMERON 002 P/F-3/3D16475	SL164753PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-4/4D16475	SL164754PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-5 SL16475	SL164755PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-B (SL)	EC2BSL	16475	EC002	89.0625%
EAST CAMERON 002 P/F-C SL16475	EC2CPLT	16475	EC002	89.0625%
EAST CAMERON 014 P/F-12	EC1412CAS	G01440	EC014	100.0000%
EAST CAMERON 014 P/F-13	EC1413CAS	G01440	EC014	100.0000%
EAST CAMERON 014 P/F-B	EC014PFB	G13572	EC014	100.0000%
EAST CAMERON 014 P/F-CF	EC14CFPLT	G01440	EC014	100.0000%
EAST CAMERON 014 P/F-CF-2	EC14CF2PLT	G01440	EC014	100.0000%
EAST CAMERON 265 P/F-D	EC265DPLT	G00972	EC265	50.0000%
EAST CAMERON 278 P/F-B	EC278BPLT	G00974	EC278	50.0000%
EAST CAMERON 278 P/F-C	EC278CPLT	G00974	EC278	50.0000%
EAST CAMERON 338 P/F-A	EC338PFA	G02063	EC338	15.6694%
EUGENE IS 053 P/F-10	EI5310CAS	00479	EI053	100.0000%
EUGENE IS 053 P/F-12	EI5312CAS	00479	EI053	100.0000%
EUGENE IS 053 P/F-8	EI538CAS	00479	EI053	66.6667%
EUGENE IS 053 P/F-9	EI539PLT	00479	EI053	66.6667%
EUGENE IS 053 P/F-B	EI53BPLT	00479	EI053	66.6667%
EUGENE IS 053 P/F-C	EI53CPLT	00479	EI053	83.3334%
EUGENE IS 053 P/F-D	EI53DCAS	00479	EI053	100.0000%
EUGENE IS 053 P/F-G	EI53GCAS	00479	EI053	66.6667%
EUGENE IS 089 P/F-23	EI089PF23	00044	EI089	75.0000%
EUGENE IS 119 P/F-13	EI11913CAS	00050	EI119	100.0000%
EUGENE IS 119 P/F-30	EI11930WP	00049	EI119	100.0000%
EUGENE IS 119 P/F-33	EI11933CAS	00049	EI119	100.0000%
EUGENE IS 119 P/F-33-AUX	EI11933AUX	00049	EI119	100.0000%
EUGENE IS 119 P/F-34	EI11934CAS	00049	EI119	100.0000%
EUGENE IS 119 P/F-35	EI11935CAS	00049	EI119	100.0000%
EUGENE IS 119 P/F-37	EI11937CAS	00049	EI119	50.0000%
EUGENE IS 119 P/F-37 H	EI11937HCA	00049	EI119	50.0000%
EUGENE IS 119 P/F-F	EI119FPLT	00049	EI119	100.0000%
EUGENE IS 119 P/F-I	EI119IPLT	00049	EI119	100.0000%
EUGENE IS 119 P/F-I-8	EI119I8CAS	00050	EI119	100.0000%

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
EUGENE IS 119 P/F-K	EI119KPLT	00049	EI119	100.0000%
EUGENE IS 119 P/F-M-4	EI119M4WP	00049	EI119	100.0000%
EUGENE IS 119 P/F-M-7	EI119M7CAS	00049	EI119	100.0000%
EUGENE IS 120 P/F-11	EI12011CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-12	EI12012CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-14	EI12014CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-15	EI12015CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-17	EI12017CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-19	EI12019CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-20	EI12020CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-9	EI1209CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-CF-QTRS	EI120CFQTR	00050	EI120	100.0000%
EUGENE IS 120 P/F-CMP1	EI120CMP1	00050	EI120	100.0000%
EUGENE IS 120 P/F-CMP2	EI120CMP2	00050	EI120	100.0000%
EUGENE IS 120 P/F-FIRE STA	EI120FIRE	00050	EI120	100.0000%
EUGENE IS 120 P/F-PROD	EI120PRD	00050	EI120	100.0000%
EUGENE IS 120 P/F-SC	EI120SCPLT	00050	EI120	100.0000%
EUGENE IS 125 P/F-2	EI1252CAS	00051	EI125	100.0000%
EUGENE IS 125 P/F-A	EI125APLT	00051	EI125	100.0000%
EUGENE IS 125 P/F-R	EI125RPLT	00051	EI125	100.0000%
EUGENE IS 126 P/F-12	EI12612CAS	00052	EI126	100.0000%
EUGENE IS 126 P/F-31	EI12631CAS	00052	EI126	100.0000%
EUGENE IS 136 P/F-1	EI1361CAS	G03152	EI136	100.0000%
EUGENE IS 136 P/F-JA	EI136JAPLT	G03152	EI136	100.0000%
EUGENE IS 158 P/F-14	EI15814CAS	G01220	EI158	100.0000%
EUGENE IS 158 P/F-B	EI158BPLT	G01220	EI158	100.0000%
EUGENE IS 158 P/F-C	EI158CPLT	G01220	EI158	100.0000%
EUGENE IS 158 P/F-C-QRT	EI158CQTR	G01220	EI158	100.0000%
EUGENE IS 158 P/F-JB	EI158JBPLT	G01220	EI158	100.0000%
EUGENE IS 173 P/F-G	EI173GPLT	G13622	EI173	100.0000%
EUGENE IS 175 P/F-C-PROD	EI175CPRD	438	EI175	75.0000%
EUGENE IS 175 P/F-D	EI175DPLT	438	EI175	75.0000%
EUGENE IS 175 P/F-F	EI175FPLT	438	EI175	75.0000%
EUGENE IS 175 P/F-H	EI175HCAS	438	EI175	75.0000%
EUGENE IS 175 P/F-I	EI175ICAS	438	EI175	75.0000%
EUGENE IS 175 P/F-J	EI175JPLT	438	EI175	75.0000%
EUGENE IS 187 P/F-2	EI187PF2	G10736	EI187	100.0000%
EUGENE IS 187 P/F-JC	EI187JCPLT	G10736	EI187	100.0000%
EUGENE IS 187 P/F-JD	EI187JDPLT	G10736	EI187	100.0000%
EUGENE IS 188 P/F-A	EI188APLT	00443	EI188	100.0000%
EUGENE IS 188 P/F-JE	EI188JEPLT	G10736	EI188	100.0000%
EUGENE IS 188 P/F-P-VALVE	EI188PVALV	00443	EI188	100.0000%
EUGENE IS 189 P/F-B	EI189BPLT	423	EI189	100.0000%
EUGENE IS 189 P/F-JG	EI189JGPLT	423	EI189	100.0000%
EUGENE IS 212 P/F-A	EI212APLT	G05503	EI212	66.6667%
EUGENE IS 224 P/F-A	EI224APLT	G05504	EI224	100.0000%
EUGENE IS 224 P/F-C	EI224CPLT	G05504	EI224	100.0000%
EUGENE IS 296 P/F-B	EI296PFB	G01687M	EI 296	85.5270%
EUGENE IS 307 P/F-A	EI307PFA	G02110	EI307	0.0000%
EUGENE IS 307 P/F-B	EI307PFB	G02110	EI307	0.0000%

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EUGENE IS 312 P/F-D	EI312PFD	G22679	EI312	0.0000%
EUGENE IS 315 P/F-A	EI315APLT	G24912	EI315	75.2917%
EUGENE IS 315 P/F-C	EI315PFC	G24912	EI315	25.0000%
EUGENE IS 316 P/F-A	EI316APLT	G05040	EI316	100.0000%
EUGENE IS 330 P/F A C S	EI330ACSPF	G02115	EI330	27.0000%
EUGENE IS 330 P/F-B	EI330BPLT	G02115	EI330	65.0249%
EUGENE IS 330 P/F-D	EI330DPLT	G02115	EI330	70.0249%
EUGENE IS 333 P/F-B	EI333BPLT	G02317	EI333	100.0000%
EUGENE IS 334 P/F-D	EI334DPLT	G15263	EI334	100.0000%
EUGENE IS 337 P/F-A	EI337APLT	G03332	EI337	100.0000%
EUGENE IS 342 P/F-C	EI342CPLT	G02319	EI342	67.4286%
EUGENE IS 346 P/F-A	EI346APLT	G14482	EI346	100.0000%
EUGENE IS 353 P/F-D	EI353PFD	G02324	EI353	3.7850%
EUGENE IS 354 P/F-D	EI354DPLT	G10752	EI354	100.0000%
EUGENE IS 360 P/F-C	EI360PFC	G02324	EI360	3.2730%
EUGENE IS 360 P/F-E	EI360PFE	G02324	EI360	4.3730%
EUGENE IS 361 P/F-A	EI361PFA	G02324	EI361	6.7568%
EWING BANK 826 P/F-A	EW826APLT	G05800	EW826	100.0000%
GALVESTON 210 P/F-1	GA2101CAS	G25524	GA210	66.6700%
GALVESTON 210 P/F-2	GA2102CAS	G25524	GA210	66.6700%
GALVESTON 210 P/F-B	GA210BPLT	G25524	GA210	66.6700%
GRAND ISLE 039 P/F-Q	GI39QPLT	00127	GI039	75.0000%
GRAND ISLE 040 P/F-G	GI40GPLT	00128	GI040	75.0000%
GRAND ISLE 040 P/F-M	GI40MPLT	00128	GI040	75.0000%
GRAND ISLE 041 P/F-B	GI41BPLT	00129	GI041	75.0000%
GRAND ISLE 041 P/F-D	GI041PFD	00129	GI041	75.0000%
GRAND ISLE 041 P/F-E	GI41EPLT	00130	GI041	75.0000%
GRAND ISLE 041 P/F-H	GI41HPLT	00130	GI041	75.0000%
GRAND ISLE 041 P/F-I	GI41ICAS	00132	GI041	75.0000%
GRAND ISLE 042 P/F-C	GI42CPLT	00131	GI042	75.0000%
GRAND ISLE 042 P/F-F	GI42FPLT	00131	GI042	75.0000%
GRAND ISLE 043 P/F-AC-CMP	GI043PFAC	00175	GI043	75.0000%
GRAND ISLE 043 P/F-AP-QRT	GI43APPLT	00175	GI043	75.0000%
GRAND ISLE 043 P/F-AQ-QRT	GI43AQPLT	00175	GI043	75.0000%
GRAND ISLE 043 P/F-AR-RSR	GI43ARPLT	00175	GI043	75.0000%
GRAND ISLE 043 P/F-AS-SEP	GI43ASPLT	00175	GI043	75.0000%
GRAND ISLE 047 P/F-A	GI47APLT	00133	GI047	75.0000%
GRAND ISLE 047 P/F-AP	GI47APPLT	00133	GI047	75.0000%
GRAND ISLE 047 P/F-AQ-QTRS	GI47AQPLT	00133	GI047	75.0000%
GRAND ISLE 047 P/F-AX (BRACE)	GI47AXPLT	00133	GI047	75.0000%
GRAND ISLE 047 P/F-L	GI47LPLT	00133	GI047	75.0000%
GRAND ISLE 047 P/F-O	GI47OPLT	00133	GI047	75.0000%
GRAND ISLE 048 P/F-E	GI48EPLT	00134	GI048	75.0000%
GRAND ISLE 048 P/F-J	GI48JPLT	00134	GI048	75.0000%
GRAND ISLE 048 P/F-P	GI48PPLT	00134	GI048	75.0000%
GRAND ISLE 054 P/F-A	GI54APLT	G27173	GI054	50.0000%
GRAND ISLE 076 P/F-A	GI076PFA	G02161	GI076	95.8333%
GRAND ISLE 116 P/F-A	GI116APLT	G13944	GI116	50.0000%
HIGH ISLAND 110 P/F-A	HI110PFA	G02353	HI110	20.0000%
HIGH ISLAND 110 P/F-B	HI110PFB	G02353	HI110	20.0000%

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HIGH ISLAND 120 P/F-A-PROCESS	HI120APROC	G01848	HI120	34.33%
HIGH ISLAND 129 P/F-1	HI1291CAS	G01848	HI129	0.0000%
HIGH ISLAND 129 P/F-16	HI12916CAS	G01848	HI129	0.0000%
HIGH ISLAND 129 P/F-17	HI12917CAS	G01848	HI129	90.0000%
HIGH ISLAND 129 P/F-18	HI129PF18	G01848	HI129	27.0000%
HIGH ISLAND 129 P/F-5/6	HI1295PLT	G01848	HI129	90.0000%
HIGH ISLAND 129 P/F-CPF	HI129CPF	G01848	HI129	0.0000%
HIGH ISLAND 179 P/F-A	HI179APLT	G03236	HI179	69.0750%
HIGH ISLAND 206 P/F-B	HI206BPLT	G20660	HI206	100.0000%
HIGH ISLAND A-341 P/F-B	HIA341BPLT	G25605	HIA341	60.0000%
HIGH ISLAND A-376 P/F-A	HIA376APLT	G02754	HIA376	48.8298%
HIGH ISLAND A-376 P/F-B	HIA376BPLT	G02754	HIA376	48.8298%
HIGH ISLAND A-376 P/F-C	HIA376CPLT	G02754	HIA376	48.8298%
HIGH ISLAND A-382 P/F-F	HIA382FPLT	G02757	HIA382	72.4106%
HIGH ISLAND A-474 P/F-A	HIA474PFA	G02366	HIA474	10.0000%
HIGH ISLAND A-489 P/F-B	HIA489PFB	G02372	HIA489	8.5000%
HIGH ISLAND A-545 P/F-JA	HIA545JAPT	G17199	HIA545	60.0000%
HIGH ISLAND A-573 P/F-A	HIA573APLT	G02393	HIA573	72.4102%
HIGH ISLAND A-573 P/F-B	HIA573BPLT	G02393	HIA573	72.4102%
HIGH ISLAND A-582 P/F-C	HIA582PFC	G02719	HIA582	18.0975%
HIGH ISLAND A-582 P/F-D	HIA582PFD	G02719	HIA582	36.5786%
HIGH ISLAND A-595 P/F-CF	HIA595CFPT	G02721	HIA595	72.4102%
HIGH ISLAND A-595 P/F-D	HIA595DPLT	G02721	HIA595	72.4102%
HIGH ISLAND A-596 P/F-E	HIA596EPLT	G02722	HIA596	72.4102%
MAIN PASS 077 P/F-A	MP077PFA	G04481	MP077	26.1683%
MAIN PASS 140 P/F-A	MP140APLT	G02193	MP140	65.0000%
MAIN PASS 140 P/F-B	MP140BPLT	G02193	MP140	65.0000%
MAIN PASS 153 P/F-B	MP153BPLT	G01967	MP153	50.0000%
MAIN PASS 153 P/F-C	MP153CPLT	G01967	MP153	50.0000%
MAIN PASS 259 P/F-A	MP259APLT	G07827	MP259	56.9016%
MAIN PASS 275 P/F-A	MP275APLT	G15395	MP275	100.0000%
MAIN PASS 289 P/F-B	MP289BPLT	G01666	MP289	100.0000%
MAIN PASS 289 P/F-C	MP289CPLT	G01666	MP289	100.0000%
MAIN PASS 296 P/F-B	MP296BPLT	G01673	MP296	55.0343%
MAIN PASS 296 P/F-C	MP296CPLT	G01673	MP296	50.4846%
MAIN PASS 301 P/F-A	MP301PFA	G04486	MP301	22.7793%
MAIN PASS 301 P/F-B	MP301PFB	G04486	MP301	22.7793%
MAIN PASS 308 P/F-A	MP308APLT	G32265	MP308	100.0000%
MAIN PASS 310 P/F-A	MP310APLT	G04126	MP310	100.0000%
MAIN PASS 310 P/F-JA	MP310JAPT	G04126	MP310	100.0000%
MAIN PASS 311 P/F-A	MP311APLT	G02213	MP311	50.0000%
MAIN PASS 311 P/F-B	MP311BPLT	G02213	MP311	50.0000%
MATAGORDA IS 622 P/F-C	MI622CPLT	G05000	MI622	81.0000%
MATAGORDA IS 622 P/F-C-COMPRES	MI622CCMP	G05000	MI622	81.0000%
MATAGORDA IS 622 P/F-C-PRD	MI622CPRD	G05000	MI622	81.0000%
MATAGORDA IS 622 P/F-C-QRT	MI622CQTR	G05000	MI622	81.0000%
MATAGORDA IS 622 P/F-D	MI622DPLT	G05000	MI622	81.0000%
MATAGORDA IS 623 P/F-B-DRIL	MI623BPLT	G03088	MI623	81.0000%
MATAGORDA IS 623 P/F-B-PRD	MI623BPRD	G03088	MI623	81.0000%
MATAGORDA IS 623 P/F-H	MI623HPLT	G03088	MI623	100.0000%



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MATAGORDA IS 635 P/F-F	MI635FPLT	G06043	MI635	81.0000%
MATAGORDA IS 635 P/F-G	MI635GPLT	G05000	MI635	81.0000%
MISSISSIPPI CANYON 311 P/F-A	MC311APLT	G02968	MC311	100.0000%
MOBILE 821 P/F-A-QRT	MO821AQTR	G05058	MO821	100.0000%
MOBILE 826 P/F-D	MO826DPLT	G26176	MO826	75.0000%
NORTH PADRE IS 969 P/F-JA	PN969PFJA	G05953	PN969	1.2500%
NORTH PADRE IS 975 P/F-A	PN975PFA	G05953	PN969	1.2500%
SHIP SHOAL 030 #011 CAS P/F	SS030PF11	00333	SS030	28.9474%
SHIP SHOAL 030 #013 CAS P/F	SS030PF13	00333	SS030	28.9474%
SHIP SHOAL 030 P/F-14	SS030PF14	00333	SS030	28.9474%
SHIP SHOAL 031 P/F-10	SS031PF10	00334	SS031	28.9474%
SHIP SHOAL 031 P/F-A	SS031PFA	00333	SS031	28.9474%
SHIP SHOAL 032 P/F-18	SS032PF18	00335	SS032	28.9474%
SHIP SHOAL 032 P/F-20	SS032PF20	00335	SS032	28.9474%
SHIP SHOAL 032 P/F-24	SS032PF24	00335	SS032	28.9474%
SHIP SHOAL 032 P/F-E-1	SS032PFE	00335	SS032	28.9474%
SHIP SHOAL 033 #005 CAS P/F	SS033PF05	00336	SS033	28.9474%
SHIP SHOAL 033 P/F-C-1	SS033PFC1	00336	SS033	28.9474%
SHIP SHOAL 033 P/F-C-2	SS033PFC2	00336	SS033	28.9474%
SHIP SHOAL 033 P/F-C-3(PROD)	SS033PFC3	00336	SS033	28.9474%
SHIP SHOAL 068 P/F-05	SS685CAS	G02917	SS068	100.0000%
SHIP SHOAL 068 P/F-10	SS6810CAS	G02917	SS068	100.0000%
SHIP SHOAL 068 P/F-2	SS682CAS	G02917	SS068	100.0000%
SHIP SHOAL 068 P/F-4	SS684CAS	G02917	SS068	100.0000%
SHIP SHOAL 068 P/F-9	SS689CAS	G02917	SS068	100.0000%
SHIP SHOAL 068 P/F-F	SS68FPLT	G02925	SS068	100.0000%
SHIP SHOAL 091 P/F-A	SS91APLT	G02919	SS091	100.0000%
SHIP SHOAL 091 P/F-B	SS91BPLT	G02919	SS091	100.0000%
SHIP SHOAL 105 P/F-A	SS105APLT	G09614	SS105	100.0000%
SHIP SHOAL 105 P/F-B	SS105BPLT	G09614	SS105	100.0000%
SHIP SHOAL 126 P/F-B	SS126BPLT	G12940	SS126	100.0000%
SHIP SHOAL 129 P/F-A	SS129APLT	G12941	SS129	100.0000%
SHIP SHOAL 129 P/F-A-AUX	SS129AAUX	G12941	SS129	100.0000%
SHIP SHOAL 129 P/F-B	SS129BPLT	G12941	SS129	100.0000%
SHIP SHOAL 129 P/F-L	SS129LCAS	G12941	SS129	100.0000%
SHIP SHOAL 144 PF 1	-	G30275	SS 144	15.5400%
SHIP SHOAL 169 P/F-BB	SS169PFBB	00820	SS169	66.6667%
SHIP SHOAL 169 P/F-C	SS169PFC	00820	SS169	66.6667%
SHIP SHOAL 169 P/F-G	SS169PFG	00820	SS169	66.6667%
SHIP SHOAL 176 P/F-1	SS1761PLT	G33646	SS176	57.1429%
SHIP SHOAL 178 P/F-A	SS178APLT	G05551	SS178	100.0000%
SHIP SHOAL 182 P/F-A	SS182APLT	G03998	SS182	100.0000%
SHIP SHOAL 182 P/F-A-AUX	SS182AAUX	G03998	SS182	100.0000%
SHIP SHOAL 182 P/F-B	SS182BPLT	G03998	SS182	100.0000%
SHIP SHOAL 182 P/F-C	SS182CPLT	G03998	SS182	100.0000%
SHIP SHOAL 189 P/F-A	SS189APLT	G04232	SS189	98.9583%
SHIP SHOAL 189 P/F-C	SS189PFC	G04232	SS189	24.7396%
SHIP SHOAL 190 P/F-B	SS190BPLT	G10775	SS190	100.0000%
SHIP SHOAL 193 P/F-A	SS193APLT	G13917	SS193	100.0000%
SHIP SHOAL 193 P/F-A-PROD	SS193APRD	G13917	SS193	100.0000%



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SHIP SHOAL 193 P/F-M	SS193MPLT	G13917	SS193	100.0000%
SHIP SHOAL 194 P/F-A	SS194APLT	G15288	SS194	100.0000%
SHIP SHOAL 198 P/F-G	SS198PFG	00593	SS198	50.0000%
SHIP SHOAL 198 P/F-G-QTRS	SS198PFGQR	00593	SS198	50.0000%
SHIP SHOAL 198 P/F-K	SS198PFK	00593	SS198	50.0000%
SHIP SHOAL 204 P/F-A	SS204APLT	G01520	SS204	55.2000%
SHIP SHOAL 204 P/F-A-GEN	SS204AGEN	G01520	SS204	55.2000%
SHIP SHOAL 204 P/F-A-PROD	SS204APRD	G01520	SS204	55.2000%
SHIP SHOAL 206 P/F-E	SS206EPLT	G01522	SS206	60.0000%
SHIP SHOAL 207 P/F-A-CMP	SS207ACOMP	G01523	SS207	52.4000%
SHIP SHOAL 207 P/F-A-DRILL	SS207ADRL	G01523	SS207	52.4000%
SHIP SHOAL 207 P/F-A-MANTIS	SS207PFAMA	G01523	SS207	52.4000%
SHIP SHOAL 207 P/F-A-PROD	SS207APRD	G01523	SS207	52.4000%
SHIP SHOAL 207 P/F-D	SS207DPLT	G01523	SS207	52.8000%
SHIP SHOAL 207 P/F-DWPF	SS207PFDWP	G01523	SS207	0.0000%
SHIP SHOAL 216 P/F-C	SS216CPLT	G01524	SS216	70.0000%
SHIP SHOAL 259 P/F-JA	SS259JAPLT	G05044	SS259	93.7130%
SHIP SHOAL 274 P/F-A	SS274APLT	G01039	SS274	100.0000%
SHIP SHOAL 274 P/F-C	SS274CPLT	G01039	SS274	100.0000%
SHIP SHOAL 291 P/F-A	SS291PFA	G02923	SS291	0.0000%
SHIP SHOAL 354 P/F-A	SS354APLT	G15312	SS354	100.0000%
SOUTH MARSH IS 010 P/F-4	SM010PF4	G01181	SM010	100.0000%
SOUTH MARSH IS 010 P/F-A	SM10APLT	G01181	SM010	100.0000%
SOUTH MARSH IS 011 P/F-34	SM011PF34	G01182	SM011	100.0000%
SOUTH MARSH IS 011 P/F-58	SM011PF58	G01182	SM011	100.0000%
SOUTH MARSH IS 018 P/F-A	SM018PFA	G08680	SM018	100.0000%
SOUTH MARSH IS 048 P/F-E	SM048PFE	786	SM048	100.0000%
SOUTH MARSH IS 066 P/F-C	SM66CPLT	G01198	SM058	50.0000%
SOUTH MARSH IS 066 P/F-D	SM66DPLT	G01198	SM066	50.0000%
SOUTH MARSH IS 076 P/F-F	SM76FPLT	G01208	SM076	100.0000%
SOUTH MARSH IS 093 P/F-A	SM093PFA	G21618	SM093	12.5000%
SOUTH MARSH IS 105 P/F-A	SM105APLT	G17938	SM105	100.0000%
SOUTH MARSH IS 106 P/F-A-NORTH	SM106ANPLT	G03776	SM106	100.0000%
SOUTH MARSH IS 106 P/F-JUNCTIO	SM106JCT	G02279	SM106	100.0000%
SOUTH MARSH IS 128 P/F-A	SM128APLT	G02587	SM128	84.0133%
SOUTH MARSH IS 128 P/F-B	SM128BPLT	G02587	SM128	84.0133%
SOUTH MARSH IS 128 P/F-C	SM128CPLT	G02587	SM128	84.0133%
SOUTH MARSH IS 128 P/F-SA-2	SM128SADPT	G02587	SM128	84.0133%
SOUTH MARSH IS 132 P/F-B	SM132BPLT	G02282	SM132	50.0000%
SOUTH MARSH IS 137 P/F-A	SM137APLT	G02589	SM137	50.0000%
SOUTH MARSH IS 149 P/F-C	SM149CPLT	G02592	SM149	50.0000%
SOUTH MARSH IS 149 P/F-D	SM149DPLT	G02592	SM149	100.0000%
SOUTH MARSH IS 239 156 CAIS	SM239PF156	00310	SM240	16.0000%
SOUTH MARSH IS 239 191 CAIS	SM239PF191	00310	SM240	16.0000%
SOUTH MARSH IS 240 1 CAIS	SM240PF1	310	SM240	16.0000%
SOUTH MARSH IS 240 153 CAIS	SM240PF153	310	SM240	16.0000%
SOUTH MARSH IS 240 192 CAIS	SM240PF192	310	SM240	16.0000%
SOUTH MARSH IS 240 196 CAIS	SM240PF196	310	SM240	16.0000%
SOUTH MARSH IS 240 2 CAIS	SM240PF2	310	SM240	16.0000%
SOUTH MARSH IS 240 E DOLPHIN	SM240PF0E	310	SM240	16.0000%

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SOUTH MARSH IS 240 P/F-E-PRD	SM240PFE	310	SM240	16.0000%
SOUTH MARSH IS 241 CAS 149 P/F	SM241PF149	310	SM241	16.0000%
SOUTH MARSH IS 241 CAS 200 P/F	SM241PF200	00310	SM241	16.0000%
SOUTH MARSH IS 241 CAS 302 P/F	SM241PF302	00310	SM241	16.0000%
SOUTH MARSH IS 268 P/F-A-DRL	SM268APLT	G02310	SM268	69.4185%
SOUTH MARSH IS 268 P/F-A-PRD	SM268APRD	G02310	SM268	69.4185%
SOUTH MARSH IS 268 P/F-D	SM268DPLT	G02310	SM268	69.4185%
SOUTH MARSH IS 269 P/F-B	SM269BPLT	G02311	SM269	72.8000%
SOUTH MARSH IS 269 P/F-F	SM269FCAS	G02311	SM269	87.7000%
SOUTH MARSH IS 280 P/F-G	SM280GPLT	G14456	SM280	50.0000%
SOUTH MARSH IS 280 P/F-H	SM280HPLT	G14456	SM280	50.0000%
SOUTH MARSH IS 280 P/F-I	SM280IPLT	G02600	SM280	58.4000%
SOUTH MARSH IS 281 P/F-C	SM281PFC	G02600	SM281	68.1000%
SOUTH MARSH IS 281 P/F-E	SM281EPLT	G02600	SM281	68.1000%
SOUTH PASS 062 P/F-A	SP62APLT	G01294	SP062	100.0000%
SOUTH PASS 062 P/F-B	SP62BPLT	G01294	SP062	100.0000%
SOUTH PASS 062 P/F-C	SP062PFC	G01294	SP062	100.0000%
SOUTH PASS 062 P/F-D	SP062PFD	G01294	SP062	100.0000%
SOUTH PASS 065 P/F-A	SP65APLT	G01610	SP065	50.0000%
SOUTH PASS 070 P/F-C	SP070PFC	G01614	SP070	100.0000%
SOUTH PASS 070 P/F-D	SP070PFD	G01614	SP070	100.0000%
SOUTH PASS 075 P/F-A	SP75APLT	G05051	SP075	100.0000%
SOUTH PASS 087 P/F-D	SP87DPLT	G07799	SP087	86.1125%
SOUTH PASS 089 P/F-B	SP89BPLT	G01618	SP089	50.0000%
SOUTH PELTO 001 P/F-A	PL001PFA	G04234	PL001	100.0000%
SOUTH PELTO 009 P/F-10	PL009PF10	G02924	PL009	50.0000%
SOUTH PELTO 009 P/F-5	PL009PF05	G02924	PL009	100.0000%
SOUTH PELTO 009 P/F-6	PL009PF06	G02924	PL009	100.0000%
SOUTH PELTO 009 P/F-7	PL009PF07	G02924	PL009	100.0000%
SOUTH PELTO 010 #2 (2924)CAIS	PL0102CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-10	PL1010CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-10-8	PL10108CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-11	PL1011CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-12	PL1012WP	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-14	PL1014CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-16	PL1016CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-17	PL1017CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-19	PL1019CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-20	PL1020CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-22	PL1022CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-23	PL1023CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-26	PL1026CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-2A	PL102ACAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-3A	PL103ACAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-4	PL104WP	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-7	PL107CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-9-1-A	PL1091ACAS	G02925	PL010	50.0000%
SOUTH PELTO 010 P/F-A	PL10APLT	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-B	PL10BPLT	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-B25	PL10B25CAS	G02925	PL010	100.0000%

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
SOUTH PELTO 010 P/F-B-AUX	PL10BAUXPT	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-C	PL10CPLT	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-D	PL10DPLT	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-E	PL10EPLT	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-LQ	PL10LQPLT	G02925	PL010	100.0000%
SOUTH PELTO 011 P/F-17	PL1117CAS	00071	PL011	100.0000%
SOUTH PELTO 011 P/F-19	PL1119CAS	00071	PL011	100.0000%
SOUTH PELTO 011 P/F-22	PL1122CAS	00071	PL011	100.0000%
SOUTH PELTO 011 P/F-25	PL1125CAS	00071	PL011	100.0000%
SOUTH PELTO 011 P/F-F	PL11FPLT	00071	PL011	100.0000%
SOUTH PELTO 011 P/F-F-3	PL11F3CAS	00071	PL011	100.0000%
SOUTH PELTO 011 P/F-G	PL11GCAS	00071	PL011	100.0000%
SOUTH PELTO 025 JA PF	PL025PFJA	G14535	PL025	100.0000%
SOUTH PELTO 025 JB PF	PL025PFJB	G14535	PL025	100.0000%
SOUTH TIMBALIER 049 P/F-A	ST49APLT	G24956	ST049	100.0000%
SOUTH TIMBALIER 053 P/F-4	ST053PF4	G04000	ST053	50.0000%
SOUTH TIMBALIER 053 P/F-6	ST053PF6	G04000	ST053	50.0000%
SOUTH TIMBALIER 053 P/F-A	ST053PFA	G04000	ST053	50.0000%
SOUTH TIMBALIER 053 P/F-A-AUX	ST053PFAAX	G04000	ST053	50.0000%
SOUTH TIMBALIER 053 P/F-C (5)	ST053PFC5	G04000	ST053	50.0000%
SOUTH TIMBALIER 053 P/F-I	ST053PFI	G04000	ST053	50.0000%
SOUTH TIMBALIER 068 P/F-1	ST681CAS	00020	ST068	79.6666%
SOUTH TIMBALIER 148 P/F-A	ST148PFA	G01960	ST148	15.5500%
SOUTH TIMBALIER 161 P/F-C	ST161PFC	G01248	ST161	100.0000%
SOUTH TIMBALIER 203 P/F-B	ST203PFB	G01269	ST203	40.0000%
SOUTH TIMBALIER 205 P/F-B	ST205BPLT	G05612	ST205	50.0000%
SOUTH TIMBALIER 205 P/F-G	ST205GPLT	G05612	ST205	100.0000%
SOUTH TIMBALIER 206 P/F-A	ST206APLT	G05612	ST206	50.0000%
SOUTH TIMBALIER 291 P/F-A	ST291APLT	G16455	ST291	35.0000%
SOUTH TIMBALIER 295 P/F-A	ST295APLT	G05646	ST295	92.9167%
SOUTH TIMBALIER 295 P/F-B	ST295BPLT	G05646	ST295	92.9167%
SOUTH TIMBALIER 311 P/F-A	ST311APLT	G31418	ST311	22.5000%
SOUTH TIMBALIER 316 P/F-A	ST316PFA	G22762	ST316	20.0000%
VERMILION 261 P/F-A	VR261APLT	G03328	VR261	75.0000%
VERMILION 261 P/F-A-AUX	VR261AAUX	G03328	VR261	75.0000%
VERMILION 265 P/F-A-DRL	VR265ADRL	G01955	VR265	100.0000%
VERMILION 265 P/F-A-PRD	VR265APRD	G01955	VR265	100.0000%
VERMILION 326 P/F-A	VR326APLT	G21096	VR326	70.3148%
VERMILION 369 P/F-A	VR369PFA	G02274	VR369	10.9700%
VERMILION 369 P/F-D	VR369PFD	G02274	VR369	23.1707%
VERMILION 380 P/F-A	VR380APLT	G02580	VR380	100.0000%
VERMILION 408 P/F-A	VR408PF	G15212	VR408	50.0000%
VIOSCA KNOLL 203 P/F-A	VK203PFA	G07890	VK203	33.3333%
VIOSCA KNOLL 203 P/F-B	VK203PFB	G07890	VK203	33.3333%
VIOSCA KNOLL 204 P/F-3	VK204PF3	G04921	VK204	33.3333%
VIOSCA KNOLL 204 P/F-C	VK204PFC	G04921	VK204	33.3333%
VIOSCA KNOLL 780 P/F-A	VK780APLT	G15436	VK780	100.0000%
WEST CAMERON 033 P/F-1	WC033PF1	G15050	WC033	100.0000%
WEST CAMERON 033 P/F-N	WC033PFN	G15050	WC033	100.0000%
WEST CAMERON 033 P/F-O	WC033PFO	G15050	WC033	100.0000%

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
WEST CAMERON 065 P/F-8	WC065CAIS8	G02825	WC065	100.0000%
WEST CAMERON 065 P/F-9	WC065CAIS9	G02825	WC065	100.0000%
WEST CAMERON 065 P/F-JA	WC65JAPLT	G02825	WC065	100.0000%
WEST CAMERON 065 P/F-JA-AUX	WC65JAAUX	G02825	WC065	100.0000%
WEST CAMERON 066 P/F-A	WC66APLT	G01860	WC066	91.0585%
WEST CAMERON 066 P/F-B	WC066PFB	G02826	WC066	82.9104%
WEST CAMERON 066 P/F-C	WC066PFC	G01860	WC066	75.0000%
WEST CAMERON 066 P/F-E	WC066PFE	G02826	WC066	75.0000%
WEST CAMERON 066 P/F-F(FMR31)	WC066PFF31	00244	WC066	100.0000%
WEST CAMERON 071 P/F-28	WC071PF28	00244	WC071	100.0000%
WEST CAMERON 071 P/F-D	WC071PFD	00244	WC071	100.0000%
WEST CAMERON 071 P/F-D-AUX	WC071PFDAX	00244	WC071	100.0000%
WEST CAMERON 071 P/F-F (FMR18)	WC71FPLT	00244	WC071	100.0000%
WEST CAMERON 071 P/F-QTR	WC71QTR	00244	WC071	100.0000%
WEST CAMERON 072 P/F-1	WC072PF1	G23735	WC072	25.0000%
WEST CAMERON 072 P/F-2	WC072PF2	G23735	WC072	25.0000%
WEST CAMERON 072 P/F-3	WC072PF3	G23735	WC072	25.0000%
WEST CAMERON 102 P/F-2	WC102PF2	00247	WC102	100.0000%
WEST CAMERON 102 P/F-G	WC102GPLT	00247	WC102	100.0000%
WEST CAMERON 102 P/F-G-AUX	WC102GAUX	00247	WC102	100.0000%
WEST CAMERON 102 P/F-H	WC102HPLT	00247	WC102	100.0000%
WEST CAMERON 110 P/F-10	WC11010CAS	00081	WC110	100.0000%
WEST CAMERON 110 P/F-11	WC11011CAS	00081	WC110	100.0000%
WEST CAMERON 110 P/F-12	WC11012CAS	00081	WC110	100.0000%
WEST CAMERON 110 P/F-15	WC11015CAS	00081	WC110	100.0000%
WEST CAMERON 110 P/F-18	WC11018CAS	00081	WC110	100.0000%
WEST CAMERON 110 P/F-19	WC11019CAS	00081	WC110	100.0000%
WEST CAMERON 110 P/F-A	WC110APLT	00081	WC110	100.0000%
WEST CAMERON 110 P/F-A-AUX1	WC110AAUX1	00081	WC110	100.0000%
WEST CAMERON 110 P/F-E	WC110EPLT	00081	WC110	100.0000%
WEST CAMERON 110 P/F-H	WC110HPLT	00081	WC110	100.0000%
WEST CAMERON 111 P/F-C	WC111CCAS	00081	WC111	100.0000%
WEST CAMERON 111 P/F-F	WC111FCAS	00081	WC111	100.0000%
WEST CAMERON 144 P/F-B	WC144BPLT	G01953	WC144	100.0000%
WEST CAMERON 225 P/F-C	WC225PFC	G00900	WC225	26.6675%
WEST CAMERON 289 P/F-A-PROCESS	WC289APROC	G04818	WC289	100.0000%
WEST CAMERON 290 P/F-A	WC290PFA	G04818	WC290	10.3759%
WEST CAMERON 295 P/F-A	WC295ACAS	G24730	WC295	20.60%
WEST DELTA 068 P/F-U	WD68UPLT	00180	WD068	75.0000%
WEST DELTA 070 P/F-D	WD070PFD	00182	WD070	75.0000%
WEST DELTA 070 P/F-FF	WD070PFFF	00182	WD070	75.0000%
WEST DELTA 070 P/F-I	WD070PFI	00182	WD070	75.0000%
WEST DELTA 070 P/F-L	WD070PFL	00182	WD070	75.0000%
WEST DELTA 071 P/F-E	WD71EPLT	00838	WD071	75.0000%
WEST DELTA 071 P/F-O	WD071OPLT	00838	WD071	75.0000%
WEST DELTA 075 P/F-D	WD075PFD	G01085	WD075	100.0000%
WEST DELTA 075 P/F-F	WD075PFF	G01085	WD075	100.0000%
WEST DELTA 075 P/F-G	WD075PFG	G01085	WD075	100.0000%
WEST DELTA 090 P/F-A	WD090PFA	G01089	WD090	100.0000%
WEST DELTA 090 P/F-B	WD090PFB	G01089	WD090	100.0000%

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
WEST DELTA 090 P/F-E	WD090PFE	G01089	WD090	100.0000%

Name	State	County/Parish	Ownership %
Blue Water Gas Plant	Louisiana		0.1000%
Galveston 300/301 Facility	Texas	Galveston	100.0000%
Gibbstown Separation Station	Louisiana	Cameron	100.0000%
Grand Bay Receiving Station	Louisiana	Plaquemines	65.0000%
Grand Chenier Separation Facility	Louisiana	Cameron	5.4%
Grand Chenier Tank Battery	Louisiana	Cameron	100.0000%
Grand Isle Fuel Line (supply line for municipality)	Louisiana	Jefferson	100.0000%
Grand Isle Tank Bat	Louisiana	Jefferson	75.0000%
Johnson Bayou Onshore Separation Facility	Louisiana	Cameron	24.31% of Co-Owned Equipment
Johnson Bayou Onshore Separation Facility	Louisiana	Cameron	54.875% of Producers' Equipment
MI 519 Bay City Compressor Station	Texas	Matagorda	81.8979%
North Terrebonne Gas Processing Plant	Louisiana	Terrebonne	0.0000%
Sea Robin Condensate Separation Facility (aka "Henry Hub")	Louisiana	Vermilion	8.0000%
Stingray Onshore Separation Facility (Cameron Onshore Commingling Facility)	Louisiana	Cameron	11.1300%
Targa Venice	Louisiana	Plaquemines	100.0000%
Thousand Square Mile Area (TASMA)	Louisiana	Vermilion	100.0000%
Tivoli Plant	Texas	Refugio	56.1394%
TOCA Gas Processing Plant	Louisiana	St. bernard	4.2900%
Venice Dehydration Facility (South Pass Dehydration Station)	Louisiana	Plaquemines	35.2000%
Vermilion 76 Onshore Scrubber	Louisiana	Vermilion	93.9%

SEGMENTNUMBER	COMPANYNAME	ORGAREA	ORGBLOCK	ORGNAME	RECAREA	RECBLOCK	RECNAME	SIZE	PRODUCT	STATUS	ROWNUMBER	FW Lease:
15213	Fieldwood Energy, LLC	BS	41	B	BS	42	24" SSTI	10	G/C	Proposed Removal	G25383	G21142
17938	Fieldwood Energy, LLC	CA	43	A	VK	247	24"SSTI	6	GAS	Out of Service	G29431	G32268
3519	Fieldwood Energy, LLC	EC	14	CF	EC	9	F/S	4	COND	Out of Service	G13721	G01440
13104	Fieldwood Energy, LLC	EC	2	F/S	EC	2	6" SSTI	4	GAS	Proposed Abandonment	G22383	G15050
17801	Fieldwood Energy, LLC	EC	14	CF	WC	69	30 SSTI	12	GAS	Abandoned	G28556	G01440
44	Fieldwood Energy, LLC	EI	175	C	EI	176	12" SSTI	8	OIL	Out of Service	G13445	00438
1128	Fieldwood Energy, LLC	EI	330	flanged end	EI	306	14-inch SSTI	14	OIL	Active	G02139A	G02115
6818	Fieldwood Energy, LLC	EI	337	A	EI	330	B	6	GAS	Out of Service	G05932	G03332
6819	Fieldwood Energy, LLC	EI	337	A	EI	330	14 SSTI	6	OIL	Out of Service	G05931	G03332
6852	Fieldwood Energy, LLC	EI	315	A	EI	330	14 SSTI	6	OIL	Proposed Abandonment	G13447	G02112
7290	Fieldwood Energy, LLC	EI	316	A	EI	330	14 SSTI	8	OIL	Active	G07537	G05040
7347	Fieldwood Energy, LLC	EI	316	A	EI	330	8" SSTI	6	GAS	Active	G07555	G05040
7914	Fieldwood Energy, LLC	EI	212	A	SS	152	24 SSTI	6	GAS	Out of Service	G08530	G05503
7915	Fieldwood Energy, LLC	EI	212	A	EI	213	12 SSTI	6	OIL	Out of Service	G08531	G05503
7943	Fieldwood Energy, LLC	EI	342	C	EI	327	08 SSTI	4	OIL	Proposed Abandonment	G08541	G02319
9211	Fieldwood Energy, LLC	EI	53	B	EI	64	22 SSTI	6	G/C	Proposed Removal	G12373	00479
9376	Fieldwood Energy, LLC	EI	142	A	EI	141	10 SSTI	4	OIL	Out of Service	G12734	00052
11923	Fieldwood Energy, LLC	EI	53	C	EI	64	22 SSTI	10	G/C	Active	G20539	00479
14073	Fieldwood Energy, LLC	EI	188	JE	EI	188	06 SSTI	4	BLKG	Out of Service	G29056	00443
14479	Fieldwood Energy, LLC	EI	158	C	EI	176	12"SSTI	6	OIL	Out of Service	G13702	G01220
15906	Fieldwood Energy, LLC	EI	173	G	EI	175	C	4	BLKO	Out of Service	G28239	G13622
16225	Fieldwood Energy, LLC	EI	354	D	EI	337	A	4	OIL	Out of Service	G28598	G10752
16226	Fieldwood Energy, LLC	EI	354	D	EI	337	A	4	GAS	Out of Service	G28599	G10752
16243	Fieldwood Energy, LLC	EI	189	B	EI	188	A	4	GAS	Out of Service	G29057	00423
18493	Fieldwood Energy, LLC	EI	342	C	EI	343	SSTI	6	GAS	Out of Service	G29108	G02319
19960	Fieldwood Energy LLC	EI	342	C	EI	342	Blind Flange	6	OIL	Proposed Abandonment	G29471	G02319
-	Fieldwood Energy, LLC	EI	187	2	EI	187	2			Active	G30283	G10736
8487	Fieldwood Energy, LLC	EW	826	A	ST	300	12 SSTI	12	OIL	Active	G10110	G05800
15298	Fieldwood Energy, LLC	GA	210	B	GA	239	12 SSTI	8	G/C	Out of Service	G26931	G25524
7866	Fieldwood Energy, LLC	GI	33	A	GI	22	L	8	GAS	Out of Service	G08514	G04002
9084	GOM Shelf, LLC	GI	43	AS	GI	19	F/S	10	OIL	Active	G12304	00175
17673	Fieldwood Energy, LLC	GI	54	#2	GI	47	L	4	BLKO	Abandoned	G28528	G27173
5470	Fieldwood Energy, LLC	HI	A356	Valve	HI	A343	HIOS	12	GAS	Out of Service	G04050	G02754
6504	Fieldwood Energy, LLC	HI	A595	D	HI	573	B	8	OIL	Out of Service	G28525	G02721
6669	Fieldwood Energy, LLC	HI	A 376	A	HI	A 356	12 SSTI	10	GAS	Out of Service	G05238	G02754
6669	Fieldwood Energy LLC	HI	A 376	Platform A	HI	A 356	12 SSTI W/PSN 10882	10	GAS	Out of Service	G05238	G02754
10882	Fieldwood Energy, LLC	HI	A356	10SST	HI	A356	12SSTI	12	GAS	Out of Service	G04051	G02754
11841	Fieldwood Energy, LLC	HI	A 545	JA	HI	A 547	B	6	BLKG	Abandoned	G20510	G17199
14650	Fieldwood Energy, LLC	HI	201	#1	HI	199	A	6	BLKG	Proposed Removal	G25397	G23199
15401	Fieldwood Energy, LLC	HI	A 341	B	HI	A 340	30" SSTI	812	G/C	Out of Service	G26938	G25605
15581	Fieldwood Energy, LLC	HI	120	A	HI	128	SSTI	6	G/C	Out of Service	G26968	G24730
16077	Fieldwood Energy, LLC	HI	130	#2	HI	165	8-inch SSTI	8	BLGH	Abandoned	G28284	G25579
18789	Fieldwood Energy LLC	HI	116	Platform A	HI	71	16-inch SSTI	16	G/C	Proposed Abandonment	G28649	G06156
9032	Fieldwood Energy, LLC	MC	311	A	MC	312	8 SSTI	8	OIL	Active	G11747	G02968
3472	Fieldwood Energy, LLC	MP	140	B	MP	56	F/S	18	BLKG	Active	G13511	G02193
5917	GOM Shelf, LLC	MP	311	A	MP	313	12 SSTI	8	OIL	Active	G13466	G02213
7143	Fieldwood Energy, LLC	MP	310	A	MP	297	12 SSTI	6	OIL	Out of Service	G07100	G04126
13100	Fieldwood Energy, LLC	MP	259	A	VK	739	#01	5	UMB	Out of Service	G22377	G07827
15818	Fieldwood Energy Offshore LLC	MP	77	A	MP	151	18"SSTI	8	GAS	Out of Service	G28221	G04481
5408	Fieldwood Energy, LLC	PL	10	B	PL	13	20 SSTI	8	OIL	Out of Service	G09317	G02925
16044	Fieldwood Energy, LLC	PL	9	#10	PL	10	B	6	BLKG	Out of Service	G28276	G02924
4008	Fieldwood Energy, LLC	SM	268	A	SS	28	A	12	OIL	Active	G02816	G34284
4647	Fieldwood Energy, LLC	SM	149	6"SSTI	SM	132	B	6	BLKO	Active	G03432	G02592
5427	Fieldwood Energy, LLC	SM	281	E	SM	268	A	12	SPLY	Out of Service	G02817	G02600
5429	Fieldwood Energy, LLC	SM	281	C	SM	281	12 SSTI	10	SPLY	Out of Service	G02817	G02600
6512	Fieldwood Energy, LLC	SM	281	C	SM	268	D	10	BLKO	Out of Service	G29131	G02600
6513	Fieldwood Energy, LLC	SM	268	D	SM	268	A	10	BLKO	Out of Service	G29132	G02310
10977	Fieldwood Energy, LLC	SM	268	A	SM	280	#03	3	BLKG	Active	G28756	G14456
11046	Fieldwood Energy, LLC	SM	11	Well No.34	SM	10	A	6	BLKG	Proposed Abandonment	G28813	G01182
11047	Fieldwood Energy, LLC	SM	10	A	SM	11	34	3	LIFT	Proposed Abandonment	G28812	G01181
11986	Fieldwood Energy, LLC	SM	39	A	SM	33	30 SSTI	8	GAS	Active	G20565	G16320
11987	Fieldwood Energy, LLC	SM	39	A	SM	40	10 SSTI	6	OIL	Active	G20566	G16320
13642	Fieldwood Energy, LLC	SM	280	H	SM	268	A	10	BLKG	Proposed Abandonment	G28758	G14456



SEGMENTNUMBER	COMPANYNAME	ORGAREA	ORGBLOCK	ORGNAME	RECAREA	RECBLOCK	RECNAME	SIZE	PRODUCT	STATUS	ROWNUMBER	FW Lease:
17499	Fieldwood Energy, LLC	SM	269	B	SM	268	A	10	GAS	Active	G28484	G02311
18057	Fieldwood Energy, LLC	SM	11	No.58 Caisson	SM	10	A	4	BLKG	Out of Service	G28815	G01182
18510	Fieldwood Energy, LLC	SM	10	A	SM	287	SSTI	6	GAS	Proposed Abandonment	G29113	G01181
18563	Fieldwood Energy, LLC	SM	48	E	SM	39	A	6	G/C	Active	G29128	00786
18583	Fieldwood Energy, LLC	SM	10	A	SM	11	SSTI	4	OIL	Out of Service	G28814	G01181
18802	Fieldwood Energy, LLC	SM	39	A	SM	48	E	3	LIFT	Active	G29182	G16320
4716	Fieldwood Energy, LLC	SP	70	C	SP	60	B	8	GAS	Out of Service	G03436	G01614
15064	FW GOM Pipeline, Inc.	SP	49	A	SP	27	F/S Boundary	10	G/O	Active	G07561	G05051
15598	Fieldwood Energy, LLC	SP	70	C	SP	60	E	6	OIL	Active	G26860	G01614
15626	Fieldwood Energy, LLC	SP	65	A	SP	62	18 SSTI	8	OIL	Active	G01686A	G01610
1137	Fieldwood Energy, LLC	SS	207	A Platform	SS	204	A	4	GAS	Out of Service	G13489	G01523
1138	Fieldwood Energy, LLC	SS	204	A	SS	207	A	6	G/O	Out of Service	G13491	G01520
1147	Fieldwood Energy, LLC	SS	207	A	SS	208	F-Pump	12	OIL	Out of Service	G13492	G01523
6432	Fieldwood Energy, LLC	SS	182	A	SS	169	18 SSTI	6	OIL	Out of Service	G09321	G03998
6538	Fieldwood Energy, LLC	SS	91	A	PL	11	08 SSTI	6	OIL	Out of Service	G05146	G02919
6748	Fieldwood Energy, LLC	SS	169	C Platform	SS	169	18-inch SSTI	6	OIL	Out of Service	G09322	00820
7650	Fieldwood Energy, LLC	SS	178	A	SS	169	18 SSTI	6	OIL	Out of Service	G08054	G05551
10406	Fieldwood Energy, LLC	SS	274	A	EI	259	A	8	OIL	Active	G14731	G01039
10780	Fieldwood Energy, LLC	SS	193	A	SS	183	18 SSTI	6	OIL	Out of Service	G15683	G13917
10781	Fieldwood Energy, LLC	SS	193	A	SS	183	10 SSTI	6	GAS	Out of Service	G15684	G13917
11137	Fieldwood Energy, LLC	SS	129	A	SS	122	18 SSTI	6	OIL	Out of Service	G16084	G12941
11145	Fieldwood Energy, LLC	SS	129	A	SS	149	6 SSTI	6	G/C	Out of Service	G16087	G12941
11480	Fieldwood Energy, LLC	SS	105	A	EI	165	30 SSTI	10	GAS	Out of Service	G18801	G09614
11544	Fieldwood Energy, LLC	SS	126	B	SS	105	A	6	BLKG	Proposed Abandonment	G18820	G12940
12778	Fieldwood Energy, LLC	SS	189	A	SS	185	26"SSTI	8	G/C	Out of Service	G22139	G04232
15530	Fieldwood Energy, LLC	SS	183	Flange	SS	169	Flange	10	GAS	Out of Service	G01460	G13917
16036	Fieldwood Energy, LLC	SS	190	Capped End	SS	207	A	4	BLKO	Proposed Abandonment	G14734	G10775
18837	Fieldwood Energy, LLC	SS	176	C	EI	212	A	6	BLKG	Out of Service	G29190	G33646
20050	Fieldwood Energy, LLC	SS	168	SSTI	SS	168	SSTI	6		Out of Service	G28788	00820
5890	Fieldwood Energy, LLC	ST	53	A	ST	52	A	6	OIL	Active	G09319	G04000
7802	Fieldwood Energy, LLC	ST	295	A	ST	296	SS 8487	8	OIL	Active	G08385	G05646
8676	Fieldwood Energy, LLC	ST	206	A	ST	175	T-22	16	G/C	Proposed Abandonment	G11146	G05613
9313	Fieldwood Energy, LLC	ST	295	A	ST	295	24 SSTI	8	GAS	Active	G12709	G05646
13462	Fieldwood Energy, LLC	ST	205	G	ST	206	A	8	BLKG	Proposed Abandonment	G028821	G05612
13462	Fieldwood Energy LLC	ST	205	G	ST	206	A	8	BLKG	Proposed Abandonment	G29451	G05612
17265	Fieldwood Energy, LLC	ST	68	Caisson No. 1	ST	53	A	6	BLKO	Active	G28385	G04000
17898	Fieldwood Energy, LLC	ST	49	Platform A	ST	35	6-inch SSTI	4	OIL	Out of Service	G28577	G24956
19776	Fieldwood Energy, LLC	ST	295	24" SSTI	ST	292	A	24	GAS	Active	G29376	G05646
13098	Fieldwood Energy, LLC	VK	694	#04	MP	259	A	4	BLKG	Out of Service	G22376	G13055
13099	Fieldwood Energy, LLC	VK	739	SS #3	MP	259	A	4	BLKG	Out of Service	G22377	G07827
13721	Fieldwood Energy, LLC	VK	251	A	VK	340	A	3	AIR	Active	G28704	G10930
14876	Fieldwood Energy, LLC	VK	251	A	MP	154	A	4	H2O	Active	G22465	G10930
6113	Fieldwood Energy, LLC	VR	380	A	VR	397	24 SSTI	12	GAS	Out of Service	G04645	G02580
12502	Fieldwood Energy, LLC	VR	326	A Platform	VR	321	22-inch SSTI	6	G/C	Proposed Abandonment	G21523	G21096
17090	Fieldwood Energy, LLC	VR	261	A	VR	265	A	8	BLKO	Proposed Abandonment	G28347	G03328
18502	Fieldwood Energy, LLC	VR	380	A	VR	398	16" SSTI	6	OIL	Out of Service	G02919	G02580
18502	Fieldwood Energy LLC	VR	380	Platform A	VR	398	16-inch SSTI	6	OIL	Out of Service	G29109	G02580
2698	Fieldwood Energy, LLC	WC	102	flange	WC	102	G	8	GAS	Out of Service	G02124D	00247
3763	Fieldwood Energy, LLC	WC	102	#02	WC	102	08 SSTI	8	GAS	Out of Service	G02124D	00247
3986	Fieldwood Energy, LLC	WC	66	A	WC	31	F/S	10	G/O	Out of Service	G03345	G01860
5343	Fieldwood Energy, LLC	WC	34	D	WC	35	10 SSTI	8	G/O	Out of Service	G28659	G01860
8621	Bandon Oil and Gas, LP	WC	290	A	WC	289	A	6	BLKG	Proposed Abandonment	G10532	G04818
9504	Fieldwood Energy, LLC	WC	71	12 SSTI	WC	71	12 SSTI	12	GAS	Out of Service	G04346	00244
14251	Fieldwood Energy Offshore LLC	WC	72	#1	WC	65	JA	4	BLKG	Active	G25275	G23735
15210	Fieldwood Energy, LLC	WC	295	2	HI	120	A-PROCESS	6	BLKG	Proposed Abandonment	G26886	G24730
15952	Fieldwood Energy, LLC	WC	33	O	WC	34	D	4	G/O	Out of Service	G28657	G15050

Area	Block No.	Structure	Complex ID No.	Authority No.	FW Lease	Operator	Approval Date	Associated Assets
EI	188	JE	26052	G30268	G10736	Fieldwood Energy LLC	04/18/14	EI 187 JC001, JD001, JD002, 002 & JE002
HI	120	A-PROCESS	10450	G30270	G01848	Fieldwood Energy LLC	08/06/14	WC 295 A001 & A002
SM	132	B	21982	G30329	G02588	Fieldwood Energy LLC	05/06/19	SM 136 C007, SM 149 C001, C002 & C004
ST	206	A	23851	G30291	G05612	Fieldwood Energy LLC	12/11/15	ST 205 G001 & G003
SM	10	A	20706	G30365	G01181	Fieldwood Energy LLC		

Call Sign:

KKS457

WQFI654

WQGX432

WPSH741

KNDQ614

WPXX340

Contract Type	Contract Date	Contract Title	Contract Description
Land	8/7/1953	UA	HI 179 Unit Agreement
Land	10/27/1954	Unit Agreement No. 14-08-001-20221	Grand Isle CATCO Unit Agreement, dated October 27, 1954, between Continental Oil Company and The Atlantic Refining Company, Tide Water Associated Oil Company and Cities Service Oil Company.; Unit No. 891002021
Land	5/1/1995	Unit Operating Agreement	Amendment-to Unit Operating Agreement, dated effective May 1, 1995, by and between Conoco Inc., Vastar Resources, Inc., Texaco Exploration and Production Inc. and Oxy USA Inc.
Land	11/21/1955	Unit Agreement No. 14-08-001-2454	West Delta-Grand Isle Unit Agreement, dated November 21, 1955, between Continental Oil Company, as unit operator, and The Atlantic Refining Company, Tidewater Associated Oil Company and Cities Service Production Company, as non-operators, as amended ; Unit No. 891002454
Land	4/10/1956	Unit Agreement	Unit No. 891002891 - SS 32
Land	12/4/1958	OPERATING AGREEMENT	OPERATING AGREEMENT BY AND BETWEEN THE TEXAS COMPANY AND PAN AMERICAN PETROLEUM CORPORATION , AS AMENDED
Land	12/4/1958	Operating Agreement	Operating Agreement eff. 12/4/58
Land	7/25/1960	Operating Agreement	Operating Agreement, dated effective July 25, 1960, as amended, between Second Mobil Oil Company, Inc., Gulf Oil 'Corporation, and Humble Oil & Refining Company, as amended, SS 169 Field.
Land	8/3/1964	UOA	Operating Agreement eff. 8-3-64
Land	11/2/1964	UA	EI 266 Unit Agreement
Land	1/12/1965	Joint Operating Agreement	Main Agreement, dated effective January 12, 1965, between Cities Service Oil Company, Skelly Oil Company, Sunray DX Oil Company and Tidewater Oil Company, governing operations on the contract area. The Operating Agreement contained in Exhibit "C" of the Main Agreement was superseded by the Joint Operating Agreement eff. 1/1/97
Land	1/21/1966	Unit Agreement No. 14-08-001-8784	Unit No. 891008784 - SS 271
Land	2/26/1966	Offshore Operating Agreement	Operating Agreement by and between Hardy Oil & Gas USA Inc., As Operator and British-Borneo Exploration, Inc. and Zilkha Energy Company, As Non-Operators
Land	6/10/1966	Unit Operating Agreement Ship Shoal	SS 271 Unit Operating Agreement (Unit#891008784) As Amended, originally by and between Forest Oil Corp. as Operator, and Texas Gas Exploration Corp. et al as Non-Operators
Land	2/6/1967	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN CONTINENTAL OIL COMPANY AND TENNECO OIL COMPANY ET AL, AS AMENDED
Land	1/1/1971	Joint Operating Agreement	PENNZOIL OFFSHORE GAS OPERATORS, INC., MESA PETROLEUM CO., ET AL.
Land	2/1/1971	Joint Operating Agreement	Operating Agreement, dated February 1, 1971, between Tenneco Oil Company and Texaco Inc. Amendment to Operating Agreement, dated effective May 1, 1974, between Tenneco Oil Company, Texaco Inc. and Tenneco Exploration 11, Ltd., whereby Tenneco Exploration II became a party to, and ratified, the operating agreement.
Land	1/1/1972	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN SIGNAL OIL AND GAS COMPANY AND THE LOUISIANA LAND AND EXPLORATION COMPANY, ET AL.
Land	3/24/1972	Unit Agreement	SP 65 G G-1 Unit Res B Unit Agreement -891012327
Land	5/18/1972	Unit Agreement	SP 65 G G-1 Unit Res A Unit Agreement-891012332
Land	5/18/1972	Unit Agreement	SP 65 G2-G3 Unit Agreement-891012333
Land	1/1/1973	Offshore Operating Agreement	Offshore Operating Agreement* (VR 369/386+) *Unit Operating Agreement supersedes JOperating Agreement 1/1/1973
Land	8/1/1973	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN MOBIL OIL CORPORATION AND UNION OIL COMPANY OF CALIFORNIA ET AL
Land	8/1/1973	Offshore Operating Agreement	Operating Agreement eff. 8-1-73
Land	8/1/1973	Offshore Operating Agreement	Operating Agreement eff. 8-1-73
Land	8/1/1973	Offshore Operating Agreement	Operating Agreement eff. 8/1/73
Land	8/1/1973	Offshore Operating Agreement	Operating Agreement eff. 8/1/73

Contract Type	Contract Date	Contract Title	Contract Description
Land	5/1/1974	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN PENNZOIL OFFSHORE GAS OPERATORS, INC. AND PENNZOIL LOUISIANA AND TEXAS OFFSHORE, INC. ET AL
Land	7/1/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED.
Land	7/1/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED.
Land	7/1/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED.
Land	9/3/1974	FO	Farmout Agreement by and between CNG Producing Company, Columbia Gas Development Corporation and Forest Oil Corporation
Land	12/1/1974	Joint Operating Agreement	PENNZOIL OFFSHORE GAS OPERATORS, INC. AND PENNZOIL LOUISIANA AND TEXAS OFFSHORE, INC. ET AL
Land	4/23/1975	Joint Operating Agreement	Operating Agreement eff. 4-23-75
Land	7/1/1975	Joint Operating Agreement	Operating Agreement eff. 7/1/75 by and between Mesa Petroleum as Operator and American Natural Gas Production Co, et al
Land	3/1/1976	Joint Operating Agreement	Operating Agreement eff. 3-1-76 b/b POGO, Mesa and Mobil, et al
Land	4/1/1976	Joint Operating Agreement	Operating Agreement eff. 4-1-76 as amended
Land	4/1/1977	Unit Operating Agreement	UNIT OPERATING AGREEMENT BY AND BETWEEN DEVON ENERGY PRODUCTION , APACHE CORPORATION, ET AL.
Land	4/1/1977	Unit Agreement No. 14-08-0001-16943	Unit Agreement, JD Sand, Reservoir A, Eugene Island Block 330 Field (Unit Number 891016943), dated effective April 1,1977, naming Pennzoil Oil & Gas, Inc., as Operator, and Texaco Inc. and Shell Oil Company, as sub-operators
Land	12/12/1977	Unit Agreement	Unit Agreement (VR 369 Unit Area) 12/12/1977
Land	12/23/1977	Unit Operating Agreement	Unit Operating Agreement* (VR 369 Unit Area) *UOperating Agreement supersedes JOperating Agreement 12/23/1977
Land	1/1/1978	UOA	HI 179 Unit Operating Agreement
Land	5/2/1978	FO	FARMOUT AGREEMENT EFFECTIVE MAY 2, 1978, BY AND BETWEEN ENSERCH, FARMOR, AND ANADARKO, FARMEE.
Land	11/1/1978	OA	Operating Agreement eff. 11/1/78
Land	11/17/1978	FO	Farmout Agreement dated November 17,1978 between Gulf Oil Corporation and Shell Oil Company covering the Northeast Quarter (NE/4) of that certain Oil and Gas Lease dated July 1,1967 bearing Serial No. OCS-G 1609, South Pass Area Block 61.
Land	3/1/1979	Joint Operating Agreement	OPERATING AGREEMENT DATED MARCH 1, 1979, BY AND BETWEEN UNION OIL COMPANY OF CALIFORNIA AND MOBIL OIL EXPLORATION & PRODUCTION SOUTHEAST INC.
Land	9/15/1979	Joint Operating Agreement	OPERATING AGREEMENT EFFECTIVE SEPTEMBER 15, 1979, BY AND BETWEEN ANADARKO PRODUCTION CO, AS OPERATOR, AND PAN EASTERN EXPLORATION COMPANY, DIAMOND SHAMROCK CORPORATION, COLUMBIA GAS DEVELOPMENT CORPORATION, TEXASGULF, INC, AND SAMEDAN OIL CORPORATION, NON-OPERATORS.
Land	12/1/1979	OFFSHORE OPERATING AGREEMENT	OFFSHORE OPERATING AGREEMENT b/b SHELL OIL COMPANYand FLORIDA EXPLORATION COMPANY, ET AL
Land	4/1/1981	Unit Operating Agreement	Unit Operating Agreement; dated April 1,1981, by and between Conoco Inc., Atlantic Richfield Company, Getty Oil Company, Cities Service Company, Placid Oil Company, Hamilton Brother Oil Company, Mobil Oil Exploration and Producing S.E., Inc., Gulf Oil Corporation, Hunt Oil Company, Highland Resources, Inc., Hunt Industries and Prosper Energy Corporation, comprising all working interest owners in the Ship ShoOperating Agreementl Blocks 206, 207,,OCS-G:i523:ahd OCS-G 1523, respectively.
Land	9/1/1981	Joint Operating Agreement	Operating Agreement 9/1/1981
Land	9/1/1981	Joint Operating Agreement	Offshore Operating Agreement 9/1/1981

## Exhibit I-F(i)

Contract Type	Contract Date	Contract Title	Contract Description
Land	1/1/1982	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN SOHIO PETROLEUM COMPANY AND EXXON CORPORATION
Land	4/28/1982	Letter Agreement	Letter Agreement dated April 28, 1982 between Gulf Oil Corporation and Shell Oil Company evidencing an agreement for Gulf Oil Company to install a Drilling Platform in the Northeast Quarter (NE/4) South Pass Area Block 61.
Land	11/1/1982	UNIT AGREEMENT FOR OUTER CONTINENTAL SHELF, 'N' SERIES	UNIT AGREEMENT BY AND BETWEEN CONOCO INC. AND CITIES SERVICE COMPANY ET AL
Land	7/1/1983	UOA	EI 212 Unit Operating Agreement
Land	8/4/1983	Area of Mutual Interest Agreement	Area of Mutual Interest Agreement effective August 4, 1984 BY AND BETWEEN APACHE CORPORATION AND SHELL OFFSHORE CONTIGUOUS BLOCK TO SHELL VENTURE PROPERTY THAT MAY TRIGGER AMI RESPONSIBILITY REGARDING FUTURE PURCHASE OR BID OF TRACTS COVERING GEOLOGIC STRUCTURE COMMON TO EXISTING SHELL VENTURE PROPERTY
Land	7/1/1984	Unit Agreement	UNIT AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC. AND FLORIDA EXPLORATION COMPANY ET AL
Land	7/1/1984	UOA	MP 310 Unit Operating Agreement
Land	1/1/1985	OA	Operating Agreement eff. 1/1/85
Land	7/2/1986	FARMOUT AGREEMENT	Farmout Agreement 7/2/1986
Land	11/2/1987	SIMULTANEOUS EXCHANGE AGREEMENT	EXCHANGE AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC AND CONOCO INC
Land	3/3/1988	PA	PARTICIPATION AGREEMENT EFFECTIVE MARCH 3, 1988, BY AND BETWEEN WESTPORT OIL AND GAS COMPANY, INC, AND BASIN EXPLORATION, INC.
Land	6/7/1988	UA	EI 212 Unit Agreement
Land	10/31/1988	FO	Farmout Agreement 10/31/1988
Land	1/1/1989	OPERATING AGREEMENT	WD/GI UOA - CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
Land	1/1/1989	OPERATING AGREEMENT	GI CATCO UOA - CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL Unit No. 891002021
Land	1/1/1989	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
Land	1/1/1989	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
Land	1/1/1989	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
Land	1/1/1989	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
Land	1/1/1989	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
Land	1/1/1989	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
Land	1/1/1989	UOA	EI 266 Unit Operating Agreement
Land	1/1/1989	OA	CATCO Operating Agreement eff. 1/1/89 by and between Conoco, Richfield , Texaco, et al
Land	1/1/1989	OA	Operating Agreement 1/1/89
Land	3/10/1989	FO	Ratification of Farmout Agreement 3/10/1989
Land	5/2/1989	Letter Agreement	Letter Agreement, dated May 2, 1989, between Southern Natural Gas Company and Chevron U.S.A. Inc., concerning the "Construction, Installation, Operation and Maintenance of Measurement and Pipeline Facilities " for receipt points at various locations on the OCS, including Main Pass 77 'A' platform (as amended). Consent Sec. 10.
Land	7/1/1989	OA	Operating Agreement eff. 7/1/89
Land	12/15/1989	FO	FARMOUT AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC., ET AL. AND CNG PRODUCING COMPANY
Land	7/1/1990	UA & UOA	MP 259 Unit Agreement and Unit Operating Agreement
Land	10/1/1990	Joint Operating Agreement	RATIFICATION AND AMENDMENT NUMBER 1 TO JOINT OPERATING AGREEMENT DATED OCTOBER 1, 1990, BY AND BETWEEN CONOCO INC. AND TEXAS PRODUCING INC.

Contract Type	Contract Date	Contract Title	Contract Description
Land	1/1/1991	PA	Offshore Participation Agreement, dated effective January 1, 1991, between Unocal Exploration Corporation, The Northwestern Mutual Life Insurance Company, and Hardy Oil & Gas USA Inc., BA A105.
Land	4/15/1991	OA	Operating Agreement eff. 4-15-91 b/b Conoco and Shell
Land	5/1/1991	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND PRODUCTION INC., MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST ET AL
Land	6/1/1991	UA	UNIT AGREEMENT, SOUTH TIMBALIER BLOCK 295 FIELD UNIT BY AND BETWEEN SHELL OFFSHORE INC. AND APACHE CORPORATION, ET AL.
Land	7/1/1983	UOA	ST 295 UOA. As amended
Land	8/15/1991	OA	HI A442 Operating Agreement C-02-0004194
Land	9/10/1991	Letter Agreement	LETTER AGREEMENT BY AND BETWEEN ATLANTIC RICHFIELD COMPANY AND EXXON CORPORATION
Land	10/1/1991	FO	FO and Operating Agreement dated 10/1/91 between Torch Energy Advisors Inc et al and Hall-Hosuton Oil Company
Land	4/1/1992	Unit Agreement	Unit Agreement for Outer Continental Shelf Exploration, Development and Production Operations on the South Pass Block 60 Unit (Blocks 6, 17, 59, 60, 66 and 67) South Pass Area, Offshore Louisiana Outer Continental Shelf, Contract No. 754394018, as amended
Land	4/1/1992	Unit Agreement	Amendment to Unit Agreement. For Outer Continental Shelf Exploration, Development and Production Operations on the South Pass Block 60 Unit (Blocks 6, 17, 59, 60, 66 and 67) South Pass Area, Offshore Louisiana Outer Continental Shelf (Contract No. 754394018) to expand the Unit Agreement to include the NE/4 of the NW/4 of Block 61, OCS-G 1609, South. Pass Area.
Land	6/25/1992	Letter Agreement	Letter Agreement, dated June 25, 1992, between Chevron U.S.A. Inc. ("Chevron") and Southern Natural Gas Company ("Southern"), concerning the "Interconnection of Pneumatic Chart Recorders Permit - Various Meter Stations, Offshore Louisiana", whereby Chevron obtained consent from Southern for Chevron to connect, operate and maintain pneumatic chart recorders on various of Southern's existing meter stations, offshore, Louisiana (including Main Pass Area Block 77 "A" platform).
Land	7/1/1992	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN ATLANTIC RICHFIELD COMPANY AND SAMEDAN OIL CORPORATION
Land	7/1/1992	OA	Operating Agreement 7-1-92 b/b Kerr-McGee and Samedan
Land	1/1/1993	Unit Operating Agreement	Unit Operating Agreement eff. 1-1-93
Land	2/15/1993	Letter Agreement	Letter Agreement, dated effective February 15, 1993, between Chevron U.S.A. Inc. ("Chevron") and Southern Natural Gas Company ("Southern"), concerning the "Interconnection of Pneumatic Chart Recorders Permit - Various Meter Stations, Offshore Louisiana", whereby Chevron and Southern agree to amend and replace Exhibit "A" to that certain Letter Agreement, dated June 25, 1992 (described hereinabove).
Land	5/7/1993	Letter Agreement	Letter Agmt. dated 5-7-1993 b/b Shell Offshore Inc. and Freeport McMoran Oil and Gas Company.
Land	6/1/1993	FO	Farmout Agmt. eff. 6-1-1993 b/b Shell Offshore Inc. and Samedan Oil Corporation.
Land	6/11/1993	Joint Operating Agreement	Operating Agreement eff. 6-11-1993 b/b Samedan Oil Corporation and British Borneo Exploration Inc., et al
Land	8/16/1993	Joint Operating Agreement	Amendment to Operating Agreement, dated August 16, 1993, between Express Acquisition Company and Torch Energy Advisors Inc.
Land	12/30/1993	OA	WD 90, WD 103 Operating Agreements 12-30-1993
Land	1/1/1994	Joint Operating Agreement	BP EXPLORATION & OIL INC. AND SHELL OFFSHORE INC ET AL
Land	1/1/1994	Co-Development Agreement and Amendment to Unit Operating Agreement	Co-Development Agreement and Amendment to Unit Operating Agreement originally by and between CNG Producing Company & Columbia Gas Development Corp., et al
Land	1/21/1994	Unit Operating Agreement	Unit Operating Agreement for the Viosca Knoll .252 Unit, by and between Samedan Oil Corporation, as Operator, and Continental Land & Fur Co., Inc., dated effective January 21, 1994. Preferential Right to Purchase - 15 Days. (Section 26.2)
Land	2/1/1994	JOA	JO Operating Agreement eff. 2/1/94



Contract Type	Contract Date	Contract Title	Contract Description
Land	2/10/1994	JDA	JOINT DEVELOPMENT AGREEMENT DATED FEBRUARY 10, 1994, BY AND BETWEEN PENNZOIL EXPLORATION AND PRODUCTION COMPANY, SONAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA - TERMINATED BY LETTER AGREEMENT DATED MARCH 10, 1999.
Land	2/11/1994	Unit Agreement	Unit Agreement For Outer Continental Shelf Exploration, Development and Production Operations on the Viosca Knoll 252 Unit designated Contract No. 754394013, by the Minerals Management Service, dated effective February 11, 1994, executed by Samedan Oil Corporation (as Unit Operator) and Chevron U.S.A. Inc. (as a working interest owner).
Land	6/1/1994	Joint Operating Agreement	OPERATING AGREEMENT DATED JUNE 1, 1994, BY AND BETWEEN NORCEN EXPLORER, INC., OPERATOR, AND DALEN RESOURCES OIL & GAS CO.
Land	6/6/1994	Letter Agreement	Letter Agreement, dated June 6, 1994, whereby Chevron U.S.A. Inc. approves, adopts and recognizes the Unit Operating Agreement, dated January 21, 1994 for the Viosca Knoll 252 Unit
Land	6/9/1994	Letter Agreement	Letter Agreement, dated June 9, 1994, by and between Chevron U.S.A. Inc., Samedan Oil Corporation and Continental Land & Fur Co., Inc.
Land	6/24/1994	OA	Operating Agreement eff. 6-24-94
Land	7/1/1994	OA	Operating Agreement 7/1/1974
Land	7/7/1994	Letter Agreement	LETTER AGREEMENT BY AND BETWEEN POGO PRODUCING COMPANY AND COCKRELL OIL AND GAS, L.P., ET AL
Land	7/15/1994	Letter Agreement	LETTER AGREEMENT DATED JULY 15, 1994 BY AND BETWEEN STONE ENERGY CORPORATION AND DAVID U. MELOY.
Land	9/1/1994	UOA	EI 89 Field UOperating Agreement 9/1/94
Land	9/1/1994	FARMOUT AGREEMENT	Farmout Agmt Eff. 9-1-94
Land	10/19/1994	JDA	Joint Venture Development Agreement, dated October 19, 1994, between Norcen Explorer, Inc. and Texaco Exploration and Production, Inc. forming a working-interest unit comprising portions of Ship ShOperating Agreement Block 206 and OCS-G 1523, Ship ShOperating Agreement Block 207;
Land	11/16/1994	JDA	Joint Venture Development Agreement, dated November 16, 1994, between Norcen Explorer, Inc., Texaco Exploration and Production, Inc., Industries, The George R. Brown Partnership, JOC Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration SoProducing Southeast Inc., and Hunt Oil Company, covering all of Blocks 206 and 207 Ship ShOperating Agreement Area.
Land	11/30/1994	JDA	Amendment to Joint Venture Development Agreement, dated November 30, 1994, between Norcen Explorer, Inc., Texaco Exploration and Production; Inc., Hunt Industries, The George R. Brown Partnership, JOC Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration & Producing Southeast Inc., and Hunt Oil Company, covering all of Blocks 206 and 207 Ship ShOperating Agreement Area.
Land	3/28/1995	Letter Agreement	LETTER AGREEMENT DATED MARCH 28, 1995, BY AND BETWEEN STONE ENERGY CORPORATION AND DAVID U. MELOY, ET AL.
Land	4/6/1995	JDA	Amendment to Joint Venture Development Agreement, dated April 6, 1995, between Norcen Explorer, Inc., Texaco Exploration and Production; Inc., Hunt Industries, The George R. Brown Partnership, JOC Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration & Producing Southeast Inc., and Hunt Oil Company, covering all of Blocks 206 and 207 Ship ShOperating Agreement Area.
Land	5/1/1995	Joint Operating Agreement	AMENDMENT TO OPERATING AGREEMENT DATED MAY 1, 1995, BY AND BETWEEN CONOCO INC. AND VASTAR RESOURCES, INC., ET AL.
Land	5/1/1995	Unit Operating Agreement	Grand Isle CATCO Unit Operating Agreement Amendment for the GI 41 A Platform, dated May 1, 1995, between Conoco Inc., Atlantic Richfield Company, Texaco Producing Inc. and OXY USA Inc.

Contract Type	Contract Date	Contract Title	Contract Description
Land	7/1/1995	Joint Operating Agreement	OFFSHORE OPERATING AGREEMENT EFFECTIVE JULY 1, 1995, BY AND BETWEEN NORCEN EXPLORER, INC. OPERATOR, DALEN RESOURCES OIL & GAS CO AND GLOBAL NATURAL RESOURCES CORPORATION OF NEVADA COVERING PORTIONS OF BLOCK 117 AND 118, EUGENE ISLAND, AS AMENDED TO EXCLUDE JOINT DEVELOPMENT ACREAGE.
Land	10/1/1995	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN AMERADA HESS CORPORATION AND VASTAR RESOURCES INC.
Land	11/8/1995	Letter Agreement	LETTER AGREEMENT BY AND BETWEEN FORCENERGY GAS EXPLORATION INC. AND ENERGY INVESTMENTS INC.
Land	12/14/1995	LOI	REVISED LETTER OF INTENT (FARMOUT) DATED DECEMBER 14, 1995, BY AND BETWEEN ENSERCH EXPLORATION, INC. AND PETROBRAS AMERICA, INC.
Land	2/23/1996	JOINT DEVELOPMENT AGREEMENT	JOINT DEVELOPMENT AGREEMENT BY AND BETWEEN APACHE CORPORATION, W & T, DEVON, NCX
Land	3/7/1996	Conditional Letter of Acceptance to Exploration Agreement	Letter Agreement by and between Hardy Oil & Gas USA, Inc., British-Borneo Exploration by Hardy Oil & Gas USA, inc., British Borneo Exploration, Inc. and Zilkha Energy Company
Land	3/7/1996	JDA	JOINT DEVELOPMENT AREA AGREEMENT DATED MARCH 7, 1996, BY AND BETWEEN LOUISIANA LAND AND EXPLORATION COMPANY AND ENSERCH EXPLORATION, INC, ET AL COVERING PORTIONS OF BLOCKS 107, 108, 118 AND 117, EUGENE ISLAND.
Land	9/1/1996	Joint Operating Agreement	JOA BY AND BETWEEN CAIRNE ENERGY USA, INC. AND NORCEN EXPLORER, INC. ET AL.
Land	9/1/1996	OA	Offshore Operating Agreement 9/1/1996
Land	9/3/1996	OA	Operating Agreement (depths below 9000' on VR 392 & VR 408; and all depths VR 407) 9/3/1996
Land	12/15/1996	OA	Operating Agreement eff. 12-15-96 b/b Vastar and Union
Land	1/3/1997	Joint Operating Agreement	Operating Agreement eff. 1-3-1977 b/b Transco Exploration Company, as Operator, and Freeport Oil Company, Energy Development Corporation, Pioneer Production Corporation, et al
Land	5/1/1997	Joint Operating Agreement	Amendment to Operating Agreement, dated effective May 1,1997, between GOM Shelf, LLC, and ChevronTexaco and Kerr-McGee Oil & Gas Corporation, amending Exhibit "A" to reflect a new division of interest.
Land	7/7/1997	Letter Agreement	Letter Agreement, dated July 7, 1997, by and between Chevron U.S.A. Inc. and Samedan Oil Corporation, concerning of the OCSG 10930 Well #1 in Viosca Knoll Block 251 to a proposed depth of 22,500' and certain earning and assignment provisions, more fully described therein.
Land	10/1/1997	UOA	MI 623 Unit Operating Agreement
Land	10/1/1997	UOA	SP 65 G G-1 Unit Res A UOperating Agreement
Land	10/1/1997	UOA	SP 65 G G-1 Unit Res B UOperating Agreement
Land	10/1/1997	UOA	SP 65 G2-G3 UOperating Agreement
Land	10/1/1997	OA	SP 61, 70 Joint Operating Agreement eff. 10-1-97
Land	12/18/1997	PA	PARTICIPATION AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC. AND WESTPORT OIL AND GAS COMPANY INC.
Land	2/1/1998	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC. AND WESTPORT OIL AND GAS COMPANY INC
Land	3/1/1998	Unit Operating Agreement	UNIT OPERATING AGREEMENT DATED MARCH 1, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION AND SHELL OFFSHORE INC. UNIT NO.754398019
Land	3/1/1998	Unit Agreement	UNIT AGREEMENT FOR OUTER CONTINENTAL SHELF EXPLORATION, DEVELOPMENT, AND PRODUCTION OPERATIONS ON THE GRAND ISLE BLOCK 116 UNIT, DATED MARCH 1, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, AND SHELL OFFSORE INC. UNIT NO.754398019
Land	3/2/1998	LA	LETTER AGREEMENT DATED MARCH 2, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, ET AL, AND AMOCO PRODUCTION COMPANY, ET AL.
Land	3/3/1998	PA	PARTICIPATION AGREEMENT BY AND BETWEEN WESTPORT OIL AND GAS COMPANY INC. AND BASIN EXPLORATION INC
Land	3/13/1998	Joint Operating Agreement	AMENDMENT TO OPERATING AGREEMENT DATED MARCH 13, 1998, BY AND BETWEEN TEXACO EXPLORATION AND PRODUCTION INC. AND VASTAR RESOURCES, INC.

Contract Type	Contract Date	Contract Title	Contract Description
Land	4/1/1998	JVA	JOINT VENTURE AGREEMENT - SPECTER PROSPECT DATED APRIL 1, 1998 BY AND BETWEEN SHELL OFFSHORE, INC. AND ELF EXPLORATION INC. ET AL., as amended.
Land	4/1/1998	Joint Operating Agreement	OFFSHORE OPERATING AGREEMENT DATED APRIL 1, 1998, BY AND BETWEEN SHELL OFFSHORE INC. AND SNYDER OIL CORPORATION, ET AL.
Land	4/6/1998	Letter Agreement	LETTER (ELF OFFERS NIPPON PART OF THE COOperating AgreementSTAL INTEREST) DATED APRIL 6, 1998, BY AND BETWEEN ELF EXPLORATION INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED
Land	4/6/1998	JVA	AMENDMENT TO JOINT VENTURE AGREEMENT- ELF ASSUMES COOperating AgreementSTAL POSISTION DATED APRIL 6, 1998 ELF EXPLORATION INC. AND COOperating AgreementSTAL O&G CORPORATION.
Land	4/10/1998	FO	FARMOUT AGREEMENT DATED APRIL 10, 1998, BY AND BETWEEN COOperating AgreementSTAL O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.
Land	4/13/1998	Letter Agreement	LETTER- NIPPON TAKES ITS SHARE OF COOperating AgreementSTAL F/O & SHARE OF ELF'S INTEREST DATED APRIL 13, 1998, BY AND BETWEEN ELF EXPLORATION INC., COOperating AgreementSTAL O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.
Land	7/1/1998	Farmout Agreement	FO by and between Energy Development Corp & Juniper Energy Kp
Land	7/12/1998	Joint Operating Agreement	JOINT OPERATING AGREEMENT DATED JULY 12, 1998 BY AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.
Land	11/5/1998	JVA	ADDENDUM TO JOINT VENTURE AGREEMENT DATED NOVEMBER 5, 1998, BY AND BETWEEN SHELL OFFSHORE INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED, ET AL.
Land	2/11/1999	OA	Operating Agreement eff. 2-11-99
Land	6/1/1999	AREA OF MUTUAL INTEREST	AREA OF MUTUAL INTEREST BY AND BETWEEN OCEAN ENERGY INC. AND DUKE ENERGY HYDROCARBONS, LLC
Land	8/5/1999	EA	EXPLORATION AGREEMENT DATED AUGUST 5, 1999 BY AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.
Land	11/18/1999	Letter Agreement	Letter Agreement, dated November. 18, 1999, by and between Chevron U.S.A. tic. and Samedan Oil Corporatidri being a COPAS Amendmnt to Unit Operating Agreement for the Viosca Knoll 252 Unit concerning Subpart (i;) of Section m. "Overhead", andimade effective January 1,2000.
Land	12/1/1999	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN FORCENERGY INC. AND MAKO OFFSHORE EXPLORATION, INC., ET AL.
Land	11/1/1980	Joint Operating Agreement	Operating Agreement, Main Pass Area, Blocks 77 and 78, Gulf of Meidco, dated effective November 1, 1980,between Gulf Oil Corporation, Texoma Production'Company, The Anschutz Corporation, NICOR Exploration Company, and The Superior Oil Company, covering the federal Oil and Gas Lease OCS-G 4481, Blocks 77>and78 Main Pass Area, Offshore Louisiana, a true copy of the original is recorded in C.O.B. 592, Folio 658, Plaquemines Parish, Louisiana.
Land	12/15/1999	Letter Agreement	Letter Agreement, dated December 15, 1999, between Apache Corporation, Chevron U.S.A. Production Company, Kelley Oil Corporation, Key Production Company, Mobil Exploration & Producing U.S. Inc. and Sabco Oil and Gas Corporation, regarding the OCS-G 4481 #A-23 Well, Main Pass Block 77, Main Pass Block 151 Field, Offshore. LA. Note: only have Key's executed cop
Land	1/1/2000	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN OCEAN ENERGY, INC., MCMORAN OIL & GAS LLC., ET AL.
Land	1/31/2000	FO	Farmout Letter Agreement 1/31/2000
Land	2/7/2000	OA	Operating Agreement eff. 2-7-00
Land	5/1/2000	OA	Operating Agreement eff. 5/1/00
Land	8/4/2000	FO	Farmout Agreement 8/4/2000
Land	11/17/2000	PA	Participation Agreement and Operating Agreement 11-17-00 b/b Samedan and Stone

Contract Type	Contract Date	Contract Title	Contract Description
Land	12/8/2000	Letter Agreement	Letter Agreement, dated December 8, 2000 (effective December 1, 2000), by and between Chevron U.S.A. Inc. and Williams Field Services - Gulf COperating Agreementst Company, L.P., whereby Chevron U.S.A. Inc. consents to an assignment by Williams Field Services - Gulf COperating Agreementst Company, L.P., to its affiliate, Williams Mobile Bay Producer Services, L.L.C.
Land	1/11/2001	LETTER AGREEMENT	Letter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Serviceto Chevron U.S.A. Inc., approving the initial participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394013, effective November 8, 2000
Land	6/1/2001	OA	Offshore Operating Agreement 6/1/2001
Land	6/15/2001	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND RWE PERTROLEUM COMPANY ET AL
Land	6/15/2001	JDA	JOINT DEVELOPMENT AGREEMENT EFFECTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLEUM COMPANY AND W&T OFFSHORE, INC, "SM280 OWNERS" AND RME ET AL "SM 281 OWNERS" AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS EXHIBIT "B".
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 66
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering OCS-G 2282, South Marsh Island Block 132.
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 135
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 136
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 137
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 149
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 150
Land	10/1/2001	OA	Operating Agreement eff. 10-1-01 b/b Union and Forest
Land	10/1/2001	OA	Operating Agreement eff. 10-1-01 b/b Union and Forest
Land	11/3/2001	Letter Agreement	Letter Agreement, dated November 3, 2011, executed between Chevron U.S.A. Inc. (granting party) and Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc. (grantees), being a conditional consent to assign.
Land	1/9/2002	Letter Agreement	Letter, dated January 9, 2002, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394b1'3, effective December 1, 2001.
Land	3/1/2002	FO	Farmout Agmt. eff. 3-1-2002 b/b Samedan Oil Corporation (Farmor) and Pure Resources, L.P. (Farmee)
Land	8/23/2002	Joint Operating Agreement	Joint Operating Agreement by and between Dominion Exploration & Production, Inc., as Operator, and Spinnaker Exploration Company, L.L.C., as Non-Operator
Land	12/18/2002	Pooling Agreement	POOLING AGREEMENT DATED DECEMBER 18, 2002, BY AND BETWEEN THE STATE OF TEXAS AND SPINNAKER EXPLORATION COMPANY, L.L.C.
Land	12/20/2002	Joint Operating Agreement	Joint Operating Agreement by and between Dominion Exploration & Production, Inc. and Spinnaker Exploration Company, LLC

Contract Type	Contract Date	Contract Title	Contract Description
Land	3/31/2003	Letter Agreement	Letter Agreement, dated March 31, 2003, between Chevron U.S.A. Inc., Sabco Oil and Gas Corporation, Apache Corporation, ExxonMobil Production Company, Key Production Company and Contour Energy Company regarding Second Opportunity to Participate - Election to Acquire*Non-Participating Interest, in the MP77 OCS-G 4481 A-6 TTPG, Project No. UWGHP-R3011, Cost Center UCP170500, Main Pass Block 77. Key Production Company election.
Land	5/1/2003	Joint Operating Agreement	Offshore Operating Agreement dated May 1, 2003 between Magnum Hunter Production, Inc, and Westport Resources Corporation et al
Land	5/19/2003	JOA	JOOperating Agreement eff. 5/19/03
Land	5/19/2003	Area of Mutual Interest Agreement	Area of Mutual Interest Agreement by and between FIELDWOOD ENERGY OFFSHORE LLC(SUCCESSOR TO GRYPHON EXPLORATION COMPANY) ANDAPACHE CORPORATION (SUCCESSOR TO SPINNAKER EXPLORATION COMPANY, L.L.C.)
Land	6/9/2003	PA	Participation Agmt. eff. 6-9-2003 b/b Samedan Oil Corporation and CLK Company
Land	8/7/2003	PA	Exploration Participation Agreement, dated August 7, 2003, by and between Chevron U.S.A. Inc. and Westport Resources Corporation, as amended, concerning certain Offshore Continental Shelf properties, all as is more fully, provided for and described therein.
Land	9/25/2003	Area of Mutual Interest Agreement	Area of Mutual Interest Agreement by and between Apache Corporation and Chevron USA
Land	1/1/2004	FO	FARMOUT AGREEMENT DATED JANUARY 21, 2004, BY AND BETWEEN CHEVRON USA INC. AND BP AMERICA PRODUCTION COMPANY.
Land	1/7/2004	FO	FARMOUT AGREEMENT BY AND BETWEEN CHEVRON U.S.A. INC., ET AL. AND BP AMERICA PRODUCTION COMPANY, ET AL.
Land	1/7/2004	Area of Mutual Interest Agreement	Area of Mutual Interest Agreement by and between Apache Corporation and Shell Offshore et al
Land	2/25/2004	FO	Farmout Agmt eff. 2-25-2004 b/b Forest Oil Corporation, Texas Standard Oil Company, Noble Energy, Inc. and Pioneer Natural Resources USA, Inc., as Farmors, and Houston Energy, L.P., as Farmee
Land	2/25/2004	Joint Operating Agreement	Ratification and Amdt. Of Operating Agreement eff. 2-25-2004 b/b Forest Oil Corporation et al
Land	3/25/2004	JVA	Amendment to Joint Venture Development Agreement, dated. March 25, 2004 between Anadarko E 8t P Company LP: Chevron U.S.A. Inc.; Hunt Oil Company, Hunt Petroleum, the George,R..Brown Partnership LP, Offshore Investment ,Cov and the Lamar Hunt Trust Estate,, whereby the Unit' was expanded
Land	4/1/2004	Joint Operating Agreement	AMENDMENT OF JOINT OPERATING AGREEMENT DATED APRIL 1, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.
Land	4/19/2004	FO	Farmout Agreement by and between Newfield Exploration Company and Westport Resources Company, as Owners of WC 73, and Dominion Exploration & Production, Inc. and Spinnaker Exploration Company, LLC as Owners of WC 72
Land	5/28/2004	Letter Agreement	Letter, dated May 28, 2004, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394013, effective December 1, 2003.
Land	6/1/2004	OA	Operating Agreement eff. 6-1-04 by and between Newfield Exploration Co & Triumph Energy LLC
Land	6/29/2004	Letter Agreement	LETTER AGREEMENT DATED JUNE 29, 2004, BY AND BETWEEN STONE ENERGY CORPORATION AND BP AMERICA PRODUCTION COMPANY.
Land	7/20/2004	PHA	PHA eff. 7-20-2004 b/b Forest Oil Corporation, as operator and co-owner of the WD 34 A PF and Red Willow Offshore, LLC, et al, as producers
Land	8/1/2004	Unit Operating Agreement	Amendment and Supplement to Unit Operating Agreement for the Viosca Knoll 252 Unit, dated August 1, 2004, by and between Chevron U.S.A. Inc. and Noble Energy, Inc
Land	8/1/2004	OA	Operating Agreement 8/1/04
Land	8/24/2004	Letter Agreement	Letter Agreement dated August 24, 2004, between Chevron U.S.A. Inc. and Williams Field Services-Gulf COOperating Agreementst Company, L.P.

Contract Type	Contract Date	Contract Title	Contract Description
Land	10/1/2004	OA	Operating Agreement eff. 10-1-04
Land	10/6/2004	LOI	LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.
Land	10/7/2004	EA	EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.
Land	10/14/2004	Letter Agreement	Letter Agreement, dated October. 14, 2004, between Ghevron U.S.A. Inc. and Noble Energy,.Inc. concerning Production Handling Agreement Terin's, Viosca Knoll 251 'A' PlatfomvCadillacProspect and any Other Future Non-unit Production
Land	11/1/2004	PA	Exploration Participation Agreement, dated November 1, 2004, by and between Chevron U.S.A. Inc. and Newfield Exploration Company, concerning certain Offshore Continental Shelf properties, all as is more fully provided for and described therein
Land	11/18/2004	Letter Agreement	Letter Agreement, dated November 18; 2004, between Chevron U.S.A. Inc. and Newfield Exploration Company, amending'the;terms of Letter Agreement*,dated October f4, 2004, between Chevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terms, Viosca knoll.251 "A"" Platform, Cadillac Prospect and any Other Future Non-unit Production:
Land	1/1/2005	VUA	VOLUNTARY UNIT AGREEMENT DATED JANUARY 1, 2005, BY AND BETWEEN SPINNAKER EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY.
Land	1/1/2005	Operating Agreement	Operating Agreement 1-1-05 by an between Maritech and Arena
Land	1/25/2005	Letter Agreement	Letter Agreement for the Operation and Ownership Transfer of Certain South Marsh Island Block 66 Facilities, dated effective January 25, 2005, between Transcontinental Gas Pipeline Corporation,;as Seller> and Union Oil "Company-of California and Forest Oil Corporation, as Purchasers, for facilities and pipeline associated with "A" and "C" Platforms'. NEVER CONSOMATED.
Land	2/1/2005	Letter Agreement	Letter Agreement, dated February 1, 2005, between Union Oil Company of California and Forest Oil , covering OCS-G 2589, South Marsh Island Block 137, as the Unit Operating Agreement for South Marsh Island Block 137 Unit, identified as Unit Agreement No. 14-08-001-20237, replacing and superseding, effective October 1, 2001, that certain Unit Operating Agreement dated January 1,1989 between Conoco Inc., Texaco Producing Inc. and CanadianOXY Offshore Production Company.
Land	3/28/2005	PA	PARTICIPATION AGREEMENT BY AND BETWEEN GOM SHELF LLC BY APACHE CORPORATION AND RIDGEWOOD ENERGY CORPORATION
Land	5/27/2005	Joint Operating Agreement	Operating Agmt eff. 5-27-2005 b/b BP Exploration & Production Inc. and EOG Resources, Inc.
Land	5/28/2005	PA	Participation Agmt eff. 5-28-2005 b/b BP Exploration & Production Inc. and EOG Resources, Inc.
Land	10/25/2005	OA	Operating Agreement 10-25-05
Land	11/1/2005	JDA	JOINT DEVELOPMENT AGREEMENT BY AND BETWEEN MERIT ENERGY COMPANY AND STONE ENERGY CORPORATION ET AL
Land	11/1/2005	Partition and Redemption Agreement	Partition and Redemption Agmt. dated 11-1-2005 b/b Northstar Gulfsands, LLC and Gulfsands Petroleum USA, Inc.
Land	11/7/2005	Unit Agreement	Amendment to Unit Agreement, Viosca Knoll Block 252 Unit, Contract No. 754394013, dated November 7, 2005 (effective November 1, 2005) as approved by the Minerals Management Service by letter dated January 10,2007, but made effective November 8, 2006, replacing Exhibits "A", "B" and "C" and Article 13.1 in its entirety (reduction of Unit Area)
Land	12/20/2005	Letter Agreement	Letter Agreement, dated December 20, 2005, between Noble Energy, Inc. and Ghevron U.S.A. Inc., being a consent.to disclose confidential data
Land	2/22/2006	FO	Farmout Proposal Letter Agreement between The Houston Exploration Company and Noble Energy Inc. 2/22/2006
Land	4/4/2006	Joint Operating Agreement	STONE ENERGY CORPORATION AND GOM SHELF LLC, ET AL
Land	6/28/2006	OA	IOperating Agreement eff. 6-28-86

Contract Type	Contract Date	Contract Title	Contract Description
Land	7/24/2006	OA	Operating Agreement eff. 7-24-06
Land	10/17/2006	JOA	Operating Agreement eff. 10-17-06
Land	10/30/2006	FO	Farmout Agreement, dated effective October 30, 2006, between Chevron U.S.A. Inc., as-Farmor, and Mariner Energy Resources, Inc., as farmee, covering S/2 of SM 149 (OCS-G 2592) and S/2 of SM 150 (005-016325) and limited to depths from the surface.to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed.
Land	1/10/2007	Letter Agreement	Letter dated January 10, 2007, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision Exhibits "A", "B" and "C" reflecting a change in the Unit Area due to contraction provisions in the Viosca Knoll 252 Unit, Agreement No. 754394013.
Land	2/28/2007	FO	FO eff. 2/28/07 by and between Newfield and Apache
Land	5/17/2007	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN DEVON ENERGY PRODUCTION COMPANY, L.P. AND HUNT PETROLEUM CORPORATION, ET AL.
Land	9/21/2007	FARMOUT AGREEMENT	FARMOUT AGREEMENT b/b APACHE CORPORATIONand SENECA RESOURCES CORPORATION
Land	12/31/2007	PSA	PURCHASE AND SALE AGREEMENT BY AND BETWEEN GOM SHELF LLC AND WILD WELL CONTROL INC.
Land	12/31/2007	Company Agreement	Company Agreement, dated effective December 31, 2007, between BP America Production Company,Chevron USA Inc. and GOM Shelf LLC, amending the Operating Agreements for certain jointly-owned Facilities and Wells in GI 40, 41, 47, 48 and WD 69 and 70 damaged by Hurricane Katrina.
Land	12/31/2007	PSA	Agreement for Purchase and Sale, effective December 31, 2007, between Chevron U.S.A. Inc., as Seller, and Wild Well Control, Inc., as Buyer, conveying Chevron's undivided interest in certain Facilities and Wells in GI 40, 41, 47, 48 and WD 69 and 70 to Wild Well Control for the purpose of decommissioning
Land	5/1/2008	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN MARINER ENERGY, INC. AND APACHE CORPORATION
Land	7/7/2008	Letter Agreement	VR 332 A5 Letter Agmt dated July 7, 2008 b/b Northstar Interests, L.C. and Dynamic Offshore Resources, LLC
LAND	7/15/2008	Participation Agreement	ST 311 Participation Agreement-Walter & APA-7-15-2008
LAND	7/15/2008	Assignment of ORRI	ST 311 Walter ORRI Assign.
Land	8/27/2008	FO	FARMOUT AGREEMENT BY AND BETWEEN PIESCES ENERGY LLC AND APACHE CORPORATION
Land	4/30/2009	OA	Operating Agreement eff. 4-30-09 Chevron USA, et al
Land	6/1/2009	FO	Farmout Agreement dated effective June 1, 2009, between Chevron U.S.A. Inc., and Phoenix Exploration Company, LP and Challenger Minerals Inc., covering OCS-G 32267, Chandeleur Block 42 and OCS-G 32268, Chandeleur Block 43, INSOFAR AND ONLY INSOFAR as they cover those depths from the surface to one hundred feet (100') below the deepest depth drilled and logged in the earning well.
Land	6/1/2009	OA	JOperating Agreement CA 42/43
Land	6/1/2009	OA	Operating Agreement eff. 6-1-09 Chevron USA, et al
Land	12/14/2009	OPTION AGREEMENT	OPTION AGREEMENT b/b APACHE CORPORATIONand WALTER OIL & GAS CORPORATION, ET AL
Land	2/1/2010	FARMOUT AGREEMENT	FARMOUT AGREEMENT b/b APACHE CORPORATIONand WALTER OIL & GAS CORPORATION, ET AL
Land	2/25/2010	OA	Operating Agreement eff. 2-25-10
Land	4/8/2010	Letter Agreement	Letter Agreement, dated 4/8/2010 between Shell Offshore Inc., Apache Corporation and Nippon Oil Exploration U.S.A. Limited amending the Unit Operating Agreement, dated March 1, 1998.
Land	6/1/2010	PA	Approval.of Revision of Participation Area, effective June 1, 2010, whereby the Grand Isle CATCO Unit was revised.



Contract Type	Contract Date	Contract Title	Contract Description
LAND	9/1/2010	OCS Exploration Venture	mp-295-Joint Venture Letter Agreement
Land	9/14/2010	Letter Agreement	CHEVRON USA INC. AND GOM SHELF LLC
Land	3/15/2011	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN APACHE CORPORATION AND STONE ENERGY OFFSHORE LLC
Land	8/25/2011	PARTICIPATION AGREEMENT	PARTICIPATION AGREEMENT b/b APACHE CORPORATIONand CASTEX OFFSHORE, INC., ET AL
Land	11/3/2011	Letter Agreement	Letter Agreement dated November 3, 2011 evidencing Chevron U.S.A. Inc.'s consent to an assignment of interest from Phoenix Exploration Company LP in that certain Farmout Agreement dated and made effective June 1, 2009, to Apache Corporation and Castex Offshore, Inc.
Land	11/3/2011	Letter Agreement	Letter Agreement, dated November 3, 2011, executed between Chevron U.S.A. Inc. (granting party) and Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc. (grantees), being a conditional consent to assign.
LAND	12/1/2011	Participation Agreement	ST 311 Participation Agreement-Walter & APA & Castex-12-1-2011
LAND	12/15/2011	Slot and Well Bore Acquisition	MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmt
Land	4/1/2012	PA	Approval of. Revision of Participation Area, effective April 1, 2012, whereby the Grand, Isle CATCO Unit was revised.
Land	5/1/2012	CONDENSATE TRANSPORT & SEPARATION AGREEMENT	CONDENSATE TRANSPORT & SEPARATION AGREEMENT b/b APACHE CORPORATIONand CASTEX OFFSHORE, INC., ET AL
Land	5/2/2012	Letter Agreement	Letter, dated May 2, 2012 between Newfield Exploration Company and Chevron U.S.A. Inc., being a waiver of confidentiality provision grant by Chevron in favor of Newfield;
Land	7/9/2012	Joint Operating Agreement	Offshore Operating Agreement (Ship ShOperating Agreementl 176 Prospect OCS-G 33646) Originally by and between Hall-Houston Exploration IV, L.P., as Operator and GOM Offshore Exploration I, LLC and Apache Corporation as Non-Operators
Land	8/1/2012	Throughput Capacity Lease Agreement	Fieldwood leases capacity to Arena for Barnacle Pipeline
Land	9/17/2012	PA	PARTICIPATION AGREEMENT BY AND BETWEEN APACHE CORPORATION AND WALTER OIL & GAS CORPORATION
LAND	12/20/2012	Farmout Agreement Extension Letter	MP 295 Extension 12-20-12
Land	2/1/2013	AREA OF MUTUAL INTEREST	AREA OF MUTUAL INTEREST AGREEMENT BY AND BETWEEN APACHE CORPORATION AND ENERGY XXI GOM, LLC
Land	2/1/2013	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN APACHE CORPORATION AND ENERGY XXI GOM, LLC
Land	2/1/2013	Data Agreement	Data Agreement effective 2-1-2013 by and between Fieldwood Energy LLC, GOM Shelf LLC, Apache Corporation and EXXI
LAND	2/1/2013	Memorandum of OA and Financing Statement	Primary Term Lands - MOA Recorded 01-2015 Revision
LAND	2/1/2013	Exploration Agreement	MP 296 EXXI Exploration Agreement\Exploration Agreement Apache & Energy XXI 2-1-2013 with Exhibits (less B)
LAND	2/22/2013	Exploration Agreement Letter	Heron Prospect (MP 295) Letter of Agreement 2-22-13
Land	3/15/2013	Exploration Venture	Exploration Venture for portions of VR 271 SM 87 by and between Fieldwood Energy Offshore LLC, Apache Corporation and Pisces Energy LLC
Land	6/1/2013	OA	Operating Agreement eff. 6-1-13 Castex, et al
Land	7/1/2013	Acquisition	PURCHASE AND SALE AGREEMENT by and among APACHE CORPORATION,APACHE SHELF, INC., and APACHE DEEPWATER LLC collectively as the Sellers, and FIELDWOOD ENERGY LLCas Buyer and GOM SHELF LLC Dated as of July 18, 2013
Land	7/1/2013	MOA	EI 136 Recorded Memorandum of Operating Agreement and Financing Statement
Land	7/1/2013	Joint Operating Agreement	EI 136 Operating Agreement covering depths below 19,135' SSTVD
Land	7/1/2013	Joint Operating Agreement	JOOperating Agreement covering OCS-G 32264 MP 302
Land	9/9/2013	Amendment No. 1 Bar Prospect Offshore Operating Agreement	Amends certain JOOperating Agreement dated 02/01/2013
Land	9/30/2013	Acquisition	Purchased GOM Shelf as a company from Apache
Land	10/7/2013	Election Letter Agreement PL 13 007 ST2 Well	Election Letter Agreement by and between Fieldwood Energy LLC and Enven Energy Ventures LLC

Contract Type	Contract Date	Contract Title	Contract Description
LAND	10/16/2013	Fabrication Agreement	ST 311 A Platform Construction Contract Gulf Island LLC and Walter Oil and Gas dtd 10-16-13
Land	10/25/2013	Letter Agreement	Letter Agreement dated October 25, 2013 evidencing Chevron U.S.A. Inc.'s consent to an assignment of interest from Apache Corporation in that-certain Farmout Agreement dated and made effective June 1, 2009, to Fieldwood Energy LLC.
Land	12/4/2013	Extension Request - Slot Rental Agreement	by and between Fieldwood Energy LLC, GOM Shelf LLC and EPL Oil & Gas, LLC - Amends certain Slot Rental Agreement dated 12/26/2012
Land	12/4/2013	Extension Request - Slot Rental Agreement	by and between Fieldwood Energy LLC, GOM Shelf LLC and Apache Shelf Exploration LLC - Amends certain Slot Rental Agreement dated 12/26/2012
Land	12/16/2013	Joint Operating Agreement	TANA EXPLORATION COMPANY LLC AND APACHE CORPORATION
Land	12/28/2013	Well Proposal	Letter proposing well B-19 MP 302 well by and between Fieldwood Energy LLC, GOM Shelf LLC, Apache Corporation and Apache Shelf Exploration LLC
Land	12/30/2013	Withdrawal Agreement	Withdrawal Agreement by and between Fieldwood Energy LLC and Chevron U.S.A. Inc.
Land	1/10/2014	Prospect Proposal	Gilligan & Bingo: Stone offering of prospects to Fieldwood Fieldwood election
Land	1/10/2014	Prospect Proposal	Gilligan & Bingo: Stone offering of prospects to Fieldwood Fieldwood election
Land	2/5/2014	Prospect Proposal	Gilligan & Bingo: Stone requesting extension and fieldwood's election
Land	2/5/2014	Prospect Proposal	Gilligan & Bingo: Stone requesting extension and fieldwood's election
LAND	3/1/2014	Contract Operating Agreement	ST 320 Contract Operating Agreement dtd 3-1-14
Land	3/13/2014	Casing Point Election Letter MP 302 B-19 Well	by and between Fieldwood Energy LLC, GOM Shelf LLC and Apache Shelf Exploration LLC: Proposal to run casing and election by Apache
Land	3/13/2014	Contract Operations Agreement	Pursuant to change in operatorship per that PSA btw SandRidge and Black Elk
Land	3/24/2014	Prospect Proposal	Gilligan & Bingo: Stone requesting extension and fieldwood's election
Land	3/24/2014	Prospect Proposal	Gilligan & Bingo: Stone requesting extension and fieldwood's election
Land	3/28/2014	Prospect Proposal	Proposal Amendment and Various requests for extension from Stone and election by Fieldwood
Land	3/28/2014	Prospect Proposal	Proposal Amendment and Various requests for extension from Stone and election by Fieldwood
Land	4/1/2014	FO	Farmout Agreement: OCS-G 13576; East Cameron Block 71 (Limited to the NE/4 of the block and a Contract Area created to include the Farmout Area and EC 58 S/2)
Land	4/23/2014	Letters of No Objection	Letters of No Objection, Lease & Pipeline Crossings: Applies to ST 276, 296 & 311, includes indemnification
Land	4/28/2014	Letter Agreement	Letter Agreement, dated April 28, 2014, between Chevron U.S.A. Inc. and Samson Contour Energy E&P, LLC, regarding Main Pass 77 Oil Imbalance Claim
Land	5/2/2014	Letter Agreement Well Proposal	Set forth the agreement between Apache Shelf and Fieldwood for the drilling of the EI 126 A-5 well
Land	6/1/2014	Acquisition	by and between Fieldwood Energy Offshore LLC, NW Pipeline, Inc. and Northwestern Mutual Life Ins. Co:HIPS 13-III
LAND	6/1/2014	Memorandum of OA and Financing Statement	Heron Prospect MOA amd. No.2 6-1-14
Land	7/2/2014	Assignment and Bill of Sale	by and between Fieldwood Energy LLC and Castex Offshore, Inc. : Fieldwood Divestiture of HI 116 Platform and pipelines
Land	7/21/2014	Contract Operation Agreement	Castex is named as operator of HI 167 Platform
Land	8/7/2014	Recompletion Proposal Election	MP 259 A-7 Recompletion Proposal Election: McMoran elects not to participate in A-7 well to Tex W-5 Sand
Land	8/15/2014	Letter Agreement	by and between Fieldwood Energy LLC and W & T Offshore, Inc. : RE: High Island 129 No. 12 Well Assignment
Land	11/5/2014	Request for extneion of Timely Operations	MP 259 A-7 Recompletion Request for extneion of Timely Operations: Request timely operations extension for propoed A-7 well
Land	11/7/2014	Stipulation of Interest and Corrective Assignment	by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation
Land	11/7/2014	Stipulation of Interest and Corrective Assignment	by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation
Land	11/7/2014	Stipulation of Interest and Corrective Assignment	by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation

Contract Type	Contract Date	Contract Title	Contract Description
Land	11/7/2014	Stipulation of Interest and Corrective Assignment	by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation
Land	1/1/2015	Acquisition	by and between Fieldwood Energy Offshore LLC and Shell Offshore Inc.: Hickory Unit - GI 110/116
LAND	1/13/2015	Letter Agreement	Heron Prospect (MP 295) Letter Agmt 1-13-15
LAND	4/1/2015	Gas Dedication and Gathering Agreement	ST 311 Gas Dedication and Gathering Agreement eff 04012015
LAND	4/1/2015	Liquids Separation, Handling, Stabilization and Redelivery Agreement	ST 311 Liquids Separation, Handling, Stabilization and Redeliv Agreement eff 04012015
LAND	4/1/2015	Liquids Transportation Agreement	ST 311 Liquids Transportation Agreement eff 04012015
Land	4/30/2015	Settlement Agreement and Release	by and between Fieldwood Energy Offshore LLC, Black Elk Energy Offshore Operations LLC and Northstar Offshore Group, LLC:
Land	5/1/2015	Divestiture	by and between Fieldwood Energy LLC and Discovery Producer Services LLC: ST 311 Pipeline Divestiture
Land	5/14/2015	Second Amendment to the Participation Agreement	by and between Fieldwood Energy LLC and Monforte Exploration L.L.C.: Second Amendment to the Participation Agreement OCS-G0786, South Marsh Island Area, Block 48 Offshore Federal Waters
Land	6/15/2015	Election and Designation of Successor Operator Letter	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Wichita Partnership, Ltd., W & T Energy VI, LLC and W&T Offshore, L.L.C.: In furtherance of April 14, 2015 letter Areana earned assignment from Chevron Chevron to resign as operator
Land	6/29/2015	Settlement	by and between Fieldwood Energy LLC and Discovery Producer Services LLC: ST 311 Pipeline Divestiture
LAND	7/2/2015	Bill of Sale, Assignment and Assumption Agreement	By and between Walter Oil & Gas Corporation, Castex Offshore, Inc., Fieldwood Energy LLC and Apache Shelf Exploration LLC as "Seller" and Discovery Producer Services LLC as "Buyer"
LAND	7/10/2015	Termination of Farmout Agreement	MP 295 9-18-2012 Farmout Termination Ltr dtd 7-10-15
Land	8/1/2015	Acquisition	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc. : MP 77, 78 and VK 251, 252, 340 Fields
Land	9/9/2015	Supplemental Bonding Agreement	by and between Fieldwood Energy LLC, SEO A LLC, Stone Energy Corporation and Stone Energy Offshore, L.L.C.: Fieldwood will apply own Supp Bonding
Land	9/9/2015	Transmittal of Supplemental Bonding	by and between Fieldwood Energy LLC and Stone Energy Corporation: Stone acknowledgement of receipt of Bond
Land	9/16/2015	Withdrawal Agreement	by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal
Land	9/16/2015	Withdrawal Agreement	by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal
Land	9/16/2015	Withdrawal Agreement	by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal
Land	9/17/2015	Election and Designation of Successor Operator Letter	In furtherance of April 14, 2015 and June 15, 2015 letters, Areana earned assignment from Chevron Chevron to resign as operator, clarifying Working Interests, etc.
Land	10/19/2015	Contract Operations Agreement	by and between Fieldwood Energy LLC and Helis Oil and Gas Company L.L.C.: Contract Operations Agreement #18 Helis well
Land	11/19/2015	Production Handling Agreement SM10	PHA between Fieldwood and Byron for Byron's SM 6 production
Land	2/22/2016	Withdrawal Election	by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Hall-Houston Exploration IV, L.P. and GOM Offshore Exploration I, LLC: Hall Houston withdrawal Election
Land	3/1/2016	Ratification and Amendment to Farmout Agreement	by and between Fieldwood Energy LLC, Walter Oil and Gas Corporation and Cairn Energy USA: Ratify and amend that certain Farmout dated 12/31/1984
Land	3/2/2016	Withdrawal Agreement	by and between Fieldwood Energy LLC and Hall-Houston Exploration IV, L.P.: Hall Houston withdrawal Agreement
Land	4/13/2016	Recommendation to Add Compression Services	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Oil and Gas II, LLC and Castex Offshore, Inc.: Requests change to compression standards in that certain Processing & Contract Operating Services Agreement dated 07/01/2011
Land	5/31/2016	Election to Continue or Cease Compression Services	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Oil & Gas II, LLC and Castex Offshore, Inc.: increases to continue compression services past original test period
Land	6/29/2016	Election to elect out of Badger Tax Partnership	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Oil & Gas II, LLC and Castex Offshore, Inc.:

Contract Type	Contract Date	Contract Title	Contract Description
Land	7/8/2016	Letter Agreement	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: Fieldwood's response to W&T Letter Agreement - HI 129 #16 Well - Final Agreement
Land	7/21/2016	Contract Operations Agreement	by and between Fieldwood Energy LLC and W&T Offshore, Inc. : Contract Operating Agreement eff. 7-21-16
Land	7/21/2016	Contract Operations Agreement	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: Contract Operating Agreement - #16 well
Land	8/1/2016	Letter Agreement	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit
Land	8/1/2016	Letter Agreement	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit
Land	8/4/2016	Letter of No Objection	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: submitted new RUE to replace OCS -G 22052, consent by chevron to issuance of new RUE
Land	8/4/2016	Letter of No Objection	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: submitted new RUE to replace OCS -G 22052, consent by chevron to issuance of new RUE
Land	8/25/2016	Amendment and Ratification of Production Handling Agreement	by and between Fieldwood Energy LLC, CL&F Resources, L.P, Houston Energy LP., Helis Oil and Gas Company LLC and W&T Offshore, Inc.: Amendment and Ratification of Production Handling Agreement (High Island, East Addition Block 129)
Land	9/13/2016	Agreement for Payment of Insurance Charges	by and between Fieldwood Energy LLC and Monforte Exploration L.L.C.: Fieldwood agrees to pay Monforte's insurance charges
Land	10/1/2016	ABOS	by and between Fieldwood Energy Offshore LLC and GS E&R America Offshore, LLC:
Land	11/21/2016	Offer to Purchase	by and between Fieldwood Energy Offshore LLC and GS E&R America Offshore, LLC: Offer to Purchase GS E & R America Offshore, LLC's Interest in GI 94, SS 79, VR 332 and WD 34
Land	12/14/2016	Surrender of Interest Agreement	by and between Fieldwood Energy LLC and All Aboard Development Corporation: All Aboard Development Corp. surrender of interest
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	3/1/2017	Reimbursement Agreement	by and between Fieldwood Energy LLC, W & T Offshore, Inc., Renaissance Offshore LLC, Transcontinental Gas Pipe Line and Chevron U.S.A. Inc.: Transco Facilities Subseqa Modification - Shell owned ST 300 Platform
Land	3/27/2017	Offshore Tie-in Agreement	by and between Fieldwood Energy Offshore LLC, Fieldwood Energy LLC and Amberjack Pipeline Company LLC: Consent of PSA between Empire and Amberjack subject to addendum
Land	3/30/2017	Letter of No Objection	Fieldwood agreed to COX request/letter of no objectin to allow cox to produce its EI 64# 9 well. Fieldwood is the operator of SW/4 of EI 53

Contract Type	Contract Date	Contract Title	Contract Description
Land	6/8/2017	Bill of Sale and Assumption Agreement	by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering, L.L.C.: Manta Ray sells to Fieldood pursuant to reverse of gas flow in ST 295 block to direct flow of gas to ST 292 Platform
Land	6/8/2017	Interconnection and Measurement Agreement	by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering, L.L.C.: Fieldwood desires to connect with Mata Ray's ST 292 platform and piping, etc.
Land	6/8/2017	Lease of Offshore Platform Space - ST 292 Platform	by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering, L.L.C.:
Land	7/28/2017	Indemnity and Release Agreement	by and between Fieldwood Energy LLC and Chevron U.S.A. Inc.: Chevron sold to Cantium and needed DOO from Fieldood, Fieldwood required this Agreement to allow DOO
LAND	9/15/2017	Memorandum of OA and Financing Statement	ST 311 320 UCC Mortgage and Conveyance
LAND	9/15/2017	Offshore Operating Agreement	ST 311-320 JDA Offshore Operating Agreement dtd 9-15-17, as amended
LAND	9/15/2017	Participation Agreement	ST 311-320 JDA Participation Agreement dtd 9-15-17
Land	9/19/2017	Offer to Purchase	by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: Offer to Purchase SCL Resources, LLC'S Interest in GI 94, SS 79, VR 332 and WD 34
Land	11/7/2017	Modification to PHA	Enhancement and modification to test separator MBD -4010 at HI 547 B Platform - PHA Agreement dated May 8, 1998
Land	4/6/2018	Notification of Withdrawal - WC 269	Withdrawal Election
Land	4/17/2018	Amendment	by and between Fieldwood Energy LLC and Arena Energy, LP: Amendment to Production Handling Service Agreement dated May 8, 1988
Land	6/14/2018	Performance Bond	Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC
Land	8/1/2018	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Withdraws from SS 271 Unit
Land	8/8/2018	Take Over Election Letter Agreement	In accordance with certain Farmout Agreements dated 12/17/2002, 05/19/2003 and 02/13/2004, Fieldwood elects to decline
Land	10/18/2018	Abandonment Agreement	pursuant to that certain PHA for MC 496 produced at SP B Platform dated 11/1/2002
Land	12/20/2018	Letter of Intent	by and between Fieldwood Energy LLC and TR Offshore. L.L.C.: Contemplation of Contract Operating Agreement, Transportation Agreement
LAND	2/22/2019	Exploration Agreement Letter	APA - EXXI MP 295 Side Ltr Agrmnt dtd 2-22-13
Land	4/1/2019	PHA Amendment	First Amendment to that certain Production Handling Agreement, dated September 1, 2009 - Eugene Island 224 "A" Platform - Federal Offshore Louisiana
Land	5/16/2019	Letter Agreement	by and between Fieldwood Energy LLC and Panther Pipeline, LLC: Letter Agreement Matagorda Operating Agreement MI 518/519 with regard to natural gas pipeline work.
Land	7/25/2019	Letter Agreement OCS-G 14535 JB1ST2 Well	Pursuant to that certain Farmout dated 12/17/2002. Reassignment to Arena and P&A liability
LAND	7/25/2019	Exploration Agreement	Exploration Venture Agreement by and between Fieldwood Energy LLC and Juneau Oil & Gas LLC (terminated 6-23-20)
LAND	11/5/2019	Transfer Notice	
Land	11/21/2019	Withdrawal Agreement	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: W&T Wihdrawal from EC 2 SL 18121 - W&T did not prepay abandonment
Land	11/21/2019	Letter Agreement	Letter Agreement SS 198 J-11 Well zone shift: Zone shift recommended and election from HO to HG sand by and between GOM Shelf Offshore LLC and Talos Energy Offshore LLC
Land	11/21/2019	Letter Agreement	Letter Agreement SS 198 J-11 Well zone shift: Zone shift recommended and election from HO to HG sand by and between GOM Shelf Offshore LLC and Renaissance Offshore LLC
Land	12/10/2019	Non-Consent	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: W&T Non-consent lease saving ovperation on EC 2 SL 18121 for failure to respond to lease number FW194042
Land	12/12/2019	Purchase of Pipeline ROW OCS-G 14731 Seg. No. 10406	by and between Fieldwood Energy LLC and Monforte Exploration L.L.C.: SS 274 A Platform to EI 259 A Platform

Contract Type	Contract Date	Contract Title	Contract Description
Land	01/01/1994, 04/08/1994	Unit Operating Agreement	Unit Operating Agreement by and between CNG Producing Company, Columbia Gas Development Corporation, Total Minatome Corporation, Energy Development Corporation, Murphy Exploration and Production Company and Anadarko Petroleum Corporation; and Forest Oil Corporation and Timbuck Company/The Hat Creek Production Company, Limited Partnership (referred to as "Override Parties")
Land	12//31/2013	First Amendment to the Participation Agreement	First Amendment to the Participation Agreement OCS-G0786, South Marsh Island Area, Block 48 Offshore Federal Waters
Pipeline Transport	10/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Arena Offshore LP and Arena Offshore LP
Pipeline Transport	10/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Arena Offshore LP and Arena Offshore LP
Pipeline Transport	10/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Arena Offshore LP and Arena Offshore LP
Pipeline Transport	7/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline Transport	7/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline Transport	7/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline Transport	6/3/2015	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline Transport	6/3/2015	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline Transport	6/3/2015	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline Transport	7/8/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Tana Exploration Company, LLC and Tana Exploration Company, LLC
Pipeline Transport	7/8/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Tana Exploration Company, LLC and Tana Exploration Company, LLC
Pipeline Transport	7/8/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Tana Exploration Company, LLC and Tana Exploration Company, LLC
Pipeline Transport	8/1/2015	Cheetah Pipeline Throughput Capacity	Capacity Agreement by and between Fieldwood and Talos Energy Offshore, LLC and Talos Energy Offshore, LLC
Pipeline Transport	8/1/2015	Cheetah Pipeline Throughput Capacity	Capacity Agreement by and between Fieldwood and Talos Energy Offshore, LLC and Talos Energy Offshore, LLC
Pipeline Transport	11/12/2013	THROUGHPUT CAPACITY LEASE AND TIE IN AGREEMENT	Capacity Agreement by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation
Pipeline Transport	2/2/1996	GATHERING AGREEMENT	Gathering Agreement by and between Fieldwood and CMA Pipeline and CMA Pipeline
Pipeline Transport	9/30/2015	AMENDMENT TO GATHERING AGREEMENT	Gathering Agreement by and between Fieldwood and CMPA PIPELINE PARTNERSHIP, LLC and CMPA PIPELINE PARTNERSHIP, LLC
Service Agreements	4/1/2009	SERVICE CONTRACT	Allocation of quality bank by and between Fieldwood and Allocation Specialists, LLC and Allocation Specialists, LLC
LEASE OF PLATFORM SPACE	9/5/1981	Receipt and Measurement Facility LOPS EI Block 158 Platform4/1/2020 - 3/31/2021	A-LOPS-EI158B by and between Fieldwood and Transcontinental Gas Pipeline Corporation and Transcontinental Gas Pipeline Corporation
LEASE OF PLATFORM SPACE	9/15/1981	Receipt and Measurement Facility LOPS EI Block 135 "JA" Platform4/1/2020 - 3/31/2021	A-LOPS-EI136JA by and between Fieldwood and Transcontinental Gas Pipeline Corporation and Transcontinental Gas Pipeline Corporation
LEASE OF PLATFORM SPACE	1/1/2011	LEASE OF PLATFORM SPACE	BRI116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC
LEASE OF PLATFORM SPACE	1/1/2011	LEASE OF PLATFORM SPACE	BRI116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC
LEASE OF PLATFORM SPACE	1/1/2011	LEASE OF PLATFORM SPACE	BRI116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC
LEASE OF PLATFORM SPACE	1/1/2011	LEASE OF PLATFORM SPACE	BRI116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC

Contract Type	Contract Date	Contract Title	Contract Description
LEASE OF PLATFORM SPACE	4/28/2009	LEASE OF PLATFORM SPACE	ROT101-LOPS EI 189P/F B by and between Fieldwood and Rotocraft Leasing Company, LLC and Rotocraft Leasing Company, LLC
LEASE OF PLATFORM SPACE	4/28/2009	LEASE OF PLATFORM SPACE	ROT101-LOPS MATAGORDA ISLAND 622C by and between Fieldwood and Rotocraft Leasing Company, LLC and Rotocraft Leasing Company, LLC
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-1 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-2 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-3 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-4 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-5 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-6 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-7 by and between Fieldwood and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-8 by and between Fieldwood and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-9 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-17 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-18 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-14 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-16 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-20 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-24 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	6/14/2000	FACILITIES OPERATING AND MAINTENANCE AGMT	WIL174 OP&MN FEE-VK251A by and between Fieldwood and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES
PRODUCTION HANDLING AGMT (JIB)-6	5/1/2012	JIB PHA EI 354#A6/EI337A10	PHA EI354-EI337A by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT (JIB)-12	4/28/2014	PRODUCTION HANDLING AGREEMENT	PHA MP311B-MP302B19 by and between Fieldwood and APACHE SHELF EXPLORATION LLC and APACHE SHELF EXPLORATION LLC
PRODUCTION HANDLING AGMT (JIB)-12	4/28/2014	PRODUCTION HANDLING AGREEMENT	PHA MP311B-MP302B19 by and between Fieldwood and EPL OIL & GAS, LLC and EPL OIL & GAS, LLC
PRODUCTION HANDLING AGMT (JIB)-13	4/1/2007	PRODUCTION HANDLING AGREEMENT	RID108101-MP289C-MP275 by and between Fieldwood and RIDGEWOOD ENERGY CORPORATION and RIDGEWOOD ENERGY CORPORATION
PRODUCTION HANDLING AGMT (JIB)-13	4/1/2007	PRODUCTION HANDLING AGREEMENT	RID108101-MP289C-MP275 by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT (JIB)	10/23/2018	AGREEMENT FOR THE GATHERING AND PROCESSING OF MO 826 ("SLEEPING BEAR")	MO826-VK251 by and between Fieldwood and W & T Offshore and W & T Offshore
PRODUCTION HANDLING AGMT (Non-Op)		PRODUCTION HANDLING AGREEMENT	ST 320 A-5ST1 by and between Fieldwood and W&T Offshore, Inc. and W&T Offshore, Inc.
PRODUCTION HANDLING AGMT (Non-Op)		PRODUCTION HANDLING AGREEMENT	ST 311 A1 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation
PRODUCTION HANDLING AGMT (Non-Op)	7/18/2002	PRODUCTION HANDLING AGREEMENT	HI A-582 by and between Fieldwood and Cox Operating, LLC and Cox Operating, LLC
PRODUCTION HANDLING AGMT (Non-Op)	10/21/2018	PRODUCTION HANDLING AGREEMENT	ST 320 A02 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation
PRODUCTION HANDLING AGMT (Non-Op)	5/20/2019	PRODUCTION HANDLING AGREEMENT	ST 320 A03 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation
PRODUCTION HANDLING AGMT (Non-Op)	6/13/1996	PRODUCTION HANDLING AGREEMENT	SS 300 B/SS301 by and between Fieldwood and W & T Offshore, Inc. and W & T Offshore, Inc.
PRODUCTION HANDLING AGMT (Non-Op)	6/30/1999	PLATFORM ACCESS, OPERATING SERVICES AND PRODUCTION HANDLING AGREEMENT(ORION)	MC 109/MC110 by and between Fieldwood and Talos Energy and Talos Energy



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Contract Type	Contract Date	Contract Title	Contract Description
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and Texas Eastern
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	9/13/2011	IT Transport Contract	Chandeleur IT Transportation - Fieldwood interest in MP 59 was sold to Cantium by and between Fieldwood Energy LLC and Chandeleur Pipeline, LLC, now owned by Third Coast Midstream and Chandeleur Pipeline, LLC, now owned by Third Coast Midstream
Marketing Gas - Transport	4/1/2015	FT -2 Transport	Disocvery Gas - FT2 agreement; by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission
Marketing Gas - Transport	2/1/2019	Pool Agreement	Pool Agreement by and between Fieldwood Energy LLC and Gulf South Pipeline Company, LP and Gulf South Pipeline Company, LP
Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, llc and HIGH ISLAND OFFSHORE SYSTEM, llc
Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, llc and HIGH ISLAND OFFSHORE SYSTEM, llc
Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, llc and HIGH ISLAND OFFSHORE SYSTEM, llc
Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, llc and HIGH ISLAND OFFSHORE SYSTEM, llc
Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, llc and HIGH ISLAND OFFSHORE SYSTEM, llc

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Contract Type	Contract Date	Contract Title	Contract Description
Marketing Gas - Transport	12/1/2013	IT Gathering	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	12/1/2013	IT Gathering	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	12/1/2013	IT Gathering	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	12/1/2013	IT Gathering	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and High Point Gas Transmission, LLC and High Point Gas Transmission, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and High Point Gas Transmission, LLC and High Point Gas Transmission, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and High Point Gas Transmission, LLC and High Point Gas Transmission, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and High Point Gas Transmission, LLC and High Point Gas Transmission, LLC
Marketing Gas - Transport	4/1/2000	Firm Gathering & Dedication	Manta Ray firm Gatheing and Dedicaiton , Discount Rate of \$.06 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
Marketing Gas - Transport	12/1/2015	Firm - Gathering	Firm - Gathering by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
Marketing Gas - Transport	12/1/1992	Firm Gathering & Dedication	Manta Ray firm Gatheing and Dedicaiton , Discount Rate of \$.032 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
Marketing Gas - Transport	4/1/2010	Firm Gathering & Dedication	Manta Ray firm Gatheing and Dedicaiton , Discount Rate of \$.12 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
Marketing Gas - Transport	4/1/2010	Firm Gathering & Dedication	Manta Ray firm Gatheing and Dedicaiton , Discount Rate of \$.12 by and between Fieldwood Energy Offshore, LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
Marketing Gas - Transport	4/1/2010	Firm Gathering & Dedication	Manta Ray firm Gatheing and Dedicaiton , Discount Rate of \$.12 by and between Fieldwood Energy Offshore, LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
Marketing Gas - Transport	10/30/2017	FT -2 Transport	EW 910 / ST 320 by and between Fieldwood Energy, LLC and Nautilus Pipeline Company and Nautilus Pipeline Company
Marketing Gas - Transport	12/12013	IT Transport Contract	Searobin West Transprt, IT max rate - all receipt points by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/12013	IT Transport Contract	Searobin West Transprt, IT max rate - all receipt points by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/12013	IT Transport Contract	Searobin West Transprt, IT max rate - all receipt points by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/12013	IT Transport Contract	Searobin West Transprt, IT max rate - all receipt points by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/12013	IT Transport Contract	Searobin West Transprt, IT max rate - all receipt points by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/12013	IT Transport Contract	Searobin West Transprt, IT max rate - all receipt points by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/12013	IT PR Transport Contract	Searobin West PTR Transprt, max rate - all receipt points by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-Retrograde Transport	Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-Retrograde Transport	Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company

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Contract Type	Contract Date	Contract Title	Contract Description
Marketing Gas - Gathering	8/1/2018	IT Retrograde contractTransport Contract	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Gathering	8/1/2018	IT Retrograde contractTransport Contract	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Gathering	8/1/2018	IT Retrograde contractTransport Contract	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Gathering	8/1/2018	IT Retrograde contractTransport Contract	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Gathering	8/1/2018	IT Retrograde contractTransport Contract	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Gathering	8/1/2018	IT Retrograde contractTransport Contract	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	10/1/2011	IT-PTR Transport	Searobin Pipeline - sandridge /Dynamic IT transport by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	10/1/2011	IT-Retrograde Transport	SearobinWest Pipeline - sandridge /Dynamic IT Retrograde by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	4/1/2015	FT-2 Discount Letter Agreement	Discovery Gas FT2 Discount letter by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission
Marketing Gas - Gathering and Dedication	4/1/2015	Gas Dedication and Gathering Agreement	Discovery Gas Gathering and Gas Dedication by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission
Marketing Gas - Transport	1/1/2012	IT Transport Contract - Reserve Dedication and Discount Rate	Stinray - HI 350, WC 144 WC269 \$.10 discount. Reserve Dedication agreement 310074 by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)
Marketing Gas - Transport	1/1/2012	IT Transport Contract - Reserve Dedication and Discount Rate	Stinray - HI 350, WC 144 WC269 \$.10 discount. Reserve Dedication agreement 310074 by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)
Marketing Gas - Transport	1/1/2012	IT Transport Contract - Reserve Dedication and Discount Rate	Stinray - HI 350, WC 144 WC269 \$.10 discount. Reserve Dedication agreement 310074 by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)
Marketing Gas - Transport	1/1/2017	IT-Transport- Discount Letter	Searobin East - Transport, IT Discount Life of reserves at ST 292 (FW production- GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	1/1/2017	IT-Transport- Discount Letter	Searobin East - Transport, IT Discount Life of reserves at ST 292 (FW production- GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	1/1/2017	IT-PTR Transport	Searobin East - PTR Transport, IT Discount Life of reserves at ST 292 (FW production- GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	1/1/2017	IT-PTR Transport	Searobin East - PTR Transport, IT Discount Life of reserves at ST 292 (FW production- GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-PTR Transport- Discount Letter	Searobin East - PTR Transport, IT Discount Life of reserves at ST 292 (FW production- GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-PTR Transport- Discount Letter	Searobin East - PTR Transport, IT Discount Life of reserves at ST 292 (FW production- GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas-Transport	12/17/1997	FT - Transport	Venice Gatheing Firm Transport with Discount \$.05, ST-148 by and between Fieldwood Energy LLC and Venice Gatheing System, L.L.C. and Venice Gatheing System, L.L.C.
Marketing Gas-Transport	8/13/1997	Precedent Agreement for Transportation of Gas and Non-Jurisdictional Services	Venice Gatheing Firm Transport with Discount \$.05, ST-148 by and between Fieldwood Energy LLC and Venice Gatheing System, L.L.C. and Venice Gatheing System, L.L.C.
Marketing Gas-Transport	12/15/1997	Reserve Commitment Agreement	Venice Gatheing Firm Transport with Discount \$.05, ST-148 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.

Contract Type	Contract Date	Contract Title	Contract Description
Marketing Gas-Gathering	4/1/2003	IT Transport	GC 45, WD 41 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.
Marketing Gas-Gathering	11/1/2010	IT Transport	Venice Gathering, Max Rate, WD 41 Effective date 11/1/2010 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.
Marketing Gas-Gathering	6/14/2000	Gas Gathering Agreement	Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend
Marketing-Gas Gathering	6/14/2000	Gas Gathering Agreement	Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend
Marketing-Gas Gathering	9/10/1990	Gas Gathering Agreement	Gathering Agreement - Discount for BA 491 by and between Fieldwood Energy LLC and WFS and WFS
Operating and Management Agreement	6/1/2015	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)
Operating and Management Agreement	6/1/2015	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)
Operating and Management Agreement	6/1/2015	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)
Operating and Management Agreement	1/17/1963	Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and
Operating and Management Agreement	des the Construction and Operation:	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	des the Construction and Operation:	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	des the Construction and Operation:	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	des the Construction and Operation:	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	des the Construction and Operation:	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	des the Construction and Operation:	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and



Contract Type	Contract Date	Contract Title	Contract Description
Operating and Management Agreement	Des the Construction and Operation	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	Des the Construction and Operation	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	Des the Construction and Operation	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	Des the Construction and Operation	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	Des the Construction and Operation	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	Des the Construction and Operation	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	Des the Construction and Operation	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Ownership and Operating Agreement	10/1/1982	Construction, Ownership and Operating Agreement	Governs the Ownership and Operations of the Facility. The Facility is co-owned by two groups, Owners and Producers. Facility assets are owned in three different classes: either solely owned by Owners, co-owned by Owners and Producers or solely owned by Pr by and between Fieldwood Energy LLC and Kinetica Partners LLC and Kinetica Partners LLC
Ownership Agreement	12/2/1985	Ownership Agreement for the Producers' Facility Sabine Pass, as amended	Governs the Ownership and Operations of the Producers' Facility. The Producers' Facility consists of assets owned by Producers, as well as those assets co-owned by the Producers and Owners. Fieldwood, as the designated Producers' Representative, represents th by and between Fieldwood Energy LLC and and
Ownership and Operating Agreement	9/26/1982	Venice Dehydration Station Operations and Maintenance Agreement	Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Energy LLC and and
Ownership and Operating Agreement	9/26/1982	Venice Dehydration Station Operations and Maintenance Agreement	Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Energy LLC and and
Ownership and Operating Agreement	9/26/1982	Venice Dehydration Station Operations and Maintenance Agreement	Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Energy LLC and and
Service Agreement	11/1/2015	South Pass Dehydration Service Agreement as amended	Provides for certain monitoring, maintenance and repairs for the South Pass Dehydration Station on behalf of Owners by and between Fieldwood Energy LLC and Venice Energy Services Company LLC (Targa Resources) and Venice Energy Services Company LLC (Targa Resources)
Service Agreement	11/1/2015	South Pass Dehydration Service Agreement as amended	Provides for certain monitoring, maintenance and repairs for the South Pass Dehydration Station on behalf of Owners by and between Fieldwood Energy LLC and Venice Energy Services Company LLC (Targa Resources) and Venice Energy Services Company LLC (Targa Resources)

## Exhibit I-F(i)

Contract Type	Contract Date	Contract Title	Contract Description
Service Agreement	11/1/2015	South Pass Dehydration Service Agreement as amended	Provides for certain monitoring, maintenance and repairs for the South Pass Dehydration Station on behalf of Owners by and between Fieldwood Energy LLC and Venice Energy Services Company LLC (Targa Resources) and Venice Energy Services Company LLC (Targa Resources)
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Contribution Ageement (LLC formation)	11/2/2010	Contribution Agreement	SP 49 Pipeline LLC (the "Entity"), an limited liability company, was formed on November 2, 2010 by Apache GOM Pipeline, Inc, (succeeded by FW GOM Pipeline, Inc), Energy XXI GOM LLC, and Stone Energy Offshore, LLC (succeeded by Talos Resources LLC). Then by and between Fieldwood Energy LLC and Talos Resources LLC and Energy XXI GOM, LLC and Talos Resources LLC and Energy XXI GOM, LLC
Operating Agreement	11/2/2010	Operating Agreement South Pass Block 49 & Southwest Pass 24 Pipeline System	The Operator is responsible for the entity's operations, accounting, and reporting detailed in the Operating Agreement, including pipeline operation, repair, and maintenance, as well as admintistative functions such as paying expenses and maintaing records by and between Fieldwood Energy LLC and and

Contract Type	Contract Date	Contract Title	Contract Description
Operating Agreement	11/2/2010	Operating Agreement South Pass Block 49 & Southwest Pass 24 Pipeline System	The Operator is responsible for the entity's operations, accounting, and reporting detailed in the Operating Agreement, including pipeline operation, repair, and maintenance, as well as administrative functions such as paying expenses and maintaining records by and between Fieldwood Energy LLC and and
Operating Agreement	7/1/1970	Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Operating Agreement	7/1/1970	Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Operating Agreement	7/1/1970	Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Operating Agreement	7/1/1970	Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Operating Agreement	7/1/1970	Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Operating Agreement	7/1/1970	Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Operating Agreement	7/1/1970	Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Operating Agreement	7/1/1970	Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Operating Agreement	7/1/1970	Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Operating Agreement		Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to a trunk pipelinesystem owned by High Island Offshore System. This Agreement sets forth Operator and Owners rights and responsibilities with respect to by and between Fieldwood Energy LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to a trunk pipelinesystem owned by High Island Offshore System. This Agreement sets forth Operator and Owners rights and responsibilities with respect to by and between Fieldwood Energy LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to a trunk pipelinesystem owned by High Island Offshore System. This Agreement sets forth Operator and Owners rights and responsibilities with respect to by and between Fieldwood Energy LLC and and

Contract Type	Contract Date	Contract Title	Contract Description
Operating Agreement		Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to a trunk pipelinesystem owned by High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to a trunk pipelinesystem owned by High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and
Construction, Ownership and Operating Agreement	10/1/1984	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI 361 Pipeline. Originating from the EI 361 A Platform to the Bonito Pipeline System by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Construction, Ownership and Operating Agreement	10/1/1984	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI 361 Pipeline. Originating from the EI 361 A Platform to the Bonito Pipeline System by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Construction, Ownership and Operating Agreement	10/1/1984	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI 361 Pipeline. Originating from the EI 361 A Platform to the Bonito Pipeline System by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Construction, Ownership and Operating Agreement	10/1/1984	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI 361 Pipeline. Originating from the EI 361 A Platform to the Bonito Pipeline System by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Construction, Ownership and Operating Agreement Amendment 2	2/25/2011	Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI 361 Pipeline (Segment I) and EI Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline) . by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Construction, Ownership and Operating Agreement Amendment 2	2/25/2011	Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI 361 Pipeline (Segment I) and EI Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline) . by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Construction, Ownership and Operating Agreement Amendment 2	2/25/2011	Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI 361 Pipeline (Segment I) and EI Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline) . by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Construction, Ownership and Operating Agreement Amendment 2	2/25/2011	Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI 361 Pipeline (Segment I) and EI Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline) . by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Construction, Ownership and Operating Agreement Amendment 2	2/25/2011	Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI 361 Pipeline (Segment I) and EI Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline) . by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Construction, Ownership and Operating Agreement Amendment 2	2/25/2011	Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI 361 Pipeline (Segment I) and EI Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline) . by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and

Contract Type	Contract Date	Contract Title	Contract Description
Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
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Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Proposed Ownership Agreement	7/11/2009	Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50	Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and ?
Proposed Ownership Agreement	7/11/2009	Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50	Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and ?
Proposed Ownership Agreement	7/11/2009	Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50	Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and?
Oil Purchase and Sale Agreement/Transport	12/23/1995	Oil Purchase and Sale Agreement Between Anadarko Petroleum Corporation and Texaco Trading and Transportation INC (now Poseidon Oil Pipeline Company LLC)	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
Oil Gathering Agreement	6/1/2003	Oil Gathering Agreement Between Westport Resources Corporation and Noble Energy Inc M	Crude Oil Transport. by and between Fieldwood Energy LLC and Manta Ray Gathering Co.,LLC and Manta Ray Gathering Co.,LLC
Oil Purchase and Sale Agreement/Transport	7/15/2003	Oil Purchase and Sale Agreement Between Westport Resources Corporation Mariner Energy Inc Noble Energy Inc and Poseidon Oil Pipeline Company LLC	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC

Contract Type	Contract Date	Contract Title	Contract Description
Oil Purchase and Sale Agreement/Transport	4/10/2012	Oil Purchase and Sale Agreement Between Apache Shelf Inc and Poseidon Oil Pipeline Company LLC	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
Oil Gathering Agreement	3/6/2020	Oil Gathering and Reserve Dedication Agreement Between Rosefield Pipeline Company, LLC and Fieldwood Energy LLC as Producer	Crude Oil Transport. by and between Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC
Oil Gathering Agreement	3/6/2020	Oil Gathering and Reserve Dedication Agreement Between Rosefield Pipeline Company, LLC and Fieldwood Energy LLC as Producer	Crude Oil Transport. by and between Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC
Oil Gathering Agreement	3/6/2020	Oil Gathering and Reserve Dedication Agreement Between Rosefield Pipeline Company, LLC and Fieldwood Energy LLC as Producer	Crude Oil Transport. by and between Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC
Oil Pipeline Connection Agreeet	7/23/2020	ST 53/67 Connection Agreement ST 52 "A" Topsides Work-Connecting Fieldwood Energy LLC Pipeline Segment No 5890 to Rosefield Pipeline System 10" Pipeline	Connection Agreement by and between Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC
Oil Pipeline Connection Agreeet	7/23/2020	ST 53/67 Connection Agreement ST 52 "A" Topsides Work-Connecting Fieldwood Energy LLC Pipeline Segment No 5890 to Rosefield Pipeline System 10" Pipeline	Connection Agreement by and between Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Liquids Transportation Agreement	4/1/2015	Liquids Transportation Agreement (ST 311-"Megalodon") By and Among Discovery Gas Transmission LLC and Fieldwood Energy LLC	Liquids Transportation Agreement by and between Fieldwood Energy LLC and Discovery Gas Transmission LLC and Discovery Gas Transmission LLC

[illegible]



[illegible]

Contract Type	Contract Date	Contract Title	Contract Description
Liquid Transportation BTU Makeup	11/1/2007	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement-Southeast Lateral (into Bayou Black) 28 0008 000	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation BTU Makeup	11/1/2007	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement-Southeast Lateral (into Bayou Black) 28 0008 000	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation BTU Makeup	11/1/2007	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement-Southeast Lateral (into Bayou Black) 28 0008 000	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation BTU Makeup	11/1/2007	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement-Southeast Lateral (into Bayou Black) 28 0008 000	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation	4/8/2010	Amendment Liquid HydrocarbonTransportation Agreement (NHI/Johnson Bayou) Cont. No. 1022772, Doc. No. 97 0515	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC( formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipe Line Company LLC( formerly Transcontinental Gas Pipe Line Corporation)
Liquid Transportation	8/6/1997	Liquid Hydrocarbon Transportation Agreement	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation BTU Makeup	7/1/2008	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement Central Texas Gathering System 28 0384 000	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS-Liquids Company and Apache Corp.	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS-Liquids Company and Apache Corp.	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS-Liquids Company and Apache Corp.	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS-Liquids Company and Apache Corp.	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS-Liquids Company and Apache Corp.	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS-Liquids Company and Apache Corp.	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS-Liquids Company and Apache Corp.	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS-Liquids Company and Apache Corp.	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS-Liquids Company and Apache Corp.	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS-Liquids Company and Apache Corp.	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS-Liquids Company and Mariner Energy inc	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS-Liquids Company and Mariner Energy inc	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS-Liquids Company and Mariner Energy inc	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company
Terminalling Agreement	9/1/2009	Terminalling Agreement Between WFS-Liquids Company and Mariner Energy inc	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company
Terminalling Agreement	2/1/2014	Terminalling Agreement Between WFS-Liquidsllc and Fieldwood Energy LLC - Contract BB111	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS-Liquid LLC

Contract Type	Contract Date	Contract Title	Contract Description
Terminalling Agreement	2/1/2014	Terminalling Agreement Between WFS-Liquidsllc and Fieldwood Energy LLC - Contract BB111	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS-Liquid LLC
Terminalling Agreement	2/1/2014	Terminalling Agreement Between WFS-Liquidsllc and Fieldwood Energy LLC - Contract BB111	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS-Liquid LLC
Terminalling Agreement	2/1/2014	Terminalling Agreement Between WFS-Liquidsllc and Fieldwood Energy LLC - Contract BB111	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS-Liquid LLC
Terminalling Agreement	2/1/2014	Terminalling Agreement Between WFS-Liquidsllc and Fieldwood Energy LLC - Contract BB111	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS-Liquid LLC
Terminalling Agreement	2/1/2014	Terminalling Agreement Between WFS-Liquidsllc and Fieldwood Energy LLC - Contract BB111	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS-Liquid LLC
Oil Liquids Transportation Agreement	9/1/1997	Agreement Cocodrie/Pecan Island Plants	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation Agreement for Bluewater System	10/22/2009	Liquids Transportation Agreement #51169 dated 2/1/2007	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation for Bluewater Pipeline System	9/30/2009	Liquids Transportation Agreement #51169 dated 2/1/2007	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation for Bluewater Pipeline System	4/1/2004	Liquids Transportation Agreement #51051	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation for Bluewater Pipeline System	9/30/2009	Liquids Transportation Agreement #51051 dated 4/1/2004	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation for Grand Chenier Offshore Pipeline System	2/25/2010	Liquids Transportation Agreement No. 50031	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation for Grand Chenier Offshore Pipeline System	2/25/2010	Liquids Transportation Agreement No. 50031	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation for Grand Chenier Offshore Pipeline System	2/25/2010	Liquids Transportation Agreement No. 50031	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation for Grand Chenier Offshore Pipeline System	2/25/2010	Liquids Transportation Agreement No. 50031	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Amendment No. 6	Original Contract; Amendment Effective 1/1/1992, Amendment Effective 1/1/2007	Amendment No. 6 to the Liquids Transportation Contract	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Amendment No. 6	Original Contract; Amendment Effective 1/1/1992, Amendment Effective 1/1/2007	Amendment No. 6 to the Liquids Transportation Contract	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Amendment to Liquids Transport Agreement	Amendment date 8/1/2014 contract date 11/1/2012	Amendment to Associated Liquids Transportation Agreement Patterson Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Amendment to Liquids Transport Agreement	Amendment date 8/1/2014 contract date 11/1/2012	Amendment to Associated Liquids Transportation Agreement Patterson Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Amendment to Liquids Transport Agreement	Amendment date 8/1/2014 contract date 11/1/2012	Amendment to Associated Liquids Transportation Agreement Patterson Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquid Handling Agreement	5/1/2008	Liquid Handling Agreement	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Amendment to Oil Liquid Handling Agreement	3/1/2011	Amendment	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Amendment to Oil Liquid Handling Agreement to transfer from Apache Shelf, Inc. to Fieldwood Energy LLC	11/1/2012 amended 12/1/2013	Amendment	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	3/1/2011	Liquids Agreement	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	3/1/2011	Liquids Agreement	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica

Contract Type	Contract Date	Contract Title	Contract Description
Oil Liquids Agreement	3/1/2011	Liquids Agreement	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement Amendment	1/1/2012 Amended effective 12/1/20	Amendment	Oil Liquids Transportation transferring agreement from apache Corporation to Fieldwood Energy LLC by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement Amendment	1/1/2012 Amended effective 12/1/20	Amendment	Oil Liquids Transportation transferring agreement from apache Corporation to Fieldwood Energy LLC by and between Fieldwood Energy LLC and Kinetica and Kinetica
Assignment, Assumption and Consent Agreement	7/1/2013	Assignment, Assumption and Consent Agreement	Consent to assign liquids separation 7 stabilization agreement as amended dated 1/17/2001 between Manta Ray and Apache (Contract Nos. 101939, 310225 and 106968) by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Assignment, Assumption and Consent Agreement	7/1/2013	Assignment, Assumption and Consent Agreement	Consent to assign liquids separation 7 stabilization agreement as amended dated 1/17/2001 between Manta Ray and Apache (Contract Nos. 101939, 310225 and 106968) by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and Stabilization Agreement	11/1/2010	Liquids Separation and Stabilization Agreement	LSA by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and Stabilization Agreement	6/1/2014	Third Amendment to Manta Ray Liquids Separation and Stabilization Agreement	Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and Stabilization Agreement	6/1/2014	Third Amendment to Manta Ray Liquids Separation and Stabilization Agreement	Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and Stabilization Agreement	11/1/2000	Manta Ray Liquids Separation and Stabilization Agreement	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and Stabilization Agreement	11/1/2000	Manta Ray Liquids Separation and Stabilization Agreement	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and Stabilization Agreement	3/1/2008	First Amendment to Liquids Separation and Stabilization Agreement	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and Stabilization Agreement	3/1/2008	First Amendment to Liquids Separation and Stabilization Agreement	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and Stabilization Agreement	11/1/2000	Second Amendment to Manta Ray Liquids Separation and Stabilization Agreement	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and Stabilization Agreement	11/1/2000	Second Amendment to Manta Ray Liquids Separation and Stabilization Agreement	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and Stabilization Agreement	4/27/2004	Manta Ray Liquids Separation and Stabilization Agreement	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and Stabilization Agreement	3/1/2014	Second Amendment to Liquids Separation and Stabilization Agreement	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and Stabilization Agreement	3/1/2014	Second Amendment to Liquids Separation and Stabilization Agreement	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and Stabilization Agreement	6/1/2014	Third Amendment to Liquids Separation and Stabilization Agreement	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and Stabilization Agreement	6/1/2014	Third Amendment to Liquids Separation and Stabilization Agreement	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.

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Contract Type	Contract Date	Contract Title	Contract Description
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
Crude Sales	1/23/2014	SS 301 Crude Oil Sales Contract -	ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP



Contract Type	Contract Date	Contract Title	Contract Description
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales	6/18/2020		Phillips 66 Petroleum Company buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Company
Crude Sales	6/18/2020		Phillips 66 Petroleum Company buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Company
Crude Sales	6/18/2020		Phillips 66 Petroleum Company buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Company
Crude Sales	6/18/2020	GI 43 complex - Crude Oil Sales Contract -	Phillips 66 Petroleum Company buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Company
Crude Sales/Purchase	6/1/1998	Crude Oil Purchase and Sale Agreement	Producers sell Crude Oil to Questor and Questor purchases Crude Oil from Producers. Producers buy back a volume of Crude Oil at HIPS Segment III tie-in equal to their monthly production sold to Questor at the Platform. by and between Fieldwood Energy LLC and Questor Pipeline Venture and Questor Pipeline Venture
MARKETING - GAS PROCESSING	10/22/1976	CONSTRUCTION/OPERATING	Agreement for the Construction and Operation of the Blue Water Gas Plant, Acadia Parish, Louisiana by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	7/1/2019	PROCESSING-FEE	between \$.15 /mmbtu to \$.10 /mmbtu depending on volume esc by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC and Arrowhead Louisiana Pipeline, LLC
MARKETING - GAS PROCESSING	7/1/2019	PROCESSING-FEE	between \$.15 /mmbtu to \$.10 /mmbtu depending on volume esc by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC and Arrowhead Louisiana Pipeline, LLC
MARKETING - GAS PROCESSING	7/1/2019	PROCESSING-FEE	between \$.15 /mmbtu to \$.10 /mmbtu depending on volume esc by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC and Arrowhead Louisiana Pipeline, LLC
MARKETING - GAS PROCESSING	7/1/2019	PROCESSING-FEE	between \$.15 /mmbtu to \$.10 /mmbtu depending on volume esc by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC and Arrowhead Louisiana Pipeline, LLC
MARKETING - GAS PROCESSING	7/1/2019	PROCESSING-FEE	between \$.15 /mmbtu to \$.10 /mmbtu depending on volume esc by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC and Arrowhead Louisiana Pipeline, LLC
MARKETING - GAS PROCESSING	7/1/2019	PROCESSING-FEE	between \$.15 /mmbtu to \$.10 /mmbtu depending on volume esc by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC and Arrowhead Louisiana Pipeline, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC

Contract Type	Contract Date	Contract Title	Contract Description
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2015	Gas Processing and Fractionation Agreement	GPM; < 1.8 = 82/18%, 1.8>3 = 85/15%, >3 = 88/12% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	4/1/2015	Gas Processing and Fractionation Agreement	GPM; < 1.8 = 82/18%, 1.8>3 = 85/15%, >3 = 88/12% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	8/1/2009	PROCESSING-Greater of Fee or POL	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	8/1/2009	PROCESSING-Greater of Fee or POL	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	8/1/2009	PROCESSING-Greater of Fee or POL	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	8/1/2009	PROCESSING-Greater of Fee or POL	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	12/1/2010	1st AMENDMENT	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	12/1/2010	1st AMENDMENT	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	12/1/2010	1st AMENDMENT	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	12/1/2010	1st AMENDMENT	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	11/5/2004	LETTER AGREEMENT- PROCESSING-FEE	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	2/1/2004	LETTER AGREEMENT- PROCESSING-FEE	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	9/1/2004	1st AMENDMENT PROCESSING-FEE	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	3/1/2003	LETTER AGREEMENT- PROCESSING-FEE	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services

Contract Type	Contract Date	Contract Title	Contract Description
MARKETING - GAS PROCESSING	12/1/2003	1st AMENDMENT PROCESSING-FEE	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	4/1/2003	3rd AMENDMENT PROCESSING- FEE	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	8/1/2004	LETTER AGREEMENT- PROCESSING-FEE	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	9/1/2009	PROCESSING-FEE	If inlet volume is greater than 25,000; ((25,000 MMBTU * .03) + (Excess Daily Volume * 0.025))/Total Field Delivery Pt. Daily Volume by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	1/24/2001	PROCESSING LETTER AGREEMENT - POL	80% / 20% PTR KEEP WHOLE by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	1/1/2016	amendment to the PROCESSING LETTER AGREEMENT - POL	80% / 20% PTR KEEP WHOLE by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	1/1/2016	amendment to the PROCESSING LETTER AGREEMENT - POL	80% / 20% PTR KEEP WHOLE by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	1/1/2016	amendment to the PROCESSING LETTER AGREEMENT - POL	80% / 20% PTR KEEP WHOLE by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	1/8/2019	GAS PROCESSING AGREEMENT-FEE	\$.16 /MMBTU (esc) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/8/2019	GAS PROCESSING AGREEMENT-FEE	\$.16 /MMBTU (esc) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/8/2019	GAS PROCESSING AGREEMENT-FEE	\$.16 /MMBTU (esc) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/8/2019	GAS PROCESSING AGREEMENT-FEE	\$.16 /MMBTU (esc) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/8/2019	GAS PROCESSING AGREEMENT-FEE	\$.16 /MMBTU (esc) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/8/2019	GAS PROCESSING AGREEMENT-FEE	\$.16 /MMBTU (esc) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/8/2019	GAS PROCESSING AGREEMENT-FEE	\$.16 /MMBTU (esc) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/8/2019	GAS PROCESSING AGREEMENT-FEE	\$.16 /MMBTU (esc) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/8/2019	GAS PROCESSING AGREEMENT-FEE	\$.16 /MMBTU (esc) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/8/2019	GAS PROCESSING AGREEMENT-FEE	\$.16 /MMBTU (esc) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/8/2019	GAS PROCESSING AGREEMENT-FEE	\$.16 /MMBTU (esc) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/8/2019	GAS PROCESSING AGREEMENT-FEE	\$.16 /MMBTU (esc) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/8/2019	GAS PROCESSING AGREEMENT-FEE	\$.16 /MMBTU (esc) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/8/2019	GAS PROCESSING AGREEMENT-FEE	\$.16 /MMBTU (esc) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	5/1/2009	PROCESSING AGREEMENT-GREATER of Fee or POL	92/8% or \$.08/MMBtu by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.
MARKETING - GAS PROCESSING	5/1/2009	PROCESSING AGREEMENT-GREATER of Fee or POL Patterson Plant	92/8% or \$.08/MMBtu by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.
MARKETING - GAS PROCESSING	6/29/2010	PROCESSING AGREEMENT AMENDMENT-GREATER of Fee or POL	92/8% or \$.08/MMBtu by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.
MARKETING - GAS PROCESSING	6/29/2010	PROCESSING AGREEMENT AMENDMENT-GREATER of Fee or POL Patterson Plant	92/8% or \$.08/MMBtu by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.

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Contract Type	Contract Date	Contract Title	Contract Description
MARKETING - GAS PROCESSING	3/16/2004	GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	3/16/2004	GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	3/16/2004	GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	3/1/2005	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	3/1/2005	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	10/1/2007	SECOND AMENDMENT TO GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/1/2009	THIRD AMENDMENT TO GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/1/2009	THIRD AMENDMENT TO GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	2/20/2008	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT	88/12% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	11/11/2004	GAS PROCESSING AGREEMENT	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	12/6/2004	GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	7/1/1970	CONSTRUCTION/OPERATING (NI)	Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	7/25/2014	RATIFICATION AND ADOPTION OF C&O AGREEMENT	Ratification to the Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	8/1/2007	PROCESSING-POL +FEE	POL depending on GPM plus FEE \$.10 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	8/1/2007	PROCESSING-POL +FEE	POL depending on GPM plus FEE \$.10 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	4/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 plu s DGS FEE \$.04 plus Dehy Fee \$.02 (subject to annual exclation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	4/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 plu s DGS FEE \$.04 plus Dehy Fee \$.02 (subject to annual exclation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	4/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 plu s DGS FEE \$.04 plus Dehy Fee \$.02 (subject to annual exclation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	4/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 plu s DGS FEE \$.04 plus Dehy Fee \$.02 (subject to annual exclation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	4/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 plu s DGS FEE \$.04 plus Dehy Fee \$.02 (subject to annual exclation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	4/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL - VESCO agreement	Greater of Fee or POL (85%/15%) min Fee \$.12 plu s DGS FEE \$.04 plus Dehy Fee \$.02 (subject to annual exclation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	4/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 plu s DGS FEE \$.04 plus Dehy Fee \$.02 (subject to annual exclation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP

Contract Type	Contract Date	Contract Title	Contract Description
MARKETING - GAS PROCESSING	4/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 plu s DGS FEE \$.04 plus Dehy Fee \$.02 (subject to annual exclation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	4/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 plu s DGS FEE \$.04 plus Dehy Fee \$.02 (subject to annual exclation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	4/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 plu s DGS FEE \$.04 plus Dehy Fee \$.02 (subject to annual exclation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	4/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 plu s DGS FEE \$.04 plus Dehy Fee \$.02 (subject to annual exclation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	4/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 plu s DGS FEE \$.04 plus Dehy Fee \$.02 (subject to annual exclation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	4/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 plu s DGS FEE \$.04 plus Dehy Fee \$.02 (subject to annual exclation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	4/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 plu s DGS FEE \$.04 plus Dehy Fee \$.02 (subject to annual exclation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	4/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 plu s DGS FEE \$.04 plus Dehy Fee \$.02 (subject to annual exclation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	4/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 plu s DGS FEE \$.04 plus Dehy Fee \$.02 (subject to annual exclation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	4/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 plu s DGS FEE \$.04 plus Dehy Fee \$.02 (subject to annual exclation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	4/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 plu s DGS FEE \$.04 plus Dehy Fee \$.02 (subject to annual exclation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	9/1/2005	POL -GAS PROCESSING AGREEMENT	POL DEPENDENT ON GPM by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	2/1/2013	POL -GAS PROCESSING AGREEMENT	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	2/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL - VESCO agreement	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	2/1/2013	POL -GAS PROCESSING AGREEMENT	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	2/1/2013	POL -GAS PROCESSING AGREEMENT	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	2/1/2013	POL -GAS PROCESSING AGREEMENT	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP



[illegible]



[illegible]

Contract Type	Contract Date	Contract Title	Contract Description
MARKETING - GAS PROCESSING	1/18/2012	FEE GAS PROCESSING AGREEMENT - AMENDMENT	FEE - .0800 PER MCF - ESCALATOR ADDED by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/18/2012	FEE GAS PROCESSING AGREEMENT - AMENDMENT	FEE - .0800 PER MCF - ESCALATOR ADDED by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/18/2012	FEE GAS PROCESSING AGREEMENT - AMENDMENT	FEE - .0800 PER MCF - ESCALATOR ADDED by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/18/2012	FEE GAS PROCESSING AGREEMENT - AMENDMENT	FEE - .0800 PER MCF - ESCALATOR ADDED by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/18/2012	FEE GAS PROCESSING AGREEMENT - AMENDMENT	FEE - .0800 PER MCF - ESCALATOR ADDED by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	4/1/2018	FEE- GAS PROCESSING AGREEMENT	fee = \$.12 / MMBTU by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	4/1/2020	NGL BANK - FIRST AMENDED AND RESTATED	NGL BANK - FIRST AMENDED AND RESTATED by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Environmental/Govt	6/24/2019	Master Services Contract	– IT and Consulting Support for the HWCG - Fieldwood Portal for Various Exercises
Environmental/Govt	10/2/2019	Software License Agreement	IT and Consulting Support for the HWCG - Fieldwood Portal for Various Exercises
Environmental/Govt	11/19/2018	Master Service Contract	Regulatory
Environmental/Govt	11/1/2013	Master Services Contract	Platform Audits / BSEE Drawings
Environmental/Govt	10/30/2019	Master Client Agreement	Industry Standards, Analytics, and Research / Subscription Service
Environmental/Govt	11/15/2019	Order Form	Industry Standards, Analytics, and Research / Subscription Service
Land	4/1/1981	Unit Agreement No. 14-08-001-20231	Unit Agreement for the C-6/JS Sand, effective April 1,1981, between. Arco Oil and Gas,Company,,Getty Oil Company, Cities Service Company, Hamilton Brothers Oil Company, Mobil Oil. Exploration &>. Producing S.E. Inc., Gulf Oil Corporation, Hunt Oil Company, Highland Resources, Inc., Hunt; Industries, and Prosper Energy Corporation.; Unit No. 891020231
Land	2/26/1996	Exploration Agreement	Hardy Oil & Gas USA, Inc., British-Borneo Exploration, Inc. and Zilkha Energy Company
Land	1/1/1990	Operating Agreement	Operating Agreement effective January 1, 1990
Land	11/26/2019	Settlement Agreement	Settlement and Release Agreement b/b Dominion Oklahoma Texas Exploration and Production, Inc. and Fieldwood Energy LLC
Land	1/1/1991	OA	b/b NW Mutual, Hardy and Unocal
Land	11/2/2020	Letter Agreement	Letter Agreement dated 11-20-2020 but acknowledged and agreed to 12-9-2020 by and between Fieldwood Energy LLC, Arena Offshore, LP and Arena Energy, LLC
Land	1/1/1997	JOA	Joint Operating Agreement, dated effective January 1,1997, between OXY USA Inc., as Operator, Texaco Exploration and Production Inc. and Sun Operating Limited Partnership, for Brazos Block A-133.
Land	9/27/2013	SURFACE RENTAL	SWEET LAKE LAND & OIL CO
Land	4/1/2006	ROW	Frances L. Welch Perry ETAL
Land	4/1/2006	ROW	Charles Nicholson ETAL
Land	4/1/2006	ROW	Frances L. Welch Perry
Land	6/1/2021	SURFACE RENTAL	SHELL PIPELINE
Land	8/6/2019	RUE	USACE RUE DACW29-2-17-73 SP60
Land	7/2/2012	WATER BOTTOM	Renewal of term Contract No. 194 with State of LA by and between GOM Shelf LLC State of LA State Land Office
Land	9/18/1975	ROW	ST OF LA ROW 1594
Land	9/2/1992	SURFACE RENTAL	PLAQUEMINE PARISH GOVERNMENT S-92-1 SL#33
Land	3/5/2012	Withdrawal Agreement	Apache withdraws and assigns its interst in the HI 176 Platform A and Pipeline Segment 8569 to Hoactzin and creates an escrow in the amount of \$594K for abandonment.
Land	9/1/1988	Agreement for Ownership and Operation of Platform and Facilities	Agreement for ownership and operation of Platformr and Facilities
Land	12/16/2020	Agmt Extension	Offshore Facilities Boarding, Release and Idmenification Agreement for SS 91 A &B platforms by and between Louisiana State University and Fieldwood Energy LLC extended 12-16-2020 through 12-15-2021
Land	11/8/2012	OOA	Attached to and made part of that certain Participation Agreement dated November 8, 2012 by and between Apache Corporation and Monforte Exploration LLC

Contract Type	Contract Date	Contract Title	Contract Description
Land	11/8/2012	Participation Agmt	Participation Agreement dated November 8, 2012 by and between Apache Corporation and Monforte Exploration LLC
Land	4/1/2008	Ratification and Amendment	Ratification of SM 44 "C"- SM 40"JA" PHA for SM 40 C-2/C2D Well
Land	3/8/2007	Participation Agmt	Participation Agreement as Amended
Land	1/4/2007	Farmout Agreement	Farmout Agreement
Land	1/4/2007	OA	Operating Agreement as Amended
Land	2/8/2006	Letter Agreement	SS 204 A36ST1 Non-Consent 500% Penalty
Land	10/25/2005	Farmout Agreement	Farmout Agreement, as amended: EI 312 with Devon
Land	10/25/2005	Participation Agmt	EI 311/312 includes JOA with EPL
Land	3/29/2005	AMI	Area of Mutual Interest - EI 312 N/2
Land	7/7/2015	Preferential Right to Purchase Election Letter	Preferential Right to Purchase Election Letter by and between Fieldwood Energy Offshore LLC and Apache Shelf Exploration LLC : Waiver of pref relevant to Black Elk's Interest
Land	1/1/1998	Exploration Program Agreement	Exploration Program Agreement by and between Shell Offshore Inc. and Ocean Energy Inc. : Exploration Program Agreement Shell ID prospects Ocean to Participate
Land	3/7/2005	Termination of Exploration Program Agreement	Termination of Exploration Program Agreement by and between Shell Offshore Inc. and Devon Louisiana Corporation; Apache Corporation : Termination of 01/01/1998 Exploration Program Agreement
Land	3/1/1998	Ratification and Joinder	Ratification and Joinder by and between OEI & SOI
Land	7/11/2012	Letter Agreement Pursuant to Operating and Processing Agreement dated 06/13/1996	Letter Agreement Pursuant to Operating and Processing Agreement dated 06/13/1996 by and between W&T Offshore, Inc. and Dynamic Offshore Resources, LLC
Land	5/20/2003	Letter Agreement Pursuant to Operating and Processing Agreement dated 06/13/1996	Letter Agreement Pursuant to Operating and Processing Agreement dated 06/13/1996 by and between Kerr McGee Oil & Gas Corporation and Gryphon Exploration Company : Depth Severance, Etc.
Land	5/22/2003	Ratification of Operating and Processing Agreement	Ratification of Operating and Processing Agreement by and between Kerr McGee Oil & Gas Corporation and Gryphon Exploration Company : Ratifies Operating Agreement effective 04/01/1996
Land	9/13/1991	Letter Agreement	Letter Agreement by and between Atlantic Ritchfield Company and Exxon Corporation :
Land	4/9/2008	Letter Agreement	Letter Agreement by and between Exxon Mobil Corporation and Apache Corporation : Exxon Mobil grants extension to well commencement per Amendment to Letter Agreement dated 09/10/1991
Land	12/11/2007	Letter Agreement	Letter Agreement by and between Exxon Mobil Corporation and Apache Corporation : Amendment to Letter Agreement 10/24/2006
Land	7/1/1992	Well Completion Agreement	Well Completion Agreement by and between Atlantic Ritchfield Company and Samedan Oil Corporation : ST 68 001 Well
Land	10/4/1956	ST 54 Unit Agreement, as amended and/or expanded	ST 54 Unit Agreement, as amended and/or expanded by and between Department of the Interior and Humble Oil & Refining Company : ST 54 Unit which includes St 67 (as amended by those certain letter Agreements, etc.)
Land	10/1/2002	First Amendment to Orion (MC 110) Platform Access, Operating Services and Production Handling Agreement	First Amendment to Orion (MC 110) Platform Access, Operating Services and Production Handling Agreement by and between BP Exploration & Production Inc.; Stone Energy Corporation and Shell Offshore Inc.; Stone Energy Corporation; Ocean Energy, Inc.; Devon SFS Operating, Inc. : Desire to install gas lift system on Amberjack Platform
Land	2/11/1993	Letter Agreement	Letter Agreement by and between Shell Offshore Inc. and BP Exploration & Oil Inc. : btw BP and Shell in Lieu of PHA with Apache, exploration area
Land	7/31/2008	Articles of Merger	Articles of Merger by and between Offshore Shelf LLC and W&T Offshore, Inc. : Pursuant to Plan of Merger
Land	6/19/2014	Consent to Disclose	Consent to Disclose by and between Fieldwood Energy LLC and Tana Exploration Company LLC : BS 25 and other properties
Land	9/15/2003	Operating Agreement	9/15/2003 operating agreement
Land	1/6/2005	Ratification	1/6/2005 ratification of 9/15/2003 operating agreement
Land	2/5/2004	PHA	2/5/2004 production handling agreement (which was amended and ratified by the 8/25/2016 PHA)

Contract Type	Contract Date	Contract Title	Contract Description
Land	4/5/1972	Farmout Agmt	Farmout Agmt by and between Forest Oil Corporation, et al and Pelto Oil Company, et al
Land	5/1/1991	OA	Operating Agreement, as amended by and between Texaco Exploration and Production Inc. and Mobil Oil Exploration & Producing Southeast LLC., et al
Land	9/5/2002	Farmout Agreement	Farmout Agreement by and between Kerr-McGee Oil & Gas Corp. and LLOG Exploration Offshore, Inc.
Land	8/1/1960	Amendment West Delta-Grand Isle Unit Agreement	Amendment to GI/WD Unit Agmt by and between Continental Oil Company, Et al. Cities Service Production Company
Land	10/1/1969	Amendment	Amends both GI/WD Unit and CATCO Unit by and between Continental Oil Company, Et al. Cities Service Production Company, Et al.
Land	12/19/2007	Letter Agreement	Retention of 2007 AFEs rather than issue 2008 AFEs by and between GOM Shelf LLC Chevron U.S.A. Inc.
Land	7/6/2017	Renewal of Water Bottom Lease Contract No. 194	Renewal of term Contract No. 194 with State of LA by and between GOM Shelf LLC State of LA State Land Office
Land	8/19/2019	Preferential Right to Purchase Election	Negative Pref election associated with Apache Shelf to Juneau by and between Apache Shelf Exploration LLC Fieldwood Energy Offshore LLC & GOM Shelf LLC
Land	11/1/2019	Agreement to the Iron Flea Prospect election not to participate	Agree to prospect area; elects not to aquire GI 46 AMI; elects not to participate, etc. by and between Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; GOM Shelf LLC Juneau Oil & Gas LLC
Land	8/19/2019	Agreement	Terminates Master Use Agreement and JEA by and between Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; GOM Shelf LLC Juneau Oil & Gas LLC
Land	9/4/2010	Letter Agreement	Transfer interest N1 well and line, etc. by and between Chevron U.S.A. Inc. GOM SHELF LLC
Land	11/16/2001	Well Participation Agreement Grand Isle Area...Grasshopper Prospect	N/2 GI 52 #L-8 ST 1 Well by and between Vastar Resources, Inc, a part of BP America Inc. Spinnaker Exploration Company, L.L.C.
Land	7/18/2007	Renewal of Water Bottom Lease Contract No. 194	Renewal of term Contract No. 194 with State of LA by and between GOM Shelf LLC State of LA State Land Office
Land	5/17/1999	Farmout Agreement	by and between PennzEnergy Exploration and Production L.L.C. and Aviaara Energy Corporation
Land	5/18/1999	Participation Agreement	by and between Texaco Exploration and Production Inc. and Aviaara Energy Corporation
Land	5/18/1999	Operating Agreement	by and between Aviaara Energy Corporation and Texaco Exploration and Production Inc.
Land	6/15/1999	Venture Agreement	by and between Aviaara Energy Corporation and Eugene Island 309, L.L.C.
Land	3/19/2003	Operating Agreement	by and between Kerr-McGee Oil & Gas Corp. and LLOG Exploration Offshore, Inc.
Land	11/4/2003	Office of Conservation Order No. 255-R	Louisiana Office of Conservation;Order No. 255-R, 10,200' RA SUA
Land	4/23/2013	OA	Amendment and Ratification of OA eff. 4/23/2013 b/b Apache Corporation, GOM Shelf, BDX Ecporation, BDX Group, Shoreline Offshore and Tenkay Resources
Land	7/1/2013	JEA & OA	Joint Exploration Agreement dated 9/30/2013 but effective 7/1/2013 b/b Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, Apache Shelf Exploration LLC, Fieldwood Energy LLC, and GOM Shelf; OA attached as Exhibit D
Land	11/1/1972	OA	b/b Gulf Oil Corporation, Mobil Oil Corporation, Pennzoil Offshore Gas Operators, Inc. , and Pennzoil Louisiana and Texas Offshore, Inc. , as amended
Land	10/1/1983	OA	b/b Shell Offshore Inc, and Florida Exploration Company, et al
Land	4/1/1982	OA	b/b Shell Offshore Inc, and Florida Exploration Company, et al
Land	2/1/1999	OA	b/b Apache Corporation and PETSEC Energy Inc.
Land	9/25/1997	OA	b/b Shell Offshore Inc. andf Barrett Resources Corporation
Land	2/2/2013	OA	b/b Apache Shelf Exploration LLC, Fieldwood Energy LLC and Energy XXI GOM, LLC as amended
Land	1/28/2021	Settlement Agreement	Release and Settlement Agreement effective January 28, 2021 by and between Fieldwood Energy LLC, Fieldwood SD Offshore LLC, Fieldwood Energy Offshore LLC and Sanare Energy Partners LLC
Land	3/8/2021	Settlement Agreement	Release and Settlement Agreement entered into as of March 8, 2021 by and between Fieldwood Energy LLC and Renaissance Offshore LLC
MARKETING - GAS PROCESSING	1/8/2019	GAS PROCESSING AGREEMENT-FEE - PASCAGOULA GAS PROCESSING AGREEMENT	\$.16 /MMBTU (esc) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC

Contract Type	Contract Date	Contract Title	Contract Description
MARKETING - GAS PROCESSING	12/1/2008	PROCESSING-POL Kaplan Processign Plant	Greater of FEE or POL (85%/15%) min Fee \$.16 (annual esclator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator
MARKETING - GAS PROCESSING	1/1/2011	1st Amendment Kaplan Processing Plant	Greater of FEE or POL (85%/15%) min Fee \$.16 (annual esclator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator
MARKETING - GAS PROCESSING	9/17/2017	2nd Amendment Kaplan Procesing Plant - Adds all KEE that can deliver to Egan Gap	Greater of FEE or POL (85%/15%) min Fee \$.16 (annual esclator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator
MARKETING - GAS PROCESSING	3/1/2020	3rd Amendment Kaplan Gas Processing Plant - discounts Egan GAP to \$.08 with no escalation	Amend to FEE: Transco VR 66/78 = \$.1873 per MMBtu(annual Esclator); Kinetica Egan Gap interconnect = \$.08 per mmbtu (not subject to Esclator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator
MARKETING - GAS PROCESSING	3/1/2020	3rd Amendment Kaplan Gas Processing Plant - discounts Egan GAP to \$.08 with no escalation	Amend to FEE: Transco VR 66/78 = \$.1873 per MMBtu(annual Esclator); Kinetica Egan Gap interconnect = \$.08 per mmbtu (not subject to Esclator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
MARKETING - GAS PROCESSING	2/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL - VESCO agreement	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	2/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL - VESCO agreement	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	2/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL - VESCO agreement	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	2/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL - VESCO agreement	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	2/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL - VESCO agreement	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	2/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL - VESCO agreement	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	2/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL - VESCO agreement	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	2/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL - VESCO agreement	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	2/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL - VESCO agreement	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	2/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL - VESCO agreement	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	2/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL - VESCO agreement	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	2/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL - VESCO agreement	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP

Contract Type	Contract Date	Contract Title	Contract Description
Marketing Gas - Transport	0/1/2019	IT Transport Contract - Amendment C for deliver to Destin logical \$ .2921 3/1/2019 through 12/31/2023	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	10/10/2013	IT Transport Contract DISCOUTN LETTER - or 108 lateral MC 109 and mc 110	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	6/1/2018	IT Transport - Destin Pipeline Company	IT Transport Contracy by and between Destin Pipeline company, L.L.C. and Fieldwood Energy LLC.
Marketing Gas - Transport	12/1/2013	IT Transport Contract - Kinetica Deewater Transmission	IT Transmission by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract - Kinetica Deewater Transmission	IT Transmission by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing-Interconnect Agreement	10/1/1999	PIPELINE TIE-IN AND GAS MEASUREMENT FACILITY CONSTRUCTION, INSTALLATION, OPERATION AND MAINTENANCE AGREEMENT	Manta Ray Offshore Gathering Company, L.L.C. and Anadarko Petroleum Corporation, Ocean Energy Inc., Shell Offshore Inc.
Marketing-Interconnect Agreement	10/1/1999	PIPELINE TIE-IN AND GAS MEASUREMENT FACILITY CONSTRUCTION, INSTALLATION, OPERATION AND MAINTENANCE AGREEMENT	Manta Ray Offshore Gathering Company, L.L.C. and Anadarko Petroleum Corporation, Ocean Energy Inc., Shell Offshore Inc.
Marketing-Interconnect Agreement	3/27/2017	CONSENT TO ASSIGN BY FIELDWOOD TO OFFSHORE TIE IN AGREEMENT BY AMBERJACK PIPELINE AND EMPIRE DEEPWATER LLC AND ADDENDUM TO CONSENT TO ASSIGN	CONSENT TO ASSIGN BY FIELDWOOD TO OFFSHORE TIE IN AGREEMENT BY AMBERJACK PIPELINE AND EMPIRE DEEPWATER LLC AND ADDENDUM TO CONSENT TO ASSIGN
Marketing-Interconnect Agreement	6/1/2000	TIE IN AGREEMENT ON PLATFORM AMBERJACK PIPELINE COMPANY BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, SHELL OFFSHORE, INC., AND OCEAN ENERGY, INC.	Connection Agreement between Ambjerck Pipeline and Anadkaro, Shell and Ocean Energy, INC.
Marketing-Interconnect Agreement	5/28/2009	CONNECTION AGREEMENT BETWEEN TOTAL E&P USA, INC. AND STONE ENERGY OFFSHORE LLC	CONNECTION AGREEMENT INSTALLATION OF FACILITIES
Marketing-Interconnect Agreement	6/16/1991	TRANSCONTINENTAL GAS PIPELINE CORPORATION LATERAL LINE INTERCONNECT AND REIMBURSEMENT BP EXPLORATION INC	CONNECTION AND LATERAL LINE INTERCONNECT
Ownership Agreement	6/1/2009	Owners Agreement Between The Owners of the High Island Pipeline System(Collectively the "HIPS Owners")	Sets forth description of the pipeline system, the ownership and capacity rights for each segment owner in the system, as well as general rights and privileges of the parties.
Construction and Ownership Agreement	5/1/1982	Construction and Ownership Agreement Matagorda Offshore Pipeline System Onshore Liquid Handling Facility Tivoli, Refugio County, Texas	Terms for construction and operation of the facility and allocation of commingled condensate - Operated by Northern Natural Gas Company
Pipeline Purchase Agreement	12/12/2019	Purchase of Pipeline ROW OCS-G14731, Segment 10406 From Ship 274 A Platform to Eugene Island 259 A Platform from Monforte Exploration L.L.C.	Terms and condition of sale of pipeline and associated equipment
MARKETING-INTERCONNECT	10/1/1999	PIPELINE TIE-IN AND GAS MEASUREMENT FACILITY CONSTRUCTION, INSTALLATION, OPERATION AND MAINTENANCE AGREEMENT	AGREEMENT TO TIE IN AND FOR OPERATION AND CONSTRUCTION BETWEEN MANTA RAY OFFSHORE GATHERING COMPANY, L.L.C. AND ANADARKO PETROLEUM CORPORATION, OCEAN ENERGY INC., AND SHELL OFFSHORE INC.
MARKETING-INTERCONNECT	10/1/1999	PIPELINE TIE-IN AND GAS MEASUREMENT FACILITY CONSTRUCTION, INSTALLATION, OPERATION AND MAINTENANCE AGREEMENT	AGREEMENT TO TIE IN AND FOR OPERATION AND CONSTRUCTION BETWEEN MANTA RAY OFFSHORE GATHERING COMPANY, L.L.C. AND ANADARKO PETROLEUM CORPORATION, OCEAN ENERGY INC., AND SHELL OFFSHORE INC.
MARKETING-INTERCONNECT	6/1/2000	TIE-IN AGREEMENT-Platform AMBERJACK PIPELINE COMPANY (for HICKORY)	TIE IN AGREEMENT ON PLATFORM AMBERJACK PIPELINE COMPANY BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, SHELL OFFSHORE, INC., AND OCEAN ENERGY, INC.
MARKETING-INTERCONNECT	6/23/2003	OFFSHORE TIE-IN AGREEMENT EQUILON ENTERPRISES LLC	OFFSHORE TIE-IN EQUILON ENTERPRISES LLC DBA SHELL OIL PRODUCTS US CONNECTION FOR BOURBON OIL PIPELINE AT MC 311A
MARKETING-SERVICE AGREEMENT	8/1/2010	SOUTH PASS 49 PIPELINE QUALITY BANK SERVICES	SERVICE AGREEMENT SOUTH PASS 49 PIPELINE QUALITY BANK SERVICES BY AND BETWEEN APACHE CORPORATION AND ALLOCATION SPECIALIST, LTD.
MARKETING-SERVICE AGREEMENT	8/1/2010	SOUTH PASS 49 SERVICE AGREEMENT FOR PERSONNEL	SERVICE AGREEMENT FOR SOUTH PASS 49 PIPELINE PERSONNEL
MARKETING-INTERCONNECT	8/21/2006	EXXONMOBIL PIPELINE COMPANY CONNECTION AGREEMENT	EXXONMOBILE PIPELINE COMPANY CONNECTION AGREEMENT WITH APACHE CORPORATION

Contract Type	Contract Date	Contract Title	Contract Description
MARKETING-INTERCONNECT	7/23/2020	ST 53/ST 67 CONNECTION AGREEMENT	ST 53/ST 57 CONNECTION AGREEMENT BETWEEN FIELDWOOD ENERGY LLC AND FIELDWOOD ENERGY OFFSHORE AND ROSEFIELD PIPELINE COMPANY, LLC
MARKETING-INTERCONNECT	7/23/2020	ST 53/ST 67 CONNECTION AGREEMENT	ST 53/ST 57 CONNECTION AGREEMENT BETWEEN FIELDWOOD ENERGY LLC AND FIELDWOOD ENERGY OFFSHORE AND ROSEFIELD PIPELINE COMPANY, LLC
MARKETING-TIE IN	7/23/2020	ST 49 A Tie In Agreement	ST 49 A PLATFORM TIE-IN TO ST 49 LATERAL PIPELINE BETWEEN FIELDWOOD ENERGY LLC AND ROSEFIELD PIPELINE COMPANY, LLC
MARKETING-TIE IN	1/31/2007	EXXONMOBIL PIPELINE COMPANY CONNECTION AGREEMENT	EXXON MOBIL PIPELINE COMPANY CONNECTION AGREEMENT FOR WD 73A platform owned by Exxon and connecting to WD 90
MARKETING-TIE IN	3/27/2017	CONSENT TO ASSIGN BY FIELDWOOD TO OFFSHORE TIE IN AGREEMENT BY AMBERJACK PIPELINE AND EMPIRE DEEPWATER LLC AND ADDENDUM TO CONSENT TO ASSIGN	APPROVAL BY FIELDWOOD ENERGY OFFSHORE TO ASSIGN AND ADDENDUM TO CONSENT TO ASSIGN BETWEEN AMBERJACK PIPELINE COMPANY AND SHELL OFFSHORE INC.
MARKETING-CONNECTION AGREEMENT	9/28/2001	CONNECTION AGREEMENT INSTALLATION OF FACILITIES BETWEEN ANR PIPELINE COMPANY AND FOREST OIL CORPORATION	CONNECTION AGREEMENT INSTALLATION OF FACILITIES
MARKETING-CONNECTION AGREEMENT	6/15/2012	REQUEST FOR CONSENT TO ASSIGNMENT OF OFFSHORE TIE IN AGREEMENT	REQUEST FOR CONSENT TO ASSIGN SM 149C TIE IN CONNECTION TO SHELL BETWEEN APACHE AS SUCCESSOR IN INTEREST TO UNION OIL AND FOREST OIL AND EQUILON ENTERPRISES
MARKETING -INTERCONNECT	1/1/1994	OFFSHORE TIE-IN AGREEMENT SHELL OIL COMPANY	Tie in Agreement between ForceEnergy Gas Exploration, Inc. and Shell Oil Company
MARKETING -INTERCONNECT	1/1/1994	OFFSHORE TIE-IN AGREEMENT SHELL OIL COMPANY	Tie in Agreement between ForceEnergy Gas Exploration, Inc. and Shell Oil Company
MARKETING-INTERCONNECT	2/16/2010	FACILITIES INTERCONNECT AND REIMBURSEMENT AGREEMENT BETWEEN TEXAS EASTERN TRANSMISSION, LP, AS COMPANY AND PHOENIX EXPLORATION COMPANY, LP, AS CONNECTING PARTY AND PEREGRINE OIL AND GAS II, LLC, AND CHALLENGER MINERALS INC., AS CO-OWNERS	Interconnect and Reimbursement Agreement
MARKETING-INTERCONNECT	8/27/2003	FACILITIES INTERCONNECT AND REIMBURSEMENT AGREEMENT BETWEEN TEXAS EASTERN TRANSMISSION CORPORATION AND MARATHON OIL COMPANY	INTERCONNECT AGREEMENT FOR SP 87
MARKETING-LOPS	6/8/2017	LEASE OF OFFSHORE PLATFORM SPACE-ST 292 PLATFORM	FIELDWOOD LEASES PLATFORM SPACE AT ST 292 from Manta Ray Offshore Gathering Company, L. C.
MARKETING-INTERCONNECT	4/14/2015	FACILITIES INTERCONNECT AND REIMBURSEMENT AGREEMENT BETWEEN SEA ROBIN PIPELINE, LLC AND FIELDWOOD ENERGY LLC FOR GAS SALES METER REPLACEMENT	INTERCONNECT AND REIMBURSEMENT AGREEMENT
MARKETING-FACILITIES AGREEMENT	10/10/2018	FACILITIES AGREEMENT-OFFSHORE CONNECTION	FACILITIES, CONNECTION FOR GAS CONNECTION WITH KINETICA ENERGY EXPRESS, LLC AND FIELDWOOD ENERGY LLC
MARKETING-FACILITIES AGREEMENT	10/10/2018	FACILITIES AGREEMENT-OFFSHORE CONNECTION	FACILITIES, CONNECTION FOR GAS CONNECTION WITH KINETICA ENERGY EXPRESS, LLC AND FIELDWOOD ENERGY LLC
MARKETING-FACILITIES AGREEMENT	10/10/2018	FACILITIES AGREEMENT-OFFSHORE CONNECTION	FACILITIES, CONNECTION FOR GAS CONNECTION WITH KINETICA ENERGY EXPRESS, LLC AND FIELDWOOD ENERGY LLC
MARKETING-REIMBURSEMENT AGREEMENT	6/13/2018	LETTER AGREEMENT TO PLACE SS 274 PLATFORM BACK IN SERVICE	PIPING REIMBURSEMENT AGREEMENT; SHIP SHOAL BLOCK 274 BETWEEN SEA ROBIN PIPELINE AND FIELDWOOD ENERGY LLC
MARKETING-TIE IN	2/9/2009	TIE-IN, MEASUREMENT AND ALLOCATION AGREEMENT	TIE-IN, MEASUREMENT AND ALLOCATION AGREEMENT BETWEEN APACHE CORPORATION AND LOBO OPERATING, INC.(Grand Bay Receiving Station)
MARKETING-TIE IN	11/20/2021	FIRST AMENDMENT TO TIE-IN, MEASUREMENT AND ALLOCATION AGREEMENT	AMENDMENT TO PROVIDE FOR FUEL GAS BETWEEN APACHE CORPORATION AND SARATOGAS RESOURCES, INC.
MARKETING-CONNECTION AGREEMENT	6/15/2012	CONNECTION AGREEMENT BETWEEN APACHE CORPORATION AND HARVEST-MARKS PIPELINE, LLC	CONNECTION AGREEMENT BETWEEN HARVEST-MARKS PIPELINE, LLC AND APACHE CORPORATION FOR 10" CRUDE OIL LINE
MARKETING - RELEASE AND INDEMNITY AGREEMENT	11/20/2012	RELEASE AND INDEMNITY AGREEMENT BETWEEN SARATOGA RESOURCES INC AND APACHE CORPORATION	GAS IMBALANCE SETTLEMENT RELEASE AND INDEMNITY AGREEMENT BETWEEN APACHE AND SARATOGA, AS SUCCESSOR-IN-INTEREST UNDER THE TIE-IN MEASUREMENT AND ALLOCATION AGREEMENT
MARKETING=OPERATION AGREEMENT	8/1/1994	OPERATION AND MAINTENANCE OF MEASUREMENT FACILITIES GRAND BAY RECEIVING STATION,	OPERATION AND MAINTENANCE OF MEASUREMENT FACILITIES GRAND BAY RECEIVING STATION BETWEEN SOUTHERN NATURAL GAS COMPANY AND PENZOIL PETROLEUM COMPANY
MARKETING-LEASE	9/14/1992	SURFACE LEASE AGREE FOR PROPERTY WHERE MP 40 LOCATED	SURFACE LEASE AGREEMENT BETWEEN PLAQUEMINES PARISH GOVERNMENT AS LESSOR AND CHEVRON PIPELINE COMPANY, LESSEE FOR MP 140



Contract Type	Contract Date	Contract Title	Contract Description
MARKETING-PLATFORM & FACILITIES OWNERSHIP AND ABANDONMENT LIABILITY	5/17/2006	LETTER AGREEMENT FOR PLATFORM & FACILITIES OWNERSHIP AND ABANDONMENT LIABILITY EUGENE 330 D	LETTER AGREEMENT, PLATFORM & FACILITIES OWNERSHIP AND ABANDONMENT LIABILITY, EUGENE ISLAND 330 D BY AND BETWEEN POGO PRODUCING COMPANY, APACHE CORPORATION, EXXONMOBIL CORPORATION, MARINER ENERGY RESOURCES, INC.
MARKETING-CONNECTION AGREEMENT	1/1/1988	TIE IN AGREEMENT FOR EW 826 PIPELINE TO SHELL COUGAR PIPELINE	OFFSHORE TIE-IN AGREEMENT EWING BANK 826 PIPELINE SYSTEM TIE-IN TO SHELL PIPE LINE CORORATION'S COUGAR PIPELINE BETWEEN MOBILE EXPLORATION & PRODUCING U.S. INC., KERR-MCGEE PIPELINE CORP., AND SOHIO PIPELINE (document just shows 1988)
MARKETING-WATER SATURATED GAS AGREEMENT	9/26/2002	BP AMERICA PRODUCTION COMPANY AND CMS TRUNKLINE GAS COMPANY, LLC WATER SATURATION AGREEMENT	WATER SATURATION AGREEMENT BP AMERICA AND CMS TRUNKLINE GAS COMPANY, LLC
MARKETING-SERVICES CONTRACT	3/1/2019	SERVICES CONTRACT	SERVICES CONTRACT FOR PIG LAUNCHER BETWEEN EMPIRE DEEPWATER LLC AND FIELDWOOD ENERGY LLC
MARKETING-GAS GATHERING AND PROCESSING	3/1/2000	AGREEMENT FOR THE GATHERING AND PROCESSING OF CHEVRON U.S.A. PRODUCTION COMPANY, SAMEDAN OIL COMPANY VIOSCA KNOLL 252 UNIT YELLOWHAMMER, PLANT AND PIPELINES MOBILE COUNTY, ALABAMA	Gas gathering agreement between Chevron U.S.A. production Company and Samedan Oil Company as Producer and Shell Offshore Inc. and Amoco Production Company as Processor (considered PHA) for VK 251
MARKETING-OIL TRANSPORT	1/26/2021	HIPS PIPELINE THROUGHPUT CAPACITY LEASE AGREEMENT BETWEEN FIELDWOOD ENERGY LLC AND COX OPERATING, L.L. C.	Cox leasing capacity on Segment III and Segment I (30 day term)-Cox liable for additional share of operation expenses
MARKETING-OIL TRANSPORT	2/21/2021	HIPS PIPELINE THROUGHPUT CAPACITY LEASE AGREEMENT BETWEEN FIELDWOOD ENERGY LLC AND COX OPERATING, L.L. C.	Cox leasing capacity on Segment III and Segment I (30 day term)-Cox liable for additional share of operation expenses
MARKETING-OIL TRANSPORT	3/1/2021	HIPS PIPELINE THROUGHPUT CAPACITY LEASE AGREEMENT BETWEEN FIELDWOOD ENERGY LLC AND COX OPERATING, L.L. C.	Cox leasing capacity on Segment III and Segment I (month to month)-Cox liable for additional share of operation expenses
Land	6/1/1999	OA	Joint Operating Agreement dated June 1, 1999 by and between JP Petroleum Company, Inc., as Operator, and LLOG Exploration Offshore, Inc. Et al as Non-Operators
Land	5/1/1988	OA	Offshore Operating Agreement entered into May 1, 1988 by and between ELF Aquitaine Operating Inc. as Operator and Plumn Offshore, Inc. and TXP Operating Company as Non-Operators
Land	2/22/2011	PHA	Production Handling Agreement for Monforte Exploration Operated SMI 48 Well No. E-2 at Hunt Oil Owned and Operated SM 39 Facilities effective February 22, 2011 by and between Hunt Oil Company as Owner and Monforte Exploration LLC as Producer and Amendment and Ratification eff. April 1, 2013 by and between Dynamic Offshore Resources, LLC as owner and successor to Hunt Oil Company and Apache Corporation as producer and successor to Monforte Exploration LLC
Marketing	2/23/2017	Precedent Agreement	gray Precedent Agreement by and between Stingray Pipeline Company L.L.C. and Fieldwood Energy
MARKETING - GAS SALES	6/24/1997	GAS SALES	MP 259 no longer flowing by and between WILLIAMS ENERGY SERVICES COMPANY, AND SNYDER OIL COMPANY AND SOCO OFFSHORE, INC.
MARKETING - GAS SALES	8/1/1998	GAS SALES	MP 259 no longer flowing by and between WILLIAMS ENERGY SERVICES COMPANY, AND SNYDER OIL COMPANY
MARKETING - GAS SALES	3/1/2001	GAS SALES	MP 259 no longer flowing by and between WILLIAMS ENERGY SERVICES COMPANY, AND DEVON SFS OPERATING, INC.
Marketing Gas - Transport	12/1/2013	IT-Transport - GI 116 - the is a discount letter that goes with this for GI 116	Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
MARKETING - GAS PROCESSING	2/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL - VESCO agreement	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	2/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL - VESCO agreement	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	2/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL - VESCO agreement	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
Crude Sales		Exxon Crude Sales GI 43 complex	ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL OIL CORPORATION and EXXONMOBIL OIL CORPORATION

Contract Type	Contract Date	Contract Title	Contract Description
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and High Point Gas Transmission, LLC and High Point Gas Transmission, LLC
Land	9/30/2013	Decomm Agreement	Apache Turnkey Decommissioning Agreement
Land	2/14/2018	Settlement Agreement & Release	Settlement Agreement and Release made and entered into 2/14/2018 by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, Fieldwood Energy SP LLC, Dynamic Offshore Resources NS, LLC, Bandon Oil and Gas, LP and Northstar Offshore Group, LLC by and through The Litigation Trust
HWCG SUB LLC Organizational Docs.	4/1/2021	Second Amended and Restated Limited Liability Company Agreement	Second Amended and Restated Limited Liability Company Agreement of HWCG Holdings LLC dated effective as of April 1, 2021
Unrecorded Easement	1/25/2007	Unrecorded Easement	Unrecorded Easement Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana; Tennessee Gas Pipeline Company
Unrecorded Easement	1/25/2007	Unrecorded Easement	Unrecorded Easement Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana; Harvest Pipeline Company
Surface Lease	10/1/2006	Surface Lease	Surface Lease Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 308484); Cora Lee Crain Byrd et al
Surface Lease	10/1/2006	Surface Lease	Surface Lease Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 308481); James Donald Richard et al
Surface Lease	10/1/2006	Surface Lease	Surface Lease Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 308483); Richard Theriot et al
Surface Lease	10/1/2006	Surface Lease	Surface Lease Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 308482); Barbara Jean Richard Lemaire
Surface Lease	8/10/2006	Surface Lease	Surface Lease Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 299965); Melba Lou Vincent Trahan et al
ROW	5/4/1966	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108363); Delsan Broussard
ROW	7/11/1966	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108661); Cameron Parish School Board
ROW	8/9/1966	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 109068); Mermentau Mineral & Land Company
ROW	6/29/1966	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108672); Miami Corporation
ROW Amend	9/18/2006	ROW Amend	ROW Amend Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 301016); Miami Corporation
ROW	8/2/1966	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 109150); Sweet Lake Land and Oil Company
ROW	5/12/1966	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108365); Consuelo Skelton
ROW	5/3/1966	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108364); Emare Theriot
ROW	5/3/1966	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108366); Euma Theriot
ROW	7/22/1966	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108786); State of Louisiana ROW No. 701
Oilfield Services	1/1/2014	MSA	ALTEC, INC
Other	1/3/2018	Letter Agreement Amending Fourth Amendment to Decommissioning Agreement	APACHE CORPORATION
Other	4/11/2018	Fifth Amendment to Decommissioning Agreement	APACHE CORPORATION
Other	7/1/2016	Third Amendment to Decommissioning Agreement	APACHE CORPORATION
Other	9/1/2017	Fourth Amendment to Decommissioning Agreement	APACHE CORPORATION
Other	9/30/2013	Decommissioning Agreement	APACHE CORPORATION
Other	9/30/2013	First Amendment to Decommissioning Agreement	APACHE CORPORATION
Other	9/30/2013	Second Amendment to Decommissioning Agreement	APACHE CORPORATION
Oilfield Services		554353_Master Services Agreement dated effective 11/01/2013	ATHENA CONSULTING INC
Oilfield Services		514517_Master Services Agreement dated effective 01/30/2014	B & J MARTIN INC
Oilfield Services		700538_Master Services Agreement dated effective 04/11/2014	BECNEL RENTAL TOOLS, LLC

Contract Type	Contract Date	Contract Title	Contract Description
Non-Offfield Services	10/6/2017	Consulting Agreement	Blue Latitudes, LLC
Oilfield Services		700965_Master_Service_Contract Effective_7-22-2015	BOBCAT METERING-CALIBRATION SERVICES, LLC
Oilfield Services		548442_Helicopter Service Agreement dated effective 02/24/2014	BRISTOW US LLC
Oilfield Services		Master Services Contract dated effective 11/01/2013	C DIVE LLC
Oilfield Services		502386_Joinder dated effective 06/24/2019	CARLISLE ENERGY GROUP, INC.
Oilfield Services		Gravel Pack Tools, CT Unit Tools	CONCENTRIC PIPE AND TOOL RENTALS
Oilfield Services		Produced Water EPA testing for NPDES permit	ELEMENT MATERIALS TECHNOLOGY LAFAYETTE LLC
Oilfield Services		777975_Master Services Agreement dated effective 10/30/2019	EMINENT OILFIELD SERVICES, LLC
Oilfield Services		700468_Master Services Agreement dated effective 06/20/2019	FOREFRONT EMERGENCY MANAGEMENT LP
Oilfield Services		555510_MSA dated effective 02/09/2015; Joinder effective 04/02/2019; Joinder effective 05/14/2019	GE OIL & GAS PRESSURE CONTROL LP (Hydril)
Oilfield Services		700921_Rental Agreement dated effective 04/10/2015	GULF OFFSHORE RENTALS LLC
Oilfield Services		Rigging Supplies	HOLLOWAY HOUSTON
Oilfield Services		700603_Master Services Agreement dated effective 12/01/2013	INTERNATIONAL SNUBBING SERVICES LLC
Oilfield Services		Utilities	JEFFERSON DAVIS ELECTRIC COOPERATIVE INC
Oilfield Services		Pipeline Patrol Flights (PJ)	KENAN AVIATION, LLC
Oilfield Services		777602_Master Services Agreement dated effective 01/01/2014	LAREDO OFFSHORE SERVICES, INC
Oilfield Services		701037_Master_Service_Contract Effective_12-14-2015	M&R MANAGEMENT, LLC
Oilfield Services		556487_Master Services Agreement dated effective 11/01/2013	MECHANICAL & PERFORMANCE ANALYSIS
Oilfield Services		Mud, Completion Brine, Cleanout Tools, Solids Handling Equipment	M-I SWACO
Oilfield Services		700363_Master Services Agreement dated effective 02/06/2014	MODERN AMERICAN RECYCLING SERVICES INC
Oilfield Services		513875_Master Services Agreement dated effective 11/01/2013	OFFSHORE EQUIPMENT SOLUTIONS
Oilfield Services		700682_Master Services Agreement dated effective 03/24/2014	OFFSHORE TECHNICAL SOLUTIONS LLC
Oilfield Services		Fishing Tools (Formerly Extreme Energy Services)	PETROSTAR SERVICES, LLC
Oilfield Services		700975_Master Services Agreement dated effective 06/08/2015	PHOENIX INTERNATIONAL HOLDING, INC
Oilfield Services		2018 Shore Offshore Services LLC - Platform Removal Contract	SHORE OFFSHORE SERVICE LLC
Oilfield Services		777494_PO Terms & Conditions dated effective 09/06/2017	VIKING FABRICATORS LLC
Oilfield Services		Trash Disposal (Creole, FW North, and Myette Point)	WASTE MANAGEMENT, INC
Oilfield Services		510196_Master Services Agreement dated effective 01/01/2014	XL SYSTEMS LP
Equipment Lease	10/21/2019	Master Lease Agreement	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Amendment to Lease of Platform Space Agreement Main Pass 289 C8/1/2020 - 7/31/2021(Horn Mountain)	11/29/2001	A-LOPS-MP289C (Horn Mountain) - Lease of Platform Space Agreement originally dated November 29, 2001, originally by and between Apache Corporation and Vastar Resources, Inc., et. al., as amended	Anadarko US Offshore LLC
Letter Agreement	6/1/2021	Letter Agreement Re: Ticonderoga (GC 768) and MP 289C, dated June of 2021, by and between Anadarko and Fieldwood Energy LLC	Anadarko US Offshore LLC
LOPS EW 826	10/13/1988	Lease of Offshore Platform Space by and between Sohio Petroleum Company, Mobil Oil Exploration & Producing Southeast Inc. and Kerr-McGee Corporation as Lessors and Trunkline Gas Company as Lessee dated October 13, 1988	Lease of Offshore Platform Space by and between Sohio Petroleum Company, Mobil Oil Exploration & Producing Southeast Inc. and Kerr-McGee Corporation as Lessors and Trunkline Gas Company as Lessee dated October 13, 1988
Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	12/1/2012	HIOS-12-LLOA-0365 - Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and	Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC
Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	12/1/2012	HIOS-12-LLOA-0387 - Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and	Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC

Contract Type	Contract Date	Contract Title	Contract Description
Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	12/1/2012	HIOS-12-LLOA-0383 - Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. This Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and	Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC
Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	2/14/2013	HIOS-12-LLOA-0030 - Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. This Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and	Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC
Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	4/1/2006	HIOS-06-MO-0102 - Owners constructed and own Meter Station to measure certain gas deliveries to the HI 573B Platform.. This Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and	Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC
Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	12/7/2005	HIOS-05-MO-01114 - Owners constructed and own Meter Station to measure certain gas deliveries to the HI 341 Platform.. This Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and	Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC
Marketing - Connection Agreement	8/28/1998	Meter 82634 - Facilities Interconnect and Reimbursement Agreement	SEA Robin Pipeline Company, LLC
Marketing - Connection Agreement	Undated	Meter 80416 - Pipeline Interconnect Agreement	SEA Robin Pipeline Company, LLC
Marketing - Connection Agreement	4/2/2015	Meter 80261 - Facilities Interconnect and Reimbursement Agreement	SEA Robin Pipeline Company, LLC
Marketing - Connection Agreement	9/10/2014	Meter 82507 - Facilities Interconnect and Reimbursement Agreement	SEA Robin Pipeline Company, LLC
Marketing - Connection Agreement	9/26/2002	Water Saturated Gas Agreement	SEA Robin Pipeline Company, LLC
Marketing - Connection Agreement	12/1/2006	Meter 94042 - Facilities Interconnect and Reimbursement Agreement	SEA Robin Pipeline Company, LLC
Marketing - Connection Agreement	2/1/2008	Meter 94124 - Facilities Interconnect and Reimbursement Agreement	SEA Robin Pipeline Company, LLC
Marketing - Transportation	12/1/2013	Florida Gas Transmission - SP - Pooling agreement K 115545	Fieldwood Energy LLC and Florida Gas Transmission Company LLC
Marketing - Transportation	12/1/2013	Florida Gas Transmission - ITS-WD (western division) agreement K 115548	Fieldwood Energy LLC and Florida Gas Transmission Company LLC
Marketing - Transportation	12/1/2013	Florida Gas Transmission - ITS-Market Area - agreement K 115546	Fieldwood Energy LLC and Florida Gas Transmission Company LLC
Marketing - Transportation	12/1/2013	Trunkline Gas company, LLC - IT -29561 - interruptible Agreement	Fieldwood Energy LLC and Trunkline Gas Company, LLC
Marketing - Transportation	12/1/2013	Trunkline Gas company, LLC - IT -29562 - interruptible Pooling West-LA	Fieldwood Energy LLC and Trunkline Gas Company, LLC
Marketing - Transportation	12/1/2013	Trunkline Gas company, LLC - IT -29570 - interruptible Pooling East0LA	Fieldwood Energy LLC and Trunkline Gas Company, LLC
Marketing - Transportation	11/11/2018	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company IT-NRCM S-3219	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing - Transportation	12/1/2013	Master ITS Flash contract 2668 - Searobin West - Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Master ITS Flash contract 2668 - Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing - Transportation	12/1/2013	Master POOL - Pooling contract 2667 - Searobin West pooling agreement - Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Master ITS Flash contract 2667 - Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company

Contract Type	Contract Date	Contract Title	Contract Description
Marketing - Transportation	1/1/2010	Oil Liquids Transportation Agreement LTA Contract No. 115976	Liquids Transportation Service by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC and Stingray Pipeline Company LLC
Marketing - Transportation	12/1/2016	Stingray Pipeline Company LLC - IT Transport - 400017 - HI 330 Discount \$.10	Fieldwood Energy LLC and Stingray Pipeline Company LLC
Equipment Lease	10/21/2019	Master Lease Agreement	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Right of Way	12/14/1962	Town of Grand Isle ROW #41932 - Section 32, T21S, R25E, Jefferson Parish	TOWN OF GRAND ISLE, STATE OF LA
Pipeline Right of Way Agreement	10/1/2009	Town of Grand Isle ROW # - Section 32, T20S, R21, Jefferson Parish	Town of Grand Isle, LA, Chevron U.S.A. Inc.
Lease Agreement	8/1/1962	Right of Way: Grand Isle Shorebase - Assignment of Deltide's 5% interest in a 6 inch pipeline under a right-of-way from the Grand Isle Shorebase to the Muskrat Line, Line of Tennessee Gas Transmission Co. recorded in Book 558, Folio 11, Entry No. 238549 in the public records of Jefferson Parish, LA: T21S, R25E, S36, Humboldt 1853 T21S, R25E, S25, Humboldt 1853 T21S, R25E, S30, Humboldt 1853 T21S, R25E, S31, Humboldt 1853	Deltide Fishing and Rental Tools Inc., Town of Grand Isle, LA
Farmout Agreement	3/15/2013; amended 7/1/2013	Farmout Agreement, Vermilion Block 271, South Addition (Portion of OCS-G 04800) and South Marsh Island Block 87, South Addition (Portion of OCS-G 24870)	Castex Offshore, Inc., Apache Corporation, SandRidge Energy Offshore, Bandon Oil & Gas Company, and Enven Energy Ventures
Marketing - Connection Agreement	4/6/2021	GI 43AA Connection Agreement	Kinetica Energy Express, LLC
Marketing - Reimbursement Agreement	4/6/2021	GI 43 Reimbursement Agreement	Kinetica Energy Express, LLC
Lease of Platform Space Agreement	1/26/2021	MP 289C LOPS between Fieldwood Energy LLC, Anadarko US Offshore LLC, Odyssey Pipeline LLC, W&T Energy VI, LLC and Talos Resources LLC	Anadarko US Offshore LLC, Odyssey Pipeline LLC, W&T Energy VI, LLC and Talos Resources LLC Kinetica Energy Express, LLC
Pipeline Acquisition	6/4/2021	Amended and Restated Asset Purchase Agreement by and between Amberjack Pipeline Company LLC as Seller and W&T, et. al. as buyer	Amberjack Pipeline Company LLC
Marketing Gas Processing	4/1/2021	processing fee - \$.08 / MMBTU by and between Fieldwood Energy LLC and ENLINK LIG Liquids, L.L.C. current operator - (KEE Gas)	Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
Marketing Gathering	12/1/2021	Pelican pipeline gathering - K 031938	Fieldwood Energy LLC and Targa Midstream Services LLC
Marketing Gathering	4/1/2021	W&T Rock Road Lateral Gathering Agreement	Fieldwood Energy LLC and W&T Offshore, Inc
Marketing Gas Processing	5/1/2021	DCP Mobile Bay	Fieldwood Energy LLC and DCP Mobile Bay Processing
Servitude and Surface and Subsurface Use Agreement	12/19/2002	Agreement between GOM Shelf LLC, BP America Production Company and Chevron U.S.A. Inc. as Grantor and Mardi Gras Transportation System Inc. as Grantee, granting Grantee the right to use a portion of the surface and subsurface of the that certain parcel of land located in Section 32, Township 21 South of Jefferson parish.	GOM Shelf LLC, BP America Production Company and Chevron U.S.A. Inc. as Grantor and Mardi Gras Transportation System Inc. as Grantee
STUSCO CONTRACT REF. NO. - CL69LP0068	8/19/2020	STUSCO buys crude oil from Fieldwood Energy	Shell Trading (US) Company

Contract Category	Contract Date	Contract Description	Known Contract Counterparties
Marketing - Construction, Operations, Management, Ownership Agreements		Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to a trunk pipelinesystem owned by High Island Offshore System. The Agreement sets forth Operator and Owners rights and responsibilities with respect to and between Fieldwood Energy LLC and	Apache Corporation, Enterprise GTM Offshore Operating Company, LLC
Ownership & Partnership Agreements	6/1/2009	Owners Agreement between the owners of the High Island Pipeline System	Chevron Pipe Line Company, owners of the High Island Pipeline System
Marketing - Processing	10/22/1976	Agreement for the Construction and Operation of the Blue Water Gas Plant, Acadia Parish, Louisiana by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
Marketing - Processing	7/1/1970	Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Marketing - Construction, Operations, Management, Ownership Agreements	7/1/1970	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Marketing - Processing	7/25/2014	Ratification to the Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Marketing - Construction, Operations, Management, Ownership Agreements	10/1/1982	Governs the Ownership and Operations of the Facility. The Facility is co-owned by two groups, Owners and Producers. Facility assets are owned in three different classes: either solely owned by Owners, co-owned by Owners and Producers or solely owned by Producers by and between Fieldwood Energy LLC and Kinetica Partners LLC and Kinetica Partners LLC	Fieldwood Energy LLC and Kinetica Partners LLC and Kinetica Partners LLC
Marketing - Construction, Operations, Management, Ownership Agreements	6/1/2015	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)	Fieldwood Energy LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)
Marketing - Crude Sales	6/1/1998	Producers sell Crude Oil to Questor and Questor purchases Crude Oil from Producers. Producers buy back a volume of Crude Oil at HIPS Segment III tie-in equal to their monthly production sold to Questor at the Platform. by and between Fieldwood Energy LLC and Questor Pipeline Venture and Questor Pipeline Venture	Fieldwood Energy LLC and Questor Pipeline Venture and Questor Pipeline Venture
Ownership & Partnership Agreements	5/1/1982	Terms for construction and operation of the facility and allocation of commingled condensate - Operated by Northern Natural Gas Company	Northern Natural Gas Company

Marketing - Construction, Operations, Management, Ownership Agreements	12/2/1985	Governs the Ownership and Operations of the Producers' Facility. The Producers' Facility consists of assets owned by Producers, as well as those assets co-owned by the Producers and Owners. Fieldwood, as the designated Producers' Representative, represents by and between Fieldwood Energy LLC and and	Owners and Producers of Sabine Pass Facility
Marketing - Construction, Operations, Management, Ownership Agreements	1/17/1963	Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and	



Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Qt	Total Value	W%	Net Value
North Warehouse	Fieldwood	54401		WH/B42/S1	LINER: PWR CYL		EA		1	3,975.83	100.0%	3,975.83
North Warehouse	Fieldwood	54402		WH/B42/FLR	PSTN/ROD ASSY: 10-1/2", GMWA,		EA		1	15,303.69	100.0%	15,303.69
North Warehouse	Fieldwood	54403		WH/B42/FLR	PSTN/ROD ASSY: 28", GMWA, ROD		EA		1	21,498.05	100.0%	21,498.05
North Warehouse	Fieldwood	54406		WH/B42/S1	PSTN: 18", PISTON, GMVC 1ST STGE		EA		1	19,676.18	100.0%	19,676.18
North Warehouse	Fieldwood	54407		B3/B3/S2	LINER: 2ND STGE CYL		EA		1	2,542.05	100.0%	2,542.05
North Warehouse	Fieldwood	54408		WH/B41/S2	LINER: GMVC 1ST STGE		EA		1	2,186.24	100.0%	2,186.24
North Warehouse	Fieldwood	54409		WH/B37/FL	HD: 2ND STGE CRNKEND		EA		1	4,372.48	100.0%	4,372.48
North Warehouse	Fieldwood	54411		WH/SE Wall/FLR	CRNKSHT: GMVA/GMVC- 12		EA		1	82,650.64	100.0%	82,650.64
North Warehouse	Fieldwood	54412		WH/SE Wall/FLR	CRNKSHT: GMVA/GMVC- 12		EA		2	81,082.47	100.0%	81,082.47
North Warehouse	Fieldwood	54419		B3/B3/S2	PMP: GMVA LUBE OIL		EA		1	5,829.98	100.0%	5,829.98
North Warehouse	Fieldwood	54420		WH/FL	CRSSHD ASSY: GMVA/VC/VH		EA		1	6,095.65	100.0%	6,095.65
North Warehouse	Fieldwood	54421		WH/B41/FL	CRSSHD ASSY: GMVA/VC/VH		EA		1	6,095.65	100.0%	6,095.65
North Warehouse	Fieldwood	54422		WH/FL	CRSSHD ASSY: GMVA/VC/VH		EA		1	7,703.92	100.0%	7,703.92
North Warehouse	Fieldwood	54445		B3/B3/S2	GEAR: GMVC BLOWER DRV		EA		1	3,352.24	100.0%	3,352.24
North Warehouse	Fieldwood	54447		WH/B42/FLR	PSTN/ROD ASSY: 18", 1ST STGE		EA		1	14,956.39	100.0%	14,956.39
North Warehouse	Fieldwood	54448		WH/B42/S1	LINER: 18", 1ST STGE COMPRSSR		EA		1	1,967.62	100.0%	1,967.62
North Warehouse	Fieldwood	54449		WH/B42/S1	LINER: 15", 2ND STGE COMPRSSR		EA		1	1,785.43	100.0%	1,785.43
North Warehouse	Fieldwood	54450		WH/B41/S2	LINER: 9-3/4", 3RD STGE COMPRSSR		EA		1	1,909.90	100.0%	1,909.90
North Warehouse	Fieldwood	54452		B3/B1/S1	GEAR: GMV3-FB, PARTCO BLOWER W/HUB		EA		1	16,032.44	100.0%	16,032.44
North Warehouse	Fieldwood	54456		WH/B42/FLR	PSTN/ROD ASSY: 9-3/4", 3RD STGE		EA		1	2,399.73	100.0%	2,399.73
North Warehouse	Fieldwood	54457		WH/B43/S1	PSTN/ROD ASSY: 9-5/8", GMWA,		EA		1	16,032.44	100.0%	16,032.44
North Warehouse	Fieldwood	54458		WH/B43/FLR	PSTN/ROD ASSY: 17-1/4", GMVA-8 1ST S TGE		EA		1	18,636.17	100.0%	18,636.17
North Warehouse	Fieldwood	54460		B3/B2/FLR	ROD: ALL GMV PWR PISTON		EA		2	1,821.87	100.0%	1,821.87
North Warehouse	Fieldwood	54468		B3/B2/S3	PMP: GMVA H2O W/GSKTS		EA		1	13,481.83	100.0%	13,481.83
North Warehouse	Fieldwood	54469		WH/B41/FLR	CRSSHD ASSY: GMVA/VC/VH		EA		1	13,051.81	100.0%	13,051.81
North Warehouse	Fieldwood	54480		WH/B43/FLR	PSTN/ ROD ASSY: 16- 1/4", 2ND STGE,		EA		1	18,408.45	100.0%	18,408.45
North Warehouse	Fieldwood	54481		Bay3/N Wall/FLR	PSTN/ROD ASSY: GMWE PWR,FITS GMWE-12		EA		1	3,223.36	100.0%	3,223.36
North Warehouse	Fieldwood	54486		WH/B43/FLR	PSTN/ROD ASSY: GMWA		EA		1	21,945.24	100.0%	21,945.24
North Warehouse	Fieldwood	56001		WH/B41/S1	BEARING: TLA COMPRSSR RD, BEARING		EA		5	725.83	100.0%	725.83
North Warehouse	Fieldwood	56002		WH/B41/S1	BEARING: TLA MAIN		EA		7	635.76	100.0%	635.76
North Warehouse	Fieldwood	56633		B3/B5BS3	KT: RPR CYL, TLA PWR		EA		5	725.10	100.0%	725.10
North Warehouse	Fieldwood	56644		B3/B4/S2	SPRCKT: TLA CRNKSHT		EA		1	6,085.04	100.0%	6,085.04

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Qt	Total Value	Wt%	Net Value
North Warehouse	Fieldwood	56645		B3/B4/S3	SPRCKT: TLA		EA		1	3,377.74	100.0%	3,377.74
North Warehouse	Fieldwood	56646		B3/B3/S2	SPRCKT: HYD PUMP & DRV		EA		1	2,135.23	100.0%	2,135.23
North Warehouse	Fieldwood	56648		WH/B41/S1	LINE: CYL, TLA 2ND STG		EA		1	7,817.91	100.0%	7,817.91
North Warehouse	Fieldwood	56653		WH/B43/S2, TOP IN BACK	PSTN: TLA 2ND STGE		EA		1	20,689.57	100.0%	20,689.57
North Warehouse	Fieldwood	56654		WH/B44/S1	PSTN: TLA 1ST STGE		EA		1	22,170.79	100.0%	22,170.79
North Warehouse	Fieldwood	56657		B3/B4/FLR	PMP: SHFT, TLA IDLER		EA		1	1,136.85	100.0%	1,136.85
North Warehouse	Fieldwood	56658		B3/B4/S3	PMP: SHFT, TLA DRIVE		EA		1	3,188.27	100.0%	3,188.27
North Warehouse	Fieldwood	56659		B3/B4/S3	PMP: SHFT, TLA WATER PUMP		EA		1	1,789.07	100.0%	1,789.07
North Warehouse	Fieldwood	56663		WH/B41/S2	SHOE: TLA TPE XHD SLIPPER		EA		1	2,514.18	100.0%	2,514.18
North Warehouse	Fieldwood	56695		B3/B4/FLR	NUT: TLA CONNECTING ROD		EA		4	397.17	100.0%	397.17
North Warehouse	Fieldwood	56744		B3/B4/FLR	GEAR: TLA BULL TIMING CNTRL		EA		1	1,898.39	100.0%	1,898.39
North Warehouse	Fieldwood	56746		B3/B4/S3	GEAR: TLA OIL PUMP		EA		2	3,800.42	100.0%	3,800.42
North Warehouse	Fieldwood	56771		B3/B4/FLR	LABYRINTH: TLA TURBINE		EA		1	1,745.35	100.0%	1,745.35
North Warehouse	Fieldwood	56772		B3/B4/FLR	LABYRINTH: TLA		EA		2	626.73	100.0%	626.73
North Warehouse	Fieldwood	56779		B3/B4/FLR	CARRIER: TLA BULL GEAR		EA		3	1,286.24	100.0%	1,286.24
North Warehouse	Fieldwood	56780		B3/B4/FLR	CARRIER: TLA IDLER GEAR		EA		3	1,187.86	100.0%	1,187.86
North Warehouse	Fieldwood	56782		B3/B4/FLR	LINKAGE: TLA LWR/CNTRL		EA		2	1,435.63	100.0%	1,435.63
North Warehouse	Fieldwood	56788		B3/B4/FLR	SHFT COMPRSSR: TLA TIMER DR		EA		2	739.68	100.0%	739.68
North Warehouse	Fieldwood	56799		B3/B4/S3	VLV: TLA FUEL		EA		6	2,288.27	100.0%	2,288.27
North Warehouse	Fieldwood	56800		B3/B5/S3	SPRCKT: TLA CRNKSHT		EA		1	6,512.01	100.0%	6,512.01
North Warehouse	Fieldwood	56802		WH/B44/S2	PSTN/ROD ASSY: TLA MATL NO DRAW TYP E		EA		1	9,300.03	100.0%	9,300.03
North Warehouse	Fieldwood	56806		B3/B6/S1	ROD: TLA W/LCKNG STDDS & PN SZ W/RD CAP		EA		1	24,799.27	100.0%	24,799.27
North Warehouse	Fieldwood	56808		B3/B3/S2	WHEEL: TLA TRBN		EA		1	23,760.81	100.0%	23,760.81
North Warehouse	Fieldwood	56809		WH/B30/S1	SCRN ASSY: TLA DWG		EA		1	3,917.02	100.0%	3,917.02
North Warehouse	Fieldwood	56810		B3/B4/S3	JT: EXPNSN, TLA		EA		2	1,435.63	100.0%	1,435.63
North Warehouse	Fieldwood	56811		B3/B1/S2	JT: EXPNSN, TLA EXHAUST		EA		1	980.17	100.0%	980.17
North Warehouse	Fieldwood	56815		B3/B10/S2	INTCLR ASSY: TLA SCAV AIR		EA		6	4,339.69	100.0%	4,339.69
North Warehouse	Fieldwood	56816		B3/B4/FLR	NUT: TLA ROD ALL STGS		EA		1	1,012.96	100.0%	1,012.96
North Warehouse	Fieldwood	56817		B3/B4/S3	RING: TLA TURB NZZLE		EA		2	8,435.25	100.0%	8,435.25
North Warehouse	Fieldwood	58585		WH/SE Wall/FLR	CRNKSHT		EA		1	15,303.69	100.0%	15,303.69
North Warehouse	Fieldwood	59286		WH/B43/S1	PSTN/ROD ASSY: 9-3/4", GMV, W/ 3" ROD		EA		1	12,227.14	100.0%	12,227.14
North Warehouse	Fieldwood	71926		Bay3/N Wall/FLR	STDDS: STEP, CYL. W/ NUTS 4 SUCT		EA		24	72.87	100.0%	72.87
North Warehouse	Fieldwood	71936		B2/B1/S2	CYL: HYD, I/BRD, UNRPRD		EA		1	1,020.25	100.0%	1,020.25
North Warehouse	Fieldwood	71937		B2/B1/S2	CYL, HYD, I/BRD, UNRPRD		EA		1	1,020.25	100.0%	1,020.25
North Warehouse	Fieldwood	71939		B2/B4/IS	CYL: COMPRSSR, 8", W/ ALL HD STDDS & NTS		EA		1	6,558.73	100.0%	6,558.73
North Warehouse	Fieldwood	71948		B2/B5/S1	VLV CHR: UNRPR'D		EA		8	153.04	100.0%	153.04
North Warehouse	Fieldwood	71952		B2/B1/S2	CYL: CMPRSSR, 8", W/ IB HEAD & P. GL ND		EA		1	3,497.99	100.0%	3,497.99

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Qt	Total Value	W%	Net Value
North Warehouse	Fieldwood	71955		B2/B4/S1	PSTN: COMP, C.I., W/2 STEEL DONUTS		EA		1	1,311.75	100.0%	1,311.75
North Warehouse	Fieldwood	71971		B2/B1/S2	PSTN/ ROD ASSY: X 2", NO RINGS, TUNGSTEN		EA		1	1,289.88	100.0%	1,289.88
North Warehouse	Fieldwood	71975		B2/B1/S2	CRSSHD: GUIDE, WBF-74, BORE		EA		1	3,279.36	100.0%	3,279.36
North Warehouse	Fieldwood	71977		B2/B1/S2	DIST PC: WBF-74, NEW OEM 14" CYL		EA		1	2,040.49	100.0%	2,040.49
North Warehouse	Fieldwood	71980		WH/B29/S1	FAN ASSY: 7 BLADE 132" DIA AIR-X-CHANGER		EA		1	2,186.24	100.0%	2,186.24
North Warehouse	Fieldwood	71983		WH/B29/S1	FAN BLDES: FIBERGLASS 62" L X 11-1/1 4" W		EA		6	364.37	100.0%	364.37
North Warehouse	Fieldwood	72001		WH/B8/S2	PMP ASSY: LUBE, MVS, W/ ATMOS IND. &		EA		1	2,186.24	100.0%	2,186.24
North Warehouse	Fieldwood	72002		WH/B8/S2	PMP ASSY: LUBE, MVS, W/ ATMOS IND. &		EA		1	2,186.24	100.0%	2,186.24
North Warehouse	Fieldwood	72013		WH/B8/FLR	HD: CYL, PWR, RECOND		EA		2	1,311.75	100.0%	1,311.75
North Warehouse	Fieldwood	72025		WH/B38/S1	MANIFOLD: INTAKE		EA		2	728.75	100.0%	728.75
North Warehouse	Fieldwood	72027		WH/B36/S1	MANIFOLD: EXHST, P9390, SECTIONS		EA		3	655.87	100.0%	655.87
North Warehouse	Fieldwood	72037		WH/B6/S2	ROD: CONN, P9390, US'D		EA		16	510.12	100.0%	510.12
North Warehouse	Fieldwood	81982		B3/B2/FLR	ROD: ARTIC'LD, GMVC		EA		1	1,366.40	100.0%	1,366.40
North Warehouse	Fieldwood	81984		B3/B4/S3	SPRCKT: TLA SGL SPLIT		EA		1	6,635.24	100.0%	6,635.24
North Warehouse	Fieldwood	81985		B3/B4/FLR	SPRCKT: TLA IDLER W/PUMP		EA		1	1,923.89	100.0%	1,923.89
North Warehouse	Fieldwood	81987		WH/B41/S2	SHOE: GMVC XHD		EA		1	1,689.76	100.0%	1,689.76
North Warehouse	Fieldwood	89087		WH/B43/S1	PSTN/ROD ASSY: SZ 28" US'D C7120-3A 3172		EA		1	9,838.09	100.0%	9,838.09
North Warehouse	Fieldwood	96073		WH/B8/S2	PMP, HYD: 5.2gpm		EA		1	9,793.64	100.0%	9,793.64
North Warehouse	Fieldwood	96074		WH/B8/S2	PMP, HYD: 1.9gpm		EA		1	9,793.64	100.0%	9,793.64
North Warehouse	Fieldwood	112605		B3/B8/FLR	KT: RPR VRA		EA		3	852.63	100.0%	852.63
North Warehouse	Fieldwood	112606		B3/B10/S1	VLV		EA		3	1,093.12	100.0%	1,093.12
North Warehouse	Fieldwood	112608		B3/B10/S1	VLV		EA		6	655.87	100.0%	655.87
North Warehouse	Fieldwood	197167		WH/B25/S2	TRBCHRGR: VTC254 BBC W/MNTNG GSKT		EA		1	33,066.91	100.0%	33,066.91
North Warehouse	Fieldwood	200368		WH/B30/FLR	ROTOR ASSY, DEEPWELL PUMP		EA		1	7,651.85	100.0%	7,651.85
North Warehouse	Fieldwood	200371		B2/B10/FLR	CYL: WRTHGTN SIZE 9-1/4"		EA		1	10,931.21	100.0%	10,931.21
North Warehouse	Fieldwood	200372		B2/B11/FLR	CYL: WRTHGTN, SIZE 7"		EA		1	8,744.97	100.0%	8,744.97
North Warehouse	Fieldwood	200379		B2/B11/FLR	CYL: WRTHGTN SIZE 7.007		EA		1	9,838.09	100.0%	9,838.09
North Warehouse	Fieldwood	200380		WH/B5/S2	IMPELLER: TURBINE		EA		1	16,560.78	100.0%	16,560.78
North Warehouse	Fieldwood	200381		WH/B5/S2	IMPELLER: 'C30' B STG, SOLAR		EA		1	17,289.53	100.0%	17,289.53
North Warehouse	Fieldwood	200387		WH/B11/S1	COMPR: AIR		EA		1	6,194.35	100.0%	6,194.35
North Warehouse	Fieldwood	200390		WH/B27/S2	GEAR: BX TYPE, 206HS, RAT 1.262-1		EA		1	29,149.89	100.0%	29,149.89
North Warehouse	Fieldwood	200400		WH/B5/S2	BEARING ASSY: C30 SLR GC DMPR SUCT		EA		1	21,060.80	100.0%	21,060.80
North Warehouse	Fieldwood	200401		WH/B5/S2	BEARING ASSY: C30 DIS SLR GC TILT PAD		EA		1	18,346.21	100.0%	18,346.21
North Warehouse	Fieldwood	200414		B2/B7/S1	CYL: 6, WRTHGTN COMPRSSR		EA		1	8,744.97	100.0%	8,744.97
North Warehouse	Fieldwood	200421		B2/B9/FLR	CYL: 15", COMPRSSR, NO STDDS F/VLV CAPS		EA		1	14,574.95	100.0%	14,574.95

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Qt	Total Value	W%	Net Value
North Warehouse	Fieldwood	200422		B2/B5/S1	CYL: 9", COMPRSSR #10674-E I/R -RDS		EA		1	10,931.21	100.0%	10,931.21
North Warehouse	Fieldwood	200423		B2/B11/S1	CYL: 11-1/4", COMPRSSR W/ 11.287 BORE		EA		1	13,117.45	100.0%	13,117.45
North Warehouse	Fieldwood	200424		B2/B5/S2	CYL: 5", COMPRSSR I/R-RDS		EA		1	9,327.97	100.0%	9,327.97
North Warehouse	Fieldwood	200426		WH/B20/S1	TURBINE		EA		1	3,643.74	100.0%	3,643.74
North Warehouse	Fieldwood	202849		YD/R4	HEAT EXCHNGR		EA		1	22,226.79	100.0%	22,226.79
North Warehouse	Fieldwood	202850		WH/B38/FLR	PMP: CM5D 4X6X10.5		EA		1	65,000.00	100.0%	65,000.00
North Warehouse	Fieldwood	202854		Bay 6	COMPR: PKG		EA		1	22,117.48	100.0%	22,117.48
North Warehouse	Fieldwood	202876		YD/R4	ENG: NG 399		EA		1	-	100.0%	-
North Warehouse	Fieldwood	227188		B3/B6/S1	CYL: CPR GMWA-9-1A PWR CYLINDERS		EA		1	7,651.85	100.0%	7,651.85
North Warehouse	Fieldwood	228011		Bay 2	PSTN/ROD ASSY: 29-1/2", CPR F/ V250 COM		EA		1	-	100.0%	-
North Warehouse	Fieldwood	228012		B2/B2/S1	PSTN ROD: I/R RDS 2.125 IN CRBDE CTD		EA		1	2,379.02	100.0%	2,379.02
North Warehouse	Fieldwood	229324		WH/B44/S1	PSTN/ROD ASSY: TLA COMPRSSR		EA		1	4,733.25	100.0%	4,733.25
North Warehouse	Fieldwood	233282		Linear Controls	ENG:NG,235hp,1200rpm		EA		1	26,909.80	100.0%	26,909.80
North Warehouse	Fieldwood	233305		B1/Floor	ENG:DIESEL,318hp,8,210 0rpm		EA		1	13,481.83	100.0%	13,481.83
North Warehouse	Fieldwood	233453		Yard/Row 3	GEN:DIESEL,30kW,208/4 80V,AC,1800rpm, 3ph		EA		1	9,291.53	100.0%	9,291.53
North Warehouse	Fieldwood	241167		B2/B6/FLR	CYL: 28", VRA CLRK COMPRSSR		EA		1	3,079.21	100.0%	3,079.21
North Warehouse	Fieldwood	241168		B2/B7/FLR	CYL: 17", VRA CLRK COMPRSSR		EA		1	2,309.41	100.0%	2,309.41
North Warehouse	Fieldwood	241169		B2/B2/FLR	CYL: 9, VRA CLRK COMPRSSR		EA		1	1,539.61	100.0%	1,539.61
North Warehouse	Fieldwood	241173		WH/B44/FL	PSTN/ROD ASSY: VRA CLRK COMPRSSR		EA		1	1,539.61	100.0%	1,539.61
North Warehouse	Fieldwood	241179		WH/B1/Floor	HD: VRA CLRK O/BRD UNLDR		EA		1	3,849.02	100.0%	3,849.02
North Warehouse	Fieldwood	241181		B10K/B36/S1	VLV CHR: VRA CLRK VLV CHRS F/13"		EA		12	173.21	100.0%	173.21
North Warehouse	Fieldwood	241182		B3/B10,11,12/FLR	PSTN: VRA CLRK PWR		EA		6	2,169.33	100.0%	2,169.33
North Warehouse	Fieldwood	241185		B3/B9/S1	ROD: VRA CLRK ART CONN		EA		1	11,708.19	100.0%	11,708.19
North Warehouse	Fieldwood	241189		B3/B10/S3	PIN: WRIST, VRA CLRK PWR PISTON		EA		4	1,255.26	100.0%	1,255.26
North Warehouse	Fieldwood	241191		B3/B8/S1	TENSIONER: VRA CLRK CHAIN		EA		2	1,196.78	100.0%	1,196.78
North Warehouse	Fieldwood	241202		B3/B2/S2	GVRNR: GMVC-12		EA		1	8,409.66	100.0%	8,409.66
North Warehouse	Fieldwood	241203		B3/B1/FLR	JUMPER: H2O, GMVC-12 HD TO CYL		EA		12	148.50	100.0%	148.50
North Warehouse	Fieldwood	241205		B3/B3/S2	JUMPER: H2O, GMVC-12 CYL TO RAIL		EA		6	111.47	100.0%	111.47
North Warehouse	Fieldwood	241216		B3/B3/S3	EXHST: ELBOW, GMVC-12, GMVA-34-2C		EA		4	857.27	100.0%	857.27
North Warehouse	Fieldwood	251608		B2/Yard	ENG		EA		1	-	100.0%	-
North Warehouse	Fieldwood	252667		B2/B5/S2	CYL: 6", WHT SUPR COMPRSSR CMLPT		EA		1	4,862.67	100.0%	4,862.67
North Warehouse	Fieldwood	323171		WH/B41/S1	PSTN: RING FOR 23.00" PISTON		EA		2	238.14	100.0%	238.14
North Warehouse	Fieldwood	323172		WH/B41/S1	PSTN: RING FOR 16.50" PISTON		EA		2	223.27	100.0%	223.27
North Warehouse	Fieldwood	323173		WH/B41/S1	PSTN: RING FOR 10.50" PISTON		EA		3	139.85	100.0%	139.85

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Qt	Total Value	W%	Net Value
North Warehouse	Fieldwood	326861		WH/B41/FLR	PSTN: 10.50", PART #579-062-001		EA		1	6,451.03	100.0%	6,451.03
North Warehouse	Fieldwood	326862		WH/B44/FLR	PSTN: ROD FOR 10.50", PISTON		EA		1	3,373.74	100.0%	3,373.74
North Warehouse	Fieldwood	326863		WH/B44/FLR	PSTN: ROD FOR 23.00", PISTON		EA		1	3,373.74	100.0%	3,373.74
North Warehouse	Fieldwood	326864		WH/B44/FLR	PSTN: ROD FOR 16.50", PISTON		EA		1	3,373.74	100.0%	3,373.74
North Warehouse	Fieldwood	328243		WH/B41/FLR	PSTN: 16.50", PART #579-082-201		EA		1	18,426.94	100.0%	18,426.94
North Warehouse	Fieldwood	329558		Linear Controls	ENG:NG,423hp,12,7in,H2 0,900rpm		EA		1	84,000.00	100.0%	84,000.00
North Warehouse	Fieldwood	333387		WH/B41/FLR	PSTN: 23.00", PART #579-303-201		EA		1	33,442.43	100.0%	33,442.43
North Warehouse	Fieldwood	348619		B1/B1/S1	MTR,ELEC:TEFC,3600rpm ,150hp,445LP		EA		1	7,220.06	100.0%	7,220.06
North Warehouse	Fieldwood	370132		Linear Controls	ENG:NG,85-220hp,1905in3,6,7IN		EA		1	60,750.95	100.0%	60,750.95
North Warehouse	Fieldwood	500133		Fluid Crane	SUMP TANK,4'WX10' LX4'H,ATM OS,EXT,16" PFLA		EA		1	26,250.00	100.0%	26,250.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 61	1-48" X 15' X 230 WP L.P. Horizontal Separator (No Skid)	?	EA		1	4,850.00	100.0%	4,850.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 64	24" X 10' Vertical H.P. Separator w/Skid	Eugene Island Block#266-B	EA		1	1,770.00	100.0%	1,770.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 65	12" X 6' Vertical LP Fuel Gas Scrubber (No Skid)	?	EA		1	1,235.00	100.0%	1,235.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 66	12" X 6' Vertical LP Fuel Gas Scrubber w/Skid	South Marsh Island 11-N	EA		1	1,235.00	100.0%	1,235.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 70	1-120 Degree Boat Landing with 48" Plate Doublers	South Marsh Island 11	EA		1	820.00	100.0%	820.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 73	24" X 10' Vertical H.P. Separator w/Skid	?	EA		1	1,625.00	100.0%	1,625.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 74	30" X 10' Vertical LP Test Separator w/Skid	?	EA		1	1,895.00	100.0%	1,895.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 77	16" X 8' Vertical LP Separator (No Skid)	South Marsh Island 10	EA		1	1,455.00	100.0%	1,455.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 90	1-48" X 10' X 275 WP L.P. Horizontal Scrubber Vessel NO SKID	South Marsh Island Block# 48 E	EA		1	4,120.00	100.0%	4,120.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 96	1-Glycol Reboiler with Stack & Stihl Column	High Island Block# 467 A	EA		1	8,145.00	100.0%	8,145.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 100	48" X 10' X 275# W.P. Horizontal Water Skimmer with Skid	N/A	EA		1	4,175.00	100.0%	4,175.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 101	42" X 15' X 1440# W.P. Horizontal 3-Phase Separator "No Skid"	N/A	EA		1	3,895.00	100.0%	3,895.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 102	42" X 12' 6" X 125# W.P. Horizontal Skimmer with Skid	N/A	EA		1	3,215.00	100.0%	3,215.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 103	20" X 7' 6" X 275 W.P. Vertical Separator with Skid	N/A	EA		1	1,210.00	100.0%	1,210.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 104	30" X 10' X 1480 W.P. Horizontal Separator with Skid	N/A	EA		1	2,150.00	100.0%	2,150.00

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Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 105	One Dual Meter Run Skid with Pig Traps	N/A	EA		1	1,385.00	100.0%	1,385.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 106	30" X 6' X 150# W.P. Vertical Scrubber Vessel with Skid	N/A	EA		1	1,665.00	100.0%	1,665.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. KK	30" X 4' X 250 WP Vertical Scrubber Vessel w/Skid	From Offshore Specialty Fabricators in Houma	EA		1	1,570.00	100.0%	1,570.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. CCC	Line Heater/Reboiler Package 8' W X 22' 6" L X 10' 1" T	Eugene Island Block# 212 "A"	EA		1	12,275.00	100.0%	12,275.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. DDD	3-Vapor Recovery Stands	Eugene Island Block# 212 "A"	EA		1	235.00	100.0%	235.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. EEE	1-Heater Stack, 1-Still Column, and Misc Pipe and Hardware for Line Heater/Reboiler	Eugene Island Block# 212 "A"	EA		1	355.00	100.0%	355.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 107	1-Pallet of Used Spool Piping	West Cameron Block# 165 "A"	EA		1	295.00	100.0%	295.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 109	1-Filter Separator with Skid (5' X 12' X 8' Tall) Est. 10,000#	High Island Block# A376 B	EA		1	1,155.00	100.0%	1,155.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 110	1-Float Cell with Skid (7' X 12' X 9' Tall) Est. 10,000#	High Island Block# A376 B	EA		1	1,490.00	100.0%	1,490.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 111	Two (2) Plate Heat Exchanger Skids	High Island Block# A595 "CF"	EA		1	475.00	100.0%	475.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 112	1-Piggy-Back Water Skimmer & Float Cell Package (Newly Fabricated)	Main Pass Block# 140-A	EA		1	5,025.00	100.0%	5,025.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 113	1-Verticle Water Skimmer Vessel with Skid (60" X 12" X 15,000#) (MBM-1800)	Vermilion Block# 60-A	EA		1	3,375.00	100.0%	3,375.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 114	1-Verticle Floatation Unit (4M Spinsep) with Skid (ABM-1908) (10,150#) (Monosep Corporation-Serial# MCO-2076)	West Cameron Block# 68-A	EA		1	655.00	100.0%	655.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 115	1-Verticle Test Separator with Skid (MBD-4501) (36 X 10 Foot X 17,000#) (2,000 WP @ 100 deg, MFG 1982)	West Cameron Block# 68-A	EA		1	865.00	100.0%	865.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 116	1-Horizontal 3-Phase H.P. Production Separator with Skid (MBD-4502) (60" X 15') (1440 @ 100 Deg-Yr Built 1982)	West Cameron Block# 68-A	EA		1	1,435.00	100.0%	1,435.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 117	1-Vertical Vent Scrubber Package with Skid (MBF-2401) (30" X 10' X 22,000#)	West Cameron Block# 68-A	EA		1	1,775.00	100.0%	1,775.00

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Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 118	1-Horizontal 2-Phase Vent Scrubber Vessel W/Skid (48" X 10' X 150# @ 100 Deg) Built 1987	East cameron Block# 320-A	EA		1	3,545.00	100.0%	3,545.00
Viking - Henderson	Viking Fabricators, LLC				Handrails		EA		179	315.00	100.0%	315.00
Viking - Youngsville	Viking Fabricators, LLC				10 FT. LONG LADDER CAGES		EA		1	763.87	100.0%	763.87
Viking - Youngsville	Viking Fabricators, LLC				12'-6" LONG LADDER CAGES		EA		84	1,291.85	100.0%	1,291.85
Viking - Youngsville	Viking Fabricators, LLC				10 FT. LONG LADDERS		EA		81	622.75	100.0%	622.75
Viking - Youngsville	Viking Fabricators, LLC				20 FT. LONG LADDERS		EA		107	1,236.43	100.0%	1,236.43
Linear - Lafayette	Linear Controls	2124118-01	11233630-1	ATS - OUTDOOR	ASSY, TREE CAP, BP TROIKA		EA	7,155	1	5,545.13	100.0%	5,545.13
Linear - Lafayette	Linear Controls	2124617-01	2659561170	ATS - OUTDOOR	ASSY, RIG TEST SKID, SUBSEA TREE,		EA	11,000	1	8,525.00	100.0%	8,525.00
Linear - Lafayette	Linear Controls	2124117-07	400257303-01	ATS - OUTDOOR	CONV. ASSY, SUBSEA TREE, 4" X 2"-10M,		EA	80,000	1	62,000.00	100.0%	62,000.00
Linear - Lafayette	Linear Controls	2273013-01	110598733-1(RR1)	ATS - OUTDOOR	ASSEMBLY, 5" X 2"-10M SPOOLTREE.		EA	66,000	1	51,150.00	100.0%	51,150.00
Linear - Lafayette	Linear Controls	2124123-01	96101817050	ATS - OUTDOOR	ASSY, TREE CAP SHIPPING SKID		EA	1,850	1	1,433.75	100.0%	1,433.75
Linear - Lafayette	Linear Controls	2124145-01	45256012-5	ATS - OUTDOOR	ASSY, HUB, 4" WELL TERMINATION,		EA	1,400	1	1,085.00	100.0%	1,085.00
Linear - Lafayette	Linear Controls	2141833-01	11227730-01	ATS - OUTDOOR	ASSY, TREE TRANSPORTATION SKID, BP		EA	5,800	1	4,495.00	100.0%	4,495.00
Linear - Lafayette	Linear Controls	2124836-01	11171617-1	ATS - OUTDOOR	TEST STUMP BODY, TREE FAT SKID,		EA	6,200	1	4,805.00	100.0%	4,805.00
Linear - Lafayette	Linear Controls	2124641-01	11384318-1	ATS - OUTDOOR	ASSY, COMPLETION GUIDE BASE, STM-15		EA	20,500	1	15,887.50	100.0%	15,887.50
Linear - Lafayette	Linear Controls	2098861-02	11197244-1	ATS - OUTDOOR	ASSY, MCPAC CONNECTION TOOL, SHELL		EA	11,000	1	8,525.00	100.0%	8,525.00
Linear - Lafayette	Linear Controls	2098861-02	11199037-1	ATS - OUTDOOR	ASSY, MCPAC CONNECTION TOOL, SHELL		EA	11,000	1	8,525.00	100.0%	8,525.00
Linear - Lafayette	Linear Controls	2124119-01	964534560	ATS - OUTDOOR	ASSY, TREE RUNNING TOOL		EA	11,000	1	8,525.00	100.0%	8,525.00
Linear - Lafayette	Linear Controls	2124129-01	265340930	TOOLS-KID - OUTDOOR	ASSY, TUBING HANGER RUNNING TOOL		EA	1,500	1	1,162.50	100.0%	1,162.50
Linear - Lafayette	Linear Controls	2124128-01	11286013-17	TOOLS-KID - OUTDOOR	ASSY, TUBING HANGER, STM-15,		EA	1,000	1	775.00	100.0%	775.00
Linear - Lafayette	Linear Controls	2124135-01	2659561200	TOOLS-KID - OUTDOOR	ASSY, TUBING HANGER HANDLING / TEST		EA	300	1	232.50	100.0%	232.50
Linear - Lafayette	Linear Controls	2124135-01	2659561190	TOOLS-KID - OUTDOOR	ASSY, TUBING HANGER HANDLING / TEST		EA	300	1	232.50	100.0%	232.50
Linear - Lafayette	Linear Controls	2018904-01	265956120(RR2)	TOOLS-KID - OUTDOOR	ASSY, LEAD IMPRESSION TOOL		EA	900	1	697.50	100.0%	697.50
Linear - Lafayette	Linear Controls	2124129-01	266013010	TOOLS-KID - OUTDOOR	ASSY, TUBING HANGER RUNNING TOOL		EA	1,500	1	1,162.50	100.0%	1,162.50
Linear - Lafayette	Linear Controls	2124139-01	11186901-01	TOOLS-KID - OUTDOOR	ASSY, DUMMY TBG HGR, STM-15, 4.06"		EA	1,000	1	775.00	100.0%	775.00
Linear - Lafayette	Linear Controls	2055294-12	110357224-01	CPB 077 - INDOOR	ASSEMBLY, TUBING HANGER, 5 IN NOM.		EA	2,500	1	1,937.50	100.0%	1,937.50
Linear - Lafayette	Linear Controls	2748033-01	45353783-01-01	CPB 077 - INDOOR	WIRELINE PLUG, 5.25" DIA, METAL AND		EA	50	1	38.75	100.0%	38.75
Linear - Lafayette	Linear Controls	2749898-01	4500436775-2-1	CPB 077 - INDOOR	5.250" WIRELINE PLUG 'HH' TRIM WITH		EA	50	1	38.75	100.0%	38.75
Linear - Lafayette	Linear Controls	2055296-02-01	110407008-1	CPB 078 - INDOOR	ASSEMBLY, INTERNAL TREE CAP, 10K WP		EA	1,500	1	1,162.50	100.0%	1,162.50
Linear - Lafayette	Linear Controls	60007268	96953428110	SF-YARD - OUTDOOR	TROIKA TOOL SHED		EA		1	15,000.00	100.0%	15,000.00



Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Qt	Total Value	Wt%	Net Value
Linear - Lafayette	Linear Controls	2124147-04	111802674	TRI 168 - INDOOR	ASSY, CLAMP, W/ SEAL PLATE, 10"		EA	2,000	1	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	2124581-01	11170112-05	TRI 170 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124581-01	11170112-06	TRI 170 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124581-01	11170113-05	TRI 170 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124581-01	11363037-01	TRI 170 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124581-01	11170113-04	TRI 170 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124159-01	45284821-04	TRI 171 - INDOOR	BODY, HUB, 10" FLOWLINE TEST STAND		EA	250	1	193.75	100.0%	193.75
Linear - Lafayette	Linear Controls	2124159-01	45284821-01	TRI 171 - INDOOR	BODY, HUB, 10" FLOWLINE TEST STAND		EA	250	1	193.75	100.0%	193.75
Linear - Lafayette	Linear Controls	041700-47	4503010723-1-1	TRI 171 - INDOOR	GASKET, AX - 18-3/4" 10/15M 316 SS		EA	110	1	85.25	100.0%	85.25
Linear - Lafayette	Linear Controls	2124147-01	96111219520	TRI 172 - INDOOR	ASSY, CLAMP, W/SEAL PLATE, 4" WELL		EA	2,000	1	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	2124147-01	96111219570	TRI 172 - INDOOR	ASSY, CLAMP, W/SEAL PLATE, 4" WELL		EA	2,000	1	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	2141279-01	4502534448-01-01	TRI 172 - INDOOR	CLAMP, 10" FLOWLINE/ PIGGING LOOP/		EA	1,500	1	1,162.50	100.0%	1,162.50
Linear - Lafayette	Linear Controls	2124581-06-02	4504055507-02-01	TRI 174 - INDOOR	CONVERSION BLANKING SEAL PLATE, 4" WELL		EA	180	1	139.50	100.0%	139.50
Linear - Lafayette	Linear Controls	2124581-06-02	4504055507-01-01	TRI 174 - INDOOR	CONVERSION BLANKING SEAL PLATE, 4" WELL		EA	180	1	139.50	100.0%	139.50
Linear - Lafayette	Linear Controls	2124581-06-02	4504055507-03-01	TRI 174 - INDOOR	CONVERSION BLANKING SEAL PLATE, 4" WELL		EA	180	1	139.50	100.0%	139.50
Linear - Lafayette	Linear Controls	2142930-01	4501742451-1-2	TRI 174 - INDOOR	ACCESS STAND, G2 TUBING HANGER RUNNING		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124581-01	11170113-01	TRI 174 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124581-01	11410124-01	TRI 174 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124581-01	11170112-02	TRI 174 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124581-07	4503345734-01-02	TRI 174 - INDOOR	SEAL PLATE, COATING ON OD ONLY		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124581-07	4503345734-01-03	TRI 174 - INDOOR	SEAL PLATE, COATING ON OD ONLY		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124581-07	4503345734-01-04	TRI 174 - INDOOR	SEAL PLATE, COATING ON OD ONLY		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124581-07	4503345734-01-01	TRI 174 - INDOOR	SEAL PLATE, COATING ON OD ONLY		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124581-03	4502533058-01-01	TRI 174 - INDOOR	SEAL PLATE, 10" FLOWLINE JUMPER		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124581-01	11251434-01	TRI 174 - INDOOR	SEAL PLATE, 4" WELL & MANIFOLD		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124586-01	450605865-1	TRI 175 - INDOOR	END PLATE, MANDREL RETAINER,		EA	500	1	387.50	100.0%	387.50
Linear - Lafayette	Linear Controls	2124584-01	450605849-1-1	TRI 175 - INDOOR	MANDREL, RETAINER SLEEVE,		EA	400	1	310.00	100.0%	310.00
Linear - Lafayette	Linear Controls	2124535-01	NS201604020729021	TRI 175 - INDOOR	ANNULUS LOOP, 2.875 O.D. X 2.125		EA	300	4	232.50	100.0%	232.50

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Qt	Total Value	Wt%	Net Value
Linear - Lafayette	Linear Controls	2124624-01	450604006-1	TRI 175 - INDOOR	BODY, 4" PRODUCTION STAB,		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2124585-01	450605858-1	TRI 175 - INDOOR	RETAINER PLATE, MASTER VALVE BLOCK		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2156742-01	11328834-01	TRI 175 - INDOOR	SUB-ASSY, BOP SPANNER JOINT, 7.625"		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2156773-02	11322641-01	TRI 175 - INDOOR	UPPER ADAPTER, BOP SPANNER JOINT,		EA	200	1	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124147-01	400297648	TRI 176 - INDOOR	ASSY, CLAMP, W/SEAL PLATE, 4" WELL		EA	2,000	1	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	2124147-01	11213146-1	TRI 176 - INDOOR	ASSY, CLAMP, W/SEAL PLATE, 4" WELL		EA	2,000	1	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	041700-09-01	400133273	TRI 178 - INDOOR	AX GASKET, 11"-5M/10M#, ST/STL WITH		EA	30	1	23.25	100.0%	23.25
Linear - Lafayette	Linear Controls	041700-09-01	400133274	TRI 178 - INDOOR	AX GASKET, 11"-5M/10M#, ST/STL WITH		EA	30	1	23.25	100.0%	23.25
Linear - Lafayette	Linear Controls	2098477-01	175670-1	TRI 178 - INDOOR	AX-VX GASKET		EA	110	1	85.25	100.0%	85.25
Linear - Lafayette	Linear Controls	2098477-01	175670-2	TRI 178 - INDOOR	AX-VX GASKET		EA	110	1	85.25	100.0%	85.25
Linear - Lafayette	Linear Controls	2124579-02	45434247-8	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45434247-6	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45434247-3	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45434247-11	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45445642-3	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45445642-2	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45445642-1	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45438628-1	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45445642-4	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	501040-1	961276244180	TRI 178 - INDOOR	6" Gasket Sealing Ring		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-04	45424496-2	TRI 178 - INDOOR	GASKET W/ O-RING, 10"-15M SEAL		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45434247-01	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45424796-01	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45424796-06	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45434274-02	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45424796-04	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45424796-03	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45445642-04	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	20	1	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124134-01	2659561110	TRI 180 - INDOOR	ASSY, TUBING HANGER ADJUSTMENT STAN		EA	600	1	465.00	100.0%	465.00
Linear - Lafayette	Linear Controls	2099720-02	26-1567	TRI FLOOR - INDOOR	ASSY, TREE CAP RUNNING TOOL, BP		EA	5,000	1	3,875.00	100.0%	3,875.00
Linear - Lafayette	Linear Controls	60031311	9523237807360	TRI SHED - INDOOR	Troika Dummy Control Pod		EA	3,000	1	2,325.00	100.0%	2,325.00

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On Hand Qt	Total Value	W%	Net Value
Linear - Lafayette	Linear Controls	60031470	9523237807390	TRI SHED - INDOOR	SHELL DUMMY CONTROL POD SHIPPING SKID		EA	1,000	1	775.00	100.0%	775.00
Linear - Lafayette	Linear Controls	2123000-01	9624280360	TRI-SHELL - OUTDOOR	HANDLING TOOL ASSY, TREE CAP & TREE		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2123000-01	2657807220	TRI-SHELL - OUTDOOR	HANDLING TOOL ASSY, TREE CAP & TREE		EA	150	1	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2123738-01	9624280370	TRI-SHELL - OUTDOOR	LIFT SUB, 1.50" NOM SHACKLE X		EA	50	1	38.75	100.0%	38.75
Linear - Lafayette	Linear Controls	2099099-03	11196376-1	TRI-SHELL - OUTDOOR	ASSY, TEST HUB, 10" FLOWLINE /		EA	350	1	271.25	100.0%	271.25
Linear - Lafayette	Linear Controls	2099099-03	11210778-1	TRI-SHELL - OUTDOOR	ASSY, TEST HUB, 10" FLOWLINE /		EA	350	1	271.25	100.0%	271.25
Linear - Lafayette	Linear Controls	2035504-02	961276650350	TRI-SHELL - OUTDOOR	ASSY, DEBRIS CAP, 18- 3/8" OD MCPAC		EA	100	1	77.50	100.0%	77.50
Linear - Lafayette	Linear Controls	2035519-01	1276650650	TRI-SHELL - OUTDOOR	ASSY, ROV RETRIEVABLE DEBRIS/TEST		EA	50	1	38.75	100.0%	38.75
Linear - Lafayette	Linear Controls	2035519-01	1276650660	TRI-SHELL - OUTDOOR	ASSY, ROV RETRIEVABLE DEBRIS/TEST		EA	50	1	38.75	100.0%	38.75
Linear - Lafayette	Linear Controls	2156132-01	9523237807220	TRI-SHELL - OUTDOOR	ASSY, COMBINATION (TREE/TREE CAP)		EA	500	1	387.50	100.0%	387.50
Linear - Lafayette	Linear Controls	2156145-01	11324065-01	TRI-SHELL - OUTDOOR	ASSY, 3-1/16-15M MONOBORE TUBING		EA	8,500	1	6,587.50	100.0%	6,587.50
Linear - Lafayette	Linear Controls	2124137-01	9523237807330	TRI-SHELL - OUTDOOR	ASSY, TOOL STORAGE & SHIPPING SKID		EA	2,000	1	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	2124137-01	9523237807340	TRI-SHELL - OUTDOOR	ASSY, TOOL STORAGE & SHIPPING SKID		EA	2,000	1	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	2124118-01	11278658-1	TRI-SHELL - OUTDOOR	ASSY, TREE CAP, BP TROIKA		EA	8,000	1	6,200.00	100.0%	6,200.00
Linear - Lafayette	Linear Controls		Serial.# WPI317		Waukesha Engine L7042 GSI		EA		1	82,625.00	100.0%	82,625.00
Linear - Lafayette	Linear Controls		Serial.# 48799		Waukesha Engine L3711		EA		1	51,250.00	100.0%	51,250.00
Linear - Lafayette	Linear Controls		Serial.# 1029776		Waukesha Engine F1905		EA		1	43,765.00	100.0%	43,765.00
Linear - Lafayette	Linear Controls		Serial.# 218794		Waukesha Engine F1905		EA		1	43,765.00	100.0%	43,765.00
Linear - Lafayette	Linear Controls		Serial.#396632		Waukesha Engine F1197		EA		1	24,315.00	100.0%	24,315.00
Linear - Lafayette	Linear Controls		Serial.# 362530		Waukesha Engine F1197		EA		1	24,315.00	100.0%	24,315.00
Whitco - Broussard	Whitco Supply	357501			1" x 3' x 20' Galvanized Grating		EA		106	395.00	100.0%	395.00
Whitco - Broussard	Whitco Supply	333963			1-1/2" x 3' x 20' Galvanized Grating		EA		-	598.00	100.0%	598.00
Express - Fourchon	Express Supply & Steel				1" x 3-1/16" x 36" x 20' Serrated Galvanized Domestic Grating		EA		10	400.65	100.0%	400.65
Express - Fourchon	Express Supply & Steel				1-1/2" x 3-1/16" x 36" x 20' Serrated Galvanized Domestic Grating		EA		35	555.67	100.0%	555.67

Cash and other balances to be determined at effective date

**Surety Bonds in favor of FWE I:**

DATE	BOND NO.	Amount	Lease	PARTIES	SURETY	BENEFICIARY
3/6/19	B011964	\$300,000	OCS-G 01194	Fieldwood Energy LLC; Byron Energy Inc.	U.S. Specialty Insurance Company	Fieldwood Energy LLC
3/6/19	B011963	\$450,000	OCS-G 01194	Fieldwood Energy LLC; Byron Energy Inc.; BOEM	U.S. Specialty Insurance Company	Fieldwood Energy LLC; BOEM
11/29/18	N-7001005	\$2,366,855	OCS-0810; OCS-0812	Northstar Offshore Ventures LLC; SanareEnergy Partners, LLC; Fieldwood Energy LLC	Indemnity National Insurance Company	Fieldwood Energy LLC
3/9/18	N-7000930	\$2,640,126	OCS-G11691	Monforte Exploration L.L.C.; FieldwoodEnergy LLC	Indemnity National Insurance Company	Fieldwood Energy LLC
2/13/18	1149835	\$250,000	OCS-G03587	Northstar Offshore Ventures LLC	Lexon Insurance Company	Fieldwood Energy LLC
2/13/18	1149836	\$1,000,000	OCS-G03171	Northstar Offshore Ventures LLC	Lexon Insurance Company	Fieldwood Energy LLC
2/13/18	1149838	\$2,500,000	OCS-G01216; OCS-G01217	Northstar Offshore Ventures LLC	Lexon Insurance Company	Fieldwood Energy LLC
5/1/16	RLB0016261	\$1,514,600	EI 142 A; ROW G12732; ROW G13740	Whitney Oil & Gas, LLC; Apache Corporation; GOM Shelf LLC	RLI Insurance Company	Apache Corporation; GOM Shelf LLC

**Subsidiaries:**

GOM Shelf LLC

FW GOM Pipeline Inc.

**Equity Interests:**

Paloma Pipeline Company - 9.65%

SP 49 LLC - 33.33% (owned by FW GOM Pipeline Inc.)

Exhibit I-J

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres (Ac)	Operator	WI	Lease Status
SOUTH TIMBALIER 308 / EWING BANK 873	ST 287	G24987	Federal	RT	5/1/2003		5000	Fieldwood En	100.0%	PROD
SOUTH TIMBALIER 308 / EWING BANK 873	ST 287	G24987	Federal	OP 1	5/1/2003		5000	Fieldwood En	100.0%	PROD
SOUTH TIMBALIER 308 / EWING BANK 873	ST 287	G24987	Federal	OP 2	5/1/2003		5000	Fieldwood En	50.0%	PROD
SOUTH TIMBALIER 308 / EWING BANK 873	ST 308	G21685	Federal	RT	6/1/2000		5000	Fieldwood En	100.0%	PROD
SOUTH TIMBALIER 308 / EWING BANK 873	ST 308	G21685	Federal	OP 1	6/1/2000		5000	Fieldwood En	100.0%	PROD
SOUTH TIMBALIER 308 / EWING BANK 873	ST 308	G21685	Federal	OP 2	6/1/2000		5000	Fieldwood En	50.0%	PROD
VERMILION 362/371	VR 362	G10687	Federal	RT	6/1/1989		5,000	Fieldwood En Off	100.0%	UNIT
VERMILION 362/371	VR 362	G10687	Federal	OP	6/1/1989		5,000	Fieldwood En Off	16.7%	UNIT
VERMILION 362/371	VR 363	G09522	Federal	RT	5/1/1988		5,000	Fieldwood En	100.0%	ACTIVE
VERMILION 362/371	VR 363	G09522	Federal	OP 1	5/1/1988		5,000	Fieldwood En	100.0%	ACTIVE
VERMILION 362/371	VR 363	G09522	Federal	OP 2	5/1/1988		5,000	Fieldwood En Off	33.3%	ACTIVE
VERMILION 362/371	VR 363	G09522	Federal	OP 3	5/1/1988		5,000	Fieldwood En	50.0%	ACTIVE
VERMILION 362/371	VR 371	G09524	Federal	RT	7/1/1988		5,000	Fieldwood En Off	100.0%	ACTIVE
VERMILION 362/371	VR 371	G09524	Federal	OP	7/1/1988		5,000	Fieldwood En Off	16.7%	ACTIVE
VERMILION 78	VR 78	G04421	Federal	RT	11/1/1980		5,000	Fieldwood En	37.5%	ACTIVE
VERMILION 78	VR 78	G04421	Federal	OP	11/1/1980		5,000	Fieldwood En	18.8%	ACTIVE

Right of Way bearing Serial No. OCS-G29427 for Pipeline Segment No. 20278 pertaining to South Timbalier 308

Right of Way bearing Serial No. OCS-G15047 for Pipeline Segment No. 10675 pertaining to Vermilion 371

All other right, title and interest of FWE in any assets to the extent such assets relate to any of the foregoing leases or rights of way.

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
EAST CAMERON 2 - (SL LA)	EC 2	SL18121	SL - LA	WI	5/12/2004	11/6/2020	220	Fieldwood	50.0%	RELINQ
CHANDELEUR 42/43	CA 43	G32268	Federal	OP 1	7/1/2008		5,000	Fieldwood En	7.69%	PROD
CHANDELEUR 42/43	CA 42	G32267	Federal	OP 1	7/1/2008	6/21/2019	5,000	Fieldwood En	7.69%	RELINQ
WEST CAMERON 295	WC 295	G24730	Federal	OP 1	5/1/2003		5,000	Fieldwood En	6.00%	PROD
SHIP SHOAL 246/247/248/270/271	SS 249	G01030	Federal	OP 1	6/1/1962		5,000	Fieldwood En Off	0.042%	UNIT
SHIP SHOAL 246/247/248/270/271	SS 248	G01029	Federal	RT B	6/1/1962		5,000	Fieldwood En Off	0.04%	UNIT

Knight Default

Knight Default

Tammany Default

Hillcrest GOM Default in Unit

Hillcrest GOM Default in Unit



Asset Name	FWE Acct. Code	Lease Number	API	WI	NRI
CHANDELEUR 042 #A002	CA042A0200	G32267	177294001500	7.7%	5.4%
CHANDELEUR 043 #A001	CA043A0100	G32268	177294001400	7.7%	5.4%
CHANDELEUR 043 #A003	CA043A0300	G32268	177294001600	7.7%	5.4%
EAST CAMERON 002 #001 SL 18121	SL18121010	18121	177032013600	50.0%	37.3%
EUGENE IS 330 #B003 ST1	EI330B0301	G02115	177104008001	35.0%	29.1%
MAIN PASS 259 #A007	MP259A0700	G07827	177244071800	43.1%	29.7%
MAIN PASS 303 #B015	MP303B1500	G04253	177244024800	42.9%	35.7%
MATAGORDA IS 519 #L001	MI519L1SL0	MF-79413	427033030000	15.8%	12.2%
MATAGORDA IS 519 #L002	MI519L2SL0	MF-79413	427033034000	15.8%	12.2%
MATAGORDA IS 519 #L003	MI519L3SL0	MF-79413	427033039500	15.8%	12.2%
MATAGORDA IS 519 #L004	MI519L4SL0	MF-79413	427033039700	15.8%	12.2%
SHIP SHOAL 249 #D017	SS249D1700	G01030	177124020800	0.042%	TA
SOUTH TIMBALIER 205 #B002A ST1	ST205B02A1	G05612	177154062901	25.0%	20.8%
SOUTH TIMBALIER 205 #B004 ST1	ST205B0401	G05612	177154081601	25.0%	20.8%
SOUTH TIMBALIER 206 #A002 ST1	ST206A0201	G05613	177154060101	25.0%	TA
SOUTH TIMBALIER 206 #A003	ST206A0300	G05613	177154061000	25.0%	TA
SOUTH TIMBALIER 206 #A004A	ST206A04A0	G05613	177154074300	25.0%	TA
SOUTH TIMBALIER 206 #A006	ST206A0600	G05613	177154075100	25.0%	TA
SOUTH TIMBALIER 206 #A007	ST206A0700	G05613	177154075200	25.0%	TA
SOUTH TIMBALIER 206 #A008	ST206A0800	G05613	177154075300	25.0%	TA
SOUTH TIMBALIER 206 #A009	ST206A0900	G05613	177154075400	25.0%	TA
SOUTH TIMBALIER 206 #A010ST2BP	ST206A1002	G05613	177154075702	25.0%	TA
SOUTH TIMBALIER 206 #B003 ST1	ST206B0301	G05613	177154074001	25.0%	20.8%
SOUTH TIMBALIER 206 #B006	ST206B0600	G05613	177154103000	25.0%	20.8%
WEST CAMERON 295 #A002	WC295A0201	G24730	177014039001	6.0%	4.9%

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
CHANDELEUR 043 P/F-A	CA43APLT	G32268	CA043	7.69%
HIGH ISLAND 120 P/F-A-PROCESS	HI120APROC	G01848	HI120	6.00%
WEST CAMERON 295 P/F-A	WC295ACAS	G24730	WC295	6.00%
SHIP SHOAL 248 P/F-G	SS248PFG	G01029	SS248	0.04%
SOUTH TIMBALIER 206 P/F-A	ST206APLT	G05612	ST206	25.00%
SOUTH TIMBALIER 205 P/F-B	ST205BPLT	G05612	ST205	25.00%
MATAGORDA IS 487 P/F-L(SL)	MI487LSL	MF-88562	MI487	15.80%
MATAGORDA IS 519 P/F-L - SL	MI519LSL	MF-88562	MI519	15.80%
Venice Dehydration Facility (South Pass Dehydration Station)	VENICEDHYD			64.80%
Tivoli Plant	TIVOLIPL			43.86%
MI 519 Bay City Compressor Station	MI519BAY			18.10%
Vermilion 76 Onshore Scrubber	VR76SCRUB			6.08%
Grand Chenier Separation Facility	GRCHENPF			94.60%
EAST CAMERON 002 P/F-1 SL18121	SL181211PT	18121	EC002	50.00%

**Exhibit N1**

**Chevron Definitive Documents  
(Revised Plan of Merger and related Asset Schedules)**

**AGREEMENT AND PLAN OF MERGER  
OF  
FIELDWOOD ENERGY III LLC,  
FIELDWOOD SD OFFSHORE LLC,  
BANDON OIL AND GAS, LP,  
FIELDWOOD ENERGY OFFSHORE LLC  
AND  
DYNAMIC OFFSHORE RESOURCES NS, LLC**

**INTO**

**FIELDWOOD ENERGY IV LLC,  
FIELDWOOD ENERGY III LLC,  
FIELDWOOD SD OFFSHORE LLC,  
BANDON OIL AND GAS, LP,  
FIELDWOOD ENERGY OFFSHORE LLC  
AND  
DYNAMIC OFFSHORE RESOURCES NS, LLC**

This AGREEMENT AND PLAN OF MERGER, dated as of August 27, 2021 (this “Plan of Merger”), is executed and adopted by each of Fieldwood Energy III LLC, a Texas limited liability company (“FWE III”), Fieldwood SD Offshore LLC, a Texas limited liability company (“SD Offshore”), Bandon Oil and Gas, LP, a Texas limited partnership (“Bandon LP”), Fieldwood Energy Offshore LLC, a Texas limited liability company (“FEO”), and Dynamic Offshore Resources NS, LLC, a Texas limited liability company (“Dynamic Offshore” and together with FWE III, SD Offshore, Bandon LP and FEO, the “Surviving Entities”).

WHEREAS, commencing August 3, 2020, Fieldwood Energy LLC, a Delaware limited liability company (“FWE”), and certain other affiliates of FWE (each, a “Debtor” and collectively, the “Debtors”) filed voluntary petitions with the United States Bankruptcy Court for the Southern District of Texas (the “Bankruptcy Court”) initiating their respective cases pending under chapter 11 of title 11 of the United States Code (the “Bankruptcy Code”) styled *In re Fieldwood Energy LLC, et al.*, jointly administered under Case No. 20-33948 (MI) (each case of a Debtor, a “Case” and collectively, the “Chapter 11 Cases”);

WHEREAS, in connection with the Chapter 11 Cases, the Debtors filed the *Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* at Docket No. 1742 (as may be amended, restated, amended and restated, supplemented, or otherwise modified from time to time, the “Plan of Reorganization”), which was confirmed by order of the Bankruptcy Court entered on June 25, 2021 at Docket No. 1751 (as may be amended, modified, and supplemented, the “Confirmation Order”);

WHEREAS, in accordance with the Plan of Reorganization and Confirmation Order, pursuant to the Credit Bid Purchase Agreement (as defined below) certain assets and properties of the Debtors were sold and conveyed to, and certain liabilities and obligations of Debtors were assumed by, QuarterNorth Energy LLC, a Delaware limited liability company (“Credit Bid”

Purchaser”), prior to the effective time of the First Merger (as defined below) (the “Credit Bid Transaction”);

WHEREAS, pursuant to the Plan of Reorganization, and as authorized by the Confirmation Order, (i) FWE converted from a Delaware limited liability company to a Texas limited liability company on August 2, 2021, (ii) SD Offshore converted from a Delaware limited liability company to a Texas limited liability company on August 2, 2021, (iii) Bandon LP converted from a Delaware limited partnership to a Texas limited partnership on August 2, 2021 and (iv) FEO converted from a Delaware limited liability company to a Texas limited liability company on August 2, 2021;

WHEREAS, pursuant to the Plan of Reorganization, and as authorized by the Confirmation Order, following the Credit Bid Transaction and prior to the Effective Time on August 27, 2021, FWE effected a divisional merger (the “First Merger”) pursuant to that certain Agreement and Plan of Merger of Fieldwood Energy LLC (“FWE I Plan of Merger”), pursuant to which (i) FWE maintained its separate existence and continued as a surviving entity under the name “Fieldwood Energy III LLC;” (ii) a new Texas limited liability company was formed under the name “Fieldwood Energy I LLC” (“FWE I”); and (iii) all of the assets and liabilities of FWE were allocated to FWE I and FWE III, in each case as set forth in the FWE I Plan of Merger;

WHEREAS, pursuant to the Plan of Reorganization, and as authorized by the Confirmation Order, each Surviving Entity is to effect a divisional merger as set forth in this Plan of Merger (the “Merger”) promptly following the First Merger, pursuant to which, among other things:

- a) each of the Surviving Entities shall maintain its separate existence and continue as a surviving entity under its name as of immediately prior to the Merger;
- b) a new Texas limited liability company shall be formed under the name “Fieldwood Energy IV LLC” (“FWE IV”);
- c) all of the FWE IV Assets (as defined below) shall be allocated to and vested in FWE IV;
- d) all of the FWE IV Obligations (as defined below) shall be allocated to and shall constitute liabilities and obligations of, FWE IV;
- e) all of the FWE III Assets (as defined below) shall be allocated to and vested in FWE III;
- f) all of the FWE III Obligations (as defined below) shall be allocated to, and shall constitute liabilities and obligations of, FWE III;
- g) all of the SD Offshore Assets (as defined below) shall be allocated to and vested in FWE III;
- h) all of the SD Offshore Obligations (as defined below) shall be allocated to, and shall constitute liabilities and obligations of, FWE III;
- i) all of the Bandon LP Assets (as defined below) shall be allocated to and vested in FWE III;

- j) all of the Bandon LP Obligations (as defined below) shall be allocated to, and shall constitute liabilities and obligations of, FWE III;
- k) all of the FEO Assets (as defined below) shall be allocated to and vested in FWE III;
- l) all of the FEO Obligations (as defined below) shall be allocated to, and shall constitute liabilities and obligations of, FWE III;
- m) all of the Dynamic Offshore Assets (as defined below) shall be allocated to and vested in FWE III; and
- n) all of the Dynamic Offshore Obligations (as defined below) shall be allocated to, and shall constitute liabilities and obligations of, FWE III; and

WHEREAS, this Plan of Merger has been authorized by the Confirmation Order, which provides such approval of the transactions contemplated hereby as required for purposes of Sections 10.001 et seq. of the Texas Business Organizations Code (the “TBOC”), and Section 1.002(55)(A) of the TBOC and, in accordance with Section 10.008 of TBOC, the Merger shall be consummated without any reversion or impairment, any further act or deed, or any transfer or assignment having occurred.

NOW, THEREFORE, in consideration of the premises and the mutual covenants and agreements herein contained, and for good and valuable consideration, the sufficiency of which is acknowledged, and for the purpose of prescribing the terms and conditions of the Merger, the mode of carrying it into effect, the manner and basis of allocating assets and liabilities of each of the resulting entities and such other details and provisions of the Merger as are deemed necessary or desirable, each Surviving Entity has agreed and covenanted, and does hereby agree and covenant, as follows:

1. Subject to the provisions of this Plan of Merger, the Surviving Entities shall cause the Merger to be consummated by filing a certificate of merger with the Secretary of State of the State of Texas in such form as is required by, and executed in accordance with, the relevant provisions of the TBOC, in substantially the form attached as Exhibit A (the “Certificate of Merger”), together with a certificate of formation of FWE IV in substantially the form attached as Exhibit B-A (the “Certificate of Formation”). The Certificate of Merger shall provide that the Merger shall be effective on the date and time the Certificate of Merger is accepted and filed with the Secretary of State of the State of Texas (the “Effective Time”). The Certificate of Formation of FWE IV shall provide that the Certificate of Formation shall be effective as of the Effective Time.

2. At the Effective Time:

(a) Each Surviving Entity shall be divisionally merged in accordance with Section 10.008 of the TBOC with (i) FWE IV being formed as a Texas limited liability company and new domestic entity, separate from the Surviving Entities as a result of the Merger and having been allocated the FWE IV Assets and the FWE IV Obligations in accordance with the TBOC under the name “Fieldwood Energy IV LLC,” (ii) each Surviving Entity continuing as a Texas limited liability company or Texas limited partnership, as applicable, and surviving domestic entity

of the Merger in accordance with the TBOC under the same name it had immediately prior to the Merger and (iii) FWE III having been allocated all assets and liabilities of the Surviving Entities (other than the FWE IV Assets, the FWE IV Obligations and the Abandoned Properties) in accordance with the TBOC. The Merger will have the effect set forth below and in Section 10.008 of the TBOC.

(b) There shall be no change (through conversion, exchange, or otherwise) to the membership interests or partnership interests, as applicable, of any of the Surviving Entities, which (i) membership interests in FWE III will continue to be owned by Fieldwood Energy Inc. as of the Effective Time; (ii) membership interests in SD Offshore will continue to be owned by FWE III as of the Effective Time; (iii) limited partner interests in Bandon LP will continue to be owned by FEO as of the Effective Time and general partner interests in Bandon LP will continue to be owned by Bandon Oil and Gas GP, LLC as of the Effective Time; (iv) membership interests in FEO will continue to be owned by FWE III as of the Effective Time; and (v) membership interests in Dynamic Offshore will continue to be owned by FEO as of the Effective Time.

(c) All of the membership interests of FWE IV shall be acquired by and owned by Fieldwood Energy Inc. as of the Effective Time.

(d) The certificate of formation and limited liability company agreement or limited partnership agreement, as applicable, of each Surviving Entity as in effect immediately prior to the Effective Time shall be the certificate of formation and limited liability company agreement or limited partnership agreement, as applicable, of such Surviving Entity immediately following the Effective Time.

(e) The Certificate of Formation shall be the certificate of formation of FWE IV, and the limited liability company agreement of FWE IV immediately following the Effective Time shall be substantially in the form of the company agreement attached hereto as Exhibit B-B (the "FWE IV LLC Agreement").

(f) The officers and managers of each Surviving Entity, if any, immediately prior to the Effective Time shall continue to be the officers of such Surviving Entity in accordance with and subject to the terms and conditions of the limited liability company agreement or limited partnership agreement, as applicable, of such Surviving Entity.

(g) The officers and managers of FWE IV, if any, shall be as set forth in, and subject to the terms and conditions of, the FWE IV LLC Agreement.

(h) All of the rights, title and interests to all real estate and other properties of the Surviving Entities described in Part A of Schedule I attached hereto (the "FWE IV Assets"), subject to any existing liens or other encumbrances on such property, shall be allocated to and vested in FWE IV without reversion or impairment, without further act or deed, and without transfer or assignment having occurred, and no others (and expressly excluding any Surviving Entity Assets).

(i) All of the liabilities and obligations of the Surviving Entities described in Part B of Schedule I attached hereto (the "FWE IV Obligations") shall be allocated to, and shall



constitute liabilities and obligations of, FWE IV, and no others (and expressly excluding any Surviving Entity Obligations).

(j) All of the rights, title and interests to all real estate and other properties of FWE III other than those that comprise the FWE IV Assets (collectively, the “FWE III Assets”), subject to any existing liens or other encumbrances on such property, shall be allocated to and vested in FWE III without reversion or impairment, without further act or deed, and without transfer or assignment having occurred.

(k) All of the liabilities and obligations of FWE III other than those that comprise the FWE IV Obligations (collectively, the “FWE III Obligations”) shall be allocated to, and shall constitute liabilities and obligations of, FWE III.

(l) All of the rights, title and interests to all real estate and other properties of SD Offshore other than those that comprise the FWE IV Assets or that constitute Abandoned Properties (collectively, the “SD Offshore Assets”), subject to any existing liens or other encumbrances on such property, shall be allocated to and vested in FWE III without reversion or impairment, without further act or deed, and without transfer or assignment having occurred.

(m) All of the liabilities and obligations of SD Offshore other than those that comprise the FWE IV Obligations or that relate to Abandoned Properties (collectively, the “SD Offshore Obligations”) shall be allocated to, and shall constitute liabilities and obligations of, FWE III.

(n) All of the rights, title and interests to all real estate and other properties of Bandon LP other than those that comprise the FWE IV Assets or that constitute Abandoned Properties (collectively, the “Bandon LP Assets”), subject to any existing liens or other encumbrances on such property, shall be allocated to and vested in FWE III without reversion or impairment, without further act or deed, and without transfer or assignment having occurred.

(o) All of the liabilities and obligations of Bandon LP other than those that comprise the FWE IV Obligations or that relate to Abandoned Properties (collectively, the “Bandon LP Obligations”) shall be allocated to, and shall constitute liabilities and obligations of, FWE III.

(p) All of the rights, title and interests to all real estate and other properties of FEO other than those that comprise the FWE IV Assets or that constitute Abandoned Properties (collectively, the “FEO Assets”), subject to any existing liens or other encumbrances on such property, shall be allocated to and vested in FWE III without reversion or impairment, without further act or deed, and without transfer or assignment having occurred.

(q) All of the liabilities and obligations of FEO other than those that comprise the FWE IV Obligations or that relate to Abandoned Properties (collectively, the “FEO Obligations”) shall be allocated to, and shall constitute liabilities and obligations of, FWE III.

(r) All of the rights, title and interests to all real estate and other properties of Dynamic Offshore other than those that comprise the FWE IV Assets or that constitute Abandoned Properties (collectively, the “Dynamic Offshore Assets”), subject to any existing liens or other

encumbrances on such property, shall be allocated to and vested in FWE III without reversion or impairment, without further act or deed, and without transfer or assignment having occurred.

(s) All of the liabilities and obligations of Dynamic Offshore other than those that comprise the FWE IV Obligations or that relate to Abandoned Properties (collectively, the “Dynamic Offshore Obligations”) shall be allocated to, and shall constitute liabilities and obligations of, FWE III.

(t) FWE IV shall be substituted in any proceeding pending by or against any Surviving Entity (the pre-Merger entity) to the extent that such proceeding is an Obligation or Asset allocated to FWE IV pursuant to Section 2(h) or Section 2(i).

(u) The applicable Surviving Entity (the surviving entity) shall be substituted in any proceeding pending by or against such Surviving Entity (the pre-Merger entity) to the extent that such proceeding is an Obligation or Asset allocated to such Surviving Entity pursuant to Section 2(j) through Section 2(s), as applicable.

(v) All acts, plans, policies, Contracts, approvals, and authorizations of each Surviving Entity (the pre-Merger entity) and its respective officers and agents, that were valid and effective immediately prior to the Effective Time shall be taken for all purposes as the acts, plans, policies, Contracts, approvals, and authorizations of such Surviving Entity (the surviving entity) and FWE IV, as applicable and consistent with the foregoing and shall be effective and binding thereon as the same were with respect to such Surviving Entity (the pre-Merger entity).

(w) The Assets, Obligations, reserves, and accounts of the Surviving Entities (the pre-Merger entities) shall be recorded on the books of a Surviving Entity (the surviving entity) or FWE IV, as applicable and consistent with the foregoing, depending on which entity is allocated such Assets, Obligations, reserves, or accounts, at the amounts at which they, respectively, were carried on the books of the Surviving Entities (the pre-Merger entities) immediately prior to the Effective Time, subject to such adjustments as may be appropriate in giving effect to the Merger.

(x) Assets that constitute Abandoned Properties and Obligations relating thereto are, to the extent required to be allocated hereunder, allocated to the Surviving Entity that held such Asset or Obligation immediately prior to the Effective Time; provided, however, that for the avoidance of doubt, that nothing herein shall, or is intended to, modify the terms, timing or scope of the abandonment of the Abandoned Properties as provided for pursuant to the Plan of Reorganization; provided, further that, notwithstanding anything to the contrary in this Plan of Merger, no Abandoned Properties (whether assets or liabilities) shall be allocated to FWE IV nor shall FWE IV have any liability or obligation with respect to any Abandoned Properties for any reason at any time.

(y) Notwithstanding anything set forth in Section 2 of this Plan of Merger or the Exhibits hereto, but subject to Section 13 below, the FWE IV Marketing Contracts and all assets and liabilities related to the FWE IV Marketing Contracts are allocated to FWE IV as of the Effective Date and, subject to the occurrence of the Condition Precedent End Date, vested in FWE IV such that the effectiveness of the vesting of the FWE IV Marketing Contracts in FWE IV shall occur on the Condition Precedent End Date (for clarity, each FWE IV Marketing Contract shall

remain vested in the Surviving Entity which originally held such FWE IV Marketing Contract as of immediately prior to the Effective Time and shall only vest in FWE IV upon the occurrence of the Condition Precedent End Date, unless an earlier vesting date is agreed to by FWE IV or required by Law). Notwithstanding anything to the contrary herein, this provision shall not allocate to FWE IV any FWE IV Marketing Contract that is expressly prohibited by Law from being so allocated at the time of the Merger. In such event, subject to any limitations set forth in the Hydrocarbon Sales Contract(s) and compliance with applicable Law, the Surviving Entity shall immediately assign, transfer and convey any such FWE IV Marketing Contract to FWE IV upon notice that such prohibition is no longer applicable delivered by FWE IV to the Surviving Entity, which such assignment, transfer and conveyance shall be for no consideration and at the Surviving Entity's sole cost and expense.

### 3. Post-Merger Covenants.

(a) Each of the Surviving Entities and FWE IV shall, at any time and from time to time from and after the Effective Time as and when requested by another Surviving Entity or FWE IV, as applicable, or by their respective successors or assigns, execute and deliver, or cause to be executed and delivered in its name by its authorized officers, all such conveyances, transfers, deeds, or other instruments as any Surviving Entity or FWE IV, as applicable, or such successors or assigns, may reasonably deem necessary in order to carry out the purposes of this Plan of Merger, pursuant to the terms and conditions herein, including to evidence (i) the allocation to and vesting in FWE III of the FWE III Assets, and the allocation to FWE III of, and the liability and obligation of FWE III for, the FWE III Obligations as a result of the Merger; (ii) the allocation to and vesting in FWE III of the SD Offshore Assets, and the allocation to FWE III of, and the liability and obligation of FWE III for, the SD Offshore Obligations as a result of the Merger; (iii) the allocation to and vesting in FWE III of the Bandon LP Assets, and the allocation to FWE III of, and the liability and obligation of FWE III for, the Bandon LP Obligations as a result of the Merger; (iv) the allocation to and vesting in FWE III of the FEO Assets, and the allocation to FWE III of, and the liability and obligation of FWE III for, the FEO Obligations as a result of the Merger; (v) the allocation to and vesting in FWE III of the Dynamic Offshore Assets, and the allocation to FWE III of, and the liability and obligation of FWE III for, the Dynamic Offshore Obligations as a result of the Merger; and (vi) the allocation to and vesting in FWE IV of the FWE IV Assets, and the allocation to FWE IV of, and the liability and obligation of FWE IV for, the FWE IV Obligations as a result of the Merger. Any cost incurred associated with curing a misallocation of any asset or liability (or failing to properly allocate any asset or liability), or otherwise arising from such misallocation (or failure to allocate), will be properly rectified and borne by FWE III. Without limiting the foregoing, FWE III shall take such actions as necessary to effect a transfer from an account of FWE III to an account designated in writing by FWE IV of (i) the FWE IV Cash Amount, (ii) the FWE IV Suspense Funds, and (iii) the Prepaid JIB Cash Amount.

(b) From and after the Effective Time (i) FWE IV shall perform the obligations of FWE under Section 10.12 of the Credit Bid Purchase Agreement with respect to Closing Accounts Receivable to the extent attributable to FWE IV Assets as of the Effective Time (provided FWE IV shall have no obligation to incur any cost or expense in performing such obligations), and (ii) FWE III shall, and shall cause its subsidiaries to, perform the obligations of FWE under Section 10.12 of the Credit Bid Purchase Agreement with respect to Closing Accounts

Receivable to the extent attributable to Surviving Entity Assets or any assets held by other subsidiaries of FWE III as of the Effective Time.

4. As a result of the consummation of the Merger in accordance with this Plan of Merger:

(a) FWE IV shall only be allocated and shall only be vested in and receive the FWE IV Assets, and shall only be allocated, and shall only be subject to the FWE IV Obligations, and FWE IV shall have no rights or obligations relating to any of the Surviving Entity Assets or the Surviving Entity Obligations, except as may be expressly set forth in a separate agreement, which is entered into at or after the Effective Time, between a Surviving Entity and FWE IV with respect to such other Assets or Obligations; and FWE IV shall not be deemed to be a predecessor in interest to any of the Surviving Entity Assets or the Surviving Entity Obligations.

(b) FWE III shall only be allocated and shall only be vested in and receive the Surviving Entity Assets and shall only be allocated and shall only be subject to the Surviving Entity Obligations, and FWE III shall have no rights or obligations relating to any of the FWE IV Assets or the FWE IV Obligations, except as may be expressly set forth in a separate agreement, which is entered into at or after the Effective Time, between FWE III and FWE IV with respect to such other Assets or Obligations.

(c) SD Offshore shall have no rights or obligations relating to any of the SD Offshore Assets, the FWE IV Assets, the SD Offshore Obligations or the FWE IV Obligations, except as may be expressly set forth in a separate agreement, which is entered into at or after the Effective Time, between SD Offshore and FWE IV and/or FWE III, as applicable, with respect to such other Assets or Obligations.

(d) Bandon LP shall have no rights or obligations relating to any of the Bandon LP Assets, the FWE IV Assets, the Bandon LP Obligations or the FWE IV Obligations, except as may be expressly set forth in a separate agreement, which is entered into at or after the Effective Time, between Bandon LP and FWE IV and/or FWE III, as applicable, with respect to such other Assets or Obligations.

(e) FEO shall have no rights or obligations relating to any of the FEO Assets, the FWE IV Assets, the FEO Obligations or the FWE IV Obligations, except as may be expressly set forth in a separate agreement, which is entered into at or after the Effective Time, between FEO and FWE IV and/or FWE III, as applicable, with respect to such other Assets or Obligations.

(f) Dynamic Offshore shall have no rights or obligations relating to any of the Dynamic Offshore Assets, the FWE IV Assets, the Dynamic Offshore Obligations or the FWE IV Obligations, except as may be expressly set forth in a separate agreement, which is entered into at or after the Effective Time, between Dynamic Offshore and FWE IV and/or FWE III, as applicable, with respect to such other Assets or Obligations.

5. FWE III shall provide to FWE IV all rights afforded to FWE III pursuant to Section 6 of the FWE I Plan of Merger to the extent related to any FWE IV Assets; provided, however, that any obligation or liability incurred by FWE III to the extent arising from, related to, or connected with providing such rights to FWE IV, (1) shall not constitute an FWE III Obligation,

(2) shall be FWE IV Obligations and the obligations and liabilities of FWE IV, and (3) FWE IV shall indemnify and hold harmless FWE III from and against all such obligations and liabilities allocated to FWE IV pursuant to this Section 5.

6. Certain Definitions. As used herein and in the Schedules and Exhibits attached hereto, (i) the terms set forth below have the meanings ascribed to such terms below and (ii) the terms defined in the Schedules and Exhibits attached hereto have the meanings ascribed to such terms in such Schedules and Exhibits.

(a) “Abandoned Properties” means the Surviving Entities’ rights to and interests in the executory contracts and unexpired federal leases, rights-of-way, and right-of-use-and-easements listed on Schedule II attached hereto.

(b) “Asset” means any individual asset, property, right, title or interest in any of the Surviving Entity Assets or the FWE IV Assets; “Assets” means, collectively, the Surviving Entity Assets and the FWE IV Assets.

(c) “Bandon LP” has the meaning ascribed to such term in the recitals hereto.

(d) “Bandon LP Assets” has the meaning ascribed to such term in Section 2(n) hereto.

(e) “Bandon LP Obligations” has the meaning ascribed to such term in Section 2(o) hereto.

(f) “Bankruptcy Code” has the meaning ascribed to such term in the recitals hereto.

(g) “Bankruptcy Court” has the meaning ascribed to such term in the recitals hereto.

(h) “BOEM” has the meaning ascribed to such term in the definition of Environmental Liabilities.

(i) “BSEE” has the meaning ascribed to such term in the definition of Environmental Liabilities.

(j) “Case” has the meaning ascribed to such term in the recitals hereto.

(k) “CERCLA” has the meaning ascribed to such term in the definition of Environmental Laws.

(l) “Certificate of Formation” has the meaning ascribed to such term in Section 1 hereto.

(m) “Certificate of Merger” has the meaning ascribed to such term in Section 1 hereto.

(n) “Chapter 11 Cases” has the meaning ascribed to such term in the recitals hereto.

(o) “Chevron PSAs” means, collectively, (i) that certain Asset Sale and Purchase Agreement, dated as of June 15, 2016, by and between CUSA and FEO, (ii) that certain Purchase and Sale Agreement, dated as of September 1, 2003, by and between Northstar Gulfsands, LLC and Noble Energy, Inc., (iii) that certain Purchase and Sale Agreement, dated as of March 1, 2006, by and between Coldren Resources LP and Noble Energy, Inc., (iv) that certain Purchase and Sale Agreement, dated as of January 1, 2018, by and between Fieldwood Energy LLC and Noble Energy, Inc., (v) that certain Asset Sale and Purchase Agreement, dated as of January 1, 2015, by and among FEO, CUSA and Union Oil Company of California, (vi) that certain Asset Sale and Purchase Agreement, dated as of January 1, 2015, by and among SD Offshore, CUSA, Union Oil Company of California and Unocal Pipeline Company, (vii) that certain Asset Sale and Purchase Agreement, dated as of August 1, 2015, by and between FEO and CUSA, (viii) that certain Purchase and Sale Agreement, dated as of October 1, 2003, by and among SPN Resources, LLC, Union Oil Company of California and Pure Resources, L.P., and (ix) any other agreements pursuant to which FWE or its affiliates acquired any interest in any FWE IV Oil and Gas Properties from CUSA or its affiliates.

(p) “Closing Accounts Receivable” has the meaning ascribed to such term in the Credit Bid Purchase Agreement.

(q) “Condition Precedent End Date” means the date that is the first day of the calendar month following the calendar month during which the Effective Time occurs.

(r) “Confirmation Order” has the meaning ascribed to such term in the recitals hereto.

(s) “Contract” means any contract, subcontract, lease, sublease, mortgage, franchise, license, purchase order, sales order, indenture, settlement, note, bond, guarantee, loan, instrument, obligation, promise, grant, or other agreement, arrangement, understanding or commitment, whether or not in written form, that is binding upon a Person or its property.

(t) “Conveyed” means conveyed, transferred, assigned, or sold pursuant to the Chevron PSAs, regardless of whether such conveyance, transfer, assignment, or bill of sale was recorded in the appropriate records of, or approved or recognized by, the applicable Governmental Authority.

(u) “Credit Bid Purchase Agreement” means the Purchase and Sale Agreement, dated August 27, 2021, by and among FWE, certain affiliates of FWE and Credit Bid Purchaser.

(v) “Credit Bid Purchaser” has the meaning ascribed to such term in the recitals hereto.

(w) “Credit Bid Transaction” has the meaning ascribed to such term in the recitals hereto.

(x) “CUSA” means Chevron U.S.A. Inc., a Pennsylvania corporation.



(y) “Debtor” and “Debtors” has the meaning ascribed to such term in the recitals hereto.

(z) “Dynamic Offshore” has the meaning ascribed to such term in the recitals hereto.

(aa) “Dynamic Offshore Assets” has the meaning ascribed to such term in Section 2(r) hereto.

(bb) “Dynamic Offshore Obligations” has the meaning ascribed to such term in Section 2(s) hereto.

(cc) “Effective Time” has the meaning ascribed to such term in Section 1 hereto.

(dd) “Environmental Laws” means, the Comprehensive Environmental Response, Compensation and Liability Act, 42 U.S.C. § 9601 et seq. (“CERCLA”); the Resource Conservation and Recovery Act, 42 U.S.C. § 6901 et seq.; the Federal Water Pollution Control Act, 33 U.S.C. § 1251 et seq.; the Clean Air Act, 42 U.S.C. § 7401 et seq.; the Hazardous Materials Transportation Act, 49 U.S.C. § 5101 et seq.; the Toxic Substances Control Act, 15 U.S.C. §§ 2601 through 2629; the Oil Pollution Act, 33 U.S.C. § 2701 et seq.; the Emergency Planning and Community Right to Know Act, 42 U.S.C. § 11001 et seq.; the Endangered Species Act, 16 U.S.C. § 1531 et seq.; the Safe Drinking Water Act, 42 U.S.C. §§ 300f through 300j; the Marine Mammal Protection Act, 16 U.S.C. § 1361 et seq.; the Marine Protection, Research and Sanctuaries Act, 16 U.S.C. § 1431 et seq. and 33 U.S.C. § 1401 et seq.; the Outer Continental Shelf Lands Act, 43 U.S.C. § 1331 et seq., and the National Environmental Policy Act, 42 U.S.C. § 4321 et seq., in each case as amended in effect as of the Effective Time, and all similar Laws in effect as of the Effective Time of any Governmental Authority having jurisdiction over the property in question addressing pollution, protection of the environment, biological resources, Hazardous Substances, occupational safety, or P&A Obligations.

(ee) “Environmental Liabilities” means any and all damages, remediation, obligations, liabilities, environmental response costs, costs to cure, cost to investigate or monitor, restoration costs, costs of remediation or removal, settlements, penalties, fines, and attorneys’ and consultants fees and expenses arising out of or related to any violations or non-compliance with any Environmental Laws, including any contribution obligation under CERCLA or any other Environmental Law or matters incurred or imposed pursuant to any claim or cause of action by a Governmental Authority or other Person, attributable to any environmental liabilities, any Release of Hazardous Substances, or any other environmental condition with respect to the ownership or operation of the Assets, including conditions of FWE IV Facilities not in compliance with Laws promulgated by the Bureau of Ocean Energy Management (“BOEM”), the Bureau of Safety and Environmental Enforcement (“BSEE”), or the United States Coast Guard.

(ff) “FEO” has the meaning ascribed to such term in the recitals hereto.

(gg) “FEO Assets” has the meaning ascribed to such term in Section 2(p) hereto.

(hh) “FEO Obligations” has the meaning ascribed to such term in Section 2(q) hereto.



- (ii) “First Merger” has the meaning ascribed to such term in the recitals hereto.
- (jj) “FWE” has the meaning ascribed to such term in the recitals hereto.
- (kk) “FWE I” has the meaning ascribed to such term in the recitals hereto.
- (ll) “FWE I Plan of Merger” has the meaning ascribed to such term in the recitals hereto.
- (mm) “FWE III” has the meaning ascribed to such term in the recitals hereto.
- (nn) “FWE III Assets” has the meaning ascribed to such term in Section 2(j) hereto.
- (oo) “FWE IV Marketing Contracts” means the list of hydrocarbon marketing agreements set forth on Exhibit C that are (x) held by the Surviving Entities immediately prior to the Effective Time and (y) to be allocated in the Merger to FWE IV on Exhibit I-G hereto.
- (pp) “FWE III Obligations” has the meaning ascribed to such term in Section 2(k) hereto.
- (qq) “FWE IV” has the meaning ascribed to such term in the recitals hereto.
- (rr) “FWE IV Assets” has the meaning ascribed to such term in Section 2(h) hereto.
- (ss) “FWE IV Bonds” has the meaning ascribed to such term in clause (xvi) in Part A of Schedule I attached hereto.
- (tt) “FWE IV Cash Amount” has the meaning ascribed to such term in clause (xvii) of Part A of Schedule I hereto.
- (uu) “FWE IV Contracts” has the meaning ascribed to such term in clause (viii) in Part A of Schedule I attached hereto.
- (vv) “FWE IV Facilities” has the meaning ascribed to such term in clause (ii) in Part A of Schedule I attached hereto.
- (ww) “FWE IV Lands” has the meaning ascribed to such term in clause (i) in Part A of Schedule I attached hereto.
- (xx) “FWE IV Leases” has the meaning ascribed to such term in clause (i) in Part A of Schedule I attached hereto.
- (yy) “FWE IV Obligations” has the meaning ascribed to such term in Section 2(i) hereto.
- (zz) “FWE IV Oil and Gas Properties” has the meaning ascribed to such term in clause (ii) in Part A of Schedule I attached hereto.

(aaa) “FWE IV Permits” has the meaning ascribed to such term in clause (v) in Part A of Schedule I attached hereto.

(bbb) “FWE IV Rights of Way” has the meaning ascribed to such term in clause (iv) in Part A of Schedule I attached hereto.

(ccc) “FWE IV Suspense Funds” has the meaning ascribed to such term in clause (xiv) in Part A of Schedule I attached hereto.

(ddd) “FWE IV Units” has the meaning ascribed to such term in clause (i) in Part A of Schedule I attached hereto.

(eee) “FWE IV Wells” has the meaning ascribed to such term in clause (ii) in Part A of Schedule I attached hereto.

(fff) “Governmental Authority” means any court, tribunal, arbitrator, body, agency, division, board, bureau, commission or any other similar entity exercising executive, legislative, judicial, regulatory, or administrative functions of government, or any subdivision of any of the foregoing, whether federal, state, county, municipal, tribal, local or foreign, in each case with competent jurisdiction.

(ggg) “Hazardous Substances” means any pollutant, contaminant, dangerous or toxic substance, hazardous or extremely hazardous substance or chemical, or otherwise hazardous material or waste defined as “hazardous waste”, “hazardous substance” or “hazardous material” under applicable Environmental Laws, including chemicals, pollutants, contaminants, wastes, or toxic substances that are classified as hazardous, toxic, radioactive, or otherwise are regulated by, or form the basis for Environmental Liability under, any applicable Environmental Law, including hazardous substances under CERCLA.

(hhh) “Hydrocarbon Sales Contracts” has the meaning ascribed to such term in Section 13 hereto.

(iii) “Hydrocarbons” means oil and gas and other hydrocarbons produced or processed in association therewith (regardless of whether such item is in liquid or gaseous form), or any combination thereof, and any minerals (whether in liquid or gaseous form) produced in association therewith, including all crude oil, gas, casinghead gas, condensate, natural gas liquids, and other gaseous or liquid hydrocarbons (including ethane, propane, iso-butane, nor-butane, gasoline, and scrubber liquids) of any type and chemical composition.

(jjj) “Imbalance” means any over-production, under-production, over-delivery, under-delivery, or similar imbalance of Hydrocarbons produced from or allocated to the Surviving Entity Assets or the FWE IV Assets, as applicable, regardless of whether such over-production, under-production, over-delivery, under-delivery, or similar imbalance arises at the wellhead, pipeline, gathering system, transportation system, processing plant, or other location, including any imbalances under gas balancing or similar agreements, imbalances under processing agreements, and imbalances under gathering or transportation agreements.

(kkk) “JIB Advance AR” has the meaning ascribed to such term in clause (xiii) in Part A of Schedule I attached hereto.

(lll) “Laws” means all laws (including common law), statutes, rules, regulations, ordinances, orders, decrees, requirements, judgments, and codes of Governmental Authorities.

(mmm) “Merger” has the meaning ascribed to such term in the recitals hereto.

(nnn) “Obligation” means any individual debt, liability or obligation, damages, losses, and claims (whether direct or indirect, absolute or contingent, accrued or unaccrued, liquidated or unliquidated, or due or to become due) and including all costs and expenses relating thereto in any of the Surviving Entity Obligations or the FWE IV Obligations, as applicable; “Obligations” means, collectively, the Surviving Entity Obligations and the FWE IV Obligations.

(ooo) “P&A Obligations” means any and all obligations, liabilities, damages, losses, and claims arising out of or attributable to the payment or performance of all Plugging and Abandonment.

(ppp) “Person” means any individual, corporation, partnership, limited liability company, association, joint stock company, trust, estate, joint venture, firm, association, unincorporated organization, Governmental Authority, or any other entity.

(qqq) “Plan Effective Date” means the date on which the Plan of Reorganization becomes effective.

(rrr) “Plan of Merger” has the meaning ascribed to such term in the recitals hereto.

(sss) “Plan of Reorganization” has the meaning ascribed to such term in the recitals hereto.

(ttt) “Plugging and Abandonment” and “Plugged and Abandoned” and its derivatives mean all plugging, replugging, abandonment, re-plugging and re-abandonment, equipment removal, disposal, or restoration associated with the properties and assets included in or burdened by the Surviving Entity Assets or the FWE IV Assets, as applicable, including all plugging and abandonment, removal, dismantling, decommissioning, surface and subsurface restoration, site clearance, and disposal of the FWE IV Wells or the FWE IV Facilities, well cellars, fixtures, platforms, caissons, flowlines, pipelines, structures, and personal property of whatever kind located on or under, related to, or associated with operations and activities conducted by whomever with respect to each of the Surviving Entity Assets and the FWE IV Assets, as applicable, the flushing, pickling, burial, removal, and capping of all associated flowlines, field transmission and gathering lines, pit closures, the restoration of the surface, site clearance, any disposal of related waste materials and Hazardous Substances and obligations to obtain plugging exceptions for any of the FWE IV Wells with a current plugging exception, all in accordance with 30 CFR 250 Subpart Q and all other applicable Laws, the terms and conditions of each of the FWE IV Leases or similar leasehold interests, beneficial interests, easements and the FWE IV Leases.

(uuu) “Prepaid JIB Cash Amount” has the meaning ascribed to such term in clause (xiii) in Part A of Schedule I attached hereto.

(vvv) “Records” means all books, records, files, data, information, drawings, maps, corporate, financial, tax, and legal data and records to the extent (and only to the extent) related to the Surviving Entity Assets, the Surviving Entity Obligations, the FWE IV Assets, and/or the FWE IV Obligations, as applicable, including electronic copies of all computer records where available, Contract files (including lease files), well logs, division order files, title opinions and other title information (including abstracts, evidences of rental payments, maps, surveys, and data sheets), hazard data and surveys, production records, SEMS Documentation and Procedures, engineering files, and environmental records.

(www) “Release” means any discharge, emission, spilling, leaking, emptying, escaping, pumping, pouring, injecting, dumping, burying, leaching, migrating, abandoning, or disposing into or through the environment of any Hazardous Substance, including the abandonment or discarding of barrels, containers, and other closed receptacles containing any Hazardous Substance.

(xxx) “Royalties” means all rentals, minimum royalties, shut in payments, royalties, overriding royalties, reversionary interests, net profits interests, production payments, carried interests, non-participating royalty interests, reversionary interests, and other royalty burdens and other interests payable out of production of Hydrocarbons from or allocated to the FWE IV Assets, or the proceeds thereof to third parties.

(yyy) “SD Offshore” has the meaning ascribed to such term in the recitals hereto.

(zzz) “SD Offshore Assets” has the meaning ascribed to such term in Section 2(l) hereto.

(aaaa) “SD Offshore Obligations” has the meaning ascribed to such term in Section 2(m) hereto.

(bbbb) “SEMS Documentation and Procedures” means all documents and procedures in place as of the Effective Date by FWE III to comply with BSEE’s Safety and Environmental Management System (SEMS) 30 CFR 250 Subpart S with respect to the FWE III Assets and/or the FWE IV Assets.

(cccc) “Surviving Entities” has the meaning ascribed to such term in the recitals hereto.

(dddd) “Surviving Entity Assets” means collectively, the FWE III Assets, the SD Offshore Assets, the Bandon LP Assets, the FEO Assets and the Dynamic Offshore Assets.

(eeee) “Surviving Entity Obligations” means collectively, the FWE III Obligations, the SD Offshore Obligations, the Bandon LP Obligations, the FEO Obligations and the Dynamic Offshore Obligations.

(ffff) “Suspense Funds” means any and all funds held in suspense by a Surviving Entity at the Effective Time, and any interest accrued in escrow accounts for such suspended funds.

(gggg) “TBOC” has the meaning ascribed to such term in the recitals hereto.

7. Choice of Law. This Plan of Merger shall be governed by, construed and interpreted in accordance with the Laws of the State of Texas, without giving effect to any choice or conflict of law provision or rule (whether of the State of Texas or any other jurisdiction) that would cause the application of the Laws of any jurisdiction other than the State of Texas and without regard to any borrowing statute that would result in the application of the statutes of limitations or repose of any other jurisdiction. In furtherance of the foregoing, the Laws of the State of Texas will control even if under such jurisdiction’s choice of law or conflict of law analysis, the substantive or procedural law of some other jurisdiction would ordinarily or necessarily apply.

8. FWE III Obligation to Pay Recording Expenses. FWE III shall, and shall cause its debtor affiliates in the Chapter 11 Cases to, on the Plan Effective Date, provide for the payment of any and all documentary, filing, recording, stamp, and registration fees, costs, taxes, and expenses (including all reasonable and documented attorneys’ fees and regulatory consultant fees) incurred or imposed after the Effective Time in connection with the filing of record by or on behalf of FWE IV of any instrument or instruments with the appropriate records office of any county, parish, state, federal, or other governmental unit (including BOEM) that may be required in connection with the implementation of the Merger or that either FWE IV determines in its respective sole discretion to be necessary or appropriate to reflect in the appropriate records of any governmental unit that as a result of the Merger (a) ownership of the FWE IV Assets have been allocated to and are vested in FWE IV, and (b) the liabilities and obligations to be allocated to and vested in, respectively, the Surviving Entities or FWE IV pursuant to the Merger have been allocated to and vested in, and constitute liabilities and obligations of, the Surviving Entities and FWE IV, respectively.

9. Interpretation. The captions herein are included for convenience of reference only and shall be ignored in the construction or interpretation hereof. As used herein, the words “include,” “includes,” and “including” shall be deemed to be followed by the words “without limitation” and will not be construed to limit any general statement that it follows to the specific or similar items or matters immediately following it. Words such as “herein,” “hereinafter,” “hereof,” and “hereunder” refer to this Plan of Merger as a whole and not merely to a subdivision in which such words appear unless the context otherwise requires. All Exhibits and Schedules annexed hereto or referred to in this Plan of Merger are hereby incorporated in and made a part of this Plan of Merger as if set forth in full in this Plan of Merger, and definitions therein shall apply herein. Any capitalized terms used in any Schedule or Exhibit but not otherwise defined therein will be defined as set forth in this Plan of Merger, and vice-versa. A reference to any legislation or to any provision of any legislation shall include any modification or re-enactment thereof, any legislative provision substituted therefor, and all regulations and statutory instruments issued thereunder or pursuant thereto.

10. Rejected Contracts. Any Contract rejected pursuant to Section 365 of the Bankruptcy Code in the Chapter 11 Cases shall be deemed to be excluded and removed from any Exhibit or Schedule attached hereto, and any such Contract shall not be allocated to any of the

Surviving Entities or FWE IV, and any liabilities or obligations of such Contract shall be treated in accordance with the Plan of Reorganization and Confirmation Order or otherwise satisfied, compromised, settled, released, or discharged pursuant to the Plan of Reorganization and Confirmation Order.

11. Certain Amendments. This Agreement may not be amended in a manner that is materially adverse to FWE IV except with the prior written of CUSA. CUSA is an express third party beneficiary of this Plan of Merger.

12. Electronic Signatures. A manual signature on this Plan of Merger or other documents to be delivered pursuant to this Plan of Merger, an image of which shall have been transmitted electronically, will constitute an original signature for all purposes. The delivery of copies of this Plan of Merger or other documents to be delivered pursuant to this Plan of Merger, including executed signature pages where required, by electronic transmission will constitute effective delivery of this Plan of Merger or such other document for all purposes and shall have the same effect as if each Surviving Entity had executed and delivered an original of this Plan of Merger or such other document. Minor variations in the form of the signature page, including footers from earlier versions of this Plan of Merger or any such other document, shall be disregarded in determining any Surviving Entity's intent or the effectiveness of such signature.

13. At or immediately following the Effective Date, FWE IV and FEO, on the one hand, and FWE III, on the other hand, shall enter into one or more hydrocarbon purchase agreements whereby FWE IV will sell hydrocarbons produced from its assets to FWE III and FEO on mutually agreeable terms during the period from the Effective Date until the Condition Precedent End Date (the "Hydrocarbon Sales Contract(s)"). Further, notwithstanding anything herein to the contrary, until such time as each FWE IV Marketing Contract is vested in FWE IV at the Condition Precedent End Date, (a) each of FWE III and FEO hereby covenants and agrees to perform such FWE IV Marketing Contract in all material respects for the benefit of FWE IV and in accordance with its terms (taking into account any services received pursuant to the Contract Operating Agreement to be entered into between QuarterNorth Energy LLC and FWE III) and (b) FWE III and FEO, on the one hand, and FWE IV, on the other hand, shall each be allocated and shall pay, pay over or reimburse to the other all costs, expenses, liabilities and benefits arising in connection with such FWE IV Marketing Contract (taking into account any payments made or services received pursuant to (i) the hydrocarbon purchase agreements described above, (ii) the Contract Operating Agreement to be entered into between QuarterNorth Energy LLC and FWE III and (iii) the Contract Operating Agreement to be entered into between FWE IV and QuarterNorth Energy LLC) such that FWE IV, on the one hand, and FWE III and FEO, on the other, each bear such costs, expenses and liabilities and receive such benefits as such parties would have borne and received had such FWE IV Marketing Contract been vested with FWE IV at the Effective Time (without limiting the foregoing, if FWE III is required to post any form of credit assurance with respect to FWE IV volumes attributable to the FWE IV Marketing Contracts, FWE IV will provide such credit assurance as required by such FWE IV Marketing Contracts and/or applicable law). For the avoidance of doubt, (y) FWE III shall have no obligation to pay or reimburse any costs, expenses, or liabilities related to any FWE IV Marketing Contract from any funds other than the funds FWE III and FEO receive pursuant to such FWE IV Marketing Contract; and (z) FWE IV shall reimburse FWE III upon demand for any and all costs, expenses, or liabilities incurred by

FWE III related to the defense of any claims asserted against FWE III related to the FWE IV Marketing Contracts.

\* \* \* \* \*



IN WITNESS WHEREOF, the undersigned has duly executed this Plan of Merger as of the date first written above.

**FIELDWOOD ENERGY III LLC,**  
a Texas limited liability company

By: \_\_\_\_\_  
Name:  
Title:

**FIELDWOOD SD OFFSHORE LLC,**  
a Texas limited liability company

By: \_\_\_\_\_  
Name:  
Title:

**BANDON OIL AND GAS, LP,**  
a Texas limited partnership

By: Bandon Oil and Gas GP, LLC, its general  
partner

By: \_\_\_\_\_  
Name:  
Title:

**FIELDWOOD ENERGY OFFSHORE LLC,**  
a Texas limited liability company

By: \_\_\_\_\_  
Name:  
Title:

**DYNAMIC OFFSHORE RESOURCES NS,  
LLC**, a Texas limited liability company

By: \_\_\_\_\_

Name:

Title:

## Schedule I

### **FWE IV Assets and FWE IV Obligations**

#### Part A:

“FWE IV Assets” means all of each Surviving Entity’s right, title, and interest in, to, or under the following, as of following the closing of the Credit Bid Transaction and immediately prior to the Effective Time:

(i) all ownership or other interests of the Surviving Entities of any kind or nature in the oil, gas, other Hydrocarbon and mineral leases, subleases, operating rights, record title interests, carried interests, royalties, overriding royalty interests, net profits interests, production payments, reversionary interests and other rights or interests of any kind or character in or to Hydrocarbons in place described on Exhibit I-A(i) and Exhibit I-A(ii) attached hereto (including following their termination or expiration), but, in the case of Exhibit I-A(i), only to the extent such ownership interests were Conveyed to FWE or its affiliates pursuant to the Chevron PSAs, and mineral interests or servitudes of every nature, in, on, under, and that may be produced from or attributable to any of the lands covered by such leases, subleases, interests and rights, whether legal or equitable, vested or contingent, and regardless of whether the same are expired or terminated (provided that, with respect to any US OCS oil and gas leases or other assets that are expired or terminated as of the Effective Time, it is acknowledged that (i) such oil and gas leases may not be assignable to the extent they no longer exist, but are being allocated hereby) and (ii) the intent of this definition is to include all interests, rights and obligations held by the Surviving Entities (including for purposes of the definition of FWE IV Obligations) with respect to such oil and gas leases as of the Effective Time, if any, but, in the case relating to the interests listed on Exhibit I-A(i), only to the extent such ownership or other interests were Conveyed to FWE or its affiliates pursuant to the Chevron PSAs) (collectively, the “FWE IV Leases”), together with all pooled, communitized, or unitized acreage that includes all or part of any of the FWE IV Leases (the “FWE IV Units”), and all tenements, hereditaments, and appurtenances belonging to the FWE IV Leases and the FWE IV Units (collectively with the FWE IV Leases and FWE IV Units, the “FWE IV Lands”); for the avoidance of doubt, with respect to the FWE IV Leases described on Exhibit I-A(i), the FWE IV Lands comprising a part of the FWE IV Assets shall only include the ownership interests therein Conveyed to FWE or its affiliates pursuant to the Chevron PSAs, and the descriptions in Exhibit I-A(i) shall only reference such ownership interests;

(ii) all ownership interests of the Surviving Entities in the Hydrocarbon, water, CO2, injection, disposal wells or other wells described on Exhibit I-B(i) and Exhibit I-B(ii) attached hereto, but, in the case of Exhibit I-B(i), only to the extent such ownership interests were Conveyed to FWE or its affiliates pursuant to the Chevron PSAs (the “FWE IV Wells” and, together with the FWE IV Leases and the FWE IV Units, the “FWE IV Oil and Gas Properties”); for the avoidance of doubt, (x) in the case of Exhibit I-B(i), the FWE IV Wells comprising a part of the FWE IV Assets shall only include the ownership interests therein Conveyed to FWE or its affiliates pursuant to the Chevron PSAs, and the descriptions in Exhibit I-B(i) shall only reference such ownership interests and (y) rights conveyed to FWE IV pursuant to clause (i) and this clause (ii) include all rights of the Surviving Entities to operate or as to operatorship of the FWE IV Oil and Gas Properties to the extent such rights were Conveyed to FWE or its affiliates pursuant to

the Chevron PSAs or otherwise derived from rights and interests Conveyed to FWE or its affiliates pursuant thereto;

(iii) all platforms identified on Exhibit I-C(i) attached hereto and all facilities identified on Exhibit I-C(ii) attached hereto, including all associated processing systems, buildings, compressors, meters, tanks, machinery, tools, personal property, equipment (including spars, trees, PLETs, jumpers, flowlines, risers, umbilicals, control assemblies, and production handling equipment), pipelines, gathering lines, water lines, tank batteries, pipeline capacity, other water gathering, transportation, or disposal infrastructure and equipment, frac tanks, ponds, metering facilities, interconnections, and other inventory, boats, vehicles, fixtures, improvements, and other property (whether real, immovable, personal, movable, mixed or otherwise), which were acquired by FWE or its affiliates pursuant to the Chevron PSAs, but in such event only as to the interests (A) so acquired by FWE or its affiliates under and pursuant to such Chevron PSAs or (B) relating to the interests described on Exhibit I-A(ii) and Exhibit I-B(ii) (the “FWE IV Facilities”);

(iv) all surface fee interests, easements, right-of-use easements, licenses, servitudes, rights-of-way, surface leases, authorizations, permits, and other rights to use the surface or seabed described on Exhibit I-D(i) attached hereto and Exhibit I-D(ii) attached hereto, but only to the extent such were acquired by FWE or its affiliates pursuant to the Chevron PSAs, and only as to the interests (A) so acquired by FWE or its affiliates under and pursuant to such Chevron PSAs or (B) relating to the interests described on Exhibit I-A(ii) and Exhibit I-B(ii) (the “FWE IV Rights of Way”);

(v) all environmental and other governmental (whether federal, state, or local) permits (including all plans filed with or approved by applicable Governmental Authorities), licenses, orders, authorizations, franchises, and related instruments or rights described on Exhibit I-E attached hereto (the “FWE IV Permits”);

(vi) all Hydrocarbons in, on, under, or that may be produced from or attributable to the FWE IV Leases, the FWE IV Units, or the FWE IV Wells, including all oil, condensate, and scrubber liquids inventories and ethane, propane, iso-butane, nor-butane, and gasoline inventories of the Surviving Entities from the FWE IV Oil and Gas Properties in storage or constituting linefill and Imbalances;

(vii) the FCC licenses associated with the call signs listed on Exhibit I-F attached hereto;

(viii) all (A) joint operating agreements or unit operating agreements and (B) all other Contracts listed on Exhibit I-G, in each case, to the extent relating to the ownership or operation of any or all of the FWE IV Oil and Gas Properties (the “FWE IV Contracts”);

(ix) originals of the Records that relate exclusively to any one or more of the FWE IV Assets or the FWE IV Obligations, or both, and copies of the Records that constitute FWE I Assets (as defined in the FWE I Plan of Merger) or Surviving Entity Assets and also relate to either or both of the FWE IV Assets or the FWE IV Obligations;

(x) inventory, equipment, machinery, tools, and other personal property, to the extent located on the FWE IV Facilities or, if located elsewhere, used or held for use exclusively in

connection with the FWE IV Oil and Gas Properties, or the FWE IV Facilities, or charged to the joint account pursuant to the applicable FWE IV Contracts;

(xi) Surviving Entity-owned SCADA equipment and all automation systems, including meters and related telemetry, licensed radio frequencies, and associated communications infrastructure including towers, antennas, data links, and network circuits used or held for use exclusively in connection with the FWE IV Oil and Gas Properties or the FWE IV Facilities, or for the production of Hydrocarbons therefrom;

(xii) all deposits with third parties, escrow accounts, guarantees, letters of credit, treasury securities, insurance policies, Oil Spill Financial Responsibility coverage (whether consisting of one or more insurance policies) and other forms of credit assurances or credit support provided by a third party for financial assurance for the obligations and liabilities arising out of or related to the FWE IV Assets, including the P&A Obligations arising out of or related to the FWE IV Assets, in each case only to the extent described on Exhibit I-H;

(xiii) all (i) accounts receivable attributable to the FWE IV Oil and Gas Properties as of the Effective Time, if any, other than the Closing Accounts Receivable (ii) rights to insurance proceeds or other claims of recovery, indemnity, contribution, or reimbursement for any casualty occurring on or at any FWE IV Asset, whether occurring prior to, on or after the Effective Time, (iii) instruments and general intangibles (as such terms are defined in the Uniform Commercial Code of the applicable jurisdictions in which the FWE IV Oil and Gas Properties to which such assets relate are located) and other economic benefits in each case attributable to the FWE IV Oil and Gas Properties (excluding only the Closing Accounts Receivable); *provided*, that, for the avoidance of doubt, nothing in the preceding clauses (i) or (ii) shall be interpreted to limit the scope of “Closing Accounts Receivable” as that term is defined in the Credit Bid Purchase Agreement, (iv) claims of indemnity, contribution, or reimbursement relating to the FWE IV Obligations, (v) Imbalances receivables of the Surviving Entities attributable to the FWE IV Oil and Gas Properties, (vi) cash in the amount of advance payments on account of third party working interest owners in the FWE IV Oil and Gas Properties (“Prepaid JIB Cash Amount”), to the extent such Prepaid JIB Cash Amount is associated with FWE IV Obligations, and (vii) rights to receive and collect cash and advance payments pursuant to cash calls associated with the FWE IV Oil and Gas Properties (“JIB Advance AR”), to the extent such JIB Advance AR is associated with FWE IV Obligations;

(xiv) all Suspense Funds to the extent attributable to any of the FWE IV Oil and Gas Properties (collectively, “FWE IV Suspense Funds”);

(xv) unless rejected by the Debtors in the Chapter 11 Cases, the Chevron PSAs and the other transaction documents entered into in connection with the consummation of the transactions contemplated thereby, in each case to the extent related to the FWE IV Assets;

(xvi) all rights to all area-wide operator bonds described on Exhibit I-I attached hereto (the “FWE IV Bonds”);

(xvii) cash in an amount (the “FWE IV Cash Amount”) equal to \$19,534,669.00; and

(xviii) all rights of FWE III under Section 6 of the FWE I Plan of Merger to the extent related to the FWE IV Assets.

Notwithstanding anything set forth in this Plan of Merger (or the Schedules or Exhibits attached hereto), no marketing-related contract designated in the column titled “Contract Category” on the Schedule of Assumed Contracts (as defined in the Plan of Reorganization) (e.g., Marketing – Crude Sales, Marketing – Gas Sales, Marketing – Processing) will be allocated to FWE IV upon the occurrence of the Effective Time and such contracts shall instead be retained by Surviving Entity which held such rights or obligations as of immediately prior to the Effective Time; provided, that upon the occurrence of the date that is the first day of the month following the day that is thirty (30) days after receipt to any third-party approvals (including any required FERC-required approvals or waivers) and completion of appropriate documentation for assignment of such contracts as determined necessary by FWE IV, the Surviving Entity retaining such contracts at the Effective Time shall promptly assign such contracts to FWE IV.

Part B:

“FWE IV Obligations” means (A) all of the obligations and liabilities (contractual or otherwise) of the Surviving Entities as of immediately prior to the Effective Time (which shall include such obligations and liabilities of FWE as of immediately prior to the effective time of the First Merger which were vested in and became Obligations of FWE III as of the effective time of the First Merger), without duplication, of any kind, character, or description (whether known or unknown, accrued, absolute, contingent, or otherwise, including claims thereunder) relating to, arising out of, or with respect to any of the FWE IV Assets, including obligations and liabilities of FWE immediately before the First Merger, and of the Surviving Entities as of the Effective Time: (i) relating to the furnishing of makeup gas according to the terms of applicable gas sales, gathering, or transportation FWE IV Contracts and all liabilities and obligations with respect to Imbalances arising out of, related to, or attributable to FWE IV’s ownership interests in any of the FWE IV Oil and Gas Properties; (ii) with respect to Royalties arising out of, related to, or attributable to any of the FWE IV Oil and Gas Properties, FWE IV Suspense Funds, and Prepaid JIB Cash Amounts, including any reporting and/or mis-reporting, and payment and/or mis-payment of such Royalties, FWE IV Suspense Funds, or Prepaid JIB Cash Amounts; (iii) constituting or related to Environmental Liabilities arising out of, related to, or attributable to any of the FWE IV Assets; (iv) applicable to or imposed on the lessee, owner, operator, holder, responsible party, payor or designated applicant under or with respect to any of the FWE IV Assets; (v) constituting or relating to any and all P&A Obligations related to FWE IV’s ownership interests in, or operation of, any of the FWE IV Assets; (vi) relating to the FWE IV Suspense Funds; (vii) relating to the Chevron PSAs (unless rejected by the Debtors in the Chapter 11 Cases) or any of the other agreements entered into in connection with the consummation of the transactions contemplated thereby, in each case to the extent related to the FWE IV Assets; and (viii) expenses incurred by FWE or any Surviving Entity for Plugging and Abandonment costs and expenses on the FWE IV Assets between the filing on August 3, 2020, of the Chapter 11 Cases and the Effective Time to the extent not paid as of the Effective Time; (B) the obligations of FWE IV as a “Responsible Party” under that certain U.S. Department of the Interior Settlement Agreement, dated on or about the date hereof, by and among Fieldwood and its debtor affiliates and the United States Department of the Interior by and through the Bureau of Safety and Environmental Enforcement and (C) the Obligations of FWE IV under Section 3(b)(i) of this Plan of Merger and

the Obligations of FWE III under Section 7 of the FWE I Plan of Merger to the extent related to the FWE IV Assets; provided, however, that, subject to the foregoing clause (B), the FWE IV Obligations do not include any claims, liabilities, or obligations satisfied, compromised, settled, released, or discharged pursuant to the Plan of Reorganization and Confirmation Order, and, for the avoidance of doubt, no other claims, obligations or liabilities of any kind.



**Schedule of Exhibits**

Exhibit A:	Certificate of Merger
Exhibit B-A:	Certificate of Formation – FWE IV
Exhibit B-B	FWE IV LLC Agreement
Exhibit C	FWE IV Marketing Contracts
Exhibit I-A(i):	FWE IV Leases
Exhibit I-A(ii):	Certain Other FWE IV Leases
Exhibit I-B(i):	FWE IV Wells
Exhibit I-B(ii):	Certain Other FWE IV Wells
Exhibit I-C(i):	FWE IV Platforms
Exhibit I-C(ii):	FWE IV Facilities
Exhibit I-D(i):	FWE IV Rights of Way
Exhibit I-D(ii):	FWE IV RUEs
Exhibit I-E:	FWE IV Permits
Exhibit I-F:	FWE IV FCC Licenses
Exhibit I-G	FWE IV Contracts
Exhibit I-H	FWE IV Financial Assurances
Exhibit I-I:	FWE IV Bonds

[End of Schedule of Exhibits]

**Exhibit A**

**Certificate of Merger**

[see attached]

**CERTIFICATE OF MERGER  
(DOMESTIC ENTITY DIVISIONAL MERGER)  
OF  
FIELDWOOD ENERGY III LLC,  
FIELDWOOD SD OFFSHORE LLC,  
BANDON OIL AND GAS, LP,  
FIELDWOOD ENERGY OFFSHORE LLC  
AND  
DYNAMIC OFFSHORE RESOURCES NS, LLC**

**August 27, 2021**

Pursuant to Title 1, Chapter 10 and Title 3 of the Texas Business Organizations Code (the “TBOC”), the undersigned, Fieldwood Energy III LLC, a Texas limited liability company (“FWE III”), Fieldwood SD Offshore LLC, a Texas limited liability company (“SD Offshore”), Bandon Oil and Gas, LP, a Texas limited partnership (“Bandon LP”), Fieldwood Energy Offshore LLC, a Texas limited liability company (“FEO”), and Dynamic Offshore Resources NS, LLC, a Texas limited liability company (“Dynamic Offshore” and together with FWE III, SD Offshore, Bandon LP and FEO, the “Surviving Entities”), submit this certificate of merger for the purpose of dividing themselves into five surviving domestic entities and one new domestic entity, and hereby certify the following:

FIRST: The name of each domestic filing entity that is dividing itself is:

- (i) Fieldwood Energy III LLC;
- (ii) Fieldwood SD Offshore LLC;
- (iii) Bandon Oil and Gas, LP;
- (iv) Fieldwood Energy Offshore LLC; and
- (v) Dynamic Offshore Resources NS, LLC.

SECOND: The principal place of business of each Surviving Entity is 2000 W Sam Houston Pkwy S #1200, Houston, TX 77042.

THIRD: The filing numbers issued by the Secretary of State of the State of Texas to the Surviving Entities are as follows:

- (i) FWE III is 804176986;
- (ii) SD Offshore is 804176967;
- (iii) Bandon LP is 804174463;

(iv) FEO is 804176976; and

(v) Dynamic Offshore is 800138936.

FOURTH: Each of FWE III, SD Offshore, FEO and Dynamic Offshore is organized as a limited liability company. Bandon LP is organized as a limited partnership.

FIFTH: Each of FWE III, SD Offshore, Bandon LP, FEO and Dynamic Offshore shall survive the merger and shall maintain its separate existence and continue as a filing entity under its name as of immediately prior to the merger.

SIXTH: In lieu of providing the plan of merger, the filing entity certifies that:

(i) An executed copy of the Agreement and Plan of Merger, dated as of August 27, 2021 (the "Plan of Merger"), of FWE III, SD Offshore, Bandon LP, FEO and Dynamic Offshore is on file at the principal place of business of each surviving and new domestic entity provided in this form.

(ii) On written request, a copy of the Plan of Merger will be furnished without cost by each surviving or new domestic entity to any member or partner of any domestic entity that is a party to or created by the Plan of Merger, and any creditor or obligee of the parties to the merger at the time of the merger if a liability or obligation is then outstanding.

SEVENTH: No amendments to the certificates of formation of FWE III, SD Offshore, Bandon LP, FEO or Dynamic Offshore are being effected by the merger.

EIGHTH: The name, jurisdiction of organization, principal place of business address, and entity description of the entity to be created pursuant to the plan of merger are set forth below. The certificate of formation of the new domestic filing entity to be created is being filed with this certificate of merger.

Name: Fieldwood Energy IV LLC

Entity Description: limited liability company

Jurisdiction of Organization: Texas

Principal place of business: 2000 W. Sam Houston Pkwy S. Suite 1200, Houston, TX 77042.

NINTH: The Plan of Merger has been approved, adopted, certified, executed and acknowledged as required by the TBOC and the governing documents of each of the filing entities.

TENTH: This document becomes effective when the document is accepted and filed by the Secretary of State of the State of Texas.

ELEVENTH: In lieu of providing the tax certificate, each Surviving Entity shall continue to be liable for the payment of all required franchise taxes of such Surviving Entity.

\* \* \* \* \*

IN WITNESS WHEREOF, the undersigned has caused this certificate of merger to be duly executed as of the date first set forth above.

**FIELDWOOD ENERGY III LLC,**  
a Texas limited liability company

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**FIELDWOOD SD OFFSHORE LLC,**  
a Texas limited liability company

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**BANDON OIL AND GAS, LP,**  
a Texas limited partnership

By: Bandon Oil and Gas GP, LLC, its general partner

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**FIELDWOOD ENERGY OFFSHORE LLC,**  
a Texas limited liability company

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**DYNAMIC OFFSHORE RESOURCES NS,  
LLC, a Texas limited liability company**

By:\_\_\_\_\_

Name:\_\_\_\_\_

Title:\_\_\_\_\_



**Exhibit B-A**

**Certificate of Formation – FWE IV**

[see attached]

**Form 205**  
**(Revised 05/11)**

Submit in duplicate to:  
 Secretary of State  
 P.O. Box 13697  
 Austin, TX 78711-3697  
 512 463-5555  
 FAX: 512 463-5709  
**Filing Fee: \$300**



This space reserved for office use.

## Certificate of Formation Limited Liability Company

### Article 1 – Entity Name and Type

The filing entity being formed is a limited liability company. The name of the entity is:

The name must contain the words “limited liability company,” “limited company,” or an abbreviation of one of these phrases.

### Article 2 – Registered Agent and Registered Office

(See instructions. Select and complete either A or B and complete C.)

☐ A. The initial registered agent is an organization (cannot be entity named above) by the name of:

**OR**

☐ B. The initial registered agent is an individual resident of the state whose name is set forth below:

<i>First Name</i>	<i>M.I.</i>	<i>Last Name</i>	<i>Suffix</i>
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C. The business address of the registered agent and the registered office address is:

<i>Street Address</i>	<i>City</i>	<i>State</i>	<i>Zip Code</i>
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### Article 3—Governing Authority

(Select and complete either A or B and provide the name and address of each governing person.)

☐ A. The limited liability company will have managers. The name and address of each initial manager are set forth below.

☐ B. The limited liability company will not have managers. The company will be governed by its members, and the name and address of each initial member are set forth below.

#### GOVERNING PERSON 1

**NAME** (Enter the name of either an individual or an organization, but not both.)

**IF INDIVIDUAL**

<i>First Name</i>	<i>M.I.</i>	<i>Last Name</i>	<i>Suffix</i>
-------------------	-------------	------------------	---------------

**OR**

**IF ORGANIZATION**

*Organization Name*

**ADDRESS**

<i>Street or Mailing Address</i>	<i>City</i>	<i>State</i>	<i>Country</i>	<i>Zip Code</i>
----------------------------------	-------------	--------------	----------------	-----------------

**GOVERNING PERSON 2****NAME** (Enter the name of either an individual or an organization, but not both.)**IF INDIVIDUAL***First Name**M.I.**Last Name**Suffix***OR****IF ORGANIZATION***Organization Name***ADDRESS***Street or Mailing Address**City**State**Country**Zip Code***GOVERNING PERSON 3****NAME** (Enter the name of either an individual or an organization, but not both.)**IF INDIVIDUAL***First Name**M.I.**Last Name**Suffix***OR****IF ORGANIZATION***Organization Name***ADDRESS***Street or Mailing Address**City**State**Country**Zip Code***Article 4 – Purpose**

The purpose for which the company is formed is for the transaction of any and all lawful purposes for which a limited liability company may be organized under the Texas Business Organizations Code.

**Supplemental Provisions/Information**

Text Area: [The attached addendum, if any, is incorporated herein by reference.]

**Organizer**

The name and address of the organizer:

---

*Name*

---

*Street or Mailing Address*

*City*

*State    Zip Code*

**Effectiveness of Filing** (Select either A, B, or C.)

- A. ☐ This document becomes effective when the document is filed by the secretary of state.
- B. ☐ This document becomes effective at a later date, which is not more than ninety (90) days from the date of signing. The delayed effective date is: \_\_\_\_\_
- C. ☐ This document takes effect upon the occurrence of the future event or fact, other than the passage of time. The 90<sup>th</sup> day after the date of signing is: \_\_\_\_\_

The following event or fact will cause the document to take effect in the manner described below:

**Execution**

The undersigned affirms that the person designated as registered agent has consented to the appointment. The undersigned signs this document subject to the penalties imposed by law for the submission of a materially false or fraudulent instrument and certifies under penalty of perjury that the undersigned is authorized to execute the filing instrument.

Date: \_\_\_\_\_

---

Signature of organizer

---

Printed or typed name of organizer

**Exhibit B-B**

**FWE IV LLC Agreement**

[see attached]

*Execution Version*

**LIMITED LIABILITY COMPANY AGREEMENT**

**OF**

**FIELDWOOD ENERGY IV LLC**

*(a Texas Limited Liability Company)*

**August 27, 2021**

**THE MEMBERSHIP INTERESTS REFERENCED IN THIS LIMITED LIABILITY COMPANY AGREEMENT HAVE BEEN ACQUIRED FOR INVESTMENT AND HAVE NOT BEEN REGISTERED UNDER THE U.S. SECURITIES ACT OF 1933, AS AMENDED, OR UNDER ANY APPLICABLE STATE SECURITIES LAWS. SUCH MEMBERSHIP INTERESTS MAY NOT BE SOLD, ASSIGNED, PLEDGED, HYPOTHECATED OR OTHERWISE DISPOSED OF AT ANY TIME WITHOUT EFFECTIVE REGISTRATION UNDER SUCH ACT AND LAWS OR EXEMPTION THEREFROM, AS WELL AS COMPLIANCE WITH THE OTHER SUBSTANTIAL RESTRICTIONS ON TRANSFERABILITY THAT ARE SET FORTH HEREIN.**

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## **LIMITED LIABILITY COMPANY AGREEMENT OF FIELDWOOD ENERGY IV LLC**

This Limited Liability Company Agreement of Fieldwood Energy IV LLC, a Texas limited liability company (the “**Company**”), dated as of August 27, 2021 (this “**Agreement**”), is entered into by and among the Company, the Initial Member executing this Agreement as of the date hereof, and each other Person who after the date hereof becomes a Member of the Company and becomes a party to this Agreement by executing a joinder agreement in form and substance acceptable to the Company.

### **RECITALS**

**WHEREAS**, the Company was formed under the laws of the State of Texas by the filing of a Certificate of Formation with the Secretary of State of the State of Texas on August 27, 2021 (the “**Certificate of Formation**”) for the purposes set forth in Section 2.05 of this Agreement;

**WHEREAS**, pursuant to and in accordance with the Confirmation Order and the Term Sheet, respectively, and as a result of a divisive merger pursuant to § 10.008 of the BOC, the Company owns the FWE IV Assets, subject to the operational liabilities in connection therewith allocated to the Company in the merger, including the FWE IV Obligations; and

**WHEREAS**, the Initial Member wishes to enter into this Agreement to set forth the terms and conditions governing the ownership, operation and management of the Company.

**NOW, THEREFORE**, in consideration of the mutual covenants and agreements hereinafter set forth and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties hereto agree as follows:

### **ARTICLE I DEFINITIONS**

**Section 1.01 Definitions.** Capitalized terms used herein and not otherwise defined shall have the meanings set forth in this Section 1.01:

“**Adjusted Capital Account Deficit**” means, with respect to any Member, the deficit balance, if any, in such Member’s Capital Account as of the end of the relevant Fiscal Year, after giving effect to the following adjustments:

(a) crediting to such Capital Account any amount that such Member is obligated to restore or is deemed to be obligated to restore pursuant to Treasury Regulations Sections 1.704-1(b)(2)(ii)(c), 1.704-2(g)(1) and 1.704-2(i); and

(b) debiting to such Capital Account the items described in Treasury Regulations Section 1.704-1(b)(2)(ii)(d)(4), (5) and (6).

“**Adjusted Taxable Income**” of a Member, or if the Member is disregarded for U.S. federal income tax purposes, the members or beneficiaries of such Member, for a Fiscal Year (or

portion thereof) with respect to the Membership Interest held by such Member means the federal taxable income allocated by the Company to the Member with respect to its Membership Interest (as adjusted by any final determination in connection with any tax audit or other proceeding) for such Fiscal Year (or portion thereof); provided, that such taxable income shall be computed (i) minus any excess taxable loss of the Company for any prior period allocable to such Member with respect to its Membership Interest that were not previously taken into account for purposes of determining such Member's Adjusted Taxable Income in a prior Fiscal Year to the extent such loss would be available under the Code to offset income of the Member (or, as appropriate, the direct or indirect owners of the Member) determined as if the income and loss from the Company were the only income and loss of the Member (or, as appropriate, the direct or indirect owners of the Member) in such Fiscal Year and all prior Fiscal Years, and (ii) taking into account any special basis adjustment with respect to such Member resulting from an election by the Company under Code Section 754.

**"Affiliate"** means, with respect to any Person, any other Person who, directly or indirectly (including through one or more intermediaries), controls, is controlled by, or is under common control with, such Person. For purposes of this definition, "control," when used with respect to any specified Person, shall mean the power, direct or indirect, to direct or cause the direction of the management and policies of such Person, whether through ownership of voting securities or partnership or other ownership interests, by contract or otherwise; and the terms "controlling" and "controlled" shall have correlative meanings. For the avoidance of doubt, neither CUSA nor any of its Subsidiaries nor Credit Bid Purchaser nor any of its Subsidiaries control the Company and none of them shall constitute an Affiliate of the Company.

**"Agreement"** has the meaning set forth in the Preamble.

**"Applicable Law"** means all applicable provisions of (a) constitutions, treaties, statutes, laws (including the common law), rules, regulations, decrees, ordinances, codes, proclamations, declarations, or orders of any Governmental Authority; (b) any consents or approvals of any Governmental Authority; and (c) any orders, decisions, advisory or interpretative opinions, injunctions, judgments, awards, decrees of, or agreements with, any Governmental Authority.

**"Bankruptcy"** means (i) the filing by the Company of a petition under the Bankruptcy Code seeking to adjudicate the Company a bankrupt or an insolvent or otherwise commencing, authorizing, or acquiescing in the commencement of a proceeding or cause of action seeking liquidation, winding up, reorganization, arrangement, adjustment, protection, composition, or other relief with respect to itself or its debts under any bankruptcy, insolvency, or other similar law now or hereafter in effect or seeking the appointment of a trustee, receiver, liquidator, custodian, or other similar official over it or any substantial part of its property, or consenting to any such relief or to the appointment of or taking possession by any such official in an involuntary case or other proceeding commenced against it, or taking any corporate or similar official action to authorize any of the foregoing; (ii) the making of an assignment or any general arrangement for the benefit of creditors; or (iii) the Company's filing an answer or other pleading admitting or failing to contest the allegations of a petition filed against it in any proceeding of the foregoing nature, or taking any other action to authorize any of the actions set forth above.

“**Bankruptcy Code**” means title 11 of the United States Code, 11 U.S.C. §§ 101, et seq., as amended.

“**BOC**” means the Texas Business Organizations Code, as amended and in effect from time to time.

“**Book Depreciation**” means, with respect to any Company asset for each Fiscal Year, the Company’s depreciation, amortization, or other cost recovery deductions determined for federal income tax purposes, except that if the Book Value of an asset differs from its adjusted tax basis at the beginning of such Fiscal Year, Book Depreciation shall be (a) if such difference is being eliminated by use of the remedial method under Treasury Regulations Section 1.704-3(d), the amount of book basis recovered for such period under the rules prescribed by Treasury Regulations Section 1.704-3(d)(2), or (b) if the remedial method is not used, an amount which bears the same ratio to such beginning Book Value as the federal income tax depreciation, amortization, or other cost recovery deduction for such Fiscal Year bears to such beginning adjusted tax basis; provided, that if the adjusted basis for federal income tax purposes of an asset at the beginning of such Fiscal Year is zero and the Book Value of the asset is positive, Book Depreciation shall be determined with reference to such beginning Book Value using any permitted method selected by the Sole Manager in accordance with Treasury Regulations Section 1.704-1(b)(2)(iv)(g)(3).

“**Book Value**” means, with respect to any Company asset, the adjusted basis of such asset for federal income tax purposes, except as follows:

- (a) the initial Book Value of any Company asset contributed by a Member to the Company shall be the gross Fair Market Value of such Company asset as of the date of such contribution;
- (b) immediately before the distribution by the Company of any Company asset to a Member, the Book Value of such asset shall be adjusted to its gross Fair Market Value as of the date of such distribution;
- (c) the Book Value of all Company assets may, in the sole discretion of the Sole Manager, be adjusted to equal their respective gross Fair Market Values, as reasonably determined by the Sole Manager, as of the following times:
  - (i) the acquisition of an additional Membership Interest in the Company by a new or existing Member in consideration for more than a *de minimis* Capital Contribution;
  - (ii) the distribution by the Company to a Member of more than a *de minimis* amount of property (other than cash) as consideration for all or a part of such Member’s Membership Interest in the Company; and
  - (iii) the liquidation of the Company within the meaning of Treasury Regulations Section 1.704-1(b)(2)(ii)(g);

(d) the Book Value of each Company asset shall be increased or decreased, as the case may be, to reflect any adjustments to the adjusted tax basis of such Company asset pursuant to Code Section 734(b) or Code Section 743(b), but only to the extent that such adjustments are taken into account in determining Capital Account balances pursuant to Treasury Regulations Section 1.704-1(b)(2)(iv)(m); provided, that Book Values shall not be adjusted pursuant to this paragraph (d) to the extent that an adjustment pursuant to paragraph (c) above is made in conjunction with a transaction that would otherwise result in an adjustment pursuant to this paragraph (d); and

(e) if the Book Value of a Company asset has been determined pursuant to paragraph (a) or adjusted pursuant to paragraphs (c) or (d) above, such Book Value shall thereafter be adjusted to reflect the Book Depreciation taken into account with respect to such Company asset for purposes of computing Net Income and Net Losses.

**“Business Day”** means a day other than a Saturday, Sunday or other day on which commercial banks in the State of Texas are authorized or required to close.

**“Capital Account”** has the meaning set forth in Section 3.04.

**“Capital Contribution”** means, for any Member, the total amount of cash and cash equivalents and the Book Value of any property contributed to the Company by such Member.

**“Certificate of Formation”** has the meaning set forth in the Recitals.

**“Certificate of Merger”** means that certain Certificate of Merger filed by Fieldwood III with the Secretary of State of the State of Texas on August 27, 2021.

**“Certificate of Termination”** means a certificate to be filed upon completion of the winding up and liquidation of the Company as set forth in Section 11.04, which certificate shall be in the form required by § 11.101 of the BOC.

**“Code”** means the Internal Revenue Code of 1986, as amended.

**“Company”** has the meaning set forth in the Preamble.

**“Company Minimum Gain”** means “partnership minimum gain” as defined in Treasury Regulations Section 1.704-2(b)(2), substituting the term “Company” for the term “partnership” as the context requires.

**“Confidential Information”** has the meaning set forth in Section 12.03(a).

**“Confirmation Order”** means the confirmation order entered in Chapter 11 Case 20-33948, In re: Fieldwood Energy LLC, *et al*, in the United States Bankruptcy Court for the Southern District of Texas, Houston Division.

**“Continuance”** has the meaning set forth in Section 11.01.

**“Contract Operating Agreement”** means that certain Contract Operating Agreement of even date herewith by and among Credit Bid Purchaser and the Company, of which CUSA is an express third party beneficiary.

**“Covered Person”** has the meaning set forth in Section 9.01(a).

**“Credit Bid Purchaser”** means Mako Buyer LLC, a Delaware limited liability company.

**“CUSA”** means Chevron U.S.A. Inc., a Pennsylvania corporation, and its successors or assigns.

**“Deepwater Assets Decommissioning Funding Agreement”** means that certain Decommissioning Funding Agreement, of event date herewith, by and between CUSA and Credit Bid Purchaser.

**“Depletable Property”** means each separate oil and gas property as defined in Section 614 of the Code.

**“Divisive Merger Documents”** means the Certificate of Merger, Plan of Merger, Certificate of Formation and other documents filed by or on behalf of Fieldwood III with respect to the Company with the Texas Secretary of State related to the divisive merger of Fieldwood III into Fieldwood III (the surviving entity) and the newly-created Company.

**“Electronic Transmission”** means any form of communication, including communication by use of or participation in one or more electronic networks or databases, not directly involving the physical transmission of paper that creates a record that may be retained, retrieved, and reviewed by a recipient thereof and that may be directly reproduced in paper form by such a recipient through an automated process.

**“Escrow Account”** means that certain escrow account established pursuant to the Escrow Agreement.

**“Escrow Agreement”** means that certain Escrow Agreement of even date herewith between U.S. Bank National Association, as escrow agent, Fieldwood III, the Company and Credit Bid Purchaser.

**“Estimated Tax Amount”** of a Member, or if the Member is disregarded for U.S. federal income tax purposes, the members or beneficiaries of such Member, for a Fiscal Year means the Member’s Tax Amount for such Fiscal Year as estimated in good faith from time to time by the Sole Manager. In making such estimate, the Sole Manager shall take into account amounts shown on Internal Revenue Service Form 1065 filed by the Company and similar state or local forms filed by the Company for the preceding taxable year and such other adjustments as the Sole Manager reasonably determines are necessary or appropriate to reflect the estimated operations of the Company for the Fiscal Year.

**“Excess Amount”** has the meaning set forth in Section 6.02(c).



**“Fair Market Value”** of any asset as of any date means the purchase price that a willing buyer having all relevant knowledge would pay a willing seller for such asset in an arm’s length transaction, as determined in good faith by the Sole Manager on such factors as the Sole Manager, in the exercise of his or her reasonable business judgment, considers relevant.

**“Fieldwood”** means Fieldwood Energy LLC, a Texas limited liability company, and its successors and assigns (excluding, for the avoidance of doubt, the Company).

**“Fieldwood III”** means Fieldwood Energy III LLC, a Texas limited liability company, and its successors and assigns (excluding, for the avoidance of doubt, the Company).

**“Final Completion”** has the meaning ascribed to such term in the Turnkey Removal Agreement.

**“Fiscal Year”** means the calendar year, unless the Company is required to have a taxable year other than the calendar year, in which case Fiscal Year shall be the period that conforms to its taxable year.

**“FWE IV Assets”** has the meaning set forth in the Plan of Merger.

**“FWE IV Obligations”** has the meaning set forth in the Plan of Merger.

**“GAAP”** means generally accepted accounting principles in the United States of America in effect from time to time; provided, that, notwithstanding any term or provision contained in this Agreement, GAAP will be deemed for all purposes hereof to treat leases that would have not been considered to be indebtedness in accordance with GAAP as in effect on December 31, 2017 (whether such leases were in effect on such date or are entered into thereafter) in a manner consistent with the treatment of such leases under GAAP as in effect on December 31, 2017, notwithstanding any modification or interpretative changes thereto or implementations of any such modifications or interpretative changes that may have occurred thereafter.

**“Governmental Authority”** means any court, tribunal, arbitrator, body, agency, division, board, bureau, commission or any other similar entity exercising executive, legislative, judicial, regulatory, or administrative functions of government, or any subdivision of any of the foregoing, whether federal, state, county, municipal, tribal, local or foreign, in each case with competent jurisdiction.

**“Guarantee Obligation”** means, as to any Person (the “guaranteeing Person”), any obligation of (i) the guaranteeing Person or (ii) another Person (including any bank under any letter of credit), if to induce the creation of such obligation of such other Person the guaranteeing Person has issued a reimbursement, counterindemnity or similar obligation, in either case guaranteeing or in effect guaranteeing any Indebtedness, leases, dividends or other obligations (the “primary obligations”) of any other third Person (the “primary obligor”) in any manner, whether directly or indirectly, including any obligation of the guaranteeing Person, whether or not contingent, (A) to purchase any such primary obligation or any property constituting direct or indirect security therefor, (B) to advance or supply funds (1) for the purchase or payment of any such primary obligation or (2) to maintain working capital or equity capital of the primary obligor or otherwise

to maintain the net worth or solvency of the primary obligor, (C) to purchase property, securities or services, in each case, primarily for the purpose of assuring the owner of any such primary obligation of the ability of the primary obligor to make payment of such primary obligation or (D) otherwise to assure or hold harmless the owner of any such primary obligation against loss in respect thereof; provided, however, that the term Guarantee Obligation shall not include endorsements of instruments for deposit or collection in the ordinary course of business.

**“Indebtedness”** means, with respect to any Person at any date, without duplication, all (i) indebtedness of such Person for borrowed money; (ii) obligations of such Person for the deferred purchase price of property or services (other than trade payables incurred in the ordinary course of such Person’s business); (iii) obligations of such Person evidenced by notes, bonds, debentures or other similar instruments; (iv) indebtedness created or arising under any conditional sale or other title retention agreement with respect to property acquired by such Person (even though the rights and remedies of the seller or lender under such agreement in the event of default are limited to repossession or sale of such property); (v) capital lease obligations of such Person; (vi) obligations of such Person, contingent or otherwise, as an account party or applicant under acceptance, letter of credit or similar facilities; (vii) obligations of such Person, contingent or otherwise, to purchase, redeem, retire or otherwise acquire for value any capital stock of such Person; (viii) Guarantee Obligations of such Person in respect of obligations of the kind referred to in clauses (i) through (vii) above; and (ix) obligations of the kind referred to in clauses (i) through (viii) above secured by (or for which the holder of such obligation has an existing right, contingent or otherwise, to be secured by) any Lien on property (including accounts and contract rights) owned by such Person, whether or not such Person has assumed or become liable for the payment of such obligation.

**“Initial Member”** has the meaning set forth in the term “Member”.

**“Joint Development Agreement”** means that certain Joint Development Agreement of even date herewith by and between the Company and Credit Bid Purchaser.

**“Lien”** means any mortgage, pledge, security interest, option, right of first offer, encumbrance, or other restriction or limitation of any nature whatsoever.

**“Liquidator”** has the meaning set forth in Section 11.03(a).

**“Losses”** has the meaning set forth in Section 9.03(a).

**“Material Project Contracts”** means, collectively, the Omnibus Agreement, the NPI Conveyance, the Contract Operating Agreement, the Turnkey Removal Agreement, the Transition Services Agreement, the Joint Development Agreement, the Deepwater Assets Decommissioning Funding Agreement and the SEMS Bridging Agreement, and each a **“Material Project Contract”**.

**“Member”** means (a) the Person identified on the Members Schedule as of the date hereof as a Member and who has executed this Agreement or a counterpart thereof (each, an **“Initial Member”**); and (b) each Person who is hereafter admitted as a Member in accordance with the terms of this Agreement and the BOC, in each case so long as such Person is shown on the

Company's books and records as an owner of Membership Interests. The Members shall constitute "members" (as that term is defined in the BOC) of the Company.

**"Member Nonrecourse Debt"** means "partner nonrecourse debt" as defined in Treasury Regulations Section 1.704-2(b)(4), substituting the term "Company" for the term "partnership" and the term "Member" for the term "partner" as the context requires.

**"Member Nonrecourse Debt Minimum Gain"** means an amount, with respect to each Member Nonrecourse Debt, equal to the Company Minimum Gain that would result if the Member Nonrecourse Debt were treated as a Nonrecourse Liability, determined in accordance with Treasury Regulations Section 1.704-2(i)(3).

**"Member Nonrecourse Deduction"** means "partner nonrecourse deduction" as defined in Treasury Regulations Section 1.704-2(i), substituting the term "Member" for the term "partner" as the context requires.

**"Members Schedule"** has the meaning set forth in Section 3.02.

**"Membership Interest"** means an interest in the Company owned by a Member, including such Member's right (a) to its distributive share of Net Income, Net Losses, and other items of income, gain, loss, and deduction of the Company; (b) to its distributive share of the assets of the Company; (c) to vote on, consent to, or otherwise participate in any decision of the Members as provided in this Agreement; and (d) to any and all other benefits to which such Member may be entitled as provided in this Agreement or the BOC. The Membership Interest of each Member shall be expressed as a percentage interest and shall be as set forth on the Members Schedule.

**"Net Income"** and **"Net Loss"** mean, for each Fiscal Year or other period specified in this Agreement, an amount equal to the Company's taxable income or taxable loss, or particular items thereof, determined in accordance with Code Section 703(a) (where, for this purpose, all items of income, gain, loss, or deduction required to be stated separately pursuant to Code Section 703(a)(1) shall be included in taxable income or taxable loss), but with the following adjustments:

(a) any income realized by the Company that is exempt from federal income taxation, as described in Code Section 705(a)(1)(B), shall be added to such taxable income or taxable loss, notwithstanding that such income is not includable in gross income;

(b) any expenditures of the Company described in Code Section 705(a)(2)(B), including any items treated under Treasury Regulations Section 1.704-1(b)(2)(iv)(I) as items described in Code Section 705(a)(2)(B), shall be subtracted from such taxable income or taxable loss, notwithstanding that such expenditures are not deductible for federal income tax purposes;

(c) any gain or loss (including Simulated Gain or Loss) resulting from any disposition of Company property with respect to which gain or loss is recognized for federal income tax purposes shall be computed by reference to the Book Value of the property so disposed, notwithstanding that the adjusted tax basis of such property differs from its Book Value;

(d) any items of depreciation, amortization, and other cost recovery deductions with respect to Company property having a Book Value that differs from its adjusted tax basis shall be computed by reference to the property's Book Value (as adjusted for Book Depreciation) in accordance with Treasury Regulations Section 1.704-1(b)(2)(iv)(g);

(e) if the Book Value of any Company property is adjusted as provided in the definition of Book Value, then the amount of such adjustment shall be treated as an item of gain or loss and included in the computation of such taxable income or taxable loss;

(f) to the extent an adjustment to the adjusted tax basis of any Company property pursuant to Code Sections 732(d), 734(b) or 743(b) is required, pursuant to Treasury Regulations Section 1.704-1(b)(2)(iv)(m), to be taken into account in determining Capital Accounts, the amount of such adjustment to the Capital Accounts shall be treated as an item of gain (if the adjustment increases the basis of the asset) or loss (if the adjustment decreases such basis); and

(g) any items which are specially allocated pursuant to Section 5.03 hereof shall not be taken into account in computing Net Income or Net Loss. The amounts of the items of Company income, gain, loss or deduction available to be specially allocated pursuant to Section 5.03 hereof shall be determined by applying rules analogous to those set forth in subparagraphs (a) through (f) above.

**"Nonrecourse Deductions"** has the meaning set forth in Treasury Regulations Section 1.704-2(b).

**"Nonrecourse Liability"** has the meaning set forth in Treasury Regulations Section 1.704-2(b)(3).

**"NPI Conveyance"** means that certain Conveyance of Net Profits Overriding Royalty Interest from Company to the Escrow Account.

**"NPI Payment"** has the meaning attributed to the term "NPI Payment" under the NPI Conveyance.

**"Omnibus Agreement"** means that certain Omnibus Agreement of even date herewith by and between the Company, CUSA and Credit Bid Purchaser.

**"Person"** means any individual, corporation, partnership, limited liability company, association, joint stock company, trust, estate, joint venture, firm, association, unincorporated organization, Governmental Authority, or any other entity.

**"Plan of Merger"** means the Agreement and Plan of Merger of Fieldwood Energy III LLC into Fieldwood Energy IV LLC and Fieldwood Energy III LLC, dated as of August 27, 2021, and adopted by Fieldwood Energy III LLC.

**"Plan of Reorganization"** means the plan of reorganization of Fieldwood that was included in, and was confirmed by, the Confirmation Order.

**“Production Period”** has the meaning attributed to the term “Production Period” under the NPI Conveyance.

**“Quarterly Estimated Tax Amount”** of a Member, or if the Member is disregarded for U.S. federal income tax purposes, the members or beneficiaries of such Member, for any calendar quarter of a Fiscal Year means the excess, if any of: (a) the product of (i) a quarter (1/4) in the case of the first calendar quarter of the Fiscal Year, half (1/2) in the case of the second calendar quarter of the Fiscal Year, three-quarters (3/4) in the case of the third calendar quarter of the Fiscal Year, and one (1) in the case of the fourth calendar quarter of the Fiscal Year and (ii) the Member’s Estimated Tax Amount for such Fiscal Year; over (b) all distributions previously made during such Fiscal Year to such Member.

**“Regulatory Allocations”** has the meaning set forth in Section 5.03(f).

**“Reimbursable Costs”** has the meaning attributed to such term in the Contract Operating Agreement.

**“Representative”** means, with respect to any Person, any and all directors, officers, employees, consultants, financial advisors or lenders, counsel, accountants, and other agents of such Person.

**“Securities Act”** means the Securities Act of 1933, as amended, and the rules and regulations thereunder, which shall be in effect at the time.

**“SEMS Bridging Agreement”** means that certain SEMS Bridging Agreement & Interface Document, dated of even date herewith by and between Credit Bid Purchaser and the Company.

**“Shortfall Amount”** has the meaning set forth in Section 6.02(b).

**“Simulated Basis”** means, with respect to each Depletable Property, the Book Value of such property.

**“Simulated Depletion”** means, with respect to each Depletable Property, a depletion allowance computed in accordance with U.S. federal income tax principles (as if the Simulated Basis of the property were its adjusted tax basis and using simulated cost depletion) and in the manner specified in Treasury Regulations Section 1.704-1(b)(2)(iv)(k)(2); provided that the Simulated Depletion with respect to a Depletable Property shall in no event exceed the Simulated Basis of such Depletable Property.

**“Simulated Gain or Loss”** means the simulated gain or loss computed with respect to a sale or other disposition of any Depletable Property pursuant to Treasury Regulations Section 1.704-1(b)(2)(iv)(k)(2).

**“Sole Manager”** has the meaning set forth in Section 7.01.

**“Subsidiary”** means, with respect to any Person, any other Person of which a majority of the outstanding shares or other equity interests having the power to vote for directors or managers or comparable positions are owned, directly or indirectly, by the first Person.

**“Tax Advance”** has the meaning set forth in Section 6.02(a).

**“Tax Amount”** of a Member, or if the Member is disregarded for U.S. federal income tax purposes, the members or beneficiaries of such Member, for a Fiscal Year means, subject to (i) any restrictions in the Company’s then-applicable debt financing arrangements, if any, and (ii) the Sole Manager’s good faith determination to retain any other amounts necessary to satisfy obligations of the Company that are reasonably expect to be due and payable during the 90 days following the date of determination (i) the product of (a) the Tax Rate for such Fiscal Year (but not to exceed the Tax Rate applicable to C-corporations for such Fiscal Year) and (b) the Adjusted Taxable Income of the Member for such Fiscal Year with respect to its Membership Interest or (ii) the actual amount of U.S. federal, state and local income tax (including any state or local tax imposed in lieu of an income tax) paid by such Member with respect to such Fiscal Year in respect of the taxable income allocated to the Member by the Company, after taking into account all deductions available to such Member from all sources in excess of such Member’s income from other sources; *provided, however*, that if at any time Fieldwood Energy Inc. has cash tax liability (including an estimated tax liability) on account of items of income or gain of the Company without sufficient cash on hand from a corresponding cash distribution in respect of such income or gain (all as reasonably determined by Fieldwood Energy Inc.), then the Tax Amount shall be increased such that the Company timely distributes cash sufficient to pay such tax liability.

**“Tax Matters Representative”** has the meaning set forth in Section 10.04(a).

**“Tax Rate”** of a Member, or if the Member is disregarded for U.S. federal income tax purposes, the members or beneficiaries of such Member, for any period, means the highest effective marginal combined federal, state, and local tax rate applicable to an individual residing in Houston, Texas (or, if higher, a corporation doing business in Houston, Texas), taking into account (a) the character (for example, long-term or short-term capital gain, ordinary, or exempt) of the applicable income and (b) if applicable, the deduction under IRC Section 199A.

**“Taxing Authority”** has the meaning set forth in Section 6.03(b).

**“Term Sheet”** means that certain term sheet, dated March 22, 2021, by and between Fieldwood, on the one hand, and CUSA, on the other hand.

**“Third Party Payment”** has the meaning attributed to such term in the Contract Operating Agreement.

**“Transfer”** means to, directly or indirectly, sell, transfer, assign, convey, gift, pledge, encumber, hypothecate, or similarly dispose of, either voluntarily or involuntarily, by operation of law or otherwise (including by merger or division), or to enter into any contract, option, or other arrangement or understanding with respect to the sale, transfer, assignment, conveyance, gift, pledge, encumbrance, hypothecation, or similar disposition of, any Membership Interests owned by a Person or any interest (including a beneficial interest) in any Membership Interests owned by



a Person. **“Transfer”** when used as a noun shall have a correlative meaning. **“Transferor”** and **“Transferee”** mean a Person who makes or receives a Transfer, respectively.

**“Transition Services Agreement”** means the Neptune Spar Transition Services Agreement of even date herewith by and between Credit Bid Purchaser and Noble Energy, Inc.

**“Treasury Regulations”** means the final or temporary regulations issued by the United States Department of Treasury pursuant to its authority under the Code, and any successor regulations.

**“Turnkey Removal Agreement”** means that certain Turnkey Removal Agreement of even date herewith by and among Credit Bid Purchaser, CUSA and the Company.

**“Withholding Advances”** has the meaning set forth in Section 6.03(b).

**Section 1.02. Interpretation.** For purposes of this Agreement: (a) the words “include,” “includes,” and “including” shall be deemed to be followed by the words “without limitation”; (b) the word “or” is not exclusive; and (c) the words “herein,” “hereof,” “hereby,” “hereto,” and “hereunder” refer to this Agreement as a whole.

The definitions given for any defined terms in this Agreement shall apply equally to both the singular and plural forms of the terms defined. Whenever the context may require, any pronoun shall include the corresponding masculine, feminine, and neuter forms.

Unless the context otherwise requires, references herein: (x) to Articles, Sections, Exhibits, and Schedules mean the Articles and Sections of, and Exhibits and Schedules attached to, this Agreement; (y) to an agreement, instrument, or other document means such agreement, instrument, or other document as amended, supplemented, and modified from time to time to the extent permitted by the provisions thereof; and (z) to a statute means such statute as amended from time to time and includes any successor legislation thereto and any regulations promulgated thereunder.

This Agreement shall be construed without regard to any presumption or rule requiring construction or interpretation against the party drafting an instrument or causing any instrument to be drafted.

The Exhibits and Schedules referred to herein shall be construed with, and as an integral part of, this Agreement to the same extent as if they were set forth verbatim herein.

The headings in this Agreement are for reference only and shall not affect the interpretation of this Agreement.



## **ARTICLE II ORGANIZATION**

### **Section 2.01 Formation.**

(a) The Company was formed on August 27, 2021, pursuant to the provisions of the BOC, upon the filing and acceptance of the Certificate of Formation with the Secretary of State of the State of Texas.

(b) This Agreement shall constitute the “company agreement” (as that term is used in the BOC) of the Company. The rights, powers, duties, obligations, and liabilities of the Members and the Sole Manager shall be determined pursuant to the BOC and this Agreement. To the extent that the rights, powers, duties, obligations, and liabilities of any Members or the Sole Manager are different by reason of any provision of this Agreement than they would be under the BOC in the absence of such provision, this Agreement shall, to the extent permitted by the BOC, control.

**Section 2.02 Name.** The name of the Company is “Fieldwood Energy IV LLC” or such other name or names as may be designated by the Sole Manager; provided, that the name shall always contain the words “Limited Liability Company” or “Limited Company” or an abbreviation of one of those phrases. Amendments to the Certificate of Formation or this Agreement to reflect any such name change may be made by the Sole Manager without the consent of the Members. The Sole Manager shall give prompt notice to the Members and CUSA of any change to the name of the Company and any related amendment to the Certificate of Formation or this Agreement. The Company may conduct business under any assumed or fictitious name required by Applicable Law or otherwise deemed desirable by the Sole Manager.

**Section 2.03 Principal Office.** The principal office of the Company is located at 2000 W. Sam Houston Parkway S., Suite 1200, Houston, Texas 77042, or such other place as may from time to time be determined by the Sole Manager. The Sole Manager shall give prompt notice of any such change to each of the Members and CUSA.

### **Section 2.04 Registered Office; Registered Agent.**

(a) The registered office of the Company shall be the office of the initial registered agent named in the Certificate of Formation or such other office (which need not be a place of business of the Company) as the Sole Manager may designate from time to time in the manner provided by the BOC and Applicable Law.

(b) The registered agent for service of process on the Company in the State of Texas shall be the initial registered agent named in the Certificate of Formation or such other Person or Persons as the Sole Manager may designate from time to time in the manner provided by the BOC and Applicable Law.

**Section 2.05 Purposes; Powers.**

(a) The purposes of the Company are to (i) engage in the Plugging and Abandonment and decommissioning of the FWE IV Assets, as such terms are defined in the Plan of Merger, (ii) the operation of the FWE IV Assets prior to their Plugging and Abandonment and decommissioning, (iii) such other activities as are approved pursuant to the terms of this Agreement, including subject to Section 7.04, and (iv) to engage in any and all activities necessary or incidental to the foregoing purposes.

(b) The Company shall have all the powers necessary or convenient to carry out the purposes for which it is formed, including the powers granted by the BOC.

**Section 2.06 Term.** The term of the Company commenced on the date the Certificate of Formation was filed with the Secretary of State of the State of Texas and shall continue in existence perpetually until the Company is terminated in accordance with the provisions of this Agreement.

**ARTICLE III  
CAPITAL CONTRIBUTIONS; CAPITAL ACCOUNTS**

**Section 3.01 Tax Partnership Provisions.** This ARTICLE III is intended to apply only if the Company becomes a partnership for U.S. federal income tax purposes.

**Section 3.02 Initial Capital Contributions.** Contemporaneously with the execution of this Agreement, and pursuant to the Plan of Reorganization and as a result of a divisive merger pursuant to § 10.008 of the BOC, the Company holds the properties and assets identified as the FWE IV Assets, which shall, together with the amount of any expenses paid pursuant to Section 12.01, constitute the aggregate Capital Contributions made by the Initial Member. The Initial Member shall own Membership Interests in the amount set forth opposite such Member's name on Schedule A attached hereto (the "**Members Schedule**"). From and after the date of this Agreement, the Sole Manager shall maintain and update the Members Schedule upon the issuance or Transfer of any Membership Interests to any new or existing Member in accordance with this Agreement.

**Section 3.03 Additional Capital Contributions.** No Member shall be required to make any additional Capital Contributions to the Company. Any future Capital Contributions made by any Member shall only be made with the consent of the Sole Manager. To the extent that a Member makes an additional Capital Contribution to the Company, the Sole Manager shall revise the Members Schedule to reflect an increase in the Membership Interest of the contributing Member that fairly and equitably reflects the value of its additional Capital Contribution in relation to the aggregate amount of all Capital Contributions made by the Members.

**Section 3.04 Maintenance of Capital Accounts.** The Company shall establish and maintain for each Member a separate capital account (a "**Capital Account**") on its books and records in accordance with this Section 3.04. Each Capital Account shall be established and maintained in accordance with the following provisions:

(a) Each Member's Capital Account shall be increased by the amount of:

- (i) such Member's Capital Contributions, including such Member's initial Capital Contribution and any additional Capital Contributions;
  - (ii) any Net Income or other item of income or gain allocated to such Member pursuant to ARTICLE V; and
  - (iii) any liabilities of the Company that are assumed by such Member or secured by any property distributed to such Member.
- (b) Each Member's Capital Account shall be decreased by:
- (i) the cash amount or Book Value of any property distributed to such Member pursuant to ARTICLE VI and Section 11.03(d);
  - (ii) the amount of any Net Loss or other item of loss or deduction allocated to such Member pursuant to ARTICLE V; and
  - (iii) the amount of any liabilities of such Member assumed by the Company or that are secured by any property contributed by such Member to the Company.

**Section 3.05 Succession Upon Transfer.** In the event that any Membership Interests are Transferred in accordance with the terms of this Agreement, the Transferee shall succeed to the Capital Account of the Transferor to the extent it relates to the Transferred Membership Interests and, subject to Section 5.05, shall receive allocations and distributions pursuant to ARTICLE V, ARTICLE VI, and ARTICLE XI in respect of such Membership Interests.

**Section 3.06 Negative Capital Accounts.** In the event that any Member shall have a deficit balance in its Capital Account, such Member shall have no obligation, during the term of the Company or upon termination or liquidation thereof, to restore such negative balance or make any Capital Contributions to the Company by reason thereof, except as may be required by Applicable Law or in respect of any negative balance resulting from a withdrawal of capital or termination in contravention of this Agreement.

**Section 3.07 No Withdrawals from Capital Accounts.** No Member shall be entitled to withdraw any part of its Capital Account or to receive any distribution from the Company, except as otherwise provided in this Agreement. No Member shall receive any interest, salary, or drawing with respect to its Capital Contributions or its Capital Account, except as otherwise provided in this Agreement. The Capital Accounts are maintained for the sole purpose of allocating items of income, gain, loss, and deduction among the Members and shall have no effect on the amount of any distributions to any Members, in liquidation or otherwise.

**Section 3.08 Treatment of Loans from Members.** Loans by any Member to the Company shall not be considered Capital Contributions and shall not affect the maintenance of such Member's Capital Account, other than to the extent provided in Section 3.04(a)(iii), if applicable.

**Section 3.09 Modifications.** The foregoing provisions and the other provisions of this Agreement relating to the maintenance of Capital Accounts are intended to comply with Treasury Regulations Section 1.704-1(b) and shall be interpreted and applied in a manner consistent with such Treasury Regulations. If the Sole Manager determines that it is prudent to modify the manner in which the Capital Accounts, or any increases or decreases to the Capital Accounts, are computed in order to comply with such Treasury Regulations, the Sole Manager may authorize such modifications without the consent of any Member.

## **ARTICLE IV MEMBERS**

**Section 4.01 No Personal Liability.** Except as otherwise expressly provided in the BOC, by Applicable Law, or expressly in this Agreement, no Member will be obligated personally for any debt, obligation, or liability of the Company or other Members, whether arising in contract, tort, or otherwise, including a debt, obligation, or liability under a judgment, decree, or order of a court, solely by reason of being a Member.

**Section 4.02 No Withdrawal.** So long as a Member continues to hold a Membership Interest, such Member shall not have the ability to withdraw or resign as a Member prior to the winding up and termination of the Company and any such withdrawal or resignation or attempted withdrawal or resignation by a Member prior to the winding up and termination of the Company shall be null and void. As soon as any Person who is a Member ceases to hold a Membership Interest, such Person shall no longer be a Member.

**Section 4.03 No Interest in Company Property.** No real or personal property of the Company shall be deemed to be owned by any Member individually, but shall be owned by, and title shall be vested solely in, the Company. Without limiting the foregoing, each Member hereby irrevocably waives during the term of the Company any right that such Member may have to maintain any action for partition with respect to the property of the Company.

### **Section 4.04 Certification of Membership Interests.**

(a) The Sole Manager may, but shall not be required to, issue certificates to the Members representing the Membership Interests held by such Member.

(b) In the event that the Sole Manager shall issue certificates representing Membership Interests in accordance with Section 4.04(a), then in addition to any other legend required by Applicable Law, all certificates representing issued and outstanding Membership Interests shall bear a legend substantially in the following form:

THE MEMBERSHIP INTEREST REPRESENTED BY THIS CERTIFICATE IS SUBJECT TO A LIMITED LIABILITY COMPANY AGREEMENT AMONG THE COMPANY AND ITS MEMBERS, A COPY OF WHICH IS ON FILE AT THE PRINCIPAL EXECUTIVE OFFICE OF THE COMPANY. NO TRANSFER, SALE, CONVEYANCE, ASSIGNMENT, GIFT, PLEDGE, HYPOTHECATION, ENCUMBRANCE, OR OTHER DISPOSITION OF THE MEMBERSHIP

INTEREST REPRESENTED BY THIS CERTIFICATE MAY BE MADE EXCEPT IN ACCORDANCE WITH THE PROVISIONS OF SUCH COMPANY AGREEMENT.

THE MEMBERSHIP INTEREST REPRESENTED BY THIS CERTIFICATE HAS NOT BEEN REGISTERED UNDER THE SECURITIES ACT OF 1933, AS AMENDED, OR UNDER ANY OTHER APPLICABLE SECURITIES LAWS AND MAY NOT BE TRANSFERRED, SOLD, ASSIGNED, GIFTED, PLEDGED, HYPOTHECATED, OR OTHERWISE DISPOSED EXCEPT PURSUANT TO (A) A REGISTRATION STATEMENT EFFECTIVE UNDER SUCH ACT AND LAWS OR (B) AN EXEMPTION FROM REGISTRATION THEREUNDER.

#### **Section 4.05 Meetings of Members.**

(a) Meetings of the Members may be called by (i) the Sole Manager or (ii) Members holding a majority of the Membership Interests.

(b) Written notice stating the place, date, and time of the meeting and, in the case of a meeting of the Members not regularly scheduled, describing the purposes for which the meeting is called, shall be delivered not fewer than ten days and not more than 60 days before the date of the meeting to each Member, by or at the direction of the Sole Manager or the Member(s) calling the meeting, as the case may be. The Members may hold meetings at the Company's principal office or at such other place, within or outside the State of Texas, as the Sole Manager or the Member(s) calling the meeting may designate in the notice for such meeting.

(c) Any Member may participate in a meeting of the Members by means of conference telephone or other communications equipment by means of which all Persons participating in the meeting can talk to and hear each other, and participation in a meeting by such means shall constitute presence in person at such meeting.

(d) On any matter that is to be voted on by Members, a Member may vote in person or by proxy, and such proxy may be granted in writing, by means of Electronic Transmission or as otherwise permitted by Applicable Law. Every proxy shall be revocable in the discretion of the Member executing it unless otherwise provided in such proxy; provided, that such right to revocation shall not invalidate or otherwise affect actions taken under such proxy prior to such revocation. In lieu of a proxy, a Member may grant an irrevocable power of attorney to conduct the affairs of such Member with respect to matters of the Company, including matters relating to the organization, internal affairs, or termination of the Company.

(e) The business to be conducted at such meeting need not be limited to the purpose described in the notice and can include business to be conducted by Members; provided, that the appropriate Members shall have been notified of the meeting in accordance with Section 4.05(b). Attendance of a Member at any meeting shall constitute

a waiver of notice of such meeting, except where a Member attends a meeting for the express purpose of objecting to the transaction of any business on the ground that the meeting is not lawfully called or convened.

(f) A quorum of any meeting of the Members shall require the presence, whether in person or by proxy, of the Members holding a majority of the Membership Interests. Subject to Section 4.06, no action may be taken by the Members unless the appropriate quorum is present at a meeting.

(g) Subject to Section 4.06, Section 7.04, Section 12.10 or any provision of this Agreement or the BOC requiring the vote, consent, or approval of a different percentage of the Membership Interests, no action may be taken by the Members at any meeting at which a quorum is present without the affirmative vote of the Members holding a majority of the outstanding Membership Interests.

#### **Section 4.06 Action Without Meeting.**

(a) Notwithstanding the provisions of Section 4.05, any matter that is to be voted on, consented to, or approved by the Members may be taken without a meeting, without prior notice, and without a vote if consented to, in writing or by Electronic Transmission, by a Member or Members holding not less than the minimum number of votes that would be necessary to authorize or take such action at a meeting at which each Member entitled to vote on the action is present and votes. A record shall be maintained by the Sole Manager of each such action taken by written consent of a Member or Members.

(b) A Member's consent may not be established by a Member's failure to object to an action in a timely manner or by any other means not explicitly provided for in this Agreement.

(c) If any action or decision permitted by this Agreement to be taken or made by less than all of the Members is taken or made by a written consent signed by less than all of the Members, the Sole Manager shall, within ten calendar days after such action is taken or such decision is made, give written notice of the action taken or the decision made to the Members who did not sign the written consent.

**Section 4.07 Power of Members.** The Members shall have the power to exercise any and all rights or powers granted to Members pursuant to the express terms of this Agreement and the BOC. Except as otherwise specifically provided by this Agreement or required by the BOC, no Member, in its capacity as a Member, shall have the power to act for or on behalf of, or to bind, the Company, other than to the extent that the Company has granted a power of attorney to such Member to bind the Company on such actions.

**Section 4.08 Similar or Competitive Activities; Business Opportunities.** Nothing contained in this Agreement shall prevent any Member or any of its Affiliates from engaging in any other activities or businesses, regardless of whether those activities or businesses are similar to or competitive with the Company. None of the Members nor any of their Affiliates shall be



obligated to account to the Company or to the other Members for any profits or income earned or derived from such other activities or businesses. None of the Members nor any of their Affiliates shall be obligated to inform the Company or the other Members of a business opportunity of any type or description.

## **ARTICLE V ALLOCATIONS**

**Section 5.01 Tax Partnership Provisions.** This ARTICLE V is intended to apply only if the Company becomes a partnership for U.S. federal income tax purposes.

**Section 5.02 Allocation of Net Income and Net Loss.** For each Fiscal Year (or portion thereof), after giving effect to the special allocations set forth in Section 5.03, Net Income and Net Loss of the Company shall be allocated among the Members pro rata in accordance with their Membership Interests.

**Section 5.03 Regulatory and Special Allocations.** Notwithstanding the provisions of Section 5.02:

(a) If there is a net decrease in Company Minimum Gain (determined according to Treasury Regulations Section 1.704-2(d)(1)) during any Fiscal Year, each Member shall be specially allocated Net Income for such Fiscal Year (and, if necessary, subsequent Fiscal Years) in an amount equal to such Member's share of the net decrease in Company Minimum Gain, determined in accordance with Treasury Regulations Section 1.704-2(g). The items to be so allocated shall be determined in accordance with Treasury Regulations Sections 1.704-2(f)(6) and 1.704-2(j)(2). This Section 5.03(a) is intended to comply with the "minimum gain chargeback" requirement in Treasury Regulations Section 1.704-2(f) and shall be interpreted consistently therewith.

(b) Member Nonrecourse Deductions shall be allocated in the manner required by Treasury Regulations Section 1.704-2(i). Except as otherwise provided in Treasury Regulations Section 1.704-2(i)(4), if there is a net decrease in Member Nonrecourse Debt Minimum Gain during any Fiscal Year, each Member that has a share of such Member Nonrecourse Debt Minimum Gain shall be specially allocated Net Income for such Fiscal Year (and, if necessary, subsequent Fiscal Years) in an amount equal to that Member's share of the net decrease in Member Nonrecourse Debt Minimum Gain. Items to be allocated pursuant to this paragraph shall be determined in accordance with Treasury Regulations Sections 1.704-2(i)(4) and 1.704-2(j)(2). This Section 5.03(b) is intended to comply with the "minimum gain chargeback" requirement in Treasury Regulations Section 1.704-2(i)(4) and shall be interpreted consistently therewith.

(c) Nonrecourse Deductions shall be allocated to the Members in accordance with their Membership Interests.

(d) In the event any Member unexpectedly receives any adjustments, allocations, or distributions described in Treasury Regulations Section 1.704-1(b)(2)(ii)(d)(4), (5) or (6), Net Income shall be specially allocated to such Member in an



amount and manner sufficient to eliminate the Adjusted Capital Account Deficit created by such adjustments, allocations, or distributions as quickly as possible. This Section 5.03(d) is intended to comply with the “qualified income offset” requirement in Treasury Regulations Section 1.704-1(b)(2)(ii)(d) and shall be interpreted consistently therewith.

(e) Simulated Depletion and Simulated Gain or Loss with respect to any Depletable Property shall be allocated among the Members in proportion to their shares of the Simulated Basis in such property. Each Member’s share of the Simulated Basis in each of the Company’s Depletable Properties shall be allocated to each Member in accordance with such Member’s Membership Interest as of the time such Depletable Property is acquired by the Company, and shall be reallocated among the Members in accordance with the Members’ Membership Interest as determined immediately following the occurrence of an event giving rise to any adjustment to the Book Values of the Company’s oil and gas properties pursuant to the terms of this Agreement (or at the time of any material additions to the federal income tax basis of such Depletable Property).

(f) The allocations set forth in subsections Section 5.03(a), Section 5.03(b), Section 5.03(c), Section 5.03(d) and Section 5.03(e) above (the “**Regulatory Allocations**”) are intended to comply with certain requirements of the Treasury Regulations under Code Section 704. Notwithstanding any other provisions of this ARTICLE V (other than the Regulatory Allocations), the Regulatory Allocations shall be taken into account in allocating Net Income and Net Losses among Members so that, to the extent possible, the net amount of such allocations of Net Income and Net Losses and other items and the Regulatory Allocations to each Member shall be equal to the net amount that would have been allocated to such Member if the Regulatory Allocations had not occurred.

#### **Section 5.04 Tax Allocations.**

(a) Subject to Section 5.04(b), Section 5.04(c), and Section 5.04(d), all income, gains, losses and deductions of the Company shall be allocated, for federal, state, and local income tax purposes, among the Members in accordance with the allocation of such income, gains, losses, and deductions pursuant to Section 5.02 and Section 5.03, except that if any such allocation for tax purposes is not permitted by the Code or other Applicable Law, the Company’s subsequent income, gains, losses, and deductions shall be allocated among the Members for tax purposes, to the extent permitted by the Code and other Applicable Law, so as to reflect as nearly as possible the allocation set forth in Section 5.02 and Section 5.03.

(b) Items of Company taxable income, gain, loss, and deduction with respect to any property contributed to the capital of the Company shall be allocated among the Members in accordance with Code Section 704(c) using such reasonable method under Treasury Regulations Section 1.704-3 as shall be determined by the Sole Manager, so as to take account of any variation between the adjusted basis of such property to the Company for federal income tax purposes and its Book Value.

(c) If the Book Value of any Company asset is adjusted pursuant to Treasury Regulations Section 1.704-1(b)(2)(iv)(f) as provided in clause (c) of the definition of Book Value, subsequent allocations of items of taxable income, gain, loss, and deduction with respect to such asset shall take account of any variation between the adjusted basis of such asset for federal income tax purposes and its Book Value using such reasonable method under Treasury Regulations Section 1.704-3 as shall be determined by the Sole Manager.

(d) Allocations of tax credit, tax credit recapture, and any items related thereto shall be allocated to the Members according to their interests in such items as determined by the Sole Manager taking into account the principles of Treasury Regulations Section 1.704-1(b)(4)(ii).

(e) The deduction for depletion with respect to each separate oil and gas property (as defined in Section 614 of the Code) shall, in accordance with Section 613A(c)(7)(D) of the Code, be computed for federal income tax purposes separately by the Members rather than the Company. The proportionate share of the adjusted tax basis of each oil and gas property shall be allocated to each Member in accordance with such Member's Membership Interest as of the time such oil and gas property is acquired by the Company (and any additions to such U.S. federal income tax basis resulting from expenditures required to be capitalized in such basis shall be allocated among the Members in a manner designed to cause the Members' proportionate shares of such adjusted U.S. federal income tax basis to be in accordance with their Membership Interests as determined at the time of any such additions), and shall be reallocated among the Members in accordance with the Members' Membership Interests as determined immediately following the occurrence of an event giving rise to an adjustment to the Book Values of the Company's oil and gas properties. For purposes of the separate computation of gain or loss by each Member on the taxable disposition of each oil and gas property, the amount realized from such disposition shall be allocated (i) first, to the Members in an amount equal to the Simulated Basis in such oil and gas property in proportion to their allocable shares thereof and (ii) second, any remaining amount realized shall be allocated consistent with the allocation of Simulated Gain or Loss. The allocations described in this Section 5.04(e) are intended to be applied in accordance with the Members' "interests in partnership capital" under Section 613A(c)(7)(D) of the Code; provided, however, that the Members understand and agree that the Sole Manager may authorize special allocations of federal income tax basis, income, gain, deduction or loss, as computed for U.S. federal income tax purposes, in order to eliminate differences between Simulated Basis and adjusted U.S. federal income tax basis with respect to each oil and gas property, in such manner as determined consistent with the principles outlined in Sections 5.04b) and 5.04c).

The provisions of this Section 5.04(e) and the other provisions of this Agreement relating to allocations under Section 613A(c)(7)(D) of the Code are intended to comply with Treasury Regulations Section 1.704-1(b)(4)(v) and shall be interpreted and applied in a manner consistent with such Treasury Regulations. Each Member, with the assistance of the Company, shall separately keep records of its share of the adjusted tax basis in each oil and gas property, adjust such share of the adjusted tax basis for any cost or percentage depletion allowable with respect to such property and use such adjusted tax basis in the computation of its cost depletion or in the computation of its gain or loss on the disposition

of such property by the Company. Upon the reasonable request of the Company, each Member shall advise the Company of its adjusted tax basis in each oil and gas property and any depletion computed with respect thereto, both as computed in accordance with the provisions of this subsection for purposes of allowing the Company to make adjustments to the tax basis of its assets as a result of certain transfers of interests in the Company or distributions by the Company. The Company may rely on such information and, if it is not provided by the Member, may make such reasonable assumptions as it shall determine with respect thereto. When reasonably requested by the Members, the Company shall provide all available information needed by such Members to comply with the record keeping requirements of this Section 5.04(e) and other applicable tax reporting obligations.

(f) Allocations pursuant to this Section 5.04 are solely for purposes of federal, state, and local taxes and shall not affect, or in any way be taken into account in computing, any Member's Capital Account or share of Net Income, Net Losses, distributions, or other items pursuant to any provisions of this Agreement.

**Section 5.05 Allocations in Respect of Transferred Membership Interests.** In the event of a Transfer of Membership Interests during any Fiscal Year made in compliance with the provisions of ARTICLE VIII, Net Income, Net Losses, and other items of income, gain, loss, and deduction of the Company attributable to such Membership Interests for such Fiscal Year shall be determined using the interim closing of the books method.

## **ARTICLE VI DISTRIBUTIONS**

### **Section 6.01 General.**

(a) Subject to Section 6.02 and Section 7.03(b), distributions of available cash shall be made to the Members when and in such amounts as determined by the Sole Manager and only following (i) payment of all operating expenses of the Company, including required payments under the Material Project Contracts, and the termination of the Material Project Contracts, (ii) the payment in full of any and all amounts owing to Credit Bid Purchaser or CUSA under any Material Project Contract, and (iii) the cessation of all production from, and Final Completion of all plugging and abandonment and decommissioning of the FWE IV Assets. After making all distributions required for a given Fiscal Year under Section 6.02, and paying all operating expenses, and making appropriate reserves for future operating expenses, and paying all amounts then due and outstanding under the Material Project Contracts as described in the preceding sentence, the termination of the Material Project Contracts, and the satisfaction of the condition under item (iii), in each case as described in the preceding sentence, distributions determined to be made by the Sole Manager pursuant to this Section 6.01(a) shall be paid to the Members in accordance with their respective Membership Interests.

(b) Notwithstanding any provision to the contrary contained in this Agreement, the Company shall not make any distribution to the Members (i) prior to the cessation of all production from, and Final Completion of all plugging and abandonment and

decommissioning activities on, the FWE IV Assets, except as provided in Section 6.02, or (ii) if such distribution would violate § 101.206 of the BOC or other Applicable Law.

### **Section 6.02 Tax Advances.**

(a) Subject to (i) any restrictions in the Company's then-applicable debt financing arrangements, if any, and (ii) the Sole Manager's good faith determination to retain any other amounts necessary to satisfy obligations of the Company that are reasonably expected to be due and payable in the 90 days following the date of determination, at least three days before each date prescribed by the Code for a calendar-year corporation to pay quarterly installments of estimated tax, the Company shall use commercially reasonable efforts to distribute cash to each Member in proportion to and to the extent of such Member's Quarterly Estimated Tax Amount for the applicable calendar quarter (each such distribution, a "**Tax Advance**").

(b) If, at any time after the final Quarterly Estimated Tax Amount has been distributed pursuant to Section 6.02(a) with respect to any Fiscal Year, the aggregate Tax Advances to any Member with respect to such Fiscal Year are less than such Member's Tax Amount for such Fiscal Year (a "**Shortfall Amount**"), the Company shall use commercially reasonable efforts to distribute cash in proportion to and to the extent of each Member's Shortfall Amount. The Company shall use commercially reasonable efforts to distribute Shortfall Amounts with respect to a Fiscal Year before the 90<sup>th</sup> day of the next succeeding Fiscal Year; provided, that if the Company has made distributions other than pursuant to this Section 6.02, the Sole Manager may apply such distributions to reduce any Shortfall Amount.

(c) If the aggregate Tax Advances made to any Member pursuant to this Section 6.02 for any Fiscal Year exceed such Member's Tax Amount (an "**Excess Amount**"), such Excess Amount shall reduce subsequent Tax Advances that would be made to such Member pursuant to this Section 6.02, except to the extent taken into account as an advance pursuant to Section 6.02(d).

(d) Any distributions made pursuant to this Section 6.02 shall be treated for purposes of this Agreement as advances on distributions pursuant to Section 6.01 and shall reduce, dollar-for-dollar, the amount otherwise distributable to such Member pursuant to Section 6.01.

### **Section 6.03 Tax Withholding; Withholding Advances.**

(a) **Tax Withholding.** Each Member agrees to furnish the Company with any representations and forms as shall be reasonably requested by the Company to assist it in determining the extent of, and in fulfilling, any withholding obligations it may have.

(b) **Withholding Advances.** The Company is hereby authorized at all times to make payments ("**Withholding Advances**") with respect to each Member in amounts required to discharge any obligation of the Company, including any obligation under Section 6225 of the Code (as determined by the Tax Matters Representative based on the

advice of legal or tax counsel to the Company) to withhold or make payments to any federal, state, local or foreign taxing authority (a “**Taxing Authority**”) with respect to any distribution or allocation by the Company of income or gain to such Member and to withhold the same from distributions to such Member. Any funds withheld from a distribution by reason of this Section 6.03(b) shall nonetheless be deemed distributed to the Member in question for all purposes under this Agreement. If the Company makes any Withholding Advance in respect of a Member hereunder that is not immediately withheld from actual distributions to the Member, then the Member shall promptly reimburse the Company for the amount of such payment, plus interest at a rate equal to the prime rate published in the Wall Street Journal on the date of payment plus two percent per annum, compounded annually, on such amount from the date of such payment until such amount is repaid (or deducted from a distribution) by the Member (any such payment shall not constitute a Capital Contribution). Each Member’s reimbursement obligation under this Section 6.03(b) shall continue after such Member transfers its Membership Interests.

(c) **Indemnification.** Each Member hereby agrees to defend, indemnify and hold harmless the Company and the other Members from and against any liability with respect to taxes, interest, or penalties that may be asserted by reason of the Company’s failure to deduct and withhold tax on amounts distributable or allocable to such Member. The provisions of this Section 6.03(c) and the obligations of a Member pursuant to Section 6.03(b) shall survive the termination, dissolution, liquidation, and winding up of the Company and the withdrawal of such Member from the Company or Transfer of its Membership Interests. The Company may pursue and enforce all rights and remedies it may have against each Member under this Section 6.03, including bringing a lawsuit to collect repayment with interest of any Withholding Advances.

(d) **Overwithholding.** None of the Company or the Sole Manager shall be liable for any excess taxes withheld in respect of any distribution or allocation of income or gain to a Member. In the event of an overwithholding, a Member’s sole recourse shall be to apply for a refund from the appropriate Taxing Authority.

#### **Section 6.04 Distributions in Kind.**

(a) Subject to Sections 6.01 and 6.02, the Sole Manager is hereby authorized, as it may reasonably determine, to make distributions to the Members in the form of securities or other property (but not including any oil and gas properties) held by the Company; provided, that Tax Advances shall only be made in cash. In any non-cash distribution, the securities or property so distributed will be distributed among the Members in the same proportion and priority as cash equal to the Fair Market Value of such securities or property would be distributed among the Members pursuant to Section 6.01.

(b) Any distribution of securities shall be subject to such conditions and restrictions as the Sole Manager determines are required or advisable to ensure compliance with Applicable Law. In furtherance of the foregoing, the Sole Manager may require that the Members execute and deliver such documents as the Sole Manager may deem necessary or appropriate to ensure compliance with all federal and state securities laws that



apply to such distribution and any further Transfer of the distributed securities, and may appropriately legend the certificates that represent such securities to reflect any restriction on Transfer with respect to such laws.

## **ARTICLE VII MANAGEMENT**

**Section 7.01 Management of the Company.** The business and affairs of the Company shall be managed, operated, and controlled by or under the direction of one manager designated pursuant to Section 7.02 (the “**Sole Manager**”). Subject to the provisions of Section 7.04, the Sole Manager shall have, and is hereby granted, full and complete power, authority, and discretion for, on behalf of, and in the name of the Company, to take such actions as it may deem necessary or advisable to carry out any and all of the objectives and purposes of the Company, to the exclusion of the Members unless expressly provided for otherwise in this Agreement or expressly required under the BOC. Subject to the provisions of Section 7.06, the Sole Manager shall have, and is hereby granted, full and complete power, authority, and discretion for, on behalf of, and in the name of the Company, to take such actions as it may deem necessary or advisable to carry out any and all of the objectives and purposes of the Company.

**Section 7.02 Sole Manager.** The Company shall not have any officers or employees other than the Sole Manager. Sunset Energy Gulf Coast Asset Management LLC has been selected and designated by the Member with the consent of CUSA to serve as the initial Sole Manager. The Sole Manager may not be removed without CUSA’s prior written consent, which may be given, delayed or withheld in its sole discretion. In the event that the Sole Manager is removed with CUSA’s written consent or the Sole Manager resigns or otherwise ceases to serve in such capacity, then the Sole Manager shall be selected pursuant to the following procedure: CUSA and the Company (acting through the Member for all purposes under this Section 7.02, who shall solicit input from Credit Bid Purchaser for all purposes under this Section 7.02) shall agree on a replacement, and, if they cannot agree, the Company shall designate a replacement, which shall be subject to CUSA’s approval (which approval shall not to be unreasonably withheld, conditioned or delayed).

### **Section 7.03 Material Project Contracts; Net Profit Interest.**

(a) The Company’s execution and performance of its obligations under each of the Omnibus Agreement, the NPI Conveyance, the Contract Operating Agreement, the Turnkey Removal Agreement, the Joint Development Agreement, the Deepwater Assets Decommissioning Funding Agreement, the SEMS Bridging Agreement, the Transition Services Agreement and the Escrow Agreement has been approved by the Member and shall not require any other approval on the part of the Company (by the Sole Manager or otherwise). The Sole Manager shall not amend or modify such agreements, except in accordance with this Agreement.

(b) At the end of each Production Period, the Company shall pay into the Escrow Account the NPI Payment, if any is due, as calculated pursuant to the terms of the NPI Conveyance.

**Section 7.04 Actions Requiring CUSA Consent.** Without the prior written consent of CUSA (which written consent may be given, delayed or withheld in CUSA's sole discretion, unless expressly indicated otherwise), the Company shall not do, or enter into any commitment to do, any of the following:

- (a) engage in any business or activity other than (i) plugging and abandoning and decommissioning the FWE IV Assets and (ii) operating the FWE IV Assets prior to their plugging and abandonment and decommissioning;
- (b) use revenue or free cash flow for any purpose other than (i) for funding Reimbursable Costs or Third Party Payments under the Contract Operating Agreement (or similar charges under a replacement thereto) and, if applicable, payment into the Escrow Account and (ii) Tax Advances pursuant to Section 6.02(a);
- (c) issue additional Membership Interests or any other equity securities or admit additional Members to the Company;
- (d) approve any decommissioning plan with respect to the FWE IV Assets; or engage or retain any decommissioning subcontractor other than Credit Bid Purchaser pursuant to the Turnkey Removal Agreement;
- (e) incur any Indebtedness;
- (f) make any loan, advance, or capital contribution or make any investment in any Person;
- (g) replace, remove or change the powers of the Sole Manager;
- (h) replace or remove Credit Bid Purchaser under the Contract Operating Agreement; engage or retain any contract operator other than Credit Bid Purchaser pursuant to the Contract Operating Agreement; amend, or waive the application of, any provision of the Contract Operating Agreement;
- (i) divest any of the FWE IV Assets (other than sales of hydrocarbons in the ordinary course of business) or acquire any other assets (other than for a purpose permitted under Section 7.04(a) and in accordance with the terms of the Contract Operating Agreement, and further subject to any approval rights contained therein);
- (j) approving any prospective joint development project or other capital project for which an election to participate has been delivered to the Company pursuant to the Joint Development Agreement or approve any well takeover under the Joint Development Agreement;
- (k) agree to any (i) settlement or order with any Governmental Authority relating to the FWE IV Assets or the operations conducted thereon, (ii) settlement relating to contribution or payment amounts relating to decommissioning obligations with any Person, including any predecessor-in-interest to all or any portion of the leases and lands



covered by the FWE IV Assets or any surety bond provider or other provider or holder of security relating to decommissioning operations, or (iii) any other settlement involving FWE IV Assets or the operation of FWE IV;

(l) amend any provision of a Material Project Contract, or waive any material right of the Company under a Material Project Contract;

(m) [Reserved];

(n) take any act of Bankruptcy, liquidate or otherwise terminate the existence of the Company or any of its Subsidiaries;

(o) enter into a fundamental business transaction within the meaning of such term in the BOC;

(p) establish a Subsidiary or enter into any joint venture or similar business arrangement or enter into a transaction covered by Section 7.03;

(q) enter into, amend, waive, or terminate any contract with an Affiliate of the Company; or

(r) amend, modify, supplement, restate, or waive any provision of the Certificate of Formation, this Agreement or any other organizational documents of the Company or its Subsidiaries (and any such amendment, modification, supplement, or waiver that is attempted without CUSA's prior written consent shall be void *ab initio* and without effect).

If CUSA in good faith believes that (x) Credit Bid Purchaser is in breach the Contract Operating Agreement in a manner that is materially adverse to the Company or is liable to the Company for indemnification pursuant to the terms of the Contract Operating Agreement, and (y) the Company has failed to enforce its rights (including, if applicable, termination right) with respect to such breach or indemnification and such failure is materially adverse to the Company, then CUSA may (i) deliver a written notice to the Company requesting that the Company enforce such rights (any rights to which such request relates must be specifically identified) and (ii) if the Company fails to enforce such rights within thirty days of its receipt of such notice, CUSA may itself enforce the rights of the Company against Credit Bid Purchaser on the Company's behalf.

**Section 7.05 No Compensation of the Sole Manager.** The Sole Manager shall receive an offer letter and be compensated for the services provided by such individual as the Sole Manager of the Company in the amount set forth in such offer letter. The Company shall reimburse the Sole Manager for all reasonable, ordinary, necessary, and direct third-party expenses incurred by the Sole Manager on behalf of the Company in carrying out the Company's business activities.

**Section 7.06 No Personal Liability.** Except as otherwise provided in the BOC or by Applicable Law, or expressly provided in this Agreement or any written agreement between the Company and the Sole Manager, (i) the Sole Manager will not be obligated personally for any debt, obligation, or liability of the Company, whether arising in contract, tort, or otherwise,

including a debt, obligation, or liability under a judgment, decree, or order of a court, solely by reason of being or acting as the Sole Manager and (ii) subject to Section 7.04, the Sole Manager shall carry out his or her duties under this Agreement in good faith and a manner in which the Sole Manager believes to be consistent with and in furtherance of the purpose of the Company specified in Section 2.05(a).

## **ARTICLE VIII TRANSFER**

### **Section 8.01 General Restrictions on Transfer.**

(a) No Member shall Transfer all or any portion of its Membership Interest in the Company without the prior written approval of the Sole Manager.

(b) Subject to Section 8.01(a), each Member agrees that it will not Transfer all or any portion of its Membership Interest in the Company, and the Company agrees that it shall not issue any Membership Interests:

(i) except as permitted under the Securities Act and other Applicable Laws, and then, with respect to a Transfer of Membership Interests, only upon delivery to the Company of an opinion of counsel in form and substance satisfactory to the Company to the effect that such Transfer may be effected without registration under the Securities Act;

(ii) if the Company becomes a partnership for U.S. federal income tax purposes, if such Transfer or issuance would cause the Company to be considered a “publicly traded partnership” under Section 7704(b) of the Code within the meaning of Treasury Regulations Section 1.7704-1(h)(1)(ii), including the look-through rule in Treasury Regulations Section 1.7704-1(h)(3);

(iii) if such Transfer or issuance would affect the Company’s existence or qualification as a limited liability company under the BOC;

(iv) if the Company becomes a partnership for U.S. federal income tax purposes, if such Transfer or issuance would cause the Company to lose its status as a partnership for federal income tax purposes;

(v) if such Transfer or issuance would cause the Company to be required to register as an investment company under the Investment Company Act of 1940, as amended;

(vi) if such Transfer or issuance would cause the assets of the Company to be deemed “Plan Assets” as defined under the Employee Retirement Income Security Act of 1974 or its accompanying regulations or result in any “prohibited transaction” thereunder involving the Company; and

(vii) such Transfer would limit, hinder or prohibit the Company from carrying out its purpose under Section 2.05(a).

(c) Any Transfer or attempted Transfer of any Membership Interest in violation of this Agreement shall be null and void *ab initio*, no such Transfer shall be recorded on the Company's books, and the purported Transferee in any such Transfer shall not be treated (and the purported Transferor shall continue to be treated) as the owner of such Membership Interest for all purposes of this Agreement.

(d) No Transfer of any Membership Interest to a Person not already a Member of the Company shall be deemed completed until the prospective Transferee has executed a joinder agreement in form and substance acceptable to the Company.

(e) For the avoidance of doubt, any completed Transfer of a Membership Interest permitted by this Agreement shall be deemed a sale, transfer, conveyance, assignment, or other disposal of such Membership Interest in its entirety as intended by the parties to such Transfer, and shall not be deemed a sale, transfer, conveyance, assignment, or other disposal of any less than all of the rights and benefits described in the definition of the term "Membership Interest."

## ARTICLE IX EXCULPATION AND INDEMNIFICATION

### Section 9.01 Exculpation of Covered Persons.

(a) **Covered Persons.** As used herein, the term "**Covered Person**" shall mean (i) each current or former Member; (ii) each current or former manager, officer, director, shareholder, partner, member, Affiliate, employee, agent, or Representative of each Member, and each of their Affiliates; and (iii) each manager (including the Sole Manager), officer (if any), employee (if any), agent, or Representative of the Company.

(b) **Standard of Care.** No Covered Person shall be liable to the Company or any other Covered Person for any loss, damage, or claim incurred by reason of any action taken or omitted to be taken by such Covered Person in good faith reliance on the provisions of this Agreement, so long as such action or omission does not constitute fraud or willful misconduct by such Covered Person.

(c) **Good Faith Reliance.** A Covered Person shall be fully protected in relying in good faith upon the records of the Company and upon such information, opinions, reports, or statements (including financial statements and information, opinions, reports, or statements as to the value or amount of the assets, liabilities, Net Income, or Net Losses of the Company or any facts pertinent to the existence and amount of assets from which distributions might properly be paid) of the following Persons or groups: (i) another Member; (ii) one or more managers, officers or employees of the Company; (iii) any attorney, independent accountant, appraiser, or other expert or professional employed or engaged by or on behalf of the Company; or (iv) any other Person selected in good faith by or on behalf of the Company, in each case as to matters that such relying Person

reasonably believes to be within such other Person's professional or expert competence. The preceding sentence shall in no way limit any Person's right to rely on information to the extent provided in § 3.102 or § 3.105 of the BOC.

## **Section 9.02 Liabilities and Duties of Covered Persons.**

(a) **Limitation of Liability.** This Agreement, unless otherwise specifically stated herein, is not intended to, and does not, create or impose any fiduciary duty on any Covered Person. Furthermore, each of the Members and the Company hereby waives any and all fiduciary duties that, absent such waiver, may be implied by Applicable Law, and in doing so, acknowledges and agrees that the duties and obligations of each Covered Person to each other and to the Company are only as expressly set forth in this Agreement. The provisions of this Agreement, to the extent that they restrict the duties and liabilities of a Covered Person otherwise existing at law or in equity, are agreed by the Members to replace such other duties and liabilities of such Covered Person.

(b) **Duties.** Subject to Section 7.06, whenever in this Agreement a Covered Person is permitted or required to make a decision (including a decision that is in such Covered Person's "discretion" or under a grant of similar authority or latitude), the Covered Person shall be entitled to consider only such interests and factors as such Covered Person desires and shall have no duty or obligation to give any consideration to any interest of or factors affecting the Company or any other Person. Whenever in this Agreement a Covered Person is permitted or required to make a decision in such Covered Person's "good faith," the Covered Person shall act under such express standard and shall not be subject to any other or different standard imposed by this Agreement or any other Applicable Law.

## **Section 9.03 Indemnification.**

(a) **Indemnification.** To the fullest extent permitted by the BOC, as the same now exists or may hereafter be amended, substituted or replaced (but, in the case of any such amendment, substitution, or replacement, only to the extent that such amendment, substitution, or replacement permits the Company to provide broader indemnification rights than the BOC permitted the Company to provide prior to such amendment, substitution, or replacement), the Company shall indemnify, hold harmless, defend, pay, and reimburse any Covered Person against any and all losses, claims, damages, judgments, fines, or liabilities, including reasonable legal fees or other expenses incurred in investigating or defending against such losses, claims, damages, judgments, fines, or liabilities, and any amounts expended in settlement of any claims (collectively, "**Losses**") to which such Covered Person may become subject by reason of:

- (i) any act or omission or alleged act or omission performed or omitted to be performed on behalf of the Company, any Member, or any direct or indirect Subsidiary of the foregoing in connection with the business of the Company; or
- (ii) such Covered Person being or acting in connection with the business of the Company as a member, shareholder, Affiliate, manager, director, officer, employee, or agent of the Company, any Member, or any of their respective

Affiliates, or that such Covered Person is or was serving at the request of the Company as a member, manager, director, officer, employee, or agent of any Person including the Company;

provided, that (x) such Covered Person acted in good faith and in a manner believed by such Covered Person to be in, or not opposed to, the best interests of the Company and, with respect to any criminal proceeding, had no reasonable cause to believe his conduct was unlawful, and (y) such Covered Person's conduct did not constitute fraud or willful and intentional misconduct, in either case as determined by a final, nonappealable order of a court of competent jurisdiction. In connection with the foregoing, the termination of any action, suit, or proceeding by judgment, order, settlement, conviction, or upon a plea of nolo contendere or its equivalent, shall not, of itself, create a presumption that the Covered Person did not act in good faith or, with respect to any criminal proceeding, had reasonable cause to believe that such Covered Person's conduct was unlawful, or that the Covered Person's conduct constituted fraud or willful misconduct.

(b) **Control of Defense.** Upon a Covered Person's discovery of any claim, lawsuit, or other proceeding relating to any Losses for which such Covered Person may be indemnified pursuant to this Section 9.03, the Covered Person shall give prompt written notice to the Company of such claim, lawsuit, or proceeding; provided, that the failure of the Covered Person to provide such notice shall not relieve the Company of any indemnification obligation under this Section 9.03, unless the Company shall have been materially prejudiced thereby. The Company shall be entitled to participate in or assume the defense of any such claim, lawsuit, or proceeding at its own expense. After notice from the Company to the Covered Person of its election to assume the defense of any such claim, lawsuit, or proceeding, the Company shall not be liable to the Covered Person under this Agreement or otherwise for any legal or other expenses subsequently incurred by the Covered Person in connection with investigating, preparing to defend, or defending any such claim, lawsuit, or other proceeding. If the Company does not elect (or fails to elect) to assume the defense of any such claim, lawsuit, or proceeding, the Covered Person shall have the right to assume the defense of such claim, lawsuit, or proceeding as it deems appropriate, but it shall not settle any such claim, lawsuit, or proceeding without the consent of the Company (which consent shall not be unreasonably withheld, conditioned, or delayed).

(c) **Reimbursement.** The Company shall promptly reimburse (and/or advance to the extent reasonably required) each Covered Person for reasonable legal or other expenses (as incurred) of such Covered Person in connection with investigating, preparing to defend, or defending any claim, lawsuit, or other proceeding relating to any Losses for which such Covered Person may be indemnified pursuant to this Section 9.03; provided, that if it is finally judicially determined that such Covered Person is not entitled to the indemnification provided by this Section 9.03, then such Covered Person shall promptly reimburse the Company for any reimbursed or advanced expenses.

(d) **Entitlement to Indemnity.** The indemnification provided by this Section 9.03 shall not be deemed exclusive of any other rights to indemnification to which those

seeking indemnification may be entitled under the BOC, any agreement or otherwise. The provisions of this Section 9.03 shall continue to afford protection to each Covered Person regardless of whether such Covered Person remains in the position or capacity pursuant to which such Covered Person became entitled to indemnification under this Section 9.03 and shall inure to the benefit of the executors, administrators, legatees, and distributees of such Covered Person.

(e) **Insurance.** To the extent available on commercially reasonable terms, the Company may purchase, at its expense, insurance to cover Losses covered by the foregoing indemnification provisions and to otherwise cover Losses for any breach or alleged breach by any Covered Person of such Covered Person's duties in such amount and with such deductibles as the Sole Manager may reasonably determine; provided, that the failure to obtain such insurance shall not affect the right to indemnification of any Covered Person under the indemnification provisions contained herein, including the right to be reimbursed or advanced expenses or otherwise indemnified for Losses hereunder. If any Covered Person recovers any amounts in respect of any Losses from any insurance coverage, then such Covered Person shall, to the extent that such recovery is duplicative, reimburse the Company for any amounts previously paid to such Covered Person by the Company in respect of such Losses.

(f) **Funding of Indemnification Obligation.** Notwithstanding anything contained herein to the contrary, any indemnity by the Company relating to the matters covered in this Section 9.03 shall be provided out of and to the extent of Company assets only, and no Member (unless such Member otherwise agrees in writing) shall have personal liability on account thereof or shall be required to make additional Capital Contributions to help satisfy such indemnity by the Company.

(g) **Savings Clause.** If this Section 9.03 or any portion hereof shall be invalidated on any ground by any court of competent jurisdiction, then the Company shall nevertheless indemnify and hold harmless each Covered Person pursuant to this Section 9.03 to the fullest extent permitted by any applicable portion of this Section 9.03 that shall not have been invalidated and to the fullest extent permitted by Applicable Law.

(h) **Amendment.** The provisions of this Section 9.03 shall be a contract between the Company, on the one hand, and each Covered Person who served in such capacity at any time while this Section 9.03 is in effect, on the other hand, pursuant to which the Company and each such Covered Person intend to be legally bound. No amendment, modification, or repeal of this Section 9.03 that adversely affects the rights of a Covered Person to indemnification for Losses incurred or relating to a state of facts existing prior to such amendment, modification or repeal shall apply in such a way as to eliminate or reduce such Covered Person's entitlement to indemnification for such Losses without the Covered Person's prior written consent.

**Section 9.04 Survival.** The provisions of this ARTICLE IX shall survive the dissolution, liquidation, winding up, termination of the Company and the withdrawal of any Member or the Transfer of any Member's interest in the Company.



**ARTICLE X**  
**ACCOUNTING; TAX MATTERS**

**Section 10.01 Financial Statements and Other Information.** The Company shall prepare and furnish to each Member and CUSA the following reports:

(a) **Annual Financial Statements.** As soon as available, and in any event within 105 days after the end of each Fiscal Year, its unaudited consolidated balance sheet and related consolidated statements of operations, Members' equity and cash flows as of the end of and for such year prepared in accordance with GAAP consistently applied.

(b) **Quarterly Financial Statements.** As soon as available, and in any event within 60 days after the end of each quarterly accounting period in each Fiscal Year (including the last fiscal quarter of the Fiscal Year), its unaudited consolidated balance sheet and related unaudited consolidated statements of operations, Members' equity and cash flows as of the end of and for such fiscal quarter and the then elapsed portion of the current Fiscal Year, setting forth in each case in comparative form the figures for the corresponding period or periods of the previous Fiscal Year or as at the end of such period or periods, all in reasonable detail and certified by the Company as presenting fairly in all material respects the consolidated financial condition and results of operations of the Company in accordance with GAAP consistently applied, subject to normal year-end audit adjustments and the absence of footnotes.

(c) **Monthly Operating Data.** As soon as available, but in no event later than 45 days after the end of each calendar month, a statement in a form reasonably satisfactory to each Member and CUSA showing all operating data for the Company, including operating expenses and revenue for each of the Company, for such calendar month.

(d) **Budget Updates.** Promptly once available and no less than bi-annually, an operating budget for the Fiscal Year, forecasting revenue, operating costs, and capital expenses for each fiscal quarter.

(e) **Material Government Communication.** Promptly following receipt thereof by FWE IV, copies of all material written notices or other material communications issued or provided by or to any Governmental Authority.

(f) **Additional Information.** Promptly following any reasonable request therefor, such other information regarding the operations, business affairs and financial condition of the Company, as any Member or CUSA may reasonably request, including, without limitation, decommissioning cost estimates and calculations.

**Section 10.02 Inspection Rights.** Upon reasonable notice from a Member or CUSA, the Company shall afford each Member or CUSA and their respective Representatives access during normal business hours to (a) the Company's properties, offices, plants, and other facilities; (b) the corporate, financial, and similar records, reports, and documents of the Company, including, without limitation, all books and records, minutes of proceedings, internal management documents, reports of operations, reports of adverse developments, copies of any management



letters and communications with Members or the Sole Manager, and to permit each Member or CUSA and their respective Representatives to examine such documents and make copies thereof; and (c) the Sole Manager, any officers, senior employees, and public accountants of the Company, and to afford each Member or CUSA and their respective Representatives the opportunity to discuss the affairs, finances, and accounts of the Company with such Sole Manager, officers, senior employees, and public accountants (and the Company hereby authorizes said accountants to discuss with such Member or CUSA and their respective Representatives such affairs, finances, and accounts).

**Section 10.03 Income Tax Status.** The Company and the Initial Member intend that the Company shall be treated as a disregarded entity for U.S., federal, state, and local income tax purposes. Neither the Company nor any Member shall make an election for the Company to be classified as other than a partnership or a disregarded entity pursuant to Treasury Regulations Section 301.7701-3.

**Section 10.04 Tax Matters Representative.** The following Sections 10.04(a)-(f) are intended to apply if the Company becomes a partnership for U.S. federal income tax purposes:

(a) **Appointment.** The Members hereby appoint the Sole Manager as “partnership representative” as provided in Code Section 6223(a) (the “**Tax Matters Representative**”). If any state or local tax law provides for a tax matters partner/partnership representative or Person having similar rights, powers, authority or obligations, the Person designated as the Tax Matters Representative shall also serve in such capacity. To the extent required by Applicable Law, if the Tax Matters Representative is an entity, it shall appoint a “designated individual” to act on its behalf. The Tax Matters Representative can be removed at any time by a vote of Members holding a majority of the Membership Interests, and shall resign if it is no longer a Member. In the event of the resignation or removal of the Tax Matters Representative, Members holding a majority of the Membership Interests shall select a replacement Tax Matters Representative.

(b) **Tax Examinations and Audits.** The Tax Matters Representative is authorized and required to represent the Company (at the Company’s expense) in connection with all examinations of the Company’s affairs by Taxing Authorities, including resulting administrative and judicial proceedings, and to expend Company funds for professional services and costs associated therewith. The Tax Matters Representative shall promptly notify the Members in writing of the commencement of any tax audit of the Company, upon receipt of a tax assessment and upon receipt of a notice of final partnership adjustment, and shall keep the Members reasonably informed of the status of any tax audit and resulting administrative and judicial proceedings. Without the consent of Members holding a majority of the Membership Interests, the Tax Matters Representative shall not extend the statute of limitations, file a request for administrative adjustment, file suit relating to any Company tax refund or deficiency or enter into any settlement agreement relating to items of income, gain, loss or deduction of the Company with any Taxing Authority.

(c) **US Federal Tax Proceedings.** The Members acknowledge that the Company may elect the application of Section 6226 of the Code. This acknowledgement applies to each Member whether or not the Member owns an interest in the Company in both the reviewed year and the year of the tax adjustment. In the event that the Company elects the application of Section 6226 of the Code, the Members agree and covenant to take into account and report to the Internal Revenue Service (or any other applicable taxing authority) any adjustment to their tax items for the reviewed year of which they are notified by the Company in a written statement, in the manner provided in Section 6226(b) of the Code, whether or not the Member owns any interest in the Company at such time. Any Member that fails to report its share of such adjustments on its tax return, agrees to indemnify and hold harmless the Company and the Tax Matters Representative from and against any and all losses, costs, liabilities and expenses related to taxes (including penalties and interest) imposed on the Company as a result of the Member's inaction. If the Company is required to pay the assessment of the imputed underpayment under Section 6225(a)(1) of the Code or similar provisions of state law, any taxes, penalties, and interest payable by the Company shall be treated as attributable to the Members, and, to the extent possible, the Tax Matters Representative shall allocate the burden of any such amounts to those Members to whom such amounts are reasonably attributable taking into account the Member's or former Member's allocable share of taxable income or loss with respect to the Fiscal Year to which such assessment pertains and adjustments that may have been made in computing the imputed underpayment. To the extent that any such amount is payable by the Company, at the option of the Tax Matters Representative, such amount shall be recoverable from such Member as provided in Section 6.03(c). The provisions contained in this Section 10.04 shall survive the dissolution, termination or liquidation of the Company, the withdrawal of any Member or the Transfer of any Member's interest in the Company and apply to unadmitted assignees of a Member's interest who may be considered current or former partners of the Company for federal tax purposes.

(d) **Tax Returns.** Each Member agrees that such Member shall not treat any Company item inconsistently on such Member's federal, state, foreign or other income tax return with the treatment of the item on the Company's return.

(e) **Section 754 Election.** The Tax Matters Representative will make an election under Code Section 754, if the Company becomes a partnership for U.S. federal income tax purposes.

(f) **Indemnification.** The Company shall defend, indemnify, and hold harmless the Tax Matters Representative against any and all liabilities sustained as a result of any act or decision concerning Company tax matters and within the scope of responsibilities as Tax Matters Representative, so long as such act or decision was done or made in good faith and does not constitute gross negligence or willful misconduct.

**Section 10.05 Tax Returns.** At the expense of the Company, the Sole Manager (or any officer of the Company that it may designate pursuant to this Agreement) shall endeavor to cause the preparation and timely filing (including extensions) of all tax returns, if any, required to be filed by the Company pursuant to the Code as well as all other required tax returns in each

jurisdiction in which the Company owns property or does business. If the Company becomes a partnership for U.S. federal income tax purposes, as soon as reasonably possible after the end of each Fiscal Year, the Sole Manager or any designated officer of the Company, as applicable, will cause to be delivered to each Person who was a Member at any time during such Fiscal Year, IRS Schedule K-1 to Form 1065, if applicable, and such other information with respect to the Company as may be necessary for the preparation of such Person's federal, state, and local income tax returns for such Fiscal Year.

**Section 10.06 Company Funds.** All funds of the Company shall be deposited in its name, or in such name as may be designated by the Sole Manager, in such checking, savings, or other accounts, or held in its name in the form of such other investments as shall be designated by the Sole Manager. The funds of the Company shall not be commingled with the funds of any other Person. All withdrawals of such deposits or liquidations of such investments by the Company shall be made exclusively upon the signature or signatures of the Sole Manager, or any officer or officers of the Company that may be designated by the Sole Manager, as applicable, pursuant to this Agreement.

## ARTICLE XI WINDING UP AND TERMINATION

**Section 11.01 Events Requiring Winding Up.** The Company shall begin to wind up its business and affairs only upon the occurrence of any of the following events (in each case, subject to the applicable provisions of Section 7.04):

- (a) upon the permanent cessation of all production from, and Final Completion of all plugging and abandonment and decommissioning of, the FWE IV Assets;
- (b) the occurrence of a nonwaivable event under the terms of the BOC which requires the winding up of the Company after its termination unless a Continuance occurs in respect of such event; or
- (c) the entry of a judicial decree ordering winding up and termination under § 11.314 of the BOC in proceedings of which CUSA has been given notice and an opportunity to participate.
- (d) Notwithstanding the occurrence of an event referenced in Section 11.01(b), if the Company is permitted prior to the termination of its existence in accordance with the BOC to revoke a winding up upon the occurrence of such event and the Sole Manager provides its prior written consent to such revocation, then, to the extent so permitted under the BOC and in the manner provided therein, the Company's existence shall be continued (the revocation of such a winding up and continuance of the Company, a "**Continuance**").

**Section 11.02 Effectiveness of Termination.** The Company shall begin to wind up its business and affairs as soon as reasonably practicable upon the occurrence of an event described in Section 11.01 (if such event has not been revoked or cancelled), but the Company shall not terminate until the winding up of the Company has been completed, the assets of the Company

have been distributed as provided in Section 11.03, and the Certificate of Termination shall have been filed as provided in Section 11.04.

**Section 11.03 Liquidation.** If the Company is to be terminated pursuant to Section 11.01, the Company shall be liquidated and its business and affairs wound up in accordance with the BOC and the following provisions:

(a) **Liquidator.** The Sole Manager shall act as liquidator to wind up the Company (the “**Liquidator**”); provided, however, that if there is then a vacancy in the position of the Sole Manager or the Sole Manager is not willing to act as the Liquidator, the Members shall appoint a Person to act as the Liquidator with the consent of CUSA. The Liquidator shall have full power and authority to sell, assign, and encumber any or all of the Company’s assets and to wind up and liquidate the affairs of the Company in an orderly and business-like manner.

(b) **Accounting.** As promptly as possible after the event requiring winding up and again after final liquidation, the Liquidator shall cause a proper accounting to be made by a recognized firm of certified public accountants of the Company’s assets, liabilities, and operations through the last day of the calendar month in which such event occurs or the final liquidation is completed, as applicable.

(c) **Notice.** The Liquidator shall deliver to each known claimant of the Company the notice required by § 11.052 of the BOC.

(d) **Distribution of Proceeds.** The Liquidator shall liquidate the assets of the Company and distribute the proceeds of such liquidation in the following order of priority, unless otherwise required by mandatory provisions of Applicable Law:

(i) First, to the payment of all of the Company’s debts and liabilities to its creditors (including Members, if applicable), including amounts owed, if any, pursuant to the Material Project Contracts to CUSA and/or Credit Bid Purchaser, and the expenses of liquidation (including sales commissions incident to any sales of assets of the Company);

(ii) Second, to the establishment of and additions to other reserves that are determined by the Liquidator to be reasonably necessary for any contingent unforeseen liabilities or obligations of the Company; and

(iii) Third, to the Members in accordance with the positive balances in their respective Capital Accounts, as determined after taking into account all Capital Account adjustments for the taxable year of the Company during which the liquidation of the Company occurs.

(e) **Discretion of Liquidator.** Notwithstanding the provisions of Section 11.03(d) that require the liquidation of the assets of the Company, but subject to the order of priorities set forth in Section 11.03(d), if upon winding up of the Company the Liquidator reasonably determines that an immediate sale of part or all of the Company’s

assets would be impractical or could cause undue loss to the Members, the Liquidator may defer the liquidation of any assets except those necessary to satisfy Company liabilities and reserves, and may, upon approval of holders of a majority of the outstanding Membership Interests, distribute to the Members, in lieu of cash, as tenants in common and in accordance with the provisions of Section 11.03(d), undivided interests in such Company assets as the Liquidator deems not suitable for liquidation. Any such distribution in kind shall be subject to such conditions relating to the disposition and management of such properties as the Liquidator deems reasonable and equitable and to any agreements governing the operating of such properties at such time. For purposes of any such distribution, any property to be distributed will be valued at its Fair Market Value.

**Section 11.04 Certificate of Termination.** Upon completion of the distribution of the assets of the Company as provided in Section 11.03(d) hereof, the Liquidator or other such officer or Sole Manager shall execute and cause to be filed a Certificate of Termination in the State of Texas and shall cause the cancellation of all qualifications and registrations of the Company as a foreign limited liability company in jurisdictions other than the State of Texas and shall take such other actions as may be necessary to terminate the Company. Upon acceptance of the Certificate of Termination by the Texas Secretary of State, the Company shall be terminated.

**Section 11.05 Survival of Rights, Duties, and Obligations.** Dissolution, liquidation, winding up, or termination of the Company for any reason shall not release any party from any Loss that at the time of such dissolution, liquidation, winding up, or termination already had accrued to any other party or thereafter may accrue in respect of any act or omission prior to such dissolution, liquidation, winding up, or termination. For the avoidance of doubt, none of the foregoing shall replace, diminish, or otherwise adversely affect any Member's right to indemnification pursuant to Section 9.03.

**Section 11.06 Recourse for Claims.** Each Member shall look solely to the assets of the Company for all distributions with respect to the Company, such Member's Capital Account, and such Member's share of Net Income, Net Loss, and other items of income, gain, loss, and deduction, and shall have no recourse therefor (upon termination or otherwise) against the Liquidator or any other Member.

## ARTICLE XII MISCELLANEOUS

**Section 12.01 Expenses.** The Initial Member will pay, or cause to be paid, or contribute to the Company amounts necessary for the Company to pay, all amounts necessary to fully cover (a) costs associated with the formation of the Company in connection with the Divisive Merger Documents and (b) any premiums to satisfy organizational or area wide bonding requirements.

**Section 12.02 Further Assurances.** In connection with this Agreement and the transactions contemplated hereby, the Company and the Member hereby agree, at the request of the Company or any other Member, to execute and deliver such additional documents, instruments, conveyances, and assurances and to take such further actions as may be required to carry out the provisions hereof and give effect to the transactions contemplated hereby.

### Section 12.03 Confidentiality.

(a) Each Member acknowledges that it will have access to and become acquainted with trade secrets, proprietary information, and confidential information belonging to the Company and its Affiliates that are not generally known to the public, including, but not limited to, information concerning business plans, financial statements, and other information, operating practices and methods, expansion plans, strategic plans, marketing plans, contracts, customer lists, or other business documents that the Company treats as confidential, in any format whatsoever (including oral, written, electronic, or any other form or medium) (collectively, “**Confidential Information**”). In addition, each Member acknowledges that: (i) the Company has invested, and continues to invest, substantial time, expense, and specialized knowledge in developing its Confidential Information; (ii) the Confidential Information provides the Company with a competitive advantage over others in the marketplace; and (iii) the Company would be irreparably harmed if the Confidential Information were disclosed to competitors or made available to the public. Without limiting the applicability of any other agreement to which any Member is subject, no Member shall, directly or indirectly, disclose or use (other than solely for the purposes of such Member monitoring and analyzing its investment in the Company) at any time, including, without limitation, use for personal, commercial, or proprietary advantage or profit, either during its association with the Company or thereafter, any Confidential Information of which such Member is or becomes aware. Each Member in possession of Confidential Information shall take all appropriate steps to safeguard such information and to protect it against disclosure, misuse, espionage, loss, and theft.

(b) Nothing contained in Section 12.03(a) shall prevent any Member from disclosing Confidential Information: (i) upon the order of any court or administrative agency; (ii) upon the request or demand of any regulatory agency or authority having jurisdiction over such Member; (iii) to the extent compelled by legal process or required or requested pursuant to subpoena, interrogatories, or other discovery requests; (iv) to the extent necessary in connection with the exercise of any remedy hereunder; (v) to the other Members; or (vi) to such Member’s Representatives who, in the reasonable judgment of such Member, need to know such Confidential Information and agree to be bound by the provisions of this Section 12.03 as if a Member; or (vii) to any potential Transferee in connection with a proposed Transfer of Membership Interests from such Member, as long as such potential Transferee agrees in writing to be bound by the provisions of this Section 12.03 as if a Member before receiving such Confidential Information; provided, that in the case of clause (i), (ii), or (iii), such Member shall notify the Company and other Members of the proposed disclosure as far in advance of such disclosure as practicable (but in no event make any such disclosure before notifying the Company and other Members) and use reasonable efforts to ensure that any Confidential Information so disclosed is accorded confidential treatment satisfactory to the Company, when and if available.

(c) The restrictions of Section 12.03(a) shall not apply to Confidential Information that: (i) is or becomes generally available to the public other than as a result of a disclosure by a Member in violation of this Agreement; (ii) is or has been independently developed or conceived by such Member without use of Confidential



Information; or (iii) becomes available to such Member or any of its Representatives on a non-confidential basis from a source other than the Company, the other Members, or any of their respective Representatives, provided, that such source is not known by the receiving Member to be bound by a confidentiality agreement regarding the Company.

(d) The obligations of each Member under this Section 12.03 shall survive for so long as such Member remains a Member, and for three years following the earlier of (i) termination, dissolution, liquidation, and winding up of the Company; (ii) the withdrawal of such Member from the Company; or (iii) such Member's Transfer of its Membership Interests; provided that with respect to Confidential Information that constitutes a trade secret under Applicable Law, the obligations of each Member under this Section 12.03 shall survive until, if ever, such Confidential Information loses its trade secret protection other than due, directly or indirectly, to an act or omission of the Member.

**Section 12.04 Notices.** All notices, requests, consents, claims, demands, waivers, and other communications hereunder shall be in writing and shall be deemed to have been given:

- (a) when delivered by hand (with written confirmation of receipt);
- (b) when received by the addressee if sent by a nationally recognized overnight courier (receipt requested);
- (c) on the third day after the date mailed, by certified or registered mail, return receipt requested, postage prepaid; or
- (d) on the day delivered if sent by electronic mail to the address below during normal business hours of the recipient and on the next Business Day if sent by electronic mail after normal business hours of the recipient.

Such communications must be sent to the respective parties at the following addresses (or at such other address for a party as shall be specified in a notice given in accordance with this Section 12.04):

**If to the Company:** Fieldwood Energy IV LLC  
2000 W. Sam Houston Parkway S., Suite 1200  
Houston, Texas 77042  
Attention: Sole Manager  
Phone: (713) 969-1183  
Email: Dave.abell@fwelc.com



with a copy to:  
(which shall not  
constitute notice)

Chevron U.S.A. Inc.  
100 Northpark Blvd  
Covington, LA 70443  
Attention: Land Manager  
Phone: (985) 773-6538  
Email: tdwebre@chevron.com

**If to Member:** To the Member's respective mailing address as set forth on the Members Schedule.

**Section 12.05 Headings.** The headings in this Agreement are inserted for convenience or reference only and are in no way intended to describe, interpret, define, or limit the scope, extent, or intent of this Agreement or any provision of this Agreement.

**Section 12.06 Severability.** If any term or provision of this Agreement is held to be invalid, illegal, or unenforceable under Applicable Law in any jurisdiction, such invalidity, illegality, or unenforceability shall not affect any other term or provision of this Agreement or invalidate or render unenforceable such term or provision in any other jurisdiction. Except as provided in Section 9.03(g), upon such determination that any term or other provision is invalid, illegal, or unenforceable, this Agreement shall be modified automatically so as to effect the original intent of the parties as closely as possible in order that the transactions contemplated hereby be consummated as originally contemplated to the greatest extent possible, legal, and enforceable.

**Section 12.07 Entire Agreement.** This Agreement, together with the Certificate of Merger, Plan of Merger, Certificate of Formation, the Material Project Contracts and all related Exhibits and Schedules, constitute the sole and entire agreement of the parties to this Agreement with respect to the subject matter contained herein and therein, and supersede all prior and contemporaneous understandings, agreements, representations, and warranties, both written and oral, with respect to such subject matter.

**Section 12.08 Successors and Assigns.** Subject to the restrictions on Transfers set forth herein, this Agreement shall be binding upon and shall inure to the benefit of the parties hereto and their respective heirs, executors, administrators, successors, and assigns.

**Section 12.09 No Third-Party Beneficiaries.** Except (a) with respect to certain rights reserved to CUSA as set forth in this Agreement, which shall be for the benefit of and enforceable by CUSA, and (b) as provided in ARTICLE IX, which shall be for the benefit of and enforceable by Covered Persons as described therein, this Agreement is for the sole benefit of the parties hereto (and their respective heirs, executors, administrators, successors, and assigns) and nothing herein, express or implied, is intended to or shall confer upon any other Person, including any creditor of the Company, any legal or equitable right, benefit, or remedy of any nature whatsoever under or by reason of this Agreement; provided, however that CUSA and each Covered Persons shall be an express third party beneficiary of this Agreement.

**Section 12.10 Amendment.** Subject to Sections 2.02, no provision of this Agreement may be amended or modified except by an instrument in writing executed by the Company and the Members holding a majority of the Membership Interests; provided, however that any amendment or modification which impacts the rights of CUSA hereunder, including changes to Section 2.05 (Purpose) shall be subject to the prior written consent of CUSA, which may be given, delayed or withheld in its sole discretion. Any such written amendment or modification will be binding upon the Company, CUSA and each Member. Notwithstanding the foregoing, amendments to the Members Schedule following any new issuance, redemption, repurchase, or Transfer of Membership Interests in accordance with this Agreement may be made by the Sole Manager without the consent of or execution by the Members.

**Section 12.11 Waiver.** No waiver by any party or CUSA of any of the provisions hereof shall be effective unless explicitly set forth in writing and signed by the party so waiving or CUSA, respectively. No waiver by any party or CUSA shall operate or be construed as a waiver in respect of any failure, breach, or default not expressly identified by such written waiver, whether of a similar or different character, and whether occurring before or after that waiver. No failure to exercise, or delay in exercising, any right, remedy, power, or privilege arising from this Agreement shall operate or be construed as a waiver thereof, nor shall any single or partial exercise of any right, remedy, power, or privilege hereunder preclude any other or further exercise thereof or the exercise of any other right, remedy, power, or privilege. For the avoidance of doubt, nothing contained in this Section 12.11 shall diminish any of the explicit and implicit waivers described in this Agreement.

**Section 12.12 Governing Law.** All issues and questions concerning the application, construction, validity, interpretation, and enforcement of this Agreement shall be governed by and construed in accordance with the internal laws of the State of Texas, without giving effect to any choice or conflict of law provision or rule (whether of the State of Texas or any other jurisdiction) that would cause the application of laws of any jurisdiction other than those of the State of Texas.

**Section 12.13 Submission to Jurisdiction.** The parties hereby agree that any suit, action, or proceeding seeking to enforce any provision of, or based on any matter arising out of or in connection with, this Agreement or the transactions contemplated hereby, whether in contract, tort, or otherwise, shall be brought in the federal courts of the United States of America or the courts of the State of Texas, in each case located in Harris County and in Houston, Texas. Each of the parties hereby irrevocably consents to the jurisdiction of such courts (and of the appropriate appellate courts therefrom) in any such suit, action, or proceeding and irrevocably waives, to the fullest extent permitted by law, any objection that it may now or hereafter have to the laying of the venue of any such suit, action, or proceeding in any such court or that any such suit, action, or proceeding that is brought in any such court has been brought in an inconvenient forum. Service of process, summons, notice, or other document by registered mail to the address set forth in Section 12.04 shall be effective service of process for any suit, action, or other proceeding brought in any such court.

**Section 12.14 Waiver of Jury Trial.** EACH PARTY HERETO ACKNOWLEDGES AND AGREES THAT ANY DISPUTE OR CONTROVERSY THAT MAY ARISE UNDER THIS AGREEMENT IS LIKELY TO INVOLVE COMPLICATED AND DIFFICULT ISSUES

AND, THEREFORE, EACH SUCH PARTY IRREVOCABLY AND UNCONDITIONALLY WAIVES ANY RIGHT IT MAY HAVE TO A TRIAL BY JURY IN RESPECT OF ANY LEGAL ACTION ARISING OUT OF RELATING TO THIS AGREEMENT OR THE TRANSACTIONS CONTEMPLATED HEREBY.

**Section 12.15 Equitable Remedies.** Each party hereto acknowledges that a breach or threatened breach by such party of any of its obligations under this Agreement would give rise to irreparable harm to the other parties or CUSA, for which monetary damages would not be an adequate remedy, and hereby agrees that in the event of a breach or a threatened breach by such party of any such obligations, each of the other parties hereto and CUSA shall, in addition to any and all other rights and remedies that may be available to them in respect of such breach, be entitled to equitable relief, including a temporary restraining order, an injunction, specific performance, and any other relief that may be available from a court of competent jurisdiction (without any requirement to post bond).

**Section 12.16 Attorney's Fees.** In the event that any party or third-party beneficiary hereto institutes any legal suit, action, or proceeding, including arbitration, against another party in respect of a matter arising out of or relating to this Agreement, the prevailing party or third-party beneficiary in the suit, action, or proceeding shall be entitled to receive, in addition to all other damages to which it may be entitled, the costs incurred by it in conducting the suit, action, or proceeding, including reasonable attorneys' fees and expenses and court costs.

**Section 12.17 Remedies Cumulative.** The rights and remedies under this Agreement are cumulative and are in addition to and not in substitution for any other rights and remedies available at law or in equity or otherwise, except to the extent expressly provided in Section 9.02 to the contrary.

**Section 12.18 Counterparts.** This Agreement may be executed in counterparts, each of which shall be deemed an original, but all of which together shall be deemed to be one and the same agreement. A signed copy of this Agreement delivered by email or other means of Electronic Transmission shall be deemed to have the same legal effect as delivery of an original signed copy of this Agreement.

(SIGNATURE PAGE FOLLOWS)

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be entered into as of the date first written above by their respective officers thereunto duly authorized.

**The Company:**

FIELDWOOD ENERGY IV LLC,  
a Texas limited liability company

By: \_\_\_\_\_

Name:

Title:

**The Initial Member:**

FIELDWOOD ENERGY INC.,  
a Delaware corporation

By: \_\_\_\_\_

Name:

Title:

**SCHEDULE A**

**MEMBERS SCHEDULE**

<b>Member Name, and Address</b>	<b>Membership Interest</b>
Fieldwood Energy Inc. 2000 W. Sam Houston Parkway S., Suite 1200 Houston, Texas 77042	100%
Total:	100%

**Exhibit C****FWE IV Marketing Contracts**

<b>Contract Date</b>	<b>Contract Category</b>	<b>Contract Title</b>	<b>Contract Description</b>	<b>Known Contract Counterparties</b>	<b>Debtor Entities</b>	<b>Associated Leases</b>	<b>Related Lease Parties</b>
8/22/1974	Marketing - Processing	Oil Connection Agreement	Oil Connection Agreement and Tenneco Oil Company, dated effective August 22, 1974, between Pure Transportation Company and Tenneco Oil Company, SS 168/169.	Fieldwood Energy Offshore LLC	Fieldwood Energy Offshore LLC	SS 169 Lease 00820	
4/19/1985	Marketing - Processing	Condensate and Condensate Flash Vapors Measurement and Allocation Agreement	Condensate and Condensate Flash Vapors Measurement and Allocation Agreement, dated April 19, 1985, by and between Shell Oil Company, ANR Production Company, Unocal Oil Company of California, Tenneco Oil Company, Superior Oil Company, ARCO Oil and Gas Company, Mesa Petroleum Co., Corpus Christi Oil & Gas Company, ELP Aquitaine, Inc., TXP Operating Company and Cities Service Oil and Gas Corporation, as Producers, and Transcontinental Gas Pipe Line Corporation, as Operator, as amended.	Fieldwood Energy Offshore LLC	Fieldwood Energy Offshore LLC	BA A-105 Lease G01757	

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties
4/27/2012	Other Handling / Stabilization Agreements	Other Handling / Stabilization Agreements	Production Handling Agreement dated August 1, 2009 between SPN Resources, LLC and Moreno Offshore Resources, L.L.C., Platform Owners, and Helis Oil & Gas Company, L.L.C., et al, Producers; as amended by agreement on April 27, 2012.	SPN Resources, LLC and Moreno Offshore Resources, L.L.C., Platform Owners, and Helis Oil & Gas Company, L.L.C., et al, Producers	Fieldwood Energy SP LLC	SS 252 Lease G01529	BADGER OIL CORPORATION, CL&F RESOURCES LP, HELIS OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC
8/12/2019	Marketing - Lease of Platform Space	Marketing - Lease of Platform Space	TAM102-LOPS-1 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	BA A105 Lease G01757	ERA HELICOPTERS INC., TAMPNET INC
8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	SS 207 Lease G01523, SS 216 Lease G01524	SS 207 Lease G01523, SS 216 Lease G01524	
8/12/2019	Marketing - Lease of Platform Space	Marketing - Lease of Platform Space	TAM102-LOPS-22 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	VR 315 Lease G04215	ANKOR E&P HOLDINGS CORPORATION, CANNAT ENERGY INC.



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties
3/1/2000	Marketing - Gathering	Marketing - Gathering	Gas gathering agreement between Chevron U.S.A. production Company and Samedan Oil Company as Producer and Shell Offshore Inc. and Amoco Production Company as Processor (considered PHA) for VK 251	Chevron U.S.A. production Company and Samedan Oil Company as Producer and Shell Offshore Inc. and Amoco Production Company as Processor		VK 251 Lease G10930	Williams Field Services
6/14/2000	Marketing - Lease of Platform Space	Marketing - Lease of Platform Space	WIL174 OP&MN FEE-VK251A by and between Fieldwood and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES	Fieldwood and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES	Fieldwood Energy LLC	VK 251 Lease G10930	Williams Field Services
6/14/2000	Marketing - Gathering	Marketing - Gathering	Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend	Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend	Fieldwood Energy LLC	VK 251 Lease G10930	Williams Field Services
6/14/2000	Marketing - Gathering	Marketing - Gathering	Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend	Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend	Fieldwood Energy LLC	VK 251 Lease G10930	Williams Field Services

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties
7/1/2001	Marketing - Gathering	Marketing - Gathering	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC	Fieldwood Energy LLC	BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069	ERA HELICOPTERS INC., TAMPNET INC
2/10/2014	Marketing - Transportation	Marketing - Transportation	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC	Fieldwood Energy LLC	BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069	ERA HELICOPTERS INC., TAMPNET INC
9/27/1993 effective 11/1/1993	Marketing - Transportation	Marketing - Transportation	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC	BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069, GA 210 Lease G25524, HI 179 Lease G03236, HI 206 Lease G20660, WC 110 Lease 81, SS 354 Lease G15312, VR 78	ERA HELICOPTERS INC., TAMPNET INC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties
						Lease G04421	
11/1/2007	Marketing - Transportation	Marketing - Transportation	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC	BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069, GA 210 Lease G25524, HI 179 Lease G03236, HI 206 Lease G20660, WC 110 Lease 81, VR 78 Lease G04421	ERA HELICOPTERS INC., TAMPNET INC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties
1/22/2013	Marketing - Transportation	Marketing - Transportation	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)	Fieldwood Energy LLC and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)	Fieldwood Energy LLC	BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069, GA 210 Lease G25524, HI 179 Lease G03236, HI 206 Lease G20660, WC 110 Lease 81, VR 78 Lease G04421	ERA HELICOPTERS INC., TAMPNET INC
2/1/2004	Marketing - Processing	Marketing - Processing	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	BA A105 Lease G01757	ERA HELICOPTERS INC., TAMPNET INC
9/1/2004	Marketing - Processing	Marketing - Processing	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	BA A105 Lease G01757	ERA HELICOPTERS INC., TAMPNET INC
8/1/2004	Marketing - Processing	Marketing - Processing	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field	Fieldwood Energy LLC and Williams Field Services and Williams Field	Fieldwood Energy LLC	BA A133 Lease G02665	W & T ENERGY VI LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties
			Services and Williams Field Services	Services			
1/1/1994	Marketing - Connection Agreement	Marketing - Connection Agreement	Tie in Agreement between ForceEnergy Gas Exploration, Inc. and Shell Oil Company	ForceEnergy Gas Exploration, Inc. and Shell Oil Company		SM132 Lease G02282, SM 149 Lease G02592	
12/1/2012	Marketing - Construction, Operations, Management, Ownership Agreements	Marketing - Construction, Operations, Management, Ownership Agreements	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and	Sandridge Offshore, LLC, Enterprise GTM Offshore Operating Company, LLC	Fieldwood Energy Offshore LLC	EB 160 Lease G02647, EB 165 Lease G06280	WALTER OIL & GAS CORPORATION
2/23/2017	Marketing - Pipeline Transport	Marketing - Pipeline Transport	Stingray Precedent Agreement by and between Stingray Pipeline Company L.L.C. and Fieldwood Energy LLC	Stingray Pipeline Company L.L.C. and Fieldwood Energy LLC	Fieldwood Energy LLC	n.a., n.a., n.a., n.a.	

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties
6/1/2009	Ownership & Partnership Agreements	Owners Agreement	<p>Owners Agreement between the owners of the High Island Pipeline System</p> <p>Covers ROW G05150; HIPS Segments II-IV (SN 6597) and II-V (SN 6923).</p> <p>ROW is currently in Panther Operating's name, but will be assigned to Fieldwood IV as owner of the ROW under the agreement.</p>	Chevron Pipe Line Company, owners of the High Island Pipeline System	Fieldwood Energy Offshore LLC	EB 158 / EB 159 / EB 160 / EB 161	
6/1/2015	Marketing - Construction, Operations, Management, Ownership Agreements	Operating and Management Agreement Panther Operating Company (Third Coast)	<p>Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)</p> <p>Covers ROW G05150; HIPS Segments II-IV (SN 6597) and II-V (SN 6923).</p> <p>ROW is currently in Panther Operating's name, but will be</p>	The Owners of the High Island Pipeline System (Collectively the "HIPS Owners")	Fieldwood Energy Offshore LLC	EB 158 / EB 159 / EB 160 / EB 161	

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties
			assigned to Fieldwood IV as owner of the ROW under the agreement.				



**Exhibit I-A(i)****FWE IV Leases**

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres (Ac)	Operator	WI	Lease Status
BRAZOS A-102/A-105	BA A-102	G01754	Federal	RT	6/1/1968	6/14/2020	5,760	Fieldwood En	100.0%	TERMIN
BRAZOS A-102/A-105	BA A-105	G01757	Federal	RT A	7/1/1968	N/A	4,320	Fieldwood En	56.3%	PROD
BRAZOS A-102/A-105	BA A-105	G01757	Federal	RT B	7/1/1968	N/A	1,440	Fieldwood En	100.0%	PROD
BRAZOS A-102/A-105	BA A-105	G01757	Federal	OP 1	7/1/1968	N/A	4,320	Fieldwood En	56.3%	PROD
BRAZOS A-133	BA A-133	G02665	Federal	RT	7/1/1974	N/A	5,760	GOM Shelf	25.0%	PROD
EAST BREAKS 158/159/160/161	EB 158	G02645	Federal	RT	7/1/1974	N/A	5,760	Fieldwood SD Off	66.7%	PROD
EAST BREAKS 158/159/160/161	EB 158	G02645	Federal	OP 1	7/1/1974	N/A	5,760	Fieldwood SD Off	66.7%	PROD
EAST BREAKS 158/159/160/161	EB 159	G02646	Federal	RT	7/1/1974	N/A	5,760	Fieldwood SD Off	66.7%	PROD
EAST BREAKS 158/159/160/161	EB 159	G02646	Federal	OP 1	7/1/1974	N/A	5,760	Fieldwood SD Off	66.7%	PROD
EAST CAMERON 331/332	EC 331	G08658	Federal	OP 1	8/1/1987	11/20/2020	5,000	Fieldwood En Off	52.8%	TERMIN
EAST CAMERON 331/332	EC 331	G08658	Federal	OP 2	8/1/1987	11/20/2020	5,000	Fieldwood En Off	52.8%	TERMIN
EAST CAMERON 331/332	EC 332	G09478	Federal	RT	5/1/1988	11/20/2020	5,000	Fieldwood En Off	88.0%	TERMIN
EAST CAMERON 331/332	EC 332	G09478	Federal	OP 1	5/1/1988	11/20/2020	5,000	Fieldwood En Off	88.0%	TERMIN
EUGENE IS. 342/343	EI 342	G02319	Federal	RT A	2/1/1973	10/28/2020	2,500	Fieldwood En	50.0%	TERMIN
HIGH IS. A-550	HI A-550	G04081	Federal	RT	10/1/1979	N/A	5,760	Fieldwood En Off	100.0%	PROD
HIGH IS. A-550	HI A-550	G04081	Federal	OP 1	10/1/1979	N/A	720	Fieldwood En Off	100.0%	PROD
HIGH IS. A-550	HI A-550	G04081	Federal	OP 2	10/1/1979	N/A	5,040	Fieldwood En Off	100.0%	PROD
MAIN PASS 77	MP 77	G04481	Federal	RT	11/1/1980	10/26/2020	4,655	Fieldwood En Off	55.6%	RELINQ

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres (Ac)	Operator	WI	Lease Status
SOUTH MARSH IS. 132	SM 132	G02282	Federal	RT	2/1/1973	4/1/2016	5,000	Fieldwood En	50.0%	TERMIN
SOUTH MARSH IS. 136/137/149/150	SM 136	G02588	Federal	RT	5/1/1974	8/4/2019	2,500	Fieldwood En	50.0%	TERMIN
SOUTH MARSH IS. 136/137/149/150	SM 137	G02589	Federal	RT	5/1/1974	6/30/2015	5,000	Fieldwood En	50.0%	TERMIN
SOUTH MARSH IS. 136/137/149/150	SM 150	G16325	Federal	RT	6/1/1996	5/22/2018	3,329	Fieldwood En	50.0%	RELINQ
SOUTH MARSH IS. 66	SM 66	G01198	Federal	RT	6/1/1962	9/25/2019	5,000	Fieldwood En	50.0%	TERMIN
SHIP SHOAL 169/182/193/194	SS 169	00820	Federal	RT	4/1/1960	N/A	5,000	Fieldwood En	33.3%	PROD
SHIP SHOAL 190/206/216	SS 206	G01522	Federal	RT	7/1/1967	3/22/2021	5,000	Fieldwood En	40.0%	TERMIN
SHIP SHOAL 190/206/216	SS 207	G01523	Federal	RT	7/1/1967	3/22/2021	5,000	Fieldwood En	26.3%	TERMIN
SHIP SHOAL 252/253	SS 252	G01529	Federal	RT	7/1/1967	4/23/2021	5,000	Fieldwood En Off	50.0%	TERMIN
SHIP SHOAL 252/253	SS 253	G01031	Federal	RT	7/1/1967	4/23/2021	5,000	Fieldwood En Off	50.0%	TERMIN
SOUTH TIMBALIER 169	ST 169	G01253	Federal	RT	6/1/1962	1/8/2010	4,708	Beryl O&G	100.0%	TERMIN
SOUTH TIMBALIER 195	ST 195	G03593	Federal	RT	8/1/1977	2/5/2019	5,000	Fieldwood En Off	100.0%	TERMIN
VIOSCA KNOLL 113	VK 113	G16535	Federal	RT	6/1/1996	2/23/2020	5,760	Fieldwood En Off	100.0%	TERMIN
VIOSCA KNOLL 251/340/384	VK 251	G10930	Federal	RT	7/1/1989	N/A	5,760	Fieldwood En Off	100.0%	UNIT
VIOSCA KNOLL 251/340/384	VK 251	G10930	Federal	OP 1	7/1/1989	N/A	5,760	Fieldwood En Off	100.0%	UNIT
VIOSCA KNOLL 251/340/384	VK 251	G10930	Federal	OP 2	7/1/1989	N/A	5,760	Fieldwood En Off	55.0%	UNIT
VIOSCA KNOLL 251/340/384	VK 340	G10933	Federal	RT	7/1/1989	N/A	5,760	Fieldwood En Off	100.0%	UNIT
VIOSCA KNOLL	VK 340	G10933	Federal	OP 1	7/1/1989	N/A	5,760	Fieldwood En Off	100.0%	UNIT

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres (Ac)	Operator	WI	Lease Status
251/340/384										
VIOSCA KNOLL 251/340/384	VK 340	G10933	Federal	OP 2	7/1/1989	N/A	5,760	Fieldwood En Off	55.0%	UNIT
VERMILION 196	VR 196	G19760	Federal	OP 1	8/1/1998	11/30/2020	5,000	Fieldwood En Off	25.0%	TERMIN
VERMILION 196	VR 207	G19761	Federal	OP 1	8/1/1998	7/27/2009	5,000	Beryl O&G	46.4%	RELINQ
VERMILION 261/262	VR 261	G03328	Federal	RT	4/1/1976	8/10/2020	5,429	Fieldwood En	25.0%	TERMIN
VERMILION 261/262	VR 261	G03328	Federal	OP 1	4/1/1976	8/10/2020	509	Fieldwood En	25.0%	TERMIN
VERMILION 315/332	VR 314	G05438	Federal	OP 2	7/1/1983	4/30/2021	5,000	Fieldwood En Off	50.0%	TERMIN

**Exhibit I-A(ii)****Certain Other FWE IV Leases**

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres (Ac)	Operator	WI	Lease Status
EAST BREAKS 158/159/160/161	EB 160	G02647	Federal	RT	7/1/1974	N/A	5,760	Fieldwood SD Off	100.0%	PROD
EAST BREAKS 158/159/160/161	EB 160	G02647	Federal	OP 1	7/1/1974	N/A	5,760	Fieldwood SD Off	100.0%	PROD
EAST BREAKS 158/159/160/161	EB 161	G02648	Federal	RT	7/1/1974	N/A	5,760	Fieldwood SD Off	100.0%	PROD
EAST BREAKS 158/159/160/161	EB 161	G02648	Federal	OP 1	7/1/1974	N/A	5,760	Fieldwood SD Off	100.0%	PROD
HIGH IS. A-446	HI A-446	G02359	Federal	RT	8/1/1973	4/12/2016	5,760	Bandon O&G	100.0%	TERMIN
VERMILION 315/332	VR 332	G09514	Federal	RT	7/1/1988	N/A	5,000	Fieldwood En	100.0%	PROD
VERMILION 315/332	VR 332	G09514	Federal	OP 1	7/1/1988	N/A	5,000	Fieldwood En	66.5%	PROD

**Exhibit I-B(i)****FWE IV Wells**

<b>Asset Name</b>	<b>FWE Acct. Code</b>	<b>Lease Number</b>	<b>API</b>	<b>WI</b>	<b>NRI</b>
BRAZOS A-105 #002	BAA105002	G01757	427054000400	100.0%	83.3%
BRAZOS A-105 #A001	BAA105A01	G01757	427054003100	100.0%	83.3%
BRAZOS A-105 #A002	BAA102A02	G01754	427054002500	100.0%	NP
BRAZOS A-105 #A003	BAA105A03	G01757	427054002900	100.0%	83.3%
BRAZOS A-105 #A004	BAA105A04	G01757	427054003000	100.0%	83.3%
BRAZOS A-105 #A005	BAA105A05	G01757	427054003200	100.0%	83.3%
BRAZOS A-105 #B001	BAA105B010	G01757	427054012200	56.3%	46.9%
BRAZOS A-105 #B002	BAA105B020	G01757	427054012600	56.3%	46.9%
BRAZOS A-105 #B003	BAA105B030	G01757	427054012800	56.3%	46.9%
BRAZOS A-105 #B004	BAA105B040	G01757	427054013000	56.3%	46.9%
BRAZOS A-105 #B005	BAA105B050	G01757	427054013300	56.3%	46.9%
BRAZOS A-133 #A001	BAA133A010	G02665	427054002400	25.0%	20.8%
BRAZOS A-133 #A002	BAA133A020	G02665	427054003300	25.0%	20.8%
BRAZOS A-133 #A003	BAA133A030	G02665	427054003500	25.0%	TA
BRAZOS A-133 #A004 ST1	BAA133A041	G02665	427054004301	25.0%	20.8%
BRAZOS A-133 #A005 ST1	BAA133A051	G02665	427054004001	25.0%	20.8%
BRAZOS A-133 #A006	BAA133A060	G02665	427054004500	25.0%	20.8%
BRAZOS A-133 #A007	BAA133A070	G02665	427054004800	25.0%	20.8%
BRAZOS A-133 #A008	BAA133A080	G02665	427054005200	25.0%	20.8%
BRAZOS A-133 #A009	BAA133A090	G02665	427054005400	25.0%	20.8%
BRAZOS A-133 #A010	BAA133A100	G02665	427054013100	25.0%	20.8%
BRAZOS A-133 #C001	BAA133C010	G02665	427054007800	25.0%	20.8%
BRAZOS A-133 #C002	BAA133C020	G02665	427054008200	25.0%	20.8%
BRAZOS A-133 #C003	BAA133C030	G02665	427054010700	25.0%	20.8%
BRAZOS A-133 #C004	BAA133C040	G02665	427054013500	25.0%	20.8%
BRAZOS A-133 #D001 ST1	BAA133D011	G02665	427054009201	25.0%	20.8%
BRAZOS A-133 #D003	BAA133D030	G02665	427054012700	25.0%	20.8%
EAST BREAKS 158 #A003 ST4	EB158A03	G02645	608044004104	66.7%	55.6%
EAST BREAKS 158 #A007	EB158A07	G02645	608044005100	66.7%	55.6%
EAST BREAKS 158 #A012	EB158A12	G02645	608044005601	66.7%	55.6%
EAST BREAKS 158 #A014 ST1	EB158A14	G02645	608044005901	66.7%	55.6%

Asset Name	FWE Acct. Code	Lease Number	API	WI	NRI
EAST BREAKS 159 #A002	EB159A02	G02646	608044003800	66.7%	55.6%
EAST BREAKS 159 #A003	EB158A03	G02647	608044004101	66.7%	55.6%
EAST BREAKS 159 #A005 ST2	EB159A05	G02646	608044004503	66.7%	55.6%
EAST BREAKS 159 #A006 ST1	EB159A06	G02646	608044004401	66.7%	55.6%
EAST BREAKS 159 #A009	EB159A09	G02646	608044005200	66.7%	55.6%
EAST BREAKS 159 #A011	EB159A11	G02646	608044005400	66.7%	55.6%
EAST BREAKS 159 #A012	EB158A12	G02646	608044005600	66.7%	55.6%
EAST BREAKS 159 #A017	EB159A17	G02646	608044018300	66.7%	55.6%
EAST CAMERON 331 #A001	EC331A01	G08658	177044076300	70.4%	NP
EAST CAMERON 331 #A003	EC331A03	G08658	177044076400	70.4%	NP
EAST CAMERON 331 #A004	EC331A04	G08658	177044076700	70.4%	NP
EAST CAMERON 331 #A009	EC331A09	G08658	177044079400	52.8%	NP
EAST CAMERON 331 #A010	EC331A10	G08658	177044079500	52.8%	NP
EAST CAMERON 331 #A012	EC331A12	G08658	177044083300	52.8%	NP
EAST CAMERON 331 #A013	EC331A13	G08658	177044083400	70.4%	NP
EAST CAMERON 332 #A002	EC332A02	G09478	177044076200	70.4%	NP
EAST CAMERON 332 #A005	EC332A05	G09478	177044076800	70.4%	TA
EAST CAMERON 332 #A006 ST1	EC332A06	G09478	177044077301	70.4%	TA
EAST CAMERON 332 #A007	EC332A07	G09478	177044077400	70.4%	NP
EAST CAMERON 332 #A008	EC332A08	G09478	177044077700	70.4%	NP
EAST CAMERON 332 #A011	EC332A11	G09478	177044083101	70.4%	NP
EAST CAMERON 332 #A014	EC332A14	G09478	177044094600	70.4%	NP
EAST CAMERON 332 #A016	EC332A16	G09478	177044097901	70.4%	NP
EAST CAMERON 332 #A017	EC332A17	G09478	177044078103	70.4%	NP
EUGENE IS 342 #004	EI34200400	G02319	177104113000	0.0%	NP
EUGENE IS 342 #C002	EI342C0201	G02319	177104110601	0.0%	NP

Asset Name	FWE Acct. Code	Lease Number	API	WI	NRI
ST1					
EUGENE IS 342 #C003	EI342C0300	G02319	177104114000	0.0%	NP
EUGENE IS 342 #C004	EI342C0401	G02319	177104120101	0.0%	NP
EUGENE IS 342 #C005	EI342C0502	G02319	177104120202	50.0%	NP
EUGENE IS 342 #C006	EI342C0600	G02319	177104120300	0.0%	NP
EUGENE IS 342 #C007	EI342C0700	G02319	177104120800	0.0%	NP
EUGENE IS 342 #C008	EI342C0800	G02319	177104121000	0.0%	NP
EUGENE IS 342 #C009	EI342C0900	G02319	177104121300	0.0%	NP
EUGENE IS 342 #C011	EI342C1100	G02319	177104122000	0.0%	NP
EUGENE IS 342 #C012	EI342C1200	G02319	177104122200	0.0%	NP
EUGENE IS 342 #C013	EI342C1300	G02319	177104122700	0.0%	NP
EUGENE IS 342 #C014	EI342C1400	G02319	177104135800	0.0%	NP
EUGENE IS 342 #C015	EI342C1501	G02319	177104162101	0.0%	NP
EUGENE IS 342 #C016	EI342C1601	G02319	177104162201	0.0%	NP
EUGENE IS 342 #C017 BP1	EI342C1701	G02319	177104162501	50.0%	NP
HIGH ISLAND A-550 #002	HIA55002	G04081	427094062700	100.0%	TA
HIGH ISLAND A-550 #003	HIA55003	G04081	427094063700	100.0%	TA
HIGH ISLAND A-550 #A001 ST3	HIA550A01	G04081	427094057004	100.0%	NP
HIGH ISLAND A-550 #A002 ST1	HIA550A02	G04081	427094074101	100.0%	NP
HIGH ISLAND A-550 #A003	HIA550A03	G04081	427094076000	100.0%	TA
HIGH ISLAND A-550 #A004 ST1	HIA550A04	G04081	427094099501	100.0%	NP
HIGH ISLAND A-550 #A005	HIA550A05	G04081	427094099801	100.0%	NP
HIGH ISLAND A-550 #A006	HIA550A06	G04081	427094104801	100.0%	NP
MAIN PASS 077 #A001	MP077A0100	G04481	177254033800	55.6%	NP
MAIN PASS 077 #A002 ST1	MP077A0201	G04481	177254043101	55.6%	NP
MAIN PASS 077 #A003	MP077A0300	G04481	177254036100	55.6%	NP
MAIN PASS 077 #A004	MP077A0400	G04481	177254036900	55.6%	NP
MAIN PASS 077 #A005	MP077A0500	G04481	177254038000	55.6%	NP
MAIN PASS 077 #A006 ST2	MP077A0602	G04481	177254036402	55.6%	NP
MAIN PASS 077 #A010	MP077A1000	G04481	177254039600	55.6%	NP
MAIN PASS 077 #A011	MP077A1100	G04481	177254042400	55.6%	NP
MAIN PASS 077 #A012	MP077A1200	G04481	177254039700	55.6%	NP
MAIN PASS 077 #A013	MP077A1300	G04481	177254044900	55.6%	NP



Asset Name	FWE Acct. Code	Lease Number	API	WI	NRI
MAIN PASS 077 #A014	MP077A1400	G04481	177254044500	55.6%	NP
MAIN PASS 077 #A015	MP077A1501	G04481	177254045101	55.6%	NP
MAIN PASS 077 #A016	MP077A1600	G04481	177254045900	55.6%	NP
MAIN PASS 077 #A017	MP077A1700	G04481	177254046200	55.6%	NP
MAIN PASS 077 #A018	MP077A1800	G04481	177254046800	55.6%	NP
MAIN PASS 077 #A019	MP077A1900	G04481	177254048200	55.6%	NP
MAIN PASS 077 #A020 ST1	MP077A2001	G04481	177254048501	55.6%	NP
MAIN PASS 077 #A021 ST2	MP077A2100	G04481	177254067002	55.6%	NP
MAIN PASS 077 #A022	MP077A2201	G04481	177254067401	55.6%	NP
MAIN PASS 077 #A023	MP077A23	G04481	177254067601	55.6%	NP
MAIN PASS 077 #A07	MP077A0700	G04481	177254041000	55.6%	NP
MAIN PASS 077 #A08	MP077A0800	G04481	177254038200	55.6%	NP
MAIN PASS 077 #A09	MP077A0900	G04481	177254039000	55.6%	NP
MAIN PASS 154 #A001	MP154A01	G10902	177244060400	100.0%	NP
MAIN PASS 154 #A002	MP154A02	G10902	177244069000	100.0%	NP
SHIP SHOAL 169 #BB001	SS169BB010	00820	177114048100	33.3%	27.4%
SHIP SHOAL 169 #BB002	SS169BB020	00820	177114055501	33.3%	27.4%
SHIP SHOAL 169 #BB003	SS169BB030	00820	177114057800	33.3%	27.4%
SHIP SHOAL 169 #BB004	SS169BB040	00820	177114056500	33.3%	27.4%
SHIP SHOAL 169 #BB005	SS169BB050	00820	177114059600	33.3%	27.4%
SHIP SHOAL 169 #BB006	SS169BB060	00820	177114060101	33.3%	27.4%
SHIP SHOAL 169 #C001	SS169C0100	00820	177114075600	33.3%	27.4%
SHIP SHOAL 169 #C003	SS169C0300	00820	177114078500	33.3%	27.4%
SHIP SHOAL 169 #C004	SS169C0400	00820	177114077400	33.3%	27.4%
SHIP SHOAL 169 #C006	SS169C0600	00820	177114080201	33.3%	27.4%
SHIP SHOAL 169 #C007	SS169C0700	00820	177114080601	33.3%	27.4%
SHIP SHOAL 169 #C008	SS169C0800	00820	177114081300	33.3%	27.4%
SHIP SHOAL 169 #C009	SS169C0900	00820	177114144400	33.3%	27.4%
SHIP SHOAL 169 #C010	SS169C1000	00820	177114144800	33.3%	27.4%
SHIP SHOAL 169 #G001	SS169G0100	00820	177114127400	33.3%	27.4%
SHIP SHOAL 169 #G002	SS169G0200	00820	177114128500	33.3%	27.4%
SHIP SHOAL 169 #G003	SS169G0300	00820	177114156600	33.3%	TA
SHIP SHOAL 206 #E002	SS206E0201	G01522	177114118101	37.94%	NP
SHIP SHOAL 206 #E003	SS206E0301	G01522	177114118201	40.0%	NP
SHIP SHOAL 206 #E004	SS206E0400	G01522	177114141800	37.94%	NP
SHIP SHOAL 206 #E005	SS206E0500	G01522	177114142000	37.94%	NP
SHIP SHOAL 207 #A003 ST1	SS207A0301	G01523	177110072801	26.3%	NP

Asset Name	FWE Acct. Code	Lease Number	API	WI	NRI
SHIP SHOAL 207 #A004B	SS207A04B0	G01523	177110075500	26.3%	NP
SHIP SHOAL 207 #A006D	SS207A06D0	G01523	177110078200	26.3%	NP
SHIP SHOAL 207 #A008B	SS207A08B0	G01523	177110080700	26.3%	NP
SHIP SHOAL 207 #A009	SS207A0900	G01523	177110082400	26.3%	NP
SHIP SHOAL 207 #A010D	SS207A10D0	G01523	177110083900	26.3%	NP
SHIP SHOAL 207 #A013	SS207A1300	G01523	177112002500	26.3%	NP
SHIP SHOAL 207 #A015 ST1	SS207A1501	G01523	177112010601	26.3%	NP
SHIP SHOAL 207 #A016 ST1	SS207A1601	G01523	177112011401	26.3%	NP
SHIP SHOAL 207 #A018	SS207A1800	G01523	177112005000	26.3%	NP
SHIP SHOAL 207 #A019ST	SS207A1901	G01523	177114009401	26.3%	NP
SHIP SHOAL 207 #A020	SS207A2000	G01523	177114010300	26.3%	NP
SHIP SHOAL 207 #A022 ST1	SS207A2201	G01523	177114011301	26.3%	NP
SHIP SHOAL 207 #A023B	SS207A23B0	G01523	177114013500	26.3%	NP
SHIP SHOAL 207 #A024	SS207A2400	G01523	177114014300	26.3%	NP
SHIP SHOAL 207 #A025	SS207A2500	G01523	177114015500	26.3%	NP
SHIP SHOAL 207 #A026	SS207A2601	G01523	177112001101	26.3%	NP
SHIP SHOAL 207 #A027	SS207A2701	G01523	177110079401	26.3%	NP
SHIP SHOAL 207 #A028	SS207A2801	G01523	177110077301	26.3%	NP
SHIP SHOAL 207 #A029 ST	SS207A2901	G01523	177112001901	26.3%	NP
SHIP SHOAL 207 #A030	SS207A3001	G01523	177110071501	26.3%	NP
SHIP SHOAL 207 #A031 ST2	SS207A3102	G01523	177114117702	26.3%	NP
SHIP SHOAL 207 #A032	SS207A3201	G01523	177114119701	26.3%	NP
SHIP SHOAL 207 #A033 ST1	SS207A3301	G01523	177114121901	26.3%	NP
SHIP SHOAL 207 #A034	SS207A3400	G01523	177114122200	26.3%	NP
SHIP SHOAL 207 #A035 ST1	SS207A3501	G01523	177114133301	26.3%	NP
SHIP SHOAL 207 #A036	SS207A3600	G01523	177114137700	26.3%	NP
SHIP SHOAL 207 #D002	SS207D0200	G01523	177114025400	26.3%	NP
SHIP SHOAL 207 #D007	SS207D0700	G01523	177114030300	26.3%	NP
SHIP SHOAL 207 #D008	SS207D0800	G01523	177114032300	26.3%	NP
SHIP SHOAL 207 #D009	SS207D0900	G01523	177114116400	26.3%	NP
SHIP SHOAL 207 #D010 ST1	SS207D1001	G01523	177114116501	26.3%	NP
SHIP SHOAL 252 #C004	SS252C04	G01529	177122001500	50.0%	NP
SHIP SHOAL 252 #C005	SS252C05	G01529	177122002000	50.0%	NP

Asset Name	FWE Acct. Code	Lease Number	API	WI	NRI
SHIP SHOAL 252 #C009	SS252C09	G01529	177124029400	50.0%	NP
SHIP SHOAL 252 #C012	SS252C12	G01529	177124047300	50.0%	NP
SHIP SHOAL 252 #F001	SS252F01	G01529	177124052000	50.0%	NP
SHIP SHOAL 252 #F003	SS252F03	G01529	177124052200	50.0%	NP
SHIP SHOAL 252 #F004	N/A	G01529	177124067400	50.0%	NP
SHIP SHOAL 253 #C001	SS253C01	G01031	177122000100	50.0%	NP
SHIP SHOAL 253 #C002	SS253C02	G01031	177122006700	50.0%	NP
SHIP SHOAL 253 #C003	SS253C03	G01031	177122001400	50.0%	NP
SHIP SHOAL 253 #C006	SS253C06	G01031	177122002100	50.0%	NP
SHIP SHOAL 253 #C007	SS253C07	G01031	177122002300	50.0%	NP
SHIP SHOAL 253 #C008	SS253C08	G01031	177124030000	50.0%	NP
SHIP SHOAL 253 #C010	SS253C10	G01031	177124029300	50.0%	NP
SHIP SHOAL 253 #C011	SS253C11	G01031	177124030900	50.0%	NP
SHIP SHOAL 253 #C012	SS252C12	G01031	177124047300	50.0%	NP
SHIP SHOAL 253 #D001	SS253D01	G01031	177122004200	50.0%	NP
SHIP SHOAL 253 #D003	SS253D03	G01031	177124000400	50.0%	NP
SHIP SHOAL 253 #D004	SS253D04	G01031	177124001100	50.0%	NP
SHIP SHOAL 253 #D005	SS253D05	G01031	177124001200	50.0%	NP
SHIP SHOAL 253 #D006	SS253D06	G01031	177124001300	50.0%	NP
SHIP SHOAL 253 #D007	SS253D07	G01031	177124001400	50.0%	NP
SHIP SHOAL 253 #D008	SS253D08	G01031	177124001600	50.0%	NP
SHIP SHOAL 253 #D009	SS253D09	G01031	177124001800	50.0%	NP
SHIP SHOAL 253 #D010	SS253D10	G01031	177124002000	50.0%	NP
SHIP SHOAL 253 #D012	N/A	G01031	177124002400	50.0%	NP
SHIP SHOAL 253 #D013	SS253D13	G01031	177124002600	50.0%	NP
SHIP SHOAL 253 #D014	SS253D14	G01031	177124002700	50.0%	NP
SHIP SHOAL 253 #E001	SS253E01	G01031	177124024200	50.0%	NP
SHIP SHOAL 253 #E002	SS253E02	G01031	177124024600	50.0%	NP
SHIP SHOAL 253 #E003 ST1	SS253E03	G01031	177124025301	50.0%	NP
SHIP SHOAL 253 #E004	SS253E04	G01031	177124025400	50.0%	NP
SHIP SHOAL 253 #E005 ST1	SS253E05	G01031	177124025501	50.0%	NP
SHIP SHOAL 253 #E006	SS253E06	G01031	177124026600	50.0%	NP
SHIP SHOAL 253 #E007	SS253E07	G01031	177124026800	50.0%	NP
SHIP SHOAL 253 #E008	SS253E08	G01031	177124027600	50.0%	NP
SHIP SHOAL 253 #E009 ST1	SS253E09	G01031	177124027700	50.0%	NP
SHIP SHOAL 253 #E010	SS253E10	G01031	177124027800	50.0%	NP
SHIP SHOAL 253 #E011	SS253E11	G01031	177124028200	50.0%	NP

Asset Name	FWE Acct. Code	Lease Number	API	WI	NRI
SHIP SHOAL 253 #E012	SS253E12	G01031	177124028400	50.0%	NP
SHIP SHOAL 253 #E013	SS253E13	G01031	177124037500	50.0%	NP
SHIP SHOAL 253 #E014	SS253E14	G01031	177124042100	50.0%	NP
SHIP SHOAL 253 #E015 ST1	SS253E15	G01031	177124044401	50.0%	NP
SHIP SHOAL 253 #F002	SS253F02	G01031	177124044400	50.0%	NP
SHIP SHOAL206#E001(SS207E 1	SS207E0100	G01523	177114115500	37.94%	NP
SOUTH MARSH IS 066 #C001	SM066C0100	G01198	177070041200	50.0%	NP
SOUTH MARSH IS 066 #C002	SM066C0200	G01198	177070049000	50.0%	NP
SOUTH MARSH IS 066 #C003	SM066C0300	G01198	177074005800	50.0%	NP
SOUTH MARSH IS 066 #C004	SM066C0400	G01198	177070050000	50.0%	NP
SOUTH MARSH IS 066 #C005	SM066C0500	G01198	177070050700	50.0%	NP
SOUTH MARSH IS 066 #C006	SM066C0600	G01198	177072018700	50.0%	NP
SOUTH MARSH IS 066 #C007	SM066C0700	G01198	177070052800	50.0%	NP
SOUTH MARSH IS 066 #C009B	SM066C09B0	G01198	177072001200	50.0%	NP
SOUTH MARSH IS 066 #C011	SM066C1100	G01198	177074072900	50.0%	NP
SOUTH MARSH IS 066 #C012	SM066C1200	G01198	177074073500	50.0%	NP
SOUTH MARSH IS 066 #D001	SM066D0100	G01198	177074025400	50.0%	NP
SOUTH MARSH IS 066 #D003	SM066D0300	G01198	177074029000	50.0%	NP
SOUTH MARSH IS 066 #D004	SM066D0400	G01198	177074032000	50.0%	NP
SOUTH MARSH IS 066 #D005	SM066D0500	G01198	177074032600	50.0%	NP
SOUTH MARSH IS 066 #D006 ST	SM066D0601	G01198	177074031201	50.0%	NP
SOUTH MARSH IS 066 #D007 ST1BP	SM066D0701	G01198	177074027401	50.0%	NP
SOUTH MARSH IS 132 #B002	SM132B0200	G02282	177084031800	50.0%	TA
SOUTH MARSH IS 132	SM132B0301	G02282	177084031601	50.0%	TA

Asset Name	FWE Acct. Code	Lease Number	API	WI	NRI
#B003 ST1					
SOUTH MARSH IS 132 #B004	SM132B0400	G02282	177084033000	50.0%	TA
SOUTH MARSH IS 132 #B005	SM132B0500	G02282	177084033500	50.0%	TA
SOUTH MARSH IS 132 #B006	SM132B0600	G02282	177084033900	50.0%	TA
SOUTH MARSH IS 132 #B007	SM132B0700	G02282	177084034100	50.0%	TA
SOUTH MARSH IS 132 #B008	SM132B0800	G02282	177084035500	50.0%	TA
SOUTH MARSH IS 132 #B009	SM132B0900	G02282	177084036200	50.0%	TA
SOUTH MARSH IS 132 #B010	SM132B1000	G02282	177084036500	50.0%	TA
SOUTH MARSH IS 132 #B011	SM132B1100	G02282	177084037800	50.0%	NP
SOUTH MARSH IS 136 #A004	SM136A0400	G02588	177084021900	50.0%	NP
SOUTH MARSH IS 136 #A008	SM136A08	G02588	177084032401	50.0%	NP
SOUTH MARSH IS 136 #A010	SM136A1000	G02588	177084035700	50.0%	NP
SOUTH MARSH IS 136 #A015	SM136A1500	G02588	177084071200	50.0%	NP
SOUTH MARSH IS 136 #C007	SM136C0700	G02588	177084091900	50.0%	NP
SOUTH MARSH IS 137 #A001	SM137A0100	G02589	177084007700	50.0%	NP
SOUTH MARSH IS 137 #A003	SM137A0300	G02589	177084020400	50.0%	NP
SOUTH MARSH IS 137 #A005	SM137A0500	G02589	177084024100	50.0%	NP
SOUTH MARSH IS 137 #A009	SM137A0900	G02589	177084034600	50.0%	NP
SOUTH MARSH IS 137 #A011 ST1	SM137A1101	G02589	177084030201	50.0%	NP
SOUTH MARSH IS 137 #A012	SM137A1200	G02589	177084040400	50.0%	NP
SOUTH MARSH IS 137 #A013	SM137A1300	G02589	177084042900	50.0%	NP
SOUTH MARSH IS 137 #A014	SM137A1400	G02589	177084045000	50.0%	NP
SOUTH MARSH IS 137 #A018	SM137A1800	G02589	177084072800	50.0%	NP

Asset Name	FWE Acct. Code	Lease Number	API	WI	NRI
SOUTH MARSH IS 150 #C006 BP2	SM150C0600	G16325	177084091802	50.0%	NP
SOUTH TIMBALIER 195 #B001	ST195B01	G03593	177154091400	100.0%	TA
SOUTH TIMBALIER 195 #B002	ST195B02	G03593	177154092500	100.0%	TA
SOUTH TIMBALIER 195 #B003	ST195B03	G03593	177154117901	100.0%	NP
VERMILION 196 #A001	VR196A01	G19760	177054112300	25.0%	NP
VERMILION 196 #A002	VR196A02	G19760	177054116700	25.0%	NP
VERMILION 196 #A004	VR196A04	G19760	177054127900	25.0%	NP
VERMILION 207 #A003	VR207A03	G19761	177054117600	46.4%	TA
VERMILION 261 #A001	VR261A0100	G03328	177064029000	25.0%	NP
VERMILION 261 #A002	VR261A0200	G03328	177064033000	25.0%	NP
VERMILION 261 #A004	VR261A0402	G03328	177064032902	25.0%	NP
VERMILION 261 #A005	VR261A0500	G03328	177064034600	25.0%	NP
VERMILION 261 #A007	VR261A0700	G03328	177064035400	25.0%	NP
VERMILION 261 #A008	VR261A0800	G03328	177064084900	25.0%	NP
VERMILION 314 #A009	VR314A09	G05438	177064076900	50.0%	NP
VIOSCA KNOLL 113 #A001	VK113A01	G16535	608164039101	100.0%	83.3%
VIOSCA KNOLL 251 #A001	VK251A001	G10930	608164029800	100.0%	81.3%
VIOSCA KNOLL 251 #A002	VK251A002	G10930	608164034501	100.0%	81.3%
VIOSCA KNOLL 251 #A003	VK251A003	G10930	608164041500	100.0%	81.3%
VIOSCA KNOLL 251 #A004	VK251A004	G10930	608164042101	100.0%	81.3%
VIOSCA KNOLL 340 #A001	VK340A01	G10933	608164038800	100.0%	81.4%
VIOSCA KNOLL 340 #A002	VK340A02	G10933	608164044400	100.0%	81.4%

**Exhibit I-B(ii)****Certain Other FWE IV Wells**

<b>Asset Name</b>	<b>FWE Acct. Code</b>	<b>Lease Number</b>	<b>API</b>	<b>WI</b>	<b>NRI</b>
EAST BREAKS 160 #A005 HB-2	EB160A05	G02647	608044003700	100.0%	83.3%
EAST BREAKS 160 #A009 HB2	EB160A09	G02647	608044005800	100.0%	83.3%
EAST BREAKS 160 #A010 GA1	EB160A10	G02647	608044008702	100.0%	83.3%
EAST BREAKS 160 #A016	EB160A16	G02647	608044006000	100.0%	83.3%
EAST BREAKS 160 #A018 ST4	EB160A18	G02647	608044006904	100.0%	83.3%
EAST BREAKS 160 #A023	EB160A23	G02647	608044003900	100.0%	83.3%
EAST BREAKS 160 #A025	EB160A25	G02647	608044004600	100.0%	83.3%
EAST BREAKS 160 #A027 HB2	EB160A27	G02647	608044004900	100.0%	83.3%
EAST BREAKS 160 #A031 HB2	EB160A31	G02647	608044008400	100.0%	83.3%
EAST BREAKS 160 #A033 ST TA	EB160A33	G02647	608044007002	100.0%	83.3%
EAST BREAKS 161 #002 (CORONA)	EB16102	G02648	608044022600	100.0%	83.3%
EAST BREAKS 161 #A001 ST	EB161A01	G02648	608044002801	100.0%	83.3%
EAST BREAKS 161 #A002	EB161A02	G02648	608044003100	100.0%	83.3%
EAST BREAKS 161 #A003 HB4	EB161A03	G02648	608044002900	100.0%	83.3%
EAST BREAKS 161 #A004	N/A	G02648	608044003400	100.0%	83.3%
EAST BREAKS 161 #A007 GM1	EB161A07	G02648	608044004300	100.0%	83.3%
EAST BREAKS 161 #A008 HB2	EB161A08	G02648	608044004800	100.0%	83.3%
EAST BREAKS 161 #A013 ST	EB161A13	G02648	608044024501	100.0%	83.3%
EAST BREAKS 161 #A024	EB161A24	G02648	608044009701	100.0%	83.3%
EAST BREAKS 161 #A029 GA3	EB161A29	G02648	608044005300	100.0%	83.3%
HIGH ISLAND A-446 #A001	HIA446A01	G02359	427094055400	100.0%	68.4%
HIGH ISLAND A-446 #A002B	HIA446A02	G02360	427094055700	100.0%	68.4%
HIGH ISLAND A-446 #A004	HIA446A04	G02359	427094056300	100.0%	TA
HIGH ISLAND A-446 #A005	HIA446A05	G02359	427094057700	100.0%	TA
HIGH ISLAND A-446 #A006	HIA446A06	G02359	427094056700	100.0%	68.4%
HIGH ISLAND A-446 #A007	HIA446A07	G02359	427094056800	100.0%	TA
HIGH ISLAND A-446 #A008	HIA446A08	G02359	427094057400	100.0%	TA
HIGH ISLAND A-446 #A009	HIA446A09	G02359	427094060200	100.0%	68.4%
HIGH ISLAND A-446 #A010	HIA446A10	G02359	427094058300	100.0%	68.4%
HIGH ISLAND A-446 #A011	HIA446A11	G02359	427094058700	100.0%	TA
HIGH ISLAND A-446 #A012	HIA446A12	G02359	427094059400	100.0%	TA
HIGH ISLAND A-446 #A014	HIA446A14	G02359	427094060900	100.0%	68.4%
HIGH ISLAND A-446 #A015	HIA446A15	G02359	427094061300	100.0%	TA
HIGH ISLAND A-446 #A016	HIA446A16	G02359	427094062300	100.0%	TA
VERMILION 332 #A001	VR332A01	G09514	177064069400	66.5%	55.4%



Asset Name	FWE Acct. Code	Lease Number	API	WI	NRI
VERMILION 332 #A002	VR332A02	G09514	177064069900	66.5%	55.4%
VERMILION 332 #A003	VR332A03	G09514	177064072300	66.5%	TA
VERMILION 333 #A004	N/A	G14417	177064072600	50.0%	TA
VERMILION 332 #A005	VR332A05	G09514	177064077802	66.5%	55.4%
VERMILION 332 #A006	VR332A06	G09514	177064077901	66.5%	55.4%

**Exhibit I-C(i)****FWE IV Platforms**

<b>Asset Name</b>	<b>FWE Acct. Code</b>	<b>Lease Number</b>	<b>Area/Block</b>	<b>WI</b>
BRAZOS A-105 P/F-A	BAA105PFA	G01757	BAA105	56.3%
BRAZOS A-105 P/F-B	BAA105PFB	G01757	BAA105	56.3%
BRAZOS A-133 P/F-A	BAA133APLT	G02665	BAA133	25.0%
BRAZOS A-133 P/F-B	BAA133BPLT	G02665	BAA133	25.0%
BRAZOS A-133 P/F-C-AUX	BAA133CAUX	G02665	BAA133	25.0%
BRAZOS A-133 P/F-D	BAA133DPLT	G02665	BAA133	25.0%
BRAZOS A-133 P/F-E	BAA133EPLT	G02665	BAA133	25.0%
EAST BREAKS 159 P/F-A	EB159PFA	G02646	EB159	66.7%
EAST CAMERON 332 P/F-A	EC332PFA	G09478	EC332	88.0%
HIGH ISLAND A-550 P/F-A	HIA550PFA	G04081	HIA550	100.0%
MAIN PASS 077 P/F-A	MP077PFA	G04481	MP077	55.6%
MAIN PASS 154 P/F-A	MP154PFA	G30337	MP154	100.0%
SHIP SHOAL 169 P/F-BB	SS169PFBB	00820	SS169	33.3%
SHIP SHOAL 169 P/F-C	SS169PFC	00820	SS169	33.3%
SHIP SHOAL 169 P/F-G	SS169PFG	00820	SS169	33.3%
SHIP SHOAL 206 P/F-E	SS206EPLT	G01522	SS206	40.0%
SHIP SHOAL 207 P/F-A-CMP	SS207ACOMP	G01523	SS207	26.3%
SHIP SHOAL 207 P/F-A-DRILL	SS207ADRL	G01523	SS207	26.3%
SHIP SHOAL 207 P/F-A-MANTIS	SS207PFAMA	G01523	SS207	26.3%
SHIP SHOAL 207 P/F-A-PROD	SS207APRD	G01523	SS207	26.3%
SHIP SHOAL 207 P/F-D	SS207DPLT	G01523	SS207	26.3%
SHIP SHOAL 207 P/F-DWPF	SS207DPLT	G01523	SS207	26.3%
SHIP SHOAL 253 C	SS253PFC	G01031	SS 253	50.0%
SHIP SHOAL 253 D	SS253PFD	G01031	SS 253	50.0%
SHIP SHOAL 253 E	SS253PFE	G01031	SS 253	50.0%
SHIP SHOAL 253 F	SS253PFF	G01031	SS 253	50.0%
SOUTH MARSH IS 066 P/F-C	SM66CPLT	G01198	SM066	50.0%
SOUTH MARSH IS 066 P/F-D	SM66DPLT	G01198	SM066	50.0%
SOUTH MARSH IS 137 P/F-A	SM137APLT	G02589	SM137	50.0%
SOUTH TIMBALIER 195 P/F-B	ST195PFB	G03593	ST195	100.0%
VERMILION 196 P/F-A	VR196PFA	G19760	VR196	25.0%
VERMILION 261 P/F-A	VR261APLT	G03328	VR261	25.0%
VERMILION 261 P/F-A-AUX	VR261AAUX	G03328	VR261	25.0%
VERMILION 315 P/F-A	VR315PFA	G30213	VR315	100.0%
VERMILION 315 P/F-A-AUX	VR315PFAAU	G30213	VR315	100.0%

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
VIOSCA KNOLL 113 P/F-A	VK113PFA	G16535	VK113	100.0%
VIOSCA KNOLL 251 P/F-A	VK251PFA	G10930	VK251	100.0%
VIOSCA KNOLL 251 P/F-A- AUX	VK251PFAAU	G10930	VK251	100.0%
VIOSCA KNOLL 340 P/F-A	VK340PFA	G10933	VK340	100.0%

**Exhibit I-C(ii)****FWE IV Facilities**

<b>Asset Name</b>	<b>FWE Acct. Code</b>	<b>Lease Number</b>	<b>Area/Block</b>	<b>WI</b>	
EAST BREAKS 160 P/F-A	EB160PFA	G02647	EB160	100.0%	*1
HIGH ISLAND A-446 P/F-A	HIA446PFA	G02359	HIA446	100.0%	*1
VERMILION 332 P/F-A	VR332PFA	G09514	VR332	66.5%	*1

\*1 - FWE IV Assets to include all rights of FWE III held in applicable FWE IV Facility immediately prior to the Effective Time, as contemplated by part (B) of clause (iv) in Part A of Schedule I of the Plan of Merger.

**Exhibit I-D(i)**  
**FWE IV Rights of Way**

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	FW Lease	
7912	Fieldwood SD Offshore LLC	EB	160	A	HI	A582	SSTI	12	GAS	Out of Service	G08528	G02647	*2
10301	Bandon Oil and Gas, LP	EC	332	A	EC	330	08 SSTI	6	OIL	Out of Service	G14699	G09478	
7943	Fieldwood Energy, LLC	EI	342	C	EI	327	08 SSTI	4	OIL	Out of Service	G08541	G02319	*1
18493	Fieldwood Energy, LLC	EI	342	C	EI	343	SSTI	6	GAS	Out of Service	G29108	G02319	*1
19960	Fieldwood Energy LLC	EI	342	C	EI	342	Blind Flange	6	OIL	Out of Service	G29471	G02319	*1
15818	Fieldwood Energy Offshore LLC	MP	77	A	MP	151	18"SSTI	8	GAS	Out of Service	G28221	G04481	
6748	Fieldwood Energy, LLC	SS	169	C Platform	SS	169	18-inch SSTI	6	OIL	Out of Service	G09322	00820	
11107	Bandon Oil and Gas, LP	ST	196	06-inch SSTI	SS	208	F	6	OIL	Permitted for Abandonment Approved	G05120	G03593	
13193	Bandon Oil and Gas, LP	VR	196	A	VR	206	12 SSTI	8	G/C	Out of Service	G22418	G19760	
18591	Fieldwood Energy, LLC	VR	196	A	VR	215	A	4	BLKO	Out of Service	G29137	G19760	
18588	Fieldwood Energy, LLC	VR	215	A	VR	196	A	4	GAS	Active	G29136	G19760	
17090	Fieldwood Energy, LLC	VR	261	A	VR	265	A	8	BLKO	Out of Service	G28347	G03328	*1
19427	Fieldwood Energy, LLC	VK	113	A	CA	43	A	4	BLKG	Out of Service	G29321	G16535	
13721	Fieldwood	VK	251	A	VK	340	A	3	AIR	Active	G28704	G10930	

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	FW Lease	
	Energy, LLC												
14876	Fieldwood Energy, LLC	VK	251	A	MP	154	A	4	H2O	Active	G22465	G10930	
13720	Fieldwood Energy Offshore LLC	VK	340	8-inch SSTI	VK	251	Platform A	8	BLGH	Active	G28703	G10933	
7298	Dynamic Industries, Inc	VR	315	A	VR	331	06 SSTI	6	OIL	Out of Service	G07545	G04215	
10736	Dynamic Industries, Inc	VR	332	A	VR	315	A	8	BLKG	Out of Service	G15672	G09514	*2
10737	Dynamic Industries, Inc	VR	332	A	VR	315	A	6	LIFT	Out of Service	G15673	G09514	*2
20050	Fieldwood Energy, LLC	SS	168	SSTI	SS	168	SSTI	6	GAS	Active	G28788	00820	*2

\*1 -The Parties recognize that segments and ROWs will be operated by Fieldwood Energy I, LLC. In addition, the Parties acknowledges that segment numbers and ROW names may have changed after the FWE IV Rights of Way were conveyed pursuant to the Chevron PSAs.

\*2 - FWE IV Assets to include all rights of FWE III held in applicable FWE IV Right of Way immediately prior to the Effective Time, as contemplated by part (B) of clause (iv) in Part A of Schedule I of the Plan of Merger.

**Exhibit I-D(ii)****FWE IV RUEs**

Area	Block No.	Structure	Complex ID No.	Authority No.	FW Lease	Operator	Approval Date	Associated Assets
MP	154	A	24171	G30337	G10902	Fieldwood Energy Offshore LLC	02/03/17	MP 154 A001 & A002
VR	315	A	22981	G30213	G04215	Fieldwood Energy Offshore LLC	11/26/13	VR 332 A001, A002, A005 & A006
VR	315	A-AUX	22981	G30213	G04215	Fieldwood Energy Offshore LLC	11/26/13	Production from VR 315 A RUE



**Exhibit I-E****FWE IV Permits**

Asset Name	Lease Number	API	Approved Permits	Pending Permits
HIGH ISLAND A-446 #A001	G02359	427094055400	No approved permits	pending PA Permit
HIGH ISLAND A-446 #A002B	G02360	427094055700	No approved permits	pending PA Permit
HIGH ISLAND A-446 #A004	G02359	427094056300	No approved permits	pending PA Permit
HIGH ISLAND A-446 #A005	G02359	427094057700	No approved permits	pending PA Permit
HIGH ISLAND A-446 #A006	G02359	427094056700	No approved permits	pending PA Permit
HIGH ISLAND A-446 #A007	G02359	427094056800	No approved permits	pending PA Permit
HIGH ISLAND A-446 #A008	G02359	427094057400	No approved permits	pending PA Permit
HIGH ISLAND A-446 #A009	G02359	427094060200	No approved permits	pending PA Permit
HIGH ISLAND A-446 #A010	G02359	427094058300	No approved permits	pending PA Permit
HIGH ISLAND A-446 #A011	G02359	427094058700	No approved permits	pending PA Permit
HIGH ISLAND A-446 #A012	G02359	427094059400	No approved permits	pending PA Permit
HIGH ISLAND A-446 #A014	G02359	427094060900	No approved permits	pending PA Permit
HIGH ISLAND A-446 #A015	G02359	427094061300	No approved permits	pending PA Permit
HIGH ISLAND A-446 #A016	G02359	427094062300	No approved permits	pending PA Permit
MAIN PASS 154 #A001	G10902	177244060400	No approved permits	No pending Permits

Asset Name	Lease Number	API	Approved Permits	Pending Permits
MAIN PASS 154 #A002	G10902	177244069000	No approved permits	No pending Permits
VERMILION 314 #A009	G05438	177064076900	The VR 314 (315) A009 well was PA'd by Dynamic Offshore Resources, LLC (Dynamic) between 11/09/2012 and 02/12/2013, however, Dynamic never submitted any WARs documenting the operation or an EOR showing completion. As discussed with Royce Buford (BSEE), the WARs and EOR are being submitted by Fieldwood to document the current status of the well even though all of the abandonment work was completed prior to Fieldwood becoming operator of the VR 315 A structure. EOR submitted 05/17/21	No pending permits
VERMILION 332 #A001	G09514	177064069400	No approved permits	No pending permits
VERMILION 332 #A002	G09514	177064069900	No approved permits	No pending permits
VERMILION 332 #A003	G09514	177064072300	No approved permits	No pending permits
VERMILION 332 #A005	G09514	177064077802	No approved permits	No pending permits
VERMILION 332 #A006	G09514	177064077901	No approved permits	No pending permits
VIOSCA KNOLL 113 #A001	G16535	608164039101	TA operation completed 05/23/21. EOR due 06/23/21	No pending permits

Asset Name	Lease Number	API	Approved Permits	Pending Permits
VIOSCA KNOLL 251 #A001	G10930	608164029800	No approved permits	No pending permits
VIOSCA KNOLL 251 #A002	G10930	608164034501	No approved permits	No pending permits
VIOSCA KNOLL 251 #A003	G10930	608164041500	No approved permits	No pending permits
VIOSCA KNOLL 251 #A004	G10930	608164042101	No approved permits	No pending permits
VIOSCA KNOLL 340 #A001	G10933	608164038800	No approved permits	No pending permits
VIOSCA KNOLL 340 #A002	G10933	608164044400	No approved permits	No pending permits

SEGMENT NUMBER	COMPANYNAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	FW Lease:	Approved Permits	Pending Permits
19427	Fieldwood Energy, LLC	VK	113	A	CA	43	A	4	BLKG	Out of Service	G29321	G16535	Abandonment approved	No pending permits
13721	Fieldwood Energy, LLC	VK	251	A	VK	340	A	3	AIR	Active	G28704	G10930	No approved permits	No pending permits
14876	Fieldwood Energy, LLC	VK	251	A	MP	154	A	4	H2O	Active	G22465	G10930	No approved permits	No pending permits
13720	Fieldwood Energy Offshore LLC	VK	340	8-inch SSTI	VK	251	Platform A	8	BLGH	Active	G28703	G10933	No approved permits	No pending permits

7298	Dynamic Industries, Inc	VR	315	A	VR	331	06 SSTI	6	OIL	Out of Service	G07545	G04215	No approved permits	No pending permits
10736	Dynamic Industries, Inc	VR	332	A	VR	315	A	8	BLKG	Out of Service	G15672	G09514	No approved permits	Temporary cessations
10737	Dynamic Industries, Inc	VR	332	A	VR	315	A	6	LIFT	Out of Service	G15673	G09514	No approved permits	Temporary cessations

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI	Approved Permits	Pending Permits
HIGH ISLAND A-446 P/F-A	HIA446PFA	G02359	HIA446	100.0%	No approved permits	PF Decommissioning application submitted to BSEE on 04/21/21
MAIN PASS 154 P/F-A	MP154PFA	G10902	MP154	100.0%	No approved permits	PF Decommissioning application submitted to BSEE on 03/08/21
VERMILION 315 P/F-A	VR315PFA	G04215	VR315	100.0%	No approved permits	PF Decommissioning application submitted to BSEE on 03/24/21
VERMILION 315 P/F-A-AUX	VR315PFAAU	G04215	VR315	100.0%	No approved permits	PF Decommissioning application submitted to BSEE on 03/24/21
VERMILION 332 P/F-A	VR332PFA	G09514	VR332	80.2%	No approved permits	PF Decommissioning application submitted to BSEE on 03/23/21
VIOSCA KNOLL 113 P/F-A	VK113PFA	G16535	VK113	100.0%	PF removal & site clearance verification approved 05/17/21	No pending permits
VIOSCA KNOLL 251 P/F-A	VK251PFA	G10930	VK251	100.0%	No approved	PF Decommissioning application

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI	Approved Permits	Pending Permits
					permits	submitted to BSEE on 03/23/21
VIOSCA KNOLL 251 P/F-A-AUX	VK251PFAAU	G10930	VK251	100.0%	No approved permits	PF Decommissioning application submitted to BSEE on 03/24/21
VIOSCA KNOLL 340 P/F-A	VK340PFA	G10933	VK340	100.0%	No approved permits	PF Decommissioning application submitted to BSEE on 03/08/21

Area	Block No.	Structure	Complex ID No.	Authority No.	FW Lease	Operator	Approval Date	Associated Assets	Approved Permits	Pending Permits
MP	154	A	24171	G30337	G10902	Fieldwood Energy Offshore LLC	02/03/17	MP 154 A001 & A002	No approved permits	PF Decommissioning application submitted to BSEE on 03/08/21
VR	315	A	22981	G30213	G04215	Fieldwood Energy Offshore LLC	11/26/13	VR 332 A001, A002, A005 & A006	No approved permits	PF Decommissioning application submitted to BSEE on 03/24/21
VR	315	A-AUX	22981	G30213	G04215	Fieldwood Energy Offshore LLC	11/26/13	Production from VR 315 A RUE	No approved permits	PF Decommissioning application submitted to BSEE on 03/24/21

**Exhibit I-F**  
**FWE IV FCC Licenses**

None.

**Exhibit I-G**  
**FWE IV Contracts**

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties
9/15/1978	Joint Operating Agreement	Joint Operating Agreement	Amendment of Operating Agreement, dated September 15, 1978, between Amoco Production Company, Mobil Oil Corporation, and 'Union Oil Company of California.	Apache Deepwater	Fieldwood SD Offshore LLC	EB 160 Lease G02647, EB 161 Lease G02648	
9/1/1975	Joint Operating Agreement	Joint Operating Agreement	First Amendment to Operating. Agreements, dated effective September 1, 1975, between Mobil Oil Corporation, Amoco Production Company, and 'Union Oil Company of Califomia.	Apache Deepwater	Fieldwood SD Offshore LLC	EB 158 Lease G02645, EB 159 Lease G02646, EB 160 Lease G02647, EB 161 Lease G02648	APACHE DEEPWATER LLC
11/13/1978	Joint Operating Agreement	Joint Operating Agreement	Second Amendment to Operating Agreements, dated effective; November 13, 1978,.between Mobil Oil Corporation, Amoco Production Company, and Union Oil Company of Califomia	Apache Deepwater	Fieldwood SD Offshore LLC	EB 158 Lease G02645	APACHE DEEPWATER LLC
11/13/1978	Joint Operating Agreement	Joint Operating Agreement	Fourth Amendment to Operating Agreements, dated effective; November 13, 1978,.between Mobil Oil Corporation, Amoco Production Company, and Union Oil Company of Califomia	Apache Deepwater	Fieldwood SD Offshore LLC	EB 158 Lease G02645	APACHE DEEPWATER LLC



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties
1/1/1980	Joint Operating Agreement	Joint Operating Agreement	Third Amendment to Operating Agreements, dated effective January 1, 1980, between Mobil Oil Corporation, Amoco Production Company, and Union Oil Company of California.	Apache Deepwater	Fieldwood SD Offshore LLC	EB 158 Lease G02645	APACHE DEEPWATER LLC
4/22/1980	Joint Operating Agreement	Joint Operating Agreement	Amendment to Operating Agreement, dated April 22, 1980, between Union Oil Company, of California and, Amoco; Production Company.	Apache Deepwater	Fieldwood SD Offshore LLC	EB 159 Lease G02646, EB 160 Lease G02647	APACHE DEEPWATER LLC
7/1/1986	Joint Operating Agreement	Joint Operating Agreement	Amendment to Operating Agreement, dated effective July 1, 1986,, between Amoco Production Company; Union Oil Company of California, and Mobil Producing Texas & New Mexico, Inc.	Apache Deepwater	Fieldwood SD Offshore LLC	EB 158 Lease G02645, EB 159 Lease G02646, EB 160 Lease G02647, EB 161 Lease G02648	APACHE DEEPWATER LLC
1/1/2001	Joint Operating Agreement	Joint Operating Agreement	Fifth Amendment to Operating Agreements, dated effective January 1,, 2001, between Union Oil Company of California and 'Vastar Offshore, Inc	Apache Deepwater	Fieldwood SD Offshore LLC	EB 158 Lease G02645	APACHE DEEPWATER LLC
1/15/2001	Joint Operating Agreement	Joint Operating Agreement	Amendment to Operating Agreement, dated January 15, .2001, between Union Oil Company, Amoco Production Company, and Vastar Offshore, 'Inc	Apache Deepwater	Fieldwood SD Offshore LLC	EB 158 Lease G02645, EB 159 Lease G02646,	APACHE DEEPWATER LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties
7/1/1974	Joint Operating Agreement	Joint Operating Agreement	Operating Agreement, dated July 1, 1974, originally by and between Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended	Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended	Fieldwood SD Offshore LLC	EB 160 Lease G02647	
7/1/1974	Joint Operating Agreement	Joint Operating Agreement	Operating Agreement, dated July 1, 1974, originally by and between Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended	Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended	Fieldwood SD Offshore LLC	EB 161 Lease G02648	
7/1/1974	Joint Operating Agreement	Joint Operating Agreement	Operating Agreement, dated July 1, 1974, originally by and between Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended	Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended	Fieldwood SD Offshore LLC	EB 158 Lease G02645	APACHE DEEPWATER LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties
7/1/1974	Joint Operating Agreement	Joint Operating Agreement	Operating Agreement, dated July 1, 1974, originally by and between Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended	Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended	Fieldwood SD Offshore LLC	EB 159 Lease G02646	APACHE DEEPWATER LLC
2/9/1999	Joint Operating Agreement	Joint Operating Agreement	Offshore Operating Agreement, dated February 9, 1999, between Ocean Energy, Inc. and Shell Offshore Inc., covering Vermilion 195, 196 and 207, as amended December 23, 1999 by that certain Letter Agreement regarding the sale of properties to McMoran Oil & Gas LLC, and further amended August 22, 2000, December 31, 2001 and September 15, 2010.	Ocean Energy, Inc., Shell Offshore Inc., McMoran Oil	Bandon Oil and Gas, LP; Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	VR 196 Lease G19760, VR 207 Lease G19761	HALLIBURTON ENERGY SERV INC; ARENA ENERGY LP, ARENA OFFSHORE LP
3/1/2001	Joint Operating Agreement	JDA	Joint Development Agreement with Operating Agreement, dated March 1, 2001, between Union Oil Company of California, Vastar Offshore, Inc. and Panaco, Inc., parts of EB 161 and 205.	Union Oil Company of California, Vastar Offshore, Inc. and Panaco, Inc.	Fieldwood SD Offshore LLC	EB 161 Lease G02648	
5/15/1992	Unit Agreement and/or Unit Operating	Unit Agreement	EC 331/332 Unit Agreement	Bureau of Ocean Energy Management	Fieldwood Energy LLC	EC 331 Lease G08658, EC 332 Lease G09478	CAIRN ENERGY USA INC, CONTINENTAL LAND & FUR CO INC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties
	Agreement						
8/1/1997	Unit Agreement and/or Unit Operating Agreement	UOA	EC 331/332 Unit Operating Agreement		Fieldwood Energy LLC	EC 331 Lease G08658, EC 332 Lease G09478	CAIRN ENERGY USA INC, CONTINENTAL LAND & FUR CO INC
8/1/1997	Operating Agreement - Other	OA	OA by and between Mark Producing, Inc. as Operator and EP Operating Company and Non-Operartor	Mark Producing, Inc. as Operator and EP Operating Company and Non-Operartor		EC 332 Lease G09478	CAIRN ENERGY USA INC, CONTINENTAL LAND & FUR CO INC
	Operating Agreement - Other	OA	b/b Marathon, Amerada Hess, LL&E and Texas Eastern Coproation	Marathon, Amerada Hess, LL&E and Texas Eastern Coproation		HI A-550 Lease G04081	TAMPNET INC
7/25/1960	Joint Operating Agreement	Operating Agreement	Operating Agreement, dated effective July 25, 1960, as amended, between Socony Mobil Oil Company, Inc., Gulf Oil Corporation, and Humble Oil & Refining Company, as amended, SS 169 Field.	Fieldwood Energy LLC and Fieldwood Energy Offshore LLC	Fieldwood Energy Offshore LLC	SS 169 Lease 00820	
	Marketing - Processing	Oil Connection Agreement	Oil Connection Agreement and Tenneco Oil Company, dated effective August 22, 1974, between Pure Transportation	Fieldwood Energy Offshore LLC	Fieldwood Energy Offshore LLC	SS 169 Lease 00820	

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties
			Company and Tenneco Oil Company, SS 168/169.				
4/19/1985	Marketing - Processing	Condensate and Condensate Flash Vapors Measurement and Allocation Agreement	Condensate and Condensate Flash Vapors Measurement and Allocation Agreement, dated April 19, 1985, by and between Shell Oil Company, ANR Production Company, Unocal Oil Company of California, Tenneco Oil Company, Superior Oil Company, ARCO Oil and Gas Company, Mesa Petroleum Co., Corpus Christi Oil & Gas Company, ELP Aquitaine, Inc., TXP Operating Company and Cities Service Oil and Gas Corporation, as Producers, and Transcontinental Gas Pipe Line Corporation, as Operator, as amended.	Fieldwood Energy Offshore LLC	Fieldwood Energy Offshore LLC	BA A-105 Lease G01757	
1/1/1991	Joint Operating Agreement	Offshore Operating Agreement	Offshore Operating Agreement, dated effective January 1, 1991, between The Northwestern Mutual Life Insurance Company, Hardy Oil & Gas USA Inc., and Unocal Exploration Corporation, covering BA A-105, less and except the NW/4;	Fieldwood Energy Offshore LLC and Fieldwood Energy LLC	Fieldwood Energy Offshore LLC	BA A-105 Lease G01757	

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties
7/7/1981	Operating Agreement - Other	Compressor Installation and Operating Agreement	Compressor Installation and Operating Agreement, dated July 7, 1981, between Transcontinental Gas Pipeline, and Cities Service Company, Getty Oil Company and Sun Gas Company, whereby Transcontinental Gas Pipeline agrees to install gas compressor facilities on Brazos Area Block A-133 Field Platform.	Fieldwood Energy Offshore LLC and Fieldwood Energy LLC, W&T Energy IV, LLC	Fieldwood Energy Offshore LLC	BA A-133 Lease G02665	
1/1/1997	Operating Agreement - Other	Joint Operating Agreement	Joint Operating Agreement, dated effective January 1, 1997, between OXY USA Inc., as Operator, Texaco Exploration and Production Inc. and Sun Operating Limited Partnership, for Brazos Block A-133	Fieldwood Energy Offshore LLC and Fieldwood Energy LLC, W&T Energy IV, LLC	Fieldwood Energy Offshore LLC	BA A-133 Lease G02665	
5/1/1997	Operating Agreement - Other	Amendment to Operating Agreement	Amendment to Operating Agreement, dated effective May 1, 1997, between GOM Shelf, LLC, and ChevronTexaco and Kerr-McGee Oil & Gas Corporation, amending Exhibit "A" to reflect a new division of interest.	Fieldwood Energy Offshore LLC and Fieldwood Energy LLC, W&T Energy IV, LLC	Fieldwood Energy Offshore LLC	BA A-133 Lease G02665	W & T ENERGY VI LLC
2/1/1971	Operating Agreement - Other	Operating Agreement	Operating Agreement, dated February 1, 1971, between Tenneco Oil Company and Texaco Inc.	Fieldwood Energy LLC, Fieldwood Energy Offshore, LLC and Tana Exploration	Fieldwood Energy Offshore LLC	EI 342 Lease G02319	

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties
				Company			
	Operating Agreement - Other	Amendment to Operating Agreement	Amendment to Operating Agreement, dated effective May 1, 1974, between Tenneco Oil Company, Texaco Inc. and Tenneco Exploration II, Ltd., whereby Tenneco Exploration II became a party to, and ratified, the operating agreement.	Fieldwood Energy LLC, Fieldwood Energy Offshore, LLC and Tana Exploration Company	Fieldwood Energy Offshore LLC	EI 342 Lease G02319	
10/1/2001	Operating Agreement - Other	Joint Operating Agreement	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering OCS-G I 198, South Marsh Island Block 66.	Fieldwood Energy LLC and Fieldwood Energy Offshore LLC	Fieldwood Energy Offshore LLC	SM 66 Lease G01198	
10/1/2001	Operating Agreement - Other	Joint Operating Agreement	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering OCS-G 2282, South Marsh Island Block 132.	Fieldwood Energy LLC and Fieldwood Energy Offshore LLC	Fieldwood Energy Offshore LLC	SM 132 Lease G02282	
10/1/2001	Operating Agreement - Other	Joint Operating Agreement	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering OCS-G 2589, South Marsh Island Block 137.	Fieldwood Energy LLC and Fieldwood Energy Offshore LLC	Fieldwood Energy Offshore LLC	SM 137 Lease G02589	



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties
10/1/2001	Operating Agreement - Other	Joint Operating Agreement	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering OCS-G 16325, South Marsh Island Block 150.	Fieldwood Energy LLC and Fieldwood Energy Offshore LLC	Fieldwood Energy Offshore LLC	SM 150 Lease G16325	
10/1/2001	Operating Agreement - Other	Joint Operating Agreement	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering OCS-G 2588, South Marsh Island Block 136.	Fieldwood Energy LLC and Fieldwood Energy Offshore LLC	Fieldwood Energy Offshore LLC	SM 136 Lease G 02588	
4/1/1981	Operating Agreement - Other	Unit Operating Agreement	Unit Operating Agreement, dated April 1, 1981, by and between Conoco Inc., Atlantic Richfield Company, Getty Oil Company, Cities Service Company, Placid Oil Company, Hamilton Brother Oil Company, Mobil Oil Exploration and Producing S.E., Inc., Gulf Oil Corporation, Hunt Oil Company, Highland Resources, Inc., Hunt Industries and Prosper Energy Corporation, comprising all working interest owners in the Ship Shoal Blocks 206, 207, OCS-G 1523 and OCS-G 1523, respectively.	Fieldwood Energy LLC and Fieldwood Energy Offshore LLC	Fieldwood Energy Offshore LLC	SS 206 Lease G01522 SS 207 Lease G01523	

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties
5/1/1991	Operating Agreement - Other	Operating Agreement	Operating Agreement, effective May 1, 1991, between Texaco Exploration and Production Inc., Mobil Oil Exploration & Producing Southeast Inc., Chevron Southeast Inc., Hunt Oil Company, The George R. Brown Partnership, Torch Energy Advisors Incorporated, Torch Operating Company, Express Acquisition Company, Hunt Industries, LTD., Hunt Petroleum Corporation, Lamar Hunt Trust Estate, Nelson Bunker Hunt Trust Estate, and JOC Venture, covering Lease OCS-G 1523 Ship Shoal Block 207, as amended.	Fieldwood Energy LLC and Fieldwood Energy Offshore LLC	Fieldwood Energy Offshore LLC	SS 207 Lease G01523	
11/1/1980	Operating Agreement - Other	Operating Agreement	Operating Agreement, Main Pass Area, Blocks 77 and 78, Gulf of Mexico, dated effective November 1, 1980, between Gulf Oil Corporation, Texoma Production Company, The Anschutz Corporation, NICOR Exploration Company, and The Superior Oil Company, covering the federal Oil and Gas Lease OCS-G 4481, Blocks 77 and 78 Main Pass Area, Offshore Louisiana, a true copy of the original is recorded in C.O.B. 592, Folio 658, Plaquemines Parish, Louisiana.	Fieldwood Energy LLC and Fieldwood Energy Offshore LLC	Fieldwood Energy Offshore LLC	MP 77/78 Lease G04481	

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties
4/1/1976	Joint Operating Agreement	Joint Operating Agreement	Operating Agreement eff. 4-1-76 as amended		Fieldwood Energy LLC	VR 261 Lease G03328	
11/1/1980	Joint Operating Agreement	Joint Operating Agreement	Operating Agreement, Main Pass Area, Blocks 77 and 78, Gulf of Meidco, dated effective November 1, 1980, between Gulf Oil Corporation, Texoma Production Company, The Anschutz Corporation, NICOR Exploration Company, and The Superior Oil Company, covering the federal Oil and Gas Lease OCS-G 4481, Blocks 77 and 78 Main Pass Area, Offshore Louisiana, a true copy of the original is recorded in C.O.B. 592, Folio 658, Plaquemines Parish, Louisiana.	Gulf Oil Corporation, Texoma Production Company, The Anschutz Corporation, NICOR Exploration Company, and The Superior Oil Company	Fieldwood Energy Offshore LLC	MP 77 Lease G04481	
3/13/1962	Operating Agreement - Other	Operating Agreement - Other	Operating Agreement dated 3/13/62 between The Pure Oil Company and The Ohio Oil Company	The Pure Oil Company and The Ohio Oil Company	Fieldwood Energy LLC	SS 253 Lease G01031	BADGER OIL CORPORATION, CL&F RESOURCES LP, HELIS OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC
4/1/1976	Joint Operating Agreement	Joint Operating Agreement	Operating Agreement eff. 4-1-76 as amended	Orinoco Natural Resources	Fieldwood Energy LLC	VR 261 Lease G03328	

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties
1/1/1989	Operating Agreement - Other	Operating Agreement - Other	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL	Atlantic Richfield Company, Texaco Producing Inc., Canadianoxy Offshore Production Company and OXY USA Inc.	Fieldwood Energy Offshore LLC	SS 206 Lease G01522	
6/11/1993	Joint Operating Agreement	Joint Operating Agreement	Operating Agreement eff. 6-11-1993 b/b Samedan Oil Corporation and British Borneo Exploration Inc., et al	Samedan Oil Corporation and British Borneo Exploration Inc., et al	Fieldwood Energy Offshore LLC	VR 332 Lease G09514, VR 333 Lease G14417	ANKOR E&P HOLDINGS CORPORATION, CANNAT ENERGY INC.
8/16/1993	Joint Operating Agreement	Joint Operating Agreement	Amendment to Operating Agreement, dated August 16, 1993, between Express Acquisition Company and Torch EnergyAdvisors Inc.	Express Acquisition Company and Torch EnergyAdvisors Inc.	Fieldwood Energy Offshore LLC	SS 207 Lease G01523	
1/21/1994	Unit Agreement and/or Unit Operating Agreement	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement for the Viosca Knoll .252 Unit, by and between Samedan Oil Corporation, as Operator, and Continental Land &"Fur Co., Inc., dated effective January 21,1994. Preferential Right to Purchase - 15 Days. (Section 26.2)	Samedan Oil Corporation, as Operator, and Continental Land &"Fur Co., Inc., dated effective January 21,1994. Preferential Right to Purchase - 15 Days. (Section	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties
				26.2)			
2/11/1994	Unit Agreement and/or Unit Operating Agreement	Unit Agreement and/or Unit Operating Agreement	Unit Agreement For Outer Continental Shelf Exploration, Development and Production Operations on the Viosca Knoll 252 Unit designated Contract No. 754394013, by the Minerals Management Service, dated effective February 11, 1994, executed by Samedan Oil Corporation (as Unit Operator) and Chevron U.S.A. Inc. (as a working interest owner).	The Minerals Management Service, Samedan Oil Corporation and Chevron U.S.A. Inc.		VK 251 Lease G10930, VK 340 Lease G10933	
6/6/1994	Letter Agreement - UOA	Letter Agreement - UOA	Letter Agreement, dated June 6, 1994, whereby Chevron U.S.A. Inc. approves, adopts and recognizes the Unit Operating Agreement, dated January 21, 1994 for the Viosca Knoll 252 Unit	Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties
6/9/1994	Letter Agreement - Other Land	Letter Agreement - Other Land	Letter Agreement, dated June 9, 1994, by and between Chevron U.S.A. Inc., Samedan Oil Corporation and Continental Land & Fur Co., Inc.	Chevron U.S.A. Inc., Samedan Oil Corporation and Continental Land & Fur Co., Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	
11/16/1994	Joint Development / Venture / Exploration Agreements	Joint Development / Venture / Exploration Agreements	Joint Venture Development Agreement, dated November 16<>1994, between Norcen.Explorer, Inc., Texaco Exploration and Production, Inc., Industries, TheiGeorge R. Brown Partnership, JOC Venture, LamarHunt Trust Estate, Mobil Oil Exploration SoProducingiSoutheast Inc.,-and Hunt Oil Company,.covering all of Blocks 206 and 207 Ship ShOperating Agreementl Area.	Norcen.Explorer, Inc., Texaco Exploration and Production, Inc, Industries, The George R. Brown Partnership, JOC Venture, LamarHunt Trust Estate, Mobil Oil Exploration	Fieldwood Energy Offshore LLC	SS 206 Lease G01522, SS 207 Lease G01523	
11/30/1994	Joint Development / Venture / Exploration Agreements	Joint Development / Venture / Exploration Agreements	Amendment to Joint Venture Development Agreement, dated November'30,1994, between iNorcen Explorer,.'Inc., Texaco Exploration, and Production; Inc., Hunt Industries, The George.R..Brown Partnership, JOG Venture, Laniar Hunt Trust Estate, Mobil Oil Exploration &«Producing Southeast Inc., and Hunt Oil Company, covering all of Blocks 206 and 207 Ship	iNorcen Explorer,.'Inc., Texaco Exploration, and Production; Inc., Hunt Industries, The George.R..Brown Partnership, JOG Venture, Laniar Hunt Trust Estate, Mobil Oil	Fieldwood Energy Offshore LLC	SS 206 Lease G01522, SS 207 Lease G01523	

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties
			ShOperating AgreementI Area.	Exploration			
9/20/1995	Operating Agreement - Other	Operating Agreement - Other	Operating Agreement eff. 9-20-95 b/b Samedan and Walter	Samedan and Walter	Fieldwood Energy LLC	VR 314 Lease G05438, VR 315 Lease G04215	WALTER OIL & GAS CORPORATION
7/7/1997	Letter Agreement - Other Land	Letter Agreement, dated July 7, 1997, by and between Chevron U.S.A. Inc. and Samedan Oil Corporation, concerning of the OCSTG 10930 Well #1 in Viosca Knoll Block 251 to a proposed depth of 22,500' and certain earning and assignment provisions, more fully described therein.	Chevron U.S.A. Inc. and Samedan Oil Corporation	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties
11/18/1999	Letter Agreement - UOA	Letter Agreement - UOA	Letter Agreement, dated November. 18, 1999, by and between Chevron U.S.A. tic. and Samedan Oil Corporatidri being a COPAS Amendment to Unit Operating Agreement for the Viosca Knoll 252 Unit concerning Subpart (i;) of Section m. "Overhead", andimade effective January 1,2000.	Chevron U.S.A. and Samedan Oil Corporation	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	
12/15/1999	Letter Agreement - Other Land	Letter Agreement - Other Land	Letter Agreement, dated December 15, 1999, between Apache Corporation, Chevron U.S.A. Production Company, Kelley Oil Corporation, Key Production Company, Mobil Exploration & Producing U.S. Inc. and Sabco Oil and Gas Corporation, regarding the OCS-G 4481 #A-23 Well, Main Pass Block 77, Main Pass Block 151 Field, Offshore. LA. Note: only have Key's executed cop	Apache Corporation, Chevron U.S.A. Production Company, Kelley Oil Corporation, Key Production Company, Mobil Exploration & Producing U.S. Inc. and Sabco Oil and Gas Corporation	Fieldwood Energy Offshore LLC	MP 77 Lease G04481	
8/5/2000	Transfer Agreement & Notices	Transfer Agreement & Notices	Transfer of Ownership and Title Agreement, made and entered into August 5, 2000, by and between Bonray,Inc.; Energen Resources Corporation; Forcenergy Inc; Gardner Offshore Corporation; Guifstar Energy, Inc;; Gulfstream Energy Services, Inc.;	Bonray,Inc.; Energen Resources Corporation; Forcenergy Inc; Gardner Offshore Corporation; Guifstar Energy,	Fieldwood Energy Offshore LLC	MP 154 Lease G10902	

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties
			Liberty Energy Gulf Corporation; Range Energy Ventures Corporation; and V.Saia Energy Interests, Inc., as Seller, to Range Resources Corporation and Chevron U.S.A. Inc., concerning the sale of the Main Pass Block 154 Platform "A" and the wells OCS-G 10902 No. A001 and OCS-G 10902 No. A002, all as more fully described in said document.	Inc; Gulfstream Energy Services, Inc.; Liberty Energy			
10/23/2000	Letter Agreement - Other Land	Letter Agreement - Other Land	Letter Agreement, dated October 23, 2000, between Range Resources Corporation and Chevron U.S.A. Inc.,entitled "Annual Reciprocity Notice Regarding Conveyance to Chevron U.S.A. Inc. of Main Pass Black 154, South and East Addition Platform "A" arid Two'Wells Thereon, Federal OCS, Offshore Alabama."	Range Resources Corporation and Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	MP 154 Lease G10902	

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties
12/8/2000	Letter Agreement - Other Land	Letter Agreement - Other Land	Letter Agreement, dated December 8, 2000 (effective December 1, 2000), by and between Chevron U.S.A. Inc. and Williams Field Services - Gulf COperating Agreementst Company, L.P., whereby Chevron U.S.A. Inc. consents to an assignment by Williams Field Services - Gulf COperating Agreementst Company, L.P., to its affiliate, Williams Mobile Bay Producer Services, L.L.C.	Chevron U.S.A. Inc. and Williams Field Services - Gulf Coast Company, L.P.	Fieldwood Energy Offshore LLC	VK 340 Lease G10933	
1/11/2001	Letter Agreement - UOA	Letter Agreement - UOA	Letter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Serviceto Chevron U.S.A. Inc., approving the initial participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394013, effective November 8, 2000	United States Department of the Interior, Minerals Management Service, Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	
11/3/2001	Letter Agreement - Other Land	Letter Agreement - Other Land	Letter Agreement, dated November 3, 2011, executed between Chevron U.S.A. Inc. (granting party) and Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc. (grantees), being a conditional	Chevron U.S.A. Inc., Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930	

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties
			consent to assign.				
1/9/2002	Letter Agreement - UOA	Letter Agreement - UOA	Letter, dated January 9, 2002, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394bl'3, effective December 1, 2001.	United States Department of the Interior, Minerals Management Service, Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services
3/1/2002	Farmout Agreement	Farmout Agreement	Farmout Agmt. eff. 3-1-2002 b/b Samedan Oil Corporation (Farmor) and Pure Resources, L.P. (Farmee)	Samedan Oil Corporation (Farmor) and Pure Resources, L.P. (Farmee)	Fieldwood Energy Offshore LLC	VR 332 Lease G09514	ANKOR E&P HOLDINGS CORPORATION, CANNAT ENERGY INC.
3/31/2003	Letter Agreement - UOA	Letter Agreement - UOA	Letter Agreement, dated March 31, 2003, between Chevron U.S.A. Inc., Sabco Oil and Gas Corporation, Apache Corporation, ExxonMobil Production Company, Key Production Company and Contour Energy Company regarding Second Opportunity to Participate -	Chevron U.S.A. Inc., Sabco Oil and Gas Corporation, Apache Corporation, ExxonMobil Production Company, Key Production	Fieldwood Energy Offshore LLC	MP 77 Lease G04481	

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties
			Election to Acquire^Non-Participating Interest, in the MP77 OCS-G 4481 A-6 TTPG, Project No. UWGHP-R3011, Cost Center UCP170500, Main Pass Block 77. Key Production Company election.	Company and Contour Energy Company			
3/25/2004	Joint Development / Venture / Exploration Agreements	Joint Development / Venture / Exploration Agreements	Amendment to Joint Venture Development Agreement, dated. March 25, 2004 between Anadarko E 8t P Company LP: Chevron U.S.A. Inc.; Hunt Oil Company, Hunt Petroleum, the George,R..Brown Partnership LP, Offshore Investment ,Cov and the'Lamar Hunt Trust Estate,, whereby the Unit 'was expanded	Anadarko E&P Company LP	Fieldwood Energy Offshore LLC	SS 206 Lease G01522, SS 207 Lease G01523	
5/28/2004	Letter Agreement - UOA	Letter Agreement - UOA	Letter, dated May 28, 2004, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit Cfor theiViosca Knoll 252 Unit, Agreement No. 754394013, effective December 1, 2003.	United States Department of the Interior, Minerals Management Service, Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	
8/1/2004	Unit Agreement	Unit Agreement and/or Unit Operating	Amendment and Supplement to?Unit Operating Agreement	Chevron UiS.A. Inc. and-Noble	Fieldwood Energy	VK 251 Lease G10930, VK 340	

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties
	and/or Unit Operating Agreement	Agreement	for the Viosca Knoll 252 Unit, dated August 1, 2004, by and between Chevron U.S.A. Inc. and Noble Energy, Inc	Energy, Inc	Offshore LLC	Lease G10933	
8/24/2004	Letter Agreement - Other Land	Letter Agreement - Other Land	Letter Agreement dated August 24, 2004, between Chevron U.S.A. Inc. and Williams Field Services- Gulf COperating Agreementst Company, L.P.	Chevron U.S.A. Inc. and Williams Field Services- Gulf Coast Company, L.P.	Fieldwood Energy Offshore LLC	BA A133 Lease G02665	W & T ENERGY VI LLC
10/14/2004	Letter Agreement - Other Land	Letter Agreement - Other Land	Letter Agreement, dated October. 14, 2004, between Ghevron U.S.A. Inc. and Noble Energy,.Inc. concerning Production Handling Agreement Terin's, Viosca Knoll 251 "A' PlatfomvCadillacProspect and any Other Future Non-unit Production	Chevron U.S.A. Inc. and Noble Energy, Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	
11/18/2004	Letter Agreement - Other Land	Letter Agreement - Other Land	Letter Agreement, dated November 18; 2004, between Chevron U.S.A. Inc. and Newfield Exploration Company, amendiHg'the;terms of Letter Agreement•,dated October f4, 2004, between Chevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terms, Viosca knoll.251 "A"" Platform, Cadillac Prospect and any Other Future Non-unit	Newfield Exploration Company, Chevron U.S.A. Inc., Noble Energy, Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties
			Production:				
1/25/2005	Letter Agreement - Operating Agreement	Letter Agreement - Operating Agreement	Letter Agreement for the Operation and Ownership Transfer of Certain South Marsh Island Block 66 Facilities, dated effective January 25, 2005, between Transcontinental Gas Pipeline Corporation,;as Seller> and Union Oil "Company-of California and Forest Oil Corporation, as Purchasers, for facilities and pipeline associated with "A" and "C" Platforms'. NEVER CONSOMATED.	Transcontinental Gas Pipeline Corporation, Union Oil Company of California and Forest Oil	Fieldwood Energy Offshore LLC	SM 66 Lease G01198	
2/1/2005	Letter Agreement - UOA	Letter Agreement - UOA	Letter Agreement, dated February 1, 2005, between Union Oil Company of California and Forest Oil , covering OCS-G 2589, South Marsh Island Block 137, as the Unit Operating Agreement for South Marsh Island Block 137 Unit, identified as Unit Agreement No. 14-08-001-20237, replacing and superseding, effective October 1, 2001, that certain Unit Operating Agreement dated	Union Oil Company of California and Forest Oil	Fieldwood Energy Offshore LLC	SM 137 Lease G02589	



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties
			January 1,1989 between Conoco Inc., Texaco Producing Inc. and CanadianOXY Offshore Production Company.				
11/1/2005	Other Misc.	Other Misc.	Partitiion and Redemption Agmt. dated 11-1-2005 b/b Northstar Gulfsands, LLC and Gulfsands Petroleum USA, Inc.	Northstar Gulfsands, LLC and Gulfsands Petroleum USA, Inc.	Fieldwood Energy Offshore LLC	VR 332 Lease G09514	ANKOR E&P HOLDINGS CORPORATION, CANNAT ENERGY INC.
11/7/2005	Unit Agreement and/or Unit Operating Agreement	Unit Agreement and/or Unit Operating Agreement	Amendment to Unit Agreement, Viosca Knoll Block 252 Unit, Contract No. 754394013, dated November 7, 2005 (effective November 1, 2005) as approved by the Minerals Management Service by letter dated January 10,2007, but made effective November 8, 2006, replacing Exhibits "A", "B" and "C" and Article 13.1 in its entirety (reduction of Unit Area)	Minerals Management Service		VK 251 Lease G10930, VK 340 Lease G10933	
12/20/2005	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreements / AMI and Related Consents	Letter Agreement, dated December 20, 2005, between Noble Energy, Inc. and Ghevron U.S.A. Inc., being a consent.to.disclose confidential data	Noble Energy, Inc. and Ghevron U.S.A. Inc., being a consent.to.disclose confidential	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties
				data			
1/19/2006	Letter Agreement - Other Land	Letter Agreement - Other Land	Letter Agreement, - dated January 19, 2006, between BP Exploration & Production Inc. and Union Oil Company of California:	BP Exploration & Production Inc. and Union Oil Company of California	Fieldwood SD Offshore LLC	EB 158 Lease G02645, EB 159 Lease G02646, EB 160 Lease G02647, EB 161 Lease G02648	APACHE DEEPWATER LLC
10/30/2006	Farmout Agreement	Farmout Agreement	Farmout Agreement, dated effective October 30, 2006, between Chevron U.S.A. Inc., as-Farmor, and Mariner Energy Resources, Inc., as farmee, covering S/2 of SM 149 (OCS-G 2592) and S/2 of SM 150 (005-016325) and limited to depths from the surface.to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed.	Chevron U.S.A. Inc., as-Farmor, and Mariner Energy Resources, Inc., as farmee	Fieldwood Energy Offshore LLC	SM 149 Lease G02592, SM 150 Lease G16325	
1/10/2007	Letter Agreement - UOA	Letter Agreement - UOA	Letter dated January 10, 2007, from the.United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision Exhibits "A", "B" and "C" reflecting a change in the Unit Area due to	United States Department of the Interior, Minerals Management Service, Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties
			contraction provisions in the Viosca Knoll 252 Unit, Agreement No. 754394013.				
5/14/2008	Other Notices	Other Notices	Final Notification Letter Memo-Well Payout, elated May 14, 2008, EB 160 #A-13 well paid out on March 3, 2008.	BP E&P	Fieldwood SD Offshore LLC	EB 160 Lease G02647	
2/15/2009	Farmout Agreement	Farmout Agreement	Farmout Agreement dated February 15, 2009 between SPN Resources LLC and Moreno Offshore Resources, L.L.C., Farmors, and Houston Energy, L.P., Farmee	SPN Resources LLC and Moreno Offshore Resources, L.L.C., Farmors, and Houston Energy, L.P., Farmee	Fieldwood Energy SP LLC	SS 252 Lease G01529	BADGER OIL CORPORATION, CL&F RESOURCES LP, HELIS OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC
3/30/2009	Property Participation & Exchange Agreements	Property Participation & Exchange Agreements	Participation Agreement dated March 30, 2009 between Helis Oil & Gas Company, L.L.C. , et al and Challenger Minerals Inc.	Helis Oil & Gas Company, L.L.C. , et al and Challenger Minerals Inc.	Fieldwood Energy SP LLC	SS 252 Lease G01529	BADGER OIL CORPORATION, CL&F RESOURCES LP, HELIS OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties
3/30/2009	Joint Operating Agreement	Joint Operating Agreement	Offshore Operating Agreement dated March 30 2009 between Helis Oil & Gas Company, L.L.C., Operator, and Houston Energy, LP, et al, Non-operators; as Ratified and Amended by Ratification And Amendment of Operating Agreement dated March 16, 2012	Helis Oil & Gas Company, L.L.C., Operator, and Houston Energy, LP, et al, Non-operators	Fieldwood Energy SP LLC	SS 252 Lease G01529	BADGER OIL CORPORATION, CL&F RESOURCES LP, HELIS OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC
3/30/2009	Operating Agreement - Other	Operating Agreement - Other	Memorandum of Offshore Operating Agreement and Financing Agreement dated March 30, 2009 between Helis Oil & Gas Company, L.L.C. et al	Helis Oil & Gas Company, L.L.C. et al	Fieldwood Energy LLC; Fieldwood Energy SP LLC	SS 252 Lease G01529	BADGER OIL CORPORATION, CL&F RESOURCES LP, HELIS OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC
6/3/2011	Other Notices	Other Notices	Apache Notice Letter, dated June 3, 2011, non-consented EB 159 #A-9 Well, Thru Tubing Gravel Pack GM 2-2.	Apache	Fieldwood SD Offshore LLC	EB 159 Lease G02646	APACHE DEEPWATER LLC
11/3/2011	Letter Agreement - Other Land	Letter Agreement - Other Land	Letter Agreement, dated November 3, 2011, executed between Chevron U.S.A. Inc. (granting party) and Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc. (grantees), being a conditional consent to assign.	Chevron U.S.A. Inc., Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc.	Fieldwood Energy Offshore LLC	VK 340 Lease G10933	

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties
3/20/2012	Other Notices	Other Notices	Chevron's Notice to Apache Letter, dated March 20, 2012, EB 159 #A-I5 Well (GM-2-2 Sand) conductor removal.	Chevron U.S.A. Inc, Apache Corporation	Fieldwood SD Offshore LLC	EB 159 Lease G02646	APACHE DEEPWATER LLC
4/27/2012	Other Handling / Stabilization Agreements	Other Handling / Stabilization Agreements	Production Handling Agreement dated August 1, 2009 between SPN Resources, LLC and Moreno Offshore Resources, L.L.C., Platform Owners, and Helis Oil & Gas Company, L.L.C., et al, Producers; as amended by agreement on April 27, 2012.	SPN Resources, LLC and Moreno Offshore Resources, L.L.C., Platform Owners, and Helis Oil & Gas Company, L.L.C., et al, Producers	Fieldwood Energy SP LLC	SS 252 Lease G01529	BADGER OIL CORPORATION, CL&F RESOURCES LP, HELIS OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC
5/2/2012	Confidentiality Agreements / AMI and Related Consents	Confidentiality Agreements / AMI and Related Consents	Letter, dated May 2, 2012 between Newfield Exploration Company and Chevron U.S.A. Inc., being a waiver of confidentiality provision grant by Chevron in favor of Newfield;	Newfield Exploration Company and Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	
4/28/2014	Letter Agreement - Other Land	Letter Agreement - Other Land	Letter Agreement, dated April 28, 2014, between Chevron U.S.A. Inc. and Samson Contour Energy E&P, LLC, regarding Main Pass 77 Oil Imbalance Claim	Chevron U.S.A. Inc. and Samson Contour Energy E&P, LLC, regarding Main Pass 77 Oil Imbalance Claim	Fieldwood Energy Offshore LLC	MP 77 Lease G04481	

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties
5/16/2014	Termination / Ratification and Joinder of Operating or Other Agreements	Termination / Ratification and Joinder of Operating or Other Agreements	Terminates Farmouts dated 05.01.13 and 06.01.13	Houston Energy, L.P.	Fieldwood Energy SP LLC	SS 252 Lease G01529	BADGER OIL CORPORATION, CL&F RESOURCES LP, HELIS OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC
6/1/2014	Acquisition / PSA / Other Purchase or Sale Agreements	Acquisition / PSA / Other Purchase or Sale Agreements	by and between Fieldwood Energy Offshore LLC, NW Pipeline, Inc. and Northwestern Mutual Life Ins. Co:HIPS 13-III	Northwestern Mutual Life Ins. Co; NW Pipeline, Inc.	Fieldwood Energy Offshore LLC	HI A-573 Lease G02393, HI A-382 Lease G02757, HI A-572 Lease G02392, HI A-595 Lease G02721, HI A-596 Lease G02722, HI A-531 Lease G02696, BA A-105 Lease G01757, WC 163 Lease G05299	ERA HELICOPTERS INC.
8/1/2015	Acquisition / PSA / Other Purchase or Sale Agreements	Acquisition / PSA / Other Purchase or Sale Agreements	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc. : MP 77, 78 and VK 251, 252, 340 Fields	Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	MP 77, 78 and VK 251, 252, 340 Fields Lease G04481, MP 77, 78 and VK 251, 252, 340 Fields Lease G10930, MP 77, 78 and VK 251, 252, 340	

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties
						Fields Lease G10933	
9/16/2015	Withdrawal Agreement	Withdrawal Agreement	by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal	JOC Venture	Fieldwood Energy LLC	SS 207 Lease G01523	
8/1/2016	Letter Agreement - UOA	Letter Agreement - UOA	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit	Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930	
8/4/2016	Other Misc.	Other Misc.	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: submitted new RUE to replace OCS -G 22052, consent by chevron to issuance of new RUE	Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	VK 340 Lease G10933	
8/1/1987	Operating Agreement - Other	Operating Agreement - Other	OA by and between Mark Producing, Inc. as Operator and EP Operating Company and Non-Operartor	Mark Producing, Inc. as Operator and EP Operating Company and Non-Operartor		EC 332 Lease G09478	CAIRN ENERGY USA INC, CONTINENTAL LAND & FUR CO INC
5/27/1968	Operating Agreement - Other	Operating Agreement - Other	OA by and between Mobill Oil Corporation and Union Oil Company of California	Mobill Oil Corporation and Union Oil Company of		BA A102 Lease G01754	



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties
				California			
5/1/1988	Operating Agreement - Other	Operating Agreement - Other	Offshore Operating Agreement entered into May 1, 1988 by and between ELF Aquitaine Operating Inc. as Operator and Plumn Offshore, Inc. and TXP Operating Company as Non-Operators	ELF Aquitaine Operating Inc. as Operator and Plumn Offshore, Inc. and TXP Operating Company as Non-Operators		EI 342 Lease G02319	TANA EXPLORATION COMPANY LLC
2/18/2000	Operating Agreement - Other	Operating Agreement - Other	b/b Chevron and Samedan	Chevron and Samedan		VK 113 Lease G16535	CHEVRON USA INC, EPL OIL & GAS, LLC
11/28/1979	Operating Agreement - Other	Operating Agreement - Other	McMoRan et al	McMoRan et al		HI A-446 Lease G02359	
1/1/2017	Withdrawal Agreement	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017	Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate	Fieldwood Energy Offshore LLC	SS 206 Lease G01522	
1/1/2017	Withdrawal Agreement	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017	Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate	Fieldwood Energy Offshore LLC	SS 207 Lease G01523	

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties
8/12/2019	Marketing - Lease of Platform Space	Marketing - Lease of Platform Space	TAM102-LOPS-1 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	BA A105 Lease G01757	ERA HELICOPTERS INC., TAMPNET INC
8/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	SS 207 Lease G01523, SS 216 Lease G01524	SS 207 Lease G01523, SS 216 Lease G01524	
8/12/2019	Marketing - Lease of Platform Space	Marketing - Lease of Platform Space	TAM102-LOPS-22 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	VR 315 Lease G04215	ANKOR E&P HOLDINGS CORPORATION, CANNAT ENERGY INC.
3/1/2000	Marketing - Gathering	Marketing - Gathering	Gas gathering agreement between Chevron U.S.A. production Company and Samedan Oil Company as Producer and Shell Offshore Inc. and Amoco Production Company as Processor (considered PHA) for VK 251	Chevron U.S.A. production Company and Samedan Oil Company as Producer and Shell Offshore Inc. and Amoco Production Company as Processor		VK 251 Lease G10930	Williams Field Services
6/14/2000	Marketing - Lease of Platform Space	Marketing - Lease of Platform Space	WIL174 OP&MN FEE-VK251A by and between Fieldwood and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES	Fieldwood and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES	Fieldwood Energy LLC	VK 251 Lease G10930	Williams Field Services

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties
6/14/2000	Marketing - Gathering	Marketing - Gathering	Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend	Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend	Fieldwood Energy LLC	VK 251 Lease G10930	Williams Field Services
6/14/2000	Marketing - Gathering	Marketing - Gathering	Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend	Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend	Fieldwood Energy LLC	VK 251 Lease G10930	Williams Field Services
7/1/2001	Marketing - Gathering	Marketing - Gathering	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC	Fieldwood Energy LLC	BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069	ERA HELICOPTERS INC., TAMPNET INC
2/10/2014	Marketing - Transportation	Marketing - Transportation	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC	Fieldwood Energy LLC	BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069	ERA HELICOPTERS INC., TAMPNET INC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties
9/27/1993 effective 11/1/1993	Marketing - Transportation	Marketing - Transportation	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC	BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069, GA 210 Lease G25524, HI 179 Lease G03236, HI 206 Lease G20660, WC 110 Lease 81, SS 354 Lease G15312, VR 78 Lease G04421	ERA HELICOPTERS INC., TAMPNET INC
11/1/2007	Marketing - Transportation	Marketing - Transportation	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC	BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069, GA 210 Lease G25524, HI 179 Lease G03236, HI 206 Lease G20660, WC 110 Lease 81, VR 78 Lease G04421	ERA HELICOPTERS INC., TAMPNET INC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties
1/22/2013	Marketing - Transportation	Marketing - Transportation	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)	Fieldwood Energy LLC and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas	Fieldwood Energy LLC	BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069, GA 210 Lease G25524, HI 179 Lease G03236, HI 206 Lease G20660, WC 110 Lease 81, VR 78 Lease G04421	ERA HELICOPTERS INC., TAMPNET INC
2/1/2004	Marketing - Processing	Marketing - Processing	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	BA A105 Lease G01757	ERA HELICOPTERS INC., TAMPNET INC
9/1/2004	Marketing - Processing	Marketing - Processing	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	BA A105 Lease G01757	ERA HELICOPTERS INC., TAMPNET INC
8/1/2004	Marketing - Processing	Marketing - Processing	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field	Fieldwood Energy LLC	BA A133 Lease G02665	W & T ENERGY VI LLC

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties
			and Williams Field Services	Services			
1/1/1994	Marketing - Connection Agreement	Marketing - Connection Agreement	Tie in Agreement between ForceEnergy Gas Exploration, Inc. and Shell Oil Company	ForceEnergy Gas Exploration, Inc. and Shell Oil Company		SM132 Lease G02282, SM 149 Lease G02592	
12/1/2012	Marketing - Construction, Operations, Management, Ownership Agreements	Marketing - Construction, Operations, Management, Ownership Agreements	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and	Sandridge Offshore, LLC, Enterprise GTM Offshore Operating Company, LLC	Fieldwood Energy Offshore LLC	EB 160 Lease G02647, EB 165 Lease G06280	WALTER OIL & GAS CORPORATION
2/23/2017	Marketing - Pipeline Transport	Marketing - Pipeline Transport	Stingray Precedent Agreement by and between Stingray Pipeline Company L.L.C. and Fieldwood Energy LLC	Stingray Pipeline Company L.L.C. and Fieldwood Energy LLC	Fieldwood Energy LLC	n.a., n.a., n.a., n.a.	

Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties
6/1/2009	Ownership & Partnership Agreements	Owners Agreement	<p>Owners Agreement between the owners of the High Island Pipeline System</p> <p>Covers ROW G05150; HIPS Segments II-IV (SN 6597) and II-V (SN 6923).</p> <p>ROW is currently in Panther Operating's name, but will be assigned to Fieldwood IV as owner of the ROW under the agreement.</p>	Chevron Pipe Line Company, owners of the High Island Pipeline System	Fieldwood Energy Offshore LLC	EB 158 / EB 159 / EB 160 / EB 161	
6/1/2015	Marketing - Construction, Operations, Management, Ownership Agreements	Operating and Management Agreement Panther Operating Company (Third Coast)	<p>Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)</p> <p>Covers ROW G05150; HIPS Segments II-IV (SN 6597) and II-V (SN 6923).</p> <p>ROW is currently in Panther Operating's name, but will be assigned to Fieldwood IV as owner of the ROW under the</p>	The Owners of the High Island Pipeline System (Collectively the "HIPS Owners")	Fieldwood Energy Offshore LLC	EB 158 / EB 159 / EB 160 / EB 161	



Contract Date	Contract Category	Contract Title	Contract Description	Known Contract Counterparties	Debtor Entities	Associated Leases	Related Lease Parties
			agreement.				
3/30/2010	Elections	Elections	Ship ShOperating Agreementl 252 Marketing Election Letter dated March 30, 2010 (Helis Oil & Gas Company, L.L.C.)	Ship Shoal 252 Marketing Election Letter dated March 30, 2010 (Helis Oil & Gas Company, L.L.C.)	Fieldwood Energy SP LLC	SS 252 Lease G01529	BADGER OIL CORPORATION, CL&F RESOURCES LP, HELIS OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC

**Exhibit I-H**

**FWE IV Financial Assurances**

Account	Acct No.	Amount	Associated Asset
U.S. Bank Escrow Account	246166000	\$792,381.49	MAIN PASS 77 (MP 77)

**Exhibit I-I**

**FWE IV Bonds**

None.

**Exhibit I-I**

**FWE IV Bonds**

None.

**Schedule II**

**Abandoned Properties**

[Attached]

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note
AT 023	G35015	Federal	RT	8/1/2013	5,760	Murphy E&P USA	8%	RELINQ	
BA A-105	G01757	Federal	RT A	7/1/1968	5,760	Fieldwood En	31%	PROD	[6]
EB 165	G06280	Federal	RT	10/1/1983	5,760	Fieldwood SD Off	100%	UNIT	
EB 209	G07397	Federal	RT	9/1/1984	5,760	Fieldwood SD Off	100%	UNIT	
EC 330	G03540	Federal	OP 1	8/1/1977	5,000	Fieldwood En Off	50%	TERMIN	
EC 331	G08658	Federal	OP 1	8/1/1987	5,000	Fieldwood En Off	40%	TERMIN	[5]
EC 331	G08658	Federal	OP 2	8/1/1987	5,000	Fieldwood En Off	40%	TERMIN	[5]
EC 349	G14385	Federal	OP 1	5/1/1994	5,000	W & T Off	25%	PROD	
EC 350	G15157	Federal	OP 1	9/1/1995	5,000	W & T Off	25%	TERMIN	
EC 356	G13592	Federal	RT	9/1/1992	5,000	W & T Off	25%	RELINQ	
EC 371	G02267	Federal	CONT	2/1/1973	5,000	Talos ERT	25%	TERMIN	
EI 100	796	Federal	Contractual	5/1/1960	5,000	Fieldwood En	100%	PROD	
EI 175	438	Federal	OP 1	12/1/1954	5,000	Fieldwood En	25%	TERMIN	[1]
EI 307	G02110	Federal	RT	2/1/1971	2,500	Fieldwood En Off	25%	TERMIN	[1]
EI 311	G27918	Federal	RT	7/1/2006	5,000	Dynamic Off Res	60%	TERMIN	
EI 312	G22679	Federal	OP 1	6/1/2001	5,000	Fieldwood En	60%	TERMIN	[1]
EI 32	00196	Federal	OP 1	11/26/1946	5,000	Cox Op	24%	PROD	
EI 330	G02115	Federal	Contractual	1/1/1971	5,000	Fieldwood En	17%	UNIT	[1]
EI 53	00479	Federal	OP 1	12/1/1954	5,000	Fieldwood En	11%	PROD	[1]
EW 782	G05793	Federal	CONT	7/1/1983	1,093	Fieldwood En	100%	TERMIN	[1]
GA 151	G15740	Federal	RT	11/1/1995	4,804	Fieldwood En	33%	TERMIN	[1]
GA 210	G25524	Federal	OP 1	12/1/2003	5,760	Fieldwood En	17%	PROD	[1]
GA 210	G25524	Federal	OP 3	12/1/2003	5,760	Fieldwood En	33%	PROD	[1]
GA A-155	G30654	Federal	RT	10/1/2006	5,760	Peregrine O&G	11%	TERMIN	
GC 157	G24154	Federal	RT	6/1/2002	5,760	LLOG Exp Off	15%	TERMIN	
GC 201	G12210	Federal	OP	5/1/1990	5,760	LLOG Exp Off	15%	UNIT	[2]
GC 245	G05916	Federal	CONT	7/1/1983	5,760	Fieldwood En Off	100%	TERMIN	
GC 64	G07005	Federal	CONT	6/1/1984	5,760	Fieldwood En Off	49%	RELINQ	
HI A-341	G25605	Federal	RT	12/1/2003	5,760	Fieldwood En	40%	PROD	[1]
HI A-365	G02750	Federal	RT	7/1/1974	5,760	Fieldwood En	50%	TERMIN	[1]
HI A-376	G02754	Federal	RT	7/1/1974	5,760	Fieldwood En	55%	TERMIN	[1]
HI A-382	G02757	Federal	RT	7/1/1974	5,760	Fieldwood En	28%	TERMIN	[1]
HI A-474	G02366	Federal	RT	8/1/1973	5,760	McMoRan O&G	12%	TERMIN	[1]
HI A-475	G02367	Federal	CONT	8/1/1973	5,760	McMoRan O&G	12%	TERMIN	[1]
HI A-489	G02372	Federal	RT	8/1/1973	5,760	McMoRan O&G	12%	TERMIN	[1]
HI A-531	G02696	Federal	OP 1	7/1/1974	5,760	Fieldwood En Off	75%	TERMIN	
HI A-563	G02388	Federal	OP 1	8/1/1973	5,760	Cox Op	2%	PROD	
HI A-564	G02389	Federal	OP 1	8/1/1973	5,760	Cox Op	2%	TERMIN	
HI A-572	G02392	Federal	RT	8/1/1973	5,760	Fieldwood En	24%	TERMIN	[1]
HI A-573	G02393	Federal	RT	8/1/1973	5,760	Fieldwood En	28%	TERMIN	[1]
HI A-581	G18959	Federal	RT	12/1/1997	5,760	Cox Op	2%	TERMIN	[1]
HI A-582	G02719	Federal	OP 1	7/1/1974	5,760	Cox Op	2%	PROD	[1]
HI A-595	G02721	Federal	RT	7/1/1974	5,760	Fieldwood En	28%	TERMIN	[1]
HI A-596	G02722	Federal	RT	7/1/1974	5,760	Fieldwood En	28%	TERMIN	[1]
MO 861	G05062	Federal	RT	4/1/1982	5,198	Providence Res GOM 2	100%	TERMIN	
MO 861	G05062	Federal	OP 1	4/1/1982	5,198	Providence Res GOM 2	50%	TERMIN	
MP 101	G22792	Federal	RT	7/1/2001	4,995	Fieldwood En Off	78%	TERMIN	
MP 109	G22794	Federal	OP 1	5/1/2001	4,995	W & T Off	33%	TERMIN	
MP 109	G22794	Federal	OP 2	5/1/2001	4,995	W & T Off	33%	TERMIN	
MP 77	G04481	Federal	RT	11/1/1980	4,655	Fieldwood En Off	18%	RELINQ	[1], [6]
PL 13	G03171	Federal	OP 3	7/1/1975	5,000	ANKOR En	2%	TERMIN	
SM 102	G24872	Federal	RT	5/1/2003	3,113	Fieldwood En Off	100%	TERMIN	
SM 135	G19776	Federal	RT	5/1/1998	3,293	Fieldwood En	50%	TERMIN	[1]
SM 139	G21106	Federal	OP 1	7/1/1999	5,000	Fieldwood En Off	100%	TERMIN	
SM 142	G01216	Federal	RT	6/1/1962	2,761	Fieldwood En Off	86%	TERMIN	
SM 142	G01216	Federal	OP 1	6/1/1962	2,761	Fieldwood En Off	86%	TERMIN	
SM 143	G01217	Federal	CONT	5/1/1962	2,738	Fieldwood En Off	16%	TERMIN	
SM 146	G09546	Federal	RT	7/1/1988	5,000	Dynamic Off Res	100%	TERMIN	
SM 147	G06693	Federal	RT	7/1/1984	5,000	Fieldwood En Off	100%	TERMIN	
SM 268	G02310	Federal	RT	1/1/1973	3,237	Fieldwood En	30%	TERMIN	[1]
SM 269	G02311	Federal	RT	1/1/1973	5,000	Fieldwood En	18%	PROD	[1]

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note
SM 269	G02311	Federal	RT	1/1/1973	5,000	Fieldwood En	9%	PROD	[1]
SM 269	G02311	Federal	RT	1/1/1973	5,000	Fieldwood En	0%	PROD	[1]
SM 280	G14456	Federal	OP 1	6/1/1994	5,000	Fieldwood En	50%	PROD	[1]
SM 280	G14456	Federal	OP 3	6/1/1994	5,000	Fieldwood En	50%	PROD	[1]
SM 281	G02600	Federal	RT	4/1/1974	3,214	Fieldwood En	32%	TERMIN	[1]
SM 87	G24870	Federal	RT	5/1/2003	3,077	Castex Off	100%	PROD	
SP 17	G02938	Federal	RT	11/1/1974	962	Fieldwood En Off	100%	UNIT	
SP 37	00697	Federal	OP 1	10/1/1959	2,500	Whitney O&G	44%	PROD	
SP 59	G02942	Federal	RT	11/1/1974	1,657	Fieldwood En Off	100%	UNIT	
SP 59	G02943	Federal	RT	11/1/1974	907	Fieldwood En Off	100%	UNIT	
SP 59, SP 60	G01608	Federal	RT	7/1/1967	3,510	Fieldwood En Off	100%	UNIT	
SP 6	G03337	Federal	RT	4/1/1976	318	Fieldwood En Off	100%	UNIT	
SP 6	G03337	Federal	OP	4/1/1976	318	Fieldwood En Off	100%	UNIT	
SP 60	G02137	Federal	RT	11/1/1971	1,762	Fieldwood En Off	100%	UNIT	
SP 61	G01609	Federal	RT	7/1/1967	5,000	Fieldwood En	100%	PROD	[3]
SP 61	G01609	Federal	OP 1	7/1/1967	5,000	Fieldwood En	100%	PROD	[3]
SP 66	G01611	Federal	RT	6/1/1967	4,310	Fieldwood En Off	100%	UNIT	[1]
SP 67	G01612	Federal	RT	7/1/1967	5,000	Fieldwood En Off	100%	UNIT	
SS 149	00434	Federal	OP 1	1/1/1955	5,000	W & T Off	3%	TERMIN	
SS 149	00434	Federal	OP 2	1/1/1955	5,000	W & T Off	3%	TERMIN	
SS 149	00434	Federal	OP 1	1/1/1955	5,000	W&T Off	3%	TERMIN	
SS 149	00434	Federal	OP 2	1/1/1955	5,000	W&T Off	3%	TERMIN	
SS 177	00590	Federal	RT	9/1/1955	5,000	W & T Off	25%	PROD	
SS 189	G04232	Federal	OP 5	12/1/1979	5,000	Fieldwood En	1%	PROD	[1]
SS 204	G01520	Federal	RT	7/1/1967	5,000	Fieldwood En	21%	PROD	[1]
SS 204	G01520	Federal	RT	7/1/1967	5,000	Fieldwood En	0%	PROD	[1]
SS 207	G01523	Federal	RT	7/1/1967	5,000	Fieldwood En	0%	TERMIN	[1], [6]
SS 214	00828	Federal	RT	5/1/1960	5,000	W & T Off	35%	PROD	
SS 214	00828	Federal	OP 1	5/1/1960	5,000	W & T Off	14%	PROD	
SS 216	G01524	Federal	RT	7/1/1967	5,000	Fieldwood En	20%	TERMIN	[1]
SS 216	G01524	Federal	RT	7/1/1967	5,000	Fieldwood En	0%	TERMIN	[1]
SS 232	G15293	Federal	RT	9/1/1995	5,000	W & T Off	34%	TERMIN	
SS 233	G01528	Federal	RT	7/1/1967	5,000	W & T Off	34%	PROD	
SS 238	G03169	Federal	RT	7/1/1975	5,000	W & T Off	35%	PROD	
SS 238	G03169	Federal	OP 2	7/1/1975	5,000	Peregrine O&G II	35%	PROD	
SS 246	G01027	Federal	OP 11	6/1/1962	5,000	Fieldwood En Off	81%	TERMIN	
SS 246	G01027	Federal	OP 13	6/1/1962	5,000	Fieldwood En Off	77%	TERMIN	
SS 247	G01028	Federal	RT B	6/1/1962	5,000	Fieldwood En Off	89%	TERMIN	
SS 247	G01028	Federal	RT C	6/1/1962	5,000	Fieldwood En Off	77%	TERMIN	
SS 248	G01029	Federal	RT B	6/1/1962	5,000	Fieldwood En Off	77%	TERMIN	
SS 249	G01030	Federal	OP 1	6/1/1962	5,000	Fieldwood En Off	80%	TERMIN	[1]
SS 249	G01030	Federal	OP 2	6/1/1962	5,000	Fieldwood En Off	69%	TERMIN	[1]
SS 252	G01529	Federal	OP 2	7/1/1967	5,000	Fieldwood En Off	32%	TERMIN	[5]
SS 252	G01529	Federal	OP 1	7/1/1967	5,000	Fieldwood En Off	100%	TERMIN	[5]
SS 252	G01529	Federal	RT	7/1/1967	5,000	Fieldwood En Off	50%	TERMIN	[5]
SS 253	G01031	Federal	OP 1	6/1/1962	5,000	Fieldwood En Off	100%	TERMIN	[5]
SS 253	G01031	Federal	OP 2	6/1/1962	5,000	Fieldwood En Off	100%	TERMIN	[5]
SS 253	G01031	Federal	OP 4	6/1/1962	5,000	Fieldwood En Off	100%	TERMIN	[5]
SS 253	G01031	Federal	OP 5	6/1/1962	5,000	Fieldwood En Off	100%	TERMIN	[5]
SS 253	G01031	Federal	RT	6/1/1962	5,000	Fieldwood En Off	50%	TERMIN	[5]
SS 270	G01037	Federal	RT	3/13/1962	5,000	Fieldwood En Off	89%	TERMIN	
SS 271	G01038	Federal	RT	3/13/1962	5,000	Fieldwood En Off	72%	TERMIN	[1]
SS 271	G01038	Federal	OP	3/13/1962	5,000	Fieldwood En Off	72%	TERMIN	[1]
SS 291	G02923	Federal	RT B	12/1/1974	3,750	Fieldwood En	15%	OPERNs	[1]
SS 300	G07760	Federal	RT	8/1/1985	5,000	W & T Off	24%	PROD	
SS 315	G09631	Federal	RT	6/1/1988	5,000	W & T Off	25%	PROD	
ST 315	G23946	Federal	RT	7/1/2002	4,458	W & T Off	50%	PROD	
ST 316	G22762	Federal	RT	6/1/2001	4,435	W & T Off	40%	PROD	[1]
VK 824	G15436	Federal	CONT	9/1/1995	5,760	Fieldwood En	6%	RELINQ	
VK 826	G06888	Federal	RT	6/1/1984	5760	Fieldwood En	100%	TERMIN	
VK 917	G15441	Federal	OP	7/1/1995	5760	Fieldwood En	85%	TERMIN	



Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note
VK 962	G15445	Federal	OP 1	7/1/1995	5760	Fieldwood En	85%	TERMIN	
VR 196	G19760	Federal	OP 1	8/1/1998	5,000	Fieldwood En Off	38%	TERMIN	[5]
VR 262	G34257	Federal	RT	10/1/2012	5,485	Fieldwood En	25%	RELINQ	[1]
VR 272	G23829	Federal	RT	6/1/2002	4,381	Fieldwood En Off	100%	PROD	
VR 273	G14412	Federal	OP 3	5/1/1994	5,000	Fieldwood En Off	100%	TERMIN	
VR 279	G11881	Federal	OP 1	5/1/1990	5,000	Talos En Off	50%	TERMIN	
VR 313	G01172	Federal	OP 1	6/1/1962	5,000	Fieldwood En Off	100%	TERMIN	
VR 313	G01172	Federal	OP 2	6/1/1962	5,000	Fieldwood En Off	100%	TERMIN	
VR 408	G15212	Federal	CONT	7/1/1995	5,000	Fieldwood En	33%	SOP	
WC 171	G01997	Federal	RT	1/1/1971	5,000	XTO	34%	TERMIN	
WC 295	G24730	Federal	OP 1	5/1/2003	5,000	Fieldwood En	14%	SOP	[1]
WC 485	G02220	Federal	RT	2/1/1973	5,000	Fieldwood En Off	100%	TERMIN	
WC 498	G03520	Federal	RT	8/1/1977	5,000	Cox Op	4%	PROD	
WC 507	G02549	Federal	RT	4/1/1974	2,500	Fieldwood En Off	100%	TERMIN	
WC 507	G02549	Federal	OP 1	4/1/1974	2,500	Fieldwood En Off	50%	TERMIN	
WC 507	G10594	Federal	RT	6/1/1989	2,500	Fieldwood En Off	100%	TERMIN	
WC 65	G02825	Federal	OP 4	12/1/1974	5,000	Fieldwood En	19%	PROD	[1]
WC 66	G02826	Federal	OP 2	12/1/1974	3,750	Fieldwood En	25%	PROD	[1]
WC 67	G03256	Federal	CONT	9/1/1975	5,000	Fieldwood En	17%	TERMIN	[1]
WC 72	G23735	Federal	RT	7/1/2002	5,000	Fieldwood En Off	75%	PROD	
WC 96	G23740	Federal	OP 1	5/1/2002	5,000	Talos	25%	UNIT	
WD 103	G12360	Federal	OP 1	5/1/1960	1,016	Fieldwood En	19%	PROD	[1]
WD 121	G19843	Federal	OP 1	8/1/1998	5,000	Fieldwood En	16%	PROD	[1]
WD 122	G13645	Federal	OP 1	8/1/1992	5,000	Fieldwood En	16%	PROD	[1]
WD 122	G13645	Federal	OP 2	8/1/1992	5,000	Fieldwood En	16%	PROD	[1]
WD 27	G04473	Federal	RT B	11/1/1980	5,000	Cox Op	14%	PROD	
WD 57, WD 79, WD 80	G01449	Federal	RT	5/1/1966	3,125	Fieldwood En Off	100%	UNIT	[4]
WD 63	G19839	Federal	OP 1	6/1/1998	5,000	Peregrine O&G	13%	RELINQ	
WD 64	G25008	Federal	RT	5/1/2003	5,000	Peregrine O&G	6%	TERMIN	
WD 73	G01083	Federal	OP 2	6/1/1962	5,000	Cox Op	6%	UNIT	
WD 74	G01084	Federal	OP 1	6/1/1962	5,000	Cox Op	6%	UNIT	
WD 79, WD 80	G01874	Federal	RT	12/1/1968	3,438	Fieldwood En Off	100%	UNIT	[4]
WD 80	G01989	Federal	RT	8/1/1970	1,875	Fieldwood En Off	100%	UNIT	[4]
WD 80	G02136	Federal	RT	1/1/1972	938	Fieldwood En Off	100%	UNIT	[4]
WD 85	G04895	Federal	RT	12/1/1981	2,630	Fieldwood En Off	100%	TERMIN	
WD 85	G04895	Federal	OP 1	12/1/1981	2,630	Fieldwood En Off	100%	TERMIN	
WD 86	G02934	Federal	RT	12/1/1974	2,500	SPN Res	100%	TERMIN	
WD 86	G04243	Federal	RT	1/1/1980	2,500	Fieldwood En Off	100%	TERMIN	
WD 86	G04243	Federal	OP 1	1/1/1980	2,500	Fieldwood En Off	100%	TERMIN	
WD 86	G04243	Federal	OP 2	1/1/1980	2,500	Fieldwood En Off	100%	TERMIN	
WD 86	G04243	Federal	OP 3	1/1/1980	2,500	Fieldwood En Off	100%	TERMIN	
WD 90	G01089	Federal	OP 3	6/1/1962	5,000	Fieldwood En	19%	PROD	[1]
SP 42	SL03011	SL- LA	WI	-	-	-	100%	SOP	
-	SL14519	SL- LA	WI	-	-	-	50%	UNIT	
-	SL14520	SL- LA	WI	-	-	-	50%	UNIT	
-	SL14914	SL- LA	WI	-	-	-	66%	UNIT	
SP 42	SL16869	SL- LA	WI	-	-	-	100%	PROD	
BS 45	SL19051	SL- LA	ORRI	8/9/2006	-	Southern Oil of Louisiana	0%	UNIT	
BS 53	SL3770	SL- LA	WI	-	-	-	50%	UNIT	
-	SL17072	SL- LA	WI	-	-	-	38%	ACTIVE	
-	SL18287	SL- LA	WI	-	-	-	44%	-	
-	SL19266	SL- LA	WI	-	-	-	17%	ACTIVE	
-	Hayes Lumber Co.	Onshore	WI	-	-	Fieldwood Onshore	63%	TERMINATED	
-	111650	SL - TX	WI	-	-	TR Offshore, LLC	7%	ACTIVE	
-	115727	SL - TX	WI	-	-	TR Offshore, LLC	7%	ACTIVE	
-	114988	SL - TX	WI	-	-	TR Offshore, LLC	7%	ACTIVE	
-	136449	SL - TX	WI	-	-	TR Offshore, LLC	7%	ACTIVE	
-	168986	SL - TX	WI	-	-	Fieldwood Onshore	100%	TERMIN	
-	189098	SL - TX	WI	-	-	Fieldwood Onshore	100%	TERMIN	
-	206882	SL - TX	WI	-	-	Fieldwood Onshore	100%	TERMIN	
-	JMB Partnership	Onshore	WI	2/6/2019	-	-	100%	-	[7]

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note
-	Caroline Baker Trust No. 1	Onshore	WI	1/22/2016			100%	-	[8]

**Footnotes:**

[1] Represents leases in which all of the Debtors' right, title and interest in such leases are to be abandoned (less and except the right, title and interest acquired by FWE from Apache); as to all remaining leases on this schedule (other than those leases referenced in footnotes [2]-[6] below), all of the Debtors' right, title and interest in such leases are to be abandoned. For each lease on this schedule, see the BOEM's Serial Register Page to identify the Debtors' interests; this schedule identifies each separate interest of the Debtors that carries any assets or liabilities, but does not necessarily identify each separate interest of the Debtors in each such lease.

[2] The Debtors' operating rights and record title solely as to the NE/4 of the block are to be abandoned. The Credit Bid Purchaser is to acquire only the Debtors' overriding royalty interests in the block and the Debtor's record title solely as to the S/2 and NW/4 of the block.

[3] FWE I is to acquire solely the operating rights as to the NE/4 of this block; the Credit Bid Purchaser is to obtain the Debtors' overriding royalty interest in this lease; and the Debtors' remaining interests in the lease are to be abandoned.

[4] Represents leases where the Credit Bid Purchaser is to acquire solely the Debtors' overriding royalty interests; the Debtors' remaining interests in these leases are to be abandoned.

[5] Represents leases in which all of the Debtors' right, title and interest in such leases are to be abandoned (less and except the right, title and interest acquired by FWE from Chevron).

[6] Represents leases in which all of the Debtors' right, title and interest in such leases are to be abandoned (less and except the right, title and interests acquired by FWE from both Apache and Chevron).

[7] COB 381, Page 256, File No. 331928, St. Mary Parish, LA.

[8] COB Instr. No. 324586, St. Mary Parish, LA

SEGMENTNUMBER	COMPANYNAME	ORGAREA	ORGBLOCK	ORGNAME	RECAREA	RECBLOCK	RECNAME	SIZE	PRODUCT	STATUS	ROWNUMBER	FW Lease:	Note
7923	Fieldwood Energy, LLC	EB	165	A	HI	A 582	30 SSTI	12	GAS	Out of Service	G08536	G06280	
10301	Bandon Oil and Gas, LP	EC	332	A	EC	330	08 SSTI	6	OIL	Out of Service	G14699	G09478	[2]
44	Fieldwood Energy, LLC	EI	175	C	EI	176	12" SSTI	8	OIL	Out of Service	G13445	00438	
1128	Fieldwood Energy, LLC	EI	330	flanged end	EI	306	14-inch SSTI	14	OIL	Active	G02139A	G02115	
7943	Fieldwood Energy, LLC	EI	342	C	EI	327	08 SSTI	4	OIL	Proposed Abandonment	G08541	G02319	[3]
18493	Fieldwood Energy, LLC	EI	342	C	EI	343	SSTI	6	GAS	Out of Service	G29108	G02319	[3]
19960	Fieldwood Energy LLC	EI	342	C	EI	342	Blind Flange	6	OIL	Proposed Abandonment	G29471	G02319	[3]
11923	Fieldwood Energy, LLC	EI	53	C	EI	64	22 SSTI	10	G/C	Active	G20539	00479	
9211	Fieldwood Energy, LLC	EI	53	B	EI	64	22 SSTI	6	G/C	Proposed Removal	G12373	00479	
15298	Fieldwood Energy, LLC	GA	210	B	GA	239	12 SSTI	8	G/C	Out of Service	G26931	G25524	
16077	Fieldwood Energy, LLC	HI	130	#2	HI	165	8-inch SSTI	8	BLGH	Abandoned	G28284	G25579	[1]
15401	Fieldwood Energy, LLC	HI	A 341	B	HI	A 340	30" SSTI	812	G/C	Out of Service	G26938	G25605	
6669	Fieldwood Energy, LLC	HI	A 376	A	HI	A 356	12 SSTI	10	GAS	Out of Service	G05238	G02754	
6669	Fieldwood Energy LLC	HI	A 376	Platform A	HI	A 356	12 SSTI W/PSN 10882	10	GAS	Out of Service	G05238	G02754	
7684	Fieldwood Energy, LLC	HI	A 550	A	HI	A 568	20 SSTI	10	GAS	Out of Service	G08276	G04081	
6340	Fieldwood Energy, LLC	HI	A 568	Subsea Valve	HI	A 539	20 SSTI	20	G/C	Active	G04974	G04081	
5470	Fieldwood Energy, LLC	HI	A356	Valve	HI	A343	HIOS	12	GAS	Out of Service	G04050	G02754	
10882	Fieldwood Energy, LLC	HI	A356	10SST	HI	A356	12SSTI	12	GAS	Out of Service	G04051	G02754	
6504	Fieldwood Energy, LLC	HI	A595	D	HI	573	B	8	OIL	Out of Service	G28525	G02721	
14304	Fieldwood Energy, LLC	MP	101	SSTI Manifold	MP	102	Plat A	8	BLKG	Proposed Removal	G24687	G22792	
15810	Fieldwood Energy Offshore LLC	MP	29	Well No. 1	MP	118	Platform A	6	BLKG	Abandoned	G28216	G27196	[1]
15818	Fieldwood Energy Offshore LLC	MP	77	A	MP	151	18"SSTI	8	GAS	Out of Service	G28221	G04481	[3]
4733	Fieldwood Energy Offshore LLC	SM	142	A	SM	127	24 SSTI	10	G/C	Out of Service	G03441	G01216	
15106	Fieldwood Energy Offshore LLC	SM	146	B	SM	147	A	6	BLKG	Active	G26837	G09546	
15107	Fieldwood Energy, LLC	SM	146	B	SM	147	A	4	BLKG	Out of Service	G26838	G09546	
15108	Fieldwood Energy, LLC	SM	147	A	SM	146	B	2	LIFT	Out of Service	G26839	G09546	
19363	Fieldwood Energy Offshore LLC	SM	147	A	SM	130	12 SSTI	6	BLKO	Out of Service	G14093	G06693	
19363	Fieldwood Energy Offshore LLC	SM	147	A	SM	130	12 SSTI	6	BLKO	Out of Service	G29316	G06693	
10977	Fieldwood Energy, LLC	SM	268	A	SM	280	#03	3	BLKG	Active	G28756	G14456	
17499	Fieldwood Energy, LLC	SM	269	B	SM	268	A	10	GAS	Active	G28484	G02311	
13642	Fieldwood Energy, LLC	SM	280	H	SM	268	A	10	BLKG	Proposed Abandonment	G28758	G14456	
5427	Fieldwood Energy, LLC	SM	281	E	SM	268	A	12	SPLY	Out of Service	G02817	G02600	
5429	Fieldwood Energy, LLC	SM	281	C	SM	281	12 SSTI	10	SPLY	Out of Service	G02817	G02600	
6512	Fieldwood Energy, LLC	SM	281	C	SM	268	D	10	BLKO	Out of Service	G29131	G02600	
10268	Fieldwood Energy SP LLC	SP	60	A	SP	6	F/S	10	OIL	Out of Service	G14679	G02137	
6748	Fieldwood Energy, LLC	SS	169	C Platform	SS	169	18-inch SSTI	6	OIL	Out of Service	G09322	00820	[3]
12778	Fieldwood Energy, LLC	SS	189	A	SS	185	26"SSTI	8	G/C	Out of Service	G22139	G04232	
1138	Fieldwood Energy, LLC	SS	204	A	SS	207	A	6	G/O	Out of Service	G13491	G01520	
1137	Fieldwood Energy, LLC	SS	207	A Platform	SS	204	A	4	GAS	Out of Service	G13489	G01523	
1147	Fieldwood Energy, LLC	SS	207	A	SS	208	F-Pump	12	OIL	Out of Service	G13492	G01523	
17775	Fieldwood Energy, LLC	SS	253	C	SS	208	F-Pump	4	OIL	Out of Service	G01691C	G01031	
18094	Bandon Oil and Gas, LP	ST	195	B	ST	196	SSTI	6	G/C	Proposed Abandonment	G29005	G03593	
11107	Bandon Oil and Gas, LP	ST	196	06-inch SSTI	SS	208	F	6	OIL	Proposed Abandonment	G05120	G03593	[2]
13720	Fieldwood Energy, LLC	VK	340	8"SSTI	VK	251	A	8	BLGH	Active	G28221	G04481	
13193	Bandon Oil and Gas, LP	VR	196	A	VR	206	12 SSTI	8	G/C	Out of Service	G22418	G19760	[2]
18591	Fieldwood Energy, LLC	VR	196	A	VR	215	A	4	BLKO	Out of Service	G29137	G19760	[2]
18588	Fieldwood Energy, LLC	VR	215	A	VR	196	A	4	GAS	Out of Service	G29136	G19760	[2]
17090	Fieldwood Energy, LLC	VR	261	A	VR	265	A	8	BLKO	Proposed Abandonment	G28347	G03328	[2]
14609	Fieldwood Energy, LLC	VR	272	*A*	VR	250	8" SSTI	4	OIL	Out of Service	G25384	G23829	
14277	Fieldwood Energy, LLC	VR	272	A	SM	116	20" SSTI	10	G/C	Out of Service	G25288	G23829	
5440	Fieldwood Energy Offshore LLC	VR	313	B	VR	313	20 SSTI	10	GAS	Out of Service	G04044	G01172	
15136	Fieldwood Energy, LLC	VR	313	B	VR	313	6" SSTI	6	OIL	Out of Service	G03879	G01172	
4289	Fieldwood Energy Offshore LLC	WC	485	A	WC	509	GP	12	GAS	Out of Service	G02122E	G02220	
14251	Fieldwood Energy Offshore LLC	WC	72	#1	WC	65	JA	4	BLKG	Active	G25275	G23735	
16088	Fieldwood Energy, LLC	WD	122	A	WD	105	E	6	GAS	Active	G28289	G13645	
16089	Fieldwood Energy, LLC	WD	122	A	WD	105	E	3	OIL	Out of Service	G28290	G13645	
15960	Fieldwood Energy, LLC	WD	90	A	WD	73	SSTI	4	OIL	Active	G28260	G01089	
18649	Fieldwood Energy, LLC	VK	826	A	VK	962	UTA	4	UBEH	Out of Service	G29151	G15441	
18904	Fieldwood Energy, LLC	VK	826	A	VK	917	SUTA	1	UMB	Out of Service	G29151	G15441	
18648	Fieldwood Energy, LLC	VK	962	PLET	VK	826	A-Nep Spar	6	SERV	Active	G29151	G15441	
14906	Fieldwood Energy, LLC	VK	962	SSW #1	VK	826	A Nep Spar	6	BLKO	Out of Service	G25481	G15441	
14907	Fieldwood Energy, LLC	VK	962	SSW #1	VK	826	A	10	CSNG	Out of Service	G25481	G15441	

## Footnotes:

[1] Lease carries \$0 liability

[2] Represents each ROW in which (i) FWE IV is to acquire solely as to the same 8/8ths undivided interest that FWE IV is to acquire in the related lease referenced above for such ROW. The Debtors' remaining interests in such ROW are to be abandoned

[3] Represents each ROW in which FWE is to acquire solely as to the 8/8ths undivided interest that FWE I is to acquire in the related lease reference above for such ROW; and in which FWE IV is to acquire solely as to the same 8/8ths undivided interest that FWE IV is to acquire in the release lease reference above for such ROW. The Debtors' remaining interests in such ROW are to be abandoned.

## Abandoned Properties - RUE

Area	Block No.	Structure	Complex ID No.	Authority No.	FW Lease	Operator	Approval Date	Associated Assets
SM	146	B	1663	G30248	G09546	Fieldwood Energy Offshore LLC	08/21/13	SM 139 B001 & B002
SM	147	A	23389	G30200	G06693	Fieldwood Energy Offshore LLC	09/12/13	SM 139 B001, B002 & B002D
WD	86	A	22593	G30173	G04243	Fieldwood Energy Offshore LLC	06/20/13	WD 86 B001, B002 & B005
VK	826	A-Neptune Spar	24235	G30353	G15441	Fieldwood Energy LLC	07/03/18	VK 917 SS001 & VK 962 SS001

**Exhibit O1**

**Leases, Rights of Way and Rights of Use and Easement  
Related to Purchased Oil & Gas Lease Interests**

### **Purchased Oil & Gas Lease Interests\***

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note <sup>†</sup>
BS 25	G31442	Federal	RT	2/1/2008	2,079	Tana Exp	25%	UNIT	
BS 25	SL19718	SL-LA	WI	7/9/2008	154	Tana Exp	25%	Active	
BS 45	SL15683	SL-LA	WI A	4/14/1997	-	Southern Oil of Louisiana	38%	UNIT	[2]
BS 52	SL17675	SL-LA	WI A	12/16/2002	-	Southern Oil of Louisiana	38%	UNIT	[3]
BS 52	SL17860	SL-LA	WI	8/18/2003	-	Southern Oil of Louisiana	15%	UNIT	
EC 345	G15156	Federal	ORRI	8/1/1995	2,500	Talos ERT	1%	PROD (production ceased 4/28/20)	
EW 1009	G34878	Federal	RT	8/1/2013	5,760	Fieldwood En	50%	UNIT	

\* The Debtors and the Consenting FLTL Lenders reserve the right to amend, modify, or supplement this schedule subject to any consent rights under the Restructuring Support Agreement.

- [1] Represents leases in which the Credit Bid Purchaser is to acquire all of the Debtors' right, title and interest in such lease (less and except the right, title and interest acquired by FWE from Apache and/or held by GOM Shelf); as to all remaining leases on this schedule (except those referenced in footnotes [5]-[7] below), the Credit Bid Purchaser is to obtain all of the Debtors' right, title and interest in such leases.
- [2] This lease has different ownership in 4 different portions, and a Seller (Fieldwood Offshore) has a working interest (37.5%) in only one of these 4 portions.
- [3] This lease has different ownership in 3 different portions, and a Seller (Fieldwood Offshore) has a working interest (37.5%) in only one of these 3 portions.
- [4] Fieldwood Energy Offshore has two ORRIs: a 1.225% ORRI from assignment filed with BOEM 2/09/2015 and another 3.43% (or 49% of 7%) ORRI that is granted each year. However, as to the SS 005 ST01 well, its combined ORRI is only 3.92% until 5.8 million barrels of oil equivalent from this well.
- [5] The Credit Bid Purchaser is to acquire only the Debtors' overriding royalty interests in the block and the Debtor's record title solely as to the S/2 and NW/4 of the block.
- [6] FWE I is to acquire solely the operating rights as to the NE/4 of this block; the Credit Bid Purchaser is to obtain the Debtors' overriding royalty interest in this lease; and the Debtors' remaining interests in this lease are to be abandoned.
- [7] Represents leases where the Credit Bid Purchaser is to acquire solely the Debtors' overriding royalty interests; the Debtors' remaining interests in these leases are to be abandoned.

**Legend:** OP 1- Operating Rights 1; OP 2 - Operating Rights 2; OP 3 - Operating Rights 3; OP 4 - Operating Rights 4; OP 5 - Operating Rights 5; OP 6 - Operating Rights 6; ORRI - Overriding Royalty Interest; RT A - Record Title A; RT B - Record Title B; WI - Working Interest; WI A - Working Interest A

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note <sup>†</sup>
EW 1010	G34879	Federal	RT	8/1/2013	5,760	Fieldwood En	50%	UNIT	
EW 1011	G34880	Federal	RT	8/1/2013	1,500	Fieldwood En	50%	UNIT	
EW 789	G35805	Federal	ORRI	7/1/2016	5,760	Walter O&G	1%	UNIT	
EW 790	G33140	Federal	OP 1	7/1/2009	5,753	Fieldwood En	100%	UNIT	
EW 790	G33140	Federal	OP 2	7/1/2009	5,753	Fieldwood En	100%	UNIT	
EW 790	G33140	Federal	ORRI	7/1/2009	5,753	Walter O&G	1%	UNIT	
EW 790	G33140	Federal	ORRI	7/1/2009	5,753	Walter O&G	1%	UNIT	
EW 828	G35806	Federal	RT	6/1/2016	3,731	Fieldwood En Off	100%	PRIMARY	
EW 834	G27982	Federal	ORRI	7/1/2006	5,760	Walter O&G	1%	UNIT	
EW 835	G33707	Federal	ORRI	5/1/2010	364	Walter O&G	1%	UNIT	
GC 039 B	G36476	Federal	RT	9/1/2013	450	Fieldwood En	50%	PRIMARY	
GC 040	G34536	Federal	RT	11/1/2012	5,760	Fieldwood En	50%	UNIT	
GC 041	G34537	Federal	RT	10/1/2012	1,783	Fieldwood En	50%	UNIT	
GC 064	G34539	Federal	RT	8/1/2012	5,760	Fieldwood En Off	49%	PROD	
GC 065	G05889	Federal	OP	7/1/1983	5,760	Fieldwood En Off	49%	UNIT	
GC 108	G14668	Federal	OP	7/1/1994	5,760	Fieldwood En Off	49%	UNIT	
GC 109	G05900	Federal	OP	7/1/1983	5,760	Fieldwood En Off	49%	UNIT	
GC 153	G36814	Federal	RT	11/1/2019	5,760	Fieldwood En	100%	PRIMARY	
GC 198	G36021	Federal	RT	6/1/2017	5,760	Fieldwood En Off	100%	PRIMARY	
GC 200	G12209	Federal	OP	5/1/1990	5,760	Fieldwood En Off	53%	UNIT	
GC 200	G12209	Federal	RT	5/1/1990	5,760	Fieldwood En Off	100%	UNIT	
GC 201	G12210	Federal	ORRI	5/1/1990	5,760	LLOG Exp Off	5%	UNIT	[5]
GC 201	G12210	Federal	RT	5/1/1990	5,760	Fieldwood En Off	100%	UNIT	[5]
GC 238	G26302	Federal	ORRI	7/1/2004	5,760	Talos ERT	3%	PROD	
GC 238	G26302	Federal	OP	7/1/2004	5,760	BHP Billiton Pet GOM	40%	PROD	



Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note <sup>†</sup>
GC 243	G20051	Federal	ORRI	7/1/1998	5,760	Walter O&G	5%	PROD	[4]
GC 244	G11043	Federal	RT	5/1/1989	5,760	Fieldwood En Offshore	100%	UNIT	
GC 282	G16727	Federal	OP	9/1/1996	5,760	BHP Billiton Pet GOM	25%	PROD	
GC 282	G16727	Federal	ORRI	9/1/1996	5,760	Talos ERT	2%	PROD	
GC 39 A	G34966	Federal	RT	9/1/2013	540	Fieldwood En	50%	UNIT	
GC 39 A	G34966	Federal	OP	9/1/2013	540	Fieldwood En	50%	UNIT	
GC 679	G21811	Federal	OP 2	7/1/2000	5,760	Fieldwood En	43%	PROD	
GC 679	G21811	Federal	RT	7/1/2000	5,760	Fieldwood En	38%	PROD	
GC 768	G21817	Federal	OP 1	6/1/2000	5,760	Anadarko Pet	50%	PROD	
GC 768	G21817	Federal	OP 2	6/1/2000	5,760	Fieldwood En	43%	PROD	
GC 768	G21817	Federal	RT	6/1/2000	5,760	Fieldwood En	100%	PROD	
GI 110	G13943	Federal	RT	8/1/1993	5,000	Fieldwood En	50%	UNIT	[1]
GI 116	G13944	Federal	RT	7/1/1993	5,000	Fieldwood En	50%	UNIT	[1]
GI 116	G13944	Federal	OP	7/1/1993	5,000	Fieldwood En	50%	UNIT	[1]
S/2 GI 32	00174	Federal	RT	7/17/1948	2,500	GOM Shelf	25%	UNIT	[1]
S/2 GI 32	00174	Federal	OP 1	7/17/1948	2,500	BP E&P	25%	UNIT	[1]
S/2 GI 32	00174	Federal	OP 2	7/17/1948	2,500	GOM Shelf	25%	UNIT	[1]
E/2 GI 39	00126	Federal	RT	4/21/1947	2,500	GOM Shelf	25%	UNIT	[1]
E/2 GI 39	00126	Federal	OP 1	4/21/1947	2,500	BP E&P	25%	UNIT	[1]
E/2 GI 39	00126	Federal	OP 2	4/21/1947	2,500	GOM Shelf	25%	UNIT	[1]
W/2 GI 39	00127	Federal	RT	4/21/1947	2,500	GOM Shelf	25%	UNIT	[1]
W/2 GI 39	00127	Federal	OP 1	4/21/1947	2,500	BP E&P	25%	UNIT	[1]
W/2 GI 39	00127	Federal	OP 2	4/21/1947	2,500	GOM Shelf	25%	UNIT	[1]
E/2 GI 40	00128	Federal	RT	4/21/1947	5,000	GOM Shelf	25%	UNIT	[1]
GI 40	00128	Federal	OP 1	4/21/1947	5,000	BP E&P	25%	UNIT	[1]
GI 40	00128	Federal	OP 2	4/21/1947	5,000	GOM Shelf	25%	UNIT	[1]
E/2 GI 41	00129	Federal	RT	4/21/1947	2,500	GOM Shelf	25%	UNIT	[1]
E/2 GI 41	00129	Federal	OP 1	4/21/1947	2,500	BP E&P	25%	UNIT	[1]
E/2 GI 41	00129	Federal	OP 2	4/21/1947	2,500	GOM Shelf	25%	UNIT	[1]

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note <sup>†</sup>
W/2 GI 41	00130	Federal	OP 1	4/21/1947	2,500	BP E&P	25%	UNIT	[1]
W/2 GI 41	00130	Federal	OP 2	4/21/1947	2,500	GOM Shelf	25%	UNIT	[1]
W/2 GI 41	00130	Federal	RT	4/21/1947	2,500	GOM Shelf	25%	UNIT	[1]
GI 42	00131	Federal	RT	4/21/1947	5,000	GOM Shelf	25%	UNIT	[1]
GI 42	00131	Federal	OP 1	4/21/1947	5,000	BP E&P	25%	UNIT	[1]
GI 42	00131	Federal	OP 2	4/21/1947	5,000	GOM Shelf	25%	UNIT	[1]
GI 43	00175	Federal	RT	7/17/1948	5,000	GOM Shelf	25%	UNIT	[1]
GI 43	00175	Federal	OP 1	7/17/1948	5,000	BP E&P	25%	UNIT	[1]
GI 43	00175	Federal	OP 2	7/17/1948	5,000	GOM Shelf	25%	UNIT	[1]
N/2 GI 44	00176	Federal	RT	7/17/1948	2,500	GOM Shelf	25%	UNIT	[1]
N/2 GI 44	00176	Federal	OP 1	7/17/1948	2,500	BP E&P	25%	UNIT	[1]
N/2 GI 44	00176	Federal	OP 2	7/17/1948	2,500	GOM Shelf	25%	UNIT	[1]
GI 46	00132	Federal	RT	4/21/1947	5,000	GOM Shelf	25%	UNIT	[1]
GI 46	00132	Federal	OP 1	4/21/1947	5,000	BP E&P	25%	UNIT	[1]
GI 46	00132	Federal	OP 2	4/21/1947	5,000	GOM Shelf	25%	UNIT	[1]
GI 47	00133	Federal	RT	4/21/1947	5,000	GOM Shelf	25%	UNIT	[1]
GI 47	00133	Federal	OP 1	4/21/1947	5,000	BP E&P	25%	UNIT	[1]
GI 47	00133	Federal	OP 2	4/21/1947	5,000	GOM Shelf	25%	UNIT	[1]
GI 48	00134	Federal	RT	4/21/1947	5,000	GOM Shelf	25%	UNIT	[1]
GI 48	00134	Federal	OP 1	4/21/1947	5,000	BP E&P	25%	UNIT	[1]
GI 48	00134	Federal	OP 2	4/21/1947	5,000	GOM Shelf	25%	UNIT	[1]
N/2 GI 52	00177	Federal	RT	7/17/1948	2,500	GOM Shelf	25%	UNIT	[1]
N/2 GI 52	00177	Federal	OP 2	7/17/1948	2,500	BP E&P	25%	UNIT	[1]
HI 176	G27509	Federal	ORRI	1/1/2006	5,760	Castex Off	3%	PROD	
MC 110	G18192	Federal	RT	8/1/1997	5,760	Talos	8%	PROD	[1]
MC 110	G18192	Federal	OP	8/1/1997	5,760	Talos	8%	PROD	[1]
MC 118	G35963	Federal	RT	8/1/2017	5,760	Chevron USA	5%	PRIMARY	
MC 119	G36537	Federal	RT	7/1/2019	5,760	Chevron USA	5%	PRIMARY	
MC 162	G36880	Federal	RT	8/1/2020	5,760	Chevron USA	5%	PRIMARY	
MC 163	G36538	Federal	RT	7/1/2019	5,760	Chevron USA	5%	PRIMARY	
MC 171	G34428	Federal	RT	12/1/2012	5,760	Fieldwood En	100%	PRIMARY	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note <sup>†</sup>
MC 172	G34429	Federal	RT	12/1/2012	5,760	Fieldwood En	100%	PRIMARY	
MC 206	G36540	Federal	RT	7/1/2019	5,760	Chevron USA	5%	PRIMARY	
MC 297	G34434	Federal	RT	11/1/2012	5,760	Fieldwood En	70%	PRIMARY	
MC 380	G36544	Federal	RT	7/1/2019	5,760	Fieldwood En	100%	PRIMARY	
MC 424	G36545	Federal	RT	7/1/2019	5,760	Fieldwood En	100%	PRIMARY	
MC 435	G36772	Federal	RT	11/1/2019	5,760	Fieldwood En	100%	PRIMARY	
MC 436	G36773	Federal	RT	11/1/2019	5,760	Fieldwood En	100%	PRIMARY	
MC 474	G35825	Federal	RT	7/1/2016	5,760	BP E&P	24%	PRIMARY	
MC 518	G35828	Federal	RT	7/1/2016	5,760	BP E&P	24%	PRIMARY	
MC 519	G27278	Federal	RT	7/1/2005	5,760	BP E&P	65%	PROD	
MC 519	G27278	Federal	OP 2	7/1/2005	5,760	Fieldwood En	49%	PROD	
MC 519	G27278	Federal	OP 3	7/1/2005	5,760	Fieldwood En	49%	PROD	
MC 519	G27278	Federal	OP 4	7/1/2005	5,760	BP E&P	26%	PROD	
MC 519	G27278	Federal	OP 5	7/1/2005	5,760	BP E&P	26%	PROD	
MC 519	G27278	Federal	OP 6	7/1/2005	5,760	BP E&P	26%	PROD	
MC 562	G19966	Federal	RT	7/1/1998	5,760	BP E&P	13%	PROD	
MC 563	G21176	Federal	OP 2	7/1/1999	5,760	Fieldwood En	23%	PROD	
MC 563	G21176	Federal	ORRI	3/17/1999	5,760	Kosmos En GOM Op	0%	PROD	
MC 691	G36400	Federal	RT	12/1/2018	5,760	Fieldwood En	50%	PRIMARY	
MC 697	G28021	Federal	RT	4/1/2006	540	Fieldwood En	54%	UNIT	
MC 698	G28022	Federal	RT	7/1/2006	5,760	Fieldwood En	54%	UNIT	
MC 742	G32343	Federal	RT B	9/1/2008	1,440	Fieldwood En	54%	UNIT	
MC 742	G32343	Federal	RT A	9/1/2008	4,320	Fieldwood En	100%	UNIT	
MC 743	G36401	Federal	RT	11/1/2018	5,760	Chevron USA	25%	PRIMARY	
MC 782	G33757	Federal	RT	7/1/2010	5,760	Fieldwood En	45%	PROD	
MC 789	G36557	Federal	RT	7/1/2019	5,760	Fieldwood En	100%	PRIMARY	
MC 793	G33177	Federal	ORRI	7/1/2009	5,760	Walter O&G	1%	UNIT	
MC 904	G36566	Federal	RT	7/1/2019	5,760	Fieldwood En	59%	PRIMARY	
MC 905	G36405	Federal	RT	11/1/2018	5,760	Fieldwood En	59%	PRIMARY	
MC 948	G28030	Federal	RT	7/1/2006	5,760	Fieldwood En	59%	UNIT	
MC 949	G32363	Federal	RT	7/1/2008	5,760	Fieldwood En	59%	UNIT	
MC 992	G24133	Federal	RT A	7/1/2002	5,760	Fieldwood En	53%	UNIT	
MC 992	G24133	Federal	RT B	7/1/2002	5,760	Fieldwood En	59%	UNIT	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note <sup>†</sup>
MC 993	G24134	Federal	RT A	7/1/2002	5,760	Fieldwood En	45%	UNIT	
MC 993	G24134	Federal	RT B	7/1/2002	5,760	Fieldwood En	59%	UNIT	
MP 316	G36231	Federal	RT	7/1/2018	5,000	Fieldwood En Off	50%	PRIMARY	
SM 149	G02592	Federal	RT	5/1/1974	2,500	Fieldwood En	50%	PROD	[1]
SM 149	G02592	Federal	OP	5/1/1974	2,500	Fieldwood En	50%	PROD	[1]
SM 149	G02592	Federal	ORRI	5/1/1974	2,500	Fieldwood En	4%	PROD	[1]
SM 40	G13607	Federal	RT	8/1/1992	5,000	Fieldwood En Off	100%	TERMIN	
SM 41	G01192	Federal	OP 1	6/1/1962	5,000	Fieldwood En Off	100%	PROD	[1]
SM 48	00786	Federal	ORRI	2/24/1960	5,000	Fieldwood En	3%	PROD (production ceased 8/16/20)	[1]
SP 61	G01609	Federal	ORRI	7/1/1967	5,000	Fieldwood En	19%	UNIT	[6]
SS 301	G10794	Federal	RT	5/1/1989	5,000	Fieldwood En Off	65%	SOP extension request pending	[1]
SS 301	G10794	Federal	OP 1	5/1/1989	5,000	Fieldwood En Off	100%	SOP extension request pending	[1]
SS 313	G36362	Federal	RT	11/01/2018	5,000	Fieldwood En	100%	PRIMARY	
SS 358	G36122	Federal	RT	11/01/2017	5,000	Fieldwood En Off	100%	PRIMARY	
SS 79	G15277	Federal	RT	8/1/1995	5,000	Fieldwood En Off	33%	PROD	
SS 79	G15277	Federal	OP 1	8/1/1995	5,000	Fieldwood En Off	51%	PROD	
ST 287	G24987	Federal	RT	5/1/2003	5,000	Fieldwood En	100%	PROD	
ST 287	G24987	Federal	OP 1	5/1/2003	5,000	Fieldwood En	100%	PROD	
ST 287	G24987	Federal	OP 2	5/1/2003	5,000	Fieldwood En	50%	PROD	
ST 308	G21685	Federal	RT	6/1/2000	5,000	Fieldwood En	100%	PROD	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note <sup>†</sup>
ST 308	G21685	Federal	OP 1	6/1/2000	5,000	Fieldwood En	100%	PROD	
ST 308	G21685	Federal	OP 2	6/1/2000	5,000	Fieldwood En	50%	PROD	
ST 53	G04000	Federal	RT	3/1/1979	5,000	Fieldwood En	50%	PROD	[1]
ST 53	G04000	Federal	OP 1	3/1/1979	5,000	Fieldwood En	50%	PROD	[1]
ST 53	G04000	Federal	OP 2	3/1/1979	5,000	Fieldwood En	50%	PROD	[1]
ST 67	00020	Federal	CONT	4/25/1947	5,000	Fieldwood En	20%	UNIT	[1]
VR 229	G27070	Federal	RT A	5/1/2005	1,250	Fieldwood En Off	50%	PROD	
VR 229	G27070	Federal	RT B	5/1/2005	3,750	Fieldwood En Off	50%	PROD	
VR 362	G10687	Federal	RT	6/1/1989	5,000	Fieldwood En Off	100%	UNIT (production ceased 8/22/20)	
VR 362	G10687	Federal	OP	6/1/1989	5,000	Fieldwood En Off	83%	UNIT (production ceased 8/22/20)	
VR 363	G09522	Federal	RT	5/1/1988	5,000	Fieldwood En	100%	UNIT (production ceased 8/22/20)	
VR 363	G09522	Federal	OP 1	5/1/1988	5,000	Fieldwood En Off	100%	UNIT (production ceased 8/22/20)	
VR 363	G09522	Federal	OP 2	5/1/1988	5,000	Fieldwood En	100%	UNIT (production ceased 8/22/20)	
VR 363	G09522	Federal	OP 3	5/1/1988	5,000	Fieldwood En	50%	UNIT (production ceased 8/22/20)	
VR 371	G09524	Federal	RT	7/1/1988	5,000	Fieldwood En	100%	PROD	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note <sup>†</sup>
						Off			
VR 371	G09524	Federal	OP	7/1/1988	5,000	Fieldwood En Off	83%	PROD	
VR 78	G04421	Federal	RT	11/1/1980	5,000	Fieldwood En	100%	PROD	
VR 78	G04421	Federal	OP	11/1/1980	5,000	Fieldwood En	81%	PROD	
WD 57, WD 79, WD 80	G01449	Federal	ORRI	5/1/1966	3,125	Fieldwood En Off	3%	UNIT	[7]
S/2 WD 67	00179	Federal	RT	7/17/1948	2,500	GOM Shelf	25%	UNIT	[1]
S/2 WD 67	00179	Federal	OP 1	7/17/1948	2,500	BP E&P	25%	UNIT	[1]
S/2 WD 67	00179	Federal	OP 2	7/17/1948	2,500	GOM Shelf	25%	UNIT	[1]
S/2 WD 68	00180	Federal	RT	7/17/1948	1,833	GOM Shelf	25%	UNIT	[1]
S/2 WD 68	00180	Federal	OP 1	7/17/1948	1,833	BP E&P	25%	UNIT	[1]
S/2 WD 68	00180	Federal	OP 2	7/17/1948	1,833	GOM Shelf	25%	UNIT	[1]
WD 69	00181	Federal	RT	7/17/1948	3,665	GOM Shelf	25%	UNIT	[1]
WD 69	00181	Federal	OP 1	7/17/1948	3,665	BP E&P	25%	UNIT	[1]
WD 69	00181	Federal	OP 2	7/17/1948	3,665	GOM Shelf	25%	UNIT	[1]
WD 70	00182	Federal	RT	7/17/1948	5,000	GOM Shelf	25%	UNIT	[1]
WD 70	00182	Federal	OP 1	7/17/1948	5,000	BP E&P	25%	UNIT	[1]
WD 70	00182	Federal	OP 2	7/17/1948	5,000	GOM Shelf	25%	UNIT	[1]
WD 71	00838	Federal	RT	4/1/1960	5,000	GOM Shelf	25%	UNIT	[1]
WD 71	00838	Federal	OP 1	4/1/1960	5,000	BP E&P	25%	UNIT	[1]
WD 71	00838	Federal	OP 2	4/1/1960	5,000	GOM Shelf	25%	UNIT	[1]
WD 79, WD 80	G01874	Federal	ORRI	12/1/1968	3,438	Fieldwood En Off	3%	UNIT	[7]
WD 80	G01989	Federal	ORRI	8/1/1970	1,875	Fieldwood En Off	3%	UNIT	[7]
WD 80	G02136	Federal	ORRI	1/1/1972	938	Fieldwood En Off	3%	UNIT	[7]

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note <sup>†</sup>
WD 94	00839	Federal	RT	5/1/1960	5,000	GOM Shelf	25%	PROD	[1]
WD 94	00839	Federal	OP 1	5/1/1960	5,000	GOM Shelf	25%	PROD	[1]
WD 95	G01497	Federal	RT	12/1/1966	5,000	GOM Shelf	25%	PROD	[1]
WD 95	G01497	Federal	OP 1	12/1/1966	5,000	GOM Shelf	25%	PROD	[1]
WD 95	G01497	Federal	OP 2	12/1/1966	5,000	GOM Shelf	25%	PROD	[1]
WD 96	G01498	Federal	RT	12/1/1966	3,665	GOM Shelf	25%	PROD	[1]
WD 96	G01498	Federal	OP 1	12/1/1966	3,665	BP E&P	25%	PROD	[1]
WD 96	G01498	Federal	OP 2	12/1/1966	3,665	GOM Shelf	25%	PROD	[1]
-	5749	SL-TX	WI	-	-	Fieldwood SD Offshore	100%	UNIT	
-	5797	SL-TX	WI	-	-	Fieldwood SD Offshore	100%	TERMINATE D	
-	23017	SL-MS	ORRI			Tellus Operating Group LLC	1%	UNIT	
-	24318	SL-TX	WI	-	-	Fieldwood Onshore	100%	TERMINATE D	
-	106158	SL-TX	WI	-	-	Fieldwood Energy Offshore LLC	100%	TERMIN	
-	106159	SL-TX	WI	-	-	Fieldwood Energy Offshore LLC	100%	TERMIN	
-	114921	SL-TX	WI	-	-	Fieldwood Energy Offshore LLC	100%	TERMIN	
-	170650	SL-MS	ORRI			Whiting Oil & Gas	1%	UNIT	
-	172915	SL-TX	WI	-	-	Fieldwood SD Offshore	100%	TERMIN	
-	172916	SL-TX	WI	-	-	Fieldwood SD Offshore	100%	TERMIN	
-	178537	SL-TX	WI	-	-	Fieldwood	100%	TERMINATE D	



Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note <sup>†</sup>
-	183756	SL-TX	WI	-	-	Fieldwood	100%	TERMINATE D	
-	185633	SL-TX	WI	-	-	Fieldwood Onshore	100%	TERMINATE D	
-	186891	SL-TX	WI	-	-	Fieldwood Onshore	100%	TERMIN	
-	191681	SL-TX	WI	-	-	Fieldwood SD Offshore	100%	TERMIN	
-	207398	SL-TX	WI	-	-	Fieldwood	90%	TERMIN	
-	227360	SL-TX	WI	-	-	Fieldwood Onshore	74%	TERMIN	
-	230140	SL-MS	ORRI			Black Jack Oil Co Inc	1%	UNIT	
-	230150	SL-MS	ORRI			Wilcox Energy Co	1%	UNIT	
-	231240	SL-MS	ORRI			Wilcox Energy Co	1%	UNIT	
-	234082	SL-TX	WI	-	-	Fieldwood Onshore	100%	TERMINATE D	
-	255675	SL-TX	WI	-	-	Fieldwood Onshore	100%	TERMINATE D	
-	5752	SL-TX	WI	-	-	Fieldwood Onshore	100%	TERMINATE D	
-	140960	SL-TX	WI	-	-	Fieldwood SD Offshore	100%	TERMINATE D	
-	165888	SL-TX	WI	-	-	Fieldwood Onshore	100%	TERMINATE D	
-	186892	SL-TX	WI	-	-	Fieldwood Onshore	100%	TERMINATE D	
-	176012	SL-TX	WI	-	-	Fieldwood Onshore	100%	TERMINATE D	
-	179673	SL-TX	WI	-	-	Fieldwood Onshore	100%	TERMINATE D	
-	188919	SL-TX	WI	-	-	Fieldwood Onshore	100%	TERMINATE D	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note <sup>†</sup>
-	188921	SL-TX	WI	-	-	Fieldwood Onshore	100%	TERMINATE D	
-	269151	SL-TX	WI	-	-	Fieldwood Onshore	100%	TERMINATE D	

Credit Bid Purchaser ROW

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	FW LEASE	NOTE <sup>3</sup>
20200	Fieldwood Energy, LLC	GC	39	K2 SUTA	GC	40	K1 SUTA	5	UBEH	Active	G29427	G34966	
20202	Fieldwood Energy, LLC	GC	40	K1 PLET	ST	308	A	8	BLKO	Active	G29427	G34966	
20203	Fieldwood Energy, LLC	GC	40	K1 PLET	ST	308	Start Up Flange	12	CSNG	Active	G29427	G34966	
8255	Fieldwood Energy Offshore LLC	GC	65	A	GC	19	A	12	OIL	Active	G09349	G05889	
11260	Fieldwood Energy Offshore LLC	GC	65	A	GC	19	A	16	OIL	Active	G17685	G05889	
20195	Fieldwood Energy Offshore LLC	GC	65	A	GC	200	SUTA	3	UMB	Active	G29424	G12209	
20221	Fieldwood Energy Offshore LLC	GC	156	Mid-Line PLET A-1	GC	156	Md-Line PLET A-2	8	BLKO	Removed	G29417	G12209	
20197	Fieldwood Energy Offshore LLC	GC	156	PLET 2	GC	156	A-2 PLET	8	BLKO	Out of Service	G28820	G12209	
20155	Fieldwood Energy Offshore LLC	GC	156	Mid-Lne PLET A-2	GC	65	A	8	BLKO	Active	G29417	G12209	
20183	Fieldwood Energy Offshore LLC	GC	200	SUTA	GC	244	TROIKA SUTA	5	UMB	Active	G29420	G11043	
11393	Fieldwood Energy, LLC	GC	200	SS Manifold	GC	65	A	10	BLKO	Active	G17737	G12210	
11394	Fieldwood Energy, LLC	GC	200	SSMANIFO	GC	65	A	24	CSNG	Active	G17737	G12210	
11395	Fieldwood Energy, LLC	GC	200	SSMANIFO	GC	65	A	5	UMB	Active	G17737	G12210	
11396	Fieldwood Energy, LLC	GC	200	SSMANIFO	GC	65	A	10	BLKG	Active	G17738	G12210	
11397	Fieldwood Energy, LLC	GC	200	SSMANIFO	GC	65	A	24	CSNG	Active	G17738	G12210	
11410	Fieldwood Energy, LLC	GC	200	SSMANIFO	GC	65	A	5	UMB	Active	G17738	G12210	
11959	Fieldwood Energy Offshore LLC	GC	200	SSMANIFO	GC	65	A	2	UMB	Out of Service	G17737	G12210	
12141	Fieldwood Energy Offshore LLC	GC	200	SSMANIFO	GC	65	A	5	UMB	Out of Service	G17738	G12210	
20196	Fieldwood Energy Offshore LLC	GC	200	PLET-1	GC	156	PLET-2	8	BLKO	Active	G29425	G12210	
20222	Fieldwood Energy Offshore LLC	GC	244	PLEM A	GC	156	Mid-Line PLET A-1	8	BLKO	Out of Service	G28809	G11043	
9084	GOM Shelf, LLC	GI	43	AS	GI	19	F/S	10	OIL	Active	G12304	00175	[1]
19097	Fieldwood Energy, LLC	MC	698	RGL PLET 1	MC	736	A Thunderhawk	8	BLKO	Active	G29295	G28022	

[1] FWE I is to obtain 75% of the Debtors' interests in Segment 9084, 50% of the Debtors' interest in Segments 4647 and 5890 and 79.666% of the Debtors' interest in Segment 17265, and the Credit Bid Purchaser is to obtain the Debtors' remaining interests in those four pipeline segments.

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	FW LEASE	NOTE <sup>3</sup>
19149	Fieldwood Energy, LLC	MC	698	RGL PLET 1	MC	736	A Thunderhawk	8	BLKO	Active	G29294	G28022	
19296	Fieldwood Energy, LLC	MC	698	RGL PLET 1	MC	736	A Thunderhawk	12	CSNG	Active	G29294	G28022	
19364	Fieldwood Energy, LLC	MC	698	RGL PLET 1	MC	736	A	12	CSNG	Active	G29295	G28022	
19362	Fieldwood Energy, LLC	MC	724	Gulfstar 1 Spar	MC	948	UTA1	8	UMB	Active	G29287	G28030	
19334	Fieldwood Energy, LLC	MC	736	A Thunderhawk	MC	692	SUTA	5	UMBH	Active	G29299	G28022	
19283	Fieldwood Energy, LLC	MC	736	A Thunderhawk	MC	698	BBD SUTA	6	UMB	Active	G29295	G28022	
19297	Fieldwood Energy, LLC	MC	736	A Thunderhawk	MC	692	North Plet	1	LIFT	Active	G29299	G28022	
19282	Fieldwood Energy, LLC	MC	736	A Thunderhawk	MC	782	Dan 1 STUA 1	6	UBEH	Active	G29294	G33757	
19154	Fieldwood Energy, LLC	MC	948	PLET NPL3 HUB	MC	724	Gulfstar 1 SPAR	8	BLKO	Active	G28736	G28030	
19155	Fieldwood Energy, LLC	MC	948	PLET SPL2 HUB	MC	724	Gulfstar 1 SPAR	8	BLKO	Active	G29287	G28030	
19365	Fieldwood Energy, LLC	MC	948	PLET NPL3 HUB	MC	767	ILS NPL1	12	CSNG	Active	G28736	G28030	
19374	Fieldwood Energy, LLC	MC	948	PLET NPL3 HUB	MC	948	PLET SPL2 HUB	8	BLKO	Active	G28736	G28030	
19432	Fieldwood Energy, LLC	MC	948	PLET SPL2	MC	768	ILS SPL1	12	CSNG	Active	G29287	G28030	
14292	Fieldwood Energy, LLC	SM	40	JA	SM	40	10"SSTI	6	OIL	Active	G28816	G13607	
14293	Fieldwood Energy, LLC	SM	40	B	SM	40	JA	6	BLKO	Out of Service	G28817	G13607	
14294	Fieldwood Energy, LLC	SM	40	B	SM	40	JA	6	BLKO	Out of Service	G28818	G13607	
14295	Fieldwood Energy, LLC	SM	40	JA	SM	40	B	2	LIFT	Out of Service	G28819	G13607	
4647	Fieldwood Energy, LLC	SM	149	6"SSTI	SM	132	B	6	BLKO	Out of Service	G03432	G02592	[1]
13736	Fieldwood Energy, LLC	SS	79	#2	SS	80	A	4	BLKO	Out of Service	G23712	G15277	
13737	Fieldwood Energy, LLC	SS	79	#2	SS	80	A	4	BLKO	Out of Service	G23713	G15277	
8204	Fieldwood Energy Offshore LLC	SS	80	A	EI	125	30 SSTI	6	G/C	Out of Service	G09330	G15277	
11050	Fieldwood Energy Offshore LLC	SS	301	A	SS	300	B	8	BLKO	Out of Service	G16055	G10794	
5890	Fieldwood Energy, LLC	ST	53	A	ST	52	A	6	OIL	Out of Service	G09319	G04000	[1]
17265	Fieldwood Energy, LLC	ST	68	Caisson No. 1	ST	53	A	6	BLKO	Out of Service	G28385	G04000	[1]
20278	Fieldwood Energy, LLC	ST	308	A	GC	39	K2 SUTA	5	UBEH	Proposed	G29427	G34966	
10675	Bandon Oil and Gas, LP	VR	371	A	VR	350	08 SSTI	6	OIL	Out of Service	G15047	G09524	

**Credit Bid Purchaser RUE**

Area	Block No.	Structure	Complex ID No.	Authority No.	FW Lease	Operator	Approval Date	Associated Assets	Note
MC	736	A (Thunder Hawk)	2045	G30354	G28022	Fieldwood Energy LLC	07/03/18	MC 698 001, MC 734 SS002, SS004, SS005, SS006, MC 782 001 & 002	
SM	40	B	1266	G30342	G13607	Fieldwood Energy Offshore LLC	06/21/18	SM 41 B2, B3, B4, B6 & SM 40 B5	
SM	40	JA	27017	G30352	G13607	Fieldwood Energy Offshore		SM 41 B PF and wells	
SS	80	A	23548	G30201	G15277	Fieldwood Energy Offshore LLC	02/07/13	SS 79 A002	
ST	68	CAISS. #1	24108	G30267	00020	Fieldwood Energy LLC	03/09/18	ST 67 #6	[1]

**Exhibit O3**

**Leases, Rights of Way and Rights of Use and Easement  
Related to FWE III Oil and Gas Lease Interests**

**Leases Related to FWE III Oil & Gas Lease Interests\***

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note <sup>†</sup>
BS 41	G21142	Federal	OP 2	5/1/1999	4,995	Fieldwood En Off	10%	TERMIN	[1]
BS 41	G21142	Federal	Contractual	5/1/1999	4,995	Fieldwood En Off	25%	TERMIN	[1]
EC 257	G21580	Federal	OP 1	7/1/2000	5,000	Fieldwood En Off	100%	TERMIN	
EI 63	00425	Federal	RT	12/1/1954	5,000	Fieldwood En Off	100%	TERMIN	
GA 241	G01772	Federal	OP 1	7/1/1968	1,440	Fieldwood En Off	100%	TERMIN	
GA 241	G01773	Federal	RT	7/1/1968	1,440	Fieldwood En Off	100%	TERMIN	
GA 255	G01777	Federal	RT	7/1/1968	5,760	Fieldwood En Off	100%	TERMIN	
GI 83	G03793	Federal	RT	6/1/1978	5,000	Fieldwood En Off	100%	TERMIN	
HI A-447	G02360	Federal	RT	8/1/1973	5,760	Bandon O&G	100%	TERMIN	
MP 112	G09707	Federal	RT	6/1/1988	4,995	Fieldwood En Off	100%	RELINQ	
MP 154	G10902	Federal	RT	7/1/1989	4,995	Fieldwood En Off	100%	TERMIN	
SM 39	G16320	Federal	RT	7/1/1996	5,000	Fieldwood En Off	50%	PROD	[2]
ST 242	G23933	Federal	RT	6/1/2002	5,000	Fieldwood En Off	60%	TERMIN	
VR 333	G14417	Federal	RT	7/1/1994	4,201	Fieldwood En Off	67%	TERMIN	
WC 100	G22510	Federal	RT	7/1/2001	5,000	Fieldwood En Off	100%	RELINQ	
WC 290	G04818	Federal	OP 1	9/1/1981	5,000	Fieldwood En Off	50%	TERMIN	[1]
VR 315	G04215	Federal	OP 1	1/1/1980	5,000	Dynamic Off Res	50%	TERMIN	

\* The Debtors reserve the right to amend, modify, or supplement this schedule in accordance with the terms of the Plan and subject to any consent rights under the Restructuring Support Agreement.

- [1] Represents leases in which Fieldwood III is to acquire all of the Debtors' right, title and interest in such lease (less and except the right, title and interest acquired by FWE from Apache); as to all remaining leases on this schedule, FWE III is to obtain all of the Debtors' right, title and interest in such leases.
- [2] The Debtors reserve the right to allocate or assign the Debtors' interest in SM 39 Lease to FWE I, FWE IV, or Credit Bid Purchaser at any time, including after the Effective Date of the Plan. Any such allocation or assignment shall be at no cost.

**Legend:** CONT – Contractual; OP 1- Operating Rights 1; OP 2 - Operating Rights 2; RT - Record Title



**FWE III ROW**

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	FW LEASE
15213	Fieldwood Energy, LLC	BS	41	B	BS	42	24" SSTI	10	G/C	Proposed Removal	G25383	G21142
5911	Bandon Oil and Gas, LP	GI	83	A	GI	82	16 SSTI	6	GAS	Proposed Abandonment	G04355	G03793
9006	Fieldwood Energy, LLC	MP	112	#02	MP	117	08 SSTI	6	BLKG	Abandoned	G11738	G09707
15220	Fieldwood Energy Offshore LLC	ST	242	A	SS	283	24 SSTI	8	G/C	Proposed Abandonment	G26891	G23933
14210	Fieldwood Energy Offshore LLC	WC	100	A	WC	102	30" SSTI	8	G/C	Abandoned	G24699	G22510
13864	Fieldwood Energy, LLC	WC	100	A	WC	102	30 SSTI	8	G/C	Abandoned	G24253	G22510
8621	Bandon Oil and Gas, LP	WC	290	A	WC	289	A	6	BLKG	Proposed Abandonment	G10532	G04818
11986 <sup>3</sup>	Fieldwood Energy, LLC	SM	39	A	SM	33	30 SSTI	8	GAS	Active	G20565	G16320
11987 <sup>4</sup>	Fieldwood Energy, LLC	SM	39	A	SM	40	10 SSTI	6	OIL	Active	G20566	G16320

<sup>3</sup> The Debtors reserve the right to allocate or assign the Debtors’ interest in SM 39 Lease to FWE I, FWE IV, or Credit Bid Purchaser at any time, including after the Effective Date of the Plan. Any such allocation or assignment shall be at no cost.

<sup>4</sup> The Debtors reserve the right to allocate or assign the Debtors’ interest in SM 39 Lease to FWE I, FWE IV, or Credit Bid Purchaser at any time, including after the Effective Date of the Plan. Any such allocation or assignment shall be at no cost.

**FWE III RUE**

Area	Block No.	Structure	Complex ID No.	Authority No.	FW Lease	Operator	Approval Date	Associated Assets	Note <sup>5</sup>
EI	63	A	21515	G30244	00425	Fieldwood Energy Offshore LLC	12/02/13	EI 63 002,003, EI 62 and 005, 006, 008, 009, 010 and 011	
EI	63	B	21515	G30244	00425	Fieldwood Energy Offshore LLC	12/02/13	Production from EI 63 A	
EI	63	C-QTR	21515	G30244	00425	Fieldwood Energy Offshore LLC	12/02/13	Production from EI 63 A	
GA	255	A	10050	G30195	G01777	Fieldwood Energy Offshore LLC	06/12/13	GA 241 A005 & B004	
WC	289	A-PROCESS	23036	G14262	G04818	Fieldwood Energy LLC	12/03/93	ROW accessory PF WC 289 A	[1]

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[1] RUE services lease included on both FWE I and FWE III schedules. RUE only assignable to one entity and are assigned to entity with operatorship. Expenditures will be shared based on serviced lease ownership.

**Exhibit O4**

**Leases, Rights of Way and Rights of Use and Easement  
Related to FWE IV Oil and Gas Lease Interests**

**Leases Related to FWE IV Oil & Gas Lease Interests\***

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\* The Debtors and CUSA reserve the right to amend, modify, or supplement this schedule.

**Legend:** OP 1- Operating Rights 1; OP 2 - Operating Rights 2; RT A - Record Title A; RT B - Record Title B

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note <sup>2</sup>
BA A-102	G01754	Federal	RT	6/1/1968	5,760	Fieldwood En	100%	TERMIN	
BA A-105	G01757	Federal	RT A	7/1/1968	4,320	Fieldwood En	56.3%	PROD	[3]
BA A-105	G01757	Federal	RT B	7/1/1968	1,440	Fieldwood En	100%	PROD	[1]
BA A-105	G01757	Federal	OP 1	7/1/1968	4,320	Fieldwood En	56%	PROD	[3]
BA A-133	G02665	Federal	RT	7/1/1974	5,760	GOM Shelf	25%	PROD	[1]
EB 158	G02645	Federal	RT	7/1/1974	5,760	Fieldwood SD Off	67%	SOP	
EB 158	G02645	Federal	OP 1	7/1/1974	5,760	Fieldwood SD Off	67%	SOP	
EB 159	G02646	Federal	RT	7/1/1974	5,760	Fieldwood SD Off	67%	SOP	
EB 159	G02646	Federal	OP 1	7/1/1974	5,760	Fieldwood SD Off	67%	SOP	
EB 160	G02647	Federal	RT	7/1/1974	5,760	Fieldwood SD Off	100%	SOP	
EB 160	G02647	Federal	OP 1	7/1/1974	5,760	Fieldwood SD Off	100%	SOP	
EB 161	G02648	Federal	RT	7/1/1974	5,760	Fieldwood SD Off	100%	SOP	
EB 161	G02648	Federal	OP 1	7/1/1974	5,760	Fieldwood SD Off	100%	SOP	
						Fieldwood			

- [1] Represents leases in which FWE IV is to acquire all of the Debtors' right, title and interest in such leases (less and except the right, title and interest acquired by FWE from Apache); as to all remaining leases on this schedule (other than those leases referenced in footnotes [2]-[3] below), all of the Debtors' right, title and interest in such leases are to be acquired by FWE IV.
- [2] Represents leases in which FWE IV is to acquire solely the right, title and interest acquired by FWE from Chevron. The Debtors' remaining right, title and interest in such leases are to be abandoned.
- [3] Represents leases in which (i) FWE IV is to acquire solely the right, title and interest acquired by FWE from Chevron; and (ii) FWE I is to acquire solely the right, title and interest acquired by FWE from Apache. The Debtors' remaining right, title and interest in such leases are to be abandoned.

**Legend:** OP 1- Operating Rights 1; OP 2 - Operating Rights 2; RT A - Record Title A; RT B - Record Title B

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note <sup>2</sup>
						En Off			
EC 331	G08658	Federal	OP 2	8/1/1987	5,000	Fieldwood En Off	53%	TERMIN	[2]
EC 332	G09478	Federal	RT	5/1/1988	5,000	Fieldwood En Off	88%	TERMIN	
EC 332	G09478	Federal	OP 1	5/1/1988	5,000	Fieldwood En Off	88%	TERMIN	
EI 342	G02319	Federal	RT A	2/1/1973	2,500	Fieldwood En	50%	TERMIN	[1]
HI A-446	G02359	Federal	RT	8/1/1973	5,760	Bandon O&G	100%	TERMIN	
HI A-550	G04081	Federal	RT	10/1/1979	720	Fieldwood En Off	100%	PROD	
HI A-550	G04081	Federal	OP 1	10/1/1979	5,040	Fieldwood En Off	100%	PROD	
HI A-550	G04081	Federal	OP 2	10/1/1979	5,760	Fieldwood En Off	100%	PROD	
MP 77	G04481	Federal	RT	11/1/1980	4,655	Fieldwood En Off	56%	RELINQ	[3]
SM 132	G02282	Federal	RT	2/1/1973	5,000	Fieldwood En	50%	TERMIN	[1]
SM 136	G02588	Federal	RT	5/1/1974	2,500	Fieldwood En	50%	TERMIN	[1]
SM 137	G02589	Federal	RT	5/1/1974	5,000	Fieldwood En	50%	TERMIN	[1]
SM 150	G16325	Federal	RT	6/1/1996	3,329	Fieldwood En	50%	RELINQ	[1]
SM 66	G01198	Federal	RT	6/1/1962	5,000	Fieldwood En	50%	PROD	[1]
SS 169	00820	Federal	RT	4/1/1960	5,000	Fieldwood En	33%	PROD	[1]
SS 206	G01522	Federal	RT	7/1/1967	5,000	Fieldwood En	40%	TERMIN	[1]
SS 207	G01523	Federal	RT	7/1/1967	5,000	Fieldwood En	26%	TERMIN	[3]
SS 252	G01529	Federal	RT	7/1/1967	5,000	Fieldwood	50%	TERMIN	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note <sup>2</sup>
						En Off			
SS 253	G01031	Federal	RT	6/1/1962	5,000	Fieldwood En Off	50%	TERMIN	
ST 169	G01253	Federal	RT	6/1/1962	4,708	Beryl O&G	100%	TERMIN	
ST 195	G03593	Federal	RT	8/1/1977	5,000	Fieldwood En Off	100%	TERMIN	
VK 113	G16535	Federal	RT	6/1/1996	5,760	Fieldwood En Off	100%	TERMIN	
VK 251	G10930	Federal	OP 1	7/1/1989	5,760	Fieldwood En Off	100%	UNIT	
VK 251	G10930	Federal	RT	7/1/1989	5,760	Fieldwood En Off	100%	UNIT	
VK 251	G10930	Federal	OP 2	7/1/1989	5,760	Fieldwood En Off	55%	UNIT	
VK 340	G10933	Federal	OP 1	7/1/1989	5,760	Fieldwood En Off	100%	UNIT	
VK 340	G10933	Federal	RT	7/1/1989	5,760	Fieldwood En Off	100%	UNIT	
VK 340	G10933	Federal	OP 2	7/1/1989	5,760	Fieldwood En Off	55%	UNIT	
VR 196	G19760	Federal	OP 1	8/1/1998	5,000	Fieldwood En Off	25%	TERMIN	[2]
VR 207	G19761	Federal	OP 1	8/1/1998	5,000	Beryl O&G	46%	RELINQ	
VR 261	G03328	Federal	RT	4/1/1976	5,429	Fieldwood En	25%	TERMIN	[1]
VR 261	G03328	Federal	OP 1	4/1/1976	509	Fieldwood En	25%	TERMIN	[1]
VR 314	G05438	Federal	OP 2	7/1/1983	5,000	Fieldwood En Off	50%	TERMIN	
VR 332	G09514	Federal	OP 1	7/1/1988	5,000	Fieldwood En	67%	PROD	
VR 332	G09514	Federal	RT	7/1/1988	5,000	Fieldwood En	100%	PROD	



FWE IV ROW

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	FW LEASE	NOTE <sup>3</sup>
7912	Fieldwood SD Offshore	EB	160	A	HI	A582	SSTI	12	GAS	Out of Service	G08528	G02647	
10301	Bandon Oil and Gas, LP	EC	332	A	EC	330	08 SSTI	6	OIL	Out of Service	G14699	G09478	[1]
7943	Fieldwood Energy, LLC	EI	342	C	EI	327	08 SSTI	4	OIL	Proposed Abandonment	G08541	G02319	[2], [4]
18493	Fieldwood Energy, LLC	EI	342	C	EI	343	SSTI	6	GAS	Out of Service	G29108	G02319	[2], [4]
19960	Fieldwood Energy LLC	EI	342	C	EI	342	Blind Flange	6	OIL	Proposed Abandonment	G29471	G02319	[2], [4]
15818	Fieldwood Energy Offshore LLC	MP	77	A	MP	151	18"SSTI	8	GAS	Out of Service	G28221	G04481	[2]
20050	Fieldwood Energy, LLC	SS	168	SSTI	SS	168	SSTI	6		Out of Service	G28788	00820	[3]
6748	Fieldwood Energy, LLC	SS	169	C Platform	SS	169	18-inch SSTI	6	OIL	Out of Service	G09322	00820	[2]
11107	Bandon Oil and Gas, LP	ST	196	06-inch SSTI	SS	208	F	6	OIL	Proposed Abandonment	G05120	G03593	[1]
13193	Bandon Oil and Gas, LP	VR	196	A	VR	206	12 SSTI	8	G/C	Out of Service	G22418	G19760	[1]
18591	Fieldwood Energy, LLC	VR	196	A	VR	215	A	4	BLKO	Out of Service	G29137	G19760	[1]
18588	Fieldwood Energy, LLC	VR	215	A	VR	196	A	4	GAS	Out of Service	G29136	G19760	[1]
17090	Fieldwood Energy, LLC	VR	261	A	VR	265	A	8	BLKO	Proposed Abandonment	G28347	G03328	[2], [4]
19427	Fieldwood Energy, LLC	VK	113	A	CA	43	A	4	BLKG	Proposed Abandonment	G29321	G16535	
13721	Fieldwood Energy, LLC	VK	251	A	VK	340	A	3	AIR	Active	G28704	G10930	[3]
14876	Fieldwood Energy, LLC	VK	251	A	MP	154	A	4	H2O	Active	G22465	G10930	[3]
13720	Fieldwood Energy	VK	340	8-inch SSTI	VK	251	Platform A	8	BLGH	Active	G28703	G10933	

[1] Represents each ROW in which (i) FWE IV is to acquire solely as to the same 8/8ths undivided interest that FWE IV is to acquire in the related lease referenced above for such ROW. The Debtors' remaining interests in such ROW are to be abandoned.

[2] Represents each ROW in which (i) FWE I is to acquire solely as to the same 8/8ths undivided interest that FWE I is to acquire in the related lease referenced above for such ROW; and (ii) FWE IV is to acquire solely as to the same 8/8ths undivided interest that FWE IV is to acquire in the related lease referenced above for such ROW. The Debtors' remaining interests in such ROW are to be abandoned.

[3] Represents each ROW in which (i) FWE IV is to acquire solely as to the same 8/8ths undivided interest that FWE IV is to acquire in the related lease referenced above for such ROW. The Debtors' remaining interests in such ROW are to be acquired by FWE I.

[4] The Parties recognize that segments and ROWs will be operated by Fieldwood Energy I, LLC. In addition, the Parties acknowledges that segment numbers and ROW names may have changed after the FWE IV Rights of Way were conveyed pursuant to the Chevron PSAs.

7298	Offshore LLC Dynamic Industries, Inc.	VR	315	A	VR	331	06 SSTI	6	OIL	Out of Service	G07545	G04215	
10736	Dynamic Industries, Inc.	VR	332	A	VR	315	A	8	BLKG	Out of Service	G15672	G09514	
10737	Dynamic Industries, Inc.	VR	332	A	VR	315	A	6	LIFT	Out of Service	G15673	G09514	

**FWE IV RUE**

Area	Block No.	Structure	Complex ID No.	Authority No.	FW Lease	Operator	Approval Date	Associated Assets
MP	154	A	24171	G30337	G10902	Fieldwood Energy Offshore LLC	2/3/17	MP 154 A001 & A002
VR	315	A	22981	G30213	G04215	Fieldwood Energy Offshore LLC	11/26/13	VR 332 A001, A002, A005 & A006
VR	315	A-AUX	22981	G30213	G04215	Fieldwood Energy Offshore LLC	11/26/13	Production from VR 315 A RUE

**Exhibit O5**

**Leases, Rights of Way and Rights of Use and Easement  
Related to Abandoned Properties**

### **Leases Related to Abandoned Properties\***

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note <sup>+</sup>
AT 023	G35015	Federal	RT	08/01/2013	5,760	Murphy E&P USA	8%	RELINQ	
BA A-105	G01757	Federal	RT A	7/1/1968	5,760	Fieldwood En	31.25%	PROD	[5]
EB 165	G06280	Federal	RT	10/1/1983	5,760	Fieldwood SD Off	100%	UNIT	
EB 209	G07397	Federal	RT	9/1/1984	5,760	Fieldwood SD Off	100%	UNIT	
EC 330	G03540	Federal	OP 1	8/1/1977	5,000	Fieldwood En Off	50%	TERMIN	
EC 331	G08658	Federal	OP 1	8/1/1987	5,000	Fieldwood En Off	40%	TERMIN	[4]
EC 331	G08658	Federal	OP 2	8/1/1987	5,000	Fieldwood En Off	40%	TERMIN	[4]
EC 349	G14385	Federal	OP 1	5/1/1994	5,000	W & T Off	25%	PROD	
EC 350	G15157	Federal	OP 1	9/1/1995	5,000	W & T Off	25%	TERMIN	
EC 356	G13592	Federal	RT	9/1/1992	5,000	W & T Off	25%	RELINQ	
EC 371	G02267	Federal	CONT	2/1/1973	5,000	Talos ERT	25%	TERMIN	
EI 100	796	Federal	Contractual	5/1/1960	5,000	Fieldwood En	100%	PROD	
EI 175	438	Federal	OP 1	12/1/1954	5,000	Fieldwood En	25%	TERMIN	[1]
EI 307	G02110	Federal	RT	2/1/1971	2,500	Fieldwood En Off	25%	TERMIN	[1]
EI 311	G27918	Federal	RT	7/1/2006	5,000	Dynamic Off Res	60%	TERMIN	
EI 312	G22679	Federal	OP 1	6/1/2001	5,000	Fieldwood En	60%	TERMIN	[1]

\* The Debtors reserve the right to amend, modify, or supplement this schedule in accordance with the terms of the Plan and subject to any consent rights under the Restructuring Support Agreement.

- [1] Represents leases in which all of the Debtors' right, title and interest in such leases are to be abandoned (less and except the right, title and interest acquired by FWE from Apache); as to all remaining leases on this schedule (other than those leases referenced in footnotes [2]-[6] below), all of the Debtors' right, title and interest in such leases are to be abandoned. For each lease on this schedule, see the BOEM's Serial Register Page to identify the Debtors' interests; this schedule identifies each separate interest of the Debtors that carries any assets or liabilities, but does not necessarily identify each separate interest of the Debtors in each such lease.
- [2] FWE I is to acquire solely the operating rights as to the NE/4 of this block; the Credit Bid Purchaser is to obtain the Debtors' overriding royalty interest in this lease; and the Debtors' remaining interests in the lease are to be abandoned.
- [3] Represents leases where the Credit Bid Purchaser is to acquire solely the Debtors' overriding royalty interests; the Debtors' remaining interests in these leases are to be abandoned.
- [4] Represents leases in which all of the Debtors' right, title and interest in such leases are to be abandoned (less and except the right, title and interest acquired by FWE from Chevron).
- [5] Represents leases in which all of the Debtors' right, title and interest in such leases are to be abandoned (less and except the right, title and interests acquired by FWE from both Apache and Chevron).
- [6] COB 381, Page 256, File No. 331928, St. Mary Parish, LA.
- [7] COB Instr. No. 324586, St. Mary Parish, LA.

**Legend:** CONT - Contractual; OP 1 - Operating Rights 1; OP 2 - Operating Rights 2; OP 3 - Operating Rights 3; OP 4 - Operating Rights 4; OP 5 - Operating Rights 5; OP 11 - Operating Rights 11; OP 13 - Operating Rights 13; ORRI - Overriding Royalty Interest; RT - Record Title; RT A - Record Title A; RT B - Record Title B; RT C - Record Title C; WI - Working Interest

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note <sup>+</sup>
EI 32	00196	Federal	OP 1	11/26/1946	5,000	Cox Op	24%	PROD	
EI 330	G02115	Federal	Contractual	1/1/1971	5,000	Fieldwood En	17%	UNIT	[1]
EI 53	00479	Federal	OP 1	12/1/1954	5,000	Fieldwood En	11%	PROD	[1]
EW 782	G05793	Federal	CONT	7/1/1983	1,093	Fieldwood En	100%	TERMIN	[1]
GA 151	G15740	Federal	RT	11/1/1995	4,804	Fieldwood En	33%	TERMIN	[1]
GA 210	G25524	Federal	OP 1	12/1/2003	5,760	Fieldwood En	17%	PROD	[1]
GA 210	G25524	Federal	OP 3	12/1/2003	5,760	Fieldwood En	33%	PROD	[1]
GA A-155	G30654	Federal	RT	10/1/2006	5,760	Peregrine O&G	11%	TERMIN	
GC 157	G24154	Federal	RT	6/1/2002	5,760	LLOG Exp Off	15%	TERMIN	
GC 245	G05916	Federal	CONT	7/1/1983	5,760	Fieldwood En Off	100%	TERMIN	
GC 64	G07005	Federal	CONT	6/1/1984	5,760	Fieldwood En Off	49%	RELINQ	
HI A-341	G25605	Federal	RT	12/1/2003	5,760	Fieldwood En	40%	PROD	[1]
HI A-365	G02750	Federal	RT	7/1/1974	5,760	Fieldwood En	50%	TERMIN	[1]
HI A-376	G02754	Federal	RT	7/1/1974	5,760	Fieldwood En	55%	TERMIN	[1]
HI A-382	G02757	Federal	RT	7/1/1974	5,760	Fieldwood En	28%	TERMIN	[1]
HI A-474	G02366	Federal	RT	8/1/1973	5,760	McMoRan O&G	12%	TERMIN	[1]
HI A-475	G02367	Federal	CONT	8/1/1973	5,760	McMoRan O&G	12%	TERMIN	[1]
HI A-489	G02372	Federal	RT	8/1/1973	5,760	McMoRan O&G	12%	TERMIN	[1]
HI A-531	G02696	Federal	OP 1	7/1/1974	5,760	Fieldwood En Off	75%	TERMIN	
HI A-563	G02388	Federal	OP 1	8/1/1973	5,760	Cox Op	2%	PROD	
HI A-564	G02389	Federal	OP 1	8/1/1973	5,760	Cox Op	2%	TERMIN	
HI A-572	G02392	Federal	RT	8/1/1973	5,760	Fieldwood En	24%	TERMIN	[1]
HI A-573	G02393	Federal	RT	8/1/1973	5,760	Fieldwood En	28%	TERMIN	[1]
HI A-581	G18959	Federal	RT	12/1/1997	5,760	Cox Op	2%	TERMIN	[1]
HI A-582	G02719	Federal	OP 1	7/1/1974	5,760	Cox Op	2%	PROD	[1]
HI A-595	G02721	Federal	RT	7/1/1974	5,760	Fieldwood En	28%	TERMIN	[1]
HI A-596	G02722	Federal	RT	7/1/1974	5,760	Fieldwood En	28%	TERMIN	[1]
MO 861	G05062	Federal	RT	4/1/1982	5,198	Providence Res GOM 2	100%	TERMIN	
MO 861	G05062	Federal	OP 1	4/1/1982	5,198	Providence Res GOM 2	50%	TERMIN	
MP 101	G22792	Federal	RT	7/1/2001	4,995	Fieldwood En Off	78%	TERMIN	
MP 109	G22794	Federal	OP 1	5/1/2001	4,995	W & T Off	33%	TERMIN	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note <sup>+</sup>
MP 109	G22794	Federal	OP 2	5/1/2001	4,995	W & T Off	33%	TERMIN	
MP 77	G04481	Federal	RT	11/1/1980	4,655	Fieldwood En Off	18%	RELINQ	[1], [5]
PL 13	G03171	Federal	OP 3	7/1/1975	5,000	ANKOR En	2%	TERMIN	
SM 102	G24872	Federal	RT	5/1/2003	3,113	Fieldwood En Off	100%	TERMIN	
SM 135	G19776	Federal	RT	5/1/1998	3,293	Fieldwood En	50%	TERMIN	[1]
SM 139	G21106	Federal	OP 1	7/1/1999	5,000	Fieldwood En Off	100%	TERMIN	
SM 142	G01216	Federal	RT	6/1/1962	2,761	Fieldwood En Off	86%	TERMIN	
SM 142	G01216	Federal	OP 1	6/1/1962	2,761	Fieldwood En Off	86%	TERMIN	
SM 143	G01217	Federal	CONT	5/1/1962	2,738	Fieldwood En Off	16%	TERMIN	
SM 146	G09546	Federal	RT	7/1/1988	5,000	Dynamic Off Res	100%	TERMIN	
SM 147	G06693	Federal	RT	7/1/1984	5,000	Fieldwood En Off	100%	TERMIN	
SM 268	G02310	Federal	RT	1/1/1973	3,237	Fieldwood En	30%	TERMIN	[1]
SM 269	G02311	Federal	RT	1/1/1973	5,000	Fieldwood En	18%	PROD	[1]
SM 269	G02311	Federal	RT	1/1/1973	5,000	Fieldwood En	9%	PROD	[1]
SM 269	G02311	Federal	RT	1/1/1973	5,000	Fieldwood En	0%	PROD	[1]
SM 280	G14456	Federal	OP 1	6/1/1994	5,000	Fieldwood En	50%	PROD	[1]
SM 280	G14456	Federal	OP 3	6/1/1994	5,000	Fieldwood En	50%	PROD	[1]
SM 281	G02600	Federal	RT	4/1/1974	3,214	Fieldwood En	32%	TERMIN	[1]
SM 87	G24870	Federal	RT	5/1/2003	3,077	Castex Off	100%	PROD	
SP 17	G02938	Federal	RT	11/1/1974	962	Fieldwood En Off	100%	UNIT	
SP 37	00697	Federal	OP 1	10/1/1959	2,500	Whitney O&G	44%	PROD	
SP 59	G02942	Federal	RT	11/1/1974	1,657	Fieldwood En Off	100%	UNIT	
SP 59	G02943	Federal	RT	11/1/1974	907	Fieldwood En Off	100%	UNIT	
SP 59, SP 60	G01608	Federal	RT	7/1/1967	3,510	Fieldwood En Off	100%	UNIT	
SP 6	G03337	Federal	RT	4/1/1976	318	Fieldwood En Off	100%	UNIT	
SP 6	G03337	Federal	OP	4/1/1976	318	Fieldwood En Off	100%	UNIT	
SP 60	G02137	Federal	RT	11/1/1971	1,762	Fieldwood En Off	100%	UNIT	
SP 61	G01609	Federal	RT	7/1/1967	5,000	Fieldwood En	100%	PROD	[2]
SP 61	G01609	Federal	OP 1	7/1/1967	5,000	Fieldwood En	100%	PROD	[2]
SP 66	G01611	Federal	RT	6/1/1967	4,310	Fieldwood En Off	100%	UNIT	[1]
SP 67	G01612	Federal	RT	7/1/1967	5,000	Fieldwood En Off	100%	UNIT	
SS 149	00434	Federal	OP 1	1/1/1955	5,000	W & T Off	3%	TERMIN	



Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note <sup>+</sup>
SS 149	00434	Federal	OP 2	1/1/1955	5,000	W & T Off	3%	TERMIN	
SS 149	00434	Federal	OP 1	1/1/1955	5,000	W&T Off	3%	TERMIN	
SS 149	00434	Federal	OP 2	1/1/1955	5,000	W&T Off	3%	TERMIN	
SS 177	00590	Federal	RT	9/1/1955	5,000	W & T Off	25%	PROD	
SS 189	G04232	Federal	OP 5	12/1/1979	5,000	Fieldwood En	1%	PROD	[1]
SS 204	G01520	Federal	RT	7/1/1967	5,000	Fieldwood En	21%	PROD	[1]
SS 204	G01520	Federal	RT	7/1/1967	5,000	Fieldwood En	0%	PROD	[1]
SS 207	G01523	Federal	RT	7/1/1967	5,000	Fieldwood En	0%	TERMIN	[1], [5]
SS 214	00828	Federal	RT	5/1/1960	5,000	W & T Off	35%	PROD	
SS 214	00828	Federal	OP 1	5/1/1960	5,000	W & T Off	14%	PROD	
SS 216	G01524	Federal	RT	7/1/1967	5,000	Fieldwood En	20%	TERMIN	[1]
SS 216	G01524	Federal	RT	7/1/1967	5,000	Fieldwood En	0%	TERMIN	[1]
SS 232	G15293	Federal	RT	9/1/1995	5,000	W & T Off	34%	TERMIN	
SS 233	G01528	Federal	RT	7/1/1967	5,000	W & T Off	34%	PROD	
SS 238	G03169	Federal	RT	7/1/1975	5,000	W & T Off	35%	PROD	
SS 238	G03169	Federal	OP 2	7/1/1975	5,000	Peregrine O&G II	35%	PROD	
SS 246	G01027	Federal	OP 11	6/1/1962	5,000	Fieldwood En Off	81%	TERMIN	
SS 246	G01027	Federal	OP 13	6/1/1962	5,000	Fieldwood En Off	77%	TERMIN	
SS 247	G01028	Federal	RT B	6/1/1962	5,000	Fieldwood En Off	89%	TERMIN	
SS 247	G01028	Federal	RT C	6/1/1962	5,000	Fieldwood En Off	77%	TERMIN	
SS 248	G01029	Federal	RT B	6/1/1962	5,000	Fieldwood En Off	77%	TERMIN	
SS 249	G01030	Federal	OP 1	6/1/1962	5,000	Fieldwood En Off	80%	TERMIN	[1]
SS 249	G01030	Federal	OP 2	6/1/1962	5,000	Fieldwood En Off	69%	TERMIN	[1]
SS 252	G01529	Federal	OP 2	7/1/1967	5,000	Fieldwood En Off	32%	TERMIN	[4]
SS 252	G01529	Federal	OP 1	7/1/1967	5,000	Fieldwood En Off	100%	TERMIN	[4]
SS 252	G01529	Federal	RT	7/1/1967	5,000	Fieldwood En Off	32%	TERMIN	[4]
SS 253	G01031	Federal	OP 1	6/1/1962	5,000	Fieldwood En Off	100%	TERMIN	[4]
SS 253	G01031	Federal	OP 2	6/1/1962	5,000	Fieldwood En Off	50%	TERMIN	[4]
SS 253	G01031	Federal	OP 4	6/1/1962	5,000	Fieldwood En Off	100%	TERMIN	[4]
SS 253	G01031	Federal	OP 5	6/1/1962	5,000	Fieldwood En Off	100%	TERMIN	[4]
SS 253	G01031	Federal	RT	6/1/1962	5,000	Fieldwood En Off	50%	TERMIN	[4]
SS 270	G01037	Federal	RT	3/13/1962	5,000	Fieldwood En Off	89%	TERMIN	
SS 271	G01038	Federal	RT	3/13/1962	5,000	Fieldwood En Off	72%	TERMIN	[1]

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note <sup>+</sup>
SS 271	G01038	Federal	OP	3/13/1962	5,000	Fieldwood En Off	72%	TERMIN	[1]
SS 291	G02923	Federal	RT B	12/1/1974	3,750	Fieldwood En	15%	OPERN	[1]
SS 300	G07760	Federal	RT	8/1/1985	5,000	W & T Off	24%	PROD	
SS 315	G09631	Federal	RT	6/1/1988	5,000	W & T Off	25%	PROD	
ST 315	G23946	Federal	RT	7/1/2002	4,458	W & T Off	50%	PROD	
ST 316	G22762	Federal	RT	6/1/2001	4,435	W & T Off	40%	PROD	[1]
VK 824	G15436	Federal	CONT	9/1/1995	5,760	Fieldwood En	6%	RELINQ	
VK 826	G06888	Federal	RT	6/1/1984	5760	Fieldwood En	100%	TERMIN	
VK 917	G15441	Federal	OP	7/1/1995	5760	Fieldwood En	85%	TERMIN	
VK 962	G15445	Federal	OP 1	7/1/1995	5760	Fieldwood En	85%	TERMIN	
VR 196	G19760	Federal	OP 1	8/1/1998	5,000	Fieldwood En Off	38%	TERMIN	[4]
VR 262	G34257	Federal	RT	10/1/2012	5,485	Fieldwood En	25%	RELINQ	[1]
VR 272	G23829	Federal	RT	6/1/2002	4,381	Fieldwood En Off	100%	PROD	
VR 273	G14412	Federal	OP 3	5/1/1994	5,000	Fieldwood En Off	100%	TERMIN	
VR 279	G11881	Federal	OP 1	5/1/1990	5,000	Talos En Off	50%	TERMIN	
VR 313	G01172	Federal	OP 1	6/1/1962	5,000	Fieldwood En Off	100%	TERMIN	
VR 313	G01172	Federal	OP 2	6/1/1962	5,000	Fieldwood En Off	100%	TERMIN	
VR 408	G15212	Federal	CONT	7/1/1995	5,000	Fieldwood En	33%	SOP	
WC 171	G01997	Federal	RT	1/1/1971	5,000	XTO	34%	TERMIN	
WC 295	G24730	Federal	OP 1	5/1/2003	5,000	Fieldwood En	14%	SOP	[1]
WC 485	G02220	Federal	RT	2/1/1973	5,000	Fieldwood En Off	100%	TERMIN	
WC 498	G03520	Federal	RT	8/1/1977	5,000	Cox Op	4%	PROD	
WC 507	G02549	Federal	RT	4/1/1974	2,500	Fieldwood En Off	100%	TERMIN	
WC 507	G02549	Federal	OP 1	4/1/1974	2,500	Fieldwood En Off	50%	TERMIN	
WC 507	G10594	Federal	RT	6/1/1989	2,500	Fieldwood En Off	100%	TERMIN	
WC 65	G02825	Federal	OP 4	12/1/1974	5,000	Fieldwood En	19%	PROD	[1]
WC 66	G02826	Federal	OP 2	12/1/1974	3,750	Fieldwood En	25%	PROD	[1]
WC 67	G03256	Federal	CONT	9/1/1975	5,000	Fieldwood En	17%	TERMIN	[1]
WC 72	G23735	Federal	RT	7/1/2002	5,000	Fieldwood En Off	75%	PROD	
WC 96	G23740	Federal	OP 1	5/1/2002	5,000	Talos	25%	UNIT	
WD 103	G12360	Federal	OP 1	5/1/1960	1,016	Fieldwood En	19%	PROD	[1]
WD 121	G19843	Federal	OP 1	8/1/1998	5,000	Fieldwood En	16%	PROD	[1]
WD 122	G13645	Federal	OP 1	8/1/1992	5,000	Fieldwood En	16%	PROD	[1]

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note <sup>†</sup>
WD 122	G13645	Federal	OP 2	8/1/1992	5,000	Fieldwood En	16%	PROD	[1]
WD 27	G04473	Federal	RT B	11/1/1980	5,000	Cox Op	14%	PROD	
WD 57, WD 79, WD 80	G01449	Federal	RT	5/1/1966	3,125	Fieldwood En Off	100%	UNIT	[3]
WD 63	G19839	Federal	OP 1	6/1/1998	5,000	Peregrine O&G	13%	RELINQ	
WD 64	G25008	Federal	RT	5/1/2003	5,000	Peregrine O&G	6%	TERMIN	
WD 73	G01083	Federal	OP 2	6/1/1962	5,000	Cox Op	6%	UNIT	
WD 74	G01084	Federal	OP 1	6/1/1962	5,000	Cox Op	6%	UNIT	
WD 79, WD 80	G01874	Federal	RT	12/1/1968	3,438	Fieldwood En Off	100%	UNIT	[3]
WD 80	G01989	Federal	RT	8/1/1970	1,875	Fieldwood En Off	100%	UNIT	[3]
WD 80	G02136	Federal	RT	1/1/1972	938	Fieldwood En Off	100%	UNIT	[3]
WD 85	G04895	Federal	RT	12/1/1981	2,630	Fieldwood En Off	100%	TERMIN	
WD 85	G04895	Federal	OP 1	12/1/1981	2,630	Fieldwood En Off	100%	TERMIN	
WD 86	G02934	Federal	RT	12/1/1974	2,500	SPN Res	100%	TERMIN	
WD 86	G04243	Federal	RT	1/1/1980	2,500	Fieldwood En Off	100%	TERMIN	
WD 86	G04243	Federal	OP 1	1/1/1980	2,500	Fieldwood En Off	100%	TERMIN	
WD 86	G04243	Federal	OP 2	1/1/1980	2,500	Fieldwood En Off	100%	TERMIN	
WD 86	G04243	Federal	OP 3	1/1/1980	2,500	Fieldwood En Off	100%	TERMIN	
WD 90	G01089	Federal	OP 3	6/1/1962	5,000	Fieldwood En	19%	PROD	[1]
SP 42	SL03011	SL- LA	WI	-	-	-	100%	SOP	
-	SL 14519	SL - LA	WI	-	-	-	50%	UNIT	
-	SL 14520	SL - LA	WI	-	-	-	50%	UNIT	
-	SL 14914	SL - LA	WI	-	-	-	66%	UNIT	
SP 42	SL16869	SL- LA	WI	-	-	-	100%	PROD	
BS 45	SL19051	SL- LA	ORRI	8/9/2006		Southern Oil of Louisiana	0%	UNIT	
BS 53	SL3770	SL- LA	WI				50%	UNIT	
-	SL17072	SL- LA	WI	-	-	-	38%	ACTIVE	
-	SL18287	SL- LA	WI	-	-	-	44%	-	
-	SL19266	SL- LA	WI	-	-	-	17%	ACTIVE	
-	Hayes Lumber Co.	Onshore	WI	-	-	Fieldwood Onshore	63%	TERMINATED	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note <sup>+</sup>
-	111650	SL - TX	WI			TR Offshore, LLC	7%	ACTIVE	
-	115727	SL - TX	WI			TR Offshore, LLC	7%	ACTIVE	
-	114988	SL - TX	WI			TR Offshore, LLC	7%	ACTIVE	
-	136449	SL - TX	WI	-	-	TR Offshore, LLC	7%	ACTIVE	
-	168986	SL - TX	WI	-	-	Fieldwood Onshore	100%	TERMIN	
-	189098	SL - TX	WI	-	-	Fieldwood Onshore	100%	TERMIN	
-	206882	SL - TX	WI	-	-	Fieldwood Onshore	100%	TERMIN	
-	JMB	Onshore	WI	2/6/2019			100%		[6]
-	Partnership								
-	Caroline								
-	Baker Trust	Onshore	WI	1/22/2016			100%		[7]
-	No. 1								

**Abandoned Properties ROW**

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	FW LEASE	NOTE <sup>3</sup>
7923	Fieldwood Energy, LLC	EB	165	A	HI	A 582	30 SSTI	12	GAS	Out of Service	G08536	G06280	
10301	Bandon Oil and Gas, LP	EC	332	A	EC	330	08 SSTI	6	OIL	Out of Service	G14699	G09478	[2]
44	Fieldwood Energy, LLC	EI	175	C	EI	176	12" SSTI	8	OIL	Out of Service	G13445	00438	
1128	Fieldwood Energy, LLC	EI	330	flanged end	EI	306	14-inch SSTI	14	OIL	Active	G02139A	G02115	
7943	Fieldwood Energy, LLC	EI	342	C	EI	327	08 SSTI	4	OIL	Proposed Abandonment	G08541	G02319	[3]
18493	Fieldwood Energy, LLC	EI	342	C	EI	343	SSTI	6	GAS	Active	G29108	G02319	[3]
19960	Fieldwood Energy LLC	EI	342	C	EI	342	Blind Flange	6	OIL	Proposed Abandonment	G29471	G02319	[3]
11923	Fieldwood Energy, LLC	EI	53	C	EI	64	22 SSTI	10	G/C	Active	G20539	00479	
9211	Fieldwood Energy, LLC	EI	53	B	EI	64	22 SSTI	6	G/C	Proposed Removal	G12373	00479	
15298	Fieldwood Energy, LLC	GA	210	B	GA	239	12 SSTI	8	G/C	Out of Service	G26931	G25524	
16077	Fieldwood Energy, LLC	HI	130	#2	HI	165	8-inch SSTI	8	BLGH	Abandoned	G28284	G25579	[1]
15401	Fieldwood Energy, LLC	HI	A 341	B	HI	A 340	30" SSTI	812	G/C	Out of Service	G26938	G25605	
6669	Fieldwood Energy, LLC	HI	A 376	A	HI	A 356	12 SSTI	10	GAS	Out of Service	G05238	G02754	
6669	Fieldwood Energy LLC	HI	A 376	Platform A	HI	A 356	12 SSTI W/PSN 10882	10	GAS	Out of Service	G05238	G02754	
7684	Fieldwood Energy, LLC	HI	A 550	A	HI	A 568	20 SSTI	10	GAS	Out of Service	G08276	G04081	
6340	Fieldwood Energy, LLC	HI	A 568	Subsea Valve	HI	A 539	20 SSTI	20	G/C	Active	G04974	G04081	
5470	Fieldwood Energy, LLC	HI	A356	Valve	HI	A343	HIOS	12	GAS	Out of Service	G04050	G02754	

[1] Lease carries \$0 liability

[2] Represents each ROW in which (i) FWE IV is to acquire solely as to the same 8/8ths undivided interest that FWE IV is to acquire in the related lease referenced above for such ROW. The Debtors' remaining interests in such ROW are to be abandoned.

[3] Represents each ROW in which FWE is to acquire solely as to the 8/8ths undivided interest that FWE I is to acquire in the related lease reference above for such ROW; and in which FWE IV is to acquire solely as to the same 8/8ths undivided interest that FWE IV is to acquire in the release lease reference above for such ROW. The Debtors' remaining interests in such ROW are to be abandoned.

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	FW LEASE	NOTE <sup>3</sup>
10882	Fieldwood Energy, LLC	HI	A356	10SST	HI	A356	12SSTI	12	GAS	Out of Service	G04051	G02754	
6504	Fieldwood Energy, LLC	HI	A595	D	HI	573	B	8	OIL	Out of Service	G28525	G02721	
14304	Fieldwood Energy, LLC	MP	101	SSTI Manifold	MP	102	Plat A	8	BLKG	Proposed Removal	G24687	G22792	
15810	Fieldwood Energy Offshore LLC	MP	29	Well No. 1	MP	118	Platform A	6	BLKG	Abandoned	G28216	G27196	[1]
15818	Fieldwood Energy Offshore LLC	MP	77	A	MP	151	18"SSTI	8	GAS	Out of Service	G28221	G04481	[3]
4733	Fieldwood Energy Offshore LLC	SM	142	A	SM	127	24 SSTI	10	G/C	Out of Service	G03441	G01216	
15106	Fieldwood Energy Offshore LLC	SM	146	B	SM	147	A	6	BLKG	Active	G26837	G09546	
15107	Fieldwood Energy, LLC	SM	146	B	SM	147	A	4	BLKG	Out of Service	G26838	G09546	
15108	Fieldwood Energy, LLC	SM	147	A	SM	146	B	2	LIFT	Out of Service	G26839	G09546	
19363	Fieldwood Energy Offshore LLC	SM	147	A	SM	130	12 SSTI	6	BLKO	Out of Service	G14093	G06693	
19363	Fieldwood Energy Offshore LLC	SM	147	A	SM	130	12 SSTI	6	BLKO	Out of Service	G29316	G06693	
10977	Fieldwood Energy, LLC	SM	268	A	SM	280	#03	3	BLKG	Active	G28756	G14456	
17499	Fieldwood Energy, LLC	SM	269	B	SM	268	A	10	GAS	Active	G28484	G02311	
13642	Fieldwood Energy, LLC	SM	280	H	SM	268	A	10	BLKG	Proposed Abandonment	G28758	G14456	
5427	Fieldwood Energy, LLC	SM	281	E	SM	268	A	12	SPLY	Out of Service	G02817	G02600	
5429	Fieldwood Energy, LLC	SM	281	C	SM	281	12 SSTI	10	SPLY	Out of Service	G02817	G02600	
6512	Fieldwood Energy, LLC	SM	281	C	SM	268	D	10	BLKO	Out of Service	G29131	G02600	
10268	Fieldwood Energy SP LLC	SP	60	A	SP	6	F/S	10	OIL	Out of Service	G14679	G02137	
6748	Fieldwood Energy, LLC	SS	169	C Platform	SS	169	18-inch SSTI	6	OIL	Out of Service	G09322	00820	[3]
12778	Fieldwood Energy, LLC	SS	189	A	SS	185	26"SSTI	8	G/C	Out of Service	G22139	G04232	
1138	Fieldwood Energy, LLC	SS	204	A	SS	207	A	6	G/O	Out of Service	G13491	G01520	
1137	Fieldwood Energy, LLC	SS	207	A Platform	SS	204	A	4	GAS	Out of Service	G13489	G01523	

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	FW LEASE	NOTE <sup>3</sup>
1147	Fieldwood Energy, LLC	SS	207	A	SS	208	F-Pump	12	OIL	Out of Service	G13492	G01523	
17775	Fieldwood Energy, LLC	SS	253	C	SS	208	F-Pump	4	OIL	Out of Service	G01691C	G01031	
18094	Bandon Oil and Gas, LP	ST	195	B	ST	196	SSTI	6	G/C	Proposed Abandonment	G29005	G03593	
11107	Bandon Oil and Gas, LP	ST	196	06-inch SSTI	SS	208	F	6	OIL	Proposed Abandonment	G05120	G03593	[2]
13720	Fieldwood Energy, LLC	VK	340	8"SSTI	VK	251	A	8	BLGH	Active	G28221	G04481	
13193	Bandon Oil and Gas, LP	VR	196	A	VR	206	12 SSTI	8	G/C	Out of Service	G22418	G19760	[2]
18591	Fieldwood Energy, LLC	VR	196	A	VR	215	A	4	BLKO	Out of Service	G29137	G19760	[2]
18588	Fieldwood Energy, LLC	VR	215	A	VR	196	A	4	GAS	Out of Service	G29136	G19760	[2]
17090	Fieldwood Energy, LLC	VR	261	A	VR	265	A	8	BLKO	Proposed Abandonment	G28347	G03328	[2]
14609	Fieldwood Energy, LLC	VR	272	"A"	VR	250	8" SSTI	4	OIL	Out of Service	G25384	G23829	
14277	Fieldwood Energy, LLC	VR	272	A	SM	116	20" SSTI	10	G/C	Out of Service	G25288	G23829	
5440	Fieldwood Energy Offshore LLC	VR	313	B	VR	313	20 SSTI	10	GAS	Out of Service	G04044	G01172	
15136	Fieldwood Energy, LLC	VR	313	B	VR	313	6" SSTI	6	OIL	Out of Service	G03879	G01172	
4289	Fieldwood Energy Offshore LLC	WC	485	A	WC	509	GP	12	GAS	Out of Service	G02122E	G02220	
14251	Fieldwood Energy Offshore LLC	WC	72	#1	WC	65	JA	4	BLKG	Active	G25275	G23735	
16088	Fieldwood Energy, LLC	WD	122	A	WD	105	E	6	GAS	Active	G28289	G13645	
16089	Fieldwood Energy, LLC	WD	122	A	WD	105	E	3	OIL	Out of Service	G28290	G13645	
15960	Fieldwood Energy, LLC	WD	90	A	WD	73	SSTI	4	OIL	Active	G28260	G01089	
18649	Fieldwood Energy, LLC	VK	826	A	VK	962	UTA	4	UBEH	Out of Service	G29151	G15441	
18904	Fieldwood Energy, LLC	VK	826	A	VK	917	SUTA	1	UMB	Out of Service	G29151	G15441	
18648	Fieldwood Energy, LLC	VK	962	PLET	VK	826	A-Nep Spar	6	SERV	Active	G29151	G15441	
14906	Fieldwood Energy, LLC	VK	962	SSW #1	VK	826	A Nep Spar	6	BLKO	Out of Service	G25481	G15441	



SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	FW LEASE	NOTE <sup>3</sup>
14907	Fieldwood Energy, LLC	VK	962	SSW#1	VK	826	A	10	CSNG	Out of Service	G25481	G15441	

**Abandoned Properties RUE**

Area	Block No.	Structure	Complex ID No.	Authority No.	FW Lease	Operator	Approval Date	Associated Assets
SM	146	B	1663	G30248	G09546	Fieldwood Energy Offshore LLC	08/21/13	SM 139 B001 & B002
SM	147	A	23389	G30200	G06693	Fieldwood Energy Offshore LLC	09/12/13	SM 139 B001, B002 & B002D
WD	86	A	22593	G30173	G04243	Fieldwood Energy Offshore LLC	06/20/13	WD 86 B001, B002 & B005
VK	826	A-Neptune Spar	24235	G30353	G15441	Fieldwood Energy LLC	07/03/18	VK 917 SS001 & VK 962 SS001